GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERMAN INVESTMENTS INC. 084076
HENDLEY WELL #: 1 RRCID -> 252855 COMPL. DATE 10/31/2005 TOTAL DEPTH 2950 PERF. 2424 - 2428

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CONOCOPHILLIPS COMPANY 172232
UNIVERSITY 4 WELL #: 2 RRCID -> 156307 COMPL. DATE 07/01/1995 TOTAL DEPTH 12400 PERF. N/A

03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/06/2015 - PLUGGED 03/06/15

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*08	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT

DISCOVERY NATURAL RESOURCES LLC 220855

ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726

BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131

POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACE PETROLEUM OPERATING, LLC 319765

NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445

CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: IRION
LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
OWENS A WELL #: 1031A RRCID -> 265812 COMPL. DATE 09/01/2011 TOTAL DEPTH 11662 PERF. 6405 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS A WELL #: 1031A RRCID -> 266791 COMPL. DATE 09/03/2011 TOTAL DEPTH 11662 PERF.10460 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	2220	-0-	-291	-0-	107	1	2104	3	N	8	9	1			68
							9	9									
04	2591	X	2591	-0-	-0-	-0-	126	1	2456	3	N	8	7	1			69
							9	9									
05	2263	X	2207	-0-	-56	-0-	102	1	2093	3	N	11	11	1			69
							12	9									
06	2449	X	2449	-0-	-0-	-0-	115	1	2324	3	N	9	9	1			69
							10	9									
07	2666	X	2105	-0-	-561	-0-	97	1	2002	3	N	5	4	1			70
							6	9									
08	2666	X	2293	-0-	-373	-0-	100	1	2186	3	N	6	9	1			67
							7	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	5319	-0-	-447	-0-	253	1	4983	3	N	75	22	1			195
							83	9									
04	5580	X	5292	-0-	-288	-0-	255	1	4956	3	N	74	18	1			251
							81	9									
05	5612	X	5612	-0-	-0-	-0-	259	1	5297	3	N	51	222	1			80
							56	9									
06	5957	X	5957	-0-	-0-	-0-	279	1	5612	3	N	60	22	1			118
							66	9									
07	5456	X	5291	-0-	-165	-0-	242	1	4999	3	N	45	9	1			154
							50	9									
08	5611	X	5516	-0-	-95	-0-	239	1	5227	3	N	45	22	1			177
							50	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	2573	-0-	-1209	-0-	122	1	2405	3	N	42	11	1			106
							46	9									
04	3180	X	1508	-0-	-1672	-0-	72	1	1404	3	N	29	8	1			127
							32	9									
05	3286	X	2264	-0-	-1022	-0-	105	1	2141	3	N	16	11	1			132
							18	9									
06	2490	X	2461	-0-	-29	-0-	114	1	2291	3	N	51	9	1			174
							56	9									
*07	2720	X	2720	-0-	-0-	-0-	124	1	2564	3	N	29	4	1			199
							32	9									
*08	2603	X	2603	-0-	-0-	-0-	112	1	2449	3	N	38	10	1			227
							42	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5999	X	5999	-0-	-0-	-0-	285	1	5603	3	N	101	21	1			260
							111	9									
04	5250	X	4519	-0-	-731	-0-	218	1	4245	3	N	51	209	1			102
							56	9									
05	4340	X	4246	-0-	-94	-0-	195	1	3986	3	N	59	22	1			139
							65	9									
06	5820	X	4829	-0-	-991	-0-	225	1	4524	3	N	73	17	1			195
							80	9									
07	6014	X	4958	-0-	-1056	-0-	226	1	4674	3	N	53	7	1			241
							58	9									
08	6014	X	4484	-0-	-1530	-0-	193	1	4223	3	N	62	214	1			89
							68	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10180	X	10180	-0-	-0-	-0-	491	1	9645	3	N	40	232	1			81
							44	9									
04	10270	X	10270	-0-	-0-	-0-	498	1	9696	3	N	69	33	1			117
							76	9									
05	9538	X	9538	-0-	-0-	-0-	441	1	9019	3	N	71	48	1			140
							78	9									
06	7466	X	7466	-0-	-0-	-0-	351	1	7067	3	N	44	34	1			150
							48	9									
*07	8967	X	8967	-0-	-0-	-0-	412	1	8515	3	N	36	12	1			174
							40	9									
*08	7570	X	7570	-0-	-0-	-0-	329	1	7201	3	N	36	34	1			176
							40	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	X	48	-0-	-14	-0-	2	1	46	3	N	-0-					18
04	60	X	16	-0-	-44	-0-	16	3			N	-0-					18
05	39	X	39	-0-	-0-	-0-	2	1	37	3	N	-0-					18
06	60	X	31	-0-	-29	-0-	1	1	30	3	N	-0-					18
07	62	X	22	-0-	-40	-0-	1	1	21	3	N	-0-					18
08	62	X	27	-0-	-35	-0-	1	1	26	3	N	-0-					18

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	3427	-0-	-510	-0-	163	1	3201	3	N	57	211	1			85
							63	9									
04	3971	X	3971	-0-	-0-	-0-	192	1	3737	3	N	38	9	1			114
							42	9									
05	6409	X	6409	-0-	-0-	-0-	296	1	6051	3	N	56	20	1			150
							62	9									
06	6682	X	6682	-0-	-0-	-0-	314	1	6315	3	N	48	25	1			173
							53	9									
*07	6850	X	6850	-0-	-0-	-0-	314	1	6497	3	N	35	10	1			198
							39	9									
*08	6439	X	6439	-0-	-0-	-0-	280	1	6119	3	N	36	26	1			208
							40	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	X	832	-0-	-129	-0-	40	1	788	3	N	4	191	1			69
							4	9									
04	1076	X	1076	-0-	-0-	-0-	52	1	1018	3	N	5	3	1			71
							6	9									
05	1147	X	973	-0-	-174	-0-	45	1	915	3	N	12	5	1			78
							13	9									
06	1110	X	896	-0-	-214	-0-	41	1	833	3	N	20	4	1			94
							22	9									
07	1147	X	890	-0-	-257	-0-	40	1	833	3	N	15	1	1			108
							17	9									
08	1116	X	707	-0-	-409	-0-	31	1	670	3	N	5	4	1			109
							6	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					48
04	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					48
05	3100	N	4584	-0-	1484	1484	209	1	4276	3	N	90	11	1			127
							99	9									
06	3000	N	4064	-0-	1064	2548	187	1	3764	3	N	103	17	1			213
							113	9									
*07	3100	N	2939	-0-	-161	2387	135	1	2785	3	N	17	6	1			224
							19	9									
*08	3779	X	1392	-0-	-2387	-0-	61	1	1325	3	N	5	11	1			218
							6	9									

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8987	X	8987	-0-	-0-	-0-	431	1	8471	3	N	77	39	1			238
							85	9									
04	9833	X	9833	-0-	-0-	-0-	478	1	9308	3	N	43	29	1			252
							47	9									
05	7850	X	7850	-0-	-0-	-0-	364	1	7444	3	N	38	42	1			248
							42	9									
06	7894	X	7894	-0-	-0-	-0-	372	1	7490	3	N	29	31	1			246
							32	9									
*07	9904	X	9904	-0-	-0-	-0-	454	1	9399	3	N	46	12	1			280
							51	9									
*08	9115	X	9115	-0-	-0-	-0-	395	1	8654	3	N	60	37	1			303
							66	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2713	-0-	-356	-0-	130	1	2561	3	N	20	12	1			112
							22	9									
04	2976	X	2976	-0-	-0-	-0-	143	1	2780	3	N	48	22	1			138
							53	9									
05	2821	X	2553	-0-	-268	-0-	118	1	2422	3	N	12	38	1			112
							13	9									
06	2881	X	2881	-0-	-0-	-0-	136	1	2743	3	N	2	80	1			34
							2	9									
07	3069	X	2815	-0-	-254	-0-	129	1	2678	3	N	7	5	1			36
							8	9									
08	3069	X	2623	-0-	-446	-0-	114	1	2500	3	N	8	11	1			33
							9	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6169	X	6144	-0-	-25	-0-	293	1	5765	3	N	78	25	1			246
							86	9									
04	6748	X	6748	-0-	-0-	-0-	326	1	6356	3	N	60	209	1			97
							66	9									
05	6865	X	6865	-0-	-0-	-0-	315	1	6437	3	N	103	32	1			168
							113	9									
06	6180	X	4953	-0-	-1227	-0-	230	1	4624	3	N	90	24	1			234
							99	9									
07	6975	X	6482	-0-	-493	-0-	296	1	6120	3	N	60	198	1			96
							66	9									
08	6975	X	5250	-0-	-1725	-0-	226	1	4937	3	N	79	24	1			151
							87	9									

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4423	X	4423	-0-	-0-	-0-	212	1	4167	3	N	40	17	1			227
							44	9									
04	4271	X	4271	-0-	-0-	-0-	208	1	4041	3	N	20	14	1			233
							22	9									
05	6415	X	6415	-0-	-0-	-0-	296	1	6050	3	N	63	215	1			81
							69	9									
06	6307	X	6307	-0-	-0-	-0-	295	1	5928	3	N	76	25	1			132
							84	9									
*07	5991	X	5991	-0-	-0-	-0-	274	1	5664	3	N	48	10	1			170
							53	9									
08	6417	X	4783	-0-	-1634	-0-	207	1	4528	3	N	44	23	1			191
							48	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1947	N	1947	-0-		-0-	-0-	92	1	1800	3	N	50	137	1			22
								55	9									
04	1576	N	1576	-0-		-0-	-0-	75	1	1460	3	N	37	6	1			53
								41	9									
05	1991	N	1991	-0-		-0-	-0-	90	1	1848	3	N	48	8	1			93
								53	9									
06	1890	N	1000	-0-		-890	-0-	45	1	911	3	N	40	101	1			32
								44	9									
07	1643	N	1618	-0-		-25	-0-	72	1	1483	3	N	57	2	1			87
								63	9									
08	1984	N	1045	-0-		-939	-0-	45	1	983	3	N	15	82	1			20
								17	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4438	X	4438	-0-		-0-	-0-	212	1	4158	3	N	62	17	1			163
								68	9									
04	4981	X	4981	-0-		-0-	-0-	240	1	4675	3	N	60	14	1			209
								66	9									
05	4650	X	4650	-0-		-0-	-0-	214	1	4373	3	N	57	22	1			244
								63	9									
06	4290	X	3503	-0-		-787	-0-	165	1	3325	3	N	12	137	1			119
								13	9									
07	5146	X	4489	-0-		-657	-0-	204	1	4221	3	N	58	6	1			171
								64	9									
08	5146	X	3642	-0-		-1504	-0-	157	1	3446	3	N	35	17	1			189
								39	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5201	X	5201	-0-		-0-	-0-	250	1	4909	3	N	38	214	1			94
								42	9									
04	6198	X	6198	-0-		-0-	-0-	302	1	5879	3	N	15	18	1			91
								17	9									
05	5580	X	5102	-0-		-478	-0-	235	1	4811	3	N	51	27	1			115
								56	9									
06	5400	X	3609	-0-		-1791	-0-	169	1	3403	3	N	34	18	1			131
								37	9									
07	6200	X	3519	-0-		-2681	-0-	161	1	3339	3	N	17	6	1			142
								19	9									
08	6200	X	3627	-0-		-2573	-0-	157	1	3446	3	N	22	14	1			150
								24	9									

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7099	X	6775	-0-		-324	-0-	325	1	6381	3	N	63	27	1			191
								69	9									
04	7230	X	6349	-0-		-881	-0-	309	1	6007	3	N	30	21	1			200
								33	9									
05	7471	X	5862	-0-		-1609	-0-	272	1	5559	3	N	28	30	1			198
								31	9									
06	7230	X	6133	-0-		-1097	-0-	289	1	5814	3	N	27	23	1			202
								30	9									
07	6789	X	5958	-0-		-831	-0-	273	1	5640	3	N	41	10	1			233
								45	9									
08	6789	X	4825	-0-		-1964	-0-	209	1	4577	3	N	35	23	1			245
								39	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12444	X	12444	-0-	-0-	-0-	598	1	11765	3	N	74	32	1			150
							81	9									
04	5031	X	5031	-0-	-0-	-0-	243	1	4730	3	N	53	30	1			173
							58	9									
05	7099	X	3589	-0-	-3510	-0-	166	1	3391	3	N	29	20	1			182
							32	9									
06	7440	X	725	-0-	-6715	-0-	33	1	661	3	N	28	10	1			200
							31	9									
07	7688	X	1937	-0-	-5751	-0-	85	1	1763	3	N	81	1	1			280
							89	9									
08	7688	X	1834	-0-	-5854	-0-	80	1	1746	3	N	7	7	1			280
							8	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10240	X	10240	-0-	-0-	-0-	490	1	9641	3	N	99	30	1			161
							109	9									
04	9963	X	9963	-0-	-0-	-0-	483	1	9402	3	N	71	33	1			199
							78	9									
05	10048	X	10048	-0-	-0-	-0-	465	1	9503	3	N	73	49	1			223
							80	9									
06	10873	X	10873	-0-	-0-	-0-	512	1	10314	3	N	43	40	1			226
							47	9									
*07	10499	X	10499	-0-	-0-	-0-	483	1	9992	3	N	22	17	1			231
							24	9									
*08	10329	X	10329	-0-	-0-	-0-	450	1	9844	3	N	32	42	1			221
							35	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758

ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		613	-0-	613	5517	613	3			Y	-0-					-0-
04	DLQ G-10		553	-0-	553	6070	553	3			Y	-0-					-0-
05	3000	N	568	-0-	-2432	3638	568	3			Y	-0-					-0-
*06	3000	N	500	-0-	-2500	1138	500	3			Y	-0-					-0-
*07	1579	N	441	-0-	-1138	-0-	441	3			Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		506	-0-	506	4555	506	3			Y	-0-					-0-
04	DLQ G-10		457	-0-	457	5012	457	3			Y	-0-					-0-
05	3000	N	469	-0-	-2531	2481	469	3			Y	-0-					-0-
*06	2894	N	413	-0-	-2481	-0-	413	3			Y	-0-					-0-
*07	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		426	-0-	426	3836	426	3			Y	-0-					-0-
04	DLQ G-10		385	-0-	385	4221	385	3			Y	-0-					-0-
05	3000	N	395	-0-	-2605	1616	395	3			Y	-0-					-0-
*06	1964	N	348	-0-	-1616	-0-	348	3			Y	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		320	-0-	320	2878	320	3			Y	-0-					-0-
04	DLQ G-10		288	-0-	288	3166	288	3			Y	-0-					-0-
05	3000	N	296	-0-	-2704	462	296	3			Y	-0-					-0-
*06	723	N	261	-0-	-462	-0-	261	3			Y	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		800	-0-	800	7195	800	3			Y	-0-					-0-
04	DLQ G-10		721	-0-	721	7916	721	3			Y	-0-					-0-
05	3000	N	741	-0-	-2259	5657	741	3			Y	-0-					-0-
*06	3000	N	652	-0-	-2348	3309	652	3			Y	-0-					-0-
*07	3100	N	576	-0-	-2524	785	576	3			Y	-0-					-0-
08	744	N	NO RPT	-0-	-744	41					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
05	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

03	186	N	158	-0-	-28	-0-	10	1	148	3	N	-0-					-0-
04	210	N	125	-0-	-85	-0-	7	1	118	3	N	-0-					-0-
05	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-					-0-
08	186	N	177	-0-	-9	-0-	9	1	168	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

03	124	N	111	-0-	-13	-0-	7	1	104	3	N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
06	120	N	87	-0-	-33	-0-	5	1	82	3	N	-0-					-0-
07	155	N	108	-0-	-47	-0-	6	1	102	3	N	-0-					-0-
08	124	N	69	-0-	-55	-0-	4	1	65	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

03	332	N	332	-0-	-0-	-0-	21	1	311	3	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	18	1	316	3	N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	20	1	342	3	N	-0-					-0-
06	210	N	147	-0-	-63	-0-	8	1	139	3	N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	19	1	330	3	N	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	15	1	274	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	213	-0-	-97	-0-	13	1	200	3	N	-0-			-0-
04	300	N	216	-0-	-84	-0-	11	1	205	3	N	-0-			-0-
05	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-			-0-
06	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-			-0-
07	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-			-0-
08	217	N	216	-0-	-1	-0-	11	1	205	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	124	-0-	-62	-0-	6	1	118	3	N	-0-			-0-
04	150	N	143	-0-	-7	-0-	6	1	137	3	N	-0-			-0-
05	155	N	111	-0-	-44	-0-	5	1	106	3	N	-0-			-0-
06	120	N	104	-0-	-16	-0-	4	1	100	3	N	-0-			-0-
07	155	N	134	-0-	-21	-0-	6	1	128	3	N	-0-			-0-
*08	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	12	1	210	3	Y	-0-			-0-
04	210	N	198	-0-	-12	-0-	8	1	190	3	Y	-0-			-0-
05	217	N	198	-0-	-19	-0-	8	1	190	3	Y	-0-			-0-
06	221	N	221	-0-	-0-	-0-	9	1	212	3	Y	-0-			-0-
07	217	N	208	-0-	-9	-0-	9	1	199	3	Y	-0-			-0-
*08	215	N	215	-0-	-0-	-0-	9	1	206	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	18	1	313	3	Y	-0-			-0-
04	318	N	318	-0-	-0-	-0-	13	1	305	3	Y	-0-			-0-
05	337	N	337	-0-	-0-	-0-	14	1	323	3	Y	-0-			-0-
06	338	N	338	-0-	-0-	-0-	14	1	324	3	Y	-0-			-0-
07	363	N	363	-0-	-0-	-0-	16	1	347	3	Y	-0-			-0-
*08	363	N	363	-0-	-0-	-0-	16	1	347	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	22	1	389	3	Y	-0-			-0-
04	456	N	456	-0-	-0-	-0-	19	1	437	3	Y	-0-			-0-
05	532	N	532	-0-	-0-	-0-	22	1	510	3	Y	-0-			-0-
06	694	N	694	-0-	-0-	-0-	29	1	665	3	Y	-0-			-0-
07	634	N	634	-0-	-0-	-0-	27	1	607	3	Y	-0-			-0-
*08	730	N	730	-0-	-0-	-0-	32	1	698	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-			-0-
04	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-
05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
06	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-			-0-
07	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
08	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-			-0-
04	294	N	294	-0-	-0-	-0-	16	1	278	3	N	-0-			-0-
05	283	N	283	-0-	-0-	-0-	16	1	267	3	N	-0-			-0-
06	270	N	264	-0-	-6	-0-	14	1	250	3	N	-0-			-0-
07	279	N	252	-0-	-27	-0-	13	1	239	3	N	-0-			-0-
08	279	N	250	-0-	-29	-0-	13	1	237	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	25	1	367	3	N	-0-			-0-
04	366	N	366	-0-	-0-	-0-	19	1	347	3	N	-0-			-0-
05	341	N	333	-0-	-8	-0-	18	1	315	3	N	-0-			-0-
06	353	N	353	-0-	-0-	-0-	19	1	334	3	N	-0-			-0-
07	341	N	341	-0-	-0-	-0-	18	1	323	3	N	-0-			-0-
*08	388	N	388	-0-	-0-	-0-	21	1	367	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-			-0-
04	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
05	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-			-0-
06	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-			-0-
07	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-			-0-
*08	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	34	1	498	3	N	-0-			-0-
04	534	N	534	-0-	-0-	-0-	28	1	506	3	N	-0-			-0-
05	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-			-0-
06	510	N	431	-0-	-79	-0-	23	1	408	3	N	-0-			-0-
07	527	N	451	-0-	-76	-0-	24	1	427	3	N	-0-			-0-
*08	559	N	559	-0-	-0-	-0-	30	1	529	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-			-0-
04	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-			-0-
05	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-			-0-
06	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-			-0-
07	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-			-0-
08	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	25	1	372	3	N	-0-			-0-
04	467	N	467	-0-	-0-	-0-	25	1	442	3	N	-0-			-0-
05	385	N	385	-0-	-0-	-0-	21	1	364	3	N	-0-			-0-
06	387	N	387	-0-	-0-	-0-	21	1	366	3	N	-0-			-0-
07	376	N	376	-0-	-0-	-0-	20	1	356	3	N	-0-			-0-
*08	401	N	401	-0-	-0-	-0-	21	1	380	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	21	1	315	3	N	-0-			-0-
04	307	N	307	-0-	-0-	-0-	16	1	291	3	N	-0-			-0-
05	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-			-0-
06	297	N	297	-0-	-0-	-0-	16	1	281	3	N	-0-			-0-
07	336	N	336	-0-	-0-	-0-	18	1	318	3	N	-0-			-0-
*08	329	N	329	-0-	-0-	-0-	17	1	312	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
FRIEND, DOROTHY -161- WELL #: 1 RRCID -> 060250 COMPL. DATE 05/24/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-			-0-
04	270	N	56	-0-	-214	-0-	3	1	53	3	N	-0-			-0-
05	62	N	7	-0-	-55	-0-	7	3			N	-0-			-0-
06	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
07	0		44	-0-	44	44	2	1	42	3	N	-0-			-0-

PLUGGED AND ABANDONED_____ 07/29/2015 - P/A 07/29/15

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

03	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-			-0-
04	90	N	65	-0-	-25	-0-	3	1	62	3	N	-0-			-0-
05	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-			-0-
06	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-			-0-
07	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-			-0-
*08	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-			-0-

FRIEND WELL #: 201 RRCID -> 066869 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. 4739 - 4900

03	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-			-0-
04	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-			-0-
05	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-			-0-
06	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-			-0-
07	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-			-0-
08	0		-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/03/2015 - PLUGGED 08/03/2015

FRIEND WELL #: 401 RRCID -> 066870 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. N/A

03	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-			-0-
04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-			-0-
05	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-			-0-
06	150	N	142	-0-	-8	-0-	8	1	134	3	N	-0-			-0-
07	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-			-0-
08	0		11	-0-	11	11	1	1	10	3	N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/05/2015 - PLUGGED 08/05/2015

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

03	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-			-0-
04	298	N	298	-0-	-0-	-0-	16	1	282	3	N	-0-			-0-
05	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-			-0-
06	329	N	329	-0-	-0-	-0-	18	1	311	3	N	-0-			-0-
07	349	N	349	-0-	-0-	-0-	19	1	330	3	N	-0-			-0-
*08	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

03	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-			-0-
04	120	N	95	-0-	-25	-0-	6	1	89	3	N	-0-			-0-
05	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-			-0-
06	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-			-0-
07	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-			-0-
08	124	N	97	-0-	-27	-0-	6	1	91	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
04	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
06	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	6	1	96	3	N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
08	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	18	1	239	3	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	16	1	243	3	N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-
07	279	N	226	-0-	-53	-0-	13	1	213	3	N	-0-					-0-
08	279	N	175	-0-	-104	-0-	11	1	164	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	267	-0-	-12	-0-	17	1	250	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	13	1	239	3	N	-0-					-0-
05	279	N	272	-0-	-7	-0-	15	1	257	3	N	-0-					-0-
06	270	N	263	-0-	-7	-0-	14	1	249	3	N	-0-					-0-
07	248	N	204	-0-	-44	-0-	11	1	193	3	N	-0-					-0-
08	279	N	162	-0-	-117	-0-	9	1	153	3	N	-0-					-0-

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	21	1	306	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	15	1	269	3	N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	21	1	371	3	N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	16	1	280	3	N	-0-					-0-
08	310	N	301	-0-	-9	-0-	16	1	285	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	78	-0-	-232	-0-	5	1	73	3	N	-0-					-0-
04	270	N	225	-0-	-45	-0-	12	1	213	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	12	1	207	3	N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	16	1	276	3	N	2	2	8			-0-
							2	9									
07	313	N	313	-0-	-0-	-0-	17	1	296	3	N	-0-					-0-
*08	232	N	232	-0-	-0-	-0-	12	1	220	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-
05	217	N	194	-0-	-23	-0-	11	1	183	3	N	-0-					-0-
06	210	N	187	-0-	-23	-0-	10	1	177	3	N	-0-					-0-
07	248	N	171	-0-	-77	-0-	9	1	162	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	9	1	170	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
05	124	N	70	-0-	-54	-0-	4	1	66	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
07	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	81	-0-	-74	-0-	6	1	75	3	N	-0-					-0-
04	150	N	54	-0-	-96	-0-	3	1	51	3	N	-0-					-0-
05	186	N	81	-0-	-105	-0-	5	1	76	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
06	180	N	176	-0-	-4	-0-	11	1	165	3	N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
08	186	N	148	-0-	-38	-0-	9	1	139	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	14	1	189	3	N	-0-					-0-
04	180	N	153	-0-	-27	-0-	9	1	144	3	N	-0-					-0-
05	186	N	155	-0-	-31	-0-	10	1	145	3	N	-0-					-0-
06	210	N	156	-0-	-54	-0-	10	1	146	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
08	155	N	151	-0-	-4	-0-	9	1	142	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	X	256	-0-	-0-	-0-	14	1	242	3	N	-0-					-0-
04	291	X	291	-0-	-0-	-0-	12	1	266	3	N	12	12	8			-0-
							13	9									
05	319	X	319	-0-	-0-	-0-	14	1	302	3	N	3	3	8			-0-
							3	9									
06	294	X	294	-0-	-0-	-0-	13	1	279	3	N	2	2	8			-0-
							2	9									
07	298	X	298	-0-	-0-	-0-	13	1	281	3	N	4	4	8			-0-
							4	9									
*08	279	X	279	-0-	-0-	-0-	12	1	254	3	N	12	12	8			-0-
							13	9									

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	X	325	-0-	-0-	-0-	17	1	308	3	N	-0-					-0-
04	337	X	337	-0-	-0-	-0-	14	1	323	3	N	-0-					-0-
05	303	X	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
06	333	X	333	-0-	-0-	-0-	14	1	319	3	N	-0-					-0-
07	289	X	289	-0-	-0-	-0-	12	1	277	3	N	-0-					-0-
*08	286	X	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	X	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
04	95	X	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
05	92	X	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
06	96	X	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
07	114	X	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
*08	127	X	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
07	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	581	X	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-
04	522	X	522	-0-	-0-	-0-	22	1	500	3	N	-0-					-0-
05	603	X	603	-0-	-0-	-0-	27	1	576	3	N	-0-					-0-
06	551	X	551	-0-	-0-	-0-	24	1	527	3	N	-0-					-0-
07	555	X	555	-0-	-0-	-0-	24	1	531	3	N	-0-					-0-
*08	616	X	616	-0-	-0-	-0-	27	1	589	3	N	-0-					-0-

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	X	338	-0-	-0-	-0-	18	1	320	3	N	-0-					-0-
04	327	X	327	-0-	-0-	-0-	14	1	313	3	N	-0-					-0-
05	333	X	333	-0-	-0-	-0-	15	1	318	3	N	-0-					-0-
06	344	X	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
07	336	X	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-
*08	349	X	349	-0-	-0-	-0-	15	1	334	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	X	441	-0-	-0-	-0-	23	1	418	3	N	-0-					-0-
04	447	X	447	-0-	-0-	-0-	19	1	428	3	N	-0-					-0-
05	453	X	453	-0-	-0-	-0-	20	1	433	3	N	-0-					-0-
06	452	X	452	-0-	-0-	-0-	20	1	432	3	N	-0-					-0-
07	421	X	421	-0-	-0-	-0-	18	1	403	3	N	-0-					-0-
*08	413	X	413	-0-	-0-	-0-	18	1	395	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
04	180	N	158	-0-	-22	-0-	7	1	151	3	N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	6	1	140	3	N	-0-					-0-
08	186	N	138	-0-	-48	-0-	6	1	132	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	X	454	-0-	-0-	-0-	24	1	430	3	N	-0-					-0-
04	458	X	458	-0-	-0-	-0-	19	1	439	3	N	-0-					-0-
05	350	X	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
06	380	X	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-
07	385	X	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-
*08	356	X	356	-0-	-0-	-0-	16	1	340	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	X	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
04	179	X	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
05	164	X	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
06	116	X	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
07	200	X	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
*08	210	X	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	X	659	-0-	-0-	-0-	35	1	624	3	N	-0-					-0-
04	618	X	618	-0-	-0-	-0-	26	1	592	3	N	-0-					-0-
05	606	X	606	-0-	-0-	-0-	27	1	579	3	N	-0-					-0-
06	634	X	634	-0-	-0-	-0-	28	1	606	3	N	-0-					-0-
07	622	X	622	-0-	-0-	-0-	27	1	595	3	N	-0-					-0-
*08	619	X	619	-0-	-0-	-0-	27	1	592	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	X	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
04	210	X	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
05	275	X	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
06	296	X	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
07	303	X	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
*08	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	X	497	-0-	-0-	-0-	26	1	471	3	N	-0-					-0-
04	371	X	371	-0-	-0-	-0-	16	1	354	3	N	1	1	8			-0-
							1	9									
05	501	X	501	-0-	-0-	-0-	22	1	479	3	N	-0-					-0-
06	472	X	472	-0-	-0-	-0-	21	1	451	3	N	-0-					-0-
07	554	X	554	-0-	-0-	-0-	24	1	530	3	N	-0-					-0-
*08	429	X	429	-0-	-0-	-0-	19	1	410	3	N	-0-					-0-

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	X	362	-0-	-0-	-0-	19	1	343	3	N	-0-					-0-
04	321	X	321	-0-	-0-	-0-	13	1	308	3	N	-0-					-0-
05	332	X	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
06	336	X	336	-0-	-0-	-0-	14	1	322	3	N	-0-					-0-
07	331	X	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
*08	328	X	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-					-0-
04	120	N	79	-0-	-41	-0-	3	1	76	3	N	-0-					-0-
05	93	N	42	-0-	-51	-0-	2	1	40	3	N	-0-					-0-
06	90	N	45	-0-	-45	-0-	2	1	43	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	X	316	-0-	-0-	-0-	17	1	299	3	N	-0-					-0-
04	300	X	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
05	361	X	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-
06	357	X	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
07	441	X	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
*08	406	X	406	-0-	-0-	-0-	18	1	388	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	152	-0-	-34	-0-	8	1	144	3	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	6	1	139	3	N	-0-					-0-
07	217	N	142	-0-	-75	-0-	6	1	136	3	N	-0-					-0-
08	217	N	142	-0-	-75	-0-	6	1	136	3	N	-0-					-0-

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	X	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
04	104	X	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
05	94	X	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
06	67	X	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
07	59	X	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
*08	44	X	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 11 RRCID -> 086879 COMPL. DATE 01/30/1980 TOTAL DEPTH 5539 PERF. 5141 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-					-0-
05	186	N	61	-0-	-125	-0-	3	1	58	3	N	-0-					-0-
06	180	N	62	-0-	-118	-0-	3	1	59	3	N	-0-					-0-
07	0		61	-0-	61	61	3	1	58	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/17/2015 - P/A 07/17/15

PHILLIPS, A. WELL #: 10 RRCID -> 086959 COMPL. DATE 01/28/1980 TOTAL DEPTH 5467 PERF. 5224 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/21/2015 - P/A 07/21/15

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-					-0-
04	300	N	121	-0-	-179	-0-	5	1	116	3	N	-0-					-0-
05	403	N	305	-0-	-98	-0-	13	1	292	3	N	-0-					-0-
06	210	N	199	-0-	-11	-0-	8	1	191	3	N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
08	310	N	261	-0-	-49	-0-	11	1	250	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
07	155	N	122	-0-	-33	-0-	5	1	117	3	N	-0-					-0-
08	155	N	113	-0-	-42	-0-	5	1	108	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	102	-0-	-84	-0-	5	1	97	3	N	-0-					-0-
04	150	N	100	-0-	-50	-0-	4	1	96	3	N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
08	124	N	97	-0-	-27	-0-	4	1	93	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	X	408	-0-	-0-	-0-	22	1	386	3	N	-0-					-0-
04	334	X	334	-0-	-0-	-0-	14	1	320	3	N	-0-					-0-
05	424	X	424	-0-	-0-	-0-	19	1	405	3	N	-0-					-0-
06	369	X	369	-0-	-0-	-0-	16	1	353	3	N	-0-					-0-
07	415	X	415	-0-	-0-	-0-	18	1	391	3	N	5	5	8			-0-
							6	9									
*08	419	X	419	-0-	-0-	-0-	18	1	401	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	26	1	458	3	N	-0-			-0-
04	507	N	507	-0-	-0-	-0-	21	1	486	3	N	-0-			-0-
05	474	N	474	-0-	-0-	-0-	20	1	454	3	N	-0-			-0-
06	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-			-0-
07	509	N	509	-0-	-0-	-0-	22	1	487	3	N	-0-			-0-
*08	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	497	X	497	-0-	-0-	-0-	26	1	471	3	N	-0-			-0-
04	652	X	652	-0-	-0-	-0-	28	1	624	3	N	-0-			-0-
05	585	X	585	-0-	-0-	-0-	26	1	559	3	N	-0-			-0-
06	581	X	581	-0-	-0-	-0-	26	1	555	3	N	-0-			-0-
07	580	X	580	-0-	-0-	-0-	25	1	555	3	N	-0-			-0-
*08	566	X	566	-0-	-0-	-0-	25	1	541	3	N	-0-			-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	345	X	345	-0-	-0-	-0-	18	1	327	3	N	-0-			-0-
04	308	X	308	-0-	-0-	-0-	13	1	295	3	N	-0-			-0-
05	336	X	336	-0-	-0-	-0-	15	1	321	3	N	-0-			-0-
06	312	X	312	-0-	-0-	-0-	14	1	298	3	N	-0-			-0-
07	319	X	319	-0-	-0-	-0-	14	1	305	3	N	-0-			-0-
*08	310	X	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	449	X	449	-0-	-0-	-0-	24	1	425	3	N	-0-			-0-
04	400	X	400	-0-	-0-	-0-	17	1	383	3	N	-0-			-0-
05	478	X	478	-0-	-0-	-0-	21	1	457	3	N	-0-			-0-
06	494	X	494	-0-	-0-	-0-	22	1	472	3	N	-0-			-0-
07	434	X	434	-0-	-0-	-0-	19	1	415	3	N	-0-			-0-
*08	500	X	500	-0-	-0-	-0-	22	1	478	3	N	-0-			-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	299	X	299	-0-	-0-	-0-	16	1	283	3	N	-0-			-0-
04	289	X	289	-0-	-0-	-0-	12	1	277	3	N	-0-			-0-
05	242	X	242	-0-	-0-	-0-	11	1	231	3	N	-0-			-0-
06	266	X	266	-0-	-0-	-0-	12	1	254	3	N	-0-			-0-
07	250	X	250	-0-	-0-	-0-	11	1	239	3	N	-0-			-0-
*08	245	X	245	-0-	-0-	-0-	11	1	234	3	N	-0-			-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	221	X	221	-0-	-0-	-0-	12	1	209	3	N	-0-			-0-
04	257	X	257	-0-	-0-	-0-	11	1	246	3	N	-0-			-0-
05	266	X	266	-0-	-0-	-0-	12	1	254	3	N	-0-			-0-
06	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-			-0-
07	251	X	251	-0-	-0-	-0-	11	1	240	3	N	-0-			-0-
*08	233	X	233	-0-	-0-	-0-	10	1	223	3	N	-0-			-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	176	X	176	-0-	-0-	-0-	9	1	167	3	N	-0-			-0-
04	180	X	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-
05	89	X	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
06	82	X	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
07	44	X	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
*08	127	X	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
04	180	N	163	-0-	-17	-0-	7	1	156	3	N	-0-					-0-
05	186	N	15	-0-	-171	-0-	1	1	14	3	N	-0-					-0-
06	210	N	122	-0-	-88	-0-	5	1	117	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	224	-0-	-24	-0-	12	1	212	3	N	-0-					-0-
04	210	N	192	-0-	-18	-0-	8	1	184	3	N	-0-					-0-
05	217	N	194	-0-	-23	-0-	9	1	185	3	N	-0-					-0-
06	210	N	198	-0-	-12	-0-	9	1	189	3	N	-0-					-0-
07	186	N	137	-0-	-49	-0-	6	1	131	3	N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	106	-0-	-142	-0-	6	1	100	3	N	-0-					-0-
04	240	N	104	-0-	-136	-0-	4	1	100	3	N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	7	1	148	3	N	1	1	8			-0-
							1	9									
07	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	X	268	-0-	-0-	-0-	14	1	254	3	N	-0-					-0-
04	287	X	287	-0-	-0-	-0-	12	1	275	3	N	-0-					-0-
05	254	X	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
06	190	X	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
07	170	X	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-
*08	164	X	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-
07	248	N	187	-0-	-61	-0-	8	1	179	3	N	-0-					-0-
08	217	N	206	-0-	-11	-0-	9	1	197	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-
08	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	152	-0-	-3	-0-	8	1	144	3	N	-0-			-0-
04	180	N	144	-0-	-36	-0-	6	1	138	3	N	-0-			-0-
05	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-			-0-
06	150	N	138	-0-	-12	-0-	6	1	132	3	N	-0-			-0-
07	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-			-0-
08	155	N	127	-0-	-28	-0-	6	1	121	3	N	-0-			-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	313	-0-	-59	-0-	17	1	296	3	N	-0-			-0-
04	330	N	219	-0-	-111	-0-	9	1	210	3	N	-0-			-0-
05	310	N	259	-0-	-51	-0-	12	1	247	3	N	-0-			-0-
06	300	N	189	-0-	-111	-0-	8	1	181	3	N	-0-			-0-
07	217	N	184	-0-	-33	-0-	8	1	176	3	N	-0-			-0-
08	248	N	187	-0-	-61	-0-	8	1	179	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	7	-0-	-24	-0-	7	3			N	-0-			-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-			-0-
05	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	144	-0-	-104	-0-	8	1	136	3	N	-0-			-0-
04	180	N	65	-0-	-115	-0-	3	1	62	3	N	-0-			-0-
05	155	N	73	-0-	-82	-0-	3	1	70	3	N	-0-			-0-
06	150	N	104	-0-	-46	-0-	5	1	99	3	N	-0-			-0-
07	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
*08	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	223	-0-	-25	-0-	12	1	211	3	N	-0-			-0-
04	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-			-0-
05	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-			-0-
06	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-			-0-
07	248	N	237	-0-	-11	-0-	10	1	227	3	N	-0-			-0-
08	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-			-0-

PHILLIPS, A. WELL #: 48 RRCID -> 089723 COMPL. DATE 07/29/1980 TOTAL DEPTH 5585 PERF. 5120 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-			-0-
04	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-			-0-
05	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-			-0-
06	240	N	149	-0-	-91	-0-	7	1	142	3	N	-0-			-0-
07	0		1	-0-	1	1	1	3			N	-0-			-0-

PLUGGED AND ABANDONED_____ 07/14/2015 - P/A 07/14/15

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	22	1	387	3	N	-0-			-0-
04	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-			-0-
05	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-			-0-
06	390	N	367	-0-	-23	-0-	16	1	351	3	N	-0-			-0-
07	377	N	377	-0-	-0-	-0-	17	1	360	3	N	-0-			-0-
08	403	N	394	-0-	-9	-0-	17	1	377	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-			-0-
04	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
05	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-
06	150	N	135	-0-	-15	-0-	6	1	129	3	N	-0-			-0-
07	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-			-0-
08	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-			-0-
04	240	N	109	-0-	-131	-0-	5	1	104	3	N	-0-			-0-
05	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
06	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-			-0-
07	124	N	101	-0-	-23	-0-	4	1	97	3	N	-0-			-0-
*08	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-

PHILLIPS, A. WELL #: 53 RRCID -> 090108 COMPL. DATE 08/22/1980 TOTAL DEPTH 5643 PERF. 5244 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
04	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-			-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-			-0-

PLUGGED AND ABANDONED_____ 07/01/2015 - P/A 07/01/15

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	27	-0-	-35	-0-	1	1	26	3	N	-0-			-0-
04	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-			-0-
05	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	40	1	594	3	N	-0-			-0-
04	701	N	701	-0-	-0-	-0-	37	1	664	3	N	-0-			-0-
05	651	N	640	-0-	-11	-0-	35	1	605	3	N	-0-			-0-
06	600	N	574	-0-	-26	-0-	31	1	543	3	N	-0-			-0-
07	713	N	642	-0-	-71	-0-	34	1	608	3	N	-0-			-0-
08	651	N	568	-0-	-83	-0-	30	1	538	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-			-0-
04	240	N	193	-0-	-47	-0-	10	1	183	3	N	-0-			-0-
05	217	N	213	-0-	-4	-0-	12	1	201	3	N	-0-			-0-
06	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-			-0-
07	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-			-0-
08	217	N	187	-0-	-30	-0-	10	1	177	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	351	-0-	-21	-0-	22	1	329	3	N	-0-			-0-
04	336	N	336	-0-	-0-	-0-	18	1	318	3	N	-0-			-0-
05	422	N	422	-0-	-0-	-0-	23	1	399	3	N	-0-			-0-
06	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-			-0-
07	415	N	415	-0-	-0-	-0-	22	1	393	3	N	-0-			-0-
08	434	N	334	-0-	-100	-0-	18	1	316	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-					-0-
07	217	N	176	-0-	-41	-0-	9	1	167	3	N	-0-					-0-
08	248	N	188	-0-	-60	-0-	10	1	178	3	N	-0-					-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	252	-0-	-27	-0-	13	1	239	3	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
05	186	N	125	-0-	-61	-0-	6	1	119	3	N	-0-					-0-
06	240	N	197	-0-	-43	-0-	9	1	188	3	N	-0-					-0-
07	279	N	200	-0-	-79	-0-	9	1	191	3	N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
04	180	N	151	-0-	-29	-0-	6	1	145	3	N	-0-					-0-
05	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
*08	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
04	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-					-0-
05	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-
06	270	N	222	-0-	-48	-0-	10	1	212	3	N	-0-					-0-
07	279	N	212	-0-	-67	-0-	9	1	203	3	N	-0-					-0-
08	279	N	231	-0-	-48	-0-	10	1	221	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS, A. WELL #: 62 RRCID -> 091106 COMPL. DATE 11/10/1980 TOTAL DEPTH 5582 PERF. 5120 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/30/2015 - PLUGGED 04/30/15

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

03	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	14	1	323	3	N	-0-					-0-
05	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
07	341	N	298	-0-	-43	-0-	13	1	285	3	N	-0-					-0-
08	341	N	234	-0-	-107	-0-	10	1	224	3	N	-0-					-0-

PHILLIPS, A. WELL #: 60 RRCID -> 091180 COMPL. DATE 10/10/1980 TOTAL DEPTH 5831 PERF. 5554 - 5700

03	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
04	150	N	10	-0-	-140	-0-	10	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/11/2015 - PLUGGED 08/11/2015

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

03	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

03	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

03	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
04	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

03	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
07	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-					-0-
08	124	N	73	-0-	-51	-0-	3	1	70	3	N	-0-					-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-
05	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	7	1	164	3	N	-0-					-0-
08	186	N	144	-0-	-42	-0-	6	1	138	3	N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	X	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
04	196	X	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-
05	208	X	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
06	209	X	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
07	206	X	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
*08	216	X	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	X	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
04	211	X	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
05	233	X	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
06	249	X	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
07	209	X	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
*08	207	X	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	21	1	417	3	N	1	1	8			-0-
							1	9									
04	397	N	397	-0-	-0-	-0-	16	1	368	3	N	12	12	8			-0-
							13	9									
05	403	N	332	-0-	-71	-0-	14	1	318	3	N	-0-					-0-
06	390	N	333	-0-	-57	-0-	14	1	319	3	N	-0-					-0-
07	403	N	306	-0-	-97	-0-	13	1	293	3	N	-0-					-0-
08	341	N	332	-0-	-9	-0-	14	1	318	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	X	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
04	224	X	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
05	198	X	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-
06	232	X	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
07	260	X	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
*08	221	X	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-			-0-
04	210	N	164	-0-	-46	-0-	7	1	157	3	N	-0-			-0-
05	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-			-0-
06	180	N	169	-0-	-11	-0-	7	1	162	3	N	-0-			-0-
07	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-
08	186	N	171	-0-	-15	-0-	7	1	164	3	N	-0-			-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	87	-0-	-99	-0-	4	1	83	3	N	-0-			-0-
04	150	N	93	-0-	-57	-0-	4	1	89	3	N	-0-			-0-
05	124	N	98	-0-	-26	-0-	4	1	94	3	N	-0-			-0-
06	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-			-0-
07	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-			-0-
*08	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-			-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	225	X	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-
04	187	X	187	-0-	-0-	-0-	8	1	179	3	N	-0-			-0-
05	148	X	148	-0-	-0-	-0-	6	1	142	3	N	-0-			-0-
06	164	X	164	-0-	-0-	-0-	7	1	157	3	N	-0-			-0-
07	180	X	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-
*08	172	X	172	-0-	-0-	-0-	7	1	165	3	N	-0-			-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-			-0-
04	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-			-0-
05	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-			-0-
06	60	N	54	-0-	-6	-0-	2	1	52	3	N	-0-			-0-
07	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-			-0-
08	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-			-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-			-0-
04	90	N	70	-0-	-20	-0-	3	1	67	3	N	-0-			-0-
05	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-			-0-
06	82	N	82	-0-	-0-	-0-	3	1	79	3	N	-0-			-0-
07	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-			-0-
*08	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-			-0-
04	210	N	201	-0-	-9	-0-	8	1	193	3	N	-0-			-0-
05	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-			-0-
06	240	N	178	-0-	-62	-0-	8	1	170	3	N	-0-			-0-
07	217	N	202	-0-	-15	-0-	9	1	193	3	N	-0-			-0-
08	217	N	198	-0-	-19	-0-	9	1	189	3	N	-0-			-0-

ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	92	-0-	-32	-0-	4	1	88	3	N	-0-			-0-
04	120	N	95	-0-	-25	-0-	4	1	91	3	N	-0-			-0-
05	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-			-0-
06	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-			-0-
07	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-			-0-
08	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-			-0-
04	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-			-0-
05	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-			-0-
06	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-			-0-
07	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-			-0-
*08	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-			-0-

BAGGETT B WELL #: 2S RRCID -> 092648 COMPL. DATE 03/08/1981 TOTAL DEPTH 4900 PERF. 4388 - 4623

03	248	N	190	-0-	-58	-0-	12	1	178	3	N	-0-			-0-
04	240	N	188	-0-	-52	-0-	10	1	178	3	N	-0-			-0-
05	217	N	185	-0-	-32	-0-	10	1	175	3	N	-0-			-0-
06	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-			-0-
07	0		148	-0-	148	148	8	1	140	3	N	-0-			-0-

PLUGGED AND ABANDONED_____ 07/23/2015 - P/A 07/23/15

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

03	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-			-0-
04	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-			-0-
05	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-			-0-
06	331	N	331	-0-	-0-	-0-	18	1	313	3	N	-0-			-0-
07	294	N	294	-0-	-0-	-0-	16	1	278	3	N	-0-			-0-
08	279	N	257	-0-	-22	-0-	14	1	243	3	N	-0-			-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

03	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-			-0-
04	210	N	203	-0-	-7	-0-	8	1	195	3	N	-0-			-0-
05	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-			-0-
06	210	N	177	-0-	-33	-0-	7	1	170	3	N	-0-			-0-
07	217	N	166	-0-	-51	-0-	7	1	159	3	N	-0-			-0-
08	217	N	182	-0-	-35	-0-	8	1	174	3	N	-0-			-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

03	781	X	781	-0-	-0-	-0-	38	1	743	3	N	-0-			-0-
04	698	X	698	-0-	-0-	-0-	29	1	669	3	N	-0-			-0-
05	791	X	791	-0-	-0-	-0-	33	1	758	3	N	-0-			-0-
06	715	X	715	-0-	-0-	-0-	30	1	685	3	N	-0-			-0-
07	677	X	677	-0-	-0-	-0-	29	1	648	3	N	-0-			-0-
*08	693	X	693	-0-	-0-	-0-	30	1	663	3	N	-0-			-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

03	469	N	469	-0-	-0-	-0-	30	1	439	3	N	-0-			-0-
04	477	N	477	-0-	-0-	-0-	25	1	452	3	N	-0-			-0-
05	489	N	489	-0-	-0-	-0-	27	1	462	3	N	-0-			-0-
06	477	N	477	-0-	-0-	-0-	26	1	451	3	N	-0-			-0-
07	496	N	476	-0-	-20	-0-	25	1	451	3	N	-0-			-0-
*08	515	N	515	-0-	-0-	-0-	27	1	488	3	N	-0-			-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

03	279	N	237	-0-	-42	-0-	15	1	222	3	N	-0-			-0-
04	300	N	213	-0-	-87	-0-	11	1	202	3	N	-0-			-0-
05	279	N	219	-0-	-60	-0-	12	1	207	3	N	-0-			-0-
06	240	N	205	-0-	-35	-0-	11	1	194	3	N	-0-			-0-
07	217	N	210	-0-	-7	-0-	11	1	199	3	N	-0-			-0-
08	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-

FRIEND, DOROTHY WELL #: 1001F RRCID -> 095689 COMPL. DATE 08/28/1981 TOTAL DEPTH 5175 PERF. 4852 - 5057

03	124	N	28	-0-	-96	-0-	2	1	26	3	N	-0-					-0-
04	120	N	31	-0-	-89	-0-	2	1	29	3	N	-0-					-0-
05	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
08	0		13	-0-	13	13	1	1	12	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/13/2015 - PLUGGED 08/13/2015

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

03	341	N	267	-0-	-74	-0-	17	1	250	3	N	-0-					-0-
04	300	N	254	-0-	-46	-0-	13	1	241	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	15	1	251	3	N	-0-					-0-
06	270	N	248	-0-	-22	-0-	13	1	235	3	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	14	1	254	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

03	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
05	217	N	201	-0-	-16	-0-	11	1	190	3	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
07	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

03	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
04	150	N	31	-0-	-119	-0-	2	1	29	3	N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
06	150	N	80	-0-	-70	-0-	4	1	76	3	N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
08	124	N	59	-0-	-65	-0-	3	1	56	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

03	381	N	381	-0-	-0-	-0-	20	1	361	3	N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	16	1	376	3	N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
07	403	N	287	-0-	-116	-0-	12	1	275	3	N	-0-					-0-
08	434	N	274	-0-	-160	-0-	12	1	262	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	X	437	-0-	-0-	-0-	21	1	416	3	N	-0-					-0-
04	372	X	372	-0-	-0-	-0-	15	1	357	3	N	-0-					-0-
05	344	X	344	-0-	-0-	-0-	14	1	330	3	N	-0-					-0-
06	353	X	353	-0-	-0-	-0-	15	1	338	3	N	-0-					-0-
07	361	X	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-
*08	363	X	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	7	1	171	3	N	-0-					-0-
05	217	N	138	-0-	-79	-0-	6	1	132	3	N	-0-					-0-
06	210	N	159	-0-	-51	-0-	7	1	152	3	N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	150	-0-	-98	-0-	7	1	143	3	N	-0-					-0-
04	210	N	146	-0-	-64	-0-	6	1	140	3	N	-0-					-0-
05	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-					-0-
06	150	N	120	-0-	-30	-0-	5	1	115	3	N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	X	577	-0-	-0-	-0-	28	1	549	3	N	-0-					-0-
04	497	X	497	-0-	-0-	-0-	20	1	477	3	N	-0-					-0-
05	523	X	523	-0-	-0-	-0-	22	1	501	3	N	-0-					-0-
06	595	X	595	-0-	-0-	-0-	25	1	570	3	N	-0-					-0-
07	694	X	694	-0-	-0-	-0-	30	1	664	3	N	-0-					-0-
*08	581	X	581	-0-	-0-	-0-	25	1	556	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	578	X	578	-0-	-0-	-0-	28	1	550	3	N	-0-					-0-
04	527	X	527	-0-	-0-	-0-	22	1	505	3	N	-0-					-0-
05	483	X	483	-0-	-0-	-0-	20	1	463	3	N	-0-					-0-
06	515	X	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
07	529	X	529	-0-	-0-	-0-	23	1	506	3	N	-0-					-0-
*08	505	X	505	-0-	-0-	-0-	22	1	483	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	535	X	535	-0-	-0-	-0-	26	1	509	3	N	-0-					-0-
04	475	X	475	-0-	-0-	-0-	20	1	455	3	N	-0-					-0-
05	509	X	509	-0-	-0-	-0-	21	1	488	3	N	-0-					-0-
06	540	X	540	-0-	-0-	-0-	23	1	517	3	N	-0-					-0-
07	527	X	527	-0-	-0-	-0-	23	1	504	3	N	-0-					-0-
*08	564	X	564	-0-	-0-	-0-	24	1	540	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	X	591	-0-	-0-	-0-	29	1	562	3	N	-0-					-0-
04	422	X	422	-0-	-0-	-0-	17	1	405	3	N	-0-					-0-
05	513	X	513	-0-	-0-	-0-	22	1	491	3	N	-0-					-0-
06	498	X	498	-0-	-0-	-0-	21	1	477	3	N	-0-					-0-
07	490	X	490	-0-	-0-	-0-	21	1	469	3	N	-0-					-0-
*08	615	X	615	-0-	-0-	-0-	27	1	588	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	814	N	814	-0-	-0-	-0-	39	1	775	3	N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	33	1	768	3	N	-0-					-0-
05	806	N	617	-0-	-189	-0-	26	1	591	3	N	-0-					-0-
06	780	N	777	-0-	-3	-0-	33	1	744	3	N	-0-					-0-
07	837	N	618	-0-	-219	-0-	27	1	591	3	N	-0-					-0-
*08	667	N	667	-0-	-0-	-0-	29	1	638	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	X	326	-0-	-0-	-0-	16	1	310	3	N	-0-					-0-
04	319	X	319	-0-	-0-	-0-	13	1	306	3	N	-0-					-0-
05	332	X	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
06	326	X	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
07	334	X	334	-0-	-0-	-0-	14	1	320	3	N	-0-					-0-
*08	275	X	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	27	1	537	3	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	21	1	496	3	N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	24	1	539	3	N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	22	1	488	3	N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	22	1	499	3	N	-0-					-0-
*08	502	N	502	-0-	-0-	-0-	22	1	480	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	7	1	171	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
06	210	N	172	-0-	-38	-0-	7	1	165	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
08	186	N	147	-0-	-39	-0-	6	1	141	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	17	1	333	3	N	-0-					-0-
04	330	N	322	-0-	-8	-0-	13	1	309	3	N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	16	1	366	3	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	17	1	367	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	513	-0-	-45	-0-	32	1	481	3	N	-0-					-0-
04	570	N	505	-0-	-65	-0-	27	1	478	3	N	-0-					-0-
05	558	N	523	-0-	-35	-0-	29	1	494	3	N	-0-					-0-
06	510	N	503	-0-	-7	-0-	27	1	476	3	N	-0-					-0-
07	527	N	507	-0-	-20	-0-	27	1	480	3	N	-0-					-0-
*08	540	N	540	-0-	-0-	-0-	29	1	511	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	25	1	438	3	N	-0-					-0-
04	390	N	386	-0-	-4	-0-	16	1	370	3	N	-0-					-0-
05	558	N	354	-0-	-204	-0-	15	1	339	3	N	-0-					-0-
06	450	N	379	-0-	-71	-0-	16	1	363	3	N	-0-					-0-
07	403	N	247	-0-	-156	-0-	11	1	236	3	N	-0-					-0-
08	341	N	321	-0-	-20	-0-	14	1	307	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	23	1	409	3	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	18	1	407	3	N	-0-					-0-
06	420	N	390	-0-	-30	-0-	16	1	374	3	N	-0-					-0-
07	465	N	461	-0-	-4	-0-	20	1	441	3	N	-0-					-0-
08	434	N	419	-0-	-15	-0-	18	1	401	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1210	N	1210	-0-	-0-	-0-	64	1	1146	3	N	-0-					-0-
04	1050	N	945	-0-	-105	-0-	40	1	905	3	N	-0-					-0-
05	1116	N	873	-0-	-243	-0-	39	1	834	3	N	-0-					-0-
06	1170	N	720	-0-	-450	-0-	32	1	688	3	N	-0-					-0-
07	992	N	722	-0-	-270	-0-	32	1	690	3	N	-0-					-0-
08	868	N	793	-0-	-75	-0-	35	1	758	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	893	N	893	-0-	-0-	-0-	43	1	850	3	N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	31	1	717	3	N	-0-					-0-
05	868	N	786	-0-	-82	-0-	33	1	753	3	N	-0-					-0-
06	870	N	770	-0-	-100	-0-	33	1	737	3	N	-0-					-0-
07	775	N	719	-0-	-56	-0-	31	1	688	3	N	-0-					-0-
08	775	N	741	-0-	-34	-0-	32	1	709	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	28	1	418	3	N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	26	1	463	3	N	-0-					-0-
05	465	N	370	-0-	-95	-0-	20	1	350	3	N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	24	1	417	3	N	-0-					-0-
07	496	N	384	-0-	-112	-0-	20	1	364	3	N	-0-					-0-
08	372	N	298	-0-	-74	-0-	16	1	282	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	756	-0-	-112	-0-	40	1	716	3	N	-0-					-0-
04	870	N	852	-0-	-18	-0-	35	1	817	3	N	-0-					-0-
05	899	N	729	-0-	-170	-0-	31	1	698	3	N	-0-					-0-
06	720	N	626	-0-	-94	-0-	26	1	600	3	N	-0-					-0-
07	868	N	655	-0-	-213	-0-	28	1	627	3	N	-0-					-0-
08	744	N	616	-0-	-128	-0-	27	1	589	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	675	N	675	-0-	-0-	-0-	36 1	1 9	638	3	N	1	1	8			-0-
04	600	N	531	-0-	-69	-0-	22	1	509	3	N	-0-					-0-
05	682	N	610	-0-	-72	-0-	26	1	584	3	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	28	1	635	3	N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	29	1	637	3	N	-0-					-0-
08	620	N	498	-0-	-122	-0-	22	1	476	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	587	-0-	-2	-0-	31	1	556	3	N	-0-			-0-
04	626	N	626	-0-	-0-	-0-	27	1	599	3	N	-0-			-0-
05	760	N	760	-0-	-0-	-0-	34	1	726	3	N	-0-			-0-
06	679	N	679	-0-	-0-	-0-	30	1	649	3	N	-0-			-0-
07	769	N	769	-0-	-0-	-0-	34	1	735	3	N	-0-			-0-
*08	786	N	786	-0-	-0-	-0-	34	1	752	3	N	-0-			-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

03	490	N	490	-0-	-0-	-0-	26	1	464	3	N	-0-			-0-
04	480	N	461	-0-	-19	-0-	20	1	441	3	N	-0-			-0-
05	483	N	483	-0-	-0-	-0-	22	1	461	3	N	-0-			-0-
06	582	N	582	-0-	-0-	-0-	26	1	556	3	N	-0-			-0-
07	541	N	541	-0-	-0-	-0-	24	1	517	3	N	-0-			-0-
*08	525	N	525	-0-	-0-	-0-	23	1	502	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

03	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-			-0-
04	270	N	200	-0-	-70	-0-	11	1	189	3	N	-0-			-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
06	240	N	78	-0-	-162	-0-	4	1	74	3	N	-0-			-0-
07	217	N	90	-0-	-127	-0-	5	1	85	3	N	-0-			-0-
*08	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

03	744	N	625	-0-	-119	-0-	33	1	592	3	N	-0-			-0-
04	660	N	583	-0-	-77	-0-	24	1	559	3	N	-0-			-0-
05	620	N	619	-0-	-1	-0-	26	1	593	3	N	-0-			-0-
06	628	N	628	-0-	-0-	-0-	27	1	601	3	N	-0-			-0-
07	673	N	673	-0-	-0-	-0-	29	1	644	3	N	-0-			-0-
08	620	N	618	-0-	-2	-0-	27	1	591	3	N	-0-			-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

03	659	N	659	-0-	-0-	-0-	35	1	624	3	N	-0-			-0-
04	724	N	724	-0-	-0-	-0-	31	1	693	3	N	-0-			-0-
05	753	N	753	-0-	-0-	-0-	34	1	719	3	N	-0-			-0-
06	630	N	612	-0-	-18	-0-	27	1	585	3	N	-0-			-0-
07	744	N	543	-0-	-201	-0-	24	1	519	3	N	-0-			-0-
08	744	N	589	-0-	-155	-0-	26	1	563	3	N	-0-			-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

03	651	N	596	-0-	-55	-0-	32	1	564	3	N	-0-			-0-
04	600	N	552	-0-	-48	-0-	23	1	529	3	N	-0-			-0-
05	558	N	555	-0-	-3	-0-	23	1	532	3	N	-0-			-0-
06	602	N	602	-0-	-0-	-0-	25	1	577	3	N	-0-			-0-
07	604	N	604	-0-	-0-	-0-	26	1	578	3	N	-0-			-0-
*08	618	N	618	-0-	-0-	-0-	27	1	591	3	N	-0-			-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

03	651	N	570	-0-	-81	-0-	28	1	542	3	N	-0-			-0-
04	684	N	684	-0-	-0-	-0-	28	1	656	3	N	-0-			-0-
05	780	N	780	-0-	-0-	-0-	33	1	747	3	N	-0-			-0-
06	672	N	672	-0-	-0-	-0-	28	1	644	3	N	-0-			-0-
07	718	N	718	-0-	-0-	-0-	31	1	687	3	N	-0-			-0-
08	775	N	694	-0-	-81	-0-	30	1	664	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	318	-0-	-116	-0-	20	1	298	3	N	-0-					-0-
04	390	N	182	-0-	-208	-0-	10	1	172	3	N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	19	1	320	3	N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	20	1	357	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	23	1	413	3	N	1	1	8			-0-
							1	9									
08	341	N	326	-0-	-15	-0-	17	1	308	3	N	1	1	8			-0-
							1	9									

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	26	1	512	3	N	-0-					-0-
04	540	N	506	-0-	-34	-0-	21	1	485	3	N	-0-					-0-
05	682	N	510	-0-	-172	-0-	21	1	489	3	N	-0-					-0-
06	510	N	483	-0-	-27	-0-	20	1	463	3	N	-0-					-0-
07	527	N	448	-0-	-79	-0-	19	1	429	3	N	-0-					-0-
08	496	N	455	-0-	-41	-0-	20	1	435	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	21	1	417	3	N	-0-					-0-
04	390	N	363	-0-	-27	-0-	15	1	348	3	N	-0-					-0-
05	434	N	394	-0-	-40	-0-	17	1	377	3	N	-0-					-0-
06	420	N	386	-0-	-34	-0-	16	1	370	3	N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	17	1	383	3	N	-0-					-0-
08	403	N	379	-0-	-24	-0-	16	1	363	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	484	-0-	-43	-0-	23	1	461	3	N	-0-					-0-
04	510	N	439	-0-	-71	-0-	18	1	421	3	N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	20	1	455	3	N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	20	1	462	3	N	-0-					-0-
07	465	N	461	-0-	-4	-0-	20	1	441	3	N	-0-					-0-
*08	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	39	1	773	3	N	-0-					-0-
04	720	N	695	-0-	-25	-0-	29	1	666	3	N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	34	1	774	3	N	-0-					-0-
06	782	N	782	-0-	-0-	-0-	33	1	749	3	N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	31	1	688	3	N	-0-					-0-
08	744	N	723	-0-	-21	-0-	31	1	692	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	25	1	441	3	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-
05	465	N	370	-0-	-95	-0-	17	1	353	3	N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	20	1	432	3	N	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	337	-0-	-252	-0-	21	1	316	3	N	-0-					-0-
04	540	N	309	-0-	-231	-0-	16	1	293	3	N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	20	1	336	3	N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	20	1	346	3	N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	19	1	342	3	N	-0-					-0-
08	341	N	319	-0-	-22	-0-	17	1	302	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

03	589	N	510	-0-	-79	-0-	27	1	483	3	N	-0-					-0-
04	570	N	523	-0-	-47	-0-	22	1	501	3	N	-0-					-0-
05	527	N	519	-0-	-8	-0-	23	1	496	3	N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-					-0-
07	527	N	490	-0-	-37	-0-	21	1	469	3	N	-0-					-0-
08	527	N	482	-0-	-45	-0-	21	1	461	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

03	488	N	488	-0-	-0-	-0-	26	1	462	3	N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	18	1	416	3	N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	20	1	465	3	N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	22	1	490	3	N	-0-					-0-
08	496	N	490	-0-	-6	-0-	21	1	469	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

03	465	N	424	-0-	-41	-0-	27	1	397	3	N	-0-					-0-
04	480	N	476	-0-	-4	-0-	25	1	451	3	N	-0-					-0-
05	496	N	397	-0-	-99	-0-	22	1	375	3	N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	24	1	411	3	N	-0-					-0-
07	496	N	494	-0-	-2	-0-	26	1	468	3	N	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	26	1	466	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

03	496	N	464	-0-	-32	-0-	25	1	439	3	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	19	1	447	3	N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	19	1	442	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					-0-
07	496	N	467	-0-	-29	-0-	20	1	447	3	N	-0-					-0-
08	465	N	462	-0-	-3	-0-	20	1	442	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

03	557	N	557	-0-	-0-	-0-	35	1	522	3	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
05	589	N	519	-0-	-70	-0-	29	1	490	3	N	-0-					-0-
06	540	N	507	-0-	-33	-0-	27	1	480	3	N	-0-					-0-
07	496	N	495	-0-	-1	-0-	26	1	469	3	N	-0-					-0-
08	527	N	437	-0-	-90	-0-	23	1	414	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

03	682	N	532	-0-	-150	-0-	28	1	504	3	N	-0-					-0-
04	660	N	553	-0-	-107	-0-	23	1	530	3	N	-0-					-0-
05	527	N	522	-0-	-5	-0-	22	1	500	3	N	-0-					-0-
06	510	N	466	-0-	-44	-0-	20	1	446	3	N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	24	1	542	3	N	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	23	1	507	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	491	-0-	-36	-0-	31	1	460	3	N	-0-					-0-
04	510	N	487	-0-	-23	-0-	26	1	461	3	N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	28	1	482	3	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	27	1	475	3	N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	26	1	470	3	N	4	4	8			-0-
							4	9									
*08	505	N	505	-0-	-0-	-0-	27	1	478	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	9	1	205	3	N	-0-					-0-
05	248	N	218	-0-	-30	-0-	9	1	209	3	N	-0-					-0-
06	240	N	230	-0-	-10	-0-	10	1	220	3	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	408	-0-	-26	-0-	26	1	382	3	N	-0-					-0-
04	450	N	435	-0-	-15	-0-	23	1	412	3	N	-0-					-0-
05	496	N	482	-0-	-14	-0-	26	1	456	3	N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	25	1	444	3	N	-0-					-0-
07	465	N	401	-0-	-64	-0-	21	1	380	3	N	-0-					-0-
08	496	N	356	-0-	-140	-0-	19	1	337	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	286	-0-	-55	-0-	18	1	268	3	N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	17	1	301	3	N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	19	1	326	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	16	1	285	3	N	-0-					-0-
07	341	N	306	-0-	-35	-0-	16	1	290	3	N	-0-					-0-
08	341	N	311	-0-	-30	-0-	16	1	295	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	19	1	286	3	N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	15	1	274	3	N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	18	1	306	3	N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	19	1	332	3	N	-0-					-0-
*08	360	N	360	-0-	-0-	-0-	19	1	341	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	276	-0-	-34	-0-	17	1	259	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	15	1	268	3	N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	15	1	265	3	N	-0-					-0-
*08	461	N	461	-0-	-0-	-0-	24	1	437	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	321	-0-	-51	-0-	16	1	305	3	N	-0-					-0-
04	360	N	315	-0-	-45	-0-	13	1	302	3	N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	15	1	332	3	N	-0-					-0-
06	300	N	262	-0-	-38	-0-	11	1	251	3	N	-0-					-0-
07	341	N	217	-0-	-124	-0-	9	1	208	3	N	-0-					-0-
08	341	N	274	-0-	-67	-0-	12	1	262	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	306	-0-	-97	-0-	19	1	287	3	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	19	1	332	3	N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	20	1	336	3	N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	19	1	339	3	N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	23	1	402	3	N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	19	1	339	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	10 17	1 9	147	3	N	15	15	8			-0-
04	180	N	140	-0-	-40	-0-	7	1	133	3	N	-0-					-0-
05	155	N	126	-0-	-29	-0-	7	1	119	3	N	-0-					-0-
06	180	N	117	-0-	-63	-0-	6	1	111	3	N	-0-					-0-
07	155	N	125	-0-	-30	-0-	7	1	118	3	N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
05	124	N	97	-0-	-27	-0-	5	1	92	3	N	-0-					-0-
06	90	N	85	-0-	-5	-0-	5	1	80	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
08	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	463	-0-	-126	-0-	25	1	438	3	N	-0-					-0-
04	540	N	476	-0-	-64	-0-	20	1	456	3	N	-0-					-0-
05	434	N	424	-0-	-10	-0-	19	1	405	3	N	-0-					-0-
06	450	N	429	-0-	-21	-0-	19	1	410	3	N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	24	1	518	3	N	-0-					-0-
*08	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	798	-0-	-132	-0-	42 17	1 9	739	3	N	15	15	8			-0-
04	780	N	744	-0-	-36	-0-	31	1	713	3	N	-0-					-0-
05	779	N	779	-0-	-0-	-0-	33	1	746	3	N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	37	1	840	3	N	-0-					-0-
07	953	N	953	-0-	-0-	-0-	41	1	912	3	N	-0-					-0-
*08	779	N	779	-0-	-0-	-0-	34	1	745	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	356	-0-	-140	-0-	19	1	337	3	N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					-0-
06	330	N	328	-0-	-2	-0-	14	1	314	3	N	-0-					-0-
07	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-					-0-
*08	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

03	651	N	649	-0-	-2	-0-	35	1	614	3	N	-0-					-0-
04	630	N	516	-0-	-114	-0-	22	1	494	3	N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	30	1	645	3	N	-0-					-0-
06	630	N	550	-0-	-80	-0-	24	1	526	3	N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	28	1	611	3	N	-0-					-0-
08	682	N	645	-0-	-37	-0-	28	1	617	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

03	341	N	252	-0-	-89	-0-	13	1	239	3	N	-0-					-0-
04	420	N	187	-0-	-233	-0-	8	1	179	3	N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	19	1	434	3	N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	20	1	460	3	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	23	1	511	3	N	-0-					-0-
*08	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

03	661	N	661	-0-	-0-	-0-	32	1	629	3	N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	23	1	524	3	N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	26	1	605	3	N	-0-					-0-
06	630	N	620	-0-	-10	-0-	26	1	594	3	N	-0-					-0-
07	558	N	533	-0-	-25	-0-	23	1	510	3	N	-0-					-0-
08	620	N	486	-0-	-134	-0-	21	1	465	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

03	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	19	1	433	3	N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	21	1	481	3	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	20	1	453	3	N	-0-					-0-
*08	479	N	479	-0-	-0-	-0-	21	1	458	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

03	310	N	224	-0-	-86	-0-	13 17	1 9	194	3	N	15	15	8			-0-
04	240	N	200	-0-	-40	-0-	11	1	189	3	N	-0-					-0-
05	217	N	201	-0-	-16	-0-	11	1	190	3	N	-0-					-0-
06	210	N	199	-0-	-11	-0-	11	1	188	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	11	1	199	3	N	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	323	-0-	-18	-0-	16	1	307	3	N	-0-					-0-
04	330	N	311	-0-	-19	-0-	13	1	298	3	N	-0-					-0-
05	341	N	331	-0-	-10	-0-	14	1	317	3	N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	15	1	346	3	N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	16	1	346	3	N	1	1	8			-0-
							1	9									
08	341	N	319	-0-	-22	-0-	14	1	305	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	466	-0-	-61	-0-	23	1	443	3	N	-0-					-0-
04	480	N	441	-0-	-39	-0-	18	1	423	3	N	-0-					-0-
05	465	N	429	-0-	-36	-0-	18	1	411	3	N	-0-					-0-
06	450	N	419	-0-	-31	-0-	18	1	401	3	N	-0-					-0-
07	465	N	435	-0-	-30	-0-	19	1	416	3	N	-0-					-0-
*08	592	N	592	-0-	-0-	-0-	26	1	566	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	35	1	469	3	N	1	1	8			-0-
							1	9									
04	525	N	525	-0-	-0-	-0-	32	1	493	3	N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	31	1	469	3	N	1	1	8			-0-
							1	9									
06	480	N	439	-0-	-41	-0-	27	1	412	3	N	-0-					-0-
07	558	N	437	-0-	-121	-0-	26	1	411	3	N	-0-					-0-
08	496	N	410	-0-	-86	-0-	25	1	385	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	823	-0-	-14	-0-	52	1	771	3	N	-0-					-0-
04	840	N	775	-0-	-65	-0-	41	1	734	3	N	-0-					-0-
05	868	N	662	-0-	-206	-0-	36	1	626	3	N	-0-					-0-
06	810	N	593	-0-	-217	-0-	32	1	561	3	N	-0-					-0-
07	806	N	596	-0-	-210	-0-	32	1	564	3	N	-0-					-0-
08	651	N	538	-0-	-113	-0-	28	1	510	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	496	-0-	-155	-0-	35	1	461	3	N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	36	1	564	3	N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	35	1	531	3	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	32	1	485	3	N	-0-					-0-
07	620	N	416	-0-	-204	-0-	25	1	391	3	N	-0-					-0-
08	558	N	365	-0-	-193	-0-	23	1	342	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	457	-0-	-70	-0-	32	1	425	3	N	-0-					-0-
04	480	N	478	-0-	-2	-0-	29	1	449	3	N	-0-					-0-
05	465	N	417	-0-	-48	-0-	26	1	391	3	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	30	1	462	3	N	-0-					-0-
07	496	N	470	-0-	-26	-0-	29	1	441	3	N	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	29	1	443	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	500	-0-	-58	-0-	35	1	465	3	N	-0-					-0-
04	540	N	500	-0-	-40	-0-	30	1	470	3	N	-0-					-0-
05	527	N	473	-0-	-54	-0-	30	1	443	3	N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	30	1	453	3	N	-0-					-0-
07	527	N	487	-0-	-40	-0-	30	1	457	3	N	-0-					-0-
*08	507	N	507	-0-	-0-	-0-	31	1	476	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	983	-0-	-9	-0-	69	1	914	3	N	-0-					-0-
04	990	N	868	-0-	-122	-0-	52	1	816	3	N	-0-					-0-
05	1023	N	836	-0-	-187	-0-	53	1	783	3	N	-0-					-0-
06	960	N	777	-0-	-183	-0-	48	1	729	3	N	-0-					-0-
07	899	N	743	-0-	-156	-0-	46	1	697	3	N	-0-					-0-
08	837	N	717	-0-	-120	-0-	44	1	673	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0-	-0-	46	1	612	3	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	35	1	552	3	N	-0-					-0-
05	620	N	555	-0-	-65	-0-	34	1	521	3	N	-0-					-0-
06	630	N	559	-0-	-71	-0-	34	1	525	3	N	-0-					-0-
07	620	N	578	-0-	-42	-0-	34	1	544	3	N	-0-					-0-
08	558	N	525	-0-	-33	-0-	32	1	493	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	40	1	533	3	N	15	15	8			-0-
							17	9									
04	484	N	484	-0-	-0-	-0-	29	1	455	3	N	-0-					-0-
05	558	N	481	-0-	-77	-0-	30	1	451	3	N	-0-					-0-
06	570	N	542	-0-	-28	-0-	33	1	509	3	N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	33	1	527	3	N	-0-					-0-
*08	549	N	549	-0-	-0-	-0-	34	1	515	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	808	-0-	-91	-0-	50	1	741	3	N	15	15	8			-0-
							17	9									
04	870	N	845	-0-	-25	-0-	45	1	800	3	N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	47	1	803	3	N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	44	1	769	3	N	-0-					-0-
07	868	N	776	-0-	-92	-0-	41	1	735	3	N	-0-					-0-
08	837	N	762	-0-	-75	-0-	40	1	722	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	20	1	261	3	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-
05	310	N	210	-0-	-100	-0-	13	1	197	3	N	-0-					-0-
06	270	N	207	-0-	-63	-0-	13	1	194	3	N	-0-					-0-
07	279	N	215	-0-	-64	-0-	13	1	202	3	N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	14	1	208	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	653	N	653	-0-	-0-	-0-	41	1	612	3	N	-0-			-0-
04	604	N	604	-0-	-0-	-0-	32	1	572	3	N	-0-			-0-
05	513	N	513	-0-	-0-	-0-	28	1	485	3	N	-0-			-0-
06	630	N	571	-0-	-59	-0-	31	1	540	3	N	-0-			-0-
07	657	N	657	-0-	-0-	-0-	35	1	622	3	N	-0-			-0-
08	527	N	510	-0-	-17	-0-	27	1	483	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-			-0-
04	545	N	545	-0-	-0-	-0-	29	1	516	3	N	-0-			-0-
05	589	N	532	-0-	-57	-0-	29	1	503	3	N	-0-			-0-
06	570	N	506	-0-	-64	-0-	27	1	479	3	N	-0-			-0-
07	558	N	505	-0-	-53	-0-	27	1	478	3	N	-0-			-0-
*08	537	N	537	-0-	-0-	-0-	28	1	509	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	533	-0-	-25	-0-	34	1	499	3	N	-0-			-0-
04	540	N	521	-0-	-19	-0-	28	1	493	3	N	-0-			-0-
05	713	N	527	-0-	-186	-0-	29	1	498	3	N	-0-			-0-
06	510	N	499	-0-	-11	-0-	27	1	472	3	N	-0-			-0-
07	527	N	478	-0-	-49	-0-	25	1	453	3	N	-0-			-0-
*08	578	N	578	-0-	-0-	-0-	31	1	547	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	323	-0-	-111	-0-	20	1	303	3	N	-0-			-0-
04	420	N	289	-0-	-131	-0-	15	1	274	3	N	-0-			-0-
05	341	N	298	-0-	-43	-0-	16	1	282	3	N	-0-			-0-
06	319	N	319	-0-	-0-	-0-	17	1	302	3	N	-0-			-0-
07	328	N	328	-0-	-0-	-0-	17	1	311	3	N	-0-			-0-
*08	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	34	1	498	3	N	-0-			-0-
04	463	N	463	-0-	-0-	-0-	25	1	438	3	N	-0-			-0-
05	527	N	445	-0-	-82	-0-	24	1	421	3	N	-0-			-0-
06	510	N	433	-0-	-77	-0-	23	1	410	3	N	-0-			-0-
07	481	N	481	-0-	-0-	-0-	26	1	455	3	N	-0-			-0-
08	434	N	337	-0-	-97	-0-	18	1	319	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	376	-0-	-27	-0-	24	1	352	3	N	-0-			-0-
04	420	N	414	-0-	-6	-0-	22	1	392	3	N	-0-			-0-
05	558	N	546	-0-	-12	-0-	30	1	516	3	N	-0-			-0-
06	431	N	431	-0-	-0-	-0-	23	1	408	3	N	-0-			-0-
07	434	N	354	-0-	-80	-0-	19	1	335	3	N	-0-			-0-
08	558	N	374	-0-	-184	-0-	20	1	354	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	32	1	565	3	N	-0-			-0-
04	510	N	334	-0-	-176	-0-	14	1	320	3	N	-0-			-0-
05	527	N	447	-0-	-80	-0-	19	1	428	3	N	-0-			-0-
06	570	N	558	-0-	-12	-0-	24	1	534	3	N	-0-			-0-
07	536	N	536	-0-	-0-	-0-	23	1	513	3	N	-0-			-0-
*08	546	N	546	-0-	-0-	-0-	24	1	522	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	27	1	477	3	N	-0-			-0-
04	523	N	523	-0-	-0-	-0-	22	1	501	3	N	-0-			-0-
05	496	N	479	-0-	-17	-0-	21	1	458	3	N	-0-			-0-
06	480	N	424	-0-	-56	-0-	19	1	405	3	N	-0-			-0-
07	527	N	512	-0-	-15	-0-	22	1	490	3	N	-0-			-0-
*08	509	N	509	-0-	-0-	-0-	22	1	487	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1195	N	1195	-0-	-0-	-0-	64	1	1131	3	N	-0-			-0-
04	834	N	834	-0-	-0-	-0-	35	1	799	3	N	-0-			-0-
05	1333	N	797	-0-	-536	-0-	36	1	761	3	N	-0-			-0-
06	1170	N	852	-0-	-318	-0-	38	1	814	3	N	-0-			-0-
07	896	N	896	-0-	-0-	-0-	39	1	857	3	N	-0-			-0-
*08	849	N	849	-0-	-0-	-0-	37	1	812	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	763	N	763	-0-	-0-	-0-	41	1	722	3	N	-0-			-0-
04	842	N	842	-0-	-0-	-0-	35	1	807	3	N	-0-			-0-
05	775	N	670	-0-	-105	-0-	28	1	642	3	N	-0-			-0-
06	750	N	712	-0-	-38	-0-	30	1	682	3	N	-0-			-0-
07	868	N	674	-0-	-194	-0-	29	1	645	3	N	-0-			-0-
08	682	N	644	-0-	-38	-0-	28	1	616	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	328	-0-	-354	-0-	23	1	305	3	N	-0-			-0-
04	720	N	598	-0-	-122	-0-	36	1	562	3	N	-0-			-0-
05	584	N	584	-0-	-0-	-0-	36	1	548	3	N	-0-			-0-
06	516	N	516	-0-	-0-	-0-	32	1	484	3	N	-0-			-0-
07	636	N	636	-0-	-0-	-0-	38	1	598	3	N	-0-			-0-
*08	622	N	622	-0-	-0-	-0-	38	1	584	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	566	-0-	-178	-0-	36	1	530	3	N	-0-			-0-
04	750	N	648	-0-	-102	-0-	34	1	614	3	N	-0-			-0-
05	616	N	616	-0-	-0-	-0-	34	1	582	3	N	-0-			-0-
06	601	N	601	-0-	-0-	-0-	33	1	568	3	N	-0-			-0-
07	682	N	615	-0-	-67	-0-	33	1	582	3	N	-0-			-0-
*08	709	N	709	-0-	-0-	-0-	38	1	671	3	N	-0-			-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	29	1	510	3	N	-0-			-0-
04	545	N	545	-0-	-0-	-0-	22	1	523	3	N	-0-			-0-
05	646	N	646	-0-	-0-	-0-	27	1	619	3	N	-0-			-0-
06	639	N	639	-0-	-0-	-0-	27	1	612	3	N	-0-			-0-
07	712	N	712	-0-	-0-	-0-	31	1	681	3	N	-0-			-0-
*08	689	N	689	-0-	-0-	-0-	30	1	659	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	697	-0-	-16	-0-	44	1	653	3	N	-0-			-0-
04	690	N	666	-0-	-24	-0-	35	1	631	3	N	-0-			-0-
05	775	N	730	-0-	-45	-0-	40	1	690	3	N	-0-			-0-
06	660	N	611	-0-	-49	-0-	33	1	578	3	N	-0-			-0-
07	696	N	696	-0-	-0-	-0-	37	1	659	3	N	-0-			-0-
*08	777	N	777	-0-	-0-	-0-	41	1	736	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	669	N	669	-0-	-0-	-0-	42	1	627	3	N	-0-					-0-
04	600	N	469	-0-	-131	-0-	25	1	444	3	N	-0-					-0-
05	775	N	527	-0-	-248	-0-	29	1	498	3	N	-0-					-0-
06	660	N	479	-0-	-181	-0-	26	1	453	3	N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	33	1	596	3	N	-0-					-0-
*08	687	N	687	-0-	-0-	-0-	36	1	651	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

03	728	N	728	-0-	-0-	-0-	46	1	682	3	N	-0-					-0-
04	750	N	725	-0-	-25	-0-	38	1	687	3	N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	41	1	702	3	N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	39	1	679	3	N	-0-					-0-
07	744	N	674	-0-	-70	-0-	36	1	638	3	N	-0-					-0-
08	744	N	599	-0-	-145	-0-	32	1	567	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

03	647	N	647	-0-	-0-	-0-	41	1	606	3	N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	32	1	564	3	N	12	12	8			-0-
							13	9									
05	651	N	540	-0-	-111	-0-	30	1	510	3	N	-0-					-0-
06	630	N	487	-0-	-143	-0-	26	1	461	3	N	-0-					-0-
07	620	N	535	-0-	-85	-0-	28	1	507	3	N	-0-					-0-
08	527	N	476	-0-	-51	-0-	25	1	451	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

03	349	N	349	-0-	-0-	-0-	19	1	330	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
05	341	N	279	-0-	-62	-0-	12	1	267	3	N	-0-					-0-
06	330	N	291	-0-	-39	-0-	12	1	279	3	N	-0-					-0-
07	341	N	308	-0-	-33	-0-	13	1	295	3	N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

03	879	N	879	-0-	-0-	-0-	62	1	817	3	N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	54	1	844	3	N	-0-					-0-
05	899	N	803	-0-	-96	-0-	51	1	752	3	N	-0-					-0-
06	840	N	803	-0-	-37	-0-	50	1	753	3	N	-0-					-0-
07	930	N	762	-0-	-168	-0-	47	1	715	3	N	-0-					-0-
08	806	N	783	-0-	-23	-0-	48	1	735	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

03	876	N	876	-0-	-0-	-0-	61	1	815	3	N	-0-					-0-
04	780	N	678	-0-	-102	-0-	41	1	637	3	N	-0-					-0-
05	837	N	737	-0-	-100	-0-	47	1	690	3	N	-0-					-0-
06	840	N	725	-0-	-115	-0-	45	1	680	3	N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	44	1	672	3	N	-0-					-0-
*08	787	N	787	-0-	-0-	-0-	49	1	738	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	461	-0-	-97	-0-	32	1	429	3	N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	26	1	414	3	N	12	12	8			-0-
							13	9									
05	682	N	573	-0-	-109	-0-	35	1	538	3	N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	32	1	493	3	N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	29	1	454	3	N	-0-					-0-
*08	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	719	-0-	-56	-0-	50	1	669	3	N	-0-					-0-
04	780	N	719	-0-	-61	-0-	43	1	676	3	N	-0-					-0-
05	744	N	720	-0-	-24	-0-	46	1	674	3	N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	45	1	687	3	N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	48	1	724	3	N	-0-					-0-
*08	722	N	722	-0-	-0-	-0-	45	1	677	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	597	-0-	-23	-0-	40	1	540	3	N	15	15	8			-0-
							17	9									
04	684	N	684	-0-	-0-	-0-	40	1	631	3	N	12	12	8			-0-
							13	9									
05	718	N	718	-0-	-0-	-0-	44	1	674	3	N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	42	1	635	3	N	-0-					-0-
07	713	N	662	-0-	-51	-0-	39	1	623	3	N	-0-					-0-
08	713	N	680	-0-	-33	-0-	42	1	638	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	246	-0-	-95	-0-	17	1	229	3	N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	20	1	309	3	N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	20	1	297	3	N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	16	1	251	3	N	-0-					-0-
07	341	N	307	-0-	-34	-0-	18	1	289	3	N	-0-					-0-
08	310	N	301	-0-	-9	-0-	19	1	282	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	352	-0-	-144	-0-	25	1	327	3	N	-0-					-0-
04	450	N	348	-0-	-102	-0-	21	1	327	3	N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	22	1	334	3	N	1	1	8			-0-
							1	9									
06	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-
08	372	N	368	-0-	-4	-0-	23	1	345	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	572	N	572	-0-	-0-	-0-	40	1	532	3	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	25	1	386	3	N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	25	1	374	3	N	-0-					-0-
06	540	N	352	-0-	-188	-0-	22	1	330	3	N	-0-					-0-
07	434	N	408	-0-	-26	-0-	24	1	384	3	N	-0-					-0-
08	403	N	401	-0-	-2	-0-	25	1	376	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	486	-0-	-41	-0-	34	1	452	3	N	-0-					-0-
04	510	N	492	-0-	-18	-0-	30	1	462	3	N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	29	1	441	3	N	-0-					-0-
06	480	N	442	-0-	-38	-0-	27	1	415	3	N	-0-					-0-
07	496	N	401	-0-	-95	-0-	24	1	377	3	N	-0-					-0-
08	465	N	436	-0-	-29	-0-	27	1	407	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	32	1	426	3	N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	28	1	428	3	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	28	1	422	3	N	-0-					-0-
07	465	N	426	-0-	-39	-0-	25	1	397	3	N	4	4	8			-0-
							4	9									
08	465	N	360	-0-	-105	-0-	22	1	338	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	491	-0-	-67	-0-	34	1	457	3	N	-0-					-0-
04	570	N	559	-0-	-11	-0-	34	1	525	3	N	-0-					-0-
05	527	N	458	-0-	-69	-0-	28	1	429	3	N	1	1	8			-0-
							1	9									
06	605	N	605	-0-	-0-	-0-	37	1	568	3	N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	37	1	593	3	N	-0-					-0-
*08	580	N	580	-0-	-0-	-0-	36	1	544	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	649	-0-	-33	-0-	45	1	604	3	N	-0-					-0-
04	600	N	562	-0-	-38	-0-	34	1	528	3	N	-0-					-0-
05	701	N	701	-0-	-0-	-0-	43	1	657	3	N	1	1	8			-0-
							1	9									
06	630	N	626	-0-	-4	-0-	38	1	586	3	N	2	2	8			-0-
							2	9									
07	625	N	625	-0-	-0-	-0-	37	1	588	3	N	-0-					-0-
08	713	N	592	-0-	-121	-0-	37	1	555	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	655	-0-	-120	-0-	35	1	620	3	N	-0-					-0-
04	780	N	735	-0-	-45	-0-	30	1	705	3	N	-0-					-0-
05	718	N	718	-0-	-0-	-0-	30	1	688	3	N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	30	1	688	3	N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	36	1	791	3	N	-0-					-0-
*08	741	N	741	-0-	-0-	-0-	32	1	709	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	505	-0-	-84	-0-	35	1	470	3	N	-0-					-0-
04	570	N	499	-0-	-71	-0-	30	1	469	3	N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	31	1	477	3	N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	32	1	512	3	N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	43	1	569	3	N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	40	1	618	3	N	-0-					-0-
05	666	N	666	-0-	-0-	-0-	41	1	625	3	N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	42	1	641	3	N	-0-					-0-
07	682	N	640	-0-	-42	-0-	38	1	602	3	N	-0-					-0-
*08	665	N	665	-0-	-0-	-0-	41	1	624	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	424	-0-	-41	-0-	30	1	394	3	N	-0-					-0-
04	450	N	419	-0-	-31	-0-	25	1	394	3	N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	30	1	452	3	N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	26	1	408	3	N	-0-					-0-
08	496	N	317	-0-	-179	-0-	20	1	297	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	22	1	299	3	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	18	1	277	3	N	1	1	8			-0-
							1	9									
05	403	N	334	-0-	-69	-0-	21	1	312	3	N	1	1	8			-0-
							1	9									
06	309	N	309	-0-	-0-	-0-	19	1	290	3	N	-0-					-0-
07	310	N	269	-0-	-41	-0-	16	1	253	3	N	-0-					-0-
08	341	N	263	-0-	-78	-0-	16	1	247	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	546	-0-	-0-	-0-	38	1	508	3	N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	25	1	389	3	N	-0-					-0-
05	682	N	417	-0-	-265	-0-	26	1	391	3	N	-0-					-0-
06	540	N	486	-0-	-54	-0-	30	1	456	3	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	28	1	437	3	N	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	30	1	450	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	651	-0-	-0-	-0-	45	1	606	3	N	-0-					-0-
04	690	N	680	-0-	-10	-0-	41	1	639	3	N	-0-					-0-
05	620	N	573	-0-	-47	-0-	35	1	538	3	N	-0-					-0-
06	630	N	621	-0-	-9	-0-	38	1	583	3	N	-0-					-0-
07	713	N	603	-0-	-110	-0-	36	1	567	3	N	-0-					-0-
08	558	N	517	-0-	-41	-0-	32	1	485	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	18	1	238	3	N	-0-					-0-
04	240	N	215	-0-	-25	-0-	13	1	202	3	N	-0-					-0-
05	248	N	209	-0-	-39	-0-	13	1	196	3	N	-0-					-0-
06	240	N	193	-0-	-47	-0-	12	1	181	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-					-0-
08	217	N	192	-0-	-25	-0-	12	1	180	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	35	1	465	3	N	1	1	8			-0-
							1	9									
04	484	N	484	-0-	-0-	-0-	29	1	454	3	N	1	1	8			-0-
							1	9									
05	465	N	436	-0-	-29	-0-	27	1	409	3	N	-0-					-0-
06	480	N	458	-0-	-22	-0-	28	1	428	3	N	2	2	8			-0-
							2	9									
07	496	N	423	-0-	-73	-0-	25	1	398	3	N	-0-					-0-
08	434	N	363	-0-	-71	-0-	22	1	341	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

03	217	N	185	-0-	-32	-0-	9	1	176	3	N	-0-					-0-
04	180	N	174	-0-	-6	-0-	7	1	167	3	N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
06	180	N	175	-0-	-5	-0-	7	1	168	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
08	217	N	158	-0-	-59	-0-	7	1	151	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

03	876	N	876	-0-	-0-	-0-	47	1	829	3	N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	38	1	866	3	N	1	1	8			-0-
							1	9									
05	837	N	825	-0-	-12	-0-	37	1	788	3	N	-0-					-0-
06	840	N	818	-0-	-22	-0-	36	1	782	3	N	-0-					-0-
07	930	N	847	-0-	-83	-0-	37	1	810	3	N	-0-					-0-
*08	884	N	884	-0-	-0-	-0-	39	1	845	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

03	744	N	625	-0-	-119	-0-	33	1	592	3	N	-0-					-0-
04	660	N	568	-0-	-92	-0-	24	1	544	3	N	-0-					-0-
05	682	N	566	-0-	-116	-0-	25	1	541	3	N	-0-					-0-
06	600	N	555	-0-	-45	-0-	25	1	530	3	N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	29	1	622	3	N	-0-					-0-
*08	654	N	654	-0-	-0-	-0-	29	1	625	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

03	793	N	793	-0-	-0-	-0-	42	1	751	3	N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	28	1	623	3	N	-0-					-0-
05	682	N	620	-0-	-62	-0-	28	1	592	3	N	-0-					-0-
06	780	N	582	-0-	-198	-0-	26	1	556	3	N	-0-					-0-
07	682	N	609	-0-	-73	-0-	27	1	582	3	N	-0-					-0-
08	620	N	590	-0-	-30	-0-	26	1	564	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

03	520	N	520	-0-	-0-	-0-	25	1	495	3	N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	23	1	532	3	N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	22	1	511	3	N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	31	1	713	3	N	-0-					-0-
07	589	N	544	-0-	-45	-0-	23	1	521	3	N	-0-					-0-
*08	597	N	597	-0-	-0-	-0-	26	1	571	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0-	-0-	32	1	624	3	N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	27	1	624	3	N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	27	1	616	3	N	-0-					-0-
06	630	N	600	-0-	-30	-0-	25	1	575	3	N	-0-					-0-
07	682	N	637	-0-	-45	-0-	27	1	610	3	N	-0-					-0-
08	651	N	638	-0-	-13	-0-	28	1	610	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	853	-0-	-15	-0-	45	1	808	3	N	-0-					-0-
04	926	N	926	-0-	-0-	-0-	39	1	887	3	N	-0-					-0-
05	962	N	962	-0-	-0-	-0-	43	1	919	3	N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	40	1	856	3	N	-0-					-0-
07	961	N	831	-0-	-130	-0-	36	1	795	3	N	-0-					-0-
08	961	N	757	-0-	-204	-0-	33	1	724	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	443	-0-	-53	-0-	28	1	415	3	N	-0-					-0-
04	480	N	424	-0-	-56	-0-	22	1	402	3	N	-0-					-0-
05	589	N	426	-0-	-163	-0-	23	1	403	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	24	1	423	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	24	1	418	3	N	-0-					-0-
*08	544	N	544	-0-	-0-	-0-	29	1	515	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	30	1	592	3	N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	23	1	541	3	N	-0-					-0-
05	589	N	524	-0-	-65	-0-	22	1	502	3	N	-0-					-0-
06	600	N	465	-0-	-135	-0-	20	1	445	3	N	-0-					-0-
07	589	N	492	-0-	-97	-0-	21	1	471	3	N	-0-					-0-
08	527	N	495	-0-	-32	-0-	21	1	474	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	363	-0-	-9	-0-	19	1	344	3	N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	17	1	391	3	N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	16	1	363	3	N	-0-					-0-
07	434	N	365	-0-	-69	-0-	16	1	349	3	N	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	18	1	398	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	547	N	547	-0-	-0-	-0-	29	1	518	3	N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	28	1	662	3	N	-0-					-0-
05	699	N	699	-0-	-0-	-0-	29	1	670	3	N	-0-					-0-
06	540	N	523	-0-	-17	-0-	22	1	501	3	N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	33	1	738	3	N	-0-					-0-
*08	797	N	797	-0-	-0-	-0-	34	1	763	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	37	1	554	3	N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	36	1	638	3	N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	37	1	634	3	N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	35	1	606	3	N	-0-					-0-
07	682	N	617	-0-	-65	-0-	33	1	584	3	N	-0-					-0-
08	682	N	641	-0-	-41	-0-	34	1	607	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	268	-0-	-42	-0-	17	1	251	3	N	-0-					-0-
04	300	N	284	-0-	-16	-0-	15	1	269	3	N	-0-					-0-
05	403	N	264	-0-	-139	-0-	15	1	249	3	N	-0-					-0-
06	270	N	269	-0-	-1	-0-	15	1	254	3	N	-0-					-0-
07	279	N	270	-0-	-9	-0-	14	1	256	3	N	-0-					-0-
08	279	N	221	-0-	-58	-0-	12	1	209	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	180	-0-	-99	-0-	10	1	170	3	N	-0-					-0-
04	240	N	224	-0-	-16	-0-	10	1	214	3	N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
08	217	N	156	-0-	-61	-0-	7	1	149	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	32	1	571	3	N	-0-					-0-
04	630	N	608	-0-	-22	-0-	25	1	583	3	N	-0-					-0-
05	620	N	454	-0-	-166	-0-	19	1	435	3	N	-0-					-0-
06	570	N	499	-0-	-71	-0-	21	1	478	3	N	-0-					-0-
07	620	N	497	-0-	-123	-0-	21	1	476	3	N	-0-					-0-
08	465	N	459	-0-	-6	-0-	20	1	439	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	943	-0-	-235	-0-	50	1	893	3	N	-0-					-0-
04	1050	N	917	-0-	-133	-0-	38	1	879	3	N	-0-					-0-
05	993	N	993	-0-	-0-	-0-	42	1	951	3	N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	42	1	951	3	N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	42	1	927	3	N	-0-					-0-
08	992	N	962	-0-	-30	-0-	42	1	920	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	455	-0-	-10	-0-	24	1	431	3	N	-0-					-0-
04	480	N	451	-0-	-29	-0-	19	1	431	3	N	1	1	8			-0-
							1	9									
05	477	N	477	-0-	-0-	-0-	20	1	457	3	N	-0-					-0-
06	450	N	425	-0-	-25	-0-	18	1	407	3	N	-0-					-0-
07	465	N	403	-0-	-62	-0-	17	1	385	3	N	1	1	8			-0-
							1	9									
08	465	N	401	-0-	-64	-0-	17	1	384	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	745	-0-	-92	-0-	40	1	705	3	N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	31	1	733	3	N	-0-					-0-
05	793	N	793	-0-	-0-	-0-	33	1	760	3	N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	32	1	721	3	N	-0-					-0-
07	775	N	774	-0-	-1	-0-	33	1	741	3	N	-0-					-0-
08	806	N	713	-0-	-93	-0-	31	1	682	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1254	-0-	-203	-0-	67	1	1187	3	N	-0-					-0-
04	1294	N	1294	-0-	-0-	-0-	53	1	1241	3	N	-0-					-0-
05	1209	N	1182	-0-	-27	-0-	50	1	1132	3	N	-0-					-0-
06	1301	N	1301	-0-	-0-	-0-	55	1	1246	3	N	-0-					-0-
07	1333	N	1254	-0-	-79	-0-	54	1	1200	3	N	-0-					-0-
*08	1220	N	1220	-0-	-0-	-0-	53	1	1167	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	378	-0-	-25	-0-	20	1	358	3	N	-0-					-0-
04	330	N	314	-0-	-16	-0-	13	1	301	3	N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	19	1	410	3	N	1	1	8			-0-
							1	9									
06	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	19	1	405	3	N	-0-					-0-
08	434	N	340	-0-	-94	-0-	15	1	325	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	850	-0-	-80	-0-	45	1	805	3	N	-0-					-0-
04	870	N	863	-0-	-7	-0-	37	1	826	3	N	-0-					-0-
05	961	N	873	-0-	-88	-0-	39	1	834	3	N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	37	1	803	3	N	-0-					-0-
07	899	N	861	-0-	-38	-0-	38	1	823	3	N	-0-					-0-
08	868	N	834	-0-	-34	-0-	37	1	797	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	18	1	416	3	N	-0-					-0-
05	496	N	477	-0-	-19	-0-	21	1	456	3	N	-0-					-0-
06	480	N	447	-0-	-33	-0-	20	1	427	3	N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	21	1	449	3	N	-0-					-0-
08	465	N	437	-0-	-28	-0-	19	1	418	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	34	1	604	3	N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	25	1	563	3	N	-0-					-0-
05	775	N	705	-0-	-70	-0-	32	1	672	3	N	1	1	8			-0-
							1	9									
06	648	N	648	-0-	-0-	-0-	29	1	619	3	N	-0-					-0-
07	620	N	595	-0-	-25	-0-	26	1	569	3	N	-0-					-0-
08	713	N	472	-0-	-241	-0-	21	1	451	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	786	N	786	-0-	-0-	-0-	42	1	744	3	N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	31	1	711	3	N	-0-					-0-
05	837	N	702	-0-	-135	-0-	29	1	673	3	N	-0-					-0-
06	750	N	667	-0-	-83	-0-	28	1	639	3	N	-0-					-0-
07	804	N	804	-0-	-0-	-0-	35	1	769	3	N	-0-					-0-
*08	740	N	740	-0-	-0-	-0-	32	1	708	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1031	N	1031	-0-	-0-	-0-	55	1	976	3	N	-0-					-0-
04	917	N	917	-0-	-0-	-0-	39	1	878	3	N	-0-					-0-
05	1023	N	862	-0-	-161	-0-	39	1	823	3	N	-0-					-0-
06	990	N	776	-0-	-214	-0-	34	1	742	3	N	-0-					-0-
07	961	N	761	-0-	-200	-0-	33	1	728	3	N	-0-					-0-
08	868	N	725	-0-	-143	-0-	32	1	693	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

03	682	N	615	-0-	-67	-0-	33	1	582	3	N	-0-					-0-
04	630	N	605	-0-	-25	-0-	25	1	580	3	N	-0-					-0-
05	620	N	591	-0-	-29	-0-	25	1	566	3	N	-0-					-0-
06	600	N	562	-0-	-38	-0-	24	1	538	3	N	-0-					-0-
07	620	N	589	-0-	-31	-0-	25	1	564	3	N	-0-					-0-
08	589	N	581	-0-	-8	-0-	25	1	556	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

03	496	N	365	-0-	-131	-0-	19	1	346	3	N	-0-					-0-
04	420	N	346	-0-	-74	-0-	15	1	331	3	N	-0-					-0-
05	372	N	363	-0-	-9	-0-	16	1	347	3	N	-0-					-0-
06	360	N	336	-0-	-24	-0-	15	1	321	3	N	-0-					-0-
07	372	N	312	-0-	-60	-0-	14	1	298	3	N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

03	434	N	278	-0-	-156	-0-	15	1	263	3	N	-0-					-0-
04	390	N	292	-0-	-98	-0-	12	1	280	3	N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	17	1	373	3	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
07	310	N	304	-0-	-6	-0-	13	1	291	3	N	-0-					-0-
08	403	N	354	-0-	-49	-0-	16	1	338	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

03	886	N	886	-0-	-0-	-0-	43	1	843	3	N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	35	1	807	3	N	-0-					-0-
05	899	N	788	-0-	-111	-0-	33	1	755	3	N	-0-					-0-
06	870	N	690	-0-	-180	-0-	29	1	661	3	N	-0-					-0-
07	868	N	789	-0-	-79	-0-	34	1	755	3	N	-0-					-0-
*08	789	N	789	-0-	-0-	-0-	34	1	755	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

03	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	17	1	406	3	N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	18	1	416	3	N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
07	434	N	302	-0-	-132	-0-	13	1	289	3	N	-0-					-0-
08	434	N	285	-0-	-149	-0-	12	1	273	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	31	1	551	3	N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	22	1	517	3	N	12	12	8			-0-
							13	9									
05	531	N	531	-0-	-0-	-0-	22	1	506	3	N	3	3	8			-0-
							3	9									
06	570	N	526	-0-	-44	-0-	22	1	504	3	N	-0-					-0-
07	558	N	548	-0-	-10	-0-	24	1	524	3	N	-0-					-0-
*08	552	N	552	-0-	-0-	-0-	24	1	528	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	356	-0-	-16	-0-	19	1	337	3	N	-0-					-0-
04	330	N	324	-0-	-6	-0-	13	1	311	3	N	-0-					-0-
05	341	N	318	-0-	-23	-0-	13	1	305	3	N	-0-					-0-
06	330	N	323	-0-	-7	-0-	14	1	309	3	N	-0-					-0-
07	341	N	329	-0-	-12	-0-	14	1	315	3	N	-0-					-0-
*08	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	891	N	891	-0-	-0-	-0-	47	1	844	3	N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	41	1	945	3	N	-0-					-0-
05	887	N	887	-0-	-0-	-0-	37	1	850	3	N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	37	1	839	3	N	-0-					-0-
07	1023	N	768	-0-	-255	-0-	33	1	735	3	N	-0-					-0-
08	899	N	758	-0-	-141	-0-	33	1	725	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	479	-0-	-17	-0-	23	1	456	3	N	-0-					-0-
04	480	N	467	-0-	-13	-0-	19	1	448	3	N	-0-					-0-
05	496	N	459	-0-	-37	-0-	19	1	440	3	N	-0-					-0-
06	450	N	445	-0-	-5	-0-	19	1	426	3	N	-0-					-0-
07	496	N	467	-0-	-29	-0-	20	1	447	3	N	-0-					-0-
*08	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	268	-0-	-73	-0-	14	1	254	3	N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-
06	270	N	257	-0-	-13	-0-	11	1	246	3	N	-0-					-0-
07	310	N	214	-0-	-96	-0-	9	1	205	3	N	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	17	1	376	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	318	-0-	-85	-0-	22	1	296	3	N	-0-					-0-
04	360	N	317	-0-	-43	-0-	19	1	298	3	N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	26	1	389	3	N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	26	1	409	3	N	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	25	1	381	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	40	1	534	3	N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	29	1	457	3	N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	29	1	446	3	N	-0-					-0-
06	570	N	488	-0-	-82	-0-	30	1	458	3	N	-0-					-0-
07	496	N	471	-0-	-25	-0-	28	1	443	3	N	-0-					-0-
08	465	N	399	-0-	-66	-0-	25	1	374	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	395	-0-	-132	-0-	28	1	367	3	N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	26	1	399	3	N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	26	1	400	3	N	-0-					-0-
07	434	N	432	-0-	-2	-0-	26	1	406	3	N	-0-					-0-
08	434	N	404	-0-	-30	-0-	25	1	379	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	33	1	435	3	N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	27	1	418	3	N	-0-					-0-
05	465	N	450	-0-	-15	-0-	28	1	422	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	28	1	423	3	N	-0-					-0-
07	465	N	411	-0-	-54	-0-	24	1	386	3	N	1	1	8			-0-
							1	9									
08	465	N	340	-0-	-125	-0-	21	1	319	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	36	1	476	3	N	15	15	8			-0-
							17	9									
04	472	N	472	-0-	-0-	-0-	28	1	444	3	N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	33	1	505	3	N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	32	1	495	3	N	-0-					-0-
07	496	N	442	-0-	-54	-0-	26	1	416	3	N	-0-					-0-
08	527	N	497	-0-	-30	-0-	31	1	466	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	31	1	412	3	N	-0-					-0-
04	420	N	394	-0-	-26	-0-	24	1	370	3	N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	25	1	385	3	N	-0-					-0-
06	420	N	335	-0-	-85	-0-	21	1	314	3	N	-0-					-0-
07	403	N	349	-0-	-54	-0-	21	1	328	3	N	-0-					-0-
*08	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	757	-0-	-111	-0-	52	1	688	3	N	15	15	8			-0-
							17	9									
04	780	N	642	-0-	-138	-0-	39	1	603	3	N	-0-					-0-
05	1643	N	717	-0-	-926	-0-	44	1	673	3	N	-0-					-0-
06	720	N	693	-0-	-27	-0-	43	1	650	3	N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	40	1	633	3	N	1	1	8			-0-
							1	9									
08	713	N	712	-0-	-1	-0-	44	1	668	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	133	-0-	-53	-0-	7	1	126	3	N	-0-					-0-
04	150	N	124	-0-	-26	-0-	5	1	119	3	N	-0-					-0-
05	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-
06	120	N	96	-0-	-24	-0-	4	1	92	3	N	-0-					-0-
07	124	N	102	-0-	-22	-0-	4	1	98	3	N	-0-					-0-
08	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	562	-0-	-27	-0-	39	1	523	3	N	-0-					-0-
04	660	N	494	-0-	-166	-0-	30	1	464	3	N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	41	1	598	3	N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	37	1	561	3	N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	37	1	554	3	N	-0-					-0-
08	651	N	648	-0-	-3	-0-	40	1	608	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	507	N	507	-0-	-0-	-0-	35	1	472	3	N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	28	1	432	3	N	-0-					-0-
05	403	N	341	-0-	-62	-0-	21	1	320	3	N	-0-					-0-
06	480	N	376	-0-	-104	-0-	23	1	353	3	N	-0-					-0-
07	465	N	377	-0-	-88	-0-	22	1	355	3	N	-0-					-0-
*08	353	N	353	-0-	-0-	-0-	22	1	331	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	30	1	597	3	N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	21	1	489	3	N	-0-					-0-
05	589	N	424	-0-	-165	-0-	18	1	406	3	N	-0-					-0-
06	600	N	421	-0-	-179	-0-	18	1	403	3	N	-0-					-0-
07	527	N	497	-0-	-30	-0-	21	1	476	3	N	-0-					-0-
*08	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	608	-0-	-43	-0-	32	1	576	3	N	-0-					-0-
04	720	N	609	-0-	-111	-0-	25	1	584	3	N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	34	1	784	3	N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	33	1	753	3	N	-0-					-0-
07	757	N	757	-0-	-0-	-0-	33	1	724	3	N	-0-					-0-
*08	877	N	877	-0-	-0-	-0-	38	1	839	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	685	-0-	-59	-0-	33	1	652	3	N	-0-					-0-
04	810	N	554	-0-	-256	-0-	23	1	531	3	N	-0-					-0-
05	620	N	541	-0-	-79	-0-	23	1	518	3	N	-0-					-0-
06	660	N	543	-0-	-117	-0-	23	1	520	3	N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	24	1	536	3	N	-0-					-0-
*08	617	N	617	-0-	-0-	-0-	27	1	590	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
04	150	N	118	-0-	-32	-0-	5	1	113	3	N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	9	1	199	3	N	4	4	8			-0-
							4	9									
08	186	N	153	-0-	-33	-0-	7	1	146	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1297	-0-	-5	-0-	91	1	1206	3	N	-0-					-0-
04	1290	N	1183	-0-	-107	-0-	71	1	1112	3	N	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	79	1	1163	3	N	-0-					-0-
06	1260	N	1154	-0-	-106	-0-	71	1	1081	3	N	2	2	8			-0-
							2	9									
07	1209	N	1162	-0-	-47	-0-	72	1	1090	3	N	-0-					-0-
08	1240	N	974	-0-	-266	-0-	60	1	914	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	830	N	830	-0-	-0-	-0-	58	1	772	3	N	-0-					-0-
04	690	N	674	-0-	-16	-0-	41	1	633	3	N	-0-					-0-
05	868	N	787	-0-	-81	-0-	50	1	737	3	N	-0-					-0-
06	810	N	760	-0-	-50	-0-	47	1	713	3	N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	49	1	740	3	N	-0-					-0-
*08	830	N	830	-0-	-0-	-0-	51	1	779	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	712	N	712	-0-	-0-	-0-	50	1	662	3	N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	43	1	665	3	N	-0-					-0-
05	682	N	616	-0-	-66	-0-	39	1	577	3	N	-0-					-0-
06	690	N	561	-0-	-129	-0-	35	1	526	3	N	-0-					-0-
07	744	N	485	-0-	-259	-0-	30	1	455	3	N	-0-					-0-
08	620	N	457	-0-	-163	-0-	28	1	429	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1252	-0-	-143	-0-	88	1	1164	3	N	-0-					-0-
04	1320	N	1238	-0-	-82	-0-	75	1	1163	3	N	-0-					-0-
05	1323	N	1323	-0-	-0-	-0-	84	1	1239	3	N	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	80	1	1219	3	N	-0-					-0-
07	1336	N	1336	-0-	-0-	-0-	83	1	1253	3	N	-0-					-0-
*08	1352	N	1352	-0-	-0-	-0-	83	1	1269	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	709	N	709	-0-	-0-	-0-	38	1	671	3	N	-0-					-0-
04	750	N	697	-0-	-53	-0-	30	1	667	3	N	-0-					-0-
05	744	N	519	-0-	-225	-0-	23	1	496	3	N	-0-					-0-
06	690	N	619	-0-	-71	-0-	27	1	592	3	N	-0-					-0-
07	713	N	444	-0-	-269	-0-	19	1	425	3	N	-0-					-0-
08	527	N	361	-0-	-166	-0-	16	1	345	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	28	1	491	3	N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	25	1	538	3	N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	27	1	586	3	N	-0-					-0-
07	558	N	553	-0-	-5	-0-	24	1	528	3	N	1	1	8			-0-
							1	9									
08	558	N	557	-0-	-1	-0-	24	1	533	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	324	-0-	-172	-0-	17	1	307	3	N	-0-					-0-
04	660	N	345	-0-	-315	-0-	15	1	330	3	N	-0-					-0-
05	341	N	335	-0-	-6	-0-	15	1	320	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
07	372	N	315	-0-	-57	-0-	14	1	301	3	N	-0-					-0-
08	341	N	296	-0-	-45	-0-	13	1	283	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	34	1	445	3	N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	36	1	563	3	N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	30	1	443	3	N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					-0-
07	620	N	392	-0-	-228	-0-	24	1	368	3	N	-0-					-0-
08	465	N	415	-0-	-50	-0-	26	1	389	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	N	801	-0-	-0-	-0-	56	1	745	3	N	-0-					-0-
04	750	N	616	-0-	-134	-0-	37	1	579	3	N	-0-					-0-
05	837	N	666	-0-	-171	-0-	42	1	624	3	N	-0-					-0-
06	780	N	759	-0-	-21	-0-	47	1	712	3	N	-0-					-0-
07	651	N	592	-0-	-59	-0-	37	1	555	3	N	-0-					-0-
08	651	N	536	-0-	-115	-0-	33	1	503	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	724	-0-	-144	-0-	51	1	673	3	N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	54	1	837	3	N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	50	1	740	3	N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	46	1	693	3	N	-0-					-0-
07	930	N	876	-0-	-54	-0-	54	1	821	3	N	1	1	8			-0-
							1	9									
*08	823	N	823	-0-	-0-	-0-	51	1	772	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	232	-0-	-16	-0-	16	1	216	3	N	-0-					-0-
04	270	N	262	-0-	-8	-0-	16	1	246	3	N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	17	1	252	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	14	1	212	3	N	-0-					-0-
07	279	N	180	-0-	-99	-0-	11	1	169	3	N	-0-					-0-
08	279	N	185	-0-	-94	-0-	11	1	174	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
04	120	N	78	-0-	-42	-0-	5	1	73	3	N	-0-					-0-
05	155	N	90	-0-	-65	-0-	6	1	84	3	N	-0-					-0-
06	120	N	93	-0-	-27	-0-	6	1	87	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	510	-0-	-110	-0-	36	1	474	3	N	-0-					-0-
04	600	N	515	-0-	-85	-0-	31	1	484	3	N	-0-					-0-
05	620	N	542	-0-	-78	-0-	34	1	508	3	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
07	527	N	428	-0-	-99	-0-	27	1	401	3	N	-0-					-0-
08	527	N	406	-0-	-121	-0-	25	1	381	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	654	N	654	-0-	-0-	-0-	35	1	619	3	N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	28	1	640	3	N	-0-					-0-
05	620	N	544	-0-	-76	-0-	24	1	520	3	N	-0-					-0-
06	630	N	506	-0-	-124	-0-	22	1	484	3	N	-0-					-0-
07	682	N	520	-0-	-162	-0-	23	1	497	3	N	-0-					-0-
08	558	N	520	-0-	-38	-0-	23	1	497	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	334	-0-	-224	-0-	21	1	313	3	N	-0-					-0-
04	570	N	339	-0-	-231	-0-	18	1	321	3	N	-0-					-0-
05	403	N	374	-0-	-29	-0-	21	1	353	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	18	1	312	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	22	1	387	3	N	-0-					-0-
*08	450	N	450	-0-	-0-	-0-	24	1	426	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	28	1	421	3	N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	23	1	406	3	N	12	12	8			-0-
							13	9									
05	425	N	425	-0-	-0-	-0-	23	1	402	3	N	-0-					-0-
06	420	N	336	-0-	-84	-0-	18	1	318	3	N	-0-					-0-
07	465	N	370	-0-	-95	-0-	20	1	350	3	N	-0-					-0-
08	434	N	372	-0-	-62	-0-	20	1	352	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	27	1	398	3	N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	21	1	383	3	N	-0-					-0-
05	527	N	449	-0-	-78	-0-	25	1	424	3	N	-0-					-0-
06	420	N	414	-0-	-6	-0-	22	1	392	3	N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	24	1	431	3	N	1	1	8			-0-
							1	9									
08	434	N	296	-0-	-138	-0-	16	1	280	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	463	-0-	-33	-0-	32	1	431	3	N	-0-					-0-
04	570	N	441	-0-	-129	-0-	27	1	414	3	N	-0-					-0-
05	496	N	442	-0-	-54	-0-	28	1	414	3	N	-0-					-0-
06	450	N	413	-0-	-37	-0-	25	1	388	3	N	-0-					-0-
07	465	N	433	-0-	-32	-0-	27	1	406	3	N	-0-					-0-
08	434	N	421	-0-	-13	-0-	26	1	395	3	N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	602	N	602	-0-	-0-	-0-	29	1	573	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	19	1	437	3	N	-0-					-0-
05	744	N	464	-0-	-280	-0-	19	1	445	3	N	-0-					-0-
06	570	N	422	-0-	-148	-0-	18	1	404	3	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	19	1	424	3	N	-0-					-0-
08	465	N	446	-0-	-19	-0-	19	1	427	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	438	-0-	-89	-0-	23	1	415	3	N	-0-					-0-
04	510	N	447	-0-	-63	-0-	19	1	428	3	N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	21	1	448	3	N	-0-					-0-
07	465	N	463	-0-	-2	-0-	20	1	443	3	N	-0-					-0-
08	465	N	439	-0-	-26	-0-	19	1	418	3	N	2	2	8			-0-
							2	9									

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	551	N	551	-0-	-0-	-0-	29	1	522	3	N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	17	1	393	3	N	-0-					-0-
05	496	N	474	-0-	-22	-0-	21	1	453	3	N	-0-					-0-
06	540	N	478	-0-	-62	-0-	21	1	457	3	N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
08	465	N	418	-0-	-47	-0-	18	1	400	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	25	1	451	3	N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-					-0-
05	434	N	380	-0-	-54	-0-	17	1	363	3	N	-0-					-0-
06	450	N	361	-0-	-89	-0-	16	1	345	3	N	-0-					-0-
07	372	N	369	-0-	-3	-0-	16	1	353	3	N	-0-					-0-
08	372	N	354	-0-	-18	-0-	16	1	338	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	340	-0-	-63	-0-	18	1	322	3	N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	28	1	592	3	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	19	1	414	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	19	1	423	3	N	-0-					-0-
08	620	N	545	-0-	-75	-0-	24	1	521	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1086	N	1086	-0-	-0-	-0-	58	1	1028	3	N	-0-					-0-
04	941	N	941	-0-	-0-	-0-	40	1	901	3	N	-0-					-0-
05	992	N	992	-0-	-0-	-0-	44	1	948	3	N	-0-					-0-
06	1050	N	974	-0-	-76	-0-	43	1	931	3	N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	42	1	925	3	N	-0-					-0-
08	992	N	869	-0-	-123	-0-	38	1	831	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	19	1	339	3	N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	17	1	387	3	N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	19	1	402	3	N	-0-					-0-
06	360	N	358	-0-	-2	-0-	16	1	342	3	N	-0-					-0-
07	403	N	370	-0-	-33	-0-	16	1	354	3	N	-0-					-0-
08	434	N	357	-0-	-77	-0-	16	1	341	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	613	N	613	-0-	-0-	-0-	33	1	580	3	N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	26	1	592	3	N	-0-					-0-
05	589	N	533	-0-	-56	-0-	24	1	508	3	N	1	1	8			-0-
							1	9									
06	600	N	371	-0-	-229	-0-	16	1	355	3	N	-0-					-0-
07	651	N	321	-0-	-330	-0-	14	1	307	3	N	-0-					-0-
08	527	N	480	-0-	-47	-0-	21	1	459	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1037	-0-	-17	-0-	55	1	982	3	N	-0-					-0-
04	969	N	969	-0-	-0-	-0-	41	1	928	3	N	-0-					-0-
05	1054	N	992	-0-	-62	-0-	44	1	948	3	N	-0-					-0-
06	990	N	872	-0-	-118	-0-	39	1	833	3	N	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	45	1	973	3	N	-0-					-0-
08	992	N	950	-0-	-42	-0-	42	1	908	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	596	-0-	-55	-0-	32	1	564	3	N	-0-					-0-
04	600	N	518	-0-	-82	-0-	21	1	497	3	N	-0-					-0-
05	589	N	518	-0-	-71	-0-	22	1	496	3	N	-0-					-0-
06	570	N	494	-0-	-76	-0-	21	1	473	3	N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	23	1	509	3	N	-0-					-0-
08	527	N	507	-0-	-20	-0-	22	1	485	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	461	N	461	-0-	-0-	-0-	25	1	436	3	N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	19	1	427	3	N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	21	1	440	3	N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	21	1	443	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	20	1	444	3	N	-0-					-0-
08	465	N	428	-0-	-37	-0-	19	1	409	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	431	-0-	-34	-0-	27	1	404	3	N	-0-					-0-
04	540	N	513	-0-	-27	-0-	27	1	486	3	N	-0-					-0-
05	527	N	460	-0-	-67	-0-	25	1	435	3	N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	24	1	422	3	N	-0-					-0-
07	527	N	438	-0-	-89	-0-	23	1	415	3	N	-0-					-0-
08	465	N	461	-0-	-4	-0-	24	1	437	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	694	-0-	-81	-0-	37	1	657	3	N	-0-					-0-
04	750	N	674	-0-	-76	-0-	28	1	646	3	N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	30	1	685	3	N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	29	1	657	3	N	-0-					-0-
07	682	N	672	-0-	-10	-0-	29	1	643	3	N	-0-					-0-
*08	722	N	722	-0-	-0-	-0-	31	1	691	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	34	1	598	3	N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	28	1	625	3	N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	27	1	586	3	N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	27	1	579	3	N	-0-					-0-
07	682	N	616	-0-	-66	-0-	27	1	589	3	N	-0-					-0-
*08	644	N	644	-0-	-0-	-0-	28	1	616	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	683	N	683	-0-	-0-	-0-	43	1	640	3	N	-0-					-0-
04	600	N	461	-0-	-139	-0-	24	1	437	3	N	-0-					-0-
05	527	N	401	-0-	-126	-0-	22	1	379	3	N	-0-					-0-
06	660	N	409	-0-	-251	-0-	22	1	387	3	N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	26	1	466	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	409	-0-	-56	-0-	26	1	383	3	N	-0-					-0-
04	390	N	371	-0-	-19	-0-	20	1	351	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-
06	390	N	364	-0-	-26	-0-	20	1	344	3	N	-0-					-0-
07	372	N	370	-0-	-2	-0-	20	1	350	3	N	-0-					-0-
08	372	N	339	-0-	-33	-0-	18	1	321	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	26	1	458	3	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	19	1	447	3	N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	20	1	457	3	N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	23	1	525	3	N	-0-					-0-
07	496	N	339	-0-	-157	-0-	15	1	324	3	N	-0-					-0-
*08	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	34	1	607	3	N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	29	1	682	3	N	-0-					-0-
05	720	N	720	-0-	-0-	-0-	30	1	690	3	N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	27	1	616	3	N	-0-					-0-
07	744	N	638	-0-	-106	-0-	27	1	611	3	N	-0-					-0-
08	713	N	680	-0-	-33	-0-	29	1	651	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	34	1	607	3	N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	25	1	592	3	N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	26	1	603	3	N	-0-					-0-
06	630	N	548	-0-	-82	-0-	23	1	525	3	N	-0-					-0-
07	651	N	617	-0-	-34	-0-	27	1	590	3	N	-0-					-0-
08	620	N	565	-0-	-55	-0-	24	1	541	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

03	474	N	474	-0-	-0-	-0-	25	1	449	3	N	-0-					-0-
04	420	N	319	-0-	-101	-0-	13	1	306	3	N	-0-					-0-
05	527	N	404	-0-	-123	-0-	17	1	387	3	N	-0-					-0-
06	450	N	273	-0-	-177	-0-	12	1	261	3	N	-0-					-0-
07	341	N	308	-0-	-33	-0-	13	1	295	3	N	-0-					-0-
08	403	N	318	-0-	-85	-0-	14	1	304	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

03	553	N	553	-0-	-0-	-0-	27	1	526	3	N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	20	1	457	3	N	-0-					-0-
05	682	N	601	-0-	-81	-0-	25	1	576	3	N	-0-					-0-
06	540	N	531	-0-	-9	-0-	22	1	509	3	N	-0-					-0-
07	496	N	471	-0-	-25	-0-	20	1	451	3	N	-0-					-0-
08	589	N	480	-0-	-109	-0-	21	1	459	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

03	899	N	864	-0-	-35	-0-	42	1	822	3	N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	34	1	799	3	N	-0-					-0-
05	961	N	944	-0-	-17	-0-	40	1	904	3	N	-0-					-0-
06	840	N	742	-0-	-98	-0-	31	1	711	3	N	-0-					-0-
07	868	N	769	-0-	-99	-0-	33	1	736	3	N	-0-					-0-
08	930	N	866	-0-	-64	-0-	37	1	829	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

03	361	N	361	-0-	-0-	-0-	25	1	336	3	N	-0-					-0-
04	390	N	366	-0-	-24	-0-	22	1	344	3	N	-0-					-0-
05	434	N	319	-0-	-115	-0-	20	1	299	3	N	-0-					-0-
06	360	N	331	-0-	-29	-0-	20	1	311	3	N	-0-					-0-
07	372	N	315	-0-	-57	-0-	19	1	296	3	N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	20	1	298	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

03	457	N	457	-0-	-0-	-0-	32	1	425	3	N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-
05	558	N	534	-0-	-24	-0-	33	1	500	3	N	1	1	8			-0-
							1	9									
06	450	N	355	-0-	-95	-0-	22	1	332	3	N	1	1	8			-0-
							1	9									
07	527	N	397	-0-	-130	-0-	24	1	373	3	N	-0-					-0-
08	527	N	371	-0-	-156	-0-	23	1	348	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	29	1	578	3	N	-0-			-0-
04	462	N	462	-0-	-0-	-0-	19	1	443	3	N	-0-			-0-
05	589	N	437	-0-	-152	-0-	18	1	419	3	N	-0-			-0-
06	600	N	418	-0-	-182	-0-	18	1	400	3	N	-0-			-0-
07	465	N	436	-0-	-29	-0-	19	1	417	3	N	-0-			-0-
*08	463	N	463	-0-	-0-	-0-	20	1	443	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

03	500	N	500	-0-	-0-	-0-	27	1	473	3	N	-0-			-0-
04	410	N	410	-0-	-0-	-0-	17	1	393	3	N	-0-			-0-
05	465	N	442	-0-	-23	-0-	19	1	423	3	N	-0-			-0-
06	480	N	395	-0-	-85	-0-	17	1	378	3	N	-0-			-0-
07	495	N	495	-0-	-0-	-0-	21	1	474	3	N	-0-			-0-
08	434	N	282	-0-	-152	-0-	12	1	270	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

03	527	N	466	-0-	-61	-0-	25	1	441	3	N	-0-			-0-
04	480	N	413	-0-	-67	-0-	17	1	396	3	N	-0-			-0-
05	527	N	416	-0-	-111	-0-	17	1	399	3	N	-0-			-0-
06	450	N	383	-0-	-67	-0-	16	1	367	3	N	-0-			-0-
07	434	N	380	-0-	-54	-0-	16	1	364	3	N	-0-			-0-
*08	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

03	372	N	329	-0-	-43	-0-	18	1	311	3	N	-0-			-0-
04	317	N	317	-0-	-0-	-0-	13	1	304	3	N	-0-			-0-
05	341	N	317	-0-	-24	-0-	13	1	304	3	N	-0-			-0-
06	330	N	306	-0-	-24	-0-	13	1	293	3	N	-0-			-0-
07	341	N	288	-0-	-53	-0-	12	1	276	3	N	-0-			-0-
*08	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

03	403	N	353	-0-	-50	-0-	25	1	328	3	N	-0-			-0-
04	390	N	296	-0-	-94	-0-	18	1	278	3	N	-0-			-0-
05	314	N	314	-0-	-0-	-0-	19	1	295	3	N	-0-			-0-
06	330	N	254	-0-	-76	-0-	16	1	238	3	N	-0-			-0-
07	310	N	257	-0-	-53	-0-	15	1	242	3	N	-0-			-0-
08	310	N	308	-0-	-2	-0-	19	1	289	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

03	632	N	632	-0-	-0-	-0-	44	1	588	3	N	-0-			-0-
04	530	N	530	-0-	-0-	-0-	32	1	498	3	N	-0-			-0-
05	657	N	657	-0-	-0-	-0-	41	1	616	3	N	-0-			-0-
06	848	N	848	-0-	-0-	-0-	52	1	796	3	N	-0-			-0-
07	560	N	560	-0-	-0-	-0-	33	1	527	3	N	-0-			-0-
08	651	N	502	-0-	-149	-0-	31	1	471	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

03	713	N	615	-0-	-98	-0-	43	1	572	3	N	-0-			-0-
04	750	N	690	-0-	-60	-0-	42	1	648	3	N	-0-			-0-
05	718	N	718	-0-	-0-	-0-	44	1	674	3	N	-0-			-0-
06	693	N	693	-0-	-0-	-0-	43	1	650	3	N	-0-			-0-
07	719	N	719	-0-	-0-	-0-	43	1	676	3	N	-0-			-0-
08	713	N	672	-0-	-41	-0-	42	1	630	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	42	1	564	3	N	15	15	8			-0-
							17	9									
04	600	N	568	-0-	-32	-0-	34	1	534	3	N	-0-					-0-
05	775	N	521	-0-	-254	-0-	33	1	488	3	N	-0-					-0-
06	600	N	474	-0-	-126	-0-	29	1	445	3	N	-0-					-0-
07	589	N	491	-0-	-98	-0-	30	1	461	3	N	-0-					-0-
08	527	N	502	-0-	-25	-0-	31	1	471	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1004	-0-	-112	-0-	70	1	934	3	N	-0-					-0-
04	1050	N	958	-0-	-92	-0-	58	1	900	3	N	-0-					-0-
05	1023	N	1000	-0-	-23	-0-	63	1	937	3	N	-0-					-0-
06	960	N	946	-0-	-14	-0-	58	1	887	3	N	1	1	8			-0-
							1	9									
07	992	N	932	-0-	-60	-0-	58	1	874	3	N	-0-					-0-
08	992	N	976	-0-	-16	-0-	60	1	916	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1066	-0-	-143	-0-	75	1	991	3	N	-0-					-0-
04	1140	N	1090	-0-	-50	-0-	66	1	1023	3	N	1	1	8			-0-
							1	9									
05	1250	N	1250	-0-	-0-	-0-	79	1	1171	3	N	-0-					-0-
06	1237	N	1237	-0-	-0-	-0-	76	1	1161	3	N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	75	1	1130	3	N	-0-					-0-
08	1240	N	1195	-0-	-45	-0-	74	1	1121	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1101	-0-	-294	-0-	77	1	1024	3	N	-0-					-0-
04	1290	N	1055	-0-	-235	-0-	64	1	991	3	N	-0-					-0-
05	1269	N	1269	-0-	-0-	-0-	80	1	1189	3	N	-0-					-0-
06	1213	N	1213	-0-	-0-	-0-	75	1	1138	3	N	-0-					-0-
07	1226	N	1226	-0-	-0-	-0-	76	1	1150	3	N	-0-					-0-
08	1271	N	1233	-0-	-38	-0-	76	1	1157	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	431	-0-	-127	-0-	21	1	410	3	N	-0-					-0-
04	480	N	349	-0-	-131	-0-	14	1	335	3	N	-0-					-0-
05	496	N	464	-0-	-32	-0-	19	1	445	3	N	-0-					-0-
06	420	N	397	-0-	-23	-0-	17	1	380	3	N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	21	1	469	3	N	-0-					-0-
*08	511	N	511	-0-	-0-	-0-	22	1	489	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	644	-0-	-100	-0-	34	1	610	3	N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	27	1	608	3	N	-0-					-0-
05	620	N	597	-0-	-23	-0-	27	1	570	3	N	-0-					-0-
06	630	N	592	-0-	-38	-0-	26	1	566	3	N	-0-					-0-
07	651	N	618	-0-	-33	-0-	27	1	591	3	N	-0-					-0-
*08	600	N	600	-0-	-0-	-0-	26	1	574	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	382	-0-	-52	-0-	19 34	1 9	329	3	N	31	31	8			-0-
04	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
06	360	N	281	-0-	-79	-0-	12	1	269	3	N	-0-					-0-
07	341	N	330	-0-	-11	-0-	14	1	316	3	N	-0-					-0-
08	341	N	338	-0-	-3	-0-	15	1	323	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	769	N	769	-0-	-0-	-0-	41	1	728	3	N	-0-					-0-
04	780	N	623	-0-	-157	-0-	26	1	597	3	N	-0-					-0-
05	713	N	569	-0-	-144	-0-	24	1	545	3	N	-0-					-0-
06	750	N	543	-0-	-207	-0-	23	1	520	3	N	-0-					-0-
07	651	N	528	-0-	-123	-0-	23	1	505	3	N	-0-					-0-
08	558	N	534	-0-	-24	-0-	23	1	511	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	917	N	917	-0-	-0-	-0-	64	1	853	3	N	-0-					-0-
04	892	N	892	-0-	-0-	-0-	54	1	838	3	N	-0-					-0-
05	930	N	736	-0-	-194	-0-	47	1	689	3	N	-0-					-0-
06	900	N	685	-0-	-215	-0-	42	1	643	3	N	-0-					-0-
07	930	N	737	-0-	-193	-0-	46	1	691	3	N	-0-					-0-
*08	759	N	759	-0-	-0-	-0-	47	1	712	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	802	-0-	-66	-0-	56	1	746	3	N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	49	1	768	3	N	-0-					-0-
05	806	N	800	-0-	-6	-0-	51	1	749	3	N	-0-					-0-
06	780	N	761	-0-	-19	-0-	47	1	714	3	N	-0-					-0-
07	837	N	764	-0-	-73	-0-	47	1	717	3	N	-0-					-0-
08	806	N	776	-0-	-30	-0-	48	1	728	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	39	1	581	3	N	-0-					-0-
04	570	N	553	-0-	-17	-0-	29	1	524	3	N	-0-					-0-
05	651	N	643	-0-	-8	-0-	35	1	608	3	N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	39	1	679	3	N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	38	1	667	3	N	-0-					-0-
*08	743	N	743	-0-	-0-	-0-	39	1	704	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	802	N	802	-0-	-0-	-0-	39	1	763	3	N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	32	1	755	3	N	-0-					-0-
05	837	N	786	-0-	-51	-0-	33	1	753	3	N	-0-					-0-
06	780	N	766	-0-	-14	-0-	32	1	734	3	N	-0-					-0-
07	806	N	781	-0-	-25	-0-	34	1	747	3	N	-0-					-0-
*08	789	N	789	-0-	-0-	-0-	34	1	755	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	744	-0-	-31	-0-	36	1	708	3	N	-0-					-0-
04	720	N	714	-0-	-6	-0-	29	1	685	3	N	-0-					-0-
05	806	N	718	-0-	-88	-0-	30	1	688	3	N	-0-					-0-
06	720	N	707	-0-	-13	-0-	30	1	677	3	N	-0-					-0-
07	744	N	716	-0-	-28	-0-	31	1	685	3	N	-0-					-0-
*08	741	N	741	-0-	-0-	-0-	32	1	709	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	941	N	941	-0-	-0-	-0-	66	1	875	3	N	-0-					-0-
04	767	N	767	-0-	-0-	-0-	46	1	721	3	N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	42	1	627	3	N	-0-					-0-
06	900	N	654	-0-	-246	-0-	40	1	614	3	N	-0-					-0-
07	806	N	641	-0-	-165	-0-	40	1	601	3	N	-0-					-0-
08	682	N	666	-0-	-16	-0-	41	1	625	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1131	-0-	-109	-0-	79	1	1052	3	N	-0-					-0-
04	1200	N	1050	-0-	-150	-0-	63	1	987	3	N	-0-					-0-
05	1054	N	1042	-0-	-12	-0-	66	1	976	3	N	-0-					-0-
06	1080	N	959	-0-	-121	-0-	59	1	900	3	N	-0-					-0-
07	1085	N	906	-0-	-179	-0-	56	1	850	3	N	-0-					-0-
08	1054	N	941	-0-	-113	-0-	58	1	883	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	654	-0-	-28	-0-	46	1	608	3	N	-0-					-0-
04	660	N	597	-0-	-63	-0-	36	1	561	3	N	-0-					-0-
05	682	N	566	-0-	-116	-0-	36	1	530	3	N	-0-					-0-
06	630	N	535	-0-	-95	-0-	33	1	502	3	N	-0-					-0-
07	620	N	566	-0-	-54	-0-	35	1	531	3	N	-0-					-0-
*08	565	N	565	-0-	-0-	-0-	35	1	530	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	23	1	447	3	N	-0-					-0-
04	480	N	349	-0-	-131	-0-	14	1	335	3	N	-0-					-0-
05	496	N	319	-0-	-177	-0-	13	1	306	3	N	-0-					-0-
06	450	N	381	-0-	-69	-0-	16	1	365	3	N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-
*08	463	N	463	-0-	-0-	-0-	20	1	443	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	630	-0-	-145	-0-	44	1	586	3	N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	38	1	594	3	N	-0-					-0-
05	651	N	561	-0-	-90	-0-	36	1	525	3	N	-0-					-0-
06	600	N	532	-0-	-68	-0-	33	1	499	3	N	-0-					-0-
07	651	N	594	-0-	-57	-0-	37	1	557	3	N	-0-					-0-
*08	655	N	655	-0-	-0-	-0-	40	1	615	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	710	-0-	-158	-0-	34	1	676	3	N	-0-					-0-
04	810	N	658	-0-	-152	-0-	27	1	631	3	N	-0-					-0-
05	775	N	664	-0-	-111	-0-	28	1	636	3	N	-0-					-0-
06	690	N	637	-0-	-53	-0-	27	1	610	3	N	-0-					-0-
07	682	N	612	-0-	-70	-0-	26	1	586	3	N	-0-					-0-
08	651	N	615	-0-	-36	-0-	27	1	588	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	492	-0-	-4	-0-	26	1	466	3	N	-0-					-0-
04	540	N	514	-0-	-26	-0-	21	1	493	3	N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	25	1	566	3	N	1	1	8			-0-
							1	9									
06	553	N	553	-0-	-0-	-0-	23	1	530	3	N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	23	1	507	3	N	-0-					-0-
*08	592	N	592	-0-	-0-	-0-	26	1	566	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	454	-0-	-290	-0-	24	1	430	3	N	-0-					-0-
04	630	N	474	-0-	-156	-0-	20	1	454	3	N	-0-					-0-
05	589	N	507	-0-	-82	-0-	21	1	486	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	19	1	421	3	N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	22	1	485	3	N	-0-					-0-
08	496	N	433	-0-	-63	-0-	19	1	414	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	859	N	859	-0-	-0-	-0-	42	1	817	3	N	-0-					-0-
04	840	N	754	-0-	-86	-0-	31	1	723	3	N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	33	1	754	3	N	-0-					-0-
06	840	N	755	-0-	-85	-0-	32	1	723	3	N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	33	1	744	3	N	-0-					-0-
*08	829	N	829	-0-	-0-	-0-	36	1	793	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	567	-0-	-22	-0-	35	1	515	3	N	15	15	8			-0-
							17	9									
04	570	N	528	-0-	-42	-0-	28	1	500	3	N	-0-					-0-
05	558	N	527	-0-	-31	-0-	29	1	498	3	N	-0-					-0-
06	540	N	484	-0-	-56	-0-	26	1	458	3	N	-0-					-0-
07	558	N	475	-0-	-83	-0-	25	1	450	3	N	-0-					-0-
08	527	N	477	-0-	-50	-0-	25	1	452	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	455	-0-	-72	-0-	32	1	423	3	N	-0-					-0-
04	480	N	449	-0-	-31	-0-	27	1	422	3	N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	26	1	392	3	N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	28	1	432	3	N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	29	1	457	3	N	-0-					-0-
*08	471	N	471	-0-	-0-	-0-	29	1	442	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	35	1	615	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	25	1	578	3	N	-0-					-0-
05	558	N	503	-0-	-55	-0-	21	1	482	3	N	-0-					-0-
06	630	N	400	-0-	-230	-0-	17	1	383	3	N	-0-					-0-
07	620	N	403	-0-	-217	-0-	17	1	386	3	N	-0-					-0-
*08	548	N	548	-0-	-0-	-0-	24	1	524	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1196	-0-	-261	-0-	84	1	1112	3	N	-0-					-0-
04	1350	N	1267	-0-	-83	-0-	77	1	1190	3	N	-0-					-0-
05	1412	N	1412	-0-	-0-	-0-	90	1	1322	3	N	-0-					-0-
06	1329	N	1329	-0-	-0-	-0-	82	1	1247	3	N	-0-					-0-
07	1451	N	1451	-0-	-0-	-0-	90	1	1361	3	N	-0-					-0-
*08	1477	N	1477	-0-	-0-	-0-	91	1	1386	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	754	-0-	-21	-0-	40	1	714	3	N	-0-					-0-
04	780	N	713	-0-	-67	-0-	30	1	683	3	N	-0-					-0-
05	806	N	747	-0-	-59	-0-	33	1	714	3	N	-0-					-0-
06	720	N	704	-0-	-16	-0-	31	1	673	3	N	-0-					-0-
07	744	N	724	-0-	-20	-0-	32	1	692	3	N	-0-					-0-
08	744	N	714	-0-	-30	-0-	31	1	683	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	902	-0-	-28	-0-	48	1	854	3	N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	39	1	879	3	N	1	1	8			-0-
							1	9									
05	934	N	934	-0-	-0-	-0-	42	1	891	3	N	1	1	8			-0-
							1	9									
06	931	N	931	-0-	-0-	-0-	41	1	890	3	N	-0-					-0-
07	961	N	904	-0-	-57	-0-	40	1	864	3	N	-0-					-0-
08	930	N	795	-0-	-135	-0-	35	1	760	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	936	N	936	-0-	-0-	-0-	45	1	891	3	N	-0-					-0-
04	960	N	881	-0-	-79	-0-	36	1	845	3	N	-0-					-0-
05	930	N	884	-0-	-46	-0-	37	1	847	3	N	-0-					-0-
06	900	N	844	-0-	-56	-0-	36	1	808	3	N	-0-					-0-
07	899	N	849	-0-	-50	-0-	37	1	812	3	N	-0-					-0-
08	899	N	860	-0-	-39	-0-	37	1	823	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	663	-0-	-50	-0-	35	1	628	3	N	-0-					-0-
04	660	N	613	-0-	-47	-0-	26	1	587	3	N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	32	1	689	3	N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	30	1	643	3	N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	32	1	702	3	N	-0-					-0-
*08	749	N	749	-0-	-0-	-0-	33	1	716	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	662	-0-	-20	-0-	35	1	627	3	N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	26	1	583	3	N	-0-					-0-
05	684	N	684	-0-	-0-	-0-	31	1	653	3	N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	28	1	614	3	N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	30	1	664	3	N	-0-					-0-
*08	700	N	700	-0-	-0-	-0-	31	1	669	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	26	1	511	3	N	-0-					-0-
04	510	N	400	-0-	-110	-0-	16	1	384	3	N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	20	1	467	3	N	-0-					-0-
06	510	N	495	-0-	-15	-0-	21	1	474	3	N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
08	496	N	444	-0-	-52	-0-	19	1	425	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	714	N	714	-0-	-0-	-0-	35	1	679	3	N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	29	1	674	3	N	-0-					-0-
05	775	N	723	-0-	-52	-0-	30	1	690	3	N	3	3	8			-0-
							3	9									
06	783	N	783	-0-	-0-	-0-	33	1	750	3	N	-0-					-0-
07	713	N	702	-0-	-11	-0-	30	1	672	3	N	-0-					-0-
08	713	N	661	-0-	-52	-0-	29	1	632	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	653	-0-	-29	-0-	35	1	618	3	N	-0-					-0-
04	660	N	656	-0-	-4	-0-	27	1	629	3	N	-0-					-0-
05	682	N	666	-0-	-16	-0-	28	1	638	3	N	-0-					-0-
06	644	N	644	-0-	-0-	-0-	27	1	617	3	N	-0-					-0-
07	682	N	675	-0-	-7	-0-	29	1	646	3	N	-0-					-0-
*08	681	N	681	-0-	-0-	-0-	29	1	652	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	741	N	741	-0-	-0-	-0-	39	1	702	3	N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	31	1	714	3	N	-0-					-0-
05	837	N	785	-0-	-52	-0-	33	1	752	3	N	-0-					-0-
06	789	N	789	-0-	-0-	-0-	33	1	756	3	N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	34	1	755	3	N	-0-					-0-
*08	872	N	872	-0-	-0-	-0-	38	1	834	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	463	-0-	-33	-0-	29	1	434	3	N	-0-					-0-
04	480	N	417	-0-	-63	-0-	22	1	395	3	N	-0-					-0-
05	434	N	392	-0-	-42	-0-	22	1	370	3	N	-0-					-0-
06	450	N	269	-0-	-181	-0-	15	1	254	3	N	-0-					-0-
07	434	N	350	-0-	-84	-0-	19	1	331	3	N	-0-					-0-
08	403	N	382	-0-	-21	-0-	20	1	362	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	731	N	731	-0-	-0-	-0-	51	1	680	3	N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	44	1	682	3	N	-0-					-0-
05	908	N	908	-0-	-0-	-0-	57	1	848	3	N	3	3	8			-0-
							3	9									
06	720	N	671	-0-	-49	-0-	41	1	630	3	N	-0-					-0-
07	744	N	672	-0-	-72	-0-	42	1	630	3	N	-0-					-0-
08	899	N	702	-0-	-197	-0-	43	1	659	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	12	1	155	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
07	217	N	188	-0-	-29	-0-	12	1	176	3	N	-0-					-0-
08	217	N	194	-0-	-23	-0-	12	1	182	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	169	-0-	-79	-0-	12	1	157	3	N	-0-					-0-
04	210	N	153	-0-	-57	-0-	9	1	144	3	N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	13	1	201	3	N	-0-					-0-
08	248	N	198	-0-	-50	-0-	12	1	186	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	17	1	302	3	N	-0-					-0-
04	330	N	300	-0-	-30	-0-	12	1	288	3	N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	14	1	328	3	N	-0-					-0-
06	300	N	284	-0-	-16	-0-	12	1	272	3	N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
*08	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	419	-0-	-15	-0-	22	1	397	3	N	-0-					-0-
04	390	N	386	-0-	-4	-0-	16	1	370	3	N	-0-					-0-
05	434	N	374	-0-	-60	-0-	16	1	358	3	N	-0-					-0-
06	420	N	376	-0-	-44	-0-	16	1	358	3	N	2	2	8			-0-
							2	9									
07	428	N	428	-0-	-0-	-0-	18	1	410	3	N	-0-					-0-
*08	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	203	-0-	-14	-0-	14	1	189	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	14	1	208	3	N	-0-					-0-
08	248	N	199	-0-	-49	-0-	12	1	187	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	22	1	292	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	10	1	159	3	N	-0-					-0-
05	372	N	164	-0-	-208	-0-	10	1	154	3	N	-0-					-0-
06	300	N	157	-0-	-143	-0-	10	1	147	3	N	-0-					-0-
07	186	N	151	-0-	-35	-0-	9	1	142	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	28	1	366	3	N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-
05	403	N	194	-0-	-209	-0-	12	1	182	3	N	-0-					-0-
06	390	N	158	-0-	-232	-0-	10	1	148	3	N	-0-					-0-
07	279	N	177	-0-	-102	-0-	11	1	166	3	N	-0-					-0-
08	186	N	139	-0-	-47	-0-	9	1	130	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	549	-0-	-71	-0-	27	1	522	3	N	-0-					-0-
04	570	N	526	-0-	-44	-0-	22	1	504	3	N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	25	1	573	3	N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	25	1	568	3	N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	24	1	542	3	N	-0-					-0-
*08	621	N	621	-0-	-0-	-0-	27	1	594	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	650	-0-	-1	-0-	31	1	619	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	29	1	665	3	N	-0-					-0-
05	773	N	773	-0-	-0-	-0-	32	1	741	3	N	-0-					-0-
06	671	N	671	-0-	-0-	-0-	28	1	643	3	N	-0-					-0-
07	713	N	647	-0-	-66	-0-	28	1	619	3	N	-0-					-0-
08	775	N	741	-0-	-34	-0-	32	1	709	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	579	-0-	-41	-0-	28	1	551	3	N	-0-					-0-
04	570	N	483	-0-	-87	-0-	20	1	462	3	N	1	1	8			-0-
							1	9									
05	682	N	552	-0-	-130	-0-	23	1	529	3	N	-0-					-0-
06	570	N	551	-0-	-19	-0-	23	1	528	3	N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	23	1	503	3	N	-0-					-0-
*08	577	N	577	-0-	-0-	-0-	25	1	552	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	668	-0-	-14	-0-	32	1	636	3	N	-0-					-0-
04	900	N	526	-0-	-374	-0-	22	1	504	3	N	-0-					-0-
05	651	N	647	-0-	-4	-0-	27	1	617	3	N	3	3	8			-0-
							3	9									
06	660	N	492	-0-	-168	-0-	21	1	470	3	N	1	1	8			-0-
							1	9									
07	558	N	449	-0-	-109	-0-	19	1	429	3	N	1	1	8			-0-
							1	9									
08	651	N	385	-0-	-266	-0-	17	1	368	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1149	N	1149	-0-	-0-	-0-	61	1	1088	3	N	-0-					-0-
04	1094	N	1094	-0-	-0-	-0-	45	1	1049	3	N	-0-					-0-
05	1147	N	1093	-0-	-54	-0-	46	1	1047	3	N	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	48	1	1090	3	N	-0-					-0-
07	1116	N	615	-0-	-501	-0-	26	1	589	3	N	-0-					-0-
08	1085	N	550	-0-	-535	-0-	24	1	526	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	534	-0-	-55	-0-	34	1	500	3	N	-0-					-0-
04	570	N	533	-0-	-37	-0-	28	1	505	3	N	-0-					-0-
05	589	N	547	-0-	-42	-0-	30	1	517	3	N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	28	1	488	3	N	-0-					-0-
07	558	N	507	-0-	-51	-0-	27	1	480	3	N	-0-					-0-
08	558	N	456	-0-	-102	-0-	24	1	432	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	907	-0-	-178	-0-	57	1	850	3	N	-0-					-0-
04	900	N	832	-0-	-68	-0-	44	1	788	3	N	-0-					-0-
05	961	N	850	-0-	-111	-0-	47	1	803	3	N	-0-					-0-
06	870	N	800	-0-	-70	-0-	43	1	757	3	N	-0-					-0-
07	868	N	785	-0-	-83	-0-	42	1	742	3	N	1	1	8			-0-
							1	9									
08	837	N	788	-0-	-49	-0-	42	1	746	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	772	-0-	-127	-0-	37	1	735	3	N	-0-					-0-
04	840	N	742	-0-	-98	-0-	31	1	711	3	N	-0-					-0-
05	775	N	758	-0-	-17	-0-	32	1	726	3	N	-0-					-0-
06	750	N	742	-0-	-8	-0-	31	1	711	3	N	-0-					-0-
07	775	N	720	-0-	-55	-0-	31	1	689	3	N	-0-					-0-
08	744	N	601	-0-	-143	-0-	26	1	575	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	519	-0-	-8	-0-	33	1	486	3	N	-0-					-0-
04	510	N	508	-0-	-2	-0-	27	1	481	3	N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	30	1	521	3	N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	28	1	492	3	N	-0-					-0-
07	527	N	489	-0-	-38	-0-	26	1	463	3	N	-0-					-0-
08	558	N	496	-0-	-62	-0-	26	1	470	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	771	-0-	-66	-0-	49	1	722	3	N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	43	1	773	3	N	1	1	8			-0-
							1	9									
05	888	N	888	-0-	-0-	-0-	49	1	839	3	N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	49	1	851	3	N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	46	1	823	3	N	-0-					-0-
08	899	N	891	-0-	-8	-0-	47	1	844	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1016	-0-	-100	-0-	70	1	929	3	N	15	15	8			-0-
							17	9									
04	1050	N	1017	-0-	-33	-0-	61	1	956	3	N	-0-					-0-
05	1054	N	1034	-0-	-20	-0-	66	1	968	3	N	-0-					-0-
06	1012	N	1012	-0-	-0-	-0-	62	1	950	3	N	-0-					-0-
07	1054	N	994	-0-	-60	-0-	62	1	932	3	N	-0-					-0-
08	1023	N	1004	-0-	-19	-0-	62	1	942	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	626	-0-	-211	-0-	29	1	580	3	N	15	15	8			-0-
							17	9									
04	637	N	637	-0-	-0-	-0-	26	1	611	3	N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	27	1	620	3	N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	26	1	595	3	N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	29	1	644	3	N	-0-					-0-
*08	660	N	660	-0-	-0-	-0-	29	1	631	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	628	-0-	-54	-0-	33	1	595	3	N	-0-					-0-
04	630	N	521	-0-	-109	-0-	21	1	500	3	N	-0-					-0-
05	620	N	598	-0-	-22	-0-	25	1	573	3	N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	26	1	581	3	N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	26	1	586	3	N	-0-					-0-
*08	625	N	625	-0-	-0-	-0-	27	1	598	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	707	N	707	-0-	-0-	-0-	38	1	669	3	N	-0-					-0-
04	720	N	670	-0-	-50	-0-	28	1	642	3	N	-0-					-0-
05	713	N	694	-0-	-19	-0-	29	1	665	3	N	-0-					-0-
06	690	N	673	-0-	-17	-0-	28	1	645	3	N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	30	1	664	3	N	-0-					-0-
*08	691	N	691	-0-	-0-	-0-	30	1	661	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	183	-0-	-65	-0-	13	1	170	3	N	-0-					-0-
04	210	N	182	-0-	-28	-0-	11	1	171	3	N	-0-					-0-
05	217	N	192	-0-	-25	-0-	12	1	180	3	N	-0-					-0-
06	180	N	166	-0-	-14	-0-	10	1	156	3	N	-0-					-0-
07	186	N	123	-0-	-63	-0-	8	1	115	3	N	-0-					-0-
08	186	N	112	-0-	-74	-0-	7	1	105	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	495	N	495	-0-	-0-	-0-	35	1	460	3	N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	28	1	430	3	N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	29	1	421	3	N	-0-					-0-
06	480	N	408	-0-	-72	-0-	25	1	383	3	N	-0-					-0-
07	465	N	442	-0-	-23	-0-	27	1	415	3	N	-0-					-0-
08	465	N	455	-0-	-10	-0-	28	1	427	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	312	-0-	-60	-0-	22	1	290	3	N	-0-					-0-
04	330	N	316	-0-	-14	-0-	19	1	297	3	N	-0-					-0-
05	341	N	302	-0-	-39	-0-	19	1	283	3	N	-0-					-0-
06	300	N	280	-0-	-20	-0-	17	1	263	3	N	-0-					-0-
07	341	N	290	-0-	-51	-0-	17	1	269	3	N	4	4	8			-0-
							4	9									
08	310	N	273	-0-	-37	-0-	17	1	256	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	750	-0-	-25	-0-	36	1	714	3	N	-0-					-0-
04	750	N	732	-0-	-18	-0-	30	1	702	3	N	-0-					-0-
05	775	N	737	-0-	-38	-0-	31	1	706	3	N	-0-					-0-
06	720	N	714	-0-	-6	-0-	30	1	684	3	N	-0-					-0-
07	745	N	745	-0-	-0-	-0-	32	1	713	3	N	-0-					-0-
08	744	N	719	-0-	-25	-0-	31	1	688	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	569	-0-	-20	-0-	28	1	541	3	N	-0-					-0-
04	600	N	565	-0-	-35	-0-	23	1	542	3	N	-0-					-0-
05	558	N	495	-0-	-63	-0-	21	1	474	3	N	-0-					-0-
06	540	N	535	-0-	-5	-0-	23	1	512	3	N	-0-					-0-
07	589	N	549	-0-	-40	-0-	24	1	525	3	N	-0-					-0-
*08	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	381	-0-	-22	-0-	20	1	361	3	N	-0-					-0-
04	390	N	357	-0-	-33	-0-	15	1	342	3	N	-0-					-0-
05	403	N	374	-0-	-29	-0-	16	1	358	3	N	-0-					-0-
06	360	N	349	-0-	-11	-0-	15	1	334	3	N	-0-					-0-
07	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-					-0-
08	372	N	368	-0-	-4	-0-	16	1	352	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	376	-0-	-27	-0-	20	1	356	3	N	-0-					-0-
04	360	N	353	-0-	-7	-0-	15	1	338	3	N	-0-					-0-
05	372	N	359	-0-	-13	-0-	15	1	344	3	N	-0-					-0-
06	360	N	284	-0-	-76	-0-	12	1	272	3	N	-0-					-0-
07	372	N	322	-0-	-50	-0-	14	1	308	3	N	-0-					-0-
08	372	N	338	-0-	-34	-0-	15	1	323	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	30	1	452	3	N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	25	1	446	3	N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	25	1	436	3	N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	25	1	440	3	N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	24	1	431	3	N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	21	1	376	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	561	-0-	-28	-0-	35	1	526	3	N	-0-					-0-
04	540	N	414	-0-	-126	-0-	22	1	392	3	N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	33	1	567	3	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	36	1	627	3	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	32	1	565	3	N	-0-					-0-
08	589	N	542	-0-	-47	-0-	29	1	513	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	647	-0-	-4	-0-	34	1	613	3	N	-0-					-0-
04	630	N	615	-0-	-15	-0-	25	1	590	3	N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	26	1	596	3	N	-0-					-0-
06	630	N	610	-0-	-20	-0-	26	1	584	3	N	-0-					-0-
07	651	N	619	-0-	-32	-0-	27	1	592	3	N	-0-					-0-
08	620	N	582	-0-	-38	-0-	25	1	557	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	646	-0-	-36	-0-	41	1	605	3	N	-0-					-0-
04	660	N	588	-0-	-72	-0-	31	1	557	3	N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	33	1	570	3	N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	35	1	610	3	N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	34	1	601	3	N	-0-					-0-
*08	617	N	617	-0-	-0-	-0-	33	1	584	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

03	806	N	716	-0-	-90	-0-	38	1	678	3	N	-0-					-0-
04	720	N	673	-0-	-47	-0-	28	1	645	3	N	-0-					-0-
05	713	N	652	-0-	-61	-0-	27	1	625	3	N	-0-					-0-
06	690	N	637	-0-	-53	-0-	27	1	610	3	N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	30	1	660	3	N	-0-					-0-
*08	697	N	697	-0-	-0-	-0-	30	1	667	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

03	620	N	546	-0-	-74	-0-	34	1	512	3	N	-0-					-0-
04	570	N	540	-0-	-30	-0-	29	1	511	3	N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	30	1	515	3	N	-0-					-0-
06	540	N	523	-0-	-17	-0-	28	1	495	3	N	-0-					-0-
07	558	N	518	-0-	-40	-0-	28	1	490	3	N	-0-					-0-
08	558	N	525	-0-	-33	-0-	28	1	497	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

03	496	N	463	-0-	-33	-0-	25	1	438	3	N	-0-					-0-
04	480	N	430	-0-	-50	-0-	18	1	412	3	N	-0-					-0-
05	465	N	434	-0-	-31	-0-	18	1	416	3	N	-0-					-0-
06	450	N	430	-0-	-20	-0-	18	1	412	3	N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	19	1	427	3	N	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	20	1	439	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

03	630	N	630	-0-	-0-	-0-	40	1	590	3	N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	34	1	601	3	N	-0-					-0-
05	589	N	584	-0-	-5	-0-	32	1	552	3	N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	37	1	648	3	N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	37	1	659	3	N	-0-					-0-
08	589	N	559	-0-	-30	-0-	30	1	529	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

03	411	N	411	-0-	-0-	-0-	29	1	382	3	N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	24	1	372	3	N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	27	1	392	3	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-					-0-
07	403	N	391	-0-	-12	-0-	24	1	367	3	N	-0-					-0-
08	434	N	348	-0-	-86	-0-	21	1	327	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	559	-0-	-61	-0-	35	1	524	3	N	-0-					-0-
04	600	N	551	-0-	-49	-0-	29	1	522	3	N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	31	1	534	3	N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	29	1	515	3	N	-0-					-0-
07	558	N	538	-0-	-20	-0-	29	1	508	3	N	1	1	8			-0-
							1	9									
08	558	N	558	-0-	-0-	-0-	30	1	528	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	295	-0-	-15	-0-	21	1	274	3	N	-0-					-0-
04	270	N	245	-0-	-25	-0-	15	1	230	3	N	-0-					-0-
05	310	N	263	-0-	-47	-0-	17	1	246	3	N	-0-					-0-
06	300	N	202	-0-	-98	-0-	12	1	190	3	N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	20	1	306	3	N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	20	1	299	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	792	-0-	-45	-0-	42	1	750	3	N	-0-					-0-
04	810	N	749	-0-	-61	-0-	31	1	718	3	N	-0-					-0-
05	806	N	762	-0-	-44	-0-	32	1	730	3	N	-0-					-0-
06	780	N	640	-0-	-140	-0-	27	1	613	3	N	-0-					-0-
07	775	N	717	-0-	-58	-0-	31	1	686	3	N	-0-					-0-
08	775	N	715	-0-	-60	-0-	31	1	684	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	415	-0-	-19	-0-	22	1	393	3	N	-0-					-0-
04	390	N	389	-0-	-1	-0-	16	1	373	3	N	-0-					-0-
05	434	N	387	-0-	-47	-0-	16	1	371	3	N	-0-					-0-
06	390	N	376	-0-	-14	-0-	16	1	360	3	N	-0-					-0-
07	403	N	342	-0-	-61	-0-	15	1	327	3	N	-0-					-0-
*08	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	890	N	890	-0-	-0-	-0-	56	1	834	3	N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	51	1	915	3	N	-0-					-0-
05	914	N	914	-0-	-0-	-0-	50	1	864	3	N	-0-					-0-
06	870	N	751	-0-	-119	-0-	41	1	710	3	N	-0-					-0-
07	992	N	589	-0-	-403	-0-	31	1	558	3	N	-0-					-0-
08	899	N	605	-0-	-294	-0-	32	1	573	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	22	1	293	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	18	1	287	3	N	-0-					-0-
05	310	N	309	-0-	-1	-0-	20	1	289	3	N	-0-					-0-
06	300	N	287	-0-	-13	-0-	18	1	269	3	N	-0-					-0-
07	310	N	302	-0-	-8	-0-	19	1	283	3	N	-0-					-0-
08	310	N	296	-0-	-14	-0-	18	1	278	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	767	-0-	-101	-0-	54	1	713	3	N	-0-					-0-
04	810	N	738	-0-	-72	-0-	45	1	693	3	N	-0-					-0-
05	775	N	740	-0-	-35	-0-	47	1	693	3	N	-0-					-0-
06	750	N	702	-0-	-48	-0-	43	1	659	3	N	-0-					-0-
07	775	N	715	-0-	-60	-0-	44	1	671	3	N	-0-					-0-
08	744	N	699	-0-	-45	-0-	43	1	656	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	25	1	326	3	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	19	1	300	3	N	-0-					-0-
05	372	N	287	-0-	-85	-0-	18	1	269	3	N	-0-					-0-
06	330	N	255	-0-	-75	-0-	16	1	239	3	N	-0-					-0-
07	341	N	258	-0-	-83	-0-	16	1	242	3	N	-0-					-0-
08	279	N	243	-0-	-36	-0-	15	1	228	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	617	-0-	-65	-0-	43	1	574	3	N	-0-					-0-
04	690	N	653	-0-	-37	-0-	39	1	614	3	N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	44	1	652	3	N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	40	1	615	3	N	-0-					-0-
07	682	N	608	-0-	-74	-0-	38	1	570	3	N	-0-					-0-
08	682	N	626	-0-	-56	-0-	39	1	587	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	648	-0-	-34	-0-	31	1	617	3	N	-0-					-0-
04	660	N	559	-0-	-101	-0-	23	1	536	3	N	-0-					-0-
05	651	N	601	-0-	-50	-0-	25	1	576	3	N	-0-					-0-
06	630	N	590	-0-	-40	-0-	25	1	565	3	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	26	1	574	3	N	-0-					-0-
*08	632	N	632	-0-	-0-	-0-	27	1	605	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	718	-0-	-88	-0-	50	1	668	3	N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	43	1	663	3	N	-0-					-0-
05	744	N	738	-0-	-6	-0-	47	1	691	3	N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	43	1	662	3	N	1	1	8			-0-
							1	9									
07	744	N	718	-0-	-26	-0-	45	1	673	3	N	-0-					-0-
08	744	N	730	-0-	-14	-0-	45	1	685	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	831	-0-	-68	-0-	57	1	757	3	N	15	15	8			-0-
							17	9									
04	870	N	806	-0-	-64	-0-	49	1	757	3	N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	54	1	797	3	N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	51	1	770	3	N	2	2	8			-0-
							2	9									
07	837	N	784	-0-	-53	-0-	49	1	735	3	N	-0-					-0-
08	837	N	797	-0-	-40	-0-	49	1	748	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1342	-0-	-177	-0-	94	1	1248	3	N	-0-					-0-
04	1500	N	1319	-0-	-181	-0-	80	1	1239	3	N	-0-					-0-
05	1395	N	1351	-0-	-44	-0-	86	1	1265	3	N	-0-					-0-
06	1294	N	1294	-0-	-0-	-0-	80	1	1214	3	N	-0-					-0-
07	1364	N	1305	-0-	-59	-0-	81	1	1224	3	N	-0-					-0-
08	1364	N	1333	-0-	-31	-0-	82	1	1251	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	476	-0-	-82	-0-	33	1	443	3	N	-0-					-0-
04	570	N	470	-0-	-100	-0-	28	1	442	3	N	-0-					-0-
05	496	N	439	-0-	-57	-0-	27	1	412	3	N	-0-					-0-
06	450	N	409	-0-	-41	-0-	25	1	384	3	N	-0-					-0-
07	496	N	394	-0-	-102	-0-	23	1	371	3	N	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	30	1	450	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	717	-0-	-58	-0-	35	1	682	3	N	-0-					-0-
04	750	N	675	-0-	-75	-0-	28	1	647	3	N	-0-					-0-
05	744	N	675	-0-	-69	-0-	28	1	647	3	N	-0-					-0-
06	690	N	670	-0-	-20	-0-	28	1	642	3	N	-0-					-0-
07	713	N	704	-0-	-9	-0-	30	1	674	3	N	-0-					-0-
*08	710	N	710	-0-	-0-	-0-	31	1	679	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	779	-0-	-58	-0-	38	1	741	3	N	-0-					-0-
04	840	N	745	-0-	-95	-0-	31	1	714	3	N	-0-					-0-
05	806	N	754	-0-	-52	-0-	32	1	722	3	N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	32	1	730	3	N	-0-					-0-
07	775	N	745	-0-	-30	-0-	32	1	713	3	N	-0-					-0-
*08	757	N	757	-0-	-0-	-0-	33	1	724	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	659	-0-	-54	-0-	35	1	624	3	N	-0-					-0-
04	660	N	626	-0-	-34	-0-	26	1	600	3	N	-0-					-0-
05	682	N	622	-0-	-60	-0-	26	1	596	3	N	-0-					-0-
06	630	N	616	-0-	-14	-0-	26	1	588	3	N	2	2	8			-0-
							2	9									
07	651	N	620	-0-	-31	-0-	27	1	593	3	N	-0-					-0-
*08	632	N	632	-0-	-0-	-0-	27	1	605	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1619	-0-	-210	-0-	113	1	1506	3	N	-0-					-0-
04	1740	N	1577	-0-	-163	-0-	95	1	1482	3	N	-0-					-0-
05	1674	N	1630	-0-	-44	-0-	103	1	1527	3	N	-0-					-0-
06	1560	N	1539	-0-	-21	-0-	95	1	1444	3	N	-0-					-0-
07	1643	N	1580	-0-	-63	-0-	98	1	1482	3	N	-0-					-0-
08	1643	N	1586	-0-	-57	-0-	98	1	1488	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	513	-0-	-14	-0-	25	1	488	3	N	-0-					-0-
04	510	N	493	-0-	-17	-0-	20	1	473	3	N	-0-					-0-
05	496	N	491	-0-	-5	-0-	21	1	470	3	N	-0-					-0-
06	510	N	469	-0-	-41	-0-	20	1	449	3	N	-0-					-0-
07	496	N	485	-0-	-11	-0-	21	1	464	3	N	-0-					-0-
*08	501	N	501	-0-	-0-	-0-	22	1	479	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	749	-0-	-26	-0-	36	1	713	3	N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	28	1	643	3	N	-0-					-0-
05	775	N	692	-0-	-83	-0-	29	1	663	3	N	-0-					-0-
06	720	N	654	-0-	-66	-0-	28	1	626	3	N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	30	1	667	3	N	-0-					-0-
*08	693	N	693	-0-	-0-	-0-	30	1	663	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	476	-0-	-113	-0-	33	1	443	3	N	-0-					-0-
04	510	N	436	-0-	-74	-0-	26	1	410	3	N	-0-					-0-
05	465	N	434	-0-	-31	-0-	27	1	407	3	N	-0-					-0-
06	450	N	422	-0-	-28	-0-	26	1	396	3	N	-0-					-0-
07	465	N	437	-0-	-28	-0-	26	1	411	3	N	-0-					-0-
08	434	N	420	-0-	-14	-0-	26	1	394	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
04	150	N	102	-0-	-48	-0-	6	1	96	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
08	155	N	79	-0-	-76	-0-	5	1	74	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	18	1	346	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	15	1	347	3	N	-0-					-0-
05	372	N	361	-0-	-11	-0-	15	1	346	3	N	-0-					-0-
06	360	N	332	-0-	-28	-0-	14	1	317	3	N	1	1	8			-0-
							1	9									
07	372	N	342	-0-	-30	-0-	15	1	327	3	N	-0-					-0-
08	372	N	310	-0-	-62	-0-	13	1	297	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	811	-0-	-88	-0-	57	1	754	3	N	-0-					-0-
04	870	N	808	-0-	-62	-0-	49	1	759	3	N	-0-					-0-
05	855	N	855	-0-	-0-	-0-	54	1	798	3	N	3	3	8			-0-
							3	9									
06	817	N	817	-0-	-0-	-0-	50	1	767	3	N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	52	1	785	3	N	-0-					-0-
08	868	N	844	-0-	-24	-0-	52	1	792	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	474	-0-	-53	-0-	33	1	441	3	N	-0-					-0-
04	510	N	445	-0-	-65	-0-	27	1	418	3	N	-0-					-0-
05	465	N	431	-0-	-34	-0-	27	1	404	3	N	-0-					-0-
06	450	N	434	-0-	-16	-0-	27	1	407	3	N	-0-					-0-
07	465	N	437	-0-	-28	-0-	26	1	411	3	N	-0-					-0-
08	434	N	432	-0-	-2	-0-	27	1	405	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

03	899	N	801	-0-	-98	-0-	56	1	745	3	N	-0-					-0-
04	840	N	797	-0-	-43	-0-	48	1	749	3	N	-0-					-0-
05	837	N	834	-0-	-3	-0-	53	1	781	3	N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	49	1	749	3	N	-0-					-0-
07	837	N	795	-0-	-42	-0-	49	1	746	3	N	-0-					-0-
08	837	N	832	-0-	-5	-0-	51	1	781	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

03	434	N	400	-0-	-34	-0-	28	1	372	3	N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-					-0-
05	434	N	413	-0-	-21	-0-	26	1	387	3	N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	25	1	380	3	N	-0-					-0-
07	434	N	397	-0-	-37	-0-	25	1	372	3	N	-0-					-0-
08	403	N	396	-0-	-7	-0-	24	1	372	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

03	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-
04	180	N	147	-0-	-33	-0-	9	1	138	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	9	1	140	3	N	1	1	8			-0-
							1	9									
07	155	N	125	-0-	-30	-0-	8	1	117	3	N	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

03	651	N	466	-0-	-185	-0-	33	1	433	3	N	-0-					-0-
04	660	N	638	-0-	-22	-0-	39	1	599	3	N	-0-					-0-
05	651	N	626	-0-	-25	-0-	40	1	586	3	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	36	1	551	3	N	-0-					-0-
07	651	N	605	-0-	-46	-0-	38	1	567	3	N	-0-					-0-
08	620	N	612	-0-	-8	-0-	38	1	574	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

03	930	N	852	-0-	-78	-0-	41	1	811	3	N	-0-					-0-
04	840	N	810	-0-	-30	-0-	33	1	777	3	N	-0-					-0-
05	887	N	887	-0-	-0-	-0-	37	1	850	3	N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	35	1	800	3	N	-0-					-0-
07	837	N	776	-0-	-61	-0-	33	1	743	3	N	-0-					-0-
08	899	N	796	-0-	-103	-0-	34	1	762	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	727	-0-	-141	-0-	51	1	676	3	N	-0-					-0-
04	780	N	771	-0-	-9	-0-	47	1	724	3	N	-0-					-0-
05	807	N	807	-0-	-0-	-0-	51	1	756	3	N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	48	1	723	3	N	-0-					-0-
07	806	N	779	-0-	-27	-0-	48	1	731	3	N	-0-					-0-
08	806	N	800	-0-	-6	-0-	49	1	751	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	320	-0-	-145	-0-	22	1	298	3	N	-0-					-0-
04	360	N	314	-0-	-46	-0-	19	1	295	3	N	-0-					-0-
05	310	N	306	-0-	-4	-0-	19	1	287	3	N	-0-					-0-
06	300	N	271	-0-	-29	-0-	17	1	254	3	N	-0-					-0-
07	310	N	287	-0-	-23	-0-	18	1	269	3	N	-0-					-0-
08	310	N	241	-0-	-69	-0-	15	1	226	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	643	-0-	-39	-0-	45	1	598	3	N	-0-					-0-
04	720	N	628	-0-	-92	-0-	38	1	590	3	N	-0-					-0-
05	682	N	662	-0-	-20	-0-	42	1	620	3	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	39	1	596	3	N	-0-					-0-
07	651	N	619	-0-	-32	-0-	38	1	581	3	N	-0-					-0-
08	651	N	648	-0-	-3	-0-	40	1	608	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1194	-0-	-139	-0-	58	1	1136	3	N	-0-					-0-
04	1290	N	1140	-0-	-150	-0-	47	1	1093	3	N	-0-					-0-
05	1271	N	1165	-0-	-106	-0-	49	1	1116	3	N	-0-					-0-
06	1170	N	1126	-0-	-44	-0-	48	1	1078	3	N	-0-					-0-
07	1178	N	1155	-0-	-23	-0-	50	1	1105	3	N	-0-					-0-
*08	1208	N	1208	-0-	-0-	-0-	52	1	1156	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	483	-0-	-75	-0-	34	1	449	3	N	-0-					-0-
04	510	N	468	-0-	-42	-0-	28	1	440	3	N	-0-					-0-
05	496	N	478	-0-	-18	-0-	30	1	448	3	N	-0-					-0-
06	480	N	453	-0-	-27	-0-	28	1	425	3	N	-0-					-0-
07	496	N	464	-0-	-32	-0-	29	1	435	3	N	-0-					-0-
08	465	N	460	-0-	-5	-0-	28	1	432	3	N	-0-					-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	868	-0-	-62	-0-	61	1	807	3	N	-0-					-0-
04	960	N	841	-0-	-119	-0-	51	1	790	3	N	-0-					-0-
05	899	N	892	-0-	-7	-0-	57	1	835	3	N	-0-					-0-
06	840	N	815	-0-	-25	-0-	50	1	765	3	N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	54	1	823	3	N	-0-					-0-
08	899	N	889	-0-	-10	-0-	55	1	834	3	N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	370	-0-	-188	-0-	26	1	344	3	N	-0-					-0-
04	510	N	424	-0-	-86	-0-	26	1	398	3	N	-0-					-0-
05	434	N	374	-0-	-60	-0-	24	1	350	3	N	-0-					-0-
06	360	N	345	-0-	-15	-0-	21	1	324	3	N	-0-					-0-
07	434	N	361	-0-	-73	-0-	22	1	339	3	N	-0-					-0-
08	372	N	358	-0-	-14	-0-	22	1	336	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1117	-0-	-30	-0-	54	1	1063	3	N	-0-					-0-
04	1110	N	1043	-0-	-67	-0-	43	1	1000	3	N	-0-					-0-
05	1147	N	963	-0-	-184	-0-	40	1	923	3	N	-0-					-0-
06	1080	N	962	-0-	-118	-0-	41	1	921	3	N	-0-					-0-
07	1085	N	1020	-0-	-65	-0-	44	1	976	3	N	-0-					-0-
*08	1132	N	1132	-0-	-0-	-0-	49	1	1083	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	28	1	543	3	N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	21	1	495	3	N	-0-					-0-
05	558	N	480	-0-	-78	-0-	20	1	460	3	N	-0-					-0-
06	540	N	467	-0-	-73	-0-	20	1	447	3	N	-0-					-0-
07	527	N	487	-0-	-40	-0-	21	1	466	3	N	-0-					-0-
*08	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	392	-0-	-11	-0-	19	1	373	3	N	-0-					-0-
04	390	N	340	-0-	-50	-0-	14	1	326	3	N	-0-					-0-
05	372	N	366	-0-	-6	-0-	15	1	351	3	N	-0-					-0-
06	390	N	340	-0-	-50	-0-	14	1	326	3	N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	15	1	343	3	N	-0-					-0-
08	372	N	358	-0-	-14	-0-	15	1	343	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	509	-0-	-18	-0-	27	1	482	3	N	-0-					-0-
04	510	N	483	-0-	-27	-0-	20	1	463	3	N	-0-					-0-
05	527	N	487	-0-	-40	-0-	20	1	467	3	N	-0-					-0-
06	480	N	458	-0-	-22	-0-	19	1	439	3	N	-0-					-0-
07	496	N	495	-0-	-1	-0-	21	1	474	3	N	-0-					-0-
*08	507	N	507	-0-	-0-	-0-	22	1	485	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	959	-0-	-126	-0-	67	1	892	3	N	-0-					-0-
04	1020	N	913	-0-	-107	-0-	55	1	858	3	N	-0-					-0-
05	1054	N	937	-0-	-117	-0-	59	1	875	3	N	3	3	8			-0-
							3	9									
06	930	N	889	-0-	-41	-0-	55	1	834	3	N	-0-					-0-
07	930	N	909	-0-	-21	-0-	56	1	853	3	N	-0-					-0-
08	930	N	794	-0-	-136	-0-	49	1	745	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	924	-0-	-68	-0-	45	1	879	3	N	-0-					-0-
04	960	N	876	-0-	-84	-0-	36	1	840	3	N	-0-					-0-
05	961	N	892	-0-	-69	-0-	37	1	855	3	N	-0-					-0-
06	900	N	863	-0-	-37	-0-	36	1	827	3	N	-0-					-0-
07	899	N	866	-0-	-33	-0-	37	1	829	3	N	-0-					-0-
08	899	N	892	-0-	-7	-0-	39	1	853	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1246	-0-	-56	-0-	66	1	1180	3	N	-0-					-0-
04	1079	N	1079	-0-	-0-	-0-	44	1	1035	3	N	-0-					-0-
05	1302	N	1125	-0-	-177	-0-	47	1	1078	3	N	-0-					-0-
06	1200	N	1060	-0-	-140	-0-	45	1	1015	3	N	-0-					-0-
07	1136	N	1136	-0-	-0-	-0-	49	1	1087	3	N	-0-					-0-
*08	1135	N	1135	-0-	-0-	-0-	49	1	1086	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

03	1147	N	1065	-0-	-82	-0-	57	1	1008	3	N	-0-					-0-
04	1080	N	986	-0-	-94	-0-	41	1	945	3	N	-0-					-0-
05	1116	N	979	-0-	-137	-0-	41	1	938	3	N	-0-					-0-
06	1020	N	967	-0-	-53	-0-	41	1	926	3	N	-0-					-0-
07	1060	N	1060	-0-	-0-	-0-	46	1	1014	3	N	-0-					-0-
*08	1072	N	1072	-0-	-0-	-0-	46	1	1026	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

03	868	N	827	-0-	-41	-0-	40	1	787	3	N	-0-					-0-
04	840	N	780	-0-	-60	-0-	32	1	748	3	N	-0-					-0-
05	868	N	802	-0-	-66	-0-	34	1	768	3	N	-0-					-0-
06	810	N	774	-0-	-36	-0-	33	1	739	3	N	2	2	8			-0-
							2	9									
07	806	N	797	-0-	-9	-0-	34	1	763	3	N	-0-					-0-
*08	828	N	828	-0-	-0-	-0-	36	1	792	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

03	744	N	702	-0-	-42	-0-	37	1	665	3	N	-0-					-0-
04	690	N	657	-0-	-33	-0-	27	1	630	3	N	-0-					-0-
05	713	N	670	-0-	-43	-0-	28	1	642	3	N	-0-					-0-
06	690	N	647	-0-	-43	-0-	27	1	620	3	N	-0-					-0-
07	682	N	680	-0-	-2	-0-	29	1	651	3	N	-0-					-0-
*08	692	N	692	-0-	-0-	-0-	30	1	662	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

03	868	N	819	-0-	-49	-0-	44	1	775	3	N	-0-					-0-
04	810	N	757	-0-	-53	-0-	31	1	726	3	N	-0-					-0-
05	806	N	731	-0-	-75	-0-	31	1	700	3	N	-0-					-0-
06	780	N	672	-0-	-108	-0-	28	1	644	3	N	-0-					-0-
07	775	N	748	-0-	-27	-0-	32	1	716	3	N	-0-					-0-
08	744	N	699	-0-	-45	-0-	30	1	669	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

03	624	N	624	-0-	-0-	-0-	39	1	585	3	N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	31	1	554	3	N	12	12	8			-0-
							13	9									
05	682	N	584	-0-	-98	-0-	32	1	551	3	N	1	1	8			-0-
							1	9									
06	600	N	545	-0-	-55	-0-	30	1	515	3	N	-0-					-0-
07	620	N	567	-0-	-53	-0-	30	1	536	3	N	1	1	8			-0-
							1	9									
08	589	N	532	-0-	-57	-0-	28	1	504	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	758	-0-	-48	-0-	40	1	718	3	N	-0-					-0-
04	750	N	708	-0-	-42	-0-	29	1	679	3	N	-0-					-0-
05	775	N	707	-0-	-68	-0-	30	1	677	3	N	-0-					-0-
06	720	N	674	-0-	-46	-0-	28	1	646	3	N	-0-					-0-
07	744	N	629	-0-	-115	-0-	27	1	602	3	N	-0-					-0-
08	713	N	700	-0-	-13	-0-	30	1	670	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

03	992	N	881	-0-	-111	-0-	56	1	825	3	N	-0-					-0-
04	960	N	869	-0-	-91	-0-	46	1	823	3	N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	48	1	824	3	N	-0-					-0-
06	840	N	805	-0-	-35	-0-	44	1	761	3	N	-0-					-0-
07	899	N	777	-0-	-122	-0-	41	1	736	3	N	-0-					-0-
08	868	N	864	-0-	-4	-0-	46	1	818	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

03	527	N	418	-0-	-109	-0-	26	1	392	3	N	-0-					-0-
04	480	N	432	-0-	-48	-0-	23	1	409	3	N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	25	1	424	3	N	-0-					-0-
06	390	N	272	-0-	-118	-0-	15	1	257	3	N	-0-					-0-
07	434	N	303	-0-	-131	-0-	16	1	287	3	N	-0-					-0-
08	434	N	400	-0-	-34	-0-	21	1	379	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

03	1333	N	741	-0-	-592	-0-	47	1	694	3	N	-0-					-0-
04	1140	N	816	-0-	-324	-0-	43	1	773	3	N	-0-					-0-
05	862	N	862	-0-	-0-	-0-	47	1	815	3	N	-0-					-0-
06	720	N	708	-0-	-12	-0-	38	1	670	3	N	-0-					-0-
07	837	N	689	-0-	-148	-0-	37	1	652	3	N	-0-					-0-
*08	1206	N	1206	-0-	-0-	-0-	64	1	1142	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

03	1829	N	1765	-0-	-64	-0-	85	1	1680	3	N	-0-					-0-
04	1770	N	1679	-0-	-91	-0-	69	1	1610	3	N	-0-					-0-
05	1767	N	1727	-0-	-40	-0-	72	1	1655	3	N	-0-					-0-
06	1710	N	1635	-0-	-75	-0-	69	1	1566	3	N	-0-					-0-
07	1746	N	1746	-0-	-0-	-0-	75	1	1671	3	N	-0-					-0-
*08	1764	N	1764	-0-	-0-	-0-	76	1	1688	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

03	448	N	448	-0-	-0-	-0-	24	1	424	3	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	18	1	414	3	N	-0-					-0-
05	465	N	445	-0-	-20	-0-	20	1	424	3	N	1	1	8			-0-
							1	9									
06	420	N	414	-0-	-6	-0-	18	1	395	3	N	1	1	8			-0-
							1	9									
07	455	N	455	-0-	-0-	-0-	20	1	435	3	N	-0-					-0-
08	434	N	427	-0-	-7	-0-	19	1	408	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	548	-0-	-72	-0-	38	1	510	3	N	-0-					-0-
04	600	N	511	-0-	-89	-0-	31	1	480	3	N	-0-					-0-
05	527	N	505	-0-	-22	-0-	31	1	473	3	N	1	1	8			-0-
							1	9									
06	540	N	514	-0-	-26	-0-	32	1	482	3	N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	32	1	501	3	N	-0-					-0-
*08	516	N	516	-0-	-0-	-0-	32	1	484	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	468	-0-	-90	-0-	23	1	445	3	N	-0-					-0-
04	540	N	471	-0-	-69	-0-	19	1	452	3	N	-0-					-0-
05	527	N	475	-0-	-52	-0-	20	1	455	3	N	-0-					-0-
06	450	N	436	-0-	-14	-0-	18	1	418	3	N	-0-					-0-
07	496	N	494	-0-	-2	-0-	21	1	473	3	N	-0-					-0-
*08	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1191	-0-	-111	-0-	75	1	1116	3	N	-0-					-0-
04	1260	N	1078	-0-	-182	-0-	57	1	1021	3	N	-0-					-0-
05	1300	N	1300	-0-	-0-	-0-	71	1	1229	3	N	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	63	1	1095	3	N	-0-					-0-
07	1146	N	1146	-0-	-0-	-0-	61	1	1085	3	N	-0-					-0-
08	1302	N	1196	-0-	-106	-0-	63	1	1133	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	608	-0-	-198	-0-	38	1	570	3	N	-0-					-0-
04	660	N	646	-0-	-14	-0-	34	1	612	3	N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	41	1	700	3	N	1	1	8			-0-
							1	9									
06	612	N	612	-0-	-0-	-0-	33	1	579	3	N	-0-					-0-
07	682	N	560	-0-	-122	-0-	30	1	530	3	N	-0-					-0-
08	744	N	603	-0-	-141	-0-	32	1	571	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	703	-0-	-72	-0-	44	1	659	3	N	-0-					-0-
04	750	N	703	-0-	-47	-0-	37	1	666	3	N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	42	1	724	3	N	-0-					-0-
06	690	N	686	-0-	-4	-0-	37	1	649	3	N	-0-					-0-
07	713	N	705	-0-	-8	-0-	38	1	667	3	N	-0-					-0-
08	775	N	749	-0-	-26	-0-	40	1	709	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	616	N	616	-0-	-0-	-0-	33	1	583	3	N	-0-					-0-
04	540	N	526	-0-	-14	-0-	22	1	504	3	N	-0-					-0-
05	651	N	539	-0-	-112	-0-	23	1	516	3	N	-0-					-0-
06	600	N	528	-0-	-72	-0-	22	1	506	3	N	-0-					-0-
07	558	N	479	-0-	-79	-0-	21	1	458	3	N	-0-					-0-
*08	551	N	551	-0-	-0-	-0-	24	1	527	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	772	-0-	-96	-0-	49	1	723	3	N	-0-					-0-
04	840	N	721	-0-	-119	-0-	38	1	683	3	N	-0-					-0-
05	806	N	661	-0-	-145	-0-	36	1	625	3	N	-0-					-0-
06	750	N	649	-0-	-101	-0-	35	1	614	3	N	-0-					-0-
07	744	N	673	-0-	-71	-0-	36	1	637	3	N	-0-					-0-
*08	806	N	806	-0-	-0-	-0-	43	1	763	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

03	837	N	786	-0-	-51	-0-	50	1	736	3	N	-0-					-0-
04	840	N	795	-0-	-45	-0-	42	1	753	3	N	-0-					-0-
05	868	N	623	-0-	-245	-0-	34	1	589	3	N	-0-					-0-
06	750	N	736	-0-	-14	-0-	40	1	696	3	N	-0-					-0-
07	837	N	783	-0-	-54	-0-	42	1	741	3	N	-0-					-0-
*08	757	N	757	-0-	-0-	-0-	40	1	717	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

03	899	N	174	-0-	-725	-0-	8	1	166	3	N	-0-					-0-
04	810	N	5	-0-	-805	-0-	5	3			N	-0-					-0-
05	744	N	728	-0-	-16	-0-	31	1	697	3	N	-0-					-0-
06	894	N	894	-0-	-0-	-0-	38	1	856	3	N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	40	1	888	3	N	-0-					-0-
*08	909	N	909	-0-	-0-	-0-	39	1	870	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

03	496	N	454	-0-	-42	-0-	29	1	425	3	N	-0-					-0-
04	450	N	411	-0-	-39	-0-	22	1	389	3	N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	24	1	413	3	N	-0-					-0-
06	450	N	405	-0-	-45	-0-	22	1	383	3	N	-0-					-0-
07	434	N	393	-0-	-41	-0-	21	1	372	3	N	-0-					-0-
08	434	N	412	-0-	-22	-0-	22	1	390	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

03	1302	N	1266	-0-	-36	-0-	61	1	1205	3	N	-0-					-0-
04	1260	N	1188	-0-	-72	-0-	49	1	1139	3	N	-0-					-0-
05	1271	N	1190	-0-	-81	-0-	50	1	1140	3	N	-0-					-0-
06	1230	N	1137	-0-	-93	-0-	48	1	1089	3	N	-0-					-0-
07	1240	N	1128	-0-	-112	-0-	49	1	1079	3	N	-0-					-0-
08	1178	N	1148	-0-	-30	-0-	50	1	1098	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

03	713	N	618	-0-	-95	-0-	33	1	585	3	N	-0-					-0-
04	660	N	555	-0-	-105	-0-	23	1	531	3	N	1	1	8			-0-
							1	9									
05	651	N	539	-0-	-112	-0-	23	1	516	3	N	-0-					-0-
06	600	N	537	-0-	-63	-0-	23	1	514	3	N	-0-					-0-
07	589	N	582	-0-	-7	-0-	25	1	557	3	N	-0-					-0-
*08	746	N	746	-0-	-0-	-0-	32	1	713	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1076	-0-	-102	-0-	57	1	1019	3	N	-0-					-0-
04	1110	N	1002	-0-	-108	-0-	41	1	961	3	N	-0-					-0-
05	1116	N	981	-0-	-135	-0-	41	1	940	3	N	-0-					-0-
06	1050	N	942	-0-	-108	-0-	40	1	902	3	N	-0-					-0-
07	1023	N	1014	-0-	-9	-0-	44	1	970	3	N	-0-					-0-
*08	997	N	997	-0-	-0-	-0-	43	1	954	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

03	620	N	582	-0-	-38	-0-	37	1	545	3	N	-0-					-0-
04	600	N	518	-0-	-82	-0-	27	1	491	3	N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	33	1	559	3	N	-0-					-0-
06	570	N	522	-0-	-48	-0-	28	1	494	3	N	-0-					-0-
07	527	N	523	-0-	-4	-0-	28	1	495	3	N	-0-					-0-
08	589	N	510	-0-	-79	-0-	27	1	483	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

03	558	N	527	-0-	-31	-0-	33	1	494	3	N	-0-					-0-
04	540	N	495	-0-	-45	-0-	26	1	469	3	N	-0-					-0-
05	558	N	499	-0-	-59	-0-	27	1	472	3	N	-0-					-0-
06	510	N	459	-0-	-51	-0-	25	1	434	3	N	-0-					-0-
07	527	N	471	-0-	-56	-0-	25	1	446	3	N	-0-					-0-
08	496	N	447	-0-	-49	-0-	24	1	423	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

03	1147	N	1085	-0-	-62	-0-	52	1	1016	3	N	15	15	8			-0-
							17	9									
04	1050	N	997	-0-	-53	-0-	41	1	956	3	N	-0-					-0-
05	1085	N	1005	-0-	-80	-0-	42	1	963	3	N	-0-					-0-
06	1050	N	968	-0-	-82	-0-	41	1	927	3	N	-0-					-0-
07	1023	N	990	-0-	-33	-0-	43	1	947	3	N	-0-					-0-
*08	1003	N	1003	-0-	-0-	-0-	43	1	960	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

03	670	N	670	-0-	-0-	-0-	32	1	638	3	N	-0-					-0-
04	660	N	633	-0-	-27	-0-	26	1	607	3	N	-0-					-0-
05	682	N	633	-0-	-49	-0-	27	1	606	3	N	-0-					-0-
06	660	N	611	-0-	-49	-0-	26	1	585	3	N	-0-					-0-
07	651	N	611	-0-	-40	-0-	26	1	585	3	N	-0-					-0-
*08	641	N	641	-0-	-0-	-0-	28	1	613	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

03	620	N	501	-0-	-119	-0-	32	1	469	3	N	-0-					-0-
04	630	N	435	-0-	-195	-0-	23	1	412	3	N	-0-					-0-
05	558	N	437	-0-	-121	-0-	24	1	413	3	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	26	1	458	3	N	-0-					-0-
07	465	N	463	-0-	-2	-0-	25	1	438	3	N	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	25	1	447	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	672	-0-	-72	-0-	42	1	630	3	N	-0-					-0-
04	720	N	597	-0-	-123	-0-	32	1	565	3	N	-0-					-0-
05	713	N	678	-0-	-35	-0-	37	1	641	3	N	-0-					-0-
06	660	N	651	-0-	-9	-0-	35	1	616	3	N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	35	1	629	3	N	-0-					-0-
08	682	N	639	-0-	-43	-0-	34	1	605	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

03	496	N	464	-0-	-32	-0-	29	1	435	3	N	-0-					-0-
04	480	N	442	-0-	-38	-0-	23	1	419	3	N	-0-					-0-
05	496	N	439	-0-	-57	-0-	24	1	415	3	N	-0-					-0-
06	450	N	426	-0-	-24	-0-	23	1	403	3	N	-0-					-0-
07	465	N	435	-0-	-30	-0-	23	1	412	3	N	-0-					-0-
08	434	N	413	-0-	-21	-0-	22	1	391	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

03	930	N	785	-0-	-145	-0-	42	1	743	3	N	-0-					-0-
04	840	N	763	-0-	-77	-0-	31	1	732	3	N	-0-					-0-
05	837	N	760	-0-	-77	-0-	32	1	728	3	N	-0-					-0-
06	750	N	745	-0-	-5	-0-	31	1	713	3	N	1	1	8			-0-
							1	9									
07	775	N	751	-0-	-24	-0-	32	1	719	3	N	-0-					-0-
*08	778	N	778	-0-	-0-	-0-	34	1	744	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

03	1023	N	927	-0-	-96	-0-	49	1	878	3	N	-0-					-0-
04	930	N	849	-0-	-81	-0-	35	1	814	3	N	-0-					-0-
05	899	N	823	-0-	-76	-0-	35	1	788	3	N	-0-					-0-
06	900	N	833	-0-	-67	-0-	35	1	798	3	N	-0-					-0-
07	868	N	841	-0-	-27	-0-	36	1	805	3	N	-0-					-0-
*08	934	N	934	-0-	-0-	-0-	40	1	894	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

03	788	N	788	-0-	-0-	-0-	38	1	750	3	N	-0-					-0-
04	810	N	725	-0-	-85	-0-	30	1	695	3	N	-0-					-0-
05	806	N	721	-0-	-85	-0-	30	1	691	3	N	-0-					-0-
06	750	N	705	-0-	-45	-0-	30	1	675	3	N	-0-					-0-
07	744	N	728	-0-	-16	-0-	31	1	697	3	N	-0-					-0-
08	713	N	672	-0-	-41	-0-	29	1	643	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

03	806	N	745	-0-	-61	-0-	36	1	709	3	N	-0-					-0-
04	780	N	719	-0-	-61	-0-	30	1	689	3	N	-0-					-0-
05	775	N	722	-0-	-53	-0-	30	1	692	3	N	-0-					-0-
06	720	N	708	-0-	-12	-0-	30	1	678	3	N	-0-					-0-
07	744	N	728	-0-	-16	-0-	31	1	697	3	N	-0-					-0-
*08	737	N	737	-0-	-0-	-0-	32	1	705	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	694	-0-	-19	-0-	34	1	660	3	N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	28	1	660	3	N	-0-					-0-
05	744	N	665	-0-	-79	-0-	28	1	637	3	N	-0-					-0-
06	660	N	648	-0-	-12	-0-	27	1	621	3	N	-0-					-0-
07	713	N	688	-0-	-25	-0-	30	1	658	3	N	-0-					-0-
*08	692	N	692	-0-	-0-	-0-	30	1	662	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

03	1023	N	988	-0-	-35	-0-	47	1	924	3	N	15	15	8			-0-
							17	9									
04	990	N	918	-0-	-72	-0-	38	1	880	3	N	-0-					-0-
05	992	N	919	-0-	-73	-0-	39	1	880	3	N	-0-					-0-
06	960	N	832	-0-	-128	-0-	35	1	797	3	N	-0-					-0-
07	961	N	930	-0-	-31	-0-	40	1	890	3	N	-0-					-0-
08	930	N	928	-0-	-2	-0-	40	1	888	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

03	1085	N	1012	-0-	-73	-0-	49	1	963	3	N	-0-					-0-
04	1050	N	993	-0-	-57	-0-	41	1	952	3	N	-0-					-0-
05	1054	N	1019	-0-	-35	-0-	43	1	976	3	N	-0-					-0-
06	990	N	988	-0-	-2	-0-	42	1	946	3	N	-0-					-0-
07	1023	N	959	-0-	-64	-0-	41	1	918	3	N	-0-					-0-
*08	1040	N	1040	-0-	-0-	-0-	45	1	995	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

03	806	N	741	-0-	-65	-0-	36	1	705	3	N	-0-					-0-
04	750	N	710	-0-	-40	-0-	29	1	681	3	N	-0-					-0-
05	775	N	755	-0-	-20	-0-	32	1	723	3	N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	31	1	699	3	N	-0-					-0-
07	744	N	728	-0-	-16	-0-	31	1	697	3	N	-0-					-0-
08	744	N	724	-0-	-20	-0-	31	1	693	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

03	1209	N	1050	-0-	-159	-0-	56	1	993	3	N	1	1	8			-0-
							1	9									
04	1050	N	994	-0-	-56	-0-	41	1	953	3	N	-0-					-0-
05	1015	N	1015	-0-	-0-	-0-	43	1	972	3	N	-0-					-0-
06	1020	N	976	-0-	-44	-0-	41	1	933	3	N	2	2	8			-0-
							2	9									
07	1023	N	984	-0-	-39	-0-	42	1	941	3	N	1	1	8			-0-
							1	9									
08	1023	N	967	-0-	-56	-0-	42	1	925	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

03	1302	N	1158	-0-	-144	-0-	80	1	1061	3	N	15	15	8			-0-
							17	9									
04	1230	N	1111	-0-	-119	-0-	67	1	1044	3	N	-0-					-0-
05	1178	N	1166	-0-	-12	-0-	74	1	1092	3	N	-0-					-0-
06	1110	N	1083	-0-	-27	-0-	67	1	1016	3	N	-0-					-0-
07	1147	N	1076	-0-	-71	-0-	67	1	1009	3	N	-0-					-0-
08	1178	N	1098	-0-	-80	-0-	68	1	1028	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	915	-0-	-139	-0-	64	1	851	3	N	-0-					-0-
04	990	N	868	-0-	-122	-0-	52	1	816	3	N	-0-					-0-
05	961	N	955	-0-	-6	-0-	61	1	894	3	N	-0-					-0-
06	900	N	895	-0-	-5	-0-	55	1	837	3	N	3	3	8			-0-
							3	9									
07	899	N	892	-0-	-7	-0-	55	1	837	3	N	-0-					-0-
08	961	N	874	-0-	-87	-0-	54	1	820	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1644	-0-	-278	-0-	115	1	1529	3	N	-0-					-0-
04	1860	N	1626	-0-	-234	-0-	98	1	1528	3	N	-0-					-0-
05	1705	N	1685	-0-	-20	-0-	107	1	1578	3	N	-0-					-0-
06	1590	N	1551	-0-	-39	-0-	96	1	1455	3	N	-0-					-0-
07	1674	N	1607	-0-	-67	-0-	100	1	1507	3	N	-0-					-0-
08	1674	N	1624	-0-	-50	-0-	100	1	1524	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-
04	450	N	434	-0-	-16	-0-	18	1	416	3	N	-0-					-0-
05	465	N	434	-0-	-31	-0-	18	1	416	3	N	-0-					-0-
06	480	N	385	-0-	-95	-0-	16	1	369	3	N	-0-					-0-
07	434	N	422	-0-	-12	-0-	18	1	404	3	N	-0-					-0-
*08	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1210	-0-	-216	-0-	59	1	1151	3	N	-0-					-0-
04	1380	N	1262	-0-	-118	-0-	52	1	1210	3	N	-0-					-0-
05	1333	N	1250	-0-	-83	-0-	52	1	1198	3	N	-0-					-0-
06	1215	N	1215	-0-	-0-	-0-	51	1	1164	3	N	-0-					-0-
07	1302	N	1245	-0-	-57	-0-	54	1	1191	3	N	-0-					-0-
*08	1288	N	1288	-0-	-0-	-0-	56	1	1232	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	697	-0-	-47	-0-	44	1	653	3	N	-0-					-0-
04	720	N	665	-0-	-55	-0-	35	1	630	3	N	-0-					-0-
05	713	N	671	-0-	-42	-0-	37	1	634	3	N	-0-					-0-
06	660	N	642	-0-	-18	-0-	35	1	607	3	N	-0-					-0-
07	682	N	657	-0-	-25	-0-	35	1	622	3	N	-0-					-0-
08	682	N	634	-0-	-48	-0-	34	1	600	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	654	-0-	-121	-0-	46	1	608	3	N	-0-					-0-
04	720	N	700	-0-	-20	-0-	42	1	658	3	N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	47	1	688	3	N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	41	1	629	3	N	-0-					-0-
07	713	N	694	-0-	-19	-0-	43	1	651	3	N	-0-					-0-
08	744	N	717	-0-	-27	-0-	44	1	673	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	858	-0-	-103	-0-	60	1	798	3	N	-0-					-0-
04	900	N	844	-0-	-56	-0-	51	1	793	3	N	-0-					-0-
05	899	N	865	-0-	-34	-0-	55	1	810	3	N	-0-					-0-
06	840	N	820	-0-	-20	-0-	51	1	769	3	N	-0-					-0-
07	868	N	849	-0-	-19	-0-	53	1	796	3	N	-0-					-0-
08	868	N	798	-0-	-70	-0-	49	1	749	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	374	-0-	-91	-0-	26	1	348	3	N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	22	1	330	3	N	-0-					-0-
06	360	N	327	-0-	-33	-0-	20	1	307	3	N	-0-					-0-
07	372	N	335	-0-	-37	-0-	20	1	315	3	N	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	22	1	333	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	435	-0-	-30	-0-	30	1	405	3	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	24	1	374	3	N	-0-					-0-
05	496	N	384	-0-	-112	-0-	24	1	360	3	N	-0-					-0-
06	420	N	373	-0-	-47	-0-	23	1	350	3	N	-0-					-0-
07	403	N	399	-0-	-4	-0-	24	1	375	3	N	-0-					-0-
*08	391	N	391	-0-	-0-	-0-	24	1	367	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	36	1	474	3	N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	36	1	568	3	N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	37	1	566	3	N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	37	1	561	3	N	-0-					-0-
07	620	N	586	-0-	-34	-0-	35	1	551	3	N	-0-					-0-
08	589	N	544	-0-	-45	-0-	34	1	510	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	587	-0-	-126	-0-	41	1	546	3	N	-0-					-0-
04	630	N	542	-0-	-88	-0-	33	1	509	3	N	-0-					-0-
05	589	N	548	-0-	-41	-0-	34	1	514	3	N	-0-					-0-
06	570	N	558	-0-	-12	-0-	34	1	524	3	N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	35	1	549	3	N	-0-					-0-
08	558	N	547	-0-	-11	-0-	34	1	513	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	38	1	506	3	N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	31	1	476	3	N	1	1	8			-0-
							1	9									
06	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	31	1	484	3	N	-0-					-0-
*08	499	N	499	-0-	-0-	-0-	31	1	468	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	814	-0-	-147	-0-	56	1	741	3	N	15	15	8			-0-
							17	9									
04	870	N	741	-0-	-129	-0-	45	1	695	3	N	1	1	8			-0-
							1	9									
05	775	N	735	-0-	-40	-0-	45	1	690	3	N	-0-					-0-
06	780	N	743	-0-	-37	-0-	46	1	697	3	N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	46	1	729	3	N	-0-					-0-
*08	746	N	746	-0-	-0-	-0-	46	1	700	3	N	-0-					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

03	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	885					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	885					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	885					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	885					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	885					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	885					N	-0-					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

03	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*06	167	N	167	-0-	-0-	-0-	167	6			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	186	N	109	-0-	-77	-0-	109	3			N	-0-					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

03	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
04	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

03	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
04	270	N	140	-0-	-130	-0-	140	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

03	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1040					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
*06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
07	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
08	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

03	14B DENY		-0-	-0-	-0-	714					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	714					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	714					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	714					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	714					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	714					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
05	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
*06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

03	14B2 EXT		-0-	-0-	-0-	816					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	816					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	816					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	816					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	816					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	816					N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

03	46	N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
08	186	N	96	-0-	-90	-0-	96	3			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	150	N	12	-0-	-138	-0-	12	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-
07	186	N	5	-0-	-181	-0-	5	3			N	-0-					-0-
08	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	120	N	11	-0-	-109	-0-	11	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	DLQ G-10		113	-0-	113	113	113	3			N	-0-					-0-
08	DLQ G-10		128	-0-	128	241	128	3			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	DLQ G-10		73	-0-	73	73	73	3			N	-0-					-0-
08	DLQ G-10		82	-0-	82	155	82	3			N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
08	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
04	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	150	N	12	-0-	-138	-0-	12	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	227	-0-	-238	-0-	227	3			N	-0-					-0-
04	360	N	205	-0-	-155	-0-	205	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
08	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	150	-0-	-98	-0-	150	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-
08	248	N	160	-0-	-88	-0-	160	3			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
08	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	682	N	373	-0-	-309	-0-	373	3			N	-0-					-0-
08	744	N	267	-0-	-477	-0-	267	3			N	-0-					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	646	-0-	-439	-0-	646	3			N	-0-					-0-
04	780	N	627	-0-	-153	-0-	627	3			N	-0-					-0-
05	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
*08	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
08	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
05	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
06	420	N	347	-0-	-73	-0-	347	2			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. //CONT.// 771625
ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
05	496	N	429	-0-	-67	-0-	429	2			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*08	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	250	-0-	-60	-0-	250	2			N	-0-					-0-
04	270	N	195	-0-	-75	-0-	195	2			N	-0-					-0-
05	279	N	213	-0-	-66	-0-	213	2			N	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
04	600	N	484	-0-	-116	-0-	484	2			N	-0-					-0-
05	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-
06	600	N	534	-0-	-66	-0-	534	2			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
*08	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
04	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
05	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	381	-0-	-84	-0-	381	2			N	-0-					-0-
04	420	N	298	-0-	-122	-0-	298	2			N	-0-					-0-
05	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	2			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
05	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	266	-0-	-75	-0-	266	2			N	-0-					-0-
04	300	N	208	-0-	-92	-0-	208	2			N	-0-					-0-
05	310	N	226	-0-	-84	-0-	226	2			N	-0-					-0-
06	270	N	229	-0-	-41	-0-	229	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
04	270	N	202	-0-	-68	-0-	202	2			N	-0-					-0-
05	310	N	221	-0-	-89	-0-	221	2			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
05	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	298	-0-	-74	-0-	298	2			N	-0-					-0-
04	330	N	233	-0-	-97	-0-	233	2			N	-0-					-0-
05	341	N	254	-0-	-87	-0-	254	2			N	-0-					-0-
06	300	N	257	-0-	-43	-0-	257	2			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WAMA GAS PRODUCTION 895612

WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
04	180	N	134	-0-	-46	-0-	134	2			N	-0-					-0-
05	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	894	-0-	-5	-0-	886	2	8	9	N	7					209
04	975	N	975	-0-	-0-	-0-	961	2	14	9	N	13					222
05	948	N	948	-0-	-0-	-0-	944	2	4	9	N	4					226
06	935	N	935	-0-	-0-	-0-	931	3	4	9	N	4	29	1			201
07	1023	N	991	-0-	-32	-0-	980	3	11	9	N	10					211
*08	968	N	968	-0-	-0-	-0-	968	3			N	-0-					211

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1717	-0-	-19	-0-	1708	2	9	9	N	8					286
04	1867	N	1867	-0-	-0-	-0-	1853	2	14	9	N	13					299
05	1822	N	1822	-0-	-0-	-0-	1820	2	2	9	N	2					301
06	1797	N	1797	-0-	-0-	-0-	1796	3	1	9	N	1	141	1			161
07	1922	N	1891	-0-	-31	-0-	1891	3			N	-0-					161
*08	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					161

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10029	X	3764	-0-	-6265	-0-	3732	2	32	9	N	29					289
04	4090	X	4090	-0-	-0-	-0-	4049	2	41	9	N	37					326
05	3998	X	3998	-0-	-0-	-0-	3978	2	20	9	N	18					344
06	3951	X	3951	-0-	-0-	-0-	3923	3	28	9	N	25	178	1			191
07	4216	X	4161	-0-	-55	-0-	4132	3	29	9	N	26	177	1			40
08	4216	X	4117	-0-	-99	-0-	4081	3	36	9	N	33					73

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					84
04	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					84
05	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					84
06	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					84
07	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					84
08	1798	N	1781	-0-	-17	-0-	1781	2			N	-0-					84

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
07	744	N	671	-0-	-73	-0-	671	2			N	-0-					-0-
08	713	N	518	-0-	-195	-0-	518	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2955	X	2955	-0-	-0-	-0-	2952	2	3	9	N	3					156
04	3371	N	3371	-0-	-0-	-0-	3357	2	14	9	N	13					169
05	3371	N	3323	-0-	-48	-0-	3313	2	10	9	N	9	160	1			18
06	3371	N	3121	-0-	-250	-0-	3111	2	10	9	N	9					27
07	2418		3184	-0-	766	766	3171	2	13	9	N	12					39
*08	3096		3096	-0-	-0-	766	3073	2	23	9	N	21					60

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	X	373	-0-	-61	-0-	373	2			N	-0-					6
04	420	X	-0-	-0-	-420	-0-					N	-0-					6
05	924	X	924	-0-	-0-	-0-	924	2			N	-0-					6
06	464	X	464	-0-	-0-	-0-	464	2			N	-0-					6
07	464	X	464	-0-	-0-	-0-	464	2			N	-0-					6
08	930	X	-0-	-0-	-930	-0-					N	-0-					6

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					65
04	1380	N	1326	-0-	-54	-0-	1324	2	2	9	N	2					67
05	1344	N	1344	-0-	-0-	-0-	1340	2	4	9	N	4					71
06	1590	N	1321	-0-	-269	-0-	1307	2	14	9	N	13					84
07	1407	N	1407	-0-	-0-	-0-	1396	2	11	9	N	10					94
08	1333	N	1243	-0-	-90	-0-	1236	2	7	9	N	6					100

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8339	X	8130	-0-	-209	-0-	8130	2			N	-0-					31
04	8070	X	7731	-0-	-339	-0-	7731	2			N	-0-					31
05	8246	X	7853	-0-	-393	-0-	7853	2			N	-0-					31
06	7980	X	7552	-0-	-428	-0-	7549	2	3	9	N	3					34
07	8246	X	7549	-0-	-697	-0-	7549	2			N	-0-					34
08	8122	X	-0-	-0-	-8122	-0-					N	-0-					34

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	667	-0-	-170	-0-	667	2			N	-0-					-0-
04	660	N	356	-0-	-304	-0-	356	2			N	-0-					-0-
05	744	N	328	-0-	-416	-0-	328	2			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42713		42200	-0-	-513	17192	42200	2			N	-0-					-0-
04	41250		40944	-0-	-306	16886	40944	2			N	-0-					-0-
05	42625		42449	-0-	-176	16710	42449	2			N	-0-					-0-
06	41250		41113	-0-	-137	16573	41113	2			N	-0-					-0-
07	42625		42395	-0-	-230	16343	42395	2			N	-0-					-0-
*08	42625		41736	-0-	-889	15454	41736	2			N	-0-					-0-

AMACKER-TIPPETT (CISCO) 02207 152 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 206697 COMPL. DATE 11/01/2004 TOTAL DEPTH 10784 PERF. 9629 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/22/2015 - PLUGGED 04/22/15

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

03	5345	X	5345	-0-	-0-	-0-	5344	2	1	9	Y	1					42
04	5123	X	5123	-0-	-0-	-0-	5123	2			Y	-0-					42
05	5152	X	5152	-0-	-0-	-0-	5150	2	2	9	Y	2					44
06	4680	X	4395	-0-	-285	-0-	4395	2			Y	-0-					-0-
07	5115	X	5082	-0-	-33	-0-	5082	2			Y	-0-					45
08	5115	X	4713	-0-	-402	-0-	4713	2			Y	-0-					45

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

03	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					17
04	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					17
05	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					17
06	480	N	460	-0-	-20	-0-	460	2			Y	-0-					-0-
07	527	N	106	-0-	-421	-0-	106	2			Y	-0-					17
08	527	N	247	-0-	-280	-0-	247	2			Y	-0-					17

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

03	2821	X	2242	-0-	-579	-0-	2242	2			Y	-0-					21
04	2700	X	2064	-0-	-636	-0-	2064	2			Y	-0-					21
05	2790	X	2071	-0-	-719	-0-	2070	2	1	9	Y	1					22
06	2670	X	1965	-0-	-705	-0-	1965	2			Y	-0-					-0-
07	2139	N	1912	-0-	-227	-0-	1912	2			Y	-0-					22
08	2077	N	1946	-0-	-131	-0-	1946	2			Y	-0-					23

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

03	806	N	705	-0-	-101	-0-	704	2	1	9	Y	1					16
04	720	N	674	-0-	-46	-0-	674	2			Y	-0-					16
05	744	N	662	-0-	-82	-0-	662	2			Y	-0-					16
06	690	N	626	-0-	-64	-0-	626	2			Y	-0-					-0-
07	682	N	604	-0-	-78	-0-	604	2			Y	-0-					16
08	651	N	544	-0-	-107	-0-	544	2			Y	-0-					16

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

03	3255	X	2993	-0-	-262	-0-	2862	2	131	9	Y	119	116	1			35
04	3150	X	2779	-0-	-371	-0-	2650	2	129	9	Y	117	96	1			56
05	3255	X	2875	-0-	-380	-0-	2752	2	123	9	Y	112	128	1			40
06	2992	X	2992	-0-	-0-	-0-	2867	2	125	9	Y	114	128	1			26
07	3255	X	3255	-0-	-0-	-0-	3115	2	140	9	Y	127	106	1			47
*08	3213	X	3213	-0-	-0-	-0-	3074	2	139	9	Y	126	113	1			60

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	3316	-0-	-94	-0-	3125	2	191	9	Y	174	174	1			51
04	3472	X	3472	-0-	-0-	-0-	3289	2	183	9	Y	166	138	1			79
05	3438	X	3438	-0-	-0-	-0-	3278	2	160	9	Y	145	172	1			52
06	3300	X	3300	-0-	-0-	-0-	3173	2	127	9	Y	115	141	1			26
07	3570	X	3570	-0-	-0-	-0-	3429	2	141	9	Y	128	107	1			47
*08	3575	X	3575	-0-	-0-	-0-	3436	2	139	9	Y	126	113	1			60

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	5811	-0-	-296	-0-	5687	2	124	9	N	113	189	1			68
04	9180	X	5549	-0-	-3631	-0-	5441	2	108	9	N	98					166
05	9486	X	5655	-0-	-3831	-0-	5541	2	114	9	N	104	159	1			111
06	9180	X	5327	-0-	-3853	-0-	5327	2			N	-0-					-0-
07	5487	X	3440	-0-	-2047	-0-	3322	2	118	9	N	107	173	1			121
*08	5512	X	5512	-0-	-0-	-0-	5417	2	95	9	N	86	147	1			60

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	N	2532	-0-	-134	-0-	2407	2	125	9	N	114	161	1			106
04	2403	N	2403	-0-	-0-	-0-	2323	2	80	9	N	73					179
05	2449	N	1597	-0-	-852	-0-	1562	2	35	9	N	32					211
06	2460	N	1375	-0-	-1085	-0-	1375	2			N	-0-					-0-
07	2325	N	711	-0-	-1614	-0-	710	2	1	9	N	1	147	1	1	8	89
08	1612	N	835	-0-	-777	-0-	835	2			N	-0-					89

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8866	X	8595	-0-	-271	-0-	8419	2	176	9	N	160	185	1			242
04	8580	X	8285	-0-	-295	-0-	8122	2	163	9	N	148	176	1			214
05	8804	X	8485	-0-	-319	-0-	8332	2	153	9	N	139	177	1			176
06	8400	X	7924	-0-	-476	-0-	7781	2	143	9	N	130	169	1			137
07	10761	X	10761	-0-	-0-	-0-	10606	2	155	9	N	141	157	1			121
*08	10925	X	10925	-0-	-0-	-0-	10769	2	156	9	N	142	160	1	4	8	99

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6913	X	6566	-0-	-347	-0-	6293	2	273	9	N	248	176	1			254
04	6390	X	5962	-0-	-428	-0-	5733	2	229	9	N	208	181	1			281
05	6014	X	4932	-0-	-1082	-0-	4834	2	98	9	N	89	175	1			195
06	6360	X	4913	-0-	-1447	-0-	4722	2	191	9	N	174	176	1			193
07	5859	X	5053	-0-	-806	-0-	4928	2	125	9	N	114	163	1	2	8	142
08	5859	X	4112	-0-	-1747	-0-	4044	2	68	9	N	62					204

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1006	N	1006	-0-	-0-	-0-	958	2	48	9	N	44	156	1			122
04	1710	N	978	-0-	-732	-0-	931	2	47	9	N	43					165
05	955	N	955	-0-	-0-	-0-	920	2	35	9	N	32					197
06	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
07	1023	N	1023	-0-	-0-	-0-	971	2	52	9	N	47	155	1	2	8	123
*08	1010	N	1010	-0-	-0-	-0-	967	2	43	9	N	39	2	8			160

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	2923	-0-	-425	-0-	2844	2	79	9	Y	72	102	1			78
04	3000	X	2798	-0-	-202	-0-	2711	2	87	9	Y	79					157
05	2945	X	2753	-0-	-192	-0-	2650	2	103	9	Y	94	108	1			143
06	2877	X	2877	-0-	-0-	-0-	2790	2	87	9	Y	79	120	1			102
07	2979	N	2979	-0-	-0-	-0-	2884	2	95	9	Y	86	110	1			78
*08	3029	N	3029	-0-	-0-	-0-	2934	2	95	9	Y	86					164

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	2285	-0-	-40	-0-	2213	2	72	9	N	65	164	1			100
04	2699	N	2699	-0-	-0-	-0-	2579	2	120	9	N	109					209
05	2554	N	2554	-0-	-0-	-0-	2477	2	77	9	N	70	160	1			119
06	2220	N	2210	-0-	-10	-0-	2210	2			N	-0-					-0-
07	2485	N	2485	-0-	-0-	-0-	2388	2	97	9	N	88	157	1	2	8	95
08	2480	N	2044	-0-	-436	-0-	2000	2	44	9	N	40					135

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF. 11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6014	X	4959	-0-	-1055	-0-	4835	2	124	9	N	113	159	1			109
04	8400	X	5071	-0-	-3329	-0-	4960	2	111	9	N	101					210
05	8680	X	5278	-0-	-3402	-0-	5156	2	122	9	N	111	163	1			158
06	8400	X	5158	-0-	-3242	-0-	5048	2	110	9	N	100	157	1			101
07	5658	X	5658	-0-	-0-	-0-	5524	2	134	9	N	122					223
08	5270	X	3703	-0-	-1567	-0-	3645	2	58	9	N	53	155	1			121

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF. 11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10540	X	9768	-0-	-772	-0-	9570	2	198	9	N	180	349	1			137
04	10200	X	9673	-0-	-527	-0-	9487	2	186	9	N	169					306
05	10354	X	10046	-0-	-308	-0-	9880	2	166	9	N	151	344	0			113
06	9600	X	9340	-0-	-260	-0-	9340	2			N	-0-					-0-
07	9982	X	9847	-0-	-135	-0-	9691	2	156	9	N	142	294	1	3	8	109
08	10044	X	8294	-0-	-1750	-0-	8131	2	163	9	N	148					257

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF. 11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5224	X	5224	-0-	-0-	-0-	5009	2	215	9	N	195	179	1			182
04	6990	X	5034	-0-	-1956	-0-	4834	2	200	9	N	182	168	1			196
05	7223	X	5342	-0-	-1881	-0-	5151	2	191	9	N	174	177	1			193
06	6990	X	4764	-0-	-2226	-0-	4578	2	186	9	N	169	176	1			186
07	5363	X	4886	-0-	-477	-0-	4709	2	177	9	N	161	173	1			174
08	5332	X	5078	-0-	-254	-0-	4893	2	185	9	N	168	165	1			177

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4061	X	3669	-0-	-392	-0-	3485	2	184	9	N	167	175	1			147
04	3930	X	3325	-0-	-605	-0-	3187	2	138	9	N	125	169	1			103
05	4061	X	3547	-0-	-514	-0-	3385	2	162	9	N	147					250
06	3930	X	3048	-0-	-882	-0-	2941	2	107	9	N	97	164	1			183
07	3782	X	3174	-0-	-608	-0-	3073	2	101	9	N	92	169	1	1	8	105
08	3658	X	3069	-0-	-589	-0-	2990	2	79	9	N	72					177

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF. 11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5425	X	5230	-0-	-195	-0-	5114	2	116	9	N	105	182	1			106
04	5250	X	4960	-0-	-290	-0-	4865	2	95	9	N	86					192
05	5363	X	4572	-0-	-791	-0-	4493	2	79	9	N	72	163	1			101
06	5070	X	4402	-0-	-668	-0-	4402	2			N	-0-					-0-
07	4929	X	4181	-0-	-748	-0-	4112	2	69	9	N	63	154	1	2	8	89
08	4929	X	4136	-0-	-793	-0-	4066	2	70	9	N	64	7	8			146

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF. 12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1277	N	1277	-0-	-0-	-0-	1192	2	85	9	N	77	173	1			128
04	2220	N	1242	-0-	-978	-0-	1152	2	90	9	N	82					210
05	1302	N	1246	-0-	-56	-0-	1172	2	74	9	N	67	168	1			109
06	1230	N	958	-0-	-272	-0-	958	2			N	-0-					-0-
07	1346	N	1346	-0-	-0-	-0-	1256	2	90	9	N	82	145	1			108
08	1240	N	1174	-0-	-66	-0-	1108	2	66	9	N	60					168

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5827	X	5827	-0-	-0-	-0-	5605	2	222	9	N	202	178	1			287
04	8700	X	6509	-0-	-2191	-0-	6287	2	222	9	N	202	177	1			312
05	8990	X	6443	-0-	-2547	-0-	6259	2	184	9	N	167	356	1			123
06	8700	X	6098	-0-	-2602	-0-	5926	2	172	9	N	156	151	1			128
07	6355	X	6225	-0-	-130	-0-	6048	2	177	9	N	161	152	1			137
08	6355	X	6206	-0-	-149	-0-	6049	2	157	9	N	143	152	1			128

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1158	-0-	-51	-0-	1114	2	44	9	Y	40	63	1			44
04	1008	N	1008	-0-	-0-	-0-	975	2	33	9	Y	30					74
05	1602	N	1602	-0-	-0-	-0-	1550	2	52	9	Y	47	51	1			70
06	1316	N	1316	-0-	-0-	-0-	1294	2	22	9	Y	20	58	1			32
07	1616	N	1616	-0-	-0-	-0-	1569	2	47	9	Y	43	36	1			39
*08	1181	N	1181	-0-	-0-	-0-	1134	2	47	9	Y	43					82

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6975	X	6851	-0-	-124	-0-	6552	2	299	9	N	272	345	1			233
04	7277	X	7277	-0-	-0-	-0-	7014	2	263	9	N	239	349	1			123
05	7493	X	7493	-0-	-0-	-0-	7230	2	263	9	N	239	174	1			188
06	6630	X	5478	-0-	-1152	-0-	5326	2	152	9	N	138	157	1			169
07	7533	X	7316	-0-	-217	-0-	7068	2	248	9	N	225	161	1	7	8	226
08	7533	X	6370	-0-	-1163	-0-	6171	2	199	9	N	181	156	1	4	8	247

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6262	X	5976	-0-	-286	-0-	5838	2	138	9	N	125	184	1			197
04	6060	X	5974	-0-	-86	-0-	5845	2	129	9	N	117	169	1			145
05	6262	X	5869	-0-	-393	-0-	5751	2	118	9	N	107	157	1			95
06	5790	X	5529	-0-	-261	-0-	5529	2			N	-0-					-0-
07	6169	X	5960	-0-	-209	-0-	5836	2	124	9	N	113	168	1	5	8	134
08	6169	X	5359	-0-	-810	-0-	5256	2	103	9	N	94	2	8			226

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	3198	-0-	-956	-0-	3008	2	190	9	N	173	156	1			186
04	3960	X	3490	-0-	-470	-0-	3326	2	164	9	N	149	174	1			161
05	3973	X	3973	-0-	-0-	-0-	3802	2	171	9	N	155	153	1			163
06	3840	X	3832	-0-	-8	-0-	3672	2	160	9	N	145	161	1			147
07	3966	X	3966	-0-	-0-	-0-	3795	2	171	9	N	155	156	1	5	8	141
*08	3906	X	3906	-0-	-0-	-0-	3752	2	154	9	N	140	154	1			127

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	4403	-0-	-185	-0-	4251	2	152	9	N	138	160	1			151
04	7140	X	4081	-0-	-3059	-0-	4008	2	73	9	N	66					217
05	7378	X	3909	-0-	-3469	-0-	3843	2	66	9	N	60	154	1			123
06	7140	X	4019	-0-	-3121	-0-	4019	2			N	-0-					-0-
07	4319	X	4319	-0-	-0-	-0-	4211	2	108	9	N	98	159	1			159
*08	4204	X	4204	-0-	-0-	-0-	4092	2	112	9	N	102	152	1			109

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2721	-0-	-410	-0-	2677	2	44	9	N	40					355
04	3068	X	3068	-0-	-0-	-0-	3032	2	36	9	N	33	238	1			150
05	3255	X	1902	-0-	-1353	-0-	1865	2	37	9	N	34					184
06	3150	X	1576	-0-	-1574	-0-	1576	2			N	-0-					-0-
07	3069	X	2736	-0-	-333	-0-	2600	2	136	9	N	124	10	8			301
*08	3301	X	3301	-0-	-0-	-0-	3218	2	83	9	N	75					376

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1270	N	1270	-0-	-0-	-0-	1151	2	119	9	N	108	164	1			106
04	1359	N	1359	-0-	-0-	-0-	1242	2	117	9	N	106					212
05	1407	N	1407	-0-	-0-	-0-	1290	2	117	9	N	106	170	1			148
06	1189	N	1189	-0-	-0-	-0-	1080	2	109	9	N	99	162	1			85
07	1395	N	1299	-0-	-96	-0-	1193	2	106	9	N	96					181
*08	1434	N	1434	-0-	-0-	-0-	1327	2	107	9	N	97	150	1			128

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

03	5456	X	5040	-0-	-416	-0-	4814	2	226	9	N	205	359	1			106
04	5160	X	4807	-0-	-353	-0-	4636	2	171	9	N	155					261
05	5270	X	5256	-0-	-14	-0-	5005	2	251	9	N	228	358	1			131
06	4920	X	4902	-0-	-18	-0-	4726	2	176	9	N	160	162	1			129
07	5060	X	5060	-0-	-0-	-0-	4850	2	210	9	N	191	179	1	10	8	131
*08	5038	X	5038	-0-	-0-	-0-	4859	2	179	9	N	163	155	1	8	8	131

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

03	4433	X	3789	-0-	-644	-0-	3569	2	220	9	Y	200	205	1			59
04	4290	X	3624	-0-	-666	-0-	3430	2	194	9	Y	176	151	1			84
05	4433	X	3895	-0-	-538	-0-	3685	2	210	9	Y	191	206	1			69
06	3810	X	3491	-0-	-319	-0-	3285	2	206	9	Y	187	212	1			44
07	3927	X	3927	-0-	-0-	-0-	3717	2	210	9	Y	191	165	1			70
*08	3928	X	3928	-0-	-0-	-0-	3720	2	208	9	Y	189	169	1			90

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

03	5549	X	5161	-0-	-388	-0-	5021	2	140	9	N	127	173	1			75
04	6080	X	6080	-0-	-0-	-0-	5821	2	259	9	N	235	178	1			132
05	8154	X	8154	-0-	-0-	-0-	7836	2	318	9	N	289	338	1			83
06	6893	X	6893	-0-	-0-	-0-	6699	2	194	9	N	176	166	1			93
07	6916	X	6916	-0-	-0-	-0-	6718	2	198	9	N	180	168	1	2	8	103
08	8153	X	6934	-0-	-1219	-0-	6738	2	196	9	N	178	161	1			120

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

03	3317	X	2755	-0-	-562	-0-	2622	2	133	9	N	121	325	1			211
04	3120	X	2747	-0-	-373	-0-	2625	2	122	9	N	111					322
05	3100	X	2592	-0-	-508	-0-	2492	2	100	9	N	91	287	0			126
06	2820	X	2469	-0-	-351	-0-	2469	2			N	-0-					-0-
07	2952	X	2952	-0-	-0-	-0-	2811	2	141	9	N	128	7	8			338
*08	2725	N	2725	-0-	-0-	-0-	2618	2	107	9	N	97	290	1	8	8	137

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

03	6758	X	5687	-0-	-1071	-0-	5485	2	202	9	Y	184	127	1			166
04	6540	X	4630	-0-	-1910	-0-	4434	2	196	9	Y	178	245	1			99
05	6696	X	3720	-0-	-2976	-0-	3632	2	88	9	Y	80	106	1			74
06	5490	X	3430	-0-	-2060	-0-	3391	2	39	9	Y	35	90	1			19
07	5673	X	2168	-0-	-3505	-0-	2117	2	51	9	Y	46	27	1	18	8	20
*08	5772	X	5772	-0-	-0-	-0-	5308	2	464	9	Y	422	234	1	27	8	181

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3469	X	3469	-0-	-0-	-0-	3331	2	138	9	N	125	185	1			228
04	3570	X	3376	-0-	-194	-0-	3253	2	123	9	N	112	170	1			170
05	3720	X	3492	-0-	-228	-0-	3370	2	122	9	N	111	162	1			119
06	3600	X	3350	-0-	-250	-0-	3350	2			N	-0-					-0-
07	3579	X	3579	-0-	-0-	-0-	3458	2	121	9	N	110	166	1	6	8	165
*08	3537	X	3537	-0-	-0-	-0-	3426	2	111	9	N	101	152	1	2	8	112

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2330	-0-	-584	-0-	2239	2	91	9	N	83	261	1			169
04	2820	X	2375	-0-	-445	-0-	2297	2	78	9	N	71					240
05	2325	X	2129	-0-	-196	-0-	2051	2	78	9	N	71					311
06	2250	X	1614	-0-	-636	-0-	1614	2			N	-0-					-0-
07	2449	X	2057	-0-	-392	-0-	1983	2	74	9	N	67	227	1			214
*08	2140	N	2140	-0-	-0-	-0-	2071	2	69	9	N	63	6	8			271

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	3650	-0-	-1527	-0-	3439	2	211	9	Y	192	157	1			181
04	5010	X	3028	-0-	-1982	-0-	2823	2	205	9	Y	186	264	1			103
05	5177	X	2316	-0-	-2861	-0-	2226	2	90	9	Y	82	110	1			76
06	3630	X	3528	-0-	-102	-0-	3330	2	198	9	Y	180	156	1			100
07	3286	X	2820	-0-	-466	-0-	2599	2	221	9	Y	201	165	1			136
08	3286	X	3236	-0-	-50	-0-	3063	2	173	9	Y	157	221	1			72

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1695	-0-	-289	-0-	1608	2	87	9	N	79	185	1			98
04	2206	N	2206	-0-	-0-	-0-	2068	2	138	9	N	125					223
05	2155	N	2155	-0-	-0-	-0-	2037	2	118	9	N	107	174	1			156
06	2056	N	2056	-0-	-0-	-0-	1946	2	110	9	N	100	167	1			89
07	2168	N	2168	-0-	-0-	-0-	2043	2	125	9	N	114	7	8			196
*08	2075	N	2075	-0-	-0-	-0-	1968	2	107	9	N	97	153	1	6	8	134

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1102	-0-	-76	-0-	980	2	122	9	N	111	172	1			148
04	1080	N	1076	-0-	-4	-0-	967	2	109	9	N	99					247
05	1054	N	1046	-0-	-8	-0-	935	2	111	9	N	101	177	1			171
06	1080	N	792	-0-	-288	-0-	695	2	97	9	N	88	158	1			101
07	903	N	903	-0-	-0-	-0-	778	2	125	9	N	114	5	8			210
08	837	N	526	-0-	-311	-0-	429	2	97	9	N	88	147	1	2	8	149

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5456	X	5361	-0-	-95	-0-	5205	2	156	9	N	142	314	1			106
04	5280	X	5130	-0-	-150	-0-	4992	2	138	9	N	125					231
05	5456	X	5180	-0-	-276	-0-	5036	2	144	9	N	131					362
06	5280	X	4763	-0-	-517	-0-	4666	2	97	9	N	88	314	1			136
07	5363	X	3895	-0-	-1468	-0-	3858	2	37	9	N	34					170
08	5363	X	4623	-0-	-740	-0-	4593	2	30	9	N	27					197

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3844	X	3692	-0-	-152	-0-	3542	2	150	9	N	136	170	1			164
04	3720	X	3621	-0-	-99	-0-	3445	2	176	9	N	160	177	1			147
05	3782	X	3759	-0-	-23	-0-	3574	2	185	9	N	168	153	1			162
06	3614	X	3614	-0-	-0-	-0-	3453	2	161	9	N	146	158	1			150
07	3720	X	3668	-0-	-52	-0-	3516	2	152	9	N	138	172	1			116
08	3720	X	3536	-0-	-184	-0-	3397	2	139	9	N	126					242

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1825	-0-	-4	-0-	1767	2	58	9	N	53	281	0			133
04	1784	N	1784	-0-	-0-	-0-	1729	2	55	9	N	50					183
05	1835	N	1835	-0-	-0-	-0-	1784	2	51	9	N	46					229
06	1770	N	1614	-0-	-156	-0-	1614	2			N	-0-					-0-
07	1829	N	1763	-0-	-66	-0-	1716	2	47	9	N	43					313
08	1829	N	1717	-0-	-112	-0-	1673	2	44	9	N	40					353

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	3117	-0-	-448	-0-	2916	2	201	9	Y	183	125	1			165
04	3450	X	2669	-0-	-781	-0-	2464	2	205	9	Y	186	248	1			103
05	3565	X	2088	-0-	-1477	-0-	1998	2	90	9	Y	82	110	1			76
06	3030	X	2909	-0-	-121	-0-	2742	2	167	9	Y	152	144	1			84
07	2883	X	2346	-0-	-537	-0-	2126	2	220	9	Y	200	153	1			131
*08	3091	X	3091	-0-	-0-	-0-	2917	2	174	9	Y	158	217	1			72

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6634	X	6005	-0-	-629	-0-	5940	2	65	9	N	59	174	1			136
04	6360	X	6016	-0-	-344	-0-	5900	2	116	9	N	105					241
05	6572	X	6086	-0-	-486	-0-	5977	2	109	9	N	99	175	1			165
06	6360	X	5957	-0-	-403	-0-	5858	2	99	9	N	90	171	1			84
07	6204	X	6204	-0-	-0-	-0-	6094	2	110	9	N	100	2	8			182
*08	6454	X	6454	-0-	-0-	-0-	6335	2	119	9	N	108	150	1			140

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	2044	-0-	-157	-0-	1889	2	155	9	N	141					264
04	2130	N	2028	-0-	-102	-0-	1828	2	200	9	N	182	176	1			270
05	2706	N	2706	-0-	-0-	-0-	2533	2	173	9	N	157	176	1			251
06	2509	N	2509	-0-	-0-	-0-	2353	2	156	9	N	142	171	1			222
07	2537	N	2537	-0-	-0-	-0-	2381	2	156	9	N	142	172	1			192
08	2604	N	2506	-0-	-98	-0-	2354	2	152	9	N	138	171	1	2	8	157

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1039	N	1039	-0-	-0-	-0-	953	2	86	9	N	78	177	1			137
04	1016	N	1016	-0-	-0-	-0-	940	2	76	9	N	69					206
05	1032	N	1032	-0-	-0-	-0-	955	2	77	9	N	70	163	1			113
06	1020	N	911	-0-	-109	-0-	911	2			N	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	937	2	83	9	N	75	172	1	9	8	75
08	930	N	916	-0-	-14	-0-	842	2	74	9	N	67	4	8			138

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5332	X	4900	-0-	-432	-0-	4683	2	217	9	Y	197	206	1			58
04	5160	X	4744	-0-	-416	-0-	4561	2	183	9	Y	166	145	1			79
05	5332	X	4742	-0-	-590	-0-	4582	2	160	9	Y	145	172	1			52
06	4920	X	4700	-0-	-220	-0-	4513	2	187	9	Y	170	184	1			38
07	4898	X	4755	-0-	-143	-0-	4580	2	175	9	Y	159	139	1			58
*08	4915	X	4915	-0-	-0-	-0-	4727	2	188	9	Y	171	141	1	13	8	75

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1678	N	1678	-0-	-0-	-0-	1579	2	99	9	N	90					259
04	1620	N	1610	-0-	-10	-0-	1530	2	80	9	N	73					332
05	1674	N	1555	-0-	-119	-0-	1483	2	72	9	N	65	280	1			117
06	1620	N	1376	-0-	-244	-0-	1376	2			N	-0-					-0-
07	1616	N	1616	-0-	-0-	-0-	1531	2	85	9	N	77	5	8			261
*08	1589	N	1589	-0-	-0-	-0-	1515	2	74	9	N	67	2	8			326

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	2006	-0-	-350	-0-	1914	2	92	9	N	84					260
04	2121	N	2121	-0-	-0-	-0-	2040	2	81	9	N	74					334
05	2261	N	2261	-0-	-0-	-0-	2186	2	75	9	N	68	295	1			107
06	1950	N	1871	-0-	-79	-0-	1871	2			N	-0-					-0-
07	2108	N	1856	-0-	-252	-0-	1780	2	76	9	N	69	6	8			234
08	2108	N	1964	-0-	-144	-0-	1880	2	84	9	N	76					310

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1354	-0-	-10	-0-	1268	2	86	9	N	78					260
04	2280	N	1362	-0-	-918	-0-	1284	2	78	9	N	71	160	1			171
05	1488	N	1441	-0-	-47	-0-	1360	2	81	9	N	74					245
06	1320	N	1231	-0-	-89	-0-	1167	2	64	9	N	58	162	1			141
07	1403	N	1403	-0-	-0-	-0-	1326	2	77	9	N	70					211
*08	1472	N	1472	-0-	-0-	-0-	1397	2	75	9	N	68	148	1			131

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2632	N	2632	-0-	-0-	-0-	2557	2	75	9	N	68					262
04	2508	N	2508	-0-	-0-	-0-	2436	2	72	9	N	65	239	1			88
05	2697	N	2579	-0-	-118	-0-	2499	2	80	9	N	73					161
06	2550	N	2285	-0-	-265	-0-	2285	2			N	-0-					-0-
07	2495	N	2495	-0-	-0-	-0-	2389	2	106	9	N	96	11	8			329
08	2480	N	2354	-0-	-126	-0-	2278	2	76	9	N	69	160	0	15	8	223

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5921	X	5793	-0-	-128	-0-	5603	2	190	9	N	173	314	1			149
04	5785	X	5785	-0-	-0-	-0-	5649	2	136	9	N	124					273
05	5802	X	5802	-0-	-0-	-0-	5679	2	123	9	N	112	283	1			102
06	5610	X	5273	-0-	-337	-0-	5273	2			N	-0-					-0-
07	5673	X	5493	-0-	-180	-0-	5388	2	105	9	N	95	2	8			280
08	5673	X	5219	-0-	-454	-0-	5145	2	74	9	N	67	2	8			345

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	2739	-0-	-361	-0-	2661	2	78	9	N	71	179	1			163
04	2880	X	2473	-0-	-407	-0-	2432	2	41	9	N	37					200
05	2945	X	2575	-0-	-370	-0-	2488	2	87	9	N	79	141	1			138
06	3145	X	3145	-0-	-0-	-0-	2839	2	306	9	N	278	178	1			238
07	3100	N	3143	-0-	43	43	2948	2	195	9	N	177	185	1			230
*08	3100	N	3071	-0-	-29	14	2897	2	174	9	N	158	161	1			227

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	2326	-0-	-185	-0-	2175	2	151	9	N	137	279	1			171
04	2370	N	2329	-0-	-41	-0-	2161	2	168	9	N	153					324
05	2400	N	2400	-0-	-0-	-0-	2231	2	169	9	N	154	349	1			129
06	2250	N	2141	-0-	-109	-0-	2141	2			N	-0-					-0-
07	2343	N	2343	-0-	-0-	-0-	2181	2	162	9	N	147	299	1	2	8	139
*08	2317	N	2317	-0-	-0-	-0-	2138	2	179	9	N	163					302

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1840	N	1840	-0-	-0-	-0-	1738	2	102	9	N	93					378
04	1816	N	1816	-0-	-0-	-0-	1703	2	113	9	N	103	345	1			136
05	1853	N	1853	-0-	-0-	-0-	1769	2	84	9	N	76					212
06	1770	N	1675	-0-	-95	-0-	1675	2			N	-0-					-0-
07	1767	N	1767	-0-	-0-	-0-	1709	2	58	9	N	53					322
*08	1784	N	1784	-0-	-0-	-0-	1686	2	98	9	N	89	156	0			255

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7037	X	2881	-0-	-4156	-0-	2726	2	155	9	Y	141	114	1			131
04	6810	X	6252	-0-	-558	-0-	5942	2	310	9	Y	282	257	1			156
05	6975	X	6367	-0-	-608	-0-	6147	2	220	9	Y	200	193	1			160
06	8443	X	8443	-0-	-0-	-0-	8107	2	336	9	Y	305	296	1			169
07	6448	X	6381	-0-	-67	-0-	6293	2	88	9	Y	80	162	1			88
08	6448	X	4370	-0-	-2078	-0-	4230	2	140	9	Y	127	157	1			58

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		6020	-0-	6020	13764	5950	3	70	9	Y	64	76	0			13
*03	DLQ G-10		7091	-0-	7091	20855	7024	3	67	9	Y	61	66	0			8
04	27225	X	6370	-0-	-20855	-0-	6273	3	97	9	Y	88	72	0			24
05	6092	X	6092	-0-	-0-	-0-	5983	3	109	9	Y	99	106	0			17
06	6630	X	6493	-0-	-137	-0-	6377	3	116	9	Y	105	98	0			24
07	6851	X	5869	-0-	-982	-0-	5781	3	88	9	Y	80	83	0			21
08	6851	X	5869	-0-	-982	-0-	5786	3	83	9	Y	75	79	0			17

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		3688	-0-	3688	4019	3622	3	66	9	Y	60	50	0			13
*03	DLQ G-10		3303	-0-	3303	7322	3279	3	24	9	Y	22	29	0			6
04	DLQ G-10		2717	-0-	2717	10039	2694	3	23	9	Y	21	22	0			5
05	DLQ G-10		3399	-0-	3399	13438	3373	3	26	9	Y	24	23	0			6
06	18478	X	5040	-0-	-13438	-0-	5031	3	9	9	Y	8	12	0			2
07	6382	X	6382	-0-	-0-	-0-	6382	3			Y	-0-	2	0			-0-
*08	5818	X	5818	-0-	-0-	-0-	5818	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3149	X	1725	-0-	-1424	-0-	1703	3	22	9	Y	20	20	0			4
*03	2641	X	2641	-0-	-0-	-0-	2615	3	26	9	Y	24	22	0			6
04	1916	X	1916	-0-	-0-	-0-	1913	3	3	9	Y	3	8	0			1
05	2651	X	2651	-0-	-0-	-0-	2651	3			Y	-0-	1	0			-0-
06	3437	X	3437	-0-	-0-	-0-	3437	3			Y	-0-					-0-
07	DLQ G-10		2655	-0-	2655	2655	2655	3			Y	-0-					-0-
08	DLQ G-10		2279	-0-	2279	4934	2279	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		931	-0-	931	3526	880	3	51	9	Y	46	38	0			13
*03	DLQ G-10		752	-0-	752	4278	699	3	53	9	Y	48	51	0			10
04	DLQ G-10		1201	-0-	1201	5479	1150	3	51	9	Y	46	42	0			14
05	DLQ G-10		1391	-0-	1391	6870	1347	3	44	9	Y	40	45	0			9
06	2900	N	1380	-0-	-1520	5350	1369	3	11	9	Y	10	14	0			5
07	3100	N	1349	-0-	-1751	3599	1349	3			Y	-0-	5	0			-0-
*08	3100	N	1327	-0-	-1773	1826	1327	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		4779	-0-	4779	25821	4762	3	17	9	Y	15	20	0			3
*03	29598	X	3777	-0-	-25821	-0-	3777	3			Y	-0-	3	0			-0-
04	1751	X	1751	-0-	-0-	-0-	1751	3			Y	-0-					-0-
05	8556	X	1729	-0-	-6827	-0-	1729	3			Y	-0-					-0-
06	8010	X	1813	-0-	-6197	-0-	1813	3			Y	-0-					-0-
07	5301	X	1507	-0-	-3794	-0-	1507	3			Y	-0-					-0-
08	3782	X	1380	-0-	-2402	-0-	1380	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		7347	-0-	7347	12626	7250	3	97	9	Y	88	74	0			25
*03	DLQ G-10		7864	-0-	7864	20490	7833	3	31	9	Y	28	47	0			6
04	DLQ G-10		10209	-0-	10209	30699	10201	3	8	9	Y	7	11	0			2
05	DLQ G-10		13192	-0-	13192	43891	13179	3	13	9	Y	12	11	0			3
06	57240	X	13349	-0-	-43891	-0-	13332	3	17	9	Y	15	10	0			8
07	14030	X	14030	-0-	-0-	-0-	13995	3	35	9	Y	32	28	0			12
*08	18728	X	18728	-0-	-0-	-0-	18660	3	68	9	Y	62	39	0			35

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		10059	-0-	10059	28038	9928	3	131	9	Y	119	101	0			33
*03	DLQ G-10		10201	-0-	10201	38239	10092	3	109	9	Y	99	111	0			21
04	DLQ G-10		11716	-0-	11716	49955	11604	3	112	9	Y	102	92	0			31
05	DLQ G-10		10495	-0-	10495	60450	10405	3	90	9	Y	82	94	0			19
06	70708	X	10258	-0-	-60450	-0-	10156	3	102	9	Y	93	66	0			46
07	12121	X	10182	-0-	-1939	-0-	10131	3	51	9	Y	46	75	0			17
08	12121	X	7466	-0-	-4655	-0-	7375	3	91	9	Y	83	53	0			47

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		1940	-0-	1940	5361	1925	3	15	9	Y	14	10	0			4
*03	DLQ G-10		2029	-0-	2029	7390	2008	3	21	9	Y	19	19	0			4
04	DLQ G-10		1618	-0-	1618	9008	1614	3	4	9	Y	4	7	0			1
05	DLQ G-10		1498	-0-	1498	10506	1498	3			Y	-0-	1	0			-0-
06	12400	X	1894	-0-	-10506	-0-	1894	3			Y	-0-					-0-
07	2139	X	2013	-0-	-126	-0-	2013	3			Y	-0-					-0-
08	2015	X	1775	-0-	-240	-0-	1775	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		3530	-0-	3530	12676	3515	3	15	9	Y	14	25	0			4
*03	DLQ G-10		2770	-0-	2770	15446	2761	3	9	9	Y	8	10	0			2
04	DLQ G-10		2437	-0-	2437	17883	2423	3	14	9	Y	13	11	0			4
05	DLQ G-10		2038	-0-	2038	19921	2018	3	20	9	Y	18	18	0			4
06	22005	X	2084	-0-	-19921	-0-	2050	3	34	9	Y	31	20	0			15
07	3906	X	2017	-0-	-1889	-0-	1980	3	37	9	Y	34	36	0			13
08	2759	X	2047	-0-	-712	-0-	2011	3	36	9	Y	33	27	0			19

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		3169	-0-	3169	4105	3062	3	107	9	Y	97	102	0			20
*03	DLQ G-10		3188	-0-	3188	7293	3154	3	34	9	Y	31	47	0			4
04	10194	X	2901	-0-	-7293	-0-	2873	3	28	9	Y	25	22	0			7
05	2782	X	2782	-0-	-0-	-0-	2757	3	25	9	Y	23	26	0			4
06	3390	X	2651	-0-	-739	-0-	2597	3	54	9	Y	49	42	0			11
07	3503	X	2590	-0-	-913	-0-	2523	3	67	9	Y	61	56	0			16
08	3193	X	2981	-0-	-212	-0-	2906	3	75	9	Y	68	69	0			15

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		10063	-0-	10063	21481	10006	3	57	9	Y	52	54	0			11
*03	DLQ G-10		12393	-0-	12393	33874	12372	3	21	9	Y	19	25	0			5
04	DLQ G-10		13238	-0-	13238	47112	13194	3	44	9	Y	40	36	0			9
05	DLQ G-10		16565	-0-	16565	63677	16490	3	75	9	Y	68	61	0			16
06	76682	X	13005	-0-	-63677	-0-	12996	3	9	9	Y	8	22	0			2
07	13671	X	12131	-0-	-1540	-0-	12116	3	15	9	Y	14	13	0			3
08	16554	X	12117	-0-	-4437	-0-	12045	3	72	9	Y	65	38	0			30

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		3115	-0-	3115	6812	3014	3	101	9	Y	92					197
*03	DLQ G-10		2895	-0-	2895	9707	2746	3	149	9	Y	135	109	1			223
04	DLQ G-10		3071	-0-	3071	12778	2928	3	143	9	Y	130	202	1			151
05	34528	X	21750	-0-	-12778	-0-	21237	3	513	9	Y	466	192	1	2	8	423
06	8716	X	8716	-0-	-0-	-0-	8521	3	195	9	Y	177					600
07	3379	X	3209	-0-	-170	-0-	3144	3	65	9	Y	59	438	1			221
08	3379	X	3336	-0-	-43	-0-	3268	3	68	9	Y	62	56	1			227

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4420	X	4420	-0-	-0-	-0-	4401	3	19	9	Y	17	12	0			5
*03	4557	X	2417	-0-	-2140	-0-	2396	3	21	9	Y	19	20	0			4
04	2970	X	1481	-0-	-1489	-0-	1473	3	8	9	Y	7	9	0			2
05	2542	X	1296	-0-	-1246	-0-	1296	3			Y	-0-	2	0			-0-
06	4560	X	1248	-0-	-3312	-0-	1248	3			Y	-0-					-0-
07	DLQ G-10		1209	-0-	1209	1209	1209	3			Y	-0-					-0-
08	DLQ G-10		1178	-0-	1178	2387	1178	3			Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4788	X	2066	-0-	-2722	-0-	2057	3	9	9	Y	8					104
*03	4247	X	3912	-0-	-335	-0-	3817	3	95	9	Y	86	57	1			133
04	4301	X	4301	-0-	-0-	-0-	4204	3	97	9	Y	88	120	1			101
05	3720	X	2212	-0-	-1508	-0-	2128	3	84	9	Y	76	108	1			69
06	3969	X	3969	-0-	-0-	-0-	3882	3	87	9	Y	79					148
07	DLQ G-10		3790	-0-	3790	3790	3732	3	58	9	Y	53	108	1			93
08	DLQ G-10		5556	-0-	5556	9346	5471	3	85	9	Y	77	24	1			146

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8008	X	3974	-0-	-4034	-0-	3898	3	76	9	Y	69	86	0			52
*03	3675	X	3675	-0-	-0-	-0-	3567	3	108	9	Y	98	97	0			53
04	3767	X	3767	-0-	-0-	-0-	32	1	3657	3	Y	71	75	0			49
							78	9									
05	4402	X	2974	-0-	-1428	-0-	25	1	2902	3	Y	43					92
							47	9									
06	4260	X	3971	-0-	-289	-0-	32	1	3873	3	Y	60	76	0			76
							66	9									
07	DLQ G-10		3852	-0-	3852	3852	32	1	3753	3	Y	61	92	0			45
							67	9									
08	DLQ G-10		2636	-0-	2636	6488	22	1	2553	3	Y	55	62	0			38
							61	9									

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		6330	-0-	6330	14003	6309	3	21	9	Y	19					93
*03	DLQ G-10		5540	-0-	5540	19543	5410	3	130	9	Y	118	51	1			160
04	DLQ G-10		6891	-0-	6891	26434	6719	3	172	9	Y	156	145	1			171
05	29856	X	3422	-0-	-26434	-0-	3358	3	64	9	Y	58	176	1			53
06	7440	X	4383	-0-	-3057	-0-	4300	3	83	9	Y	75					128
07	7130	X	6004	-0-	-1126	-0-	5924	3	80	9	Y	73	93	1			108
08	7130	X	5781	-0-	-1349	-0-	5683	3	98	9	Y	89	27	1			170

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		6573	-0-	6573	13124	6504	3	69	9	Y	63	79	0			13
*03	DLQ G-10		7395	-0-	7395	20519	7328	3	67	9	Y	61	65	0	1	8	8
04	DLQ G-10		6285	-0-	6285	26804	6206	3	79	9	Y	72	60	0	1	8	19
05	33528	X	6724	-0-	-26804	-0-	6646	3	78	9	Y	71	78	0			12
06	7170	X	5858	-0-	-1312	-0-	5571	3	287	9	Y	261	213	0	1	8	59
07	7409	X	6393	-0-	-1016	-0-	6241	3	152	9	Y	138	160	0			37
08	7409	X	5434	-0-	-1975	-0-	5340	3	94	9	Y	85	103	0			19

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

*02	DLQ G-10	3857	-0-	3857	8822	3771	3	86	9	Y	78	72	0			16
*03	DLQ G-10	4293	-0-	4293	13115	4203	3	90	9	Y	82	77	0			21
04	DLQ G-10	5001	-0-	5001	18116	4932	3	69	9	Y	63	70	0			14
05	DLQ G-10	4982	-0-	4982	23098	4895	3	87	9	Y	79	75	0			18
06	27534 X	4436	-0-	-23098	-0-	4371	3	65	9	Y	59	64	0			13
07	5177 X	4714	-0-	-463	-0-	4641	3	73	9	Y	66	65	0			14
08	5177 X	4618	-0-	-559	-0-	4542	3	76	9	Y	69	51	0			32

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

*02	DLQ G-10	5887	-0-	5887	12524	5588	3	299	9	Y	272	274	0			56
*03	DLQ G-10	4181	-0-	4181	16705	3906	3	275	9	Y	250	273	0	1	8	32
04	DLQ G-10	5206	-0-	5206	21911	5125	3	81	9	Y	74	86	0			20
05	27116 X	5205	-0-	-21911	-0-	5128	3	77	9	Y	70	78	0			12
06	6420 X	4602	-0-	-1818	-0-	4529	3	73	9	Y	66	63	0			15
07	6510 X	5223	-0-	-1287	-0-	5139	3	84	9	Y	76	71	0			20
*08	5686 X	5686	-0-	-0-	-0-	5558	3	128	9	Y	116	110	0			26

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

*02	DLQ G-10	4353	-0-	4353	8901	4235	3	118	9	Y	107	96	0			80
*03	DLQ G-10	4260	-0-	4260	13161	4165	3	95	9	Y	86	120	0			46
04	DLQ G-10	3131	-0-	3131	16292	26	1	3025	3	Y	73	69	0	1	8	49
						80	9									
05	20942 X	4650	-0-	-16292	-0-	39	1	4520	3	Y	83	1	8			131
						91	9									
06	4650 X	3739	-0-	-911	-0-	30	1	3609	3	Y	91	108	0	1	8	113
						100	9									
07	4805 X	3759	-0-	-1046	-0-	31	1	3629	3	Y	90	136	0			67
						99	9									
08	4650 X	4174	-0-	-476	-0-	35	1	4044	3	Y	86	94	0			59
						95	9									

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

*02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
*03	DLQ G-10	1395	-0-	1395	1395	1211	3	184	9	Y	167	1	0	4	8	162
04	DLQ G-10	3506	-0-	3506	4901	3207	3	299	9	Y	272	281	0	7	8	146
05	DLQ G-10	4070	-0-	4070	8971	3721	3	349	9	Y	317	316	0	5	8	142
06	12763 X	3792	-0-	-8971	-0-	3526	3	266	9	Y	242	17	0	4	8	363
07	5327 X	5327	-0-	-0-	-0-	5136	3	191	9	Y	174	393	0			144
*08	4263 X	4263	-0-	-0-	-0-	4087	3	176	9	Y	160	190	0			114

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		11584	-0-	11584	26754	11402	3	182	9	Y	165					482
*03	DLQ G-10		11428	-0-	11428	38182	11354	3	74	9	Y	67	266	1			283
04	DLQ G-10		13015	-0-	13015	51197	12863	3	152	9	Y	138	256	1			165
05	57699	X	6502	-0-	-51197	-0-	6402	3	100	9	Y	91	173	1			83
06	14670	X	11439	-0-	-3231	-0-	11219	3	220	9	Y	200					283
07	13954	X	13954	-0-	-0-	-0-	13764	3	190	9	Y	173	206	1			250
*08	15421	X	15421	-0-	-0-	-0-	15242	3	179	9	Y	163	63	1			350

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

*02	DLQ G-10		5526	-0-	5526	12285	5462	3	64	9	Y	58	53	0			12
*03	DLQ G-10		6454	-0-	6454	18739	6357	3	97	9	Y	88	77	0			23
04	DLQ G-10		7473	-0-	7473	26212	7396	3	77	9	Y	70	77	0			16
05	DLQ G-10		6027	-0-	6027	32239	5958	3	69	9	Y	63	64	0			15
06	38042	X	5803	-0-	-32239	-0-	5794	3	9	9	Y	8	21	0			2
07	7719	X	5025	-0-	-2694	-0-	5025	3			Y	-0-	2	0			-0-
08	7719	X	4793	-0-	-2926	-0-	4793	3			Y	-0-					-0-

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

*02	DLQ G-10		7939	-0-	7939	17565	7820	3	119	9	Y	108	114	0			22
*03	DLQ G-10		9383	-0-	9383	26948	9248	3	135	9	Y	123	129	0			16
04	DLQ G-10		7584	-0-	7584	34532	7482	3	102	9	Y	93	84	0			25
05	41384	X	6852	-0-	-34532	-0-	6790	3	62	9	Y	56	72	0			9
06	8490	X	7293	-0-	-1197	-0-	7215	3	78	9	Y	71	64	0			16
07	8773	X	6940	-0-	-1833	-0-	6856	3	84	9	Y	76	72	0			20
08	8773	X	6604	-0-	-2169	-0-	6513	3	91	9	Y	83	84	0			19

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

*02	DLQ G-10		5612	-0-	5612	14192	5495	3	117	9	Y	106	105	0			80
*03	DLQ G-10		6682	-0-	6682	20874	6539	3	143	9	Y	130	140	0			70
04	DLQ G-10		7728	-0-	7728	28602	64	1	7469	3	Y	177	125	0			122
							195	9									
05	35906	X	7304	-0-	-28602	-0-	62	1	7121	3	Y	110	1	8			231
							121	9									
06	8040	X	7281	-0-	-759	-0-	60	1	7055	3	Y	151	191	0	1	8	190
							166	9									
07	7998	X	7752	-0-	-246	-0-	63	1	7523	3	Y	151	230	0			111
							166	9									
*08	8177	X	8177	-0-	-0-	-0-	69	1	7948	3	Y	145	157	0			99
							160	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		5051	-0-	5051	10520	4910	3	141	9	Y	128	142	0			26
*03	DLQ G-10		5496	-0-	5496	16016	5410	3	86	9	Y	78	93	0	1	8	10
04	DLQ G-10		5288	-0-	5288	21304	5214	3	74	9	Y	67	58	0	1	8	18
05	26101	X	4797	-0-	-21304	-0-	4697	3	100	9	Y	91	94	0			15
06	5400	X	5163	-0-	-237	-0-	5040	3	123	9	Y	112	102	0			25
07	5580	X	5031	-0-	-549	-0-	4918	3	113	9	Y	103	101	0			27
*08	6104	X	6104	-0-	-0-	-0-	5949	3	155	9	Y	141	136	0			32

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	252	N	244	-0-	-8	-0-	204	3	40	9	N	36					290
*03	279	N	239	-0-	-40	-0-	207	3	32	9	N	29					319
04	292	N	292	-0-	-0-	-0-	237	3	55	9	N	50	193	1			176
05	279	N	269	-0-	-10	-0-	216	3	53	9	N	48					224
06	270	N	261	-0-	-9	-0-	214	3	47	9	N	43					267
07	310	N	259	-0-	-51	-0-	214	3	45	9	N	41					308
08	279	N	254	-0-	-25	-0-	211	3	43	9	N	39					347

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		24614	-0-	24614	48636	24358	3	256	9	Y	233	194	0			49
*03	DLQ G-10		25890	-0-	25890	74526	25682	3	208	9	Y	189	189	0			49
04	DLQ G-10		25018	-0-	25018	99544	24863	3	155	9	Y	141	158	0			32
05	DLQ G-10		23338	-0-	23338	122882	23186	3	152	9	Y	138	138	0			32
06	145425	X	22543	-0-	-122882	-0-	22490	3	53	9	Y	48	70	0			10
07	27249	X	22786	-0-	-4463	-0-	22780	3	6	9	Y	5	14	0			1
08	25885	X	22562	-0-	-3323	-0-	22562	3			Y	-0-	1	0			-0-

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		3633	-0-	3633	5199	3520	3	113	9	Y	103					312
*03	DLQ G-10		4642	-0-	4642	9841	4591	3	51	9	Y	46	172	1			186
04	DLQ G-10		3975	-0-	3975	13816	3894	3	81	9	Y	74	168	1			92
05	15431	X	1615	-0-	-13816	-0-	1584	3	31	9	Y	28	95	1			25
06	4500	X	3663	-0-	-837	-0-	3589	3	74	9	Y	67					92
07	4650	X	4078	-0-	-572	-0-	4009	3	69	9	Y	63	67	1			88
08	4650	X	3449	-0-	-1201	-0-	3364	3	85	9	Y	77	22	1			143

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		18217	-0-	18217	48498	17812	3	405	9	Y	368	348	0			103
*03	DLQ G-10		17517	-0-	17517	66015	17207	3	310	9	Y	282	324	0	2	8	59
04	DLQ G-10		13172	-0-	13172	79187	13147	3	25	9	Y	23	74	0	1	8	7
05	DLQ G-10		16156	-0-	16156	95343	16156	3			Y	-0-	7	0			-0-
06	112239	X	16896	-0-	-95343	-0-	16793	3	103	9	Y	94	47	0			47
07	20181	X	17029	-0-	-3152	-0-	16960	3	69	9	Y	63	86	0			24
08	17515	X	16512	-0-	-1003	-0-	16510	3	2	9	Y	2	25	0			1

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		2295	-0-	2295	6396	2220	3	75	9	Y	68	60	0			19
*03	DLQ G-10		2425	-0-	2425	8821	2327	3	98	9	Y	89	89	0			19
04	DLQ G-10		2529	-0-	2529	11350	2472	3	57	9	Y	52	55	0			16
05	DLQ G-10		2765	-0-	2765	14115	2697	3	68	9	Y	62	64	0			14
06	16536	X	2421	-0-	-14115	-0-	2334	3	87	9	Y	79	54	0			39
07	3480	X	3480	-0-	-0-	-0-	3346	3	134	9	Y	122	115	0			46
*08	4208	X	4208	-0-	-0-	-0-	4165	3	43	9	Y	39	63	0			22

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8664	X	8664	-0-	-0-	-0-	8441	3	223	9	Y	203	207	0	1	8	242
*03	9787	X	9787	-0-	-0-	-0-	9557	3	230	9	Y	209	243	0	4	8	204
04	8454	X	8454	-0-	-0-	-0-	8178	3	276	9	Y	251	314	0	7	8	134
05	8438	X	8438	-0-	-0-	-0-	8254	3	184	9	Y	167	223	0	5	8	73
06	8100	X	7055	-0-	-1045	-0-	6915	3	140	9	Y	127	9	0	5	8	186
07	DLQ G-10		3390	-0-	3390	3390	3338	3	52	9	Y	47	194	0			39
08	DLQ G-10		6523	-0-	6523	9913	6409	3	114	9	Y	104	69	0			74

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		18417	-0-	18417	43397	18262	3	155	9	Y	141	132	0			30
*03	DLQ G-10		24234	-0-	24234	67631	24065	3	169	9	Y	154	144	0			40
04	DLQ G-10		25355	-0-	25355	92986	25286	3	69	9	Y	63	89	0			14
05	DLQ G-10		23493	-0-	23493	116479	23493	3			Y	-0-	14	0			-0-
06	139127	X	22648	-0-	-116479	-0-	22648	3			Y	-0-					-0-
07	25358	X	23230	-0-	-2128	-0-	23230	3			Y	-0-					-0-
08	25358	X	22980	-0-	-2378	-0-	22980	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		13834	-0-	13834	37215	13590	3	244	9	Y	222	225	0			62
*03	DLQ G-10		14034	-0-	14034	51249	13758	3	276	9	Y	251	259	0	1	8	53
04	DLQ G-10		13516	-0-	13516	64765	13378	3	138	9	Y	125	139	0	1	8	38
05	DLQ G-10		12659	-0-	12659	77424	12472	3	187	9	Y	170	169	0			39
06	90257	X	12833	-0-	-77424	-0-	12612	3	221	9	Y	201	140	0			100
07	15314	X	12797	-0-	-2517	-0-	12577	3	220	9	Y	200	225	0			75
08	14043	X	12761	-0-	-1282	-0-	12665	3	96	9	Y	87	113	0			49

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		44915	-0-	44915	74405	44728	3	187	9	Y	170	216	0			48
*03	DLQ G-10		44859	-0-	44859	119264	44586	3	273	9	Y	248	243	0	1	8	52
04	DLQ G-10		43567	-0-	43567	162831	43273	3	294	9	Y	267	237	0	1	8	81
05	DLQ G-10		43655	-0-	43655	206486	43449	3	206	9	Y	187	225	0			43
06	249510	X	43024	-0-	-206486	-0-	42913	3	111	9	Y	101	94	0			50
07	44454	X	43420	-0-	-1034	-0-	43279	3	141	9	Y	128	130	0			48
08	44454	X	43706	-0-	-748	-0-	43523	3	183	9	Y	166	120	0			94

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02		DLQ G-10	8303	-0-	8303	15760	54	1	7160	3	Y	990	733	1	1	8	540
							1089	9									
*03		DLQ G-10	8724	-0-	8724	24484	64	1	8312	3	Y	316	666	1	3	8	187
							348	9									
04		DLQ G-10	8062	-0-	8062	32546	65	1	7632	3	Y	332	395	1	4	8	120
							365	9									
05	41256	X	8710	-0-	-32546	-0-	74	1	8413	3	Y	203	301	1	1	8	21
							223	9									
06	9044	X	9044	-0-	-0-	-0-	77	1	8811	3	Y	142	63	1	1	8	99
							156	9									
07	9280	X	9280	-0-	-0-	-0-	76	1	9061	3	Y	130	203	1			26
							143	9									
08	8711	X	8152	-0-	-559	-0-	73	1	7981	3	Y	89	74	1			41
							98	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

*02		DLQ G-10	11732	-0-	11732	28506	11656	3	76	9	Y	69	76	0			15
*03		DLQ G-10	7221	-0-	7221	35727	7187	3	34	9	Y	31	38	0			8
04		DLQ G-10	20037	-0-	20037	55764	19887	3	150	9	Y	136	113	0			31
05		DLQ G-10	18422	-0-	18422	74186	18273	3	149	9	Y	135	134	0			32
06	86984	X	12798	-0-	-74186	-0-	12778	3	20	9	Y	18	46	0			4
07	18662	X	12581	-0-	-6081	-0-	12558	3	23	9	Y	21	21	0			4
08	18662	X	11732	-0-	-6930	-0-	11724	3	8	9	Y	7	8	0			3

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

*02		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

*02		DLQ G-10	15491	-0-	15491	30930	15269	3	222	9	Y	202	201	0			57
*03		DLQ G-10	14106	-0-	14106	45036	13913	3	193	9	Y	175	195	0			37
04		DLQ G-10	18670	-0-	18670	63706	18160	3	510	9	Y	464	360	0			141
05		DLQ G-10	17370	-0-	17370	81076	16927	3	443	9	Y	403	451	0			93
06	93733	X	12657	-0-	-81076	-0-	12409	3	248	9	Y	225	206	0			112
07	19282	X	11108	-0-	-8174	-0-	10921	3	187	9	Y	170	218	0			64
08	19282	X	10079	-0-	-9203	-0-	9896	3	183	9	Y	166	136	0			94

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		29115	-0-	29115	62679	28840	3	275	9	Y	250	224	0			53
*03	DLQ G-10		21942	-0-	21942	84621	21777	3	165	9	Y	150	164	0			39
04	DLQ G-10		43550	-0-	43550	128171	43177	3	373	9	Y	339	301	0			77
05	DLQ G-10		40209	-0-	40209	168380	39788	3	421	9	Y	383	370	0			90
06	205737	X	37357	-0-	-168380	-0-	37090	3	267	9	Y	243	280	0	1	8	52
07	37953	X	37953	-0-	-0-	-0-	37631	3	322	9	Y	293	285	0			60
08	37913	X	36893	-0-	-1020	-0-	36681	3	212	9	Y	193	165	0			88

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	140	N	88	-0-	-52	-0-	47	3	41	9	N	37					62
*03	310	N	183	-0-	-127	-0-	160	3	23	9	N	21	34	1			49
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-	44	1			5
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-	5	1			-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	310	N	194	-0-	-116	-0-	194	3			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	3701	-0-	-546	-0-	3562	2	139	9	N	126	196	1			185
04	4110	X	3700	-0-	-410	-0-	3566	2	134	9	N	122	183	1			124
05	4247	X	3758	-0-	-489	-0-	3635	2	123	9	N	112	1	8			235
06	4080	X	2951	-0-	-1129	-0-	2854	2	97	9	N	88	171	1			152
07	4216	X	3554	-0-	-662	-0-	3385	2	169	9	N	154	169	1			137
08	3813	X	3395	-0-	-418	-0-	3243	2	152	9	N	138	1	8			274

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3265	-0-	165	165	3265	2			Y	-0-					-0-
04	3000	N	3111	-0-	111	276	3111	2			Y	-0-					-0-
05	3100	N	3285	-0-	185	461	3285	2			Y	-0-					-0-
06	3652	X	3191	-0-	-461	-0-	3191	2			Y	-0-					-0-
07	3347	X	3347	-0-	-0-	-0-	3347	2			Y	-0-					-0-
*08	3372	X	3372	-0-	-0-	-0-	3372	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7462	X	7462	-0-	-0-	-0-	7363	3	99	9	N	90	183	1			203
04	6985	X	6985	-0-	-0-	-0-	6935	3	50	9	N	45					248
05	7155	X	7155	-0-	-0-	-0-	7109	3	46	9	N	42	176	1			114
06	6900	X	6900	-0-	-0-	-0-	6846	3	54	9	N	49					163
07	7015	X	7015	-0-	-0-	-0-	6964	3	51	9	N	46					209
08	6975	X	6878	-0-	-97	-0-	6825	3	53	9	N	48					257

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1088	N	1088	-0-	-0-	-0-	1065	2	23	9	N	21	154	1			40
04	1149	N	1149	-0-	-0-	-0-	1125	2	24	9	N	22					62
05	1133	N	1133	-0-	-0-	-0-	1116	2	17	9	N	15					77
06	1050	N	944	-0-	-106	-0-	929	2	15	9	N	14					91
07	1178	N	1170	-0-	-8	-0-	1159	2	11	9	N	10					101
08	1147	N	1105	-0-	-42	-0-	1087	2	18	9	N	16					117

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1367	-0-	-28	-0-	1363	3	4	9	N	4					340
04	1320	N	1239	-0-	-81	-0-	1225	3	14	9	N	13					353
05	1364	N	1248	-0-	-116	-0-	1244	3	4	9	N	4	259	1			98
06	1320	N	1082	-0-	-238	-0-	1078	3	4	9	N	4					102
07	1271	N	1069	-0-	-202	-0-	1058	3	11	9	N	10					112
08	1240	N	1069	-0-	-171	-0-	1047	3	22	9	N	20					132

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1382	-0-	-13	-0-	1382	3			N	-0-					-0-
04	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
05	1464	N	1464	-0-	-0-	-0-	1364	3	100	9	N	91					91
06	1350	N	1306	-0-	-44	-0-	1306	3			N	-0-					91
07	1364	N	1328	-0-	-36	-0-	1328	3			N	-0-					91
08	1457	N	1195	-0-	-262	-0-	1195	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2478	-0-	-312	-0-	2478	3			N	-0-					67
04	2700	X	2467	-0-	-233	-0-	2467	3			N	-0-					67
05	2759	X	2535	-0-	-224	-0-	2535	3			N	-0-					67
06	2520	X	2418	-0-	-102	-0-	2418	3			N	-0-					67
07	2542	X	2459	-0-	-83	-0-	2459	3			N	-0-					67
08	2542	N	2329	-0-	-213	-0-	2329	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	676	-0-	-37	-0-	648	2	28	9	N	25					211
04	651	N	651	-0-	-0-	-0-	631	2	20	9	N	18					229
05	682	N	655	-0-	-27	-0-	633	2	22	9	N	20					249
06	660	N	605	-0-	-55	-0-	598	2	7	9	N	6	158	1			97
07	682	N	621	-0-	-61	-0-	608	2	13	9	N	12					109
08	651	N	616	-0-	-35	-0-	597	2	19	9	N	17					126

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2758	N	2758	-0-	-0-	-0-	2620	2	138	9	N	125	187	1			166
04	2622	N	2622	-0-	-0-	-0-	2561	2	61	9	N	55					221
05	2594	N	2594	-0-	-0-	-0-	2525	2	69	9	N	63	159	1			125
06	2460	N	2438	-0-	-22	-0-	2365	2	73	9	N	66					191
07	2542	N	2460	-0-	-82	-0-	2401	2	59	9	N	54					245
08	2542	N	2233	-0-	-309	-0-	2165	2	68	9	N	62	188	1			119

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5301	X	3009	-0-	-2292	-0-	2785	3	224	9	N	204	177	1			336
04	5040	X	3984	-0-	-1056	-0-	3830	3	154	9	N	140	181	1			295
05	5084	X	4136	-0-	-948	-0-	3898	3	238	9	N	216	350	1			161
06	4260	X	3239	-0-	-1021	-0-	3118	3	121	9	N	110					271
07	4123	X	1481	-0-	-2642	-0-	1481	3			N	-0-					271
08	4123	X	2455	-0-	-1668	-0-	2378	3	77	9	N	70					341

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13178	X	13178	-0-	-0-	-0-	13114	3	64	9	N	58					388
04	12333	X	12333	-0-	-0-	-0-	12219	3	114	9	N	104	190	1			302
05	12545	X	12545	-0-	-0-	-0-	12409	3	136	9	N	124	177	1			249
06	11708	X	11708	-0-	-0-	-0-	11509	3	199	9	N	181	170	1			260
07	12555	X	10552	-0-	-2003	-0-	10478	3	74	9	N	67	173	1			154
08	12555	X	10045	-0-	-2510	-0-	9953	3	92	9	N	84					238

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	-0-	-0-	-3348	-0-					N	-0-					204
04	2370	X	-0-	-0-	-2370	-0-					N	-0-					204
05	2449	X	-0-	-0-	-2449	-0-					N	-0-					204
06	2310	X	383	-0-	-1927	-0-	383	3			N	-0-					204
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					204
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					204

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

03	2046	X	1413	-0-	-633	-0-	1392	3	21	9	N	19					247
04	1980	X	1137	-0-	-843	-0-	1128	3	9	9	N	8					255
05	1581	X	1143	-0-	-438	-0-	1131	3	12	9	N	11					266
06	1380	X	1050	-0-	-330	-0-	1040	3	10	9	N	9					275
07	1178	N	1079	-0-	-99	-0-	1079	3			N	-0-					275
08	1147	N	800	-0-	-347	-0-	800	3			N	-0-					275

SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

03	5168	X	5168	-0-	-0-	-0-	13	1	4871	2	N	258					498
							284	9									
04	4243	X	4243	-0-	-0-	-0-	3968	3	275	9	N	250	365	1			383
05	4377	X	4377	-0-	-0-	-0-	4121	2	256	9	N	233	401	1			215
06	4780	X	4780	-0-	-0-	-0-	4519	2	261	9	N	237					452
07	5536	X	5536	-0-	-0-	-0-	4774	2	762	9	N	693	803	1			342
*08	4832	X	4832	-0-	-0-	-0-	4611	3	221	9	N	201					543

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

03	26393	X	26393	-0-	-0-	-0-	26247	3	146	9	Y	133	6	8			221
*04	23970	X	23270	-0-	-700	-0-	23146	3	124	9	Y	113	3	8			331
05	24769	X	23628	-0-	-1141	-0-	23520	3	108	9	Y	98	286	1			143
06	24120	X	22439	-0-	-1681	-0-	22343	3	96	9	Y	87					230
07	23560	X	22753	-0-	-807	-0-	22658	3	95	9	Y	86					316
08	23560	X	21772	-0-	-1788	-0-	21687	3	85	9	Y	77	166	1			227

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

*02	DLQ G-10		366	-0-	366	1055	302	3	64	9	Y	58	54	0			16
*03	DLQ G-10		503	-0-	503	1558	415	3	88	9	Y	80	79	0			17
04	DLQ G-10		1281	-0-	1281	2839	1238	3	43	9	Y	39	44	0			12
05	DLQ G-10		1407	-0-	1407	4246	1393	3	14	9	Y	13	22	0			3
06	2900	N	985	-0-	-1915	2331	972	3	13	9	Y	12	9	0			6
07	3100	N	926	-0-	-2174	157	897	3	29	9	Y	26	22	0			10
08	1395	N	762	-0-	-633	-0-	744	3	18	9	Y	16	17	0			9

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4536	#	4071	-0-	-465	-0-	29 1 64 9		3978	3	Y	58	134	1			32
*03	5022	#	4897	-0-	-125	-0-	26 1 35 9		4836	3	Y	32	45	1			19
04	4906	R	4906	-0-	-0-	-0-	36 1 26 9		4844	3	Y	24	34	1			9
05	DLQ G-10		5017	-0-	5017	5017	32 1 19 9		4966	3	Y	17	24	1			2
06	9491	R	4474	-0-	-5017	-0-	32 1 25 9		4417	3	Y	23	9	1			16
07	5084	#	4614	-0-	-470	-0-	34 1 33 9		4547	3	Y	30	40	1			6
08	5084	#	4613	-0-	-471	-0-	34 1 62 9		4517	3	Y	56	36	1			26

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 4 RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	95	-0-	95	95	95 2				N	-0-					-0-

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 05/14/2015 - P/A 05/14/15

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2188	N	2188	-0-	-0-	-0-	2121	3	67	9	Y	61	57	1	1	8	63
04	1693	N	1693	-0-	-0-	-0-	1647	3	46	9	Y	42	66	1	1	8	38
05	1752	N	1752	-0-	-0-	-0-	1695	3	57	9	Y	52					90
06	1691	N	1691	-0-	-0-	-0-	1650	3	41	9	Y	37	71	1			56
07	1868	N	1868	-0-	-0-	-0-	1818	3	50	9	Y	45	3	8			98
08	1550	N	1385	-0-	-165	-0-	1332	3	53	9	Y	48	115	1	13	8	18

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1310	X	755	-0-	-555	-0-	755	3			Y	-0-	33	1			-0-
04	1200	X	1113	-0-	-87	-0-	1113	3			Y	-0-					-0-
05	1240	X	1149	-0-	-91	-0-	1145	3	4	9	Y	4					4
06	1200	X	97	-0-	-1103	-0-	95	3	2	9	Y	2	4	1	2	8	-0-
07	1240	X	879	-0-	-361	-0-	827	3	52	9	Y	47					47
*08	1697	X	1697	-0-	-0-	-0-	1666	3	31	9	Y	28	65	1			10

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	782	N	589	-0-	-193	-0-	564	3	25	9	Y	23	23	1			25
04	510	N	509	-0-	-1	-0-	495	3	14	9	Y	13	24	1			14
05	744	N	529	-0-	-215	-0-	509	3	20	9	Y	18					32
06	570	N	-0-	-0-	-570	-0-					Y	-0-	32	1			-0-
07	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
08	527	N	428	-0-	-99	-0-	329	3	99	9	Y	90	78	1			12

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2423	-0-	-677	2082	2346	3	77	9	Y	70	72	1			77
04	3000	N	1503	-0-	-1497	585	1423	3	80	9	Y	73	97	1			53
05	2090	N	1505	-0-	-585	-0-	1464	3	41	9	Y	37					90
06	3000	N	3823	-0-	823	823	3773	3	50	9	Y	45	77	1			58
07	2402	N	1579	-0-	-823	-0-	1528	3	51	9	Y	46					104
08	1519	N	1010	-0-	-509	-0-	979	3	31	9	Y	28	116	1			16

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1431	R	1431	-0-	-0-	-0-	1423	3	8	9	N	7	160	1			24
04	1281	R	1281	-0-	-0-	-0-	1268	3	13	9	N	12					36
05	1459	R	1459	-0-	-0-	-0-	1457	3	2	9	N	2					38
06	1444	R	1444	-0-	-0-	-0-	1440	3	4	9	N	4					42
*07	1789	R	1789	-0-	-0-	-0-	1785	3	4	9	N	4					46
*08	1401	R	1401	-0-	-0-	-0-	1397	3	4	9	N	4					50

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1620	R	1620	-0-	-0-	-0-	1469	3	151	9	N	137	178	1			244
04	1654	R	1654	-0-	-0-	-0-	1584	3	70	9	N	64	170	1			138
05	2072	R	2072	-0-	-0-	-0-	1950	3	122	9	N	111					249
06	1860	#	1591	-0-	-269	-0-	1554	3	37	9	N	34	174	1			109
07	1922	#	1819	-0-	-103	-0-	1754	3	65	9	N	59					168
08	2077	#	1589	-0-	-488	-0-	1531	3	58	9	N	53					221

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	#	375	-0-	-524	-0-	354	3	21	9	Y	19	111	1			54
04	870	#	630	-0-	-240	-0-	567	3	63	9	Y	57	65	1			46
05	676	R	676	-0-	-0-	-0-	609	3	67	9	Y	61	60	1			47
06	630	#	543	-0-	-87	-0-	471	3	72	9	Y	65	41	1			71
07	660	R	660	-0-	-0-	-0-	607	3	53	9	Y	48	55	1			64
*08	666	R	666	-0-	-0-	-0-	578	3	88	9	Y	80	76	1			68

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	136	-0-	-205	-0-	136	3			N	-0-					168
04	240	N	197	-0-	-43	-0-	197	3			N	-0-					168
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					168
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					168
07	217	N	192	-0-	-25	-0-	192	3			N	-0-					168
08	248	N	114	-0-	-134	-0-	114	3			N	-0-					168

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	351	3	24	9	N	22					84
04	344	N	344	-0-	-0-	-0-	326	3	18	9	N	16					100
05	341	N	341	-0-	-0-	-0-	327	3	14	9	N	13					113
06	360	N	333	-0-	-27	-0-	318	3	15	9	N	14					127
07	346	N	346	-0-	-0-	-0-	329	3	17	9	N	15					142
08	341	N	290	-0-	-51	-0-	282	3	8	9	N	7					149

SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	-0-	-0-	-589	-0-					N	149	189	1			199
04	0	N	-0-	-0-	-0-	-0-					N	177	178	1			198
05	0	N	-0-	-0-	-0-	-0-					N	116	183	1			131
06	0	N	-0-	-0-	-0-	-0-					N	73					204
07	470	N	470	-0-	-0-	-0-	336	2	134	9	N	122	177	1			149
*08	513	N	513	-0-	-0-	-0-	399	2	114	9	N	104					253

SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	710	-0-	-251	-0-	710	2			N	-0-					24
04	824	N	824	-0-	-0-	-0-	824	2			N	-0-					24
05	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					24
06	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					24
07	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					24
08	992	N	958	-0-	-34	-0-	958	3			N	-0-					24

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
SYLVIA WELL #: 1W RRCID -> 199504 COMPL. DATE N/A TOTAL DEPTH 9519 PERF. 9202 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

03	1302	N	1259	-0-	-43	-0-	1259	2			N	-0-					230
04	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					230
05	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					230
06	1230	N	1116	-0-	-114	-0-	1116	2			N	-0-					230
07	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					230
*08	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					230

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

03	775	N	638	-0-	-137	-0-	638	2			N	-0-					63
04	720	N	673	-0-	-47	-0-	673	2			N	-0-					63
05	713	N	664	-0-	-49	-0-	664	2			N	-0-					63
06	637	N	637	-0-	-0-	-0-	637	2			N	-0-					63
07	682	N	672	-0-	-10	-0-	672	2			N	-0-					63
08	651	N	567	-0-	-84	-0-	567	3			N	-0-					63

THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

03	248	N	90	-0-	-158	-0-	11	1	79	2	N	-0-					47
04	150	N	98	-0-	-52	-0-	12	1	86	2	N	-0-					47
05	185	N	185	-0-	-0-	-0-	22	1	163	2	N	-0-					47
06	128	N	128	-0-	-0-	-0-	15	1	113	2	N	-0-					47
07	149	N	149	-0-	-0-	-0-	18	1	131	2	N	-0-					47
08	186	N	64	-0-	-122	-0-	8	1	56	2	N	-0-					47

TRUE OIL COMPANY LLC 871472
LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
TRUE OIL COMPANY LLC //CONT.// 871472
CAROLYN WELL #: 1 RRCID -> 264358 COMPL. DATE 03/14/2000 TOTAL DEPTH 9400 PERF. 9275 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	52	-0-	-103	-0-	1 31	1 9	20	2	N	28	24	1			30
04	210	N	-0-	-0-	-210	-0-					N	-0-					30
05	155	N	-0-	-0-	-155	-0-					N	-0-					30
06	60	N	-0-	-0-	-60	-0-					N	-0-					30
07	0	W	-0-	-0-	-0-	-0-					N	-0-					30
08	0	W	-0-	-0-	-0-	-0-					N	-0-					30

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
*03	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		10	-0-	10	10	10	3			Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		393	-0-	393	1356	393	3			Y	-0-					-0-
*03	DLQ G-10		428	-0-	428	1784	428	3			Y	-0-					-0-
04	DLQ G-10		334	-0-	334	2118	334	3			Y	-0-					-0-
05	2335	X	217	-0-	-2118	-0-	217	3			Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
08	217	N	10	-0-	-207	-0-	10	3			Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		264	-0-	264	440	264	3			Y	-0-					-0-
*03	DLQ G-10		343	-0-	343	783	343	3			Y	-0-					-0-
04	DLQ G-10		342	-0-	342	1125	342	3			Y	-0-					-0-
05	1343	N	218	-0-	-1125	-0-	218	3			Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		194	-0-	194	342	194	3			Y	-0-					-0-
*03	DLQ G-10		260	-0-	260	602	260	3			Y	-0-					-0-
04	DLQ G-10		286	-0-	286	888	286	3			Y	-0-					-0-
05	1051	N	163	-0-	-888	-0-	163	3			Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W. (BEND) 02221 300 NON-ASSOCIATED EXEMPT CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 088095 COMPL. DATE 03/18/1980 TOTAL DEPTH 10784 PERF.10666 - 10681

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/22/2015 - PLUGGED 04/22/15

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 165494 COMPL. DATE 04/21/1980 TOTAL DEPTH 10784 PERF.10222 - 10247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372 N	371	-0-	-1	-0-	371	3			N	-0-					-0-
04	360 N	347	-0-	-13	-0-	347	3			N	-0-					-0-
05	372 N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	360 N	346	-0-	-14	-0-	346	3			N	-0-					-0-
07	352 N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*08	304 N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94 N	33	-0-	-61	-0-	33	3			N	-0-					-0-
04	32 N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	33 N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30 N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	33 N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*08	33 N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2200 N	899	-0-	-1301	364	899	3			N	-0-					-0-
04	1343 N	979	-0-	-364	-0-	979	3			N	-0-					-0-
05	1060 N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
06	973 N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
07	1023 N	963	-0-	-60	-0-	963	3			N	-0-					-0-
08	1054 N	892	-0-	-162	-0-	892	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298 N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	294 N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	310 N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	300 N	269	-0-	-31	-0-	269	3			N	-0-					-0-
07	310 N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	310 N	297	-0-	-13	-0-	297	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	214	-0-	-403	-0-	214	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	53	-0-	-98	-0-	53	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	160	-0-	-322	-0-	160	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2167	N	752	-0-	-1415	-0-	752	3			N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
05	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
08	806	N	717	-0-	-89	-0-	717	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	35	-0-	-63	-0-	35	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	150	-0-	-283	-0-	150	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1521	N	528	-0-	-993	-0-	528	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
08	558	N	478	-0-	-80	-0-	478	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	103	-0-	-194	-0-	103	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

03	1005	N	349	-0-	-656	-0-	349	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

03	108	N	33	-0-	-75	-0-	33	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

03	24	N	8	-0-	-16	-0-	8	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	93	N	9	-0-	-84	-0-	9	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

03	743	N	238	-0-	-505	-0-	238	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	240	N	173	-0-	-67	-0-	173	3			N	-0-					-0-
07	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-
08	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

03	36	N	12	-0-	-24	-0-	12	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	838	N	291	-0-	-547	-0-	291	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1035	N	359	-0-	-676	-0-	359	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	153	-0-	-316	-0-	153	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1934	N	1048	-0-	-886	-0-	927	3	121	9	N	110	110	8			-0-
04	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
05	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
06	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
07	1485	N	1485	-0-	-0-	-0-	1471	3	14	9	N	13	13	8			-0-
08	1643	N	1438	-0-	-205	-0-	1436	3	2	9	N	2	2	8			-0-

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	49	-0-	-89	-0-	49	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	904	N	309	-0-	-595	-0-	309	3			Y	-0-					7
04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					7
05	310	N	307	-0-	-3	-0-	292	3	15	9	Y	14	14	8			7
06	300	N	285	-0-	-15	-0-	285	3			Y	-0-					7
07	293	N	293	-0-	-0-	-0-	292	3	1	9	Y	1					8
08	310	N	293	-0-	-17	-0-	293	3			Y	-0-					8

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	813	N	278	-0-	-535	-0-	278	3			Y	-0-					6
04	257	N	257	-0-	-0-	-0-	256	3	1	9	Y	1					7
05	279	N	248	-0-	-31	-0-	248	3			Y	-0-					7
06	270	N	242	-0-	-28	-0-	242	3			Y	-0-					7
07	279	N	248	-0-	-31	-0-	247	3	1	9	Y	1					8
08	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					8

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1624	N	578	-0-	-1046	-0-	578	3			Y	-0-					6
04	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					6
05	537	N	537	-0-	-0-	-0-	536	3	1	9	Y	1					7
06	540	N	523	-0-	-17	-0-	523	3			Y	-0-					7
07	558	N	535	-0-	-23	-0-	534	3	1	9	Y	1					8
*08	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					8

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	929	N	318	-0-	-611	-0-	318	3			Y	-0-					6
04	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					6
05	310	N	308	-0-	-2	-0-	307	3	1	9	Y	1					7
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					7
07	310	N	247	-0-	-63	-0-	247	3			Y	-0-					7
08	310	N	309	-0-	-1	-0-	308	3	1	9	Y	1					8

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	898	N	308	-0-	-590	-0-	307	3	1	9	Y	1					9
04	293	N	293	-0-	-0-	-0-	279	3	14	9	Y	13	13	8			9
05	311	N	311	-0-	-0-	-0-	310	3	1	9	Y	1					10
06	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					10
07	310	N	307	-0-	-3	-0-	306	3	1	9	Y	1					11
08	310	N	308	-0-	-2	-0-	307	3	1	9	Y	1					12

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2200	N	940	-0-	-1260	407	940	3			Y	-0-					9
04	1271	N	864	-0-	-407	-0-	863	3	1	9	Y	1					10
05	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					10
06	874	N	874	-0-	-0-	-0-	873	3	1	9	Y	1					11
07	899	N	834	-0-	-65	-0-	834	3			Y	-0-					11
08	868	N	839	-0-	-29	-0-	838	3	1	9	Y	1					12

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1308	N	440	-0-	-868	-0-	440	3			Y	-0-					6
04	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					6
05	465	N	413	-0-	-52	-0-	413	3			Y	-0-					6
06	420	N	404	-0-	-16	-0-	403	3	1	9	Y	1					7
07	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					7
*08	415	N	415	-0-	-0-	-0-	414	3	1	9	Y	1					8

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1028	N	357	-0-	-671	-0-	357	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
08	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	11	-0-	-58	-0-	11	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1970	N	674	-0-	-1296	-0-	674	3			Y	-0-					9
04	620	N	620	-0-	-0-	-0-	619	3	1	9	Y	1					10
05	682	N	548	-0-	-134	-0-	548	3			Y	-0-					10
06	660	N	535	-0-	-125	-0-	534	3	1	9	Y	1					11
07	651	N	546	-0-	-105	-0-	546	3			Y	-0-					11
08	558	N	550	-0-	-8	-0-	549	3	1	9	Y	1					12

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1563	N	536	-0-	-1027	-0-	535	3	1	9	Y	1					9
04	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					9
05	527	N	506	-0-	-21	-0-	505	3	1	9	Y	1					10
06	510	N	493	-0-	-17	-0-	493	3			Y	-0-					10
07	505	N	505	-0-	-0-	-0-	504	3	1	9	Y	1					11
*08	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					11

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2200	N	1498	-0-	-702	1806	1497	3	1	9	Y	1					6
04	3000	N	1487	-0-	-1513	293	1487	3			Y	-0-					6
05	1687	N	1394	-0-	-293	-0-	1394	3			Y	-0-					6
06	1474	N	1474	-0-	-0-	-0-	1473	3	1	9	Y	1					7
07	1550	N	1443	-0-	-107	-0-	1443	3			Y	-0-					7
*08	1451	N	1451	-0-	-0-	-0-	1450	3	1	9	Y	1					8

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2200	N	894	-0-	-1306	248	893	3	1	9	Y	1					9
04	1068	N	820	-0-	-248	-0-	820	3			Y	-0-					9
05	806	N	769	-0-	-37	-0-	768	3	1	9	Y	1					10
06	810	N	750	-0-	-60	-0-	750	3			Y	-0-					10
07	837	N	767	-0-	-70	-0-	766	3	1	9	Y	1					11
*08	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					11

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	2			Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			Y	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	2			Y	-0-					-0-
07	DLQ G-10		23	-0-	23	23	23	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	23					Y	-0-					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2200	N	1434	-0-	-766	1899	1434	3			N	-0-					-0-
04	3000	N	1440	-0-	-1560	339	1440	3			N	-0-					-0-
05	1820	N	1481	-0-	-339	-0-	1481	3			N	-0-					-0-
06	1380	N	1270	-0-	-110	-0-	1270	3			N	-0-					-0-
07	1488	N	1306	-0-	-182	-0-	1306	3			N	-0-					-0-
08	1488	N	1196	-0-	-292	-0-	1196	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	86	-0-	-162	-0-	86	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	#	160	-0-	-26	-0-	160	3			N	-0-					-0-
04	180	#	135	-0-	-45	-0-	135	3			N	-0-					-0-
05	186	#	154	-0-	-32	-0-	154	3			N	-0-					-0-
06	180	#	153	-0-	-27	-0-	153	3			N	-0-					-0-
07	162	R	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	155	#	121	-0-	-34	-0-	121	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	R	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	353	R	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	372	#	360	-0-	-12	-0-	360	3			N	-0-					-0-
06	360	#	325	-0-	-35	-0-	325	3			N	-0-					-0-
07	372	#	356	-0-	-16	-0-	356	3			N	-0-					-0-
08	372	#	269	-0-	-103	-0-	269	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	#	352	-0-	-299	-0-	352	3			N	-0-					-0-
04	630	#	295	-0-	-335	-0-	295	3			N	-0-					-0-
05	527	#	383	-0-	-144	-0-	383	3			N	-0-					-0-
06	420	#	325	-0-	-95	-0-	325	3			N	-0-					-0-
07	434	#	285	-0-	-149	-0-	285	3			N	-0-					-0-
08	372	#	303	-0-	-69	-0-	303	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	96	R	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	90	#	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	621	R	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	612	R	612	-0-	-0-	-0-	612	3			N	-0-					-0-
05	625	R	625	-0-	-0-	-0-	625	3			N	-0-					-0-
06	600	#	575	-0-	-25	-0-	575	3			N	-0-					-0-
07	620	#	619	-0-	-1	-0-	619	3			N	-0-					-0-
08	620	#	619	-0-	-1	-0-	619	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	R	533	-0-	-0-	-0-	533	3			N	-0-					72
04	542	R	542	-0-	-0-	-0-	542	3			N	-0-					72
05	496	#	487	-0-	-9	-0-	487	3			N	-0-					72
06	537	R	537	-0-	-0-	-0-	537	3			N	-0-					72
07	558	#	480	-0-	-78	-0-	480	3			N	-0-					72
08	558	#	449	-0-	-109	-0-	449	3			N	-0-					72

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1154	-0-	1154	1154	1154	2			Y	-0-					10
04	DLQ G-10		1169	-0-	1169	2323	1169	2			Y	-0-					10
05	DLQ G-10		976	-0-	976	3299	976	2			Y	-0-					10
06	4297	R	998	-0-	-3299	-0-	998	2			Y	-0-					10
07	1209	#	972	-0-	-237	-0-	972	2			Y	-0-					10
08	1209	#	1063	-0-	-146	-0-	1063	2			Y	-0-					10

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

03	130	R	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	134	R	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	136	R	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	144	R	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	147	R	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*08	152	R	152	-0-	-0-	-0-	152	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

03	248	#	186	-0-	-62	-0-	186	2			N	-0-					127
04	180	#	178	-0-	-2	-0-	178	2			N	-0-					127
05	186	#	126	-0-	-60	-0-	126	2			N	-0-					127
06	180	#	130	-0-	-50	-0-	130	2			N	-0-					127
07	186	#	144	-0-	-42	-0-	144	2			N	-0-					127
08	186	#	134	-0-	-52	-0-	134	2			N	-0-					127

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

03	75	R	2	-0-	-73	-0-	2	2			N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
05	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
06	2	R	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
*08	22	R	22	-0-	-0-	-0-	22	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

03	403	#	362	-0-	-41	-0-	362	2			N	-0-					-0-
04	390	#	353	-0-	-37	-0-	353	2			N	-0-					-0-
05	403	#	334	-0-	-69	-0-	334	2			N	-0-					-0-
06	360	#	352	-0-	-8	-0-	352	2			N	-0-					-0-
07	372	#	357	-0-	-15	-0-	357	2			N	-0-					-0-
*08	372	#	340	-0-	-32	-0-	340	2			N	-0-					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

04	0	W	130	-0-	130	130	130	2			N	-0-					-0-
05	0	W	124	-0-	124	254	124	2			N	-0-					-0-
06	0	W	115	-0-	115	369	115	2			N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	369					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	369					N	NO RPT					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1164	R	1164	-0-	-0-	-0-	1133	3	31	9	Y	28					188
04	2992	R	2992	-0-	-0-	-0-	18	1	2948	3	Y	24					212
							26	9									
05	3760	R	3760	-0-	-0-	-0-	24	1	3688	3	Y	44	146	1			110
							48	9									
06	1101	R	1101	-0-	-0-	-0-	1093	3	8	9	Y	7					117
07	1005	R	1005	-0-	-0-	-0-	969	3	36	9	Y	33	1	8			149
*08	914	R	914	-0-	-0-	-0-	6	1	895	3	Y	12					161
							13	9									

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

03	806	#	738	-0-	-68	-0-	731	2	7	9	N	6					54
04	780	#	717	-0-	-63	-0-	710	2	7	9	N	6					60
05	806	#	745	-0-	-61	-0-	741	2	4	9	N	4					64
06	729	R	729	-0-	-0-	-0-	725	2	4	9	N	4					68
07	762	R	762	-0-	-0-	-0-	756	2	6	9	N	5					73
*08	752	R	752	-0-	-0-	-0-	748	2	4	9	N	4					77

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

03	1147	#	1145	-0-	-2	-0-	1145	2			Y	-0-					-0-
04	1107	R	1107	-0-	-0-	-0-	1107	2			Y	-0-					-0-
05	1181	R	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-
06	1673	R	1673	-0-	-0-	-0-	1673	2			Y	-0-					-0-
07	1431	R	1431	-0-	-0-	-0-	1430	2	1	9	Y	1					1
*08	1233	R	1233	-0-	-0-	-0-	1231	2	2	9	Y	2					3

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

03	1142	R	1142	-0-	-0-	-0-	71	1	863	3	N	189	180	1			422
							208	9									
04	1127	R	1127	-0-	-0-	-0-	68	1	829	3	N	209	357	1			274
							230	9									
05	1154	R	1154	-0-	-0-	-0-	71	1	875	3	N	189	181	1			282
							208	9									
06	1020	#	979	-0-	-41	-0-	64	1	677	3	N	216	181	1			317
							238	9									
07	1054	#	NO RPT	-0-	-1054	-0-					N	NO RPT					317
08	1054	#	NO RPT	-0-	-1054	-0-					N	NO RPT					317

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
KEYSTONE PETROLEUM NM LLC 458797
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1489	R	1489	-0-	-0-	-0-	75	1	1406	2	Y	7					92
							8	9									
04	1380	#	1305	-0-	-75	-0-	75	1	1230	2	Y	-0-					92
05	1426	#	1266	-0-	-160	-0-	75	1	1191	2	Y	-0-					92
06	1380	#	1213	-0-	-167	-0-	75	1	1135	2	Y	3					95
							3	9									
07	1426	#	1159	-0-	-267	-0-	75	1	1078	2	Y	5	2	8			98
							6	9									
08	1426	#	1077	-0-	-349	-0-	75	1	1001	2	Y	1	1	8			98
							1	9									

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

03	211	R	211	-0-	-0-	-0-	75	1	91	2	Y	41	32	1	3	8	58
							45	9									
04	214	R	214	-0-	-0-	-0-	75	1	72	2	Y	61	69	1	3	8	47
							67	9									
05	199	R	199	-0-	-0-	-0-	75	1	72	2	Y	47	48	1	3	8	43
							52	9									
06	174	R	174	-0-	-0-	-0-	75	1	69	2	Y	27	2	8			68
							30	9									
07	185	R	185	-0-	-0-	-0-	75	1	60	2	Y	45	47	1	6	8	60
							50	9									
*08	183	R	183	-0-	-0-	-0-	75	1	71	2	Y	34	5	8			89
							37	9									

MEADCO PROPERTIES 556500
BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

03	310	#	229	-0-	-81	-0-	229	2			Y	-0-					34
04	300	#	222	-0-	-78	-0-	222	2			Y	-0-					34
05	310	#	225	-0-	-85	-0-	225	2			Y	-0-					34
06	270	#	204	-0-	-66	-0-	204	2			Y	-0-					34
07	279	#	143	-0-	-136	-0-	143	2			Y	-0-					34
08	217	#	-0-	-0-	-217	-0-					Y	-0-					34

SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1323	R	1323	-0-	-0-	-0-	1323	2			N	-0-					82
04	1270	R	1270	-0-	-0-	-0-	1270	2			N	-0-					82
05	1313	R	1313	-0-	-0-	-0-	1313	2			N	-0-					82
06	1318	R	1318	-0-	-0-	-0-	1318	2			N	-0-					82
07	1376	R	1376	-0-	-0-	-0-	1376	2			N	-0-					82
08	1333	#	1332	-0-	-1	-0-	1332	2			N	-0-					82

SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

03	205	R	205	-0-	-0-	-0-	205	2			N	-0-					143
04	201	R	201	-0-	-0-	-0-	201	2			N	-0-					143
05	253	R	253	-0-	-0-	-0-	253	2			N	-0-					143
06	345	R	345	-0-	-0-	-0-	345	2			N	-0-					143
07	339	R	339	-0-	-0-	-0-	339	2			N	-0-					143
*08	276	R	276	-0-	-0-	-0-	276	2			N	-0-					143

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

03	682	#	649	-0-	-33	-0-	649	2			N	-0-					135
04	660	#	633	-0-	-27	-0-	633	2			N	-0-					135
05	682	#	643	-0-	-39	-0-	643	2			N	-0-					135
06	660	#	608	-0-	-52	-0-	608	2			N	-0-					135
07	682	#	596	-0-	-86	-0-	596	2			N	-0-					135
08	651	#	603	-0-	-48	-0-	603	2			N	-0-					135

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

03	1271	#	652	-0-	-619	-0-	652	2			N	-0-					78
04	1200	#	570	-0-	-630	-0-	570	2			N	-0-					78
05	1240	#	545	-0-	-695	-0-	545	2			N	-0-					78
06	1020	#	506	-0-	-514	-0-	506	2			N	-0-					78
07	775	#	481	-0-	-294	-0-	481	2			N	-0-					78
08	651	#	395	-0-	-256	-0-	395	2			N	-0-					78

SHEEN 3084 "A" WELL #: 2 RRCID -> 277659 COMPL. DATE 02/17/2001 TOTAL DEPTH 7800 PERF. 7191 - 7694

09	0		2	-0-	2	40	2	2			N	-0-					-0-
10	0		2	-0-	2	42	2	2			N	-0-					-0-
11	0		7	-0-	7	49	7	2			N	-0-					-0-
12	0		12	-0-	12	61	12	2			N	-0-					-0-
01	0		13	-0-	13	74	13	2			N	-0-					-0-
02	0		27	-0-	27	101	27	2			N	-0-					-0-
03	0		-0-	-0-	-0-	101					N	-0-					-0-
*04	0		-0-	-0-	-0-	101					N	-0-					-0-
*05	0	W	-0-	-0-	-0-	101					N	-0-					-0-
*06	0	W	-0-	-0-	-0-	101					N	-0-					-0-
*07	0	W	15	-0-	15	116	14	2	1	9	N	1	1	8			-0-
08	0	W	-0-	-0-	-0-	116					N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

03	837	#	834	-0-	-3	-0-	834	2			N	-0-					194
04	810	#	671	-0-	-139	-0-	671	2			N	-0-	178	0			16
05	837	#	791	-0-	-46	-0-	791	2			N	-0-					16
06	810	#	777	-0-	-33	-0-	777	2			N	-0-					16
07	837	#	792	-0-	-45	-0-	762	2	30	9	N	27					43
08	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					43

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

03	620	#	617	-0-	-3	-0-	595	2	22	9	Y	20	77	1			60
04	600	#	513	-0-	-87	-0-	513	2			Y	-0-					60
05	620	#	453	-0-	-167	-0-	453	2			Y	-0-					60
06	697	R	697	-0-	-0-	-0-	697	2			Y	-0-					60
07	620	#	583	-0-	-37	-0-	583	2			Y	-0-					60
08	620	#	NO RPT	-0-	-620	-0-					Y	NO RPT					60

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

03	620	#	542	-0-	-78	-0-	541	3	1	9	Y	1					78
04	600	#	512	-0-	-88	-0-	506	3	6	9	Y	5					83
05	589	#	554	-0-	-35	-0-	550	3	4	9	Y	4					87
06	547	R	547	-0-	-0-	-0-	537	3	10	9	Y	9	56	1			40
07	527	#	523	-0-	-4	-0-	516	3	7	9	Y	6					46
08	558	#	515	-0-	-43	-0-	504	3	11	9	Y	10					56

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

03	1767	#	1627	-0-	-140	-0-	1625	3	2	9	Y	2					92
04	1710	#	1264	-0-	-446	-0-	1247	3	17	9	Y	15					107
05	1989	R	1989	-0-	-0-	-0-	1983	3	6	9	Y	5					112
06	1728	R	1728	-0-	-0-	-0-	1718	3	10	9	Y	9	72	1			49
07	1612	#	1532	-0-	-80	-0-	1525	3	7	9	Y	6					55
08	1860	#	1776	-0-	-84	-0-	1770	3	6	9	Y	5					60

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

03	620	#	572	-0-	-48	-0-	571	3	1	9	Y	1					79
04	600	#	497	-0-	-103	-0-	493	3	4	9	Y	4					83
05	633	R	633	-0-	-0-	-0-	627	3	6	9	Y	5					88
06	954	R	954	-0-	-0-	-0-	945	3	9	9	Y	8	56	1			40
07	826	R	826	-0-	-0-	-0-	819	3	7	9	Y	6					46
*08	790	R	790	-0-	-0-	-0-	784	3	6	9	Y	5					51

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	#	-0-	-0-	-124	-0-					N	-0-					85
04	120	#	104	-0-	-16	-0-	100	3	4	9	N	4					89
05	124	#	-0-	-0-	-124	-0-					N	-0-					89
06	36	R	36	-0-	-0-	-0-	36	3			N	-0-					89
07	93	#	61	-0-	-32	-0-	61	3			N	-0-					89
*08	99	R	99	-0-	-0-	-0-	99	3			N	-0-					89

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

03	527	#	402	-0-	-125	-0-	402	3			N	-0-					22
04	510	#	450	-0-	-60	-0-	450	3			N	-0-					22
05	527	#	421	-0-	-106	-0-	421	3			N	-0-					22
06	576	R	576	-0-	-0-	-0-	576	3			N	-0-					22
07	465	#	463	-0-	-2	-0-	463	3			N	-0-					22
08	465	#	454	-0-	-11	-0-	454	3			N	-0-					22

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

03	372	N	224	-0-	-148	-0-	224	3			N	-0-					42
04	390	N	208	-0-	-182	-0-	208	3			N	-0-					42
05	248	N	155	-0-	-93	-0-	155	3			N	-0-					42
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					42
07	217	N	199	-0-	-18	-0-	190	3	9	9	N	8					50
*08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					50

VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

03	647	N	647	-0-	-0-	-0-	60	1	585	3	Y	2	2	1			1
							2	9									
04	330	N	256	-0-	-74	-0-	26	1	227	3	Y	3	3	1			1
							3	9									
05	465	N	113	-0-	-352	-0-	13	1	92	3	Y	7	8	1			-0-
							8	9									
06	450	N	240	-0-	-210	-0-	24	1	213	3	Y	3	2	1			1
							3	9									
07	T. A.		278	-0-	278	278	28	1	248	3	Y	2	2	1			1
							2	9									
*08	T. A.		267	-0-	267	545	26	1	238	3	Y	3	3	1			1
							3	9									

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

03	808	N	808	-0-	-0-	-0-	75	1	731	3	Y	2	2	1			1
							2	9									
04	990	N	664	-0-	-326	-0-	67	1	594	3	Y	3	3	1			1
							3	9									
05	837	N	237	-0-	-600	-0-	29	1	208	3	Y	-0-	1	1			-0-
06	780	N	-0-	-0-	-780	-0-					Y	1	1	1			-0-
07	T. A.		1562	-0-	1562	1562	158	1	1403	3	Y	1	1	1			-0-
							1	9									
*08	T. A.		1095	-0-	1095	2657	107	1	987	3	Y	1	1	1			-0-
							1	9									

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	410	-0-	-210	-0-	37	1	364	3	Y	8	7	1			3
							9	9									
04	420	N	287	-0-	-133	-0-	28	1	250	3	Y	8	9	1			2
							9	9									
05	589	N	151	-0-	-438	-0-	18	1	129	3	Y	4	6	1			-0-
							4	9									
06	588	N	588	-0-	-0-	-0-	58	1	520	3	Y	9	7	1			2
							10	9									
07	529	N	529	-0-	-0-	-0-	53	1	472	3	Y	4	4	1			2
							4	9									
*08	401	N	401	-0-	-0-	-0-	38	1	355	3	Y	7	6	1			3
							8	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	116	-0-	-70	-0-	9	1	107	2	N	-0-					-0-
04	210	N	163	-0-	-47	-0-	13	1	150	2	N	-0-					-0-
05	186	N	182	-0-	-4	-0-	15	1	167	2	N	-0-					-0-
06	120	N	34	-0-	-86	-0-	3	1	31	2	N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	17	1	203	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3181	X	3181	-0-	-0-	-0-	3173	2	8	9	N	7	28	1			4
04	2760	X	2256	-0-	-504	-0-	2246	2	10	9	N	9					13
05	2852	X	2771	-0-	-81	-0-	2759	2	12	9	N	11					24
06	2760	X	1893	-0-	-867	-0-	1884	2	9	9	N	8	26	1			6
07	2901	X	2901	-0-	-0-	-0-	2895	2	6	9	N	5					11
*08	4468	X	4468	-0-	-0-	-0-	4458	2	10	9	N	9					20

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-
04	240	N	170	-0-	-70	-0-	170	2			N	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
04	1140	N	1008	-0-	-132	-0-	1008	2			N	-0-					-0-
05	1085	N	1002	-0-	-83	-0-	1002	2			N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
*07	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
*08	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

03	93	N	73	-0-	-20	-0-	7	1	66	3	Y	-0-					-0-
04	89	N	89	-0-	-0-	-0-	9	1	80	3	Y	-0-					-0-
05	93	N	70	-0-	-23	-0-	9	1	61	3	Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	11	1	102	3	Y	-0-					-0-
07	211	N	211	-0-	-0-	-0-	21	1	190	3	Y	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

03	707	N	707	-0-	-0-	-0-	65	1	635	3	Y	6	5	1			2
							7	9									
04	364	N	364	-0-	-0-	-0-	36	1	321	3	Y	6	7	1			1
							7	9									
05	187	N	187	-0-	-0-	-0-	23	1	160	3	Y	4	5	1			-0-
							4	9									
06	416	N	416	-0-	-0-	-0-	41	1	368	3	Y	6	5	1			1
							7	9									
07	537	N	537	-0-	-0-	-0-	54	1	480	3	Y	3	3	1			1
							3	9									
*08	455	N	455	-0-	-0-	-0-	44	1	404	3	Y	6	5	1			2
							7	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

03	336	N	336	-0-	-0-	-0-	31	1	305	3	Y	-0-					-0-
04	323	N	323	-0-	-0-	-0-	33	1	290	3	Y	-0-					-0-
05	183	N	183	-0-	-0-	-0-	23	1	160	3	Y	-0-					-0-
06	545	N	545	-0-	-0-	-0-	55	1	490	3	Y	-0-					-0-
07	461	N	461	-0-	-0-	-0-	47	1	414	3	Y	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	39	1	356	3	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	626	-0-	-180	-0-	57	1	559	3	Y	9	8	1			3
							10	9									
04	780	N	680	-0-	-100	-0-	68	1	602	3	Y	9	10	1			2
							10	9									
05	744	N	289	-0-	-455	-0-	35	1	248	3	Y	5	7	1			-0-
							6	9									
06	1258	N	1258	-0-	-0-	-0-	126	1	1121	3	Y	10	8	1			2
							11	9									
07	810	N	810	-0-	-0-	-0-	81	1	723	3	Y	5	5	1			2
							6	9									
*08	922	N	922	-0-	-0-	-0-	89	1	823	3	Y	9	7	1			4
							10	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

03	310	N	-0-	-0-	-310	-0-					Y	11	10	1			4
04	306	N	306	-0-	-0-	-0-	30	1	264	3	Y	11	12	1			3
							12	9									
05	310	N	167	-0-	-143	-0-	20	1	140	3	Y	6	9	1			-0-
							7	9									
06	0	N	-0-	-0-	-0-	-0-					Y	12	10	1			2
07	310	N	-0-	-0-	-310	-0-					Y	7	6	1			3
*08	423	N	423	-0-	-0-	-0-	40	1	371	3	Y	11	9	1			5
							12	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

03	992	N	866	-0-	-126	-0-	79	1	780	3	Y	6	5	1			2
							7	9									
04	1050	N	332	-0-	-718	-0-	33	1	293	3	Y	5	6	1			1
							6	9									
05	961	N	173	-0-	-788	-0-	21	1	149	3	Y	3	4	1			-0-
							3	9									
06	840	N	688	-0-	-152	-0-	69	1	612	3	Y	6	5	1			1
							7	9									
07	880	N	880	-0-	-0-	-0-	89	1	788	3	Y	3	3	1			1
							3	9									
*08	834	N	834	-0-	-0-	-0-	81	1	746	3	Y	6	5	1			2
							7	9									

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

03	379	X	379	-0-	-0-	-0-	35	1	344	3	Y	-0-					-0-
04	428	N	428	-0-	-0-	-0-	44	1	384	3	Y	-0-					-0-
05	436	N	436	-0-	-0-	-0-	54	1	382	3	Y	-0-					-0-
06	546	N	546	-0-	-0-	-0-	55	1	491	3	Y	-0-					-0-
07	514	N	514	-0-	-0-	-0-	52	1	462	3	Y	-0-					-0-
*08	521	N	521	-0-	-0-	-0-	51	1	470	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

03	2049	N	2049	-0-	-0-	-0-	190	1	1859	3	Y	-0-					-0-
04	1287	N	1287	-0-	-0-	-0-	131	1	1156	3	Y	-0-					-0-
05	1488	X	555	-0-	-933	-0-	69	1	486	3	Y	-0-					-0-
06	1912	X	1912	-0-	-0-	-0-	193	1	1719	3	Y	-0-					-0-
07	1488	X	1318	-0-	-170	-0-	133	1	1185	3	Y	-0-					-0-
*08	1830	X	1830	-0-	-0-	-0-	179	1	1651	3	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	21	1	211	3	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	19	1	169	3	Y	-0-					-0-
05	217	N	95	-0-	-122	-0-	12	1	83	3	Y	-0-					-0-
06	239	N	239	-0-	-0-	-0-	24	1	215	3	Y	-0-					-0-
07	234	N	234	-0-	-0-	-0-	24	1	210	3	Y	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	20	1	183	3	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

03	917	N	917	-0-	-0-	-0-	84	1	826	3	Y	6	5	1			2
							7	9									
04	1080	N	466	-0-	-614	-0-	47	1	413	3	Y	5	6	1			1
							6	9									
05	1054	N	156	-0-	-898	-0-	19	1	134	3	Y	3	4	1			-0-
							3	9									
06	900	N	531	-0-	-369	-0-	53	1	471	3	Y	6	5	1			1
							7	9									
07	496	N	481	-0-	-15	-0-	48	1	430	3	Y	3	3	1			1
							3	9									
*08	509	N	509	-0-	-0-	-0-	49	1	453	3	Y	6	5	1			2
							7	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

03	620	N	557	-0-	-63	-0-	51	1	504	3	Y	2	1	1			1
							2	9									
04	600	N	549	-0-	-51	-0-	56	1	492	3	Y	1	2	1			-0-
							1	9									
05	589	N	96	-0-	-493	-0-	12	1	83	3	Y	1	1	1			-0-
							1	9									
06	540	N	470	-0-	-70	-0-	47	1	421	3	Y	2	2	1			-0-
							2	9									
07	568	N	568	-0-	-0-	-0-	57	1	510	3	Y	1	1	1			-0-
							1	9									
*08	602	N	602	-0-	-0-	-0-	58	1	541	3	Y	3	2	1			1
							3	9									

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

03	408	N	408	-0-	-0-	-0-	37	1	364	3	N	6	5	1			2
							7	9									
04	778	N	778	-0-	-0-	-0-	79	1	693	3	N	5	6	1			1
							6	9									
05	341	N	283	-0-	-58	-0-	35	1	245	3	N	3	4	1			-0-
							3	9									
06	999	N	999	-0-	-0-	-0-	100	1	892	3	N	6	5	1			1
							7	9									
07	968	N	968	-0-	-0-	-0-	98	1	867	3	N	3	3	1			1
							3	9									
*08	897	N	897	-0-	-0-	-0-	87	1	803	3	N	6	5	1			2
							7	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

03	992	N	925	-0-	-67	-0-	85	1	830	3	N	9	7	1			3
							10	9									
04	722	N	722	-0-	-0-	-0-	73	1	640	3	N	8	9	1			2
							9	9									
05	1426	N	625	-0-	-801	-0-	77	1	542	3	N	5	7	1			-0-
							6	9									
06	900	N	766	-0-	-134	-0-	76	1	680	3	N	9	7	1			2
							10	9									
07	744	N	582	-0-	-162	-0-	58	1	520	3	N	4	4	1			2
							4	9									
*08	620	N	470	-0-	-150	-0-	45	1	417	3	N	7	6	1			3
							8	9									

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

03	2785	N	2785	-0-	-0-	-0-	258	1	2527	3	N	-0-					-0-
04	1980	N	1740	-0-	-240	-0-	177	1	1563	3	N	-0-					-0-
05	1953	N	936	-0-	-1017	-0-	116	1	820	3	N	-0-					-0-
06	2670	N	2119	-0-	-551	-0-	214	1	1905	3	N	-0-					-0-
07	2223	N	2223	-0-	-0-	-0-	225	1	1998	3	N	-0-					-0-
*08	2032	N	2032	-0-	-0-	-0-	198	1	1834	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

03	605	N	605	-0-	-0-	-0-	56	1	549	3	N	-0-					-0-
04	510	N	466	-0-	-44	-0-	47	1	419	3	N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	76	1	537	3	N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	76	1	678	3	N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	54	1	478	3	N	-0-					-0-
*08	620	N	392	-0-	-228	-0-	38	1	354	3	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

03	426	N	426	-0-	-0-	-0-	39	1	387	3	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	26	1	233	3	N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	33	1	231	3	N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	46	1	414	3	N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	80	1	715	3	N	-0-					-0-
*08	598	N	598	-0-	-0-	-0-	58	1	540	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	976	N	976	-0-	-0-	-0-	90	1	886	3	N	-0-					-0-
04	1238	N	1238	-0-	-0-	-0-	126	1	1112	3	N	-0-					-0-
05	868	N	775	-0-	-93	-0-	96	1	679	3	N	-0-					-0-
06	1057	N	1057	-0-	-0-	-0-	107	1	950	3	N	-0-					-0-
07	1271	N	1010	-0-	-261	-0-	102	1	908	3	N	-0-					-0-
*08	912	N	912	-0-	-0-	-0-	89	1	823	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1322	-0-	-414	-0-	122	1	1200	3	N	-0-					-0-
04	1470	N	1312	-0-	-158	-0-	134	1	1178	3	N	-0-					-0-
05	1426	N	676	-0-	-750	-0-	84	1	592	3	N	-0-					-0-
06	1866	N	1866	-0-	-0-	-0-	188	1	1678	3	N	-0-					-0-
07	1623	N	1623	-0-	-0-	-0-	164	1	1459	3	N	-0-					-0-
*08	1602	N	1602	-0-	-0-	-0-	156	1	1446	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2370	X	2370	-0-	-0-	-0-	219	1	2151	3	N	-0-					-0-
04	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-
05	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
06	1500	N	-0-	-0-	-1500	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	2144	N	2144	-0-	-0-	-0-	209	1	1935	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	530	-0-	-369	-0-	48	1	470	3	N	11	10	1			4
							12	9									
04	570	N	388	-0-	-182	-0-	38	1	338	3	N	11	12	1			3
							12	9									
05	450	N	450	-0-	-0-	-0-	55	1	387	3	N	7	9	1			1
							8	9									
06	698	N	698	-0-	-0-	-0-	69	1	617	3	N	11	10	1			2
							12	9									
07	522	N	522	-0-	-0-	-0-	52	1	462	3	N	7	6	1			3
							8	9									
*08	465	N	445	-0-	-20	-0-	42	1	390	3	N	12	10	1			5
							13	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1946	N	1946	-0-	-0-	-0-	180	1	1766	3	N	-0-					-0-
04	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
06	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1109	N	1109	-0-	-0-	-0-	108	1	1001	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1451	-0-	-37	-0-	133	1	1301	3	N	15	12	1			6
							17	9									
04	1480	N	1480	-0-	-0-	-0-	149	1	1316	3	N	14	16	1			4
							15	9									
05	1116	N	772	-0-	-344	-0-	94	1	668	3	N	9	12	1			1
							10	9									
06	1439	N	1439	-0-	-0-	-0-	144	1	1280	3	N	14	12	1			3
							15	9									
07	1519	N	1391	-0-	-128	-0-	140	1	1242	3	N	8	8	1			3
							9	9									
*08	1112	N	1112	-0-	-0-	-0-	107	1	988	3	N	15	12	1			6
							17	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	558	-0-	-837	-0-	50	1	494	3	N	13	11	1			5
							14	9									
04	810	N	667	-0-	-143	-0-	67	1	587	3	N	12	14	1			3
							13	9									
05	868	N	360	-0-	-508	-0-	43	1	307	3	N	9	11	1			1
							10	9									
06	1108	N	1108	-0-	-0-	-0-	110	1	984	3	N	13	11	1			3
							14	9									
07	817	N	817	-0-	-0-	-0-	82	1	727	3	N	7	7	1			3
							8	9									
*08	697	N	697	-0-	-0-	-0-	67	1	616	3	N	13	11	1			5
							14	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	278	-0-	-63	-0-	26	1	252	3	N	-0-					-0-
04	330	N	170	-0-	-160	-0-	17	1	153	3	N	-0-					-0-
05	279	N	155	-0-	-124	-0-	19	1	136	3	N	-0-					-0-
06	270	N	178	-0-	-92	-0-	18	1	160	3	N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*08	155	N	114	-0-	-41	-0-	11	1	103	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	660	-0-	-580	-0-	61	1	599	3	N	-0-					-0-
04	1110	N	582	-0-	-528	-0-	59	1	523	3	N	-0-					-0-
05	837	N	470	-0-	-367	-0-	58	1	412	3	N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	112	1	997	3	N	-0-					-0-
07	971	N	971	-0-	-0-	-0-	98	1	873	3	N	-0-					-0-
*08	732	N	732	-0-	-0-	-0-	71	1	661	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	794	-0-	-477	-0-	73	1	714	3	N	6	5	1			2
							7	9									
04	1320	N	908	-0-	-412	-0-	92	1	810	3	N	5	6	1			1
							6	9									
05	899	N	719	-0-	-180	-0-	89	1	627	3	N	3	4	1			-0-
							3	9									
06	1366	N	1366	-0-	-0-	-0-	137	1	1222	3	N	6	5	1			1
							7	9									
07	931	N	931	-0-	-0-	-0-	94	1	834	3	N	3	3	1			1
							3	9									
*08	917	N	917	-0-	-0-	-0-	89	1	822	3	N	5	4	1			2
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	990	-0-		-33	-0-	90	1	881	3	N	17	14	1			7
								19	9									
04	1110	N	809	-0-		-301	-0-	81	1	711	3	N	15	18	1			4
								17	9									
05	930	N	448	-0-		-482	-0-	54	1	382	3	N	11	14	1			1
								12	9									
06	960	N	834	-0-		-126	-0-	82	1	735	3	N	15	13	1			3
								17	9									
07	1718	N	1718	-0-		-0-	-0-	173	1	1534	3	N	10	9	1			4
								11	9									
*08	1354	N	1354	-0-		-0-	-0-	130	1	1205	3	N	17	14	1			7
								19	9									

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	992	-0-		-341	-0-	90	1	885	3	N	15	13	1			6
								17	9									
04	1230	N	1177	-0-		-53	-0-	118	1	1044	3	N	14	16	1			4
								15	9									
05	1023	N	714	-0-		-309	-0-	87	1	617	3	N	9	12	1			1
								10	9									
06	1186	N	1186	-0-		-0-	-0-	118	1	1051	3	N	15	13	1			3
								17	9									
07	1209	N	1018	-0-		-191	-0-	102	1	907	3	N	8	8	1			3
								9	9									
*08	746	N	746	-0-		-0-	-0-	72	1	661	3	N	12	10	1			5
								13	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	N	2172	-0-		-587	-0-	199	1	1950	3	N	21	18	1			8
								23	9									
04	2670	N	2402	-0-		-268	-0-	242	1	2138	3	N	20	23	1			5
								22	9									
05	2139	N	1545	-0-		-594	-0-	190	1	1341	3	N	13	17	1			1
								14	9									
06	2100	N	1866	-0-		-234	-0-	186	1	1657	3	N	21	18	1			4
								23	9									
07	2480	N	2473	-0-		-7	-0-	249	1	2211	3	N	12	11	1			5
								13	9									
*08	1900	N	1900	-0-		-0-	-0-	183	1	1694	3	N	21	17	1			9
								23	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	494	-0-		-95	-0-	46	1	446	3	N	2	2	1			1
								2	9									
04	600	N	533	-0-		-67	-0-	54	1	476	3	N	3	3	1			1
								3	9									
05	465	N	411	-0-		-54	-0-	51	1	359	3	N	1	2	1			-0-
								1	9									
06	683	N	683	-0-		-0-	-0-	69	1	610	3	N	4	3	1			1
								4	9									
07	558	N	518	-0-		-40	-0-	52	1	464	3	N	2	2	1			1
								2	9									
*08	529	N	529	-0-		-0-	-0-	51	1	475	3	N	3	3	1			1
								3	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	460	-0-	-98	-0-	43	1	417	3	N	-0-					-0-
04	570	N	503	-0-	-67	-0-	51	1	452	3	N	-0-					-0-
05	465	N	380	-0-	-85	-0-	47	1	333	3	N	-0-					-0-
06	450	N	418	-0-	-32	-0-	42	1	376	3	N	-0-					-0-
07	527	N	495	-0-	-32	-0-	50	1	445	3	N	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	43	1	398	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

03	1302	N	964	-0-	-338	-0-	88	1	863	3	N	12	10	1			5
							13	9									
04	1230	N	982	-0-	-248	-0-	99	1	871	3	N	11	13	1			3
							12	9									
05	992	N	798	-0-	-194	-0-	98	1	692	3	N	7	10	1			-0-
							8	9									
06	1201	N	1201	-0-	-0-	-0-	120	1	1067	3	N	13	10	1			3
							14	9									
07	1146	N	1146	-0-	-0-	-0-	115	1	1020	3	N	10	9	1			4
							11	9									
*08	1047	N	1047	-0-	-0-	-0-	100	1	925	3	N	20	16	1			8
							22	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

03	248	N	203	-0-	-45	-0-	19	1	184	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	26	1	225	3	N	-0-					-0-
05	217	N	177	-0-	-40	-0-	22	1	155	3	N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	24	1	213	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	25	1	223	3	N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	19	1	179	3	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

03	248	N	190	-0-	-58	-0-	18	1	172	3	N	-0-					-0-
04	240	N	227	-0-	-13	-0-	23	1	204	3	N	-0-					-0-
05	217	N	196	-0-	-21	-0-	24	1	172	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	27	1	243	3	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	25	1	221	3	N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	22	1	199	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

03	930	N	930	-0-	-0-	-0-	86	1	842	3	N	2	2	1			1
							2	9									
04	750	N	615	-0-	-135	-0-	62	1	550	3	N	3	3	1			1
							3	9									
05	1457	N	305	-0-	-1152	-0-	38	1	266	3	N	1	2	1			-0-
							1	9									
06	900	N	792	-0-	-108	-0-	80	1	708	3	N	4	3	1			1
							4	9									
07	721	N	721	-0-	-0-	-0-	73	1	646	3	N	2	2	1			1
							2	9									
*08	553	N	553	-0-	-0-	-0-	54	1	496	3	N	3	3	1			1
							3	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	643	-0-	-132	-0-	59	1	577	3	N	6	5	1			2
							7	9									
04	780	N	676	-0-	-104	-0-	68	1	602	3	N	5	6	1			1
							6	9									
05	651	N	409	-0-	-242	-0-	50	1	356	3	N	3	4	1			-0-
							3	9									
06	693	N	693	-0-	-0-	-0-	69	1	617	3	N	6	5	1			1
							7	9									
07	717	N	717	-0-	-0-	-0-	72	1	642	3	N	3	3	1			1
							3	9									
*08	579	N	579	-0-	-0-	-0-	56	1	516	3	N	6	5	1			2
							7	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	473	-0-	-85	-0-	43	1	420	3	N	9	8	1			3
							10	9									
04	630	N	529	-0-	-101	-0-	53	1	466	3	N	9	10	1			2
							10	9									
05	527	N	249	-0-	-278	-0-	30	1	213	3	N	5	7	1			-0-
							6	9									
06	528	N	528	-0-	-0-	-0-	52	1	465	3	N	10	8	1			2
							11	9									
07	558	N	502	-0-	-56	-0-	50	1	446	3	N	5	5	1			2
							6	9									
*08	482	N	482	-0-	-0-	-0-	46	1	426	3	N	9	7	1			4
							10	9									

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	614	-0-	-440	-0-	56	1	552	3	N	5	4	1			2
							6	9									
04	1110	N	452	-0-	-658	-0-	46	1	402	3	N	4	5	1			1
							4	9									
05	868	N	373	-0-	-495	-0-	46	1	324	3	N	3	4	1			-0-
							3	9									
06	600	N	458	-0-	-142	-0-	46	1	406	3	N	5	4	1			1
							6	9									
07	465	N	416	-0-	-49	-0-	42	1	371	3	N	3	3	1			1
							3	9									
*08	377	N	377	-0-	-0-	-0-	36	1	334	3	N	6	5	1			2
							7	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	2801	-0-	-640	-0-	259	1	2542	3	N	-0-					-0-
04	3799	X	3799	-0-	-0-	-0-	387	1	3412	3	N	-0-					-0-
05	3534	X	2295	-0-	-1239	-0-	284	1	2011	3	N	-0-					-0-
06	3712	X	3712	-0-	-0-	-0-	375	1	3337	3	N	-0-					-0-
07	3937	X	3315	-0-	-622	-0-	335	1	2980	3	N	-0-					-0-
*08	3937	X	2994	-0-	-943	-0-	292	1	2702	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	909	-0-	-238	-0-	83	1	815	3	N	10	8	1			4
							11	9									
04	1395	N	1395	-0-	-0-	-0-	141	1	1245	3	N	8	10	1			2
							9	9									
05	1023	N	709	-0-	-314	-0-	87	1	616	3	N	5	7	1			-0-
							6	9									
06	1658	N	1658	-0-	-0-	-0-	166	1	1482	3	N	9	7	1			2
							10	9									
07	1457	N	1204	-0-	-253	-0-	121	1	1076	3	N	6	6	1			2
							7	9									
*08	985	N	985	-0-	-0-	-0-	95	1	881	3	N	8	7	1			3
							9	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	2572	-0-	-528	-0-	237	1	2328	3	N	6	5	1			2
							7	9									
04	3000	X	2896	-0-	-104	-0-	294	1	2595	3	N	6	7	1			1
							7	9									
05	3100	X	2255	-0-	-845	-0-	279	1	1972	3	N	4	5	1			-0-
							4	9									
06	2969	X	2969	-0-	-0-	-0-	299	1	2663	3	N	6	5	1			1
							7	9									
07	3026	X	3026	-0-	-0-	-0-	306	1	2717	3	N	3	3	1			1
							3	9									
*08	2831	N	2831	-0-	-0-	-0-	276	1	2548	3	N	6	5	1			2
							7	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549	X	4137	-0-	-1412	-0-	383	1	3754	3	N	-0-					-0-
04	5340	X	5282	-0-	-58	-0-	538	1	4744	3	N	-0-					-0-
05	5363	X	3885	-0-	-1478	-0-	481	1	3404	3	N	-0-					-0-
06	5451	X	5451	-0-	-0-	-0-	550	1	4901	3	N	-0-					-0-
07	5456	X	4658	-0-	-798	-0-	471	1	4187	3	N	-0-					-0-
*08	5456	X	4582	-0-	-874	-0-	447	1	4135	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	594	-0-	-150	-0-	54	1	532	3	N	7	6	1			3
							8	9									
04	866	N	866	-0-	-0-	-0-	87	1	771	3	N	7	8	1			2
							8	9									
05	651	N	472	-0-	-179	-0-	58	1	410	3	N	4	6	1			-0-
							4	9									
06	758	N	758	-0-	-0-	-0-	76	1	673	3	N	8	6	1			2
							9	9									
07	899	N	709	-0-	-190	-0-	71	1	634	3	N	4	4	1			2
							4	9									
*08	492	N	492	-0-	-0-	-0-	47	1	437	3	N	7	6	1			3
							8	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					36
04	90	N	28	-0-	-62	-0-	28	3			N	-0-					36
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					36
*07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					36
*08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	505	-0-	-146	-0-	505	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

VICKERS PRODUCTION COMPANY 885112
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					38
04	690	N	500	-0-	-190	-0-	500	3			N	-0-					38
05	558	N	-0-	-0-	-558	-0-					N	-0-					38
06	1170	N	825	-0-	-345	-0-	825	3			N	-0-					38
07	527	N	20	-0-	-507	-0-	20	3			N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					1
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					1
05	155	N	-0-	-0-	-155	-0-					N	-0-					1
*06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					1
*07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					1
*08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					11
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					11
05	837	N	-0-	-0-	-837	-0-					N	-0-					11
06	1560	N	800	-0-	-760	-0-	800	3			N	-0-					11
*07	998	N	998	-0-	-0-	-0-	998	3			N	-0-					11
*08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-	4	7			2
03	186	N	10	-0-	-176	-0-	10	3			N	-0-					2
04	300	N	3	-0-	-297	-0-	3	3			N	-0-					2
05	3	N	-0-	-0-	-3	-0-					N	-0-					2
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					2
*07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					2
*08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					2

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMPANY //CONT.// 885112
JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	669	-0-	-168	-0-	6 18	1 9	645	2	N	16					72
04	810	N	649	-0-	-161	-0-	6 17	1 9	626	2	N	15					87
05	775	N	565	-0-	-210	-0-	5 11	1 9	549	2	N	10					97
06	660	N	579	-0-	-81	-0-	5 12	1 9	562	2	N	11					108
07	682	N	426	-0-	-256	-0-	4 9	1 9	413	2	N	8					116
08	558	N	487	-0-	-71	-0-	4 6	1 9	477	2	N	5					121

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					190
04	766	N	766	-0-	-0-	-0-	764	3	2	9	N	2					192
05	1612	N	1279	-0-	-333	-0-	1279	3			N	-0-					192
06	1713	N	1713	-0-	-0-	-0-	1571	3	142	9	N	129					321
*07	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					321
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					321

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40951		10246	-0-	-30705	-0-	10207	2	39	9	N	35	189	1			55
04	8040	#	5214	-0-	-2826	-0-	5124	2	90	9	N	82					137
05	8618	#	1961	-0-	-6657	-0-	1888	2	73	9	N	66					203
06	9930	#	2189	-0-	-7741	-0-	2066	2	123	9	N	112	175	1			140
07	4495		1319	-0-	-3176	-0-	1250	2	69	9	N	63	175	1	1	8	27
08	4495		686	-0-	-3809	-0-	650	2	36	9	N	33					60

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
04	1350	N	1338	-0-	-12	-0-	1338	2			N	-0-					-0-
05	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
06	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
*07	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
08	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

03	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
04	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
05	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
*07	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

03	DLQ G-10		6203	-0-	6203	21971	6203	2			N	-0-					-0-
04	DLQ G-10		6013	-0-	6013	27984	6013	2			N	-0-					-0-
05	33659	X	5675	-0-	-27984	-0-	5675	2			N	-0-					-0-
06	8820	X	5549	-0-	-3271	-0-	5549	2			N	-0-					-0-
07	9114	X	5955	-0-	-3159	-0-	5955	2			N	-0-					-0-
08	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) //CONT.// 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					38
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					38
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					38
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					38
*07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					38
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					38

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

03	517	N	517	-0-	-0-	B	-0-	515	2	2	9	Y	2				15
04	520	N	520	-0-	-0-	B	-0-	518	2	2	9	Y	2				17
05	524	N	524	-0-	-0-	B	-0-	522	2	2	9	Y	2				19
06	521	N	521	-0-	-0-	B	-0-	510	2	11	9	Y	10	26	1		3
07	DLQ G-10		384	-0-	384	B	384	384	2			Y	-0-				3
*08	801	N	417	-0-	-384	B	-0-	416	2	1	9	Y	1				4

09/01 BALANCING DATE STATUS -> -0-

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	789	N	789	-0-	-0-	B	-0-	774	2	15	9	Y	14				53
04	599	N	599	-0-	-0-	B	-0-	589	2	10	9	Y	9				62
05	607	N	607	-0-	-0-	B	-0-	596	2	11	9	Y	10				72
06	570	N	558	-0-	-12	B	-0-	536	2	22	9	Y	20				92
07	DLQ G-10		500	-0-	500	B	500	493	2	7	9	Y	6				98
*08	1005	N	505	-0-	-500	B	-0-	496	2	9	9	Y	8				106

09/01 BALANCING DATE STATUS -> -0-

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	567	N	567	-0-	-0-	B	-0-	538	2	29	9	Y	26				138
04	657	N	657	-0-	-0-	B	-0-	600	2	57	9	Y	52				190
05	747	N	747	-0-	-0-	B	-0-	679	2	68	9	Y	62	159	1		93
06	1133	N	1133	-0-	-0-	B	-0-	993	2	140	9	Y	127	152	1		68
07	DLQ G-10		1039	-0-	1039	B	1039	947	2	92	9	Y	84				152
*08	2066	N	1027	-0-	-1039	B	-0-	946	2	81	9	Y	74	162	1		64

09/01 BALANCING DATE STATUS -> -0-

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	759	N	759	-0-	-0-	B	-0-	740	2	19	9	Y	17				135
04	692	N	692	-0-	-0-	B	-0-	673	2	19	9	Y	17				152
05	677	N	677	-0-	-0-	B	-0-	652	2	25	9	Y	23				175
06	597	N	597	-0-	-0-	B	-0-	582	2	15	9	Y	14				189
07	DLQ G-10		728	-0-	728	B	728	719	2	9	9	Y	8				197
*08	1435	N	707	-0-	-728	B	-0-	697	2	10	9	Y	9	160	1		46

09/01 BALANCING DATE STATUS -> -0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	166	-0-	-20 B	-0-	164	2	2	9	N	2					139
04	180	N	86	-0-	-94 B	-0-	82	2	4	9	N	4					143
05	155	N	101	-0-	-54 B	-0-	97	2	4	9	N	4					147
06	150	N	67	-0-	-83 B	-0-	63	2	4	9	N	4					151
07	120	N	120	-0-	-0- B	-0-	112	2	8	9	N	7					158
08	93	N	48	-0-	-45 B	-0-	46	2	2	9	N	2					160
09/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	226	2	7	9	Y	6					32
04	251	N	251	-0-	-0- B	-0-	239	2	12	9	Y	11					43
05	207	N	207	-0-	-0- B	-0-	199	2	8	9	Y	7					50
06	195	N	195	-0-	-0- B	-0-	184	2	11	9	Y	10					60
07 DLQ G-10			169	-0-	169 B	169	162	2	7	9	Y	6					66
*08	366	N	197	-0-	-169 B	-0-	189	2	8	9	Y	7	55	1			18
09/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	214	2	13	9	Y	12					62
04	322	N	322	-0-	-0- B	-0-	300	2	22	9	Y	20					82
05	249	N	249	-0-	-0- B	-0-	235	2	14	9	Y	13					95
06	391	N	391	-0-	-0- B	-0-	370	2	21	9	Y	19					114
07 DLQ G-10			310	-0-	310 B	310	295	2	15	9	Y	14					128
*08	598	N	288	-0-	-310 B	-0-	274	2	14	9	Y	13	106	1			35
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					27
04	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					27
05	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					27
06	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					27
07	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					27
*08	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1275	N	1275	-0-	-0- B	-0-	1262	2	13	9	Y	12					108
04	1175	N	1175	-0-	-0- B	-0-	1158	2	17	9	Y	15					123
05	1265	N	1265	-0-	-0- B	-0-	1246	2	19	9	Y	17					140
06	1020	N	643	-0-	-377 B	-0-	560	2	83	9	Y	75	192	1			23
07 DLQ G-10			11	-0-	11 B	11	8	2	3	9	Y	3					26
*08	11	N	-0-	-0-	-11 B	-0-					Y	4					30
09/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					31
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					31
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					31
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					31
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					31
09/01 BALANCING DATE STATUS -> -0-																		

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					Y	6					22
04	5	N	-0-	-0-	-5	B	-0-					Y	4					26
05	0	N	-0-	-0-	-0-	B	-0-					Y	4					30
06	76	N	76	-0-	-0-	B	-0-	67	2	9	9	Y	8					38
07	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	3					41
08	0	N	-0-	-0-	-0-	B	-0-					Y	3					44
09/01 BALANCING DATE STATUS -> -0-																		

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	5	-0-	-26	B	-0-	5	2			N	-0-					103
04	30	N	15	-0-	-15	B	-0-	15	2			N	-0-					103
05	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					103
06	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					103
07	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					103
*08	67	N	67	-0-	-0-	B	-0-	55	2	12	9	N	11					114
09/01 BALANCING DATE STATUS -> -0-																		

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	193	N	193	-0-	-0-	B	-0-	185	2	8	9	N	7					14
04	180	N	175	-0-	-5	B	-0-	175	2			N	-0-					14
05	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					14
06	180	N	173	-0-	-7	B	-0-	173	2			N	-0-	7	1			7
07	186	N	172	-0-	-14	B	-0-	172	2			N	-0-					7
08	186	N	167	-0-	-19	B	-0-	167	2			N	-0-					7
09/01 BALANCING DATE STATUS -> -0-																		

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
09/01 BALANCING DATE STATUS -> -0-																		

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	343	N	343	-0-		-0- B	-0-	343	2			N	-0-					23
04	330	N	329	-0-		-1 B	-0-	329	2			N	-0-					23
05	341	N	340	-0-		-1 B	-0-	340	2			N	-0-					23
06	330	N	326	-0-		-4 B	-0-	326	2			N	-0-					23
07	341	N	332	-0-		-9 B	-0-	332	2			N	-0-					23
08	341	N	331	-0-		-10 B	-0-	331	2			N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																		

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	40	N	40	-0-		-0- B	-0-	1	1	39	3	N	-0-					-0-
04	150	N	85	-0-		-65 B	-0-	1	1	84	3	N	-0-					-0-
05	58	N	58	-0-		-0- B	-0-	1	1	57	3	N	-0-					-0-
06	38	N	38	-0-		-0- B	-0-	1	1	37	3	N	-0-					-0-
07	93	N	88	-0-		-5 B	-0-	1	1	87	3	N	-0-					-0-
08	62	N	15	-0-		-47 B	-0-	1	1	14	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	206	-0-		-11 B	-0-	1	1	205	3	N	-0-					109
04	230	N	230	-0-		-0- B	-0-	1	1	229	3	N	-0-					109
05	230	N	230	-0-		-0- B	-0-	1	1	229	3	N	-0-					109
06	210	N	194	-0-		-16 B	-0-	1	1	191	3	N	2	2	8			109
								2	9									
07	267	N	267	-0-		-0- B	-0-	1	1	266	3	N	-0-					109
*08	321	N	321	-0-		-0- B	-0-	1	1	318	3	N	2	2	8			109
								2	9									
09/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	677	-0-		-67 B	-0-	1	1	676	3	N	-0-					-0-
04	630	N	606	-0-		-24 B	-0-	1	1	605	3	N	-0-					-0-
05	713	N	583	-0-		-130 B	-0-	1	1	582	3	N	-0-					-0-
06	660	N	488	-0-		-172 B	-0-	1	1	487	3	N	-0-					-0-
07	620	N	395	-0-		-225 B	-0-	1	1	394	3	N	-0-					-0-
08	589	N	287	-0-		-302 B	-0-	1	1	286	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	298	-0-		-880 B	-0-	1	1	297	3	N	-0-					-0-
04	750	N	267	-0-		-483 B	-0-	1	1	266	3	N	-0-					-0-
05	372	N	267	-0-		-105 B	-0-	1	1	266	3	N	-0-					-0-
06	300	N	258	-0-		-42 B	-0-	1	1	257	3	N	-0-					-0-
07	279	N	259	-0-		-20 B	-0-	1	1	258	3	N	-0-					-0-
*08	286	N	286	-0-		-0- B	-0-	1	1	285	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	442	-0-	-23 B	-0-	442	3			Y	-0-					10
04	508	N	508	-0-	-0- B	-0-	508	3			Y	-0-					10
05	519	N	519	-0-	-0- B	-0-	519	3			Y	-0-					10
06	530	N	530	-0-	-0- B	-0-	530	3			Y	-0-					10
07	496	N	487	-0-	-9 B	-0-	487	3			Y	-0-					10
*08	526	N	526	-0-	-0- B	-0-	526	3			Y	-0-					10
09/01 BALANCING DATE STATUS -> -0-																	

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	236	-0-	-43 B	-0-	236	3			Y	-0-					10
04	249	N	249	-0-	-0- B	-0-	249	3			Y	-0-					10
05	248	N	140	-0-	-108 B	-0-	140	3			Y	-0-					10
06	240	N	201	-0-	-39 B	-0-	201	3			Y	-0-					10
07	366	N	366	-0-	-0- B	-0-	366	3			Y	-0-					10
*08	342	N	342	-0-	-0- B	-0-	342	3			Y	-0-					10
09/01 BALANCING DATE STATUS -> -0-																	

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	342	-0-	-30 B	-0-	342	3			Y	-0-					10
04	392	N	392	-0-	-0- B	-0-	392	3			Y	-0-					10
05	380	N	380	-0-	-0- B	-0-	380	3			Y	-0-					10
06	335	N	335	-0-	-0- B	-0-	335	3			Y	-0-					10
07	372	N	356	-0-	-16 B	-0-	356	3			Y	-0-					10
08	372	N	213	-0-	-159 B	-0-	213	3			Y	-0-					10
09/01 BALANCING DATE STATUS -> -0-																	

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			Y	-0-					99
04	459	N	459	-0-	-0- B	-0-	459	3			Y	-0-					99
05	1287	N	1287	-0-	-0- B	-0-	1287	3			Y	-0-					99
06	1288	N	1288	-0-	-0- B	-0-	1288	3			Y	-0-					99
07	1552	N	1552	-0-	-0- B	-0-	1552	3			Y	-0-					99
*08	1377	N	1377	-0-	-0- B	-0-	1377	3			Y	-0-					99
09/01 BALANCING DATE STATUS -> -0-																	

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	616	-0-	-4 B	-0-	616	3			Y	-0-					13
04	630	N	598	-0-	-32 B	-0-	598	3			Y	-0-					13
05	527	N	469	-0-	-58 B	-0-	469	3			Y	-0-					13
06	600	N	354	-0-	-246 B	-0-	354	3			Y	-0-					13
07	620	N	282	-0-	-338 B	-0-	282	3			Y	-0-					13
08	465	N	337	-0-	-128 B	-0-	337	3			Y	-0-					13
09/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1230	-0-	-103 B	-0-	1230	3			N	-0-					49
04	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					49
05	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					49
06	1200	N	666	-0-	-534 B	-0-	666	3			N	-0-					49
07	1116	N	739	-0-	-377 B	-0-	739	3			N	-0-					49
08	1364	N	1255	-0-	-109 B	-0-	1255	3			N	-0-					49
09/01 BALANCING DATE STATUS -> -0-																	

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	213	-0-	-221 B	-0-	213	3			N	-0-					33
04	420	N	152	-0-	-268 B	-0-	152	3			N	-0-					33
05	341	N	122	-0-	-219 B	-0-	122	3			N	-0-					33
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					33
07	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					33
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	227	-0-	-52 B	-0-	226	2	1	9	N	1					40
04	240	N	240	-0-	-0- B	-0-	238	2	2	9	N	2					42
05	279	N	261	-0-	-18 B	-0-	252	2	9	9	N	8					50
06	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					50
07	248	N	189	-0-	-59 B	-0-	189	2			N	-0-					50
08	248	N	195	-0-	-53 B	-0-	191	2	4	9	N	4					54
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 736																	
03	1130	N	394	-0-	-736 B	-0-	385	2	9	9	N	8	124	1			45
04	360	N	360	-0-	-0- B	-0-	352	2	8	9	N	7					52
05	408	N	408	-0-	-0- B	-0-	395	2	13	9	N	12					64
06	390	N	350	-0-	-40 B	-0-	350	2			N	-0-					64
07	372	N	361	-0-	-11 B	-0-	354	2	7	9	N	6					70
08	372	N	363	-0-	-9 B	-0-	357	2	6	9	N	5					75
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD "1230" WELL #: 4 RRCID -> 094216 COMPL. DATE 07/16/1981 TOTAL DEPTH 7097 PERF. 6581 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0		-0-	-0-	-0- B	-0-					N	-0-	60	1			-0-
04	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2014 - P&A 05/02/14

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
04	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
05	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
06	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
07	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
08	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																	

PLUGGED AND ABANDONED_____ 03/01/2013

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
04	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
05	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
06	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
07	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
08	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
09/01 BALANCING DATE STATUS -> -0-																	

PLUGGED AND ABANDONED_____ 02/20/2013

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
04	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
05	589	N	504	-0-	-85 B	-0-	504	2			N	-0-					-0-
06	570	N	485	-0-	-85 B	-0-	485	2			N	-0-					-0-
07	589	N	459	-0-	-130 B	-0-	459	2			N	-0-					-0-
08	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					133
04	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					133
05	812	N	812	-0-	-0- B	-0-	795	2	17	9	N	15					148
06	755	N	755	-0-	-0- B	-0-	749	2	6	9	N	5					153
07	732	N	732	-0-	-0- B	-0-	724	2	8	9	N	7					160
08	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					160
09/01 BALANCING DATE STATUS -> -0-																	

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
05	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
06	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
07	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
*08	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	146	N	146	-0-		-0-	B	-0-	146	2			N	-0-					-0-
04	141	N	141	-0-		-0-	B	-0-	141	2			N	-0-					-0-
05	155	N	153	-0-		-2	B	-0-	153	2			N	-0-					-0-
06	150	N	145	-0-		-5	B	-0-	145	2			N	-0-					-0-
07	188	N	188	-0-		-0-	B	-0-	188	2			N	-0-					-0-
*08	197	N	197	-0-		-0-	B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	868	N	842	-0-		-26	B	-0-	836	2	6	9	N	5					82
04	810	N	767	-0-		-43	B	-0-	765	2	2	9	N	2					84
05	806	N	707	-0-		-99	B	-0-	704	2	3	9	N	3					87
06	810	N	721	-0-		-89	B	-0-	715	2	6	9	N	5					92
07	806	N	665	-0-		-141	B	-0-	662	2	3	9	N	3					95
08	713	N	538	-0-		-175	B	-0-	530	2	8	9	N	7					102
09/01 BALANCING DATE STATUS -> -0-																			

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	124	N	109	-0-		-15	B	-0-	109	2			N	-0-					30
04	120	N	105	-0-		-15	B	-0-	105	2			N	-0-					30
05	124	N	109	-0-		-15	B	-0-	109	2			N	-0-					30
06	120	N	98	-0-		-22	B	-0-	98	2			N	-0-					30
07	124	N	106	-0-		-18	B	-0-	106	2			N	-0-					30
08	124	N	107	-0-		-17	B	-0-	107	2			N	-0-					30
09/01 BALANCING DATE STATUS -> -0-																			

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	124	N	115	-0-		-9	B	-0-	115	2			N	-0-					169
04	120	N	112	-0-		-8	B	-0-	112	2			N	-0-					169
05	124	N	114	-0-		-10	B	-0-	114	2			N	-0-					169
06	120	N	101	-0-		-19	B	-0-	101	2			N	-0-					169
07	124	N	53	-0-		-71	B	-0-	53	2			N	-0-					169
08	124	N	41	-0-		-83	B	-0-	41	2			N	-0-					169
09/01 BALANCING DATE STATUS -> -0-																			

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	217	N	217	-0-		-0-	B	-0-	217	2			N	-0-					52
04	210	N	206	-0-		-4	B	-0-	206	2			N	-0-					52
05	217	N	217	-0-		-0-	B	-0-	214	2	3	9	N	3					55
06	210	N	206	-0-		-4	B	-0-	204	2	2	9	N	2					57
07	217	N	213	-0-		-4	B	-0-	212	2	1	9	N	1					58
08	217	N	208	-0-		-9	B	-0-	206	2	2	9	N	2					60
09/01 BALANCING DATE STATUS -> -0-																			

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	309	-0-	-63 B	-0-	300	2	9	9	N	8					267
04	276	N	276	-0-	-0- B	-0-	274	2	2	9	N	2					269
05	341	N	308	-0-	-33 B	-0-	302	2	6	9	N	5					274
06	300	N	297	-0-	-3 B	-0-	294	2	3	9	N	3					277
07	285	N	285	-0-	-0- B	-0-	281	2	4	9	N	4					281
08	310	N	288	-0-	-22 B	-0-	287	2	1	9	N	1					282
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	805	-0-	-32 B	-0-	799	2	6	9	N	5					61
04	810	N	766	-0-	-44 B	-0-	756	2	10	9	N	9					70
05	806	N	786	-0-	-20 B	-0-	776	2	10	9	N	9					79
06	780	N	731	-0-	-49 B	-0-	727	2	4	9	N	4					83
07	806	N	748	-0-	-58 B	-0-	740	2	8	9	N	7					90
08	775	N	760	-0-	-15 B	-0-	750	2	10	9	N	9					99
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	307	-0-	-96 B	-0-	307	2			N	-0-					177
04	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					177
05	403	N	362	-0-	-41 B	-0-	362	2			N	-0-					177
06	440	N	440	-0-	-0- B	-0-	432	2	8	9	N	7					184
07	562	N	562	-0-	-0- B	-0-	551	2	11	9	N	10					194
*08	568	N	568	-0-	-0- B	-0-	567	2	1	9	N	1					195
09/01 BALANCING DATE STATUS -> -0-																	

WESTSTAR OIL AND GAS, INC. 912924
"MNB" WELL #: 1 RRCID -> 183201 COMPL. DATE 08/08/1984 TOTAL DEPTH 7185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 04/29/2015 - P/A 04/29/15																	

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	367	-0-	-36	-0-	367	2			N	-0-					29
04	390	N	354	-0-	-36	-0-	354	2			N	-0-					29
05	372	N	334	-0-	-38	-0-	334	2			N	-0-					29
06	360	N	348	-0-	-12	-0-	348	2			N	-0-					29
*07	372	N	347	-0-	-25	-0-	347	2			N	-0-					29
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					29

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	#	1240	-0-	-620	-0-	1193	3	47	9	Y	43					74
04	1620	#	931	-0-	-689	-0-	911	3	20	9	Y	18					92
05	1271	#	834	-0-	-437	-0-	834	3			Y	-0-	74	1			18
06	1230	#	859	-0-	-371	-0-	859	3			Y	-0-					18
07	1240	#	1193	-0-	-47	-0-	1193	3			Y	-0-					18
*08	1665	R	1665	-0-	-0-	-0-	1665	3			Y	-0-	9	1			9

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY WELL #: 2 RRCID -> 170922 COMPL. DATE 09/24/1996 TOTAL DEPTH 3839 PERF. 3562 - 3572

03	14B DENY	NO RPT	-0-	-0-	B	691					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	691					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	691					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	691					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	691					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	691					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> 691

EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

09/01 BALANCING DATE STATUS -> -0-

03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	16	-0-	16	B	16	16	2		N	-0-					-0-
*07	34	N	18	-0-	-16	B	-0-	18	2		N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

09/01 BALANCING DATE STATUS -> -0-

03	1503	N	1503	-0-	-0-	B	-0-	1503	3		N	-0-					-0-
04	1557	N	1557	-0-	-0-	B	-0-	1557	3		N	-0-					-0-
05	1547	N	1547	-0-	-0-	B	-0-	1547	3		N	-0-					-0-
06	1356	N	1356	-0-	-0-	B	-0-	1356	3		N	-0-					-0-
07	1338	N	1338	-0-	-0-	B	-0-	1338	3		N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

BEDDO //CONT.// 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS //CONT.// 953631
MCKISSACK WELL #: 1 RRCID -> 162780 COMPL. DATE 08/16/1985 TOTAL DEPTH 4535 PERF. 3555 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
PLUGGED AND ABANDONED_____ 09/11/2015 - PLUGGED 09/11/2015																		

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					135
04	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					135
05	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-	92	1			43
06	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					43
07	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					43
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					43
09/01 BALANCING DATE STATUS -> -0-																		

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	X	86	-0-	-1588		-0-	86	3			N	-0-					128
04	1230	X	172	-0-	-1058		-0-	172	3			N	-0-					128
05	217	X	135	-0-	-82		-0-	135	3			N	-0-					128
06	159	N	159	-0-	-0-		-0-	159	3			N	-0-					128
07	186	N	141	-0-	-45		-0-	141	3			N	-0-					128
08	124	N	93	-0-	-31		-0-	93	3			N	-0-					128

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2104	N	2104	-0-	-0-		-0-	2047	3	57	9	Y	52	102	1			134
04	2025	N	2025	-0-	-0-		-0-	1967	3	58	9	Y	53					187
05	2201	N	2099	-0-	-102		-0-	2018	3	81	9	Y	74	111	1			150
06	2040	N	1986	-0-	-54		-0-	1921	3	65	9	Y	59					209
07	3100	N	4036	-0-	936		936	3996	3	40	9	Y	36					245
*08	3100	N	6277	-0-	3177		4113	6230	3	47	9	Y	43	147	1			141

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH 11533 PERF.11575 - 14442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5983	X	5417	-0-	-566	-0-	5287	3	130	9	N	118	380	1			173
04	5730	X	5189	-0-	-541	-0-	5076	3	113	9	N	103					276
05	5673	X	5423	-0-	-250	-0-	5299	3	124	9	N	113	188	1			201
06	5490	X	5045	-0-	-445	-0-	4950	3	95	9	N	86					287
07	5673	X	5163	-0-	-510	-0-	5089	3	74	9	N	67					354
08	5425	X	5066	-0-	-359	-0-	4975	3	91	9	N	83	189	1			248

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

03	3565	X	596	-0-	-2969	-0-	553	3	43	9	N	39					348
04	3450	X	771	-0-	-2679	-0-	743	3	28	9	N	25	185	1			188
05	1023	X	616	-0-	-407	-0-	580	3	36	9	N	33					221
06	961	X	961	-0-	-0-	-0-	938	3	23	9	N	21					242
07	806	X	492	-0-	-314	-0-	480	3	12	9	N	11					253
08	806	X	596	-0-	-210	-0-	567	3	29	9	N	26					279

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

03	2194	X	2194	-0-	-0-	-0-	2166	3	28	9	N	25					178
04	2119	X	2119	-0-	-0-	-0-	2066	3	53	9	N	48					226
05	1829	X	1679	-0-	-150	-0-	1664	3	15	9	N	14					240
06	2130	X	1885	-0-	-245	-0-	1864	3	21	9	N	19					259
07	2201	X	1904	-0-	-297	-0-	1868	3	36	9	N	33	189	1			103
08	2201	X	1907	-0-	-294	-0-	1830	3	77	9	N	70					173

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

03	186	N	123	-0-	-63	-0-	92	3	31	9	Y	28	74	1			34
04	180	N	77	-0-	-103	-0-	53	3	24	9	Y	22					56
05	555	N	555	-0-	-0-	-0-	536	3	19	9	Y	17	37	1			36
06	622	N	622	-0-	-0-	-0-	575	3	47	9	Y	43	40	1			39
07	294	N	294	-0-	-0-	-0-	269	3	25	9	Y	23	27	1			35
08	93	N	65	-0-	-28	-0-	26	3	39	9	Y	35	50	1			20

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

03	2356	X	1785	-0-	-571	-0-	1763	3	22	9	N	20	187	1			67
04	2100	X	1955	-0-	-145	-0-	1934	3	21	9	N	19					86
05	2367	X	2367	-0-	-0-	-0-	2324	3	43	9	N	39					125
06	2383	N	2383	-0-	-0-	-0-	2337	3	46	9	N	42					167
07	2503	N	2503	-0-	-0-	-0-	2448	3	55	9	N	50					217
*08	2369	N	2369	-0-	-0-	-0-	2319	3	50	9	N	45	178	1			84

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

03	3844	X	3300	-0-	-544	-0-	3208	3	92	9	N	84					441
04	3720	X	3085	-0-	-635	-0-	2955	3	130	9	N	118	188	1			371
05	4030	X	3338	-0-	-692	-0-	3270	3	68	9	N	62	193	1			240
06	3900	X	3056	-0-	-844	-0-	3013	3	43	9	N	39					279
07	4030	X	2965	-0-	-1065	-0-	2929	3	36	9	N	33					312
08	3348	X	2743	-0-	-605	-0-	2634	3	109	9	N	99	186	1			225

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
08	620	N	165	-0-	-455	-0-	165	3			Y	-0-					-0-

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	306	-0-	-66	-0-	291	3	15	9	N	14					138
04	360	N	345	-0-	-15	-0-	338	3	7	9	N	6					144
05	434	N	384	-0-	-50	-0-	375	3	9	9	N	8					152
06	426	N	426	-0-	-0-	-0-	418	3	8	9	N	7					159
07	372	N	351	-0-	-21	-0-	344	3	7	9	N	6					165
08	372	N	337	-0-	-35	-0-	330	3	7	9	N	6					171

JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	X	277	-0-	-2	-0-	264	3	13	9	N	12	1	8			169
04	270	X	223	-0-	-47	-0-	216	3	7	9	N	6					175
05	279	X	256	-0-	-23	-0-	243	3	13	9	N	12					187
06	270	X	256	-0-	-14	-0-	247	3	9	9	N	8					195
07	279	X	177	-0-	-102	-0-	176	3	1	9	N	1					196
08	279	X	168	-0-	-111	-0-	160	3	8	9	N	7					203

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	X	120	-0-	-1058	-0-	117	3	3	9	N	3					202
04	2001	X	2001	-0-	-0-	-0-	1976	3	25	9	N	23	178	1			47
05	1860	X	623	-0-	-1237	-0-	620	3	3	9	N	3					50
06	1800	X	1502	-0-	-298	-0-	1473	3	29	9	N	26					76
07	2077	X	288	-0-	-1789	-0-	286	3	2	9	N	2					78
08	2077	X	1699	-0-	-378	-0-	1684	3	15	9	N	14					92

MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1378	-0-	-17	-0-	1372	3	6	9	Y	5					103
04	1176	N	1176	-0-	-0-	-0-	1169	3	7	9	Y	6					109
05	1426	N	416	-0-	-1010	-0-	412	3	4	9	Y	4					113
06	1320	N	-0-	-0-	-1320	-0-					Y	28	61	1			80
07	1209	N	1164	-0-	-45	-0-	1157	3	7	9	Y	6	19	1			67
*08	950	N	950	-0-	-0-	-0-	946	3	4	9	Y	4					71

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

03	1127	N	1127	-0-	-0-	-0-	1110	3	17	9	Y	15					216
04	904	N	904	-0-	-0-	-0-	886	3	18	9	Y	16					232
05	1054	N	459	-0-	-595	-0-	449	3	10	9	Y	9					241
06	1090	N	1090	-0-	-0-	-0-	1071	3	19	9	Y	17	124	1			134
07	930	N	537	-0-	-393	-0-	530	3	7	9	Y	6	19	1			121
08	465	N	-0-	-0-	-465	-0-					Y	4					125

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

03	775	N	594	-0-	-181	-0-	591	2	3	9	N	3	185	1			199
04	632	N	632	-0-	-0-	-0-	608	2	24	9	N	22					221
05	744	N	666	-0-	-78	-0-	651	2	15	9	N	14					235
06	657	N	657	-0-	-0-	-0-	642	2	15	9	N	14					249
07	651	N	560	-0-	-91	-0-	538	2	22	9	N	20					269
08	651	N	490	-0-	-161	-0-	466	2	24	9	N	22					291

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	7304	X	7304	-0-	-0-	-0-	7304	3			Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	12089	X	12089	-0-	-0-	-0-	12089	3			Y	-0-					-0-
08	7316	X	2914	-0-	-4402	-0-	2914	3			Y	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

03	124	N	113	-0-	-11	-0-	60	3	53	9	Y	48					123
04	240	N	215	-0-	-25	-0-	148	3	67	9	Y	61	116	1			68
05	224	N	224	-0-	-0-	-0-	152	3	72	9	Y	65					133
06	225	N	225	-0-	-0-	-0-	182	3	43	9	Y	39	106	1			66
07	217	N	132	-0-	-85	-0-	107	3	25	9	Y	23	4	8			85
*08	252	N	252	-0-	-0-	-0-	179	3	73	9	Y	66					151

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	1					17

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	387	-0-	-1256	-0-	381	3	6	9	N	5	107	1			14
04	1418	N	1418	-0-	-0-	-0-	1407	3	11	9	N	10					24
05	1850	N	1850	-0-	-0-	-0-	1802	3	48	9	N	44					68
06	1659	N	1659	-0-	-0-	-0-	1624	3	35	9	N	32					100
07	1457	N	1431	-0-	-26	-0-	1405	3	26	9	N	24					124
08	1860	N	944	-0-	-916	-0-	929	3	15	9	N	14					138

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					50
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					50
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					50
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					50
07	403	N	358	-0-	-45	-0-	358	3			N	-0-					50
08	403	N	283	-0-	-120	-0-	283	3			N	-0-					50

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	968	-0-	-613	-0-	968	3			N	-0-					130
04	1470	N	1394	-0-	-76	-0-	1394	3			N	-0-					130
05	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					130
06	993	N	993	-0-	-0-	-0-	993	3			N	-0-					130
07	1426	N	890	-0-	-536	-0-	890	3			N	-0-					130
08	1364	N	1001	-0-	-363	-0-	1001	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	N	2553	-0-	-82	-0-	2535	3	18	9	N	16					161
04	2610	N	2416	-0-	-194	-0-	2405	3	11	9	N	10					171
05	2635	N	2559	-0-	-76	-0-	2546	3	13	9	N	12					183
06	2460	N	2454	-0-	-6	-0-	2441	3	13	9	N	12					195
07	2511	N	2479	-0-	-32	-0-	2467	3	12	9	N	11					206
08	2573	N	2458	-0-	-115	-0-	2456	3	2	9	N	2					208

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	483	-0-	-44	-0-	461	3	22	9	N	20					103
04	542	N	542	-0-	-0-	-0-	530	3	12	9	N	11					114
05	548	N	548	-0-	-0-	-0-	537	3	11	9	N	10	82	1			42
06	523	N	523	-0-	-0-	-0-	513	3	10	9	N	9					51
07	558	N	510	-0-	-48	-0-	497	3	13	9	N	12					63
08	558	N	414	-0-	-144	-0-	410	3	4	9	N	4					67

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	429	-0-	-315	-0-	429	3			N	-0-					157
*04	570	N	542	-0-	-28	-0-	536	3	6	9	N	5	15	6			147
05	558	N	419	-0-	-139	-0-	417	3	2	9	N	2					149
*06	514	N	514	-0-	-0-	-0-	491	3	23	9	N	21	13	6			157
07	822	N	822	-0-	-0-	-0-	789	3	33	9	N	30	158	1			29
*08	798	N	798	-0-	-0-	-0-	781	3	17	9	N	15					44

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

03	10478	#	10198	-0-	-280	-0-	10191	2	7	9	N	6					193
04	10140	#	9814	-0-	-326	-0-	9805	2	9	9	N	8					201
05	10053	R	10053	-0-	-0-	-0-	10053	2			N	-0-					201
06	9870	#	8688	-0-	-1182	-0-	8657	2	31	9	N	28					229
07	11011		11011	-0-	-0-	-0-	10955	2	56	9	N	51	176	1			104
08	9300		NO RPT	-0-	-9300	-0-					N	NO RPT					104

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

03	3732	X	3732	-0-	-0-	-0-	3711	2	21	9	N	19					179
04	3586	X	3586	-0-	-0-	-0-	3558	2	28	9	N	25					204
05	3633	X	3633	-0-	-0-	-0-	3633	2			N	-0-					204
06	3435	X	3435	-0-	-0-	-0-	3410	2	25	9	N	23					227
07	3559	X	3559	-0-	-0-	-0-	3556	2	3	9	N	3					230
08	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					230

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		1550		1304	-0-	-246	-0-	1135	2	169	9	Y	154	90	1			109
04		1500		1198	-0-	-302	-0-	1052	2	146	9	Y	133	182	1			60
05		1550	#	1276	-0-	-274	-0-	1124	2	152	9	Y	138	91	1			107
06		1410	#	1317	-0-	-93	-0-	1176	2	141	9	Y	128	183	1			52
07		1396	N	1396	-0-	-0-	-0-	1244	2	152	9	Y	138	92	1			98
*08		1383	N	1383	-0-	-0-	-0-	1236	1	147	9	Y	134	184	1			48

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04		188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05		188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06		123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07		124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
08		124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		2356	N	2211	-0-	-145	-0-	2211	2			Y	-0-					-0-
04		2280	N	2211	-0-	-69	-0-	2211	2			Y	-0-					-0-
05		2480	N	2480	-0-	-0-	-0-	2480	2			Y	-0-					-0-
06		2462	N	2462	-0-	-0-	-0-	2462	2			Y	-0-					-0-
07		2409	N	2409	-0-	-0-	-0-	2409	2			Y	-0-					-0-
08		2480	N	2468	-0-	-12	-0-	2468	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07		0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
04		120	N	9	-0-	-111	-0-	9	2			N	-0-					-0-
05		31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06		9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07		9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08		0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RAMTEX ENERGY LLC 690225
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

03	2170	#	2088	-0-	-82	-0-	2043	2	45	9	N	41	179	1			94
04	2100	#	2056	-0-	-44	-0-	1997	2	59	9	N	54					148
05	2170	#	2111	-0-	-59	-0-	2054	2	57	9	N	52					200
06	2100	#	1993	-0-	-107	-0-	1936	2	57	9	N	52					252
07	2170	#	2043	-0-	-127	-0-	1993	2	50	9	N	45	178	1			119
08	2139	#	2048	-0-	-91	-0-	1989	2	59	9	N	54					173

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

03	3007	X	2666	-0-	-341	-0-	2652	2	14	9	N	13	189	1			190
04	3254	X	3254	-0-	-0-	-0-	3245	2	9	9	N	8					198
05	3378	X	3378	-0-	-0-	-0-	3356	2	22	9	N	20					218
06	2790	X	2587	-0-	-203	-0-	2568	2	19	9	N	17					235
07	3348	X	2192	-0-	-1156	-0-	2183	2	9	9	N	8					243
08	3379	X	855	-0-	-2524	-0-	855	2			N	-0-					243

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

03	1628	N	1628	-0-	-0-	-0-	1561	2	67	9	N	61	184	1			171
04	1555	N	1555	-0-	-0-	-0-	1502	2	53	9	N	48					219
05	1295	N	1295	-0-	-0-	-0-	1247	2	48	9	N	44					263
06	1599	N	1599	-0-	-0-	-0-	1535	2	64	9	N	58					321
07	1603	N	1603	-0-	-0-	-0-	1546	2	57	9	N	52	185	1			188
*08	1260	N	1260	-0-	-0-	-0-	1220	2	40	9	N	36					224

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

03	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1150	N	1150	-0-	-0-	-0-	1110	3	40	9	N	36					94
04	1083	N	1083	-0-	-0-	-0-	986	3	97	9	N	88	89	1			93
05	947	N	947	-0-	-0-	-0-	892	3	55	9	N	50	83	1			60
06	776	N	776	-0-	-0-	-0-	739	3	37	9	N	34	82	1			12
*07	272	N	272	-0-	-0-	-0-	271	3	1	9	N	1					13
*08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					13

NABORS COMPLETION & PROD SERV CO 598911
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5363	#	2296	-0-	-3067	-0-	1716 516	3 9	64	4	Y	469	168	1			501
04	4050	#	549	-0-	-3501	-0-	28	3	521	9	Y	474	642	1			333
05	5470	R	5470	-0-	-0-	-0-	4961	3	509	9	Y	463	549	1			247
06	6438	R	6438	-0-	-0-	-0-	5950	3	488	9	Y	444	286	1			405
07	6243	R	6243	-0-	-0-	-0-	5720	3	523	9	Y	475	678	1			202
08	5456	#	5098	-0-	-358	-0-	4700	3	398	9	Y	362	347	1			217

BLOCK 42 (PENN) //CONT.// 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

03	947	R	947	-0-	-0-	-0-	847	3	31	4	Y	63	78	1			78
							69	9									
04	1244	R	1244	-0-	-0-	-0-	1214	3	30	9	Y	27	86	1			19
05	1392	R	1392	-0-	-0-	-0-	1366	3	26	9	Y	24	30	1			13
06	1662	R	1662	-0-	-0-	-0-	1627	3	35	9	Y	32	16	1			29
07	1557	R	1557	-0-	-0-	-0-	1516	3	41	9	Y	37	50	1			16
08	1364	#	1336	-0-	-28	-0-	1311	3	25	9	Y	23	25	1			14

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

03	1767	X	1731	-0-	-36	-0-	1731	3			N	-0-					37
04	1710	X	1607	-0-	-103	-0-	1607	3			N	-0-					37
05	1767	X	1557	-0-	-210	-0-	1557	3			N	-0-					37
06	1710	X	1555	-0-	-155	-0-	1555	3			N	-0-					37
07	1767	X	1683	-0-	-84	-0-	1683	3			N	-0-					37
08	1736	X	1550	-0-	-186	-0-	1550	3			N	-0-					37

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

03	124	N	109	-0-	-15	-0-	109	3			N	-0-					81
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					81
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					81
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					81
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					81
08	186	N	131	-0-	-55	-0-	131	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

03	3348	X	3200	-0-	-148	-0-	3200	3			N	-0-					144
04	3240	X	2276	-0-	-964	-0-	2276	3			N	-0-					144
05	3535	X	3535	-0-	-0-	-0-	3535	3			N	-0-					144
06	3257	X	3257	-0-	-0-	-0-	3257	3			N	-0-					144
07	3282	X	3282	-0-	-0-	-0-	3282	3			N	-0-					144
08	3534	X	3223	-0-	-311	-0-	3223	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

03	1085	N	852	-0-	-233	-0-	851	2	1	9	N	1					158
04	1053	N	1053	-0-	-0-	-0-	1052	2	1	9	N	1					159
05	1152	N	1152	-0-	-0-	-0-	1151	2	1	9	N	1					160
06	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					160
07	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					160
08	1147	N	1105	-0-	-42	-0-	1099	2	6	9	N	5					165

BLOODWORTH, N. (CANYON 5650) //CONT.// 09629 500 ASSOCIATED EXEMPT CNTY: COKE
O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					43
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					43
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					43
06	210	N	207	-0-	-3	-0-	200	3	7	9	N	6	6	8			43
07	217	N	164	-0-	-53	-0-	164	3			N	-0-					43
08	217	N	128	-0-	-89	-0-	128	3			N	-0-					43

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					249
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					249
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					249
06	120	N	55	-0-	-65	-0-	55	3			N	-0-					249
07	124	N	77	-0-	-47	-0-	77	3			N	-0-					249
08	93	N	34	-0-	-59	-0-	34	3			N	-0-					249

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
05	92	X	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	137	3	6	9	N	5					109
04	150	N	146	-0-	-4	-0-	136	3	10	9	N	9					118
05	169	N	169	-0-	-0-	-0-	151	3	18	9	N	16					134
06	151	N	151	-0-	-0-	-0-	142	3	9	9	N	8					142
07	156	N	156	-0-	-0-	-0-	146	3	10	9	N	9					151
*08	171	N	171	-0-	-0-	-0-	149	3	22	9	N	20					171

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8990	X	7202	-0-	-1788	-0-	6925	3	277	9	Y	252	361	1			87
04	7950	X	7071	-0-	-879	-0-	6841	3	230	9	Y	209	94	1			202
05	8029	X	7327	-0-	-702	-0-	7075	3	252	9	Y	229	270	1			161
06	7770	X	6839	-0-	-931	-0-	6616	3	223	9	Y	203	176	1			188
*07	7750	X	6974	-0-	-776	-0-	6739	3	235	9	Y	214	271	1			131
08	7316	X	6586	-0-	-730	-0-	6378	3	208	9	Y	189	175	1			145

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	3307	-0-	-475	-0-	3238	3	69	9	Y	63					229
04	3240	X	3055	-0-	-185	-0-	2996	3	59	9	Y	54	101	1			182
05	3596	X	3176	-0-	-420	-0-	3120	3	56	9	Y	51	98	1			135
06	3480	X	3010	-0-	-470	-0-	2937	3	73	9	Y	66	95	1			106
*07	3348	X	3085	-0-	-263	-0-	3043	3	42	9	Y	38					144
08	3317	X	2861	-0-	-456	-0-	2828	3	33	9	Y	30					174

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	856	-0-	-136	-0-	788	3	68	9	Y	62					192
04	1050	N	775	-0-	-275	-0-	716	3	59	9	Y	54	85	1			161
05	961	N	774	-0-	-187	-0-	717	3	57	9	Y	52	87	1			126
06	840	N	773	-0-	-67	-0-	701	3	72	9	Y	65	88	1			103
*07	820	N	820	-0-	-0-	-0-	755	3	65	9	Y	59					162
08	775	N	745	-0-	-30	-0-	679	3	66	9	Y	60					222

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10447	X	7899	-0-	-2548	-0-	7622	3	277	9	Y	252	395	1			87
04	8400	X	7552	-0-	-848	-0-	7307	3	245	9	Y	223	94	1			216
05	8835	X	8273	-0-	-562	-0-	8001	3	272	9	Y	247	290	1			173
06	8550	X	7940	-0-	-610	-0-	7689	3	251	9	Y	228	190	1			211
*07	8835	X	7724	-0-	-1111	-0-	7470	3	254	9	Y	231	301	1			141
08	8277	X	7751	-0-	-526	-0-	7507	3	244	9	Y	222	193	1			170

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14570	X	13137	-0-	-1433	-0-	13100	3	37	9	Y	34	75	1			61
04	13830	X	12405	-0-	-1425	-0-	12358	3	47	9	Y	43					104
05	13950	X	13428	-0-	-522	-0-	13355	3	73	9	Y	66	77	1			93
06	13174	X	13174	-0-	-0-	-0-	13111	3	63	9	Y	57					150
07	13982	X	13982	-0-	-0-	-0-	13895	3	87	9	Y	79	131	1			98
08	13423	X	13406	-0-	-17	-0-	13354	3	52	9	Y	47					145

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	618	-0-	-2	-0-	599	3	19	9	Y	17					33
04	560	N	560	-0-	-0-	-0-	551	3	9	9	Y	8					41
05	682	N	599	-0-	-83	-0-	582	3	17	9	Y	15					56
06	600	N	549	-0-	-51	-0-	543	3	6	9	Y	5					61
07	558	N	548	-0-	-10	-0-	546	3	2	9	Y	2					63
08	558	N	546	-0-	-12	-0-	543	3	3	9	Y	3					66

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7009	X	7009	-0-	-0-	-0-	6890	3	119	9	Y	108	164	1			243
04	8771	X	8771	-0-	-0-	-0-	8613	3	158	9	Y	144	259	1			128
05	8533	X	8533	-0-	-0-	-0-	8342	3	191	9	Y	174	187	1			115
06	6270	X	5	-0-	-6265	-0-	4	3	1	9	Y	1	90	1			26
07	8463	X	2418	-0-	-6045	-0-	2346	3	72	9	Y	65					91
08	8463	X	7010	-0-	-1453	-0-	6739	3	271	9	Y	246	83	1			254

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1284	N	1284	-0-	-0-	-0-	1263	3	21	9	Y	19					79
04	1246	N	1246	-0-	-0-	-0-	1233	3	13	9	Y	12					91
05	1333	N	1264	-0-	-69	-0-	1243	3	21	9	Y	19					110
06	1230	N	1208	-0-	-22	-0-	1197	3	11	9	Y	10					120
07	1302	N	1240	-0-	-62	-0-	1234	3	6	9	Y	5					125
08	1271	N	1208	-0-	-63	-0-	1204	3	4	9	Y	4					129

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	465	3	100	9	Y	91	112	1			130
04	291	N	291	-0-	-0-	-0-	271	3	20	9	Y	18					148
05	372	N	255	-0-	-117	-0-	231	3	24	9	Y	22	110	1			60
06	540	N	217	-0-	-323	-0-	213	3	4	9	Y	4					64
07	310	N	228	-0-	-82	-0-	199	3	29	9	Y	26	56	1			34
08	248	N	209	-0-	-39	-0-	184	3	25	9	Y	23					57

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	1168	-0-	-1188	-0-	1138	3	30	9	Y	27	42	1			54
04	990	X	-0-	-0-	-990	-0-					Y	1					55
05	1457	X	-0-	-0-	-1457	-0-					Y	-0-	35	1			20
06	1410	X	-0-	-0-	-1410	-0-					Y	-0-					20
07	1457	X	137	-0-	-1320	-0-	131	3	6	9	Y	5					25
08	1178	X	-0-	-0-	-1178	-0-					Y	-0-	16	1			9

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

03	2294	N	2294	-0-	-0-	-0-	2225	3	69	9	N	63					179
04	2057	N	2057	-0-	-0-	-0-	2005	3	52	9	N	47	163	1			63
05	2109	N	2109	-0-	-0-	-0-	2059	3	50	9	N	45					108
06	2220	N	1990	-0-	-230	-0-	1933	3	57	9	N	52					160
07	2139	N	1971	-0-	-168	-0-	1931	3	40	9	N	36	164	1			32
08	2108	N	1906	-0-	-202	-0-	1864	3	42	9	N	38					70

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

03	9021	X	7566	-0-	-1455	-0-	7500	3	66	9	N	60					222
04	7591	X	7591	-0-	-0-	-0-	7551	3	40	9	N	36					258
05	8463	X	7451	-0-	-1012	-0-	7427	3	24	9	N	22	185	1			95
06	8190	X	7105	-0-	-1085	-0-	7093	3	12	9	N	11					106
07	8308	X	7659	-0-	-649	-0-	7629	3	30	9	N	27					133
08	7843	X	7343	-0-	-500	-0-	7317	3	26	9	N	24					157

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

03	3286	X	2212	-0-	-1074	-0-	2116	3	96	9	Y	87	20	1			103
04	3180	X	1523	-0-	-1657	-0-	1374	3	149	9	Y	135	119	1			119
05	4344	X	4344	-0-	-0-	-0-	4153	3	191	9	Y	174	178	1			115
06	2854	X	2854	-0-	-0-	-0-	2798	3	56	9	Y	51	90	1			76
07	2201	X	1764	-0-	-437	-0-	1723	3	41	9	Y	37					113
08	4278	X	505	-0-	-3773	-0-	498	3	7	9	Y	6	102	1			17

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

03	2635	X	2546	-0-	-89	-0-	2459	3	87	9	Y	79	145	1			176
04	2550	X	2413	-0-	-137	-0-	2350	3	63	9	Y	57					233
05	2635	X	2376	-0-	-259	-0-	2307	3	69	9	Y	63	147	1			149
06	2520	X	2209	-0-	-311	-0-	2142	3	67	9	Y	61					210
07	2294	N	2270	-0-	-24	-0-	2207	3	63	9	Y	57					267
08	2294	N	1916	-0-	-378	-0-	1854	3	62	9	Y	56	173	1			150

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

03	3007	X	2668	-0-	-339	-0-	2602	3	66	9	N	60					253
04	2910	X	2650	-0-	-260	-0-	2554	3	96	9	N	87					340
05	2852	X	2705	-0-	-147	-0-	2606	3	99	9	N	90	184	1			246
06	2760	X	2508	-0-	-252	-0-	2457	3	51	9	N	46					292
07	2852	X	2519	-0-	-333	-0-	2478	3	41	9	N	37	177	1			152
08	2728	X	2512	-0-	-216	-0-	2428	3	84	9	N	76					228

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

03	1147	N	406	-0-	-741	-0-	406	3			N	-0-					79
04	1080	N	415	-0-	-665	-0-	415	3			N	-0-					79
05	1054	N	236	-0-	-818	-0-	236	3			N	-0-					79
06	2049	N	2049	-0-	-0-	-0-	2014	3	35	9	N	32					111
07	1628	N	1628	-0-	-0-	-0-	1622	3	6	9	N	5					116
*08	1761	N	1761	-0-	-0-	-0-	1726	3	35	9	N	32					148

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		868	N	814	-0-	-54	-0-	814	3			N	-0-					14
04		844	N	844	-0-	-0-	-0-	844	3			N	-0-					14
05		868	N	837	-0-	-31	-0-	837	3			N	-0-					14
06		783	N	783	-0-	-0-	-0-	783	3			N	-0-					14
07		868	N	801	-0-	-67	-0-	801	3			N	-0-					14
*08		837	N	800	-0-	-37	-0-	800	3			N	-0-	14	3			-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		3844	X	3178	-0-	-666	-0-	3172	3	6	9	Y	5					160
04		3442	X	3442	-0-	-0-	-0-	3442	3			Y	-0-					160
05		3898	X	3898	-0-	-0-	-0-	3891	3	7	9	Y	6					166
06		3158	X	3158	-0-	-0-	-0-	3158	3			Y	-0-					166
07		3565	X	2771	-0-	-794	-0-	2771	3			Y	-0-					166
08		3720	X	2941	-0-	-779	-0-	2938	3	3	9	Y	3					169

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		1684	N	1684	-0-	-0-	-0-	17 102	1 9	1565	3	Y	93	101	1			63
04		2115	N	2115	-0-	-0-	-0-	21 100	1 9	1994	3	Y	91	100	1			54
05		1911	N	1911	-0-	-0-	-0-	19 90	1 9	1802	3	Y	82	90	1			46
06		1050	N	802	-0-	-248	-0-	10 73	1 9	719	3	Y	66	95	1			17
07		2046	N	1053	-0-	-993	-0-	12 67	1 9	974	3	Y	61	40	1			38
08		1922	N	913	-0-	-1009	-0-	10 39	1 9	864	3	Y	35	43	1			30

BOLT, NE (STRAWN) 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. 427277
PFLUGER "L" WELL #: 1 RRCID -> 203425 COMPL. DATE 12/29/2003 TOTAL DEPTH 2050 PERF. 1649 - 1656

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, NE (STRAWN) //CONT.// 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. //CONT.// 427277
PFLUGER "L" WELL #: 2 RRCID -> 211956 COMPL. DATE 09/01/2005 TOTAL DEPTH 1675 PERF. 1412 - 1418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 4 RRCID -> 217549 COMPL. DATE 04/05/2006 TOTAL DEPTH 1770 PERF. 1658 - 1668

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 6 RRCID -> 226930 COMPL. DATE 02/22/2007 TOTAL DEPTH 1735 PERF. 1588 - 1596

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

03	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
07	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
08	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	X	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	30	X	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	31	X	15	-0-	-16	-0-	15	2			N	-0-					-0-
06	60	X	13	-0-	-47	-0-	13	2			N	-0-					-0-
07	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
08	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) //CONT.// 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	#	1438	-0-	-453	-0-	1438	2			N	-0-					-0-
04	1830	#	480	-0-	-1350	-0-	480	2			N	-0-					-0-
05	1488	#	375	-0-	-1113	-0-	375	2			N	-0-					-0-
06	1710	#	240	-0-	-1470	-0-	240	2			N	-0-					-0-
07	1767	#	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-
08	1426	#	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	298	-0-	-136	-0-	298	2			N	-0-					55
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					55
05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					55
06	300	N	224	-0-	-76	-0-	224	2			N	-0-					55
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	X	633	-0-	-1537	-0-	633	2			N	-0-					-0-
04	1800	X	1009	-0-	-791	-0-	1009	2			N	-0-					-0-
05	1860	X	1014	-0-	-846	-0-	1014	2			N	-0-					-0-
06	1440	X	1052	-0-	-388	-0-	1052	2			N	-0-					-0-
07	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
08	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	13	-0-	13	25	13	2			N	-0-					21
04	14B	DENY	2	-0-	2	27	2	2			N	-0-					21
05	14B	DENY	7	-0-	7	34	7	2			N	-0-					21
06	14B	DENY	-0-	-0-	-0-	34					N	-0-					21
07	0	N	NO RPT	-0-	-0-	34					N	NO RPT					21
08	0	N	NO RPT	-0-	-0-	34					N	NO RPT					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

03	1829	X	1110	-0-	-719	-0-	1110	2			N	-0-					-0-
04	1770	X	765	-0-	-1005	-0-	765	2			N	-0-					-0-
05	1829	X	834	-0-	-995	-0-	834	2			N	-0-					-0-
06	1080	X	728	-0-	-352	-0-	728	2			N	-0-					-0-
07	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
08	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

03	589	N	17	-0-	-572	-0-	17	2			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

03	589	N	321	-0-	-268	-0-	321	2			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	158	-0-	-28	-0-	158	2			N	-0-					10
04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					10
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					10
06	150	N	103	-0-	-47	-0-	103	2			N	-0-					10
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

03	217	N	114	-0-	-103	-0-	114	2			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
05	186	N	104	-0-	-82	-0-	104	2			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

03	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
05	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

03	217	N	127	-0-	-90	-0-	127	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (RANGER A) //CONT.// 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	127	-0-	-90	-0-	127	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

03	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

03	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HENRY RESOURCES LLC 378535
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

03	638	N	638	-0-	-0-	-0-	5	1	587	3	N	42					326
							46	9									
04	660	N	624	-0-	-36	-0-	5	1	565	3	N	49					375
							54	9									
05	657	N	657	-0-	-0-	-0-	5	1	598	3	N	49	175	1			249
							54	9									
06	630	N	545	-0-	-85	-0-	5	1	504	3	N	33					282
							36	9									
07	651	N	583	-0-	-68	-0-	5	1	536	3	N	38					320
							42	9									
08	651	N	651	-0-	-0-	-0-	5	1	587	3	N	54	176	1	2	8	196
							59	9									

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

03	781	N	781	-0-	-0-	-0-	5	1	748	3	N	25					262
							28	9									
04	634	N	634	-0-	-0-	-0-	5	1	593	3	N	33					295
							36	9									
05	527	N	502	-0-	-25	-0-	5	1	475	3	N	20	175	1			140
							22	9									
06	510	N	454	-0-	-56	-0-	5	1	430	3	N	17					157
							19	9									
07	527	N	497	-0-	-30	-0-	5	1	473	3	N	17					174
							19	9									
*08	565	N	565	-0-	-0-	-0-	5	1	523	3	N	34					208
							37	9									

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					17
04	15	N	-0-	-0-	-15	-0-					N	-0-					17
05	31	N	-0-	-0-	-31	-0-					N	-0-					17
06	15	N	-0-	-0-	-15	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					42
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
04	480	N	433	-0-	-47	-0-	433	2			N	-0-					-0-
05	558	N	437	-0-	-121	-0-	437	2			N	-0-					-0-
06	510	N	415	-0-	-95	-0-	415	2			N	-0-					-0-
07	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
08	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	894	-0-	-67	-0-	894	2			N	-0-					-0-
04	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
05	992	N	953	-0-	-39	-0-	953	2			N	-0-					-0-
06	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
07	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
08	961	N	940	-0-	-21	-0-	940	2			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

03	0	N	-0-	-0-	-0-	-0-					N	-0-					214
04	0	N	-0-	-0-	-0-	-0-					N	-0-					214
05	0	N	-0-	-0-	-0-	-0-					N	-0-					214
06	0	N	-0-	-0-	-0-	-0-					N	-0-					214
07	0	N	-0-	-0-	-0-	-0-					N	-0-					214
08	0	N	-0-	-0-	-0-	-0-					N	-0-					214

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

03	186	#	170	-0-	-16	-0-	170	2			N	-0-					-0-
04	150	#	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	186	#	136	-0-	-50	-0-	136	2			N	-0-					-0-
06	180	#	111	-0-	-69	-0-	111	2			N	-0-					-0-
07	186	#	108	-0-	-78	-0-	108	2			N	-0-					-0-
08	155	#	92	-0-	-63	-0-	92	2			N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

03	155	#	152	-0-	-3	-0-	134	2	18	9	N	16					63
04	120	#	103	-0-	-17	-0-	102	2	1	9	N	1					64
05	155	#	48	-0-	-107	-0-	48	2			N	-0-					64
06	150	#	48	-0-	-102	-0-	48	2			N	-0-					64
07	155	#	44	-0-	-111	-0-	44	2			N	-0-					64
08	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

03	279	#	260	-0-	-19	-0-	260	2			N	-0-					199
04	278	R	278	-0-	-0-	-0-	278	2			N	-0-					199
05	279	#	94	-0-	-185	-0-	94	2			N	-0-					199
06	261	R	261	-0-	-0-	-0-	261	2			N	-0-					199
07	279	#	200	-0-	-79	-0-	200	2			N	-0-					199
08	279	#	136	-0-	-143	-0-	136	2			N	-0-					199

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

03	1116	#	947	-0-	-169	-0-	943	2	4	9	N	4	4	8			218
04	1080	#	973	-0-	-107	-0-	970	2	3	9	N	3	175	1			46
05	1116	#	982	-0-	-134	-0-	973	2	9	9	N	8	2	8			52
06	990	#	892	-0-	-98	-0-	879	2	13	9	N	12	6	8			58
07	1023	#	918	-0-	-105	-0-	908	2	10	9	N	9					67
08	992	#	886	-0-	-106	-0-	882	2	4	9	N	4	1	8			70

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
TXP, INCORPORATED //CONT.// 875395
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	#	234	-0-	-14	-0-	210	2	24	9	N	22					91
04	212	R	212	-0-	-0-	-0-	198	2	14	9	N	13					104
05	221	R	221	-0-	-0-	-0-	201	2	20	9	N	18					122
06	240	#	227	-0-	-13	-0-	204	2	23	9	N	21					143
07	248	#	234	-0-	-14	-0-	208	2	26	9	N	24	1	8			166
08	248	#	220	-0-	-28	-0-	202	2	18	9	N	16					182

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 2 RRCID -> 138614 COMPL. DATE 09/10/1990 TOTAL DEPTH 6250 PERF. 6067 - 6084

03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/24/2015 - PLUGGED 03/24/15

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

03	372	#	180	-0-	-192	-0-	180	2			N	-0-					191
04	270	#	155	-0-	-115	-0-	153	2	2	9	N	2	113	1			80
05	186	#	150	-0-	-36	-0-	150	2			N	-0-					80
06	180	#	126	-0-	-54	-0-	126	2			N	-0-					80
07	186	#	117	-0-	-69	-0-	117	2			N	-0-					80
08	186	#	145	-0-	-41	-0-	145	2			N	-0-					80

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

03	496	#	449	-0-	-47	-0-	443	2	6	9	N	5					101
04	480	#	432	-0-	-48	-0-	429	2	3	9	N	3					104
05	496	#	462	-0-	-34	-0-	456	2	6	9	N	5					109
06	450	#	435	-0-	-15	-0-	433	2	2	9	N	2					111
07	465	#	455	-0-	-10	-0-	452	2	3	9	N	3					114
08	465	#	457	-0-	-8	-0-	454	2	3	9	N	3					117

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

03	310	#	286	-0-	-24	-0-	286	2			N	-0-					105
04	300	#	288	-0-	-12	-0-	288	2			N	-0-					105
05	310	#	307	-0-	-3	-0-	307	2			N	-0-					105
06	300	#	279	-0-	-21	-0-	279	2			N	-0-					105
*07	310	#	282	-0-	-28	-0-	282	2			N	-0-					105
08	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					105

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

03	1153	R	1153	-0-	-0-	-0-	1129	2	24	9	N	22					165
04	1112	R	1112	-0-	-0-	-0-	1088	2	24	9	N	22					187
05	1147	#	1110	-0-	-37	-0-	1085	2	25	9	N	23					210
06	1110	#	1042	-0-	-68	-0-	1023	2	19	9	N	17					227
07	1147	#	1018	-0-	-129	-0-	1017	2	1	9	N	1					228
08	1147	#	NO RPT	-0-	-1147	-0-					N	NO RPT					228

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	#	614	-0-	-1401	-0-	614	3			N	-0-					70
04	1830	#	1657	-0-	-173	-0-	1657	3			N	-0-					70
05	1891	#	1461	-0-	-430	-0-	1461	3			N	-0-					70
06	1830	#	1691	-0-	-139	-0-	1691	3			N	-0-					70
07	1705	#	1500	-0-	-205	-0-	1500	3			N	-0-					70
08	1705	#	1702	-0-	-3	-0-	1702	3			N	-0-					70

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	R	612	-0-	-0-	-0-	611	3	1	9	N	1					30
04	480	#	278	-0-	-202	-0-	276	3	2	9	N	2					32
05	564	R	564	-0-	-0-	-0-	561	3	3	9	N	3					35
06	600	#	192	-0-	-408	-0-	188	3	4	9	N	4					39
07	620	#	262	-0-	-358	-0-	261	3	1	9	N	1					40
08	620	#	407	-0-	-213	-0-	404	3	3	9	N	3					43

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	#	666	-0-	-47	-0-	666	3			N	-0-					48
04	660	#	645	-0-	-15	-0-	645	3			N	-0-					48
05	740	R	740	-0-	-0-	-0-	734	3	6	9	N	5					53
06	686	R	686	-0-	-0-	-0-	684	3	2	9	N	2					55
07	734	R	734	-0-	-0-	-0-	732	3	2	9	N	2					57
08	744	#	725	-0-	-19	-0-	724	3	1	9	N	1					58

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	#	1600	-0-	-74	-0-	186	1	1386	2	N	25					185
							28	9									
04	1470	#	1466	-0-	-4	-0-	186	1	1246	2	N	31					216
							34	9									
05	1580	R	1580	-0-	-0-	-0-	180	1	1365	2	N	32					248
							35	9									
06	1560	#	1489	-0-	-71	-0-	168	1	1290	2	N	28	185	1			91
							31	9									
07	1612	#	1577	-0-	-35	-0-	186	1	1382	2	N	8					99
							9	9									
08	1612	#	1553	-0-	-59	-0-	186	1	1358	2	N	8					107
							9	9									

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1122	R	1122	-0-	-0-	-0-	1113	2	9	9	N	8					96
04	1014	R	1014	-0-	-0-	-0-	1005	2	9	9	N	8					104
05	1023	#	952	-0-	-71	-0-	942	2	10	9	N	9					113
06	1080	#	954	-0-	-126	-0-	947	2	7	9	N	6					119
07	1116	#	972	-0-	-144	-0-	963	2	9	9	N	8					127
08	1116	#	1007	-0-	-109	-0-	993	2	14	9	N	13					140

VERDAD OIL & GAS CORPORATION 884572
CHARLTON WELL #: 1 RRCID -> 112013 COMPL. DATE 07/23/1984 TOTAL DEPTH 6800 PERF. 5928 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	R	-0-	-0-	-3503	-0-					Y	-0-					-0-
04	828	#	-0-	-0-	-828	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/24/2015 - P/A 04/24/15

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	#	431	-0-	-34	-0-	431	2			Y	-0-					54
04	420	#	416	-0-	-4	-0-	416	2			Y	-0-					54
05	434	#	433	-0-	-1	-0-	433	2			Y	-0-					54
06	420	#	-0-	-0-	-420	-0-					Y	-0-					54
07	434	#	432	-0-	-2	-0-	432	2			Y	-0-					54
08	434	#	428	-0-	-6	-0-	428	2			Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

CHARLTON "A" WELL #: 3 RRCID -> 164190 COMPL. DATE 08/14/1997 TOTAL DEPTH 6388 PERF. 5745 - 5967

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					39
06	0	A	-0-	-0-	-0-	-0-					N	-0-	5	3	34	6	-0-
07	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/01/2015

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF. 12338 - 12368

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF. 10985 - 13429

03	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF. 12402 - 12467

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

03	8112	X	8112	-0-	-0-	-0-	8112	3			N	-0-					-0-
04	6432	X	6432	-0-	-0-	-0-	6432	3			N	-0-					-0-
05	5549	X	3062	-0-	-2487	-0-	3062	3			N	-0-					-0-
06	5370	X	2034	-0-	-3336	-0-	2034	3			N	-0-					-0-
07	5549	X	1230	-0-	-4319	-0-	1230	3			N	-0-					-0-
*08	5947	X	5947	-0-	-0-	-0-	5947	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

03	3987	X	3987	-0-	-0-	-0-	3987	3			N	-0-					-0-
04	3960	X	3869	-0-	-91	-0-	3869	3			N	-0-					-0-
05	4526	X	4015	-0-	-511	-0-	4015	3			N	-0-					-0-
06	4380	X	3837	-0-	-543	-0-	3837	3			N	-0-					-0-
07	4526	X	3589	-0-	-937	-0-	3589	3			N	-0-					-0-
08	3999	X	3638	-0-	-361	-0-	3638	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

03	99107		93335	-0-	-5772	B	-33206	93335	3		N	-0-					-0-
04	92520		90171	-0-	-2349	B	-35555	90171	3		N	-0-					-0-
05	94333		91681	-0-	-2652	B	-38207	91681	3		N	-0-					-0-
06	91290		89186	-0-	-2104	B	-40311	89186	3		N	-0-					-0-
07	51821	R	92132	-0-	40311	B	-0-	92132	3		N	-0-					-0-
*08	46810		90463	-0-	43653	B	43653	90463	3		N	-0-					-0-

09/01 BALANCING DATE STATUS -> 43653

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	39703	N	39703	-0-	-0-	B	-0-	39703	3			N	-0-					-0-
04	42840	N	40888	-0-	-1952	B	-0-	40888	3			N	-0-					-0-
05	42682	N	42682	-0-	-0-	B	-0-	42682	3			N	-0-					-0-
06	43469	N	43469	-0-	-0-	B	-0-	43469	3			N	-0-					-0-
07	36559	N	36559	-0-	-0-	B	-0-	36559	3			N	-0-					-0-
*08	36542	N	36542	-0-	-0-	B	-0-	36542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	10075	N	5679	-0-	-4396	B	-0-	684 2	1 9	4993	3	N	2	2	8			-0-
04	10080	N	38	-0-	-10042	B	-0-	38	3			N	-0-					-0-
05	10199	N	2	-0-	-10197	B	-0-	2	3			N	-0-					-0-
06	5490	N	-0-	-0-	-5490	B	-0-					N	-0-					-0-
07	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	24924	N	12440	-0-	-12484	B	-0-	96	1	12344	3	N	-0-					-0-
04	23640	N	-0-	-0-	-23640	B	-0-					N	-0-					-0-
05	22196	N	-0-	-0-	-22196	B	-0-					N	-0-					-0-
06	12030	N	-0-	-0-	-12030	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	46810	N	46361	-0-	-449	B	-0-	64 13	1 9	46284	3	N	12	12	8			-0-
04	45420	N	44713	-0-	-707	B	-0-	64 10	1 9	44639	3	N	9	9	8			-0-
05	46717	N	45072	-0-	-1645	B	-0-	64 1	1 9	45007	3	N	1	1	8			-0-
06	44880	N	43930	-0-	-950	B	-0-	64 3	1 9	43863	3	N	3	3	8			-0-
07	46190	N	45707	-0-	-483	B	-0-	64 4	1 9	45639	3	N	4	4	8			-0-
08	45074	N	41545	-0-	-3529	B	-0-	64 12	1 9	41469	3	N	11	11	8			-0-
09/01 BALANCING DATE STATUS -> -0-																		

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03/01 BALANCING DATE STATUS -> -0-																	
03	4115	N	4115	-0-	-0-	B	-0-	22	1	4093	3	N	-0-					-0-
04	3887	N	3887	-0-	-0-	B	-0-	22	1	3863	3	N	2	2	8			-0-
								2	9									
05	3852	N	3852	-0-	-0-	B	-0-	21	1	3831	3	N	-0-					-0-
06	4085	N	4085	-0-	-0-	B	-0-	23	1	4062	3	N	-0-					-0-
07	4050	N	4050	-0-	-0-	B	-0-	22	1	4028	3	N	-0-					-0-
*08	3664	N	3664	-0-	-0-	B	-0-	21	1	3641	3	N	2	2	8			-0-
								2	9									
	09/01 BALANCING DATE STATUS -> -0-																	

GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03/01 BALANCING DATE STATUS -> -0-																	
03	39711	N	33723	-0-	-5988	B	-0-	64	1	33655	3	N	4	4	8			-0-
								4	9									
04	33300	N	32415	-0-	-885	B	-0-	64	1	32343	3	N	7	7	8			-0-
								8	9									
05	33139	N	27493	-0-	-5646	B	-0-	64	1	27429	3	N	-0-					-0-
06	32640	N	20809	-0-	-11831	B	-0-	64	1	20743	3	N	2	2	8			-0-
								2	9									
07	33511	N	31220	-0-	-2291	B	-0-	64	1	31153	3	N	3	3	8			-0-
								3	9									
*08	28311	N	28311	-0-	-0-	B	-0-	64	1	28239	3	N	7	7	8			-0-
								8	9									
	09/01 BALANCING DATE STATUS -> -0-																	

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03/01 BALANCING DATE STATUS -> -0-																	
03	20119	N	19666	-0-	-453	B	-0-	106	1	19552	3	N	7	7	8			-0-
								8	9									
04	19410	N	18651	-0-	-759	B	-0-	106	1	18543	3	N	2	2	8			-0-
								2	9									
05	21545	N	19296	-0-	-2249	B	-0-	107	1	19189	3	N	-0-					-0-
06	19020	N	18614	-0-	-406	B	-0-	105	1	18509	3	N	-0-					-0-
07	19296	N	19296	-0-	-0-	B	-0-	106	1	19189	3	N	1	1	8			-0-
								1	9									
08	19282	N	18598	-0-	-684	B	-0-	107	1	18491	3	N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SHUT IN	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SHUT IN	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SHUT IN	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	9259 N	9259	-0-	-0-	B	-0-	9259	2			N	-0-					-0-
04	8621 N	8621	-0-	-0-	B	-0-	8621	2			N	-0-					-0-
05	8097 N	8097	-0-	-0-	B	-0-	8097	2			N	-0-					-0-
06	7800 N	7658	-0-	-142	B	-0-	7658	2			N	-0-					-0-
07	8897 N	7893	-0-	-1004	B	-0-	7893	2			N	-0-					-0-
08	8091 N	8009	-0-	-82	B	-0-	8009	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	44646 N	44646	-0-	-0-	B	-0-	44646	2			N	-0-					-0-
04	44427 N	44427	-0-	-0-	B	-0-	44427	2			N	-0-					-0-
05	46802 N	46802	-0-	-0-	B	-0-	46802	2			N	-0-					-0-
06	46438 N	46438	-0-	-0-	B	-0-	46438	2			N	-0-					-0-
07	45911 N	44888	-0-	-1023	B	-0-	44888	2			N	-0-					-0-
08	46810 N	43611	-0-	-3199	B	-0-	43611	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	28417	N	28417	-0-	-0- B	-0-	28417	2			N	-0-					-0-
04	27570	N	27551	-0-	-19 B	-0-	27551	2			N	-0-					-0-
05	28675	N	26839	-0-	-1836 B	-0-	26839	2			N	-0-					-0-
06	27510	N	26046	-0-	-1464 B	-0-	26046	2			N	-0-					-0-
07	28458	N	27443	-0-	-1015 B	-0-	27441	2	2	9	N	2	2	8			-0-
*08	26983	N	26983	-0-	-0- B	-0-	26983	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4711	-0-	-94 B	-0-	4711	2			N	-0-					-0-
04	4674	N	4674	-0-	-0- B	-0-	4674	2			N	-0-					-0-
05	4743	N	4545	-0-	-198 B	-0-	4545	2			N	-0-					-0-
06	4560	N	4520	-0-	-40 B	-0-	4520	2			N	-0-					-0-
07	4836	N	4646	-0-	-190 B	-0-	4646	2			N	-0-					-0-
*08	4670	N	4670	-0-	-0- B	-0-	4670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5797	N	5046	-0-	-751 B	-0-	5046	2			N	-0-					-0-
04	5730	N	5248	-0-	-482 B	-0-	5248	2			N	-0-					-0-
05	5766	N	3549	-0-	-2217 B	-0-	3549	2			N	-0-					-0-
06	4890	N	4064	-0-	-826 B	-0-	4064	2			N	-0-					-0-
07	5769	N	5769	-0-	-0- B	-0-	5769	2			N	-0-					-0-
*08	5627	N	5627	-0-	-0- B	-0-	5627	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	22855	N	22855	-0-	-0- B	-0-	22855	2			N	-0-					-0-
04	22118	N	22118	-0-	-0- B	-0-	22118	2			N	-0-					-0-
05	23064	N	22581	-0-	-483 B	-0-	22581	2			N	-0-					-0-
06	22110	N	21952	-0-	-158 B	-0-	21952	2			N	-0-					-0-
07	22847	N	22535	-0-	-312 B	-0-	22535	2			N	-0-					-0-
08	22568	N	22280	-0-	-288 B	-0-	22280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	25466	N	25466	-0-	-0- B	-0-	25466	2			N	-0-					-0-
04	25753	N	25753	-0-	-0- B	-0-	25753	2			N	-0-					-0-
05	25528	N	25528	-0-	-0- B	-0-	25528	2			N	-0-					-0-
06	25017	N	25017	-0-	-0- B	-0-	25017	2			N	-0-					-0-
07	26598	N	25310	-0-	-1288 B	-0-	25310	2			N	-0-					-0-
08	25513	N	23991	-0-	-1522 B	-0-	23991	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2908	N	2908	-0-	-0- B	-0-	2908	2			N	-0-					-0-
04	2788	N	2788	-0-	-0- B	-0-	2788	2			N	-0-					-0-
05	3159	N	3159	-0-	-0- B	-0-	3159	2			N	-0-					-0-
06	3135	N	3135	-0-	-0- B	-0-	3135	2			N	-0-					-0-
07	3265	N	3265	-0-	-0- B	-0-	3265	2			N	-0-					-0-
*08	3373	N	3373	-0-	-0- B	-0-	3373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	10894	N	10894	-0-	-0- B	-0-	10894	2			N	-0-					-0-
04	10282	N	10282	-0-	-0- B	-0-	10282	2			N	-0-					-0-
05	13079	N	13079	-0-	-0- B	-0-	13079	2			N	-0-					-0-
06	13396	N	13396	-0-	-0- B	-0-	13396	2			N	-0-					-0-
07	13682	N	13682	-0-	-0- B	-0-	13682	2			N	-0-					-0-
*08	13580	N	13580	-0-	-0- B	-0-	13580	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	9951	N	9653	-0-	-298 B	-0-	9653	2			N	-0-					-0-
04	9600	N	9420	-0-	-180 B	-0-	9420	2			N	-0-					-0-
05	9858	N	9120	-0-	-738 B	-0-	9120	2			N	-0-					-0-
06	9330	N	9330	-0-	-0- B	-0-	9330	2			N	-0-					-0-
07	9734	N	9684	-0-	-50 B	-0-	9684	2			N	-0-					-0-
08	9114	N	NO RPT	-0-	-9114 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5332	N	3081	-0-	-2251 B	-0-	3081	2			N	-0-					-0-
04	5040	N	3717	-0-	-1323 B	-0-	3717	2			N	-0-					-0-
05	5177	N	3271	-0-	-1906 B	-0-	3271	2			N	-0-					-0-
06	4502	N	4502	-0-	-0- B	-0-	4502	2			N	-0-					-0-
07	5746	N	5746	-0-	-0- B	-0-	5746	2			N	-0-					-0-
*08	4770	N	4770	-0-	-0- B	-0-	4770	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1774	N	1774	-0-	-0- B	-0-	229	1	1545	2	N	-0-					-0-
04	1681	N	1681	-0-	-0- B	-0-	263	1	1418	2	N	-0-					-0-
05	1775	N	1775	-0-	-0- B	-0-	339	1	1436	2	N	-0-					-0-
06	1728	N	1728	-0-	-0- B	-0-	196	1	1532	2	N	-0-					-0-
07	1736	N	1468	-0-	-268 B	-0-	154	1	1314	2	N	-0-					-0-
08	1767	N	1461	-0-	-306 B	-0-	314	1	1147	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	16578	N	16578	-0-	-0- B	-0-	16578	2			N	-0-					-0-
04	15750	N	-0-	-0-	-15750 B	-0-					N	-0-					-0-
05	16708	N	16708	-0-	-0- B	-0-	16704	2	4	9	N	4	4	8			-0-
06	15750	N	-0-	-0-	-15750 B	-0-					N	-0-					-0-
07 DLQ G-10			16020	-0-	16020 B	16020	16020	3			N	-0-					-0-
08 DLQ G-10		NO RPT		-0-	-0- B	16020					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 16020																	

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	7402	N	7402	-0-	-0- B	-0-	7400	2	2	9	N	2	2	8			6
04	7016	N	7016	-0-	-0- B	-0-	7016	2			N	-0-					6
05	1550	N	31	-0-	-1519 B	-0-	31	1			N	-0-					6
06	7170	N	-0-	-0-	-7170 B	-0-					N	3	3	8			6
07	7254	N	-0-	-0-	-7254 B	-0-					N	-0-					6
*08	542	N	542	-0-	-0- B	-0-	541	2	1	9	N	1	1	8			6
09/01 BALANCING DATE STATUS -> -0-																	

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 47939																	
03	T. A.		25062	-0-	25062 B	73001	25062	3			N	-0-					-0-
04	T. A.		24012	-0-	24012 B	97013	24012	3			N	-0-					-0-
05	91290	N	24613	-0-	-66677 B	30336	24613	3			N	-0-					-0-
06	53960	N	23624	-0-	-30336 B	-0-	23624	3			N	-0-					-0-
07	24800	N	24280	-0-	-520 B	-0-	24280	3			N	-0-					-0-
*08	23821	N	23821	-0-	-0- B	-0-	23821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	32427	N	32427	-0-	-0- B	-0-	32427	3			N	-0-					-0-
04	27759	N	27759	-0-	-0- B	-0-	27759	3			N	-0-					-0-
05	39308	N	28314	-0-	-10994 B	-0-	28314	3			N	-0-					-0-
06	31380	N	17958	-0-	-13422 B	-0-	17958	3			N	-0-					-0-
07	28675	N	13600	-0-	-15075 B	-0-	13600	3			N	-0-					-0-
*08	16756	N	16756	-0-	-0- B	-0-	16756	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	54507	N	54507	-0-	-0-	B	-0-	54507	3			N	-0-					-0-
04	60715	N	60715	-0-	-0-	B	-0-	60715	3			N	-0-					-0-
05	58590	N	52004	-0-	-6586	B	-0-	52004	3			N	-0-					-0-
06	52740	N	50523	-0-	-2217	B	-0-	50523	3			N	-0-					-0-
07	62744	N	49878	-0-	-12866	B	-0-	49878	3			N	-0-					-0-
*08	49930	N	56191	-0-	6261	B	6261	56191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			6261															

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	66526	N	64988	-0-	-1538	B	-0-	64988	3			N	-0-					-0-
04	66690	N	64560	-0-	-2130	B	-0-	64560	3			N	-0-					-0-
05	68789	N	65337	-0-	-3452	B	-0-	65337	3			N	-0-					-0-
06	63200	N	63200	-0-	-0-	B	-0-	63200	3			N	-0-					-0-
07	66712	N	59918	-0-	-6794	B	-0-	59918	3			N	-0-					-0-
*08	49930	N	52873	-0-	2943	B	2943	52873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			2943															

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
04	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
05	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
06	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
07	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
*08	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	52545	N	50853	-0-	-1692	B	-0-	50853	3			N	-0-					-0-
04	51690	N	50262	-0-	-1428	B	-0-	50262	3			N	-0-					-0-
05	53413	N	50994	-0-	-2419	B	-0-	50994	3			N	-0-					-0-
06	49366	N	49366	-0-	-0-	B	-0-	49366	3			N	-0-					-0-
07	51925	N	50957	-0-	-968	B	-0-	50957	3			N	-0-					-0-
*08	48204	N	48204	-0-	-0-	B	-0-	48204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						3391												
03	7647	R	4256	-0-		-3391	B	-0-	4256	3			N	-0-				-0-
04	3964	R	3964	-0-		-0-	B	-0-	3964	3			N	-0-				-0-
05	4194	R	4194	-0-		-0-	B	-0-	4194	3			N	-0-				-0-
06	4123	R	4123	-0-		-0-	B	-0-	4123	3			N	-0-				-0-
07	4281	R	4281	-0-		-0-	B	-0-	4281	3			N	-0-				-0-
*08	4267	R	4267	-0-		-0-	B	-0-	4267	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	5280	N	5280	-0-		-0-	B	-0-	5280	3			N	-0-				-0-
04	5161	N	5161	-0-		-0-	B	-0-	5161	3			N	-0-				-0-
05	5324	N	5324	-0-		-0-	B	-0-	5324	3			N	-0-				-0-
06	5029	N	5029	-0-		-0-	B	-0-	5029	3			N	-0-				-0-
07	5332	N	5265	-0-		-67	B	-0-	5265	3			N	-0-				-0-
*08	5165	N	5165	-0-		-0-	B	-0-	5165	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	1139	N	1139	-0-		-0-	B	-0-	1139	3			N	-0-				-0-
04	1113	N	1113	-0-		-0-	B	-0-	1113	3			N	-0-				-0-
05	1075	N	1075	-0-		-0-	B	-0-	1075	3			N	-0-				-0-
06	1110	N	980	-0-		-130	B	-0-	980	3			N	-0-				-0-
07	1147	N	1087	-0-		-60	B	-0-	1087	3			N	-0-				-0-
*08	1044	N	1044	-0-		-0-	B	-0-	1044	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
04	PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
05	PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
06	PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07	PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
08	PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS ->			-0-															

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	T. A.		-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	T. A.		-0-	-0-		-0-	B	-0-					N	-0-				-0-
05	T. A.		-0-	-0-		-0-	B	-0-					N	-0-				-0-
06	T. A.		-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	T. A.		-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	T. A.		-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	9145	N	7613	-0-	-1532 B	-0-	7613	3			N	-0-					-0-
04	9826	N	9826	-0-	-0- B	-0-	9826	3			N	-0-					-0-
05	8866	N	8866	-0-	-0- B	-0-	8866	3			N	-0-					-0-
06	8864	N	8864	-0-	-0- B	-0-	8864	3			N	-0-					-0-
07	10168	N	8907	-0-	-1261 B	-0-	8907	3			N	-0-					-0-
*08	9610	N	9610	-0-	-0- B	-0-	9610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	49105	N	49105	-0-	-0- B	-0-	49105	3			N	-0-					-0-
04	56234	N	56234	-0-	-0- B	-0-	56234	3			N	-0-					-0-
05	57204	N	57204	-0-	-0- B	-0-	57204	3			N	-0-					-0-
06	53907	N	53907	-0-	-0- B	-0-	53907	3			N	-0-					-0-
07	58094	N	55435	-0-	-2659 B	-0-	55435	3			N	-0-					-0-
*08	49930	N	55844	-0-	5914 B	5914	55844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			5914														

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	21142	N	21119	-0-	-23 B	-0-	21119	3			N	-0-					-0-
04	21720	N	18669	-0-	-3051 B	-0-	18669	3			N	-0-					-0-
05	20274	N	18843	-0-	-1431 B	-0-	18843	3			N	-0-					-0-
06	20430	N	19192	-0-	-1238 B	-0-	19192	3			N	-0-					-0-
07	19282	N	19270	-0-	-12 B	-0-	19270	3			N	-0-					-0-
*08	20042	N	20042	-0-	-0- B	-0-	20042	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	36268	N	36268	-0-	-0- B	-0-	36268	3			N	-0-					-0-
04	33708	N	33708	-0-	-0- B	-0-	33708	3			N	-0-					-0-
05	35588	N	35096	-0-	-492 B	-0-	35096	3			N	-0-					-0-
06	35100	N	32902	-0-	-2198 B	-0-	32902	3			N	-0-					-0-
07	34844	N	34176	-0-	-668 B	-0-	34176	3			N	-0-					-0-
*08	33442	N	33442	-0-	-0- B	-0-	33442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE N/A TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5334	N	5334	-0-	-0- B	-0-	5334	3			N	-0-					-0-
04	5227	N	5227	-0-	-0- B	-0-	5227	3			N	-0-					-0-
05	5437	N	5437	-0-	-0- B	-0-	5437	3			N	-0-					-0-
06	4782	N	4782	-0-	-0- B	-0-	4782	3			N	-0-					-0-
07	5736	N	5736	-0-	-0- B	-0-	5736	3			N	-0-					-0-
*08	6675	N	6675	-0-	-0- B	-0-	6675	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	9889	N	9391	-0-	-498 B	-0-	9391	3			N	-0-					-0-
04	9390	N	8983	-0-	-407 B	-0-	8983	3			N	-0-					-0-
05	9424	N	9416	-0-	-8 B	-0-	9416	3			N	-0-					-0-
06	9090	N	8670	-0-	-420 B	-0-	8670	3			N	-0-					-0-
07	9317	N	9317	-0-	-0- B	-0-	9317	3			N	-0-					-0-
*08	12825	N	12825	-0-	-0- B	-0-	12825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	26784	N	23627	-0-	-3157 B	-0-	23627	3			N	-0-					-0-
04	23940	N	22207	-0-	-1733 B	-0-	22207	3			N	-0-					-0-
05	24180	N	23655	-0-	-525 B	-0-	23655	3			N	-0-					-0-
06	22860	N	22393	-0-	-467 B	-0-	22393	3			N	-0-					-0-
07	23056	N	23056	-0-	-0- B	-0-	23056	3			N	-0-					-0-
*08	23393	N	23393	-0-	-0- B	-0-	23393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	43338	N	41830	-0-	-1508 B	-0-	41830	3			N	-0-					-0-
04	44997	N	44997	-0-	-0- B	-0-	44997	3			N	-0-					-0-
05	45646	N	45646	-0-	-0- B	-0-	45646	3			N	-0-					-0-
06	44146	N	44146	-0-	-0- B	-0-	44146	3			N	-0-					-0-
07	46500	N	45190	-0-	-1310 B	-0-	45190	3			N	-0-					-0-
*08	44913	N	44913	-0-	-0- B	-0-	44913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	33666	N	30484	-0-	-3182 B	-0-	30484	3			N	-0-					-0-
04	29910	N	27740	-0-	-2170 B	-0-	27740	3			N	-0-					-0-
05	32488	N	28148	-0-	-4340 B	-0-	28148	3			N	-0-					-0-
06	36742	N	36742	-0-	-0- B	-0-	36742	3			N	-0-					-0-
07	39279	N	39279	-0-	-0- B	-0-	39279	3			N	-0-					-0-
*08	31206	N	38307	-0-	7101 B	7101	38307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7101																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	12090	N	11960	-0-	-130 B	-0-	11960	3			N	-0-					-0-
04	11714	N	11714	-0-	-0- B	-0-	11714	3			N	-0-					-0-
05	12126	N	12126	-0-	-0- B	-0-	12126	3			N	-0-					-0-
06	11580	N	10762	-0-	-818 B	-0-	10762	3			N	-0-					-0-
07	12090	N	12084	-0-	-6 B	-0-	12084	3			N	-0-					-0-
*08	13959	N	13959	-0-	-0- B	-0-	13959	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	7967	N	6974	-0-	-993 B	-0-	6974	3			N	-0-					-0-
04	8125	N	8125	-0-	-0- B	-0-	8125	3			N	-0-					-0-
05	8353	N	8353	-0-	-0- B	-0-	8353	3			N	-0-					-0-
06	8144	N	8144	-0-	-0- B	-0-	8144	3			N	-0-					-0-
07	8332	N	8332	-0-	-0- B	-0-	8332	3			N	-0-					-0-
*08	7779	N	7779	-0-	-0- B	-0-	7779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	29171	N	25842	-0-	-3329 B	-0-	25842	3			N	-0-					-0-
04	27960	N	27595	-0-	-365 B	-0-	27595	3			N	-0-					-0-
05	28334	N	27152	-0-	-1182 B	-0-	27152	3			N	-0-					-0-
06	25867	N	25867	-0-	-0- B	-0-	25867	3			N	-0-					-0-
07	28520	N	25933	-0-	-2587 B	-0-	25933	3			N	-0-					-0-
*08	26505	N	26505	-0-	-0- B	-0-	26505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	15390	N	15390	-0-	-0- B	-0-	15390	3			N	-0-					-0-
04	15220	N	15220	-0-	-0- B	-0-	15220	3			N	-0-					-0-
05	15658	N	15658	-0-	-0- B	-0-	15658	3			N	-0-					-0-
06	14756	N	14756	-0-	-0- B	-0-	14756	3			N	-0-					-0-
07	15717	N	15059	-0-	-658 B	-0-	15059	3			N	-0-					-0-
*08	14456	N	14456	-0-	-0- B	-0-	14456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14430	N	14430	-0-	-0- B	-0-	14430	3			N	-0-					-0-
04	19459	N	19459	-0-	-0- B	-0-	19459	3			N	-0-					-0-
05	21481	N	21481	-0-	-0- B	-0-	21481	3			N	-0-					-0-
06	23290	N	23290	-0-	-0- B	-0-	23290	3			N	-0-					-0-
07	21331	N	21331	-0-	-0- B	-0-	21331	3			N	-0-					-0-
*08	19704	N	19704	-0-	-0- B	-0-	19704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	43059	N	38857	-0-	-4202 B	-0-	38857	3			N	-0-					-0-
04	40500	N	36708	-0-	-3792 B	-0-	36708	3			N	-0-					-0-
05	40858	N	38178	-0-	-2680 B	-0-	38178	3			N	-0-					-0-
06	37590	N	33614	-0-	-3976 B	-0-	33614	3			N	-0-					-0-
07	39492	N	39492	-0-	-0- B	-0-	39492	3			N	-0-					-0-
*08	32767	N	35964	-0-	3197 B	3197	35964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3197																	

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

03	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

03	10604	X	10604	-0-	-0-	-0-	10604	2			N	-0-					-0-
04	10999	X	10999	-0-	-0-	-0-	10999	2			N	-0-					-0-
05	8926	X	8926	-0-	-0-	-0-	8926	2			N	-0-					-0-
06	11454	X	11454	-0-	-0-	-0-	11454	2			N	-0-					-0-
07	10144	X	10144	-0-	-0-	-0-	10144	2			N	-0-					-0-
*08	9864	X	9864	-0-	-0-	-0-	9864	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 2 RRCID -> 150015 COMPL. DATE 06/01/1994 TOTAL DEPTH 14680 PERF.12686 - 12880

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/15/2015 - PLUGGED 07/15/15

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	800	-0-	-657	-0-	92	1	708	3	N	-0-					-0-
04	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-
05	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-
06	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

03	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
04	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
05	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					-0-
06	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					-0-
07	3138	X	3138	-0-	-0-	-0-	3138	2			N	-0-					-0-
*08	3247	X	3247	-0-	-0-	-0-	3247	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

03	310	N	181	-0-	-129	-0-	181	2			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

03	3100	X	2777	-0-	-323	-0-	2777	2			N	-0-					-0-
04	3000	X	2568	-0-	-432	-0-	2568	2			N	-0-					-0-
05	3100	X	1840	-0-	-1260	-0-	1840	2			N	-0-					-0-
06	2700	X	1960	-0-	-740	-0-	1960	2			N	-0-					-0-
07	2790	X	2664	-0-	-126	-0-	2664	2			N	-0-					-0-
08	2790	X	2525	-0-	-265	-0-	2525	2			N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

03	4929	X	4777	-0-	-152	-0-	617	1	4160	2	N	-0-					-0-
04	4770	X	4514	-0-	-256	-0-	705	1	3809	2	N	-0-					-0-
05	4836	X	4605	-0-	-231	-0-	879	1	3726	2	N	-0-					-0-
06	4942	X	4942	-0-	-0-	-0-	560	1	4382	2	N	-0-					-0-
07	4774	X	3908	-0-	-866	-0-	409	1	3499	2	N	-0-					-0-
08	4774	X	4131	-0-	-643	-0-	887	1	3244	2	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11935	X	11315	-0-	-620	-0-	11315	3			N	-0-					-0-
04	11100	X	11069	-0-	-31	-0-	11069	3			N	-0-					-0-
05	11594	X	11342	-0-	-252	-0-	11342	3			N	-0-					-0-
06	11220	X	10986	-0-	-234	-0-	10986	3			N	-0-					-0-
07	11594	X	10897	-0-	-697	-0-	10897	3			N	-0-					-0-
08	11439	X	10750	-0-	-689	-0-	10750	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
04	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
05	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
06	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
07	1333	N	921	-0-	-412	-0-	921	3			N	-0-					-0-
*08	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	3473	-0-	-495	-0-	3473	3			N	-0-					-0-
04	3240	X	1320	-0-	-1920	-0-	1320	3			N	-0-					-0-
05	3553	X	3553	-0-	-0-	-0-	3553	3			N	-0-					-0-
06	3360	X	2759	-0-	-601	-0-	2759	3			N	-0-					-0-
07	3472	X	3376	-0-	-96	-0-	3376	3			N	-0-					-0-
08	3472	X	2935	-0-	-537	-0-	2935	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	2391	-0-	-1980	-0-	2391	3			N	-0-					-0-
04	4230	X	2091	-0-	-2139	-0-	2091	3			N	-0-					-0-
05	8296	X	8296	-0-	-0-	-0-	13	1	8283	3	N	-0-					-0-
06	4230	X	2993	-0-	-1237	-0-	2993	3			N	-0-					-0-
07	5704	X	3124	-0-	-2580	-0-	3124	3			N	-0-					-0-
*08	3069	X	3069	-0-	-0-	-0-	3069	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8742	X	8120	-0-	-622	-0-	13	1	8107	3	N	-0-					-0-
04	8640	X	7975	-0-	-665	-0-	13	1	7962	3	N	-0-					-0-
05	8928	X	-0-	-0-	-8928	-0-					N	-0-					-0-
06	8640	X	7805	-0-	-835	-0-	13	1	7792	3	N	-0-					-0-
07	8339	X	8083	-0-	-256	-0-	13	1	8070	3	N	-0-					-0-
08	8246	X	7953	-0-	-293	-0-	13	1	7940	3	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 2 RRCID -> 152494 COMPL. DATE 12/21/1994 TOTAL DEPTH 14680 PERF.11716 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/15/2015 - PLUGGED 07/15/15

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

03	9331	X	6202	-0-	-3129	-0-	6202	3			N	-0-					-0-
04	12301	X	12301	-0-	-0-	-0-	12301	3			N	-0-					-0-
05	10652	X	10652	-0-	-0-	-0-	10652	3			N	-0-					-0-
06	8911	X	8911	-0-	-0-	-0-	8911	3			N	-0-					-0-
07	12307	X	8116	-0-	-4191	-0-	8116	3			N	-0-					-0-
08	12307	X	6787	-0-	-5520	-0-	6787	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

03	8102	X	8102	-0-	-0-	-0-	8102	3			N	-0-					-0-
04	7650	X	7273	-0-	-377	-0-	7273	3			N	-0-					-0-
05	7905	X	7511	-0-	-394	-0-	7511	3			N	-0-					-0-
06	7830	X	6059	-0-	-1771	-0-	6059	3			N	-0-					-0-
07	8091	X	6582	-0-	-1509	-0-	6582	3			N	-0-					-0-
08	8091	X	7941	-0-	-150	-0-	7941	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

03	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					-0-
04	2635	X	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
05	2631	N	2631	-0-	-0-	-0-	2631	3			N	-0-					-0-
06	2312	N	2312	-0-	-0-	-0-	2312	3			N	-0-					-0-
07	2514	N	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
*08	2492	N	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

03	868	N	217	-0-	-651	-0-	217	3			N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
05	589	N	353	-0-	-236	-0-	353	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
*08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

03	2908	N	2908	-0-	-0-	-0-	2908	3			N	-0-					-0-
04	2834	X	2834	-0-	-0-	-0-	2834	3			N	-0-					-0-
05	2914	X	2856	-0-	-58	-0-	2856	3			N	-0-					-0-
06	2820	X	2725	-0-	-95	-0-	2725	3			N	-0-					-0-
07	2914	X	2802	-0-	-112	-0-	2802	3			N	-0-					-0-
08	2914	X	2389	-0-	-525	-0-	2389	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
05	1054	X	266	-0-	-788	-0-	266	3			N	-0-					-0-
06	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
07	2428	X	2428	-0-	-0-	-0-	2428	3			N	-0-					-0-
08	1054	X	425	-0-	-629	-0-	425	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19096	X	16250	-0-	-2846	-0-	16250	3			N	-0-					-0-
04	18480	X	17940	-0-	-540	-0-	17940	3			N	-0-					-0-
05	18569	X	15233	-0-	-3336	-0-	15233	3			N	-0-					-0-
06	17280	X	17126	-0-	-154	-0-	17126	3			N	-0-					-0-
07	18538	X	13170	-0-	-5368	-0-	13170	3			N	-0-					-0-
08	18538	X	17382	-0-	-1156	-0-	17382	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4867	X	1115	-0-	-3752	-0-	1115	3			N	-0-					-0-
04	1670	X	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-
05	1085	X	1051	-0-	-34	-0-	1051	3			N	-0-					-0-
06	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
07	1736	X	1017	-0-	-719	-0-	1017	3			N	-0-					-0-
08	1736	X	766	-0-	-970	-0-	766	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5859	X	4735	-0-	-1124	-0-	4735	3			N	-0-					-0-
04	5670	X	4400	-0-	-1270	-0-	4400	3			N	-0-					-0-
05	5859	X	4530	-0-	-1329	-0-	4530	3			N	-0-					-0-
06	5220	X	4657	-0-	-563	-0-	4657	3			N	-0-					-0-
07	5278	X	5278	-0-	-0-	-0-	5278	3			N	-0-					-0-
08	4743	X	4150	-0-	-593	-0-	4150	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37603	X	31359	-0-	-6244	-0-	31359	3			N	-0-					-0-
04	36390	X	29321	-0-	-7069	-0-	29321	3			N	-0-					-0-
05	37603	X	32421	-0-	-5182	-0-	32421	3			N	-0-					-0-
06	33060	X	30002	-0-	-3058	-0-	30002	3			N	-0-					-0-
07	33900	X	33900	-0-	-0-	-0-	33900	3			N	-0-					-0-
08	29760	X	28416	-0-	-1344	-0-	28416	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5425	X	4323	-0-	-1102	-0-	4323	3			N	-0-					-0-
04	5250	X	4702	-0-	-548	-0-	4702	3			N	-0-					-0-
05	5425	X	4745	-0-	-680	-0-	4745	3			N	-0-					-0-
06	5130	X	4885	-0-	-245	-0-	4885	3			N	-0-					-0-
07	5301	X	4737	-0-	-564	-0-	4737	3			N	-0-					-0-
*08	6348	X	6348	-0-	-0-	-0-	6348	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18694	X	18694	-0-	-0-	-0-	18694	3			N	-0-					-0-
04	15090	X	15090	-0-	-0-	-0-	15090	3			N	-0-					-0-
05	12853	X	12853	-0-	-0-	-0-	12853	3			N	-0-					-0-
06	11801	X	11801	-0-	-0-	-0-	11801	3			N	-0-					-0-
07	13764	X	9168	-0-	-4596	-0-	9168	3			N	-0-					-0-
08	13764	X	13497	-0-	-267	-0-	13497	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14692	X	14692	-0-	-0-	-0-	14692	3			N	-0-					-0-
04	13530	X	13004	-0-	-526	-0-	13004	3			N	-0-					-0-
05	13981	X	13352	-0-	-629	-0-	13352	3			N	-0-					-0-
06	13530	X	12820	-0-	-710	-0-	12820	3			N	-0-					-0-
07	20212	X	13141	-0-	-7071	-0-	13141	3			N	-0-					-0-
08	14694	X	13216	-0-	-1478	-0-	13216	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

03	13268	X	9006	-0-	-4262	-0-	9006	3			N	-0-					-0-
04	10950	X	9017	-0-	-1933	-0-	9017	3			N	-0-					-0-
05	11315	X	8545	-0-	-2770	-0-	8545	3			N	-0-					-0-
06	9780	X	8386	-0-	-1394	-0-	8386	3			N	-0-					-0-
07	9523	X	9523	-0-	-0-	-0-	9523	3			N	-0-					-0-
*08	8705	X	8705	-0-	-0-	-0-	8705	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

03	18631	X	16967	-0-	-1664	-0-	16967	3			N	-0-					-0-
04	18030	X	15602	-0-	-2428	-0-	15602	3			N	-0-					-0-
05	18631	X	15649	-0-	-2982	-0-	15649	3			N	-0-					-0-
06	17790	X	14921	-0-	-2869	-0-	14921	3			N	-0-					-0-
07	16957	X	14595	-0-	-2362	-0-	14595	3			N	-0-					-0-
08	16957	X	14455	-0-	-2502	-0-	14455	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

03	3937	X	2925	-0-	-1012	-0-	2925	3			N	-0-					-0-
04	3810	X	3406	-0-	-404	-0-	3406	3			N	-0-					-0-
05	3844	X	3107	-0-	-737	-0-	3107	3			N	-0-					-0-
06	2970	X	2664	-0-	-306	-0-	2664	3			N	-0-					-0-
07	3534	X	2653	-0-	-881	-0-	2653	3			N	-0-					-0-
08	3534	X	3356	-0-	-178	-0-	3356	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

03	8271	X	8271	-0-	-0-	-0-	8271	3			N	-0-					-0-
04	7927	X	7927	-0-	-0-	-0-	7927	3			N	-0-					-0-
05	7843	X	6979	-0-	-864	-0-	6979	3			N	-0-					-0-
06	7590	X	6717	-0-	-873	-0-	6717	3			N	-0-					-0-
07	7471	X	6913	-0-	-558	-0-	6913	3			N	-0-					-0-
08	7471	X	7439	-0-	-32	-0-	7439	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

03	2945	X	2875	-0-	-70	-0-	2875	3			N	-0-					-0-
04	2850	X	2787	-0-	-63	-0-	2787	3			N	-0-					-0-
05	2945	X	2820	-0-	-125	-0-	2820	3			N	-0-					-0-
06	2850	X	2691	-0-	-159	-0-	2691	3			N	-0-					-0-
07	2914	X	2762	-0-	-152	-0-	2762	3			N	-0-					-0-
08	2883	X	2810	-0-	-73	-0-	2810	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2160	X	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
04	2208	X	2208	-0-	-0-	-0-	2208	3			N	-0-					-0-
05	3100	N	4477	-0-	1377	1377	4477	3			N	-0-					-0-
06	3000	N	3053	-0-	53	1430	3053	3			N	-0-					-0-
07	3100	N	2372	-0-	-728	702	2372	3			N	-0-					-0-
*08	1738	N	1036	-0-	-702	-0-	1036	3			N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

03	41292	X	36665	-0-	-4627	-0-	36665	3			N	-0-					-0-
04	38160	X	36135	-0-	-2025	-0-	36135	3			N	-0-					-0-
05	39432	X	37154	-0-	-2278	-0-	37154	3			N	-0-					-0-
06	37920	X	34018	-0-	-3902	-0-	34018	3			N	-0-					-0-
07	37355	X	36092	-0-	-1263	-0-	36092	3			N	-0-					-0-
08	37355	X	34818	-0-	-2537	-0-	34818	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

03	8339	X	7870	-0-	-469	-0-	7870	3			N	-0-					-0-
04	8070	X	7082	-0-	-988	-0-	7082	3			N	-0-					-0-
05	8339	X	7567	-0-	-772	-0-	7567	3			N	-0-					-0-
06	7620	X	6633	-0-	-987	-0-	6633	3			N	-0-					-0-
07	7874	X	7850	-0-	-24	-0-	7850	3			N	-0-					-0-
08	7874	X	7019	-0-	-855	-0-	7019	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

03	6479	X	4801	-0-	-1678	-0-	4801	3			N	-0-					-0-
04	5190	X	4295	-0-	-895	-0-	4295	3			N	-0-					-0-
05	5363	X	4269	-0-	-1094	-0-	4269	3			N	-0-					-0-
06	4650	X	4121	-0-	-529	-0-	4121	3			N	-0-					-0-
07	4805	X	4488	-0-	-317	-0-	4488	3			N	-0-					-0-
08	4805	X	3929	-0-	-876	-0-	3929	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

03	11780	X	-0-	-0-	-11780	-0-					N	-0-					-0-
04	9600	X	1	-0-	-9599	-0-	1	3			N	-0-					-0-
05	3200	X	-0-	-0-	-3200	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

03	12927	X	9485	-0-	-3442	-0-	9485	3			N	-0-					-0-
04	11190	X	10388	-0-	-802	-0-	10388	3			N	-0-					-0-
05	11687	X	11042	-0-	-645	-0-	11042	3			N	-0-					-0-
06	11310	X	9046	-0-	-2264	-0-	9046	3			N	-0-					-0-
07	11687	X	9487	-0-	-2200	-0-	9487	3			N	-0-					-0-
*08	10752	X	10752	-0-	-0-	-0-	10752	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
04	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
05	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
06	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
07	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
*08	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					2
04	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					2
05	868	N	853	-0-	-15	-0-	853	3			Y	-0-					2
06	930	N	894	-0-	-36	-0-	894	3			Y	-0-					2
07	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					2
08	868	N	664	-0-	-204	-0-	664	3			Y	-0-					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	761	N	761	-0-	-0-	-0-	761	3			N	-0-					7
04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					7
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					7
06	750	N	655	-0-	-95	-0-	655	3			N	-0-					7
07	651	N	647	-0-	-4	-0-	647	3			N	-0-					7
08	620	N	387	-0-	-233	-0-	387	3			N	-0-					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					3
04	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					3
05	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					3
06	1560	N	1443	-0-	-117	-0-	1443	3			N	-0-					3
*07	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					3
*08	1364	N	1116	-0-	-248	-0-	1116	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					1
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					1
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					1
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					1
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					1
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	756	X	756	-0-	-0-	-0-	756	3			N	-0-					2
04	584	X	584	-0-	-0-	-0-	584	3			N	-0-					2
05	775	X	634	-0-	-141	-0-	634	3			N	-0-					2
06	750	X	742	-0-	-8	-0-	742	3			N	-0-					2
07	775	X	652	-0-	-123	-0-	652	3			N	-0-					2
08	744	X	490	-0-	-254	-0-	490	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	X	599	-0-	-0-	-0-	599	3			N	-0-					1
04	554	X	554	-0-	-0-	-0-	554	3			N	-0-					1
05	527	X	-0-	-0-	-527	-0-					N	-0-					1
06	601	X	601	-0-	-0-	-0-	601	3			N	-0-					1
*07	603	X	603	-0-	-0-	-0-	603	3			N	-0-					1
*08	589	X	433	-0-	-156	-0-	433	3			N	-0-					1

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					53
04	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					53
05	1209	X	1181	-0-	-28	-0-	1181	3			N	-0-					53
06	1320	X	1290	-0-	-30	-0-	1290	3			N	-0-					53
07	1364	X	1293	-0-	-71	-0-	1293	3			N	-0-					53
08	1364	X	947	-0-	-417	-0-	947	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					3
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					3
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					3
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					3
07	620	N	614	-0-	-6	-0-	614	3			N	-0-					3
08	589	N	493	-0-	-96	-0-	493	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	927	N	927	-0-	-0-	-0-	927	3			N	-0-					1
04	630	N	555	-0-	-75	-0-	555	3			N	-0-					1
05	682	N	639	-0-	-43	-0-	639	3			N	-0-					1
06	900	N	767	-0-	-133	-0-	767	3			N	-0-					1
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					1
08	651	N	330	-0-	-321	-0-	330	3			N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					4
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					4
05	753	N	753	-0-	-0-	-0-	753	3			N	-0-					4
06	960	N	802	-0-	-158	-0-	802	3			N	-0-					4
07	775	N	132	-0-	-643	-0-	132	3			N	-0-					4
08	744	N	439	-0-	-305	-0-	439	3			N	-0-					4

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	750	N	747	-0-	-3	-0-	747	3			N	-0-					6
*12	775	N	666	-0-	-109	-0-	666	3			N	-0-					-0-
*01	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*03	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*04	690	N	633	-0-	-57	-0-	633	3			N	-0-					-0-
*05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*06	780	N	708	-0-	-72	-0-	708	3			N	-0-					-0-
*07	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
*08	682	N	638	-0-	-44	-0-	638	3			N	-0-					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
04	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
05	620	X	567	-0-	-53	-0-	567	3			N	-0-					-0-
06	660	X	607	-0-	-53	-0-	607	3			N	-0-					-0-
07	682	X	599	-0-	-83	-0-	599	3			N	-0-					-0-
08	682	X	394	-0-	-288	-0-	394	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					1
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					1
05	217	N	195	-0-	-22	-0-	195	3			N	-0-					1
06	240	N	206	-0-	-34	-0-	206	3			N	-0-					1
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					1
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					1
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					1
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					1
06	450	N	427	-0-	-23	-0-	427	3			N	-0-					1
07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					1
08	403	N	315	-0-	-88	-0-	315	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					4
04	870	X	870	-0-	-0-	-0-	870	3			N	-0-					4
05	840	X	840	-0-	-0-	-0-	840	3			N	-0-					4
06	960	X	908	-0-	-52	-0-	908	3			N	-0-					4
07	992	X	898	-0-	-94	-0-	898	3			N	-0-					4
08	992	X	593	-0-	-399	-0-	593	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	X	415	-0-	-0-	-0-	415	3			N	-0-					3
04	390	X	381	-0-	-9	-0-	381	3			N	-0-					3
05	374	X	374	-0-	-0-	-0-	374	3			N	-0-					3
06	407	X	407	-0-	-0-	-0-	407	3			N	-0-					3
07	405	X	405	-0-	-0-	-0-	405	3			N	-0-					3
08	403	X	274	-0-	-129	-0-	274	3			N	-0-					3

BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	X	218	-0-	-216	-0-	218	2			N	-0-					-0-
04	420	X	217	-0-	-203	-0-	217	2			N	-0-					-0-
05	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					-0-
06	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
08	3193	X	190	-0-	-3003	-0-	190	2			N	-0-					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	N	2498	-0-	-106	-0-	2498	2			N	-0-					-0-
04	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					-0-
05	2635	N	2569	-0-	-66	-0-	2569	2			N	-0-					-0-
06	2430	N	2207	-0-	-223	-0-	2207	2			N	-0-					-0-
07	2598	N	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-
08	2542	N	2514	-0-	-28	-0-	2514	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	X	334	-0-	-7	-0-	334	2			N	-0-					-0-
04	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
05	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	330	X	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	341	X	322	-0-	-19	-0-	322	2			N	-0-					-0-
08	341	X	302	-0-	-39	-0-	302	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
04	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
05	1364	N	1197	-0-	-167	-0-	1197	2			N	-0-					-0-
06	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
07	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
*08	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	X	44	-0-	-0-	-0-	6	1	38	2	N	-0-					-0-
04	35	X	35	-0-	-0-	-0-	5	1	30	2	N	-0-					-0-
05	36	X	36	-0-	-0-	-0-	7	1	29	2	N	-0-					-0-
06	30	X	30	-0-	-0-	-0-	3	1	27	2	N	-0-					-0-
07	48	X	48	-0-	-0-	-0-	5	1	43	2	N	-0-					-0-
08	31	X	29	-0-	-2	-0-	6	1	23	2	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	348	-0-	-117	-0-	147	1	201	2	N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	134	1	429	2	N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	130	1	435	2	N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	120	1	381	2	N	-0-					-0-
07	589	N	499	-0-	-90	-0-	121	1	378	2	N	-0-					-0-
08	558	N	483	-0-	-75	-0-	123	1	360	2	N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	3349	-0-	-154	-0-	432	1	2917	2	N	-0-					35
04	3390	X	3066	-0-	-324	-0-	479	1	2587	2	N	-0-					35
05	3007	X	2949	-0-	-58	-0-	563	1	2386	2	N	-0-					35
06	3497	X	3497	-0-	-0-	-0-	396	1	3101	2	N	-0-					35
07	3348	X	3240	-0-	-108	-0-	339	1	2901	2	N	-0-					35
08	3348	X	2262	-0-	-1086	-0-	486	1	1776	2	N	-0-					35

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1014	X	1014	-0-	-0-	-0-	131	1	883	2	N	-0-					-0-
04	960	X	909	-0-	-51	-0-	142	1	767	2	N	-0-					-0-
05	961	X	917	-0-	-44	-0-	175	1	742	2	N	-0-					-0-
06	990	X	899	-0-	-91	-0-	102	1	797	2	N	-0-					-0-
07	1023	X	832	-0-	-191	-0-	87	1	745	2	N	-0-					-0-
08	1023	X	711	-0-	-312	-0-	153	1	558	2	N	-0-					-0-

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	965	-0-	-27	-0-	965	2			N	-0-					9
04	1020	N	771	-0-	-249	-0-	771	2			N	-0-					9
05	899	N	-0-	-0-	-899	-0-					N	-0-					9
06	930	N	803	-0-	-127	-0-	803	2			N	-0-					9
07	949	N	949	-0-	-0-	-0-	949	2			N	-0-					9
*08	788	N	788	-0-	-0-	-0-	788	2			N	-0-					9

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

03	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
05	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
06	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
07	837	N	784	-0-	-53	-0-	784	2			N	-0-					-0-
*08	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

03	2139	N	1910	-0-	-229	-0-	1910	3			N	-0-					35
04	1680	N	1676	-0-	-4	-0-	1676	3			N	-0-					35
05	2010	N	2010	-0-	-0-	-0-	2007	3	3	9	N	3					38
06	1860	N	1723	-0-	-137	-0-	1719	3	4	9	N	4					42
07	1736	N	1551	-0-	-185	-0-	1551	3			N	-0-					42
*08	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					42

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

03	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					20
04	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					20
05	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					20
06	1620	N	742	-0-	-878	-0-	742	2			N	-0-					20
07	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					20
*08	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					20

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

03	961	N	907	-0-	-54	-0-	907	2			N	-0-					-0-
04	810	N	785	-0-	-25	-0-	785	2			N	-0-					-0-
05	837	N	775	-0-	-62	-0-	775	2			N	-0-					-0-
06	2975	N	2975	-0-	-0-	-0-	2975	2			N	-0-					-0-
07	806	N	683	-0-	-123	-0-	683	2			N	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

03	2962	N	2962	-0-	-0-	-0-	2962	2			N	-0-					58
04	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					58
05	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					58
06	1860	N	1394	-0-	-466	-0-	1394	2			N	-0-					58
07	2851	N	2851	-0-	-0-	-0-	2851	2			N	-0-					58
*08	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					58

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	270	N	192	-0-	-78	-0-	192	3			N	-0-					-0-
07	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

03	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					26
04	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					26
05	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					26
06	1230	N	715	-0-	-515	-0-	715	2			N	-0-					26
07	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					26
*08	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

03	620	N	584	-0-	-36	-0-	584	2			N	-0-					-0-
04	600	N	545	-0-	-55	-0-	545	2			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
06	570	N	435	-0-	-135	-0-	435	2			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*08	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

03	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-
05	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-
06	600	N	242	-0-	-358	-0-	242	2			N	-0-					-0-
07	620	N	570	-0-	-50	-0-	570	2			N	-0-					-0-
*08	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	210	N	143	-0-	-67	-0-	143	2			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
06	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
06	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
04	1140	N	555	-0-	-585	-0-	555	3			N	-0-					-0-
05	868	N	548	-0-	-320	-0-	548	3			N	-0-					-0-
06	750	N	563	-0-	-187	-0-	563	3			N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
*08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
05	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
*07	837	N	675	-0-	-162	-0-	675	3			N	-0-					-0-
*08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
04	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
05	1519	N	1350	-0-	-169	-0-	1350	3			N	-0-					-0-
06	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
07	1519	N	1105	-0-	-414	-0-	1105	3			N	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
04	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
05	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
06	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
07	1116	N	1078	-0-	-38	-0-	1078	3			N	-0-					-0-
*08	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1537	-0-	-75	-0-	1537	3			N	-0-					-0-
04	1440	N	1420	-0-	-20	-0-	1420	3			N	-0-					-0-
05	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
06	1500	N	639	-0-	-861	-0-	639	3			N	-0-					-0-
07	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
*08	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	3000	N	6275	-0-	3275	3275	6275	3			N	-0-					-0-
07	3100	N	537	-0-	-2563	712	537	3			N	-0-					-0-
*08	1185	N	473	-0-	-712	-0-	473	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
05	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	668	-0-	-138	-0-	668	3			N	-0-					-0-
04	780	N	750	-0-	-30	-0-	750	3			N	-0-					-0-
05	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
07	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
*08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

03	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					59
04	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					59
05	931	N	931	-0-	-0-	-0-	930	3	1	9	Y	1					60
06	1446	N	1446	-0-	-0-	-0-	1446	3			Y	-0-					60
07	930	N	854	-0-	-76	-0-	854	3			Y	-0-					60
*08	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					60

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

03	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
04	1800	N	1549	-0-	-251	-0-	1549	3			N	-0-					-0-
05	1612	N	1504	-0-	-108	-0-	1504	3			N	-0-					-0-
06	1530	N	742	-0-	-788	-0-	742	3			N	-0-					-0-
07	1612	N	1337	-0-	-275	-0-	1337	3			N	-0-					-0-
*08	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

03	7185	X	7185	-0-	-0-	-0-	7185	3			Y	-0-					158
04	6480	X	6294	-0-	-186	-0-	6294	3			Y	-0-					158
05	6696	X	6519	-0-	-177	-0-	6516	3	3	9	Y	3					161
06	6960	X	751	-0-	-6209	-0-	751	3			Y	-0-					161
07	7192	X	6318	-0-	-874	-0-	6318	3			Y	-0-					161
08	7192	X	5555	-0-	-1637	-0-	5555	3			Y	-0-					161

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

03	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
04	720	N	500	-0-	-220	-0-	500	3			N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
07	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

03	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
04	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
06	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
07	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

03	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
04	780	N	597	-0-	-183	-0-	597	3			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
07	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-					22
04	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					22
05	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					22
06	930	N	559	-0-	-371	-0-	559	3			Y	-0-					22
07	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					22
*08	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					22

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
04	540	N	459	-0-	-81	-0-	459	3			N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
06	810	N	717	-0-	-93	-0-	717	3			N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
*08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	838	-0-	-30	-0-	838	2			N	-0-					-0-
04	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
05	992	N	878	-0-	-114	-0-	878	2			N	-0-					-0-
06	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
07	899	N	882	-0-	-17	-0-	882	2			N	-0-					-0-
*08	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
05	651	N	649	-0-	-2	-0-	649	2			N	-0-					-0-
06	2805	N	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
*08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5053	X	4913	-0-	-140	-0-	4913	2			N	-0-					-0-
04	4714	X	4714	-0-	-0-	-0-	4714	2			N	-0-					-0-
05	4836	X	4658	-0-	-178	-0-	4658	2			N	-0-					-0-
06	4740	X	305	-0-	-4435	-0-	305	2			N	-0-					-0-
07	4898	X	4598	-0-	-300	-0-	4598	2			N	-0-					-0-
08	4898	X	4060	-0-	-838	-0-	4060	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
04	3900	X	3198	-0-	-702	-0-	3198	2			N	-0-					-0-
05	4030	X	3161	-0-	-869	-0-	3161	2			N	-0-					-0-
06	3900	X	1163	-0-	-2737	-0-	1163	2			N	-0-					-0-
07	3658	X	3099	-0-	-559	-0-	3099	2			N	-0-					-0-
08	3472	X	2052	-0-	-1420	-0-	2052	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
04	180	N	136	-0-	-44	-0-	136	2			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
06	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
06	240	N	127	-0-	-113	-0-	127	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	2929	-0-	-264	-0-	2929	2			N	-0-					-0-
04	3090	X	2688	-0-	-402	-0-	2688	2			N	-0-					-0-
05	3193	X	2818	-0-	-375	-0-	2818	2			N	-0-					-0-
06	3235	X	3235	-0-	-0-	-0-	3235	2			N	-0-					-0-
07	2914	X	2880	-0-	-34	-0-	2880	2			N	-0-					-0-
08	2914	X	1954	-0-	-960	-0-	1954	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
04	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
05	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
06	1110	N	586	-0-	-524	-0-	586	2			N	-0-					-0-
*07	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
*08	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
04	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
05	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
06	1230	N	1171	-0-	-59	-0-	1171	2			N	-0-					-0-
*07	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
*08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
04	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
05	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
06	1530	N	361	-0-	-1169	-0-	361	2			N	-0-					-0-
07	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
*08	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
04	2340	N	2062	-0-	-278	-0-	2062	2			N	-0-					-0-
05	2294	N	2176	-0-	-118	-0-	2176	2			N	-0-					-0-
06	2340	N	1144	-0-	-1196	-0-	1144	2			N	-0-					-0-
07	2139	N	2125	-0-	-14	-0-	2125	2			N	-0-					-0-
*08	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
05	682	N	606	-0-	-76	-0-	606	2			N	-0-					-0-
06	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
07	651	N	608	-0-	-43	-0-	608	2			N	-0-					-0-
*08	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
04	1320	N	1276	-0-	-44	-0-	1276	2			N	-0-					-0-
05	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
06	3000	N	4855	-0-	1855	1855	4855	2			N	-0-					-0-
07	3100	N	1492	-0-	-1608	247	1492	2			N	-0-					-0-
*08	1384	N	1137	-0-	-247	-0-	1137	2			N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

03	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
04	1380	N	1359	-0-	-21	-0-	1359	2			N	-0-					-0-
05	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
06	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
07	1395	N	1360	-0-	-35	-0-	1360	2			N	-0-					-0-
*08	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

03	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
04	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
05	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
06	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
07	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
*08	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

03	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
04	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
05	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
*07	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
*08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

03	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
05	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
06	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
07	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
*08	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

03	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	#	682	-0-	-651	-0-	78	1	603	3	N	1	1	8			-0-
							1	9									
04	1290	#	-0-	-0-	-1290	-0-					N	-0-					-0-
05	1333	#	-0-	-0-	-1333	-0-					N	-0-					-0-
06	1230	#	-0-	-0-	-1230	-0-					N	-0-					-0-
07	1271	#	-0-	-0-	-1271	-0-					N	-0-					-0-
08	682	#	-0-	-0-	-682	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	22	-0-	-195	-0-	9	1	13	2	N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	89	1	285	2	N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	178	1	597	2	N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	166	1	526	2	N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	169	1	531	2	N	-0-					-0-
*08	637	N	637	-0-	-0-	-0-	162	1	475	2	N	-0-					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4799	R	4799	-0-	-0-	-0-	439	1	4360	3	N	-0-					-0-
04	4410	#	3991	-0-	-419	-0-	394	1	3597	3	N	-0-					-0-
05	4557	#	4554	-0-	-3	-0-	430	1	4124	3	N	-0-					-0-
06	4650	#	4070	-0-	-580	-0-	411	1	3659	3	N	-0-					-0-
07	4805	#	2902	-0-	-1903	-0-	304	1	2598	3	N	-0-					-0-
*08	4826	R	4826	-0-	-0-	-0-	370	1	4456	3	N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3791	-0-	-84	-0-	346	1	3445	3	N	-0-					-0-
04	3930	X	3544	-0-	-386	-0-	349	1	3195	3	N	-0-					-0-
05	4061	X	3796	-0-	-265	-0-	358	1	3438	3	N	-0-					-0-
06	3930	X	3587	-0-	-343	-0-	362	1	3225	3	N	-0-					-0-
07	3782	X	3138	-0-	-644	-0-	328	1	2810	3	N	-0-					-0-
*08	4311	X	4311	-0-	-0-	-0-	330	1	3981	3	N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

03	1147	N	564	-0-	-583	-0-	238	1	326	2	N	-0-					-0-
04	1683	N	1683	-0-	-0-	-0-	400	1	1283	2	N	-0-					-0-
05	1760	N	1760	-0-	-0-	-0-	404	1	1356	2	N	-0-					-0-
06	1634	N	1634	-0-	-0-	-0-	393	1	1241	2	N	-0-					-0-
07	1736	N	1543	-0-	-193	-0-	373	1	1170	2	N	-0-					-0-
08	1767	N	1533	-0-	-234	-0-	389	1	1144	2	N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	7	1	24	2	N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	2	1	7	2	N	-0-					-0-
07	31	N	7	-0-	-24	-0-	2	1	5	2	N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10633		5170	-0-	-5463	68371	5007	3	163	9	Y	148	153	1			18
04	10290		326	-0-	-9964	58407	2	1	267	3	Y	52	57	1			13
							57	9									
05	10633		3240	-0-	-7393	51014	20	1	3168	3	Y	47	44	1			16
							52	9									
06	10290		10205	-0-	-85	50929	45	1	10085	3	Y	68	63	1			21
							75	9									
07	10096		10096	-0-	-0-	50929	9988	3	108	9	Y	98	96	1			23
*08	10548		10548	-0-	-0-	50929	70	1	10372	3	Y	96	95	1			24
							106	9									

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

03	620	N	547	-0-	-73	-0-	514	3	33	9	N	30	73	1	2	8	22
04	466	N	466	-0-	-0-	-0-	429	3	37	9	N	34					56
05	558	N	432	-0-	-126	-0-	415	3	17	9	N	15	2	8			69
06	540	N	389	-0-	-151	-0-	376	3	13	9	N	12	62	1	2	8	17
07	510	N	510	-0-	-0-	-0-	489	3	21	9	N	19					36
08	434	N	414	-0-	-20	-0-	399	3	15	9	N	14					50

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

03	620	N	491	-0-	-129	-0-	490	3	1	9	Y	1	61	1	1	8	-0-
04	434	N	434	-0-	-0-	-0-	433	3	1	9	Y	1	1	8			-0-
05	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
06	480	N	440	-0-	-40	-0-	440	3			Y	-0-					-0-
07	460	N	460	-0-	-0-	-0-	410	3	50	9	Y	45	10	1			35
08	434	N	329	-0-	-105	-0-	329	3			Y	-0-	35	1			-0-

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

03	620	N	499	-0-	-121	-0-	499	3			Y	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
05	806	N	397	-0-	-409	-0-	397	3			Y	-0-					-0-
06	480	N	438	-0-	-42	-0-	438	3			Y	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	3			Y	-0-					-0-
*08	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	395	-0-	-225	-0-	395	3			Y	-0-	61	1			-0-
04	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
07	465	N	376	-0-	-89	-0-	328	3	48	9	Y	44	10	1			34
08	403	N	322	-0-	-81	-0-	322	3			Y	-0-	34	1			-0-

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

03	775	N	663	-0-	-112	-0-	467	3	196	9	Y	178	151	1			77
04	756	N	756	-0-	-0-	-0-	536	3	220	9	Y	200	154	1			123
05	754	N	754	-0-	-0-	-0-	587	3	167	9	Y	152	162	1			113
06	768	N	768	-0-	-0-	-0-	558	3	210	9	Y	191	179	1	1	8	124
07	651	N	533	-0-	-118	-0-	483	3	50	9	Y	45	134	1			35
*08	670	N	670	-0-	-0-	-0-	417	3	253	9	Y	230	108	1			157

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

03	2015	N	1964	-0-	-51	-0-	41	1	1923	3	Y	-0-					-0-
04	1967	N	1967	-0-	-0-	-0-	39	1	1928	3	Y	-0-					-0-
05	1922	N	1881	-0-	-41	-0-	44	1	1837	3	Y	-0-					-0-
06	1968	N	1968	-0-	-0-	-0-	49	1	1919	3	Y	-0-					-0-
07	2046	N	1828	-0-	-218	-0-	39	1	1789	3	Y	-0-					-0-
08	1891	N	NO RPT	-0-	-1891	-0-					Y	NO RPT					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

03	4875		4875	-0-	-0-	-0-	4725	3	150	9	N	136	181	1			201
04	4312	N	4312	-0-	-0-	-0-	4188	3	124	9	N	113	183	1	3	8	128
05	4387	X	4387	-0-	-0-	-0-	4266	3	121	9	N	110	179	1			59
06	4387	X	4532	-0-	145	145	4413	3	119	9	N	108					167
07	4387	X	4317	-0-	-70	75	4201	3	116	9	N	105	175	1			97
08	4867	#	4173	-0-	-694	-0-	4050	3	123	9	N	112					209

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
*07	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
*08	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
06	240	N	179	-0-	-61	-0-	179	2			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

03	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
04	780	N	777	-0-	-3	-0-	777	2			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

"CLARA" WELL #: 3 RRCID -> 139478 COMPL. DATE 05/10/1985 TOTAL DEPTH 4050 PERF. 3840 - 3843

03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/16/2015 - P/A 03-16-2015

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					201
04	540	N	519	-0-	-21	-0-	519	3			Y	-0-					201
05	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					201
06	600	N	595	-0-	-5	-0-	595	3			Y	-0-					201
07	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					201
08	620	N	593	-0-	-27	-0-	593	3			Y	-0-					201

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	219	-0-	-91	-0-	219	2			Y	-0-					-0-
04	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					-0-
05	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	2			Y	-0-					-0-
*08	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	X	310	-0-	-62	-0-	310	2			N	-0-					-0-
04	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
05	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
06	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
07	868	X	455	-0-	-413	-0-	455	2			N	-0-					-0-
08	868	X	306	-0-	-562	-0-	306	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 1 RRCID -> 018813 COMPL. DATE 12/01/1950 TOTAL DEPTH 6115 PERF. 5728 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/12/2015 - P/A 06/12/15

MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	757	N	757	-0-	-0-	-0-	757	3			N	-0-					222
04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					222
05	620	N	590	-0-	-30	-0-	584	3	6	9	N	5					227
06	893	N	893	-0-	-0-	-0-	890	3	3	9	N	3	3	8			227
07	952	N	952	-0-	-0-	-0-	952	3			N	-0-					227
*08	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					227

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	706	-0-	-0-	-0-	685	3	21	9	N	19					138
04	510	N	451	-0-	-59	-0-	410	3	41	9	N	37					175
*05	527	N	270	-0-	-257	-0-	262	3	8	9	N	7					182
*06	510	N	228	-0-	-282	-0-	228	3			N	-0-					182
*07	465	N	357	-0-	-108	-0-	357	3			N	-0-					182
08	279	N	-0-	-0-	-279	-0-					N	-0-					182

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	68	-0-	-56	-0-	68	3			N	-0-					98
04	60	N	19	-0-	-41	-0-	19	3			N	-0-					98
05	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					98
06	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					98
07	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					98
*08	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					98

MITCHELL, MYRTLE WELL #: 1 RRCID -> 085019 COMPL. DATE 06/20/1979 TOTAL DEPTH 6115 PERF. 5660 - 5686

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-				-0-
06		0	-0-	-0-	-0-	-0-					N	-0-				-0-

PLUGGED AND ABANDONED_____ 06/12/2015 - P/A 06/12/15

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

CASEY RYAN (L. CROSSCUT LIME) 16231 245 ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
WOOD, C WELL #: 1 RRCID -> 217748 COMPL. DATE 03/17/2005 TOTAL DEPTH 3090 PERF. 2423 - 2428

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

03	930	N	842	-0-	-88	-0-	842	2			N	-0-				-0-
04	986	N	986	-0-	-0-	-0-	986	2			N	-0-				-0-
05	930	N	838	-0-	-92	-0-	838	2			N	-0-				-0-
06	812	N	812	-0-	-0-	-0-	812	2			N	-0-				-0-
07	1023	N	848	-0-	-175	-0-	848	2			N	-0-				-0-
*08	859	N	859	-0-	-0-	-0-	859	2			N	-0-				-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
05	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
06	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
07	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
08	1054	N	964	-0-	-90	-0-	964	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
04	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
05	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
06	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
07	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
08	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47

09/01 BALANCING DATE STATUS -> -0-

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	300	-0-	-41	B -0-	300	2			N	-0-					-0-
04	109	N	109	-0-	-0-	B -0-	109	2			N	-0-					-0-
05	204	N	204	-0-	-0-	B -0-	204	2			N	-0-					-0-
06	300	N	159	-0-	-141	B -0-	159	2			N	-0-					-0-
07	194	N	194	-0-	-0-	B -0-	194	2			N	-0-					-0-
08	217	N	205	-0-	-12	B -0-	205	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
04	90	N	68	-0-	-22 B	-0-	68	3			N	-0-					-0-
05	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
06	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
07	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*08	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1902	N	446	-0-	-1456	-0-	446	2			Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
05	775	N	484	-0-	-291	-0-	484	2			Y	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	2			Y	-0-					-0-
07	1169	N	1169	-0-	-0-	-0-	1169	2			Y	-0-					-0-
*08	2356	N	2356	-0-	-0-	-0-	2356	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

03	2700	N	633	-0-	-2067	-0-	633	2			Y	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
05	1147	N	688	-0-	-459	-0-	688	2			Y	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-
07	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					-0-
*08	3100	N	4012	-0-	912	912	4012	2			Y	-0-					-0-

CHEANEY WELL #: 2 RRCID -> 137444 COMPL. DATE 12/28/1990 TOTAL DEPTH 4689 PERF. 4531 - 4537

03	1533	N	359	-0-	-1174	-0-	359	2			Y	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
05	620	N	391	-0-	-229	-0-	391	2			Y	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

03	1150	N	1150	-0-	-0-	-0-	1110	3	40	9	N	36					94
04	1083	N	1083	-0-	-0-	-0-	986	3	97	9	N	88	89	1			93
05	947	N	947	-0-	-0-	-0-	892	3	55	9	N	50	83	1			60
06	776	N	776	-0-	-0-	-0-	739	3	37	9	N	34	82	1			12
*07	1364	N	1364	-0-	-0-	-0-	1278	3	86	9	N	78					90
*08	1244	N	1244	-0-	-0-	-0-	1182	3	62	9	N	56					146

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

03	682	N	608	-0-	-74	-0-	608	2			N	-0-					-0-
04	660	N	459	-0-	-201	-0-	459	2			N	-0-					-0-
05	682	N	413	-0-	-269	-0-	413	2			N	-0-					-0-
06	600	N	303	-0-	-297	-0-	303	2			N	-0-					-0-
07	465	N	320	-0-	-145	-0-	320	2			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

03	155	X	90	-0-	-65	-0-	90	2			N	-0-					51
04	162	X	162	-0-	-0-	-0-	162	2			N	-0-					51
05	155	X	100	-0-	-55	-0-	100	2			N	-0-					51
06	192	X	192	-0-	-0-	-0-	188	2	4	9	N	4					55
07	155	X	60	-0-	-95	-0-	57	2	3	9	N	3					58
08	155	X	39	-0-	-116	-0-	39	2			N	-0-					58

CINDA MARRA (CANYON) //CONT.// 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	-0-	462	2			N	-0-					49
04	480	N	407	-0-	-73	-0-	407	2			N	-0-					49
05	518	N	518	-0-	-0-	-0-	516	2	2	9	N	2					51
06	450	N	308	-0-	-142	-0-	302	2	6	9	N	5					56
07	434	N	386	-0-	-48	-0-	375	2	11	9	N	10					66
08	527	N	39	-0-	-488	-0-	38	2	1	9	N	1					67

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	180	-0-	-316	-0-	176	3	4	9	N	4					126
04	210	N	112	-0-	-98	-0-	103	3	9	9	N	8					134
05	360	N	360	-0-	-0-	-0-	354	3	6	9	N	5					139
06	237	N	237	-0-	-0-	-0-	225	3	12	9	N	11					150
07	218	N	218	-0-	-0-	-0-	201	3	17	9	N	15					165
08	372	N	212	-0-	-160	-0-	189	3	23	9	N	21	168	1			18

VANCO OIL & GAS CORP. 881484
OWENS -C- WELL #: 2 RRCID -> 061564 COMPL. DATE 04/07/1975 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/03/2015 - PLUGGED 06/30/15

OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	68	-0-	-5698	-0-	68	2			N	-0-					-0-
04	5580	X	54	-0-	-5526	-0-	54	2			N	-0-					-0-
05	5642	X	25	-0-	-5617	-0-	25	2			N	-0-					-0-
06	1140	X	56	-0-	-1084	-0-	56	2			N	-0-					-0-
07	62	X	40	-0-	-22	-0-	40	2			N	-0-					-0-
*08	73	X	73	-0-	-0-	-0-	73	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	7	-0-	-210	-0-	7	3			Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	155	N	37	-0-	-118	-0-	37	3			Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	750	N	261	-0-	-489	-0-	261	2			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
06	330	N	297	-0-	-33	-0-	297	2			N	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
08	341	N	127	-0-	-214	-0-	127	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					64
04	810	N	693	-0-	-117	-0-	693	2			N	-0-					64
05	862	N	862	-0-	-0-	-0-	862	2			N	-0-					64
06	840	N	812	-0-	-28	-0-	812	2			N	-0-					64
*07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					64
08	868	N	427	-0-	-441	-0-	427	2			N	-0-					64

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

03	554	N	62	-0-	-492	-0-	62	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

03	372	N	317	-0-	-55	-0-	317	2			N	-0-					97
04	300	N	201	-0-	-99	-0-	201	2			N	-0-					97
05	310	N	287	-0-	-23	-0-	287	2			N	-0-					97
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					97
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					97
*08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 2 RRCID -> 226596 COMPL. DATE 02/17/2007 TOTAL DEPTH 8740 PERF. 8580 - 8724

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON RANCH (ELLENBURGER) //CONT.// 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC //CONT.// 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

03	357	N	357	-0-	-0-	-0-	356	2	1 9	N	1					101
04	459	N	459	-0-	-0-	-0-	458	2	1 9	N	1					102
05	450	N	450	-0-	-0-	-0-	450	2		N	-0-					102
06	432	N	432	-0-	-0-	-0-	431	2	1 9	N	1					103
*07	443	N	443	-0-	-0-	-0-	442	2	1 9	N	1					104
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					104

BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

03	539	N	539	-0-	-0-	-0-	539	2		N	-0-					13
04	870	N	435	-0-	-435	-0-	435	2		N	-0-					13
05	682	N	659	-0-	-23	-0-	659	2		N	-0-					13
06	510	N	410	-0-	-100	-0-	410	2		N	-0-					13
*07	1273	N	1273	-0-	-0-	-0-	1273	2		N	-0-					13
*08	1116	N	1116	-0-	-0-	-0-	1116	2		N	-0-					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

03	372	N	63	-0-	-309	-0-	1 1	61	3	Y	1	1	8			-0-
							1 9									
04	456	N	456	-0-	-0-	-0-	1 1	455	3	Y	-0-					-0-
05	449	N	449	-0-	-0-	-0-	1 1	447	3	Y	1	1	8			-0-
							1 9									
06	376	N	376	-0-	-0-	-0-	1 1	374	3	Y	1	1	8			-0-
							1 9									
07	434	N	147	-0-	-287	-0-	1 1	146	3	Y	-0-					-0-
08	434	N	12	-0-	-422	-0-	1 1	11	3	Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

03	563	N	563	-0-	-0-	-0-	1 1	562	3	N	-0-					193
04	630	N	608	-0-	-22	-0-	1 1	607	3	N	-0-					193
05	682	N	652	-0-	-30	-0-	1 1	651	3	N	-0-					193
06	670	N	670	-0-	-0-	-0-	1 1	669	3	N	-0-					193
07	683	N	683	-0-	-0-	-0-	1 1	682	3	N	-0-					193
08	651	N	626	-0-	-25	-0-	1 1	625	3	N	-0-					193

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1023	N	883	-0-	-140	-0-	1	1	882	3	N	-0-			93
04	930	N	775	-0-	-155	-0-	1	1	774	3	N	-0-			93
05	1116	N	704	-0-	-412	-0-	1	1	703	3	N	-0-			93
06	861	N	861	-0-	-0-	-0-	1	1	860	3	N	-0-			93
07	806	N	705	-0-	-101	-0-	1	1	704	3	N	-0-			93
*08	1038	N	1038	-0-	-0-	-0-	1	1	1037	3	N	-0-			93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

03	121	N	121	-0-	-0-	-0-	1	1	120	3	N	-0-			-0-
04	106	N	106	-0-	-0-	-0-	1	1	105	3	N	-0-			-0-
05	124	N	17	-0-	-107	-0-	1	1	16	3	N	-0-			-0-
06	120	N	84	-0-	-36	-0-	1	1	83	3	N	-0-			-0-
07	167	N	167	-0-	-0-	-0-	1	1	166	3	N	-0-			-0-
*08	163	N	163	-0-	-0-	-0-	1	1	162	3	N	-0-			-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

03	0	N	NO RPT	-0-	-0-	1668					N	NO RPT			60
04	DELQ PR		NO RPT	-0-	-0-	1668					N	NO RPT			60
05	DELQ PR		1680	-0-	1680	3348	80	1	1600	3	N	-0-			60
06	DELQ PR		2200	-0-	2200	5548	80	1	2120	3	N	-0-			60
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT			60
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			60

COG OPERATING LLC 166150
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

03	279	N	158	-0-	-121	-0-	158	3			N	-0-			79
04	270	N	176	-0-	-94	-0-	176	3			N	-0-			79
05	279	N	176	-0-	-103	-0-	176	3			N	-0-			79
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-			79
07	186	N	173	-0-	-13	-0-	173	3			N	-0-			79
*08	191	N	191	-0-	-0-	-0-	191	3			N	-0-			79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

03	310	N	300	-0-	-10	-0-	289	3	11	9	N	10			160
04	300	N	204	-0-	-96	-0-	204	3			N	-0-			160
05	310	N	164	-0-	-146	-0-	164	3			N	-0-			160
06	300	N	129	-0-	-171	-0-	129	3			N	-0-			160
07	217	N	91	-0-	-126	-0-	91	3			N	-0-			160
08	155	N	56	-0-	-99	-0-	56	3			N	-0-			160

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

03	806	N	762	-0-	-44	-0-	762	3			N	-0-			100
04	720	N	609	-0-	-111	-0-	609	3			N	-0-			100
05	744	N	606	-0-	-138	-0-	606	3			N	-0-			100
06	750	N	493	-0-	-257	-0-	493	3			N	-0-			100
07	620	N	494	-0-	-126	-0-	494	3			N	-0-			100
08	620	N	495	-0-	-125	-0-	495	3			N	-0-			100

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					25
04	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					25
05	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					25
06	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					25
07	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					25
*08	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					25

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

03	1953	X	227	-0-	-1726	-0-	227	3			N	-0-					-0-
04	1890	X	225	-0-	-1665	-0-	225	3			N	-0-					-0-
05	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-

BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

03	372	X	52	-0-	-320	-0-	21	3	31	9	N	28					28
04	360	X	19	-0-	-341	-0-	19	3			N	-0-					28
05	16	X	16	-0-	-0-	-0-	16	3			N	-0-					28
06	60	N	24	-0-	-36	-0-	24	3			N	-0-					28
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					28
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					28

SCHRANK WELL #: 2 RRCID -> 277512 COMPL. DATE 06/02/2010 TOTAL DEPTH 6678 PERF. 4914 - 6354

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	11					11

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

03	1226	N	1226	-0-	-0-	-0-	1225	3	1	9	Y	1					9
04	1199	N	1199	-0-	-0-	-0-	1198	3	1	9	Y	1					10
05	1253	N	1253	-0-	-0-	-0-	1252	3	1	9	Y	1					11
06	1200	N	1168	-0-	-32	-0-	1167	3	1	9	Y	1					12
*07	1190	N	1190	-0-	-0-	-0-	1186	3	4	9	Y	4					16
*08	1198	N	1198	-0-	-0-	-0-	1194	3	4	9	Y	4					20

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

03	69	N	69	-0-	-0-	-0-	67	3	2	9	Y	2	3	1			20
04	78	N	78	-0-	-0-	-0-	76	3	2	9	Y	2	1	1			21
05	62	N	57	-0-	-5	-0-	55	3	2	9	Y	2	2	1			21
06	60	N	-0-	-0-	-60	-0-					Y	2	3	1			20
*07	78	N	78	-0-	-0-	-0-	76	3	2	9	Y	2	1	1			21
*08	64	N	64	-0-	-0-	-0-	62	3	2	9	Y	2	1	1			22

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	11	-0-	-206	-0-	9	3	2	9	Y	2	3	1			20
04	180	N	143	-0-	-37	-0-	141	3	2	9	Y	2	1	1			21
05	947	N	947	-0-	-0-	-0-	945	3	2	9	Y	2	1	1			22
06	862	N	862	-0-	-0-	-0-	861	3	1	9	Y	1	3	1			20
*07	786	N	786	-0-	-0-	-0-	784	3	2	9	Y	2	1	1			21
*08	417	N	417	-0-	-0-	-0-	415	3	2	9	Y	2	1	1			22

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	-0-	-0-	-372	-0-					Y	-0-					109
04	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					109
05	1186	N	1186	-0-	-0-	-0-	1186	3			Y	-0-					109
06	1293	N	1293	-0-	-0-	-0-	1293	3			Y	-0-					109
*07	811	N	811	-0-	-0-	-0-	798	3	13	9	Y	12					121
*08	1371	N	1371	-0-	-0-	-0-	1345	3	26	9	Y	24					145

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	293	-0-	-1133	-0-	267	3	26	9	Y	24	78	1			97
04	1380	N	485	-0-	-895	-0-	453	3	32	9	Y	29					126
05	1054	N	862	-0-	-192	-0-	822	3	40	9	Y	36					162
06	1065	N	1065	-0-	-0-	-0-	1031	3	34	9	Y	31	165	1			28
*07	1236	N	1236	-0-	-0-	-0-	1205	3	31	9	Y	28					56
*08	1275	N	1275	-0-	-0-	-0-	1249	3	26	9	Y	24					80

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	798	-0-	-8	-0-	798	3			Y	-0-					36
04	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					36
05	806	N	771	-0-	-35	-0-	771	3			Y	-0-					36
06	780	N	725	-0-	-55	-0-	725	3			Y	-0-					36
*07	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					36
*08	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					36

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	304	-0-	-130	-0-	304	3			Y	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
*08	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	184	3	2	9	Y	2					19
04	240	N	155	-0-	-85	-0-	153	3	2	9	Y	2					21
05	248	N	142	-0-	-106	-0-	140	3	2	9	Y	2					23
06	180	N	126	-0-	-54	-0-	125	3	1	9	Y	1					24
*07	133	N	133	-0-	-0-	-0-	122	3	11	9	Y	10					34
*08	125	N	125	-0-	-0-	-0-	113	3	12	9	Y	11					45

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

03	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					109
04	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					109
05	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					109
06	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					109
*07	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					109
*08	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

03	1038	N	1038	-0-	-0-	-0-	1032	3	6	9	Y	5					88
04	1027	N	1027	-0-	-0-	-0-	1021	3	6	9	Y	5	88	1			5
05	1111	N	1111	-0-	-0-	-0-	1102	3	9	9	Y	8					13
06	1040	N	1040	-0-	-0-	-0-	1036	3	4	9	Y	4					17
*07	917	N	917	-0-	-0-	-0-	913	3	4	9	Y	4					21
*08	1009	N	1009	-0-	-0-	-0-	1005	3	4	9	Y	4					25

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

03	1302	N	1244	-0-	-58	-0-	1240	3	4	9	Y	4	6	1			33
04	1260	N	913	-0-	-347	-0-	909	3	4	9	Y	4	3	1			34
05	1302	N	959	-0-	-343	-0-	956	3	3	9	Y	3	3	1			34
06	1200	N	794	-0-	-406	-0-	791	3	3	9	Y	3	5	1			32
*07	712	N	712	-0-	-0-	-0-	706	3	6	9	Y	5	3	1			34
*08	719	N	719	-0-	-0-	-0-	715	3	4	9	Y	4	3	1			35

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

03	1147	N	708	-0-	-439	-0-	708	3			Y	-0-					19
04	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					19
05	868	N	595	-0-	-273	-0-	595	3			Y	-0-					19
06	690	N	239	-0-	-451	-0-	239	3			Y	-0-					19
*07	1243	N	1243	-0-	-0-	-0-	1241	3	2	9	Y	2					21
*08	986	N	986	-0-	-0-	-0-	982	3	4	9	Y	4					25

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

03	899	N	697	-0-	-202	-0-	697	3			Y	-0-					27
04	870	N	792	-0-	-78	-0-	792	3			Y	-0-					27
05	899	N	656	-0-	-243	-0-	656	3			Y	-0-					27
06	660	N	240	-0-	-420	-0-	240	3			Y	-0-					27
*07	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					27
*08	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					27

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1381	-0-	-107	-0-	1377	3	4	9	Y	4	5	1			34
04	1453	N	1453	-0-	-0-	-0-	1450	3	3	9	Y	3	3	1			34
05	1543	N	1543	-0-	-0-	-0-	1540	3	3	9	Y	3	3	1			34
06	1421	N	1421	-0-	-0-	-0-	1418	3	3	9	Y	3	5	1			32
*07	1594	N	1594	-0-	-0-	-0-	1588	3	6	9	Y	5	3	1			34
*08	1636	N	1636	-0-	-0-	-0-	1632	3	4	9	Y	4	3	1			35

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

03	533	N	533	-0-	-0-	-0-	531	3	2	9	Y	2	7	1			5
04	457	N	457	-0-	-0-	-0-	455	3	2	9	Y	2					7
05	589	N	485	-0-	-104	-0-	482	3	3	9	Y	3					10
06	569	N	569	-0-	-0-	-0-	566	3	3	9	Y	3	13	1			-0-
*07	502	N	502	-0-	-0-	-0-	499	3	3	9	Y	3					3
*08	544	N	544	-0-	-0-	-0-	542	3	2	9	Y	2					5

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

03	62	N	32	-0-	-30	-0-	30	3	2	9	Y	2	3	1			20
04	62	N	62	-0-	-0-	-0-	60	3	2	9	Y	2	1	1			21
05	66	N	66	-0-	-0-	-0-	65	3	1	9	Y	1	1	1			21
06	58	N	58	-0-	-0-	-0-	57	3	1	9	Y	1	3	1			19
*07	48	N	48	-0-	-0-	-0-	46	3	2	9	Y	2	1	1			20
*08	15	N	15	-0-	-0-	-0-	13	3	2	9	Y	2	1	1			21

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

03	807	N	807	-0-	-0-	-0-	786	3	21	9	Y	19	65	1			93
04	794	N	794	-0-	-0-	-0-	768	3	26	9	Y	24					117
05	824	N	824	-0-	-0-	-0-	792	3	32	9	Y	29					146
06	799	N	799	-0-	-0-	-0-	770	3	29	9	Y	26	135	1			37
*07	822	N	822	-0-	-0-	-0-	796	3	26	9	Y	24					61
*08	821	N	821	-0-	-0-	-0-	799	3	22	9	Y	20					81

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

03	1271	N	1177	-0-	-94	-0-	1171	3	6	9	Y	5					88
04	1129	N	1129	-0-	-0-	-0-	1123	3	6	9	Y	5	88	1			5
05	1168	N	1168	-0-	-0-	-0-	1159	3	9	9	Y	8					13
06	1140	N	1123	-0-	-17	-0-	1120	3	3	9	Y	3					16
*07	1153	N	1153	-0-	-0-	-0-	1147	3	6	9	Y	5					21
*08	1131	N	1131	-0-	-0-	-0-	1127	3	4	9	Y	4					25

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	979	N	979	-0-	-0-	-0-	978	3	1	9	Y	1	1	1			-0-
04	1200	N	1200	-0-	-0-	-0-	1199	3	1	9	Y	1	1	1			-0-
05	856	N	856	-0-	-0-	-0-	855	3	1	9	Y	1	1	1			-0-
06	900	N	372	-0-	-528	-0-	371	3	1	9	Y	1	1	1			-0-
*07	1550	N	1550	-0-	-0-	-0-	1549	3	1	9	Y	1	1	1			-0-
*08	1438	N	1438	-0-	-0-	-0-	1437	3	1	9	Y	1	1	1			-0-

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

03	465	N	364	-0-	-101	-0-	364	3			N	-0-					-0-
04	390	N	273	-0-	-117	-0-	273	3			N	-0-					-0-
05	372	N	268	-0-	-104	-0-	268	3			N	-0-					-0-
06	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
05	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
06	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
07	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

03	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
04	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
05	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
06	240	N	184	-0-	-56	-0-	184	3			N	-0-					-0-
07	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
08	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	42	3	21	9	N	19					151
04	26	N	26	-0-	-0-	-0-	15	3	11	9	N	10					161
05	217	N	-0-	-0-	-217	-0-					N	2					163
06	60	N	23	-0-	-37	-0-	23	3			N	-0-					163
07	131	N	131	-0-	-0-	-0-	119	3	12	9	N	11					174
*08	89	N	89	-0-	-0-	-0-	81	3	8	9	N	7					181

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	672	-0-	-196	-0-	672	3			N	-0-					104
04	780	N	623	-0-	-157	-0-	623	3			N	-0-					104
05	744	N	607	-0-	-137	-0-	607	3			N	-0-					104
06	660	N	585	-0-	-75	-0-	585	3			N	-0-					104
07	651	N	561	-0-	-90	-0-	561	3			N	-0-					104
08	620	N	543	-0-	-77	-0-	543	3			N	-0-					104

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	758	-0-	-17	-0-	752	3	6	9	N	5					89
04	540	N	484	-0-	-56	-0-	483	3	1	9	N	1					90
05	806	N	291	-0-	-515	-0-	289	3	2	9	N	2					92
06	720	N	351	-0-	-369	-0-	350	3	1	9	N	1					93
07	781	N	781	-0-	-0-	-0-	778	3	3	9	N	3					96
*08	909	N	909	-0-	-0-	-0-	909	3			N	-0-					96

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1861	N	1861	-0-	-0-	-0-	1854	3	7	9	N	6					165
04	1799	N	1799	-0-	-0-	-0-	1795	3	4	9	N	4					169
05	1867	N	1867	-0-	-0-	-0-	1861	3	6	9	N	5					174
06	1777	N	1777	-0-	-0-	-0-	1770	3	7	9	N	6					180
07	1812	N	1812	-0-	-0-	-0-	1809	3	3	9	N	3					183
*08	1849	N	1849	-0-	-0-	-0-	1847	3	2	9	N	2					185

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1286	N	1286	-0-	-0-	-0-	1285	3	1	9	N	1					193
04	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					193
05	1178	N	799	-0-	-379	-0-	799	3			N	-0-					193
06	1230	N	430	-0-	-800	-0-	430	3			N	-0-					193
07	1674	N	363	-0-	-1311	-0-	363	3			N	-0-					193
08	806	N	286	-0-	-520	-0-	286	3			N	-0-					193

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	145	-0-	-72	-0-	145	3			N	-0-					116
04	180	N	-0-	-0-	-180	-0-					N	-0-					116
05	186	N	-0-	-0-	-186	-0-					N	-0-					116
06	150	N	-0-	-0-	-150	-0-					N	-0-					116
07	0	N	-0-	-0-	-0-	-0-					N	-0-					116
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					125
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					125
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					125
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					125
07	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1					126
*08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	244	-0-	-128	-0-	244	3			N	-0-					42
04	270	N	243	-0-	-27	-0-	240	3	3	9	N	3					45
05	279	N	264	-0-	-15	-0-	263	3	1	9	N	1					46
06	240	N	238	-0-	-2	-0-	236	3	2	9	N	2					48
07	248	N	209	-0-	-39	-0-	208	3	1	9	N	1					49
08	279	N	146	-0-	-133	-0-	146	3			N	-0-					49

OXY USA INC. 630591
WEST "47" WELL #: 1 RRCID -> 052168 COMPL. DATE 03/09/1972 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					4
04	0		-0-	-0-	-0-	-0-					N	-0-					4
05	0		-0-	-0-	-0-	-0-					N	-0-					4
06	0		-0-	-0-	-0-	-0-					N	-0-					4
*07	0		-0-	-0-	-0-	-0-					N	-0-					4
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 06/25/2013 - PLUGGED 06-25-2013

LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					68
04	90	N	68	-0-	-22	-0-	68	2			N	-0-					68
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					68
06	90	N	53	-0-	-37	-0-	53	2			N	-0-					68
*07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					68
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					68

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	516	-0-	-42	-0-	516	2			Y	-0-					10
04	540	N	515	-0-	-25	-0-	515	2			Y	-0-					10
05	558	N	553	-0-	-5	-0-	551	2	2	9	Y	2					12
06	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					12
07	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					12
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					12

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
05	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
06	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
06	210	N	183	-0-	-27	-0-	183	2			N	-0-					-0-
07	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	606	-0-	-231	-0-	605	2	1	9	N	1	1	8			-0-
04	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
05	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
07	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
05	217	N	161	-0-	-56	-0-	161	2			N	-0-					-0-
06	210	N	138	-0-	-72	-0-	138	2			N	-0-					-0-
07	217	N	150	-0-	-67	-0-	150	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1131	-0-	-16	-0-	1118	2	13	9	N	12					115
04	1118	N	1118	-0-	-0-	-0-	1082	2	36	9	N	33					148
05	1147	N	1101	-0-	-46	-0-	1091	2	10	9	N	9					157
06	1080	N	933	-0-	-147	-0-	933	2			N	-0-					157
07	1147	N	957	-0-	-190	-0-	955	2	2	9	N	2					159
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					159

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1078	N	1078	-0-	-0-	-0-	1053	2	25	9	N	23					182
04	1020	N	936	-0-	-84	-0-	923	2	13	9	N	12					194
05	1054	N	972	-0-	-82	-0-	954	2	18	9	N	16					210
06	1020	N	727	-0-	-293	-0-	716	2	11	9	N	10	173	0			47
07	1125	N	1125	-0-	-0-	-0-	1099	2	26	9	N	24					71
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					71

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
04	540	N	493	-0-	-47	-0-	493	2			N	-0-					-0-
05	558	N	516	-0-	-42	-0-	516	2			N	-0-					-0-
06	540	N	510	-0-	-30	-0-	510	2			N	-0-					-0-
07	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					280
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					280
05	121	N	121	-0-	-0-	-0-	108	2	13	9	N	12	179	0			113
06	341	N	341	-0-	-0-	-0-	324	2	17	9	N	15					128
07	238	N	238	-0-	-0-	-0-	232	2	6	9	N	5					133
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					133

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					19
04	2797	X	2797	-0-	-0-	-0-	2797	2			N	-0-					19
05	2758	N	2758	-0-	-0-	-0-	2725	2	33	9	N	30					49
06	2783	N	2783	-0-	-0-	-0-	2765	2	18	9	N	16					65
07	2480	N	2466	-0-	-14	-0-	2455	2	11	9	N	10					75
08	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					75

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					74
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					74
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					74
06	240	N	186	-0-	-54	-0-	186	2			N	-0-					74
*07	460	N	460	-0-	-0-	-0-	460	2			N	-0-					74
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	910	-0-	-20	-0-	910	2			N	-0-					-0-
04	900	N	877	-0-	-23	-0-	877	2			N	-0-					-0-
05	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
06	870	N	811	-0-	-59	-0-	809	2	2	9	N	2	2	8			-0-
07	899	N	822	-0-	-77	-0-	822	2			N	-0-					-0-
08	868	N	827	-0-	-41	-0-	827	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	727	-0-	-606	-0-	719	2	8	9	N	7					96
04	1230	N	944	-0-	-286	-0-	934	2	10	9	N	9					105
05	1228	N	1228	-0-	-0-	-0-	1221	2	7	9	N	6					111
06	1058	N	1058	-0-	-0-	-0-	1050	2	8	9	N	7					118
07	1106	N	1106	-0-	-0-	-0-	1096	2	10	9	N	9					127
08	1240	N	1086	-0-	-154	-0-	1077	2	9	9	N	8					135

CASE, H.J. "B" WELL #: 1 RRCID -> 072273 COMPL. DATE 07/24/1977 TOTAL DEPTH 6700 PERF. 6386 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
CASE, H.J. "B" WELL #: 2 RRCID -> 151357 COMPL. DATE 08/27/1994 TOTAL DEPTH 6750 PERF. 6295 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
*08	175	N	74	-0-	-101	-0-	74	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/26/2015 - PLUGGED 8/26/15

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

03	509	N	509	-0-	-0-	-0-	501	2	8	9	N	7					70
04	478	N	478	-0-	-0-	-0-	470	2	8	9	N	7					77
05	483	N	483	-0-	-0-	-0-	477	2	6	9	N	5					82
06	480	N	454	-0-	-26	-0-	444	2	10	9	N	9					91
07	496	N	462	-0-	-34	-0-	454	2	8	9	N	7					98
08	496	N	453	-0-	-43	-0-	445	2	8	9	N	7					105

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

03	767	N	767	-0-	-0-	-0-	766	2	1	9	N	1					136
04	1331	N	1331	-0-	-0-	-0-	1303	2	28	9	N	25	145	1			16
05	1222	N	1222	-0-	-0-	-0-	1210	2	12	9	N	11					27
06	821	N	821	-0-	-0-	-0-	771	2	50	9	N	45					72
07	1364	N	979	-0-	-385	-0-	971	2	8	9	N	7					79
08	1209	N	229	-0-	-980	-0-	179	2	50	9	N	45					124

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

03	589	N	459	-0-	-130	-0-	457	2	2	9	Y	2					42
04	603	N	603	-0-	-0-	-0-	595	2	8	9	Y	7					49
05	591	N	591	-0-	-0-	-0-	587	2	4	9	Y	4					53
06	479	N	479	-0-	-0-	-0-	468	2	11	9	Y	10					63
07	235	N	235	-0-	-0-	-0-	223	2	12	9	Y	11					74
08	589	N	237	-0-	-352	-0-	233	2	4	9	Y	4					78

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

03	1395	N	1335	-0-	-60	-0-	1326	2	9	9	N	8					110
04	1860	N	992	-0-	-868	-0-	981	2	11	9	N	10					120
05	1705	N	859	-0-	-846	-0-	855	2	4	9	N	4					124
06	1290	N	809	-0-	-481	-0-	799	2	10	9	N	9					133
07	1023	N	827	-0-	-196	-0-	812	2	15	9	N	14					147
08	868	N	820	-0-	-48	-0-	811	2	9	9	N	8					155

BELL, CODY WELL #: 1 RRCID -> 098715 COMPL. DATE 03/09/1982 TOTAL DEPTH 6550 PERF. 6370 - 6405

*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/11/2015 - PLUGGED 03/11/15

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					7
04	240	N	202	-0-	-38	-0-	202	2			Y	-0-					7
05	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					7
06	240	N	201	-0-	-39	-0-	186	2	15	9	Y	14					21
07	246	N	246	-0-	-0-	-0-	218	2	28	9	Y	25					46
*08	246	N	246	-0-	-0-	-0-	232	2	14	9	Y	13					59

WHITTEN 31 WELL #: 1 RRCID -> 173594 COMPL. DATE 07/03/1999 TOTAL DEPTH 6484 PERF. 6214 - 6230

03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2015 - PLUGGED 03/02/15

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

03	93	N	89	-0-	-4	-0-	89	2			N	-0-					175
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					175
05	158	N	158	-0-	-0-	-0-	154	2	4	9	N	4					179
06	158	N	158	-0-	-0-	-0-	147	2	11	9	N	10					189
07	192	N	192	-0-	-0-	-0-	171	2	21	9	N	19					208
*08	198	N	198	-0-	-0-	-0-	194	2	4	9	N	4					212

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

03	837	N	458	-0-	-379	-0-	457	2	1	9	Y	1					55
04	960	N	597	-0-	-363	-0-	595	2	2	9	Y	2					57
05	588	N	588	-0-	-0-	-0-	587	2	1	9	Y	1					58
06	529	N	529	-0-	-0-	-0-	525	2	4	9	Y	4					62
07	709	N	709	-0-	-0-	-0-	706	2	3	9	Y	3					65
*08	755	N	755	-0-	-0-	-0-	753	2	2	9	Y	2					67

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

09	0		123	-0-	123	935	123	2			N	-0-					-0-
10	0		35	-0-	35	970	35	2			N	-0-					-0-
11	0		27	-0-	27	997	27	2			N	-0-					-0-
12	0		99	-0-	99	1096	3	2	96	9	N	87	87	1			-0-
01	0		-0-	-0-	-0-	1096					N	-0-					-0-
02	0		-0-	-0-	-0-	1096					N	-0-					-0-
03	0		-0-	-0-	-0-	1096					N	-0-					-0-
04	0		-0-	-0-	-0-	1096					N	-0-					-0-
05	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
*06	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
07	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
08	0	W	-0-	-0-	-0-	1096					N	-0-					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

03	620	N	508	-0-	-112	-0-	508	2			N	-0-					-0-
04	540	N	476	-0-	-64	-0-	476	2			N	-0-					-0-
05	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-
06	480	N	465	-0-	-15	-0-	465	2			N	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
08	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-
06	510	N	458	-0-	-52	-0-	458	3			N	-0-					-0-
07	465	N	282	-0-	-183	-0-	282	3			N	-0-					-0-
08	465	N	323	-0-	-142	-0-	323	3			N	-0-					-0-

SCHRANK WELL #: 2 RRCID -> 276529 COMPL. DATE 06/02/2010 TOTAL DEPTH 6678 PERF. 4914 - 6354

03	31		-0-	-0-	-31	-0-					N	-0-					-0-
04	30		-0-	-0-	-30	-0-					N	-0-					-0-
05	31		-0-	-0-	-31	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

03	3342	R	3342	-0-	-0-	-0-	72	1	3270	3	N	-0-					180
04	3030	#	3007	-0-	-23	-0-	72	1	2935	3	N	-0-					180
05	3385	R	3385	-0-	-0-	-0-	72	1	3313	3	N	-0-					180
06	3240	#	3135	-0-	-105	-0-	72	1	3063	3	N	-0-					180
07	3348	#	3224	-0-	-124	-0-	72	1	3152	3	N	-0-					180
08	3379	#	2761	-0-	-618	-0-	72	1	2689	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF. 10854 - 10929

03	8780	X	8780	-0-	-0-	-0-	425	1	8354	3	N	1	1	8			-0-
							1	9									
04	8292	X	8292	-0-	-0-	-0-	342	1	7950	3	N	-0-					-0-
05	8463	X	7833	-0-	-630	-0-	329	1	7504	3	N	-0-					-0-
06	8238	X	8238	-0-	-0-	-0-	348	1	7889	3	N	1	1	8			-0-
							1	9									
07	8773	X	8083	-0-	-690	-0-	348	1	7735	3	N	-0-					-0-
08	8773	X	8059	-0-	-714	-0-	348	1	7711	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9176	X	8068	-0-	-1108	-0-	390	1	7661	3	N	15	15	8			-0-
							17	9									
04	8670	X	8225	-0-	-445	-0-	339	1	7886	3	N	-0-					-0-
05	8866	X	8155	-0-	-711	-0-	342	1	7810	3	N	3	3	8			-0-
							3	9									
06	8580	X	7831	-0-	-749	-0-	331	1	7500	3	N	-0-					-0-
07	8556	X	8073	-0-	-483	-0-	347	1	7726	3	N	-0-					-0-
08	8494	X	7943	-0-	-551	-0-	343	1	7600	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	5863	-0-	-244	-0-	284	1	5579	3	N	-0-					-0-
04	5820	X	5626	-0-	-194	-0-	232	1	5394	3	N	-0-					-0-
05	6014	X	5630	-0-	-384	-0-	236	1	5394	3	N	-0-					-0-
06	5820	X	5340	-0-	-480	-0-	226	1	5114	3	N	-0-					-0-
07	5952	X	5139	-0-	-813	-0-	221	1	4918	3	N	-0-					-0-
08	5859	X	5417	-0-	-442	-0-	234	1	5183	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6789	X	5915	-0-	-874	-0-	286	1	5629	3	N	-0-					-0-
04	6510	X	6018	-0-	-492	-0-	248	1	5769	3	N	1	1	8			-0-
							1	9									
05	6479	X	6006	-0-	-473	-0-	252	1	5754	3	N	-0-					-0-
06	6270	X	5738	-0-	-532	-0-	242	1	5496	3	N	-0-					-0-
07	6200	X	5467	-0-	-733	-0-	235	1	5232	3	N	-0-					-0-
08	6200	X	5869	-0-	-331	-0-	254	1	5615	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2036	X	2036	-0-	-0-	-0-	2036	1			N	-0-					-0-
04	2080	X	2080	-0-	-0-	-0-	2080	1			N	-0-					-0-
05	1985	X	1985	-0-	-0-	-0-	1985	1			N	-0-					-0-
06	2377	X	2377	-0-	-0-	-0-	2377	1			N	-0-					-0-
07	2078	X	2078	-0-	-0-	-0-	2078	1			N	-0-					-0-
08	1519	X	1054	-0-	-465	-0-	1054	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	294	3	34	9	N	31	67	1			75
04	430	N	430	-0-	-0-	-0-	409	3	21	9	N	19					94
05	373	N	373	-0-	-0-	-0-	344	3	29	9	N	26	90	1			30
06	364	N	364	-0-	-0-	-0-	347	3	17	9	N	15					45
07	456	N	456	-0-	-0-	-0-	431	3	25	9	N	23	38	1			30
*08	685	N	685	-0-	-0-	-0-	659	3	26	9	N	24	28	1			26

CORONADO (STRAWN) 20703 500 ASSOCIATED ONE WELL CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
HALFF 65 WELL #: 1 RRCID -> 277660 COMPL. DATE 08/20/2013 TOTAL DEPTH 7250 PERF. 6446 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	94440		8693	-0-	-85747	-0-	8693	2			N	-0-					36
*10	97588		8046	-0-	-89542	-0-	8046	2			N	-0-					36
*11	94440		1790	-0-	-92650	-0-	1790	2			N	-0-					36
*12	97588		131	-0-	-97457	-0-	131	2			N	-0-					36
*01	97588		772	-0-	-96816	-0-	772	2			N	-0-					36
*02	88144		320	-0-	-87824	-0-	320	2			N	-0-					36
*03	97588		-0-	-0-	-97588	-0-					N	-0-					36
*04	94440		-0-	-0-	-94440	-0-					N	3219	2991	1			264
*05	97588		3260	-0-	-94328	-0-	412	2	2848	9	N	2589	2337	1			516
*06	94440		6583	-0-	-87857	-0-	4454	2	2129	9	N	1935	1954	1			497
*07	97588		4705	-0-	-92883	-0-	2559	2	2146	9	N	1951	1633	1			815
*08	97588		7511	-0-	-90077	-0-	5521	2	1990	9	N	1809	1995	1			629

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

03	16368	#	15427	-0-	-941	-0-	15138	3	289	9	Y	263	216	1			133
04	15840	#	14320	-0-	-1520	-0-	14074	3	246	9	Y	224	270	1			87
05	16368	#	15695	-0-	-673	-0-	15396	3	299	9	Y	272	235	1			124
06	14940	#	11627	-0-	-3313	-0-	11426	3	201	9	Y	183	225	1			82
07	15438	#	15137	-0-	-301	-0-	14898	3	239	9	Y	217	219	1			80
08	15686	#	15275	-0-	-411	-0-	15043	3	232	9	Y	211	227	1			64

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

*02	952	#	15	-0-	-937	-0-	15	3			N	-0-					33
*03	1054	#	19	-0-	-1035	-0-	19	3			N	-0-					33
04	1020	#	133	-0-	-887	-0-	133	3			N	-0-					33
05	651	#	-0-	-0-	-651	-0-					N	-0-					33
06	30	#	-0-	-0-	-30	-0-					N	-0-					33
07	124	#	-0-	-0-	-124	-0-					N	-0-					33
08	124	#	-0-	-0-	-124	-0-					N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

03	DLQ G-10		2679	-0-	2679	67850	2677	1	2	9	Y	2					18
04	DLQ G-10		2665	-0-	2665	70515	2663	1	2	9	Y	2					20
05	DLQ G-10		4264	-0-	4264	74779	4264	1			Y	-0-					20
06	DLQ G-10		4452	-0-	4452	79231	4449	1	3	9	Y	3					23
07	DLQ G-10		3460	-0-	3460	82691	3457	1	3	9	Y	3					26
08	DLQ G-10		3931	-0-	3931	86622	3927	1	4	9	Y	4					30

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	#	280	-0-	-526	-0-	278	2	2	9	N	2					39
04	960	#	58	-0-	-902	-0-	55	2	3	9	N	3					42
05	1240	#	649	-0-	-591	-0-	649	2			N	-0-					42
06	1200	#	-0-	-0-	-1200	-0-					N	1					43
07	1240	#	909	-0-	-331	-0-	869	2	40	9	N	36					79
08	651	#	106	-0-	-545	-0-	106	2			N	-0-					79

NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488	R	488	-0-	-0-	-0-	432	2	56	9	N	51					179
04	419	R	419	-0-	-0-	-0-	400	2	19	9	N	17					196
05	380	R	380	-0-	-0-	-0-	361	2	19	9	N	17	168	1			45
06	480	#	418	-0-	-62	-0-	387	2	31	9	N	28					73
07	496	#	371	-0-	-125	-0-	339	2	32	9	N	29					102
08	496	#	455	-0-	-41	-0-	415	2	40	9	N	36					138

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	#	359	-0-	-13	-0-	359	2			N	-0-					-0-
04	450	#	341	-0-	-109	-0-	341	2			N	-0-					-0-
05	465	#	339	-0-	-126	-0-	339	2			N	-0-					-0-
06	450	#	274	-0-	-176	-0-	274	2			N	-0-					-0-
07	413	R	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	372	#	313	-0-	-59	-0-	313	2			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	119					119
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 09/09/2013 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
04	450	N	408	-0-	-42	-0-	408	2			N	-0-					-0-
05	527	N	417	-0-	-110	-0-	417	2			N	-0-					-0-
06	360	N	311	-0-	-49	-0-	311	2			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	2			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
BYRNE OIL COMPANY 119795
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	#	616	-0-	-221	-0-	594	2	22	9	N	20					132
04	750	#	559	-0-	-191	-0-	548	2	11	9	N	10					142
05	1130	R	1130	-0-	-0-	-0-	1100	2	30	9	N	27					169
06	995	R	995	-0-	-0-	-0-	967	2	28	9	N	25	167	1			27
07	938	R	938	-0-	-0-	-0-	910	2	28	9	N	25					52
08	1116	#	917	-0-	-199	-0-	889	2	28	9	N	25					77

WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					18
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					18
05	248	N	205	-0-	-43	-0-	205	2			N	-0-					18
06	210	N	146	-0-	-64	-0-	146	2			N	-0-					18
07	217	N	123	-0-	-94	-0-	123	2			N	-0-					18
08	217	N	136	-0-	-81	-0-	136	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					43
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					43
05	155	N	114	-0-	-41	-0-	114	2			N	-0-					43
06	120	N	119	-0-	-1	-0-	119	2			N	-0-					43
07	124	N	94	-0-	-30	-0-	94	2			N	-0-					43
08	124	N	104	-0-	-20	-0-	104	2			N	-0-					43

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	432	-0-	-2	-0-	432	2			N	-0-					247
04	468	N	468	-0-	-0-	-0-	468	2			N	-0-					247
05	496	N	477	-0-	-19	-0-	476	2	1	9	N	1					248
06	475	N	475	-0-	-0-	-0-	475	2			N	-0-					248
07	496	N	493	-0-	-3	-0-	493	2			N	-0-					248
*08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					248

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
05	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
06	720	N	571	-0-	-149	-0-	571	3			N	-0-					-0-
07	775	N	685	-0-	-90	-0-	685	3			N	-0-					-0-
08	930	N	604	-0-	-326	-0-	604	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	16	1	651	2	N	-0-			-0-
04	660	N	492	-0-	-168	-0-	18	1	474	2	N	-0-			-0-
05	651	N	595	-0-	-56	-0-	24	1	571	2	N	-0-			-0-
06	660	N	619	-0-	-41	-0-	24	1	595	2	N	-0-			-0-
07	649	N	649	-0-	-0-	-0-	26	1	623	2	N	-0-			-0-
*08	622	N	622	-0-	-0-	-0-	25	1	597	2	N	-0-			-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

03	186	N	180	-0-	-6	-0-	4	1	176	2	N	-0-			-0-
04	180	N	165	-0-	-15	-0-	6	1	159	2	N	-0-			-0-
05	174	N	174	-0-	-0-	-0-	7	1	167	2	N	-0-			-0-
06	180	N	180	-0-	-0-	-0-	7	1	173	2	N	-0-			-0-
07	190	N	190	-0-	-0-	-0-	7	1	183	2	N	-0-			-0-
08	186	N	183	-0-	-3	-0-	7	1	176	2	N	-0-			-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

03	1457	N	1417	-0-	-40	-0-	33	1	1384	2	N	-0-			-0-
04	1380	N	1363	-0-	-17	-0-	51	1	1312	2	N	-0-			-0-
05	1400	N	1400	-0-	-0-	-0-	57	1	1343	2	N	-0-			-0-
06	1380	N	1288	-0-	-92	-0-	50	1	1238	2	N	-0-			-0-
07	1395	N	1356	-0-	-39	-0-	53	1	1303	2	N	-0-			-0-
08	1395	N	1353	-0-	-42	-0-	54	1	1299	2	N	-0-			-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

03	915	N	915	-0-	-0-	-0-	22	1	893	2	N	-0-			-0-
04	870	N	838	-0-	-32	-0-	31	1	807	2	N	-0-			-0-
05	899	N	889	-0-	-10	-0-	36	1	853	2	N	-0-			-0-
06	901	N	901	-0-	-0-	-0-	35	1	866	2	N	-0-			-0-
07	923	N	923	-0-	-0-	-0-	36	1	887	2	N	-0-			-0-
*08	920	N	920	-0-	-0-	-0-	36	1	884	2	N	-0-			-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

03	1922	N	1853	-0-	-69	-0-	44	1	1809	2	N	-0-			-0-
04	1800	N	1772	-0-	-28	-0-	66	1	1706	2	N	-0-			-0-
05	1860	N	1802	-0-	-58	-0-	73	1	1729	2	N	-0-			-0-
06	1800	N	1718	-0-	-82	-0-	67	1	1651	2	N	-0-			-0-
07	1829	N	1667	-0-	-162	-0-	66	1	1601	2	N	-0-			-0-
08	1798	N	1662	-0-	-136	-0-	66	1	1596	2	N	-0-			-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

03	932	N	932	-0-	-0-	-0-	22	1	910	2	N	-0-			-0-
04	930	N	887	-0-	-43	-0-	33	1	854	2	N	-0-			-0-
05	899	N	754	-0-	-145	-0-	31	1	723	2	N	-0-			-0-
06	1019	N	1019	-0-	-0-	-0-	39	1	980	2	N	-0-			-0-
07	971	N	971	-0-	-0-	-0-	38	1	933	2	N	-0-			-0-
*08	949	N	949	-0-	-0-	-0-	38	1	911	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	7	1	295	2	N	-0-					-0-
04	300	N	290	-0-	-10	-0-	11	1	279	2	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	12	1	283	2	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	11	1	279	2	N	-0-					-0-
07	310	N	293	-0-	-17	-0-	12	1	281	2	N	-0-					-0-
08	310	N	274	-0-	-36	-0-	11	1	263	2	N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	14	1	598	2	N	-0-					-0-
04	510	N	402	-0-	-108	-0-	15	1	387	2	N	-0-					-0-
05	774	N	774	-0-	-0-	-0-	32	1	742	2	N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	27	1	663	2	N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	29	1	710	2	N	-0-					-0-
*08	671	N	671	-0-	-0-	-0-	27	1	644	2	N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*08	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	10	1	413	2	N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	14	1	361	2	N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	15	1	359	2	N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	15	1	373	2	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	17	1	425	2	N	-0-					-0-
*08	451	N	451	-0-	-0-	-0-	18	1	433	2	N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	451	-0-	-107	-0-	11	1	440	2	N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	18	1	463	2	N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	19	1	438	2	N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	21	1	524	2	N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	22	1	541	2	N	-0-					-0-
*08	544	N	544	-0-	-0-	-0-	22	1	522	2	N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	756	-0-	-19	-0-	18	1	738	2	N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	26	1	666	2	N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	29	1	693	2	N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	30	1	743	2	N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	29	1	720	2	N	-0-					-0-
*08	723	N	723	-0-	-0-	-0-	29	1	694	2	N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	152	-0-	-34	-0-	4	1	148	2	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	8	1	190	2	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	8	1	188	2	N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	7	1	161	2	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	7	1	168	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	660	-0-	-22	-0-	16	1	644	2	N	-0-			-0-
04	660	N	626	-0-	-34	-0-	23	1	603	2	N	-0-			-0-
05	651	N	638	-0-	-13	-0-	26	1	612	2	N	-0-			-0-
06	630	N	618	-0-	-12	-0-	24	1	594	2	N	-0-			-0-
07	651	N	641	-0-	-10	-0-	25	1	616	2	N	-0-			-0-
08	651	N	626	-0-	-25	-0-	25	1	601	2	N	-0-			-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	606	N	606	-0-	-0-	-0-	14	1	592	2	N	-0-			-0-
04	1001	N	1001	-0-	-0-	-0-	37	1	964	2	N	-0-			-0-
05	905	N	905	-0-	-0-	-0-	37	1	868	2	N	-0-			-0-
06	993	N	993	-0-	-0-	-0-	38	1	955	2	N	-0-			-0-
07	604	N	604	-0-	-0-	-0-	24	1	580	2	N	-0-			-0-
*08	1048	N	1048	-0-	-0-	-0-	42	1	1006	2	N	-0-			-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1126	N	1126	-0-	-0-	-0-	27	1	1099	2	N	-0-			-0-
04	1110	N	1076	-0-	-34	-0-	40	1	1036	2	N	-0-			-0-
05	1147	N	1100	-0-	-47	-0-	45	1	1055	2	N	-0-			-0-
06	1080	N	910	-0-	-170	-0-	35	1	875	2	N	-0-			-0-
07	1116	N	962	-0-	-154	-0-	38	1	924	2	N	-0-			-0-
08	1085	N	979	-0-	-106	-0-	39	1	940	2	N	-0-			-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	775	N	755	-0-	-20	-0-	18	1	737	2	N	-0-			-0-
04	750	N	728	-0-	-22	-0-	27	1	701	2	N	-0-			-0-
05	770	N	770	-0-	-0-	-0-	31	1	739	2	N	-0-			-0-
06	759	N	759	-0-	-0-	-0-	29	1	730	2	N	-0-			-0-
07	790	N	790	-0-	-0-	-0-	31	1	759	2	N	-0-			-0-
*08	778	N	778	-0-	-0-	-0-	31	1	747	2	N	-0-			-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	775	N	728	-0-	-47	-0-	17	1	711	2	N	-0-			-0-
04	750	N	689	-0-	-61	-0-	26	1	663	2	N	-0-			-0-
05	744	N	703	-0-	-41	-0-	29	1	674	2	N	-0-			-0-
06	690	N	628	-0-	-62	-0-	24	1	604	2	N	-0-			-0-
07	713	N	644	-0-	-69	-0-	25	1	619	2	N	-0-			-0-
08	713	N	614	-0-	-99	-0-	24	1	590	2	N	-0-			-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	3	1	112	2	N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	30	N	20	-0-	-10	-0-	1	1	19	2	N	-0-			-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1182	N	1182	-0-	-0-	-0-	28	1	1154	2	N	-0-			-0-
04	1170	N	1126	-0-	-44	-0-	42	1	1084	2	N	-0-			-0-
05	1178	N	1080	-0-	-98	-0-	44	1	1036	2	N	-0-			-0-
06	1155	N	1155	-0-	-0-	-0-	45	1	1110	2	N	-0-			-0-
07	1178	N	1161	-0-	-17	-0-	46	1	1115	2	N	-0-			-0-
*08	1142	N	1142	-0-	-0-	-0-	45	1	1097	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1004	N	1004	-0-	-0-	-0-	24	1	980	2	N	-0-			-0-
04	1020	N	963	-0-	-57	-0-	36	1	927	2	N	-0-			-0-
05	1023	N	1011	-0-	-12	-0-	41	1	970	2	N	-0-			-0-
06	986	N	986	-0-	-0-	-0-	38	1	948	2	N	-0-			-0-
07	992	N	800	-0-	-192	-0-	32	1	768	2	N	-0-			-0-
08	1023	N	788	-0-	-235	-0-	31	1	757	2	N	-0-			-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	32	-0-	-340	-0-	1	1	31	2	N	-0-			-0-
04	150	N	36	-0-	-114	-0-	1	1	35	2	N	-0-			-0-
05	93	N	21	-0-	-72	-0-	1	1	20	2	N	-0-			-0-
06	138	N	138	-0-	-0-	-0-	5	1	133	2	N	-0-			-0-
07	74	N	74	-0-	-0-	-0-	3	1	71	2	N	-0-			-0-
*08	86	N	86	-0-	-0-	-0-	3	1	83	2	N	-0-			-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-			-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-			-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-			-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-			-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-			-0-
*08	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1023	N	981	-0-	-42	-0-	23	1	958	2	N	-0-			-0-
04	990	N	939	-0-	-51	-0-	35	1	904	2	N	-0-			-0-
05	963	N	963	-0-	-0-	-0-	39	1	924	2	N	-0-			-0-
06	981	N	981	-0-	-0-	-0-	38	1	943	2	N	-0-			-0-
07	961	N	958	-0-	-3	-0-	38	1	920	2	N	-0-			-0-
08	961	N	952	-0-	-9	-0-	38	1	914	2	N	-0-			-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	12	1	485	2	N	-0-			-0-
04	467	N	467	-0-	-0-	-0-	17	1	450	2	N	-0-			-0-
05	496	N	490	-0-	-6	-0-	20	1	470	2	N	-0-			-0-
06	480	N	427	-0-	-53	-0-	17	1	410	2	N	-0-			-0-
07	543	N	543	-0-	-0-	-0-	21	1	522	2	N	-0-			-0-
*08	502	N	502	-0-	-0-	-0-	20	1	482	2	N	-0-			-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	868	N	818	-0-	-50	-0-	19	1	799	2	N	-0-			-0-
04	810	N	784	-0-	-26	-0-	29	1	755	2	N	-0-			-0-
05	837	N	821	-0-	-16	-0-	33	1	788	2	N	-0-			-0-
06	780	N	756	-0-	-24	-0-	29	1	727	2	N	-0-			-0-
07	806	N	757	-0-	-49	-0-	30	1	727	2	N	-0-			-0-
08	806	N	740	-0-	-66	-0-	29	1	711	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	212	-0-	-98	-0-	5	1	207	2	N	-0-					-0-
04	270	N	234	-0-	-36	-0-	9	1	225	2	N	-0-					-0-
05	279	N	247	-0-	-32	-0-	10	1	237	2	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	9	1	221	2	N	-0-					-0-
07	248	N	244	-0-	-4	-0-	10	1	234	2	N	-0-					-0-
*08	275	N	275	-0-	-0-	-0-	11	1	264	2	N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	680	-0-	-2	-0-	16	1	664	2	N	-0-					-0-
04	660	N	649	-0-	-11	-0-	24	1	625	2	N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	27	1	636	2	N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	26	1	648	2	N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	27	1	669	2	N	-0-					-0-
*08	653	N	653	-0-	-0-	-0-	26	1	627	2	N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	346	-0-	-26	-0-	8	1	338	2	N	-0-					-0-
04	390	N	336	-0-	-54	-0-	12	1	324	2	N	-0-					-0-
05	372	N	347	-0-	-25	-0-	14	1	333	2	N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	13	1	331	2	N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	24	1	581	2	N	-0-					-0-
*08	710	N	710	-0-	-0-	-0-	28	1	682	2	N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	381	-0-	-146	-0-	9	1	372	2	N	-0-					-0-
04	540	N	487	-0-	-53	-0-	18	1	469	2	N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	20	1	476	2	N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	20	1	490	2	N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	20	1	492	2	N	-0-					-0-
08	496	N	461	-0-	-35	-0-	18	1	443	2	N	-0-					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	827	-0-	-134	-0-	19	1	808	2	N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	27	1	712	2	N	-0-					-0-
05	744	N	623	-0-	-121	-0-	25	1	598	2	N	-0-					-0-
06	810	N	645	-0-	-165	-0-	25	1	620	2	N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	31	1	746	2	N	-0-					-0-
*08	640	N	640	-0-	-0-	-0-	25	1	615	2	N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	599	-0-	-52	-0-	14	1	585	2	N	-0-					-0-
04	630	N	598	-0-	-32	-0-	22	1	576	2	N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	24	1	576	2	N	-0-					-0-
06	570	N	478	-0-	-92	-0-	19	1	459	2	N	-0-					-0-
07	620	N	538	-0-	-82	-0-	21	1	517	2	N	-0-					-0-
08	589	N	587	-0-	-2	-0-	23	1	564	2	N	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	6	1	244	2	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	9	1	240	2	N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	10	1	244	2	N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	10	1	254	2	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	10	1	253	2	N	-0-					-0-
08	248	N	238	-0-	-10	-0-	9	1	229	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	772	-0-	-34	-0-	18	1	754	2	N	-0-					-0-
04	780	N	719	-0-	-61	-0-	27	1	692	2	N	-0-					-0-
05	806	N	742	-0-	-64	-0-	30	1	712	2	N	-0-					-0-
06	750	N	731	-0-	-19	-0-	28	1	703	2	N	-0-					-0-
07	744	N	647	-0-	-97	-0-	25	1	622	2	N	-0-					-0-
08	744	N	624	-0-	-120	-0-	25	1	599	2	N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	8	1	320	2	N	-0-					-0-
04	300	N	278	-0-	-22	-0-	10	1	268	2	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	13	1	297	2	N	-0-					-0-
06	330	N	195	-0-	-135	-0-	8	1	187	2	N	-0-					-0-
07	279	N	113	-0-	-166	-0-	4	1	109	2	N	-0-					-0-
*08	326	N	326	-0-	-0-	-0-	13	1	313	2	N	-0-					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1008	-0-	-232	-0-	24	1	984	2	N	-0-					-0-
04	1080	N	964	-0-	-116	-0-	36	1	928	2	N	-0-					-0-
05	1054	N	999	-0-	-55	-0-	41	1	958	2	N	-0-					-0-
06	990	N	932	-0-	-58	-0-	36	1	896	2	N	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	40	1	978	2	N	-0-					-0-
*08	1114	N	1114	-0-	-0-	-0-	44	1	1070	2	N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	51	-0-	-11	-0-	1	1	50	2	N	-0-					-0-
04	60	N	46	-0-	-14	-0-	2	1	44	2	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	2	1	44	2	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	2	1	44	2	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	2	1	40	2	N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	2	1	42	2	N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	324	-0-	-48	-0-	8	1	316	2	N	-0-					-0-
04	330	N	308	-0-	-22	-0-	11	1	297	2	N	-0-					-0-
05	372	N	327	-0-	-45	-0-	13	1	314	2	N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	14	1	353	2	N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	17	1	403	2	N	-0-					-0-
*08	367	N	367	-0-	-0-	-0-	15	1	352	2	N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1403	N	1403	-0-	-0-	-0-	33	1	1370	2	N	-0-					-0-
04	1440	N	1265	-0-	-175	-0-	47	1	1218	2	N	-0-					-0-
05	1426	N	1401	-0-	-25	-0-	57	1	1344	2	N	-0-					-0-
06	1566	N	1566	-0-	-0-	-0-	61	1	1505	2	N	-0-					-0-
07	1550	N	1550	-0-	-0-	-0-	61	1	1489	2	N	-0-					-0-
*08	1493	N	1493	-0-	-0-	-0-	59	1	1434	2	N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1215	-0-	-149	-0-	29	1	1186	2	N	-0-					-0-
04	1350	N	991	-0-	-359	-0-	37	1	954	2	N	-0-					-0-
05	1364	N	1334	-0-	-30	-0-	54	1	1280	2	N	-0-					-0-
06	1578	N	1578	-0-	-0-	-0-	61	1	1517	2	N	-0-					-0-
07	1430	N	1430	-0-	-0-	-0-	56	1	1374	2	N	-0-					-0-
*08	1352	N	1352	-0-	-0-	-0-	54	1	1298	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	527	-0-	-62	-0-	527	2			N	-0-					-0-
04	540	N	512	-0-	-28	-0-	512	2			N	-0-					-0-
05	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	527	N	461	-0-	-66	-0-	461	2			N	-0-					-0-
08	496	N	347	-0-	-149	-0-	347	2			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
04	840	N	798	-0-	-42	-0-	798	3			N	-0-					-0-
05	806	N	456	-0-	-350	-0-	456	3			N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
07	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	575	-0-	-169	-0-	575	2			N	-0-					-0-
04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
05	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
06	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
08	961	N	819	-0-	-142	-0-	819	2			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1448	-0-	-40	-0-	1422	3	26	9	N	24					104
04	1410	N	1263	-0-	-147	-0-	1263	3			N	-0-					104
05	1457	N	774	-0-	-683	-0-	739	3	35	9	N	32					136
06	1577	N	1577	-0-	-0-	-0-	1560	3	17	9	N	15					151
07	1374	N	1374	-0-	-0-	-0-	1348	3	26	9	N	24	1	8			174
*08	1427	N	1427	-0-	-0-	-0-	1397	3	30	9	N	27					201

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	560	-0-	-29	-0-	560	2			N	-0-					-0-
04	570	N	467	-0-	-103	-0-	467	2			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
*08	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1417	-0-	-40	-0-	33	1	1384	2	N	-0-					-0-
04	1410	N	1392	-0-	-18	-0-	52	1	1340	2	N	-0-					-0-
05	1395	N	1281	-0-	-114	-0-	52	1	1229	2	N	-0-					-0-
06	1380	N	1349	-0-	-31	-0-	52	1	1297	2	N	-0-					-0-
07	1426	N	1221	-0-	-205	-0-	48	1	1173	2	N	-0-					-0-
*08	1291	N	1291	-0-	-0-	-0-	51	1	1240	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1389	-0-	-68	-0-	33	1	1356	2	N	-0-					-0-
04	1380	N	1380	-0-	-0-	-0-	51	1	1329	2	N	-0-					-0-
05	1426	N	1408	-0-	-18	-0-	57	1	1351	2	N	-0-					-0-
06	1493	N	1493	-0-	-0-	-0-	58	1	1435	2	N	-0-					-0-
07	1426	N	1192	-0-	-234	-0-	47	1	1145	2	N	-0-					-0-
08	1395	N	1211	-0-	-184	-0-	48	1	1163	2	N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1710	N	1710	-0-	-0-	-0-	40	1	1670	2	N	-0-					-0-
04	1606	N	1606	-0-	-0-	-0-	60	1	1546	2	N	-0-					-0-
05	1680	N	1680	-0-	-0-	-0-	69	1	1611	2	N	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	58	1	1428	2	N	-0-					-0-
07	1527	N	1527	-0-	-0-	-0-	60	1	1467	2	N	-0-					-0-
08	1457	N	1361	-0-	-96	-0-	54	1	1307	2	N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1044	N	1044	-0-	-0-	-0-	25	1	1019	2	N	-0-					-0-
04	840	N	637	-0-	-203	-0-	24	1	613	2	N	-0-					-0-
05	1085	N	951	-0-	-134	-0-	39	1	912	2	N	-0-					-0-
06	1086	N	1086	-0-	-0-	-0-	42	1	1044	2	N	-0-					-0-
07	651	N	628	-0-	-23	-0-	25	1	603	2	N	-0-					-0-
08	961	N	802	-0-	-159	-0-	32	1	770	2	N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	N	801	-0-	-0-	-0-	19	1	782	2	N	-0-					-0-
04	1089	N	1089	-0-	-0-	-0-	40	1	1049	2	N	-0-					-0-
05	1240	N	1208	-0-	-32	-0-	49	1	1159	2	N	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	44	1	1096	2	N	-0-					-0-
07	1172	N	1172	-0-	-0-	-0-	46	1	1126	2	N	-0-					-0-
08	1209	N	1156	-0-	-53	-0-	46	1	1110	2	N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	6	1	257	2	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	10	1	249	2	N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	11	1	259	2	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	11	1	260	2	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	11	1	268	2	N	-0-					-0-
08	279	N	266	-0-	-13	-0-	11	1	255	2	N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1109	-0-	-38	-0-	26	1	1083	2	N	-0-					-0-
04	1075	N	1075	-0-	-0-	-0-	40	1	1035	2	N	-0-					-0-
05	1134	N	1134	-0-	-0-	-0-	46	1	1088	2	N	-0-					-0-
06	1118	N	1118	-0-	-0-	-0-	43	1	1075	2	N	-0-					-0-
07	1174	N	1174	-0-	-0-	-0-	46	1	1128	2	N	-0-					-0-
*08	1163	N	1163	-0-	-0-	-0-	46	1	1117	2	N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	262	-0-	-17	-0-	6	1	256	2	N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	11	1	274	2	N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	14	1	325	2	N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	22	1	542	2	N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	20	1	477	2	N	-0-					-0-
08	341	N	266	-0-	-75	-0-	11	1	255	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	651	N	574	-0-	-77	-0-	14	1	560	2	N	-0-			-0-
04	577	N	577	-0-	-0-	-0-	21	1	556	2	N	-0-			-0-
05	632	N	632	-0-	-0-	-0-	26	1	606	2	N	-0-			-0-
06	607	N	607	-0-	-0-	-0-	24	1	583	2	N	-0-			-0-
07	589	N	570	-0-	-19	-0-	22	1	548	2	N	-0-			-0-
08	620	N	552	-0-	-68	-0-	22	1	530	2	N	-0-			-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	899	N	818	-0-	-81	-0-	19	1	799	2	N	-0-			-0-
04	870	N	870	-0-	-0-	-0-	32	1	838	2	N	-0-			-0-
05	899	N	760	-0-	-139	-0-	31	1	729	2	N	-0-			-0-
06	1097	N	1097	-0-	-0-	-0-	43	1	1054	2	N	-0-			-0-
07	1338	N	1338	-0-	-0-	-0-	53	1	1285	2	N	-0-			-0-
*08	909	N	909	-0-	-0-	-0-	36	1	873	2	N	-0-			-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1953	N	1874	-0-	-79	-0-	44	1	1830	2	N	-0-			-0-
04	1860	N	1821	-0-	-39	-0-	68	1	1753	2	N	-0-			-0-
05	1910	N	1910	-0-	-0-	-0-	78	1	1832	2	N	-0-			-0-
06	1931	N	1931	-0-	-0-	-0-	75	1	1856	2	N	-0-			-0-
07	1891	N	1760	-0-	-131	-0-	69	1	1691	2	N	-0-			-0-
*08	1934	N	1934	-0-	-0-	-0-	77	1	1857	2	N	-0-			-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	162	-0-	-24	-0-	162	3			N	-0-			-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-			-0-
05	186	N	100	-0-	-86	-0-	100	3			N	-0-			-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-			-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-			-0-
*08	348	N	348	-0-	-0-	-0-	348	3			N	-0-			-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	10	N	8	-0-	-2	-0-	8	3			N	-0-			-0-
04	10	N	8	-0-	-2	-0-	8	3			N	-0-			-0-
05	9	N	4	-0-	-5	-0-	4	3			N	-0-			-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
*08	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	775	N	753	-0-	-22	-0-	18	1	735	2	N	-0-			-0-
04	745	N	745	-0-	-0-	-0-	28	1	717	2	N	-0-			-0-
05	792	N	792	-0-	-0-	-0-	32	1	760	2	N	-0-			-0-
06	765	N	765	-0-	-0-	-0-	30	1	735	2	N	-0-			-0-
07	812	N	812	-0-	-0-	-0-	32	1	780	2	N	-0-			-0-
*08	810	N	810	-0-	-0-	-0-	32	1	778	2	N	-0-			-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	299	-0-	-11	-0-	7	1	292	2	N	-0-			-0-
04	300	N	294	-0-	-6	-0-	11	1	283	2	N	-0-			-0-
05	307	N	307	-0-	-0-	-0-	13	1	294	2	N	-0-			-0-
06	300	N	293	-0-	-7	-0-	11	1	282	2	N	-0-			-0-
07	310	N	303	-0-	-7	-0-	12	1	291	2	N	-0-			-0-
08	310	N	295	-0-	-15	-0-	12	1	283	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2088	N	2088	-0-	-0-	-0-	49	1	2039	2	N	-0-			-0-
04	2012	N	2012	-0-	-0-	-0-	75	1	1937	2	N	-0-			-0-
05	1980	N	1980	-0-	-0-	-0-	81	1	1899	2	N	-0-			-0-
06	2150	N	2150	-0-	-0-	-0-	83	1	2067	2	N	-0-			-0-
07	2254	N	2254	-0-	-0-	-0-	89	1	2165	2	N	-0-			-0-
*08	2282	N	2282	-0-	-0-	-0-	90	1	2192	2	N	-0-			-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	588	-0-	-1	-0-	14	1	574	2	N	-0-			-0-
04	570	N	514	-0-	-56	-0-	19	1	495	2	N	-0-			-0-
05	589	N	524	-0-	-65	-0-	21	1	503	2	N	-0-			-0-
06	570	N	553	-0-	-17	-0-	21	1	532	2	N	-0-			-0-
07	577	N	577	-0-	-0-	-0-	23	1	554	2	N	-0-			-0-
*08	542	N	542	-0-	-0-	-0-	21	1	521	2	N	-0-			-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1085	N	1025	-0-	-60	-0-	24	1	1001	2	N	-0-			-0-
04	1020	N	990	-0-	-30	-0-	37	1	953	2	N	-0-			-0-
05	1025	N	1025	-0-	-0-	-0-	42	1	983	2	N	-0-			-0-
06	1041	N	1041	-0-	-0-	-0-	40	1	1001	2	N	-0-			-0-
07	1023	N	1007	-0-	-16	-0-	40	1	967	2	N	-0-			-0-
08	1023	N	987	-0-	-36	-0-	39	1	948	2	N	-0-			-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2263	N	2122	-0-	-141	-0-	50	1	2072	2	N	-0-			-0-
04	2040	N	2024	-0-	-16	-0-	75	1	1949	2	N	-0-			-0-
05	2157	N	2157	-0-	-0-	-0-	88	1	2069	2	N	-0-			-0-
06	2040	N	1999	-0-	-41	-0-	77	1	1922	2	N	-0-			-0-
07	2077	N	2014	-0-	-63	-0-	79	1	1935	2	N	-0-			-0-
08	2170	N	1992	-0-	-178	-0-	79	1	1913	2	N	-0-			-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1073	N	1073	-0-	-0-	-0-	25	1	1048	2	N	-0-			-0-
04	1020	N	989	-0-	-31	-0-	37	1	952	2	N	-0-			-0-
05	1023	N	1019	-0-	-4	-0-	42	1	977	2	N	-0-			-0-
06	1097	N	1097	-0-	-0-	-0-	43	1	1054	2	N	-0-			-0-
07	1080	N	1080	-0-	-0-	-0-	43	1	1037	2	N	-0-			-0-
*08	1066	N	1066	-0-	-0-	-0-	42	1	1024	2	N	-0-			-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1275	N	1275	-0-	-0-	-0-	30	1	1245	2	N	-0-			-0-
04	1237	N	1237	-0-	-0-	-0-	46	1	1191	2	N	-0-			-0-
05	1271	N	1267	-0-	-4	-0-	52	1	1215	2	N	-0-			-0-
06	1230	N	1078	-0-	-152	-0-	42	1	1036	2	N	-0-			-0-
07	1271	N	1253	-0-	-18	-0-	49	1	1204	2	N	-0-			-0-
*08	1361	N	1361	-0-	-0-	-0-	54	1	1307	2	N	-0-			-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	806	N	792	-0-	-14	-0-	19	1	773	2	N	-0-			-0-
04	780	N	774	-0-	-6	-0-	29	1	745	2	N	-0-			-0-
05	811	N	811	-0-	-0-	-0-	33	1	778	2	N	-0-			-0-
06	848	N	848	-0-	-0-	-0-	33	1	815	2	N	-0-			-0-
07	878	N	878	-0-	-0-	-0-	35	1	843	2	N	-0-			-0-
*08	871	N	871	-0-	-0-	-0-	35	1	836	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1398	-0-	-121	-0-	1398	3			N	-0-					-0-
04	1500	N	1258	-0-	-242	-0-	1258	3			N	-0-					-0-
05	1457	N	611	-0-	-846	-0-	611	3			N	-0-					-0-
06	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
07	1302	N	1095	-0-	-207	-0-	1095	3			N	-0-					-0-
*08	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
05	1209	N	695	-0-	-514	-0-	695	3			N	-0-					-0-
06	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
07	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
*08	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-	-0-	-0-	14	1	587	2	N	-0-					-0-
04	600	N	569	-0-	-31	-0-	21	1	548	2	N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	26	1	601	2	N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	22	1	550	2	N	-0-					-0-
07	589	N	542	-0-	-47	-0-	21	1	521	2	N	-0-					-0-
08	620	N	497	-0-	-123	-0-	20	1	477	2	N	-0-					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	560	-0-	-60	-0-	13	1	547	2	N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	21	1	537	2	N	-0-					-0-
05	589	N	530	-0-	-59	-0-	22	1	508	2	N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	22	1	547	2	N	-0-					-0-
07	589	N	559	-0-	-30	-0-	22	1	537	2	N	-0-					-0-
08	527	N	504	-0-	-23	-0-	20	1	484	2	N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	358	-0-	-231	-0-	358	3			N	-0-					-0-
04	450	N	316	-0-	-134	-0-	316	3			N	-0-					-0-
05	372	N	182	-0-	-190	-0-	182	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1540	-0-	-258	-0-	1540	3			N	-0-					-0-
04	1620	N	1301	-0-	-319	-0-	1301	3			N	-0-					-0-
05	1736	N	1090	-0-	-646	-0-	1090	3			N	-0-					-0-
06	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
07	1922	N	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-
*08	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	3146	-0-	-140	-0-	74	1	3072	2	N	-0-					-0-
04	3180	X	2944	-0-	-236	-0-	109	1	2835	2	N	-0-					-0-
05	3255	X	2931	-0-	-324	-0-	119	1	2812	2	N	-0-					-0-
06	3030	X	2912	-0-	-118	-0-	113	1	2799	2	N	-0-					-0-
07	3322	X	3322	-0-	-0-	-0-	131	1	3191	2	N	-0-					-0-
*08	3150	X	3150	-0-	-0-	-0-	125	1	3025	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	495	N	495	-0-	-0-	-0-	12	1	483	2	N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	21	1	553	2	N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	23	1	553	2	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	20	1	497	2	N	-0-					-0-
07	558	N	409	-0-	-149	-0-	16	1	393	2	N	-0-					-0-
08	558	N	403	-0-	-155	-0-	16	1	387	2	N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	3052	-0-	-48	-0-	72	1	2980	2	N	-0-					-0-
04	2910	X	2871	-0-	-39	-0-	107	1	2764	2	N	-0-					-0-
05	3007	X	2908	-0-	-99	-0-	119	1	2789	2	N	-0-					-0-
06	3028	X	3028	-0-	-0-	-0-	117	1	2911	2	N	-0-					-0-
07	3100	N	3114	-0-	14	14	123	1	2991	2	N	-0-					-0-
08	2914	N	2556	-0-	-358	-0-	101	1	2455	2	N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1611	-0-	-32	-0-	38	1	1573	2	N	-0-					-0-
04	1560	N	1469	-0-	-91	-0-	55	1	1414	2	N	-0-					-0-
05	1649	N	1649	-0-	-0-	-0-	67	1	1582	2	N	-0-					-0-
06	1586	N	1586	-0-	-0-	-0-	61	1	1525	2	N	-0-					-0-
07	1519	N	1223	-0-	-296	-0-	48	1	1175	2	N	-0-					-0-
08	1643	N	1189	-0-	-454	-0-	47	1	1142	2	N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2153	N	2153	-0-	-0-	-0-	51	1	2102	2	N	-0-					-0-
04	2052	N	2052	-0-	-0-	-0-	76	1	1976	2	N	-0-					-0-
05	2138	N	2138	-0-	-0-	-0-	87	1	2051	2	N	-0-					-0-
06	2126	N	2126	-0-	-0-	-0-	82	1	2044	2	N	-0-					-0-
07	2180	N	2180	-0-	-0-	-0-	86	1	2094	2	N	-0-					-0-
08	2139	N	2128	-0-	-11	-0-	84	1	2044	2	N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
04	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
05	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
06	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
07	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
*08	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
04	1230	N	1194	-0-	-36	-0-	1194	2			N	-0-					-0-
05	1333	N	1279	-0-	-54	-0-	1279	2			N	-0-					-0-
06	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
07	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
*08	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	578	-0-	-11	-0-	578	2			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
06	570	N	558	-0-	-12	-0-	558	2			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
*08	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	2360	-0-	-58	-0-	2360	3			N	-0-					-0-
04	2340	X	2122	-0-	-218	-0-	2122	3			N	-0-					-0-
05	2418	X	1231	-0-	-1187	-0-	1231	3			N	-0-					-0-
06	2818	X	2818	-0-	-0-	-0-	2818	3			N	-0-					-0-
07	2429	X	2429	-0-	-0-	-0-	2429	3			N	-0-					-0-
08	2356	X	2352	-0-	-4	-0-	2352	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
04	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-
05	713	N	378	-0-	-335	-0-	378	3			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
05	775	N	346	-0-	-429	-0-	346	3			N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	775	N	676	-0-	-99	-0-	676	3			N	-0-					-0-
*08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
04	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
05	1302	N	723	-0-	-579	-0-	723	3			N	-0-					-0-
06	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
07	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
*08	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	477	-0-	-360	-0-	477	3			N	-0-					-0-
04	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
05	1085	N	628	-0-	-457	-0-	628	3			N	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
07	1364	N	1153	-0-	-211	-0-	1153	3			N	-0-					-0-
*08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	477	-0-	-112	-0-	477	3			N	-0-					-0-
04	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-
05	744	N	377	-0-	-367	-0-	377	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	527	N	308	-0-	-219	-0-	308	3			N	-0-					-0-
*08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	543	-0-	-325	-0-	13	1	530	2	N	-0-					-0-
04	630	N	359	-0-	-271	-0-	13	1	346	2	N	-0-					-0-
05	496	N	385	-0-	-111	-0-	16	1	369	2	N	-0-					-0-
06	540	N	376	-0-	-164	-0-	15	1	361	2	N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	16	1	379	2	N	-0-					-0-
*08	453	N	453	-0-	-0-	-0-	18	1	435	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	30	3			N	-0-			-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-			-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-			-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

03	1829	X	1793	-0-	-36	-0-	1793	2			N	-0-			-0-
04	1830	X	1533	-0-	-297	-0-	1533	2			N	-0-			-0-
05	1891	X	1581	-0-	-310	-0-	1581	2			N	-0-			-0-
06	1830	X	1686	-0-	-144	-0-	1686	2			N	-0-			-0-
07	1798	X	1688	-0-	-110	-0-	1688	2			N	-0-			-0-
08	1798	X	1585	-0-	-213	-0-	1585	2			N	-0-			-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

03	1317	N	1317	-0-	-0-	-0-	31	1	1286	2	N	-0-			-0-
04	1242	N	1242	-0-	-0-	-0-	46	1	1196	2	N	-0-			-0-
05	1303	N	1303	-0-	-0-	-0-	53	1	1250	2	N	-0-			-0-
06	1290	N	1290	-0-	-0-	-0-	50	1	1240	2	N	-0-			-0-
07	1154	N	1154	-0-	-0-	-0-	45	1	1109	2	N	-0-			-0-
*08	1131	N	1131	-0-	-0-	-0-	45	1	1086	2	N	-0-			-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

03	2105	N	2105	-0-	-0-	-0-	50	1	2055	2	N	-0-			-0-
04	2070	N	1999	-0-	-71	-0-	74	1	1925	2	N	-0-			-0-
05	2076	N	2076	-0-	-0-	-0-	85	1	1991	2	N	-0-			-0-
06	2103	N	2103	-0-	-0-	-0-	82	1	2021	2	N	-0-			-0-
07	2182	N	2182	-0-	-0-	-0-	86	1	2096	2	N	-0-			-0-
*08	2188	N	2188	-0-	-0-	-0-	87	1	2101	2	N	-0-			-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

03	620	N	458	-0-	-162	-0-	11	1	447	2	N	-0-			-0-
04	510	N	485	-0-	-25	-0-	18	1	467	2	N	-0-			-0-
05	572	N	572	-0-	-0-	-0-	23	1	549	2	N	-0-			-0-
06	679	N	679	-0-	-0-	-0-	26	1	653	2	N	-0-			-0-
07	642	N	642	-0-	-0-	-0-	25	1	617	2	N	-0-			-0-
*08	600	N	600	-0-	-0-	-0-	24	1	576	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

03	620	N	506	-0-	-114	-0-	506	2			N	-0-			-0-
04	570	N	540	-0-	-30	-0-	540	2			N	-0-			-0-
05	558	N	538	-0-	-20	-0-	538	2			N	-0-			-0-
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-			-0-
07	558	N	520	-0-	-38	-0-	520	2			N	-0-			-0-
*08	570	N	570	-0-	-0-	-0-	570	2			N	-0-			-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

03	279	N	209	-0-	-70	-0-	5	1	204	2	N	-0-			-0-
04	210	N	194	-0-	-16	-0-	7	1	187	2	N	-0-			-0-
05	217	N	206	-0-	-11	-0-	8	1	198	2	N	-0-			-0-
06	223	N	223	-0-	-0-	-0-	9	1	214	2	N	-0-			-0-
07	186	N	125	-0-	-61	-0-	5	1	120	2	N	-0-			-0-
08	217	N	173	-0-	-44	-0-	7	1	166	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	12	1	503	2	N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	15	1	401	2	N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	24	1	557	2	N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	19	1	478	2	N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	21	1	512	2	N	-0-					-0-
*08	543	N	543	-0-	-0-	-0-	22	1	521	2	N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

03	961	N	937	-0-	-24	-0-	22	1	915	2	N	-0-					-0-
04	900	N	883	-0-	-17	-0-	33	1	850	2	N	-0-					-0-
05	899	N	866	-0-	-33	-0-	35	1	831	2	N	-0-					-0-
06	905	N	905	-0-	-0-	-0-	35	1	870	2	N	-0-					-0-
07	956	N	956	-0-	-0-	-0-	38	1	918	2	N	-0-					-0-
*08	948	N	948	-0-	-0-	-0-	38	1	910	2	N	-0-					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

03	372	N	347	-0-	-25	-0-	8	1	339	2	N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	15	1	391	2	N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	15	1	345	2	N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	14	1	338	2	N	-0-					-0-
07	434	N	426	-0-	-8	-0-	17	1	409	2	N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	15	1	362	2	N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

03	1462	N	1462	-0-	-0-	-0-	34	1	1428	2	N	-0-					-0-
04	1410	N	1410	-0-	-0-	-0-	52	1	1358	2	N	-0-					-0-
05	1436	N	1436	-0-	-0-	-0-	59	1	1377	2	N	-0-					-0-
06	1469	N	1469	-0-	-0-	-0-	57	1	1412	2	N	-0-					-0-
07	1515	N	1515	-0-	-0-	-0-	60	1	1455	2	N	-0-					-0-
*08	1154	N	1154	-0-	-0-	-0-	46	1	1108	2	N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

03	1903	N	1903	-0-	-0-	-0-	45	1	1858	2	N	-0-					-0-
04	1827	N	1827	-0-	-0-	-0-	68	1	1759	2	N	-0-					-0-
05	1902	N	1902	-0-	-0-	-0-	78	1	1824	2	N	-0-					-0-
06	1856	N	1856	-0-	-0-	-0-	72	1	1784	2	N	-0-					-0-
07	1891	N	1875	-0-	-16	-0-	74	1	1801	2	N	-0-					-0-
08	1891	N	1865	-0-	-26	-0-	74	1	1791	2	N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	600	N	554	-0-	-46	-0-	554	3			N	-0-					-0-
05	620	N	328	-0-	-292	-0-	328	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1693	N	1693	-0-	-0-	-0-	40	1	1653	2	N	-0-			-0-
04	1626	N	1626	-0-	-0-	-0-	60	1	1566	2	N	-0-			-0-
05	1203	N	1203	-0-	-0-	-0-	49	1	1154	2	N	-0-			-0-
06	1372	N	1372	-0-	-0-	-0-	53	1	1319	2	N	-0-			-0-
07	1229	N	1229	-0-	-0-	-0-	48	1	1181	2	N	-0-			-0-
*08	1383	N	1383	-0-	-0-	-0-	55	1	1328	2	N	-0-			-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

03	1333	N	1102	-0-	-231	-0-	26	1	1076	2	N	-0-			-0-
04	1200	N	1060	-0-	-140	-0-	39	1	1021	2	N	-0-			-0-
05	1116	N	1111	-0-	-5	-0-	45	1	1066	2	N	-0-			-0-
06	1095	N	1095	-0-	-0-	-0-	42	1	1053	2	N	-0-			-0-
07	1255	N	1255	-0-	-0-	-0-	49	1	1206	2	N	-0-			-0-
*08	1331	N	1331	-0-	-0-	-0-	53	1	1278	2	N	-0-			-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

03	744	N	728	-0-	-16	-0-	17	1	711	2	N	-0-			-0-
04	720	N	714	-0-	-6	-0-	27	1	687	2	N	-0-			-0-
05	775	N	769	-0-	-6	-0-	31	1	738	2	N	-0-			-0-
06	945	N	945	-0-	-0-	-0-	37	1	908	2	N	-0-			-0-
07	930	N	930	-0-	-0-	-0-	37	1	893	2	N	-0-			-0-
*08	901	N	901	-0-	-0-	-0-	36	1	865	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

03	403	N	364	-0-	-39	-0-	364	2			N	-0-			-0-
04	390	N	353	-0-	-37	-0-	353	2			N	-0-			-0-
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-			-0-
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-			-0-
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-			-0-
08	434	N	422	-0-	-12	-0-	422	2			N	-0-			-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

03	341	N	328	-0-	-13	-0-	8	1	320	2	N	-0-			-0-
04	320	N	320	-0-	-0-	-0-	12	1	308	2	N	-0-			-0-
05	310	N	244	-0-	-66	-0-	10	1	234	2	N	-0-			-0-
06	330	N	276	-0-	-54	-0-	11	1	265	2	N	-0-			-0-
07	440	N	440	-0-	-0-	-0-	17	1	423	2	N	-0-			-0-
*08	420	N	420	-0-	-0-	-0-	17	1	403	2	N	-0-			-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

03	1539	N	1539	-0-	-0-	-0-	36	1	1503	2	N	-0-			-0-
04	1410	N	1410	-0-	-0-	-0-	52	1	1358	2	N	-0-			-0-
05	1455	N	1455	-0-	-0-	-0-	59	1	1396	2	N	-0-			-0-
06	1500	N	1400	-0-	-100	-0-	54	1	1346	2	N	-0-			-0-
07	1457	N	1456	-0-	-1	-0-	57	1	1399	2	N	-0-			-0-
08	1457	N	1436	-0-	-21	-0-	57	1	1379	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1576	X	1576	-0-	-0-	-0-	37	1	1539	2	N	-0-			-0-
04	1445	X	1445	-0-	-0-	-0-	54	1	1391	2	N	-0-			-0-
05	1705	X	1023	-0-	-682	-0-	42	1	981	2	N	-0-			-0-
06	1650	X	686	-0-	-964	-0-	27	1	659	2	N	-0-			-0-
07	1811	X	1811	-0-	-0-	-0-	71	1	1740	2	N	-0-			-0-
*08	1608	X	1608	-0-	-0-	-0-	64	1	1544	2	N	-0-			-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-			-0-
04	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-			-0-
05	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-			-0-
06	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-			-0-
07	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-			-0-
*08	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-			-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-			-0-
04	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-			-0-
05	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-			-0-
06	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-			-0-
07	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-			-0-
*08	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	837	N	799	-0-	-38	-0-	799	2			N	-0-			-0-
04	810	N	747	-0-	-63	-0-	747	2			N	-0-			-0-
05	806	N	750	-0-	-56	-0-	750	2			N	-0-			-0-
06	780	N	623	-0-	-157	-0-	623	2			N	-0-			-0-
07	775	N	650	-0-	-125	-0-	650	2			N	-0-			-0-
08	744	N	725	-0-	-19	-0-	725	2			N	-0-			-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1457	X	1381	-0-	-76	-0-	1381	2			N	-0-			-0-
04	1380	X	1243	-0-	-137	-0-	1243	2			N	-0-			-0-
05	1426	X	1313	-0-	-113	-0-	1313	2			N	-0-			-0-
06	1380	X	1254	-0-	-126	-0-	1254	2			N	-0-			-0-
07	1395	X	1363	-0-	-32	-0-	1363	2			N	-0-			-0-
08	1395	X	1244	-0-	-151	-0-	1244	2			N	-0-			-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-			-0-
04	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-			-0-
05	1271	N	1185	-0-	-86	-0-	1185	2			N	-0-			-0-
06	1170	N	1169	-0-	-1	-0-	1169	2			N	-0-			-0-
07	1178	N	1151	-0-	-27	-0-	1151	2			N	-0-			-0-
08	1178	N	1144	-0-	-34	-0-	1144	2			N	-0-			-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	288	-0-	-146	-0-	288	2			N	-0-			-0-
04	411	N	411	-0-	-0-	-0-	411	2			N	-0-			-0-
05	341	N	203	-0-	-138	-0-	203	2			N	-0-			-0-
06	440	N	440	-0-	-0-	-0-	440	2			N	-0-			-0-
07	434	N	390	-0-	-44	-0-	390	2			N	-0-			-0-
*08	368	N	368	-0-	-0-	-0-	368	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	582	2			N	-0-			-0-
04	515	N	515	-0-	-0-	-0-	515	2			N	-0-			-0-
05	372	N	277	-0-	-95	-0-	277	2			N	-0-			-0-
06	753	N	753	-0-	-0-	-0-	753	2			N	-0-			-0-
07	372	N	332	-0-	-40	-0-	332	2			N	-0-			-0-
*08	560	N	560	-0-	-0-	-0-	560	2			N	-0-			-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1389	N	1389	-0-	-0-	-0-	33	1	1356	2	N	-0-			-0-
04	1336	N	1336	-0-	-0-	-0-	50	1	1286	2	N	-0-			-0-
05	1395	N	1362	-0-	-33	-0-	56	1	1306	2	N	-0-			-0-
06	1357	N	1357	-0-	-0-	-0-	53	1	1304	2	N	-0-			-0-
07	1483	N	1483	-0-	-0-	-0-	58	1	1425	2	N	-0-			-0-
*08	1454	N	1454	-0-	-0-	-0-	58	1	1396	2	N	-0-			-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	460	-0-	-5	-0-	11	1	449	2	N	-0-			-0-
04	436	N	436	-0-	-0-	-0-	16	1	420	2	N	-0-			-0-
05	465	N	390	-0-	-75	-0-	16	1	374	2	N	-0-			-0-
06	450	N	338	-0-	-112	-0-	13	1	325	2	N	-0-			-0-
07	465	N	328	-0-	-137	-0-	13	1	315	2	N	-0-			-0-
08	403	N	263	-0-	-140	-0-	10	1	253	2	N	-0-			-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1736	N	1698	-0-	-38	-0-	40	1	1658	2	N	-0-			-0-
04	1590	N	1368	-0-	-222	-0-	51	1	1317	2	N	-0-			-0-
05	1721	N	1721	-0-	-0-	-0-	70	1	1651	2	N	-0-			-0-
06	1650	N	1515	-0-	-135	-0-	59	1	1456	2	N	-0-			-0-
07	1549	N	1549	-0-	-0-	-0-	61	1	1488	2	N	-0-			-0-
08	1736	N	1509	-0-	-227	-0-	60	1	1449	2	N	-0-			-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	837	N	783	-0-	-54	-0-	18	1	765	2	N	-0-			-0-
04	780	N	779	-0-	-1	-0-	29	1	750	2	N	-0-			-0-
05	808	N	808	-0-	-0-	-0-	33	1	775	2	N	-0-			-0-
06	795	N	795	-0-	-0-	-0-	31	1	764	2	N	-0-			-0-
07	839	N	839	-0-	-0-	-0-	33	1	806	2	N	-0-			-0-
08	806	N	781	-0-	-25	-0-	31	1	750	2	N	-0-			-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	11	1	455	2	N	-0-			-0-
04	476	N	476	-0-	-0-	-0-	18	1	458	2	N	-0-			-0-
05	457	N	457	-0-	-0-	-0-	19	1	438	2	N	-0-			-0-
06	450	N	421	-0-	-29	-0-	16	1	405	2	N	-0-			-0-
07	496	N	389	-0-	-107	-0-	15	1	374	2	N	-0-			-0-
08	465	N	416	-0-	-49	-0-	16	1	400	2	N	-0-			-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1178	X	1006	-0-	-172	-0-	24	1	982	2	N	-0-			-0-
04	1110	X	964	-0-	-146	-0-	36	1	928	2	N	-0-			-0-
05	1116	X	1044	-0-	-72	-0-	43	1	1001	2	N	-0-			-0-
06	999	X	999	-0-	-0-	-0-	39	1	960	2	N	-0-			-0-
07	1207	X	1207	-0-	-0-	-0-	48	1	1159	2	N	-0-			-0-
*08	1161	X	1161	-0-	-0-	-0-	46	1	1115	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	675	-0-	-38	-0-	16	1	659	2	N	-0-			-0-
04	690	N	657	-0-	-33	-0-	24	1	633	2	N	-0-			-0-
05	683	N	683	-0-	-0-	-0-	28	1	655	2	N	-0-			-0-
06	871	N	871	-0-	-0-	-0-	34	1	837	2	N	-0-			-0-
07	990	N	990	-0-	-0-	-0-	39	1	951	2	N	-0-			-0-
*08	913	N	913	-0-	-0-	-0-	36	1	877	2	N	-0-			-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

03	899	N	843	-0-	-56	-0-	20	1	823	2	N	-0-			-0-
04	840	N	788	-0-	-52	-0-	29	1	759	2	N	-0-			-0-
05	868	N	802	-0-	-66	-0-	33	1	769	2	N	-0-			-0-
06	810	N	695	-0-	-115	-0-	27	1	668	2	N	-0-			-0-
07	806	N	706	-0-	-100	-0-	28	1	678	2	N	-0-			-0-
08	806	N	707	-0-	-99	-0-	28	1	679	2	N	-0-			-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

03	806	N	728	-0-	-78	-0-	728	2			N	-0-			-0-
04	810	N	750	-0-	-60	-0-	750	2			N	-0-			-0-
05	775	N	731	-0-	-44	-0-	731	2			N	-0-			-0-
06	690	N	539	-0-	-151	-0-	539	2			N	-0-			-0-
07	775	N	546	-0-	-229	-0-	546	2			N	-0-			-0-
08	744	N	606	-0-	-138	-0-	606	2			N	-0-			-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

03	465	N	459	-0-	-6	-0-	459	2			N	-0-			-0-
04	540	N	422	-0-	-118	-0-	422	2			N	-0-			-0-
05	463	N	463	-0-	-0-	-0-	463	2			N	-0-			-0-
06	506	N	506	-0-	-0-	-0-	506	2			N	-0-			-0-
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-			-0-
*08	517	N	517	-0-	-0-	-0-	517	2			N	-0-			-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1085	N	1060	-0-	-25	-0-	25	1	1035	2	N	-0-			-0-
04	1050	N	1024	-0-	-26	-0-	38	1	986	2	N	-0-			-0-
05	1071	N	1071	-0-	-0-	-0-	44	1	1027	2	N	-0-			-0-
06	1062	N	1062	-0-	-0-	-0-	41	1	1021	2	N	-0-			-0-
07	1054	N	927	-0-	-127	-0-	37	1	890	2	N	-0-			-0-
08	1085	N	910	-0-	-175	-0-	36	1	874	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	899	N	783	-0-	-116	-0-	783	2			N	-0-			-0-
04	870	N	724	-0-	-146	-0-	724	2			N	-0-			-0-
05	899	N	745	-0-	-154	-0-	745	2			N	-0-			-0-
06	750	N	699	-0-	-51	-0-	699	2			N	-0-			-0-
07	762	N	762	-0-	-0-	-0-	762	2			N	-0-			-0-
*08	750	N	750	-0-	-0-	-0-	750	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	518	-0-	-71	-0-	518	2			N	-0-			-0-
04	570	N	491	-0-	-79	-0-	491	2			N	-0-			-0-
05	527	N	515	-0-	-12	-0-	515	2			N	-0-			-0-
06	510	N	442	-0-	-68	-0-	442	2			N	-0-			-0-
07	509	N	509	-0-	-0-	-0-	509	2			N	-0-			-0-
*08	577	N	577	-0-	-0-	-0-	577	2			N	-0-			-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	340	-0-	-63	-0-	340	3			N	-0-			-0-
04	360	N	303	-0-	-57	-0-	303	3			N	-0-			-0-
05	341	N	186	-0-	-155	-0-	186	3			N	-0-			-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-			-0-
07	310	N	280	-0-	-30	-0-	280	3			N	-0-			-0-
*08	286	N	286	-0-	-0-	-0-	286	3			N	-0-			-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	837	N	748	-0-	-89	-0-	18	1	730	2	N	-0-			-0-
04	810	N	714	-0-	-96	-0-	27	1	687	2	N	-0-			-0-
05	837	N	738	-0-	-99	-0-	30	1	708	2	N	-0-			-0-
06	784	N	784	-0-	-0-	-0-	30	1	754	2	N	-0-			-0-
07	899	N	899	-0-	-0-	-0-	35	1	864	2	N	-0-			-0-
*08	897	N	897	-0-	-0-	-0-	36	1	861	2	N	-0-			-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	912	N	912	-0-	-0-	-0-	21	1	891	2	N	-0-			-0-
04	891	N	891	-0-	-0-	-0-	33	1	858	2	N	-0-			-0-
05	884	N	884	-0-	-0-	-0-	36	1	848	2	N	-0-			-0-
06	930	N	930	-0-	-0-	-0-	36	1	894	2	N	-0-			-0-
07	962	N	962	-0-	-0-	-0-	38	1	924	2	N	-0-			-0-
*08	958	N	958	-0-	-0-	-0-	38	1	920	2	N	-0-			-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1033	N	1033	-0-	-0-	-0-	24	1	1009	2	N	-0-			-0-
04	993	N	993	-0-	-0-	-0-	37	1	956	2	N	-0-			-0-
05	1040	N	1040	-0-	-0-	-0-	42	1	998	2	N	-0-			-0-
06	1068	N	1068	-0-	-0-	-0-	41	1	1027	2	N	-0-			-0-
07	961	N	884	-0-	-77	-0-	35	1	849	2	N	-0-			-0-
08	961	N	890	-0-	-71	-0-	35	1	855	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1071	-0-	-107	-0-	25	1	1046	2	N	-0-					-0-
04	1110	N	1002	-0-	-108	-0-	37	1	965	2	N	-0-					-0-
05	1163	N	1163	-0-	-0-	-0-	47	1	1116	2	N	-0-					-0-
06	1050	N	986	-0-	-64	-0-	38	1	948	2	N	-0-					-0-
07	1023	N	1004	-0-	-19	-0-	40	1	964	2	N	-0-					-0-
08	1178	N	983	-0-	-195	-0-	39	1	944	2	N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1005	N	1005	-0-	-0-	-0-	24	1	981	2	N	-0-					-0-
04	964	N	964	-0-	-0-	-0-	36	1	928	2	N	-0-					-0-
05	977	N	977	-0-	-0-	-0-	40	1	937	2	N	-0-					-0-
06	1099	N	1099	-0-	-0-	-0-	43	1	1056	2	N	-0-					-0-
07	1137	N	1137	-0-	-0-	-0-	45	1	1092	2	N	-0-					-0-
*08	1116	N	1116	-0-	-0-	-0-	44	1	1072	2	N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1126	-0-	-21	-0-	27	1	1099	2	N	-0-					-0-
04	1050	N	1028	-0-	-22	-0-	38	1	990	2	N	-0-					-0-
05	1060	N	1060	-0-	-0-	-0-	43	1	1017	2	N	-0-					-0-
06	1091	N	1091	-0-	-0-	-0-	42	1	1049	2	N	-0-					-0-
07	1128	N	1128	-0-	-0-	-0-	44	1	1084	2	N	-0-					-0-
*08	1114	N	1114	-0-	-0-	-0-	44	1	1070	2	N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	X	2052	-0-	-149	-0-	48	1	2004	2	N	-0-					-0-
04	2040	X	1931	-0-	-109	-0-	72	1	1859	2	N	-0-					-0-
05	2077	X	2063	-0-	-14	-0-	84	1	1979	2	N	-0-					-0-
06	1980	X	1768	-0-	-212	-0-	69	1	1699	2	N	-0-					-0-
07	2046	X	1798	-0-	-248	-0-	71	1	1727	2	N	-0-					-0-
08	2077	X	1824	-0-	-253	-0-	72	1	1752	2	N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1360	N	1360	-0-	-0-	-0-	32	1	1328	2	N	-0-					-0-
04	1327	N	1327	-0-	-0-	-0-	49	1	1278	2	N	-0-					-0-
05	1408	N	1408	-0-	-0-	-0-	57	1	1351	2	N	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	51	1	1258	2	N	-0-					-0-
07	1371	N	1371	-0-	-0-	-0-	54	1	1317	2	N	-0-					-0-
*08	1347	N	1347	-0-	-0-	-0-	53	1	1294	2	N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	712	-0-	-32	-0-	17	1	695	2	N	-0-					-0-
04	690	N	672	-0-	-18	-0-	25	1	647	2	N	-0-					-0-
05	737	N	737	-0-	-0-	-0-	30	1	707	2	N	-0-					-0-
06	690	N	622	-0-	-68	-0-	24	1	598	2	N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	29	1	718	2	N	-0-					-0-
08	744	N	659	-0-	-85	-0-	26	1	633	2	N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1436	-0-	-52	-0-	34	1	1402	2	N	-0-					-0-
04	1410	N	1391	-0-	-19	-0-	52	1	1339	2	N	-0-					-0-
05	1457	N	1421	-0-	-36	-0-	58	1	1363	2	N	-0-					-0-
06	1380	N	1368	-0-	-12	-0-	53	1	1315	2	N	-0-					-0-
07	1426	N	1316	-0-	-110	-0-	52	1	1264	2	N	-0-					-0-
08	1426	N	1333	-0-	-93	-0-	53	1	1280	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	744	-0-	-0-	-0-	18	1	726	2	N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	27	1	688	2	N	-0-					-0-
05	744	N	733	-0-	-11	-0-	30	1	703	2	N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	28	1	699	2	N	-0-					-0-
07	744	N	603	-0-	-141	-0-	24	1	579	2	N	-0-					-0-
08	744	N	657	-0-	-87	-0-	26	1	631	2	N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	605	-0-	-15	-0-	605	2			N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
06	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
*08	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1470	-0-	-18	-0-	35	1	1435	2	N	-0-					-0-
04	1488	N	1488	-0-	-0-	-0-	55	1	1433	2	N	-0-					-0-
05	1488	N	1444	-0-	-44	-0-	59	1	1385	2	N	-0-					-0-
06	1518	N	1518	-0-	-0-	-0-	59	1	1459	2	N	-0-					-0-
07	1550	N	1470	-0-	-80	-0-	58	1	1412	2	N	-0-					-0-
08	1457	N	1445	-0-	-12	-0-	57	1	1388	2	N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1223	-0-	-79	-0-	29	1	1194	2	N	-0-					-0-
04	1281	N	1281	-0-	-0-	-0-	48	1	1233	2	N	-0-					-0-
05	1365	N	1365	-0-	-0-	-0-	56	1	1309	2	N	-0-					-0-
06	1261	N	1261	-0-	-0-	-0-	49	1	1212	2	N	-0-					-0-
07	1333	N	1295	-0-	-38	-0-	51	1	1244	2	N	-0-					-0-
08	1364	N	1277	-0-	-87	-0-	51	1	1226	2	N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1132	-0-	-15	-0-	27	1	1105	2	N	-0-					-0-
04	1110	N	1091	-0-	-19	-0-	41	1	1050	2	N	-0-					-0-
05	1137	N	1137	-0-	-0-	-0-	46	1	1091	2	N	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	44	1	1096	2	N	-0-					-0-
07	1116	N	1006	-0-	-110	-0-	40	1	966	2	N	-0-					-0-
08	1147	N	991	-0-	-156	-0-	39	1	952	2	N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	1794	-0-	-655	-0-	42	1	1752	2	N	-0-					-0-
04	2040	N	1553	-0-	-487	-0-	58	1	1495	2	N	-0-					-0-
05	2097	N	2097	-0-	-0-	-0-	85	1	2012	2	N	-0-					-0-
06	2659	N	2659	-0-	-0-	-0-	103	1	2556	2	N	-0-					-0-
07	2507	N	2507	-0-	-0-	-0-	99	1	2408	2	N	-0-					-0-
*08	2369	N	2369	-0-	-0-	-0-	94	1	2275	2	N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	115	-0-	-195	-0-	3	1	112	2	N	-0-					-0-
04	210	N	163	-0-	-47	-0-	6	1	157	2	N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	12	1	287	2	N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	15	1	361	2	N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	15	1	358	2	N	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	13	1	315	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
04	690	N	553	-0-	-137	-0-	553	2			N	-0-					-0-
05	651	N	573	-0-	-78	-0-	573	2			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
*08	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

03	1936	N	1936	-0-	-0-	-0-	46	1	1890	2	N	-0-					-0-
04	1900	N	1900	-0-	-0-	-0-	71	1	1829	2	N	-0-					-0-
05	1939	N	1939	-0-	-0-	-0-	79	1	1860	2	N	-0-					-0-
06	1973	N	1973	-0-	-0-	-0-	76	1	1897	2	N	-0-					-0-
07	1157	N	1157	-0-	-0-	-0-	46	1	1111	2	N	-0-					-0-
08	1116	N	666	-0-	-450	-0-	26	1	640	2	N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

03	630	N	630	-0-	-0-	-0-	15	1	615	2	N	-0-					-0-
04	630	N	619	-0-	-11	-0-	23	1	596	2	N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	26	1	608	2	N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	26	1	650	2	N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	28	1	682	2	N	-0-					-0-
*08	691	N	691	-0-	-0-	-0-	27	1	664	2	N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

03	744	N	744	-0-	-0-	-0-	18	1	726	2	N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	25	1	651	2	N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	27	1	642	2	N	-0-					-0-
06	720	N	681	-0-	-39	-0-	26	1	655	2	N	-0-					-0-
07	807	N	807	-0-	-0-	-0-	32	1	775	2	N	-0-					-0-
*08	790	N	790	-0-	-0-	-0-	31	1	759	2	N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

03	1767	N	1749	-0-	-18	-0-	1749	3			N	-0-					-0-
04	1800	N	991	-0-	-809	-0-	991	3			N	-0-					-0-
05	1767	N	829	-0-	-938	-0-	829	3			N	-0-					-0-
06	1680	N	1666	-0-	-14	-0-	1666	3			N	-0-					-0-
07	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
*08	2021	N	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	879	-0-	-268	-0-	879	2			N	-0-					-0-
04	1080	N	812	-0-	-268	-0-	812	2			N	-0-					-0-
05	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
07	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
*08	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	997	N	997	-0-	-0-	-0-	23	1	974	2	N	-0-					-0-
04	960	N	902	-0-	-58	-0-	33	1	869	2	N	-0-					-0-
05	992	N	950	-0-	-42	-0-	39	1	911	2	N	-0-					-0-
06	987	N	987	-0-	-0-	-0-	38	1	949	2	N	-0-					-0-
07	1016	N	1016	-0-	-0-	-0-	40	1	976	2	N	-0-					-0-
*08	979	N	979	-0-	-0-	-0-	39	1	940	2	N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	13	1	547	2	N	-0-					-0-
04	1259	N	1259	-0-	-0-	-0-	47	1	1212	2	N	-0-					-0-
05	1273	N	1273	-0-	-0-	-0-	52	1	1221	2	N	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	43	1	1055	2	N	-0-					-0-
07	1076	N	1076	-0-	-0-	-0-	42	1	1034	2	N	-0-					-0-
*08	1016	N	1016	-0-	-0-	-0-	40	1	976	2	N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1664	-0-	-10	-0-	1664	3			N	-0-					-0-
04	1530	N	980	-0-	-550	-0-	980	3			N	-0-					-0-
05	1643	N	1029	-0-	-614	-0-	1029	3			N	-0-					-0-
06	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
07	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
*08	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1439	N	1439	-0-	-0-	-0-	34	1	1405	2	N	-0-					-0-
04	1470	N	1341	-0-	-129	-0-	50	1	1291	2	N	-0-					-0-
05	1457	N	1356	-0-	-101	-0-	55	1	1301	2	N	-0-					-0-
06	1380	N	1319	-0-	-61	-0-	51	1	1268	2	N	-0-					-0-
07	1395	N	1254	-0-	-141	-0-	49	1	1205	2	N	-0-					-0-
08	1364	N	1254	-0-	-110	-0-	50	1	1204	2	N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1589	N	1589	-0-	-0-	-0-	37	1	1552	2	N	-0-					-0-
04	1540	N	1540	-0-	-0-	-0-	57	1	1483	2	N	-0-					-0-
05	1596	N	1596	-0-	-0-	-0-	65	1	1531	2	N	-0-					-0-
06	1435	N	1435	-0-	-0-	-0-	56	1	1379	2	N	-0-					-0-
07	1457	N	1341	-0-	-116	-0-	53	1	1288	2	N	-0-					-0-
08	1457	N	1424	-0-	-33	-0-	56	1	1368	2	N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
04	510	N	475	-0-	-35	-0-	475	2			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
06	480	N	471	-0-	-9	-0-	471	2			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
*08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	15	1	614	2	N	-0-			-0-
04	601	N	601	-0-	-0-	-0-	22	1	579	2	N	-0-			-0-
05	631	N	631	-0-	-0-	-0-	26	1	605	2	N	-0-			-0-
06	657	N	657	-0-	-0-	-0-	25	1	632	2	N	-0-			-0-
07	620	N	544	-0-	-76	-0-	21	1	523	2	N	-0-			-0-
08	620	N	549	-0-	-71	-0-	22	1	527	2	N	-0-			-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	12	1	484	2	N	-0-			-0-
04	478	N	478	-0-	-0-	-0-	18	1	460	2	N	-0-			-0-
05	474	N	474	-0-	-0-	-0-	19	1	455	2	N	-0-			-0-
06	395	N	395	-0-	-0-	-0-	15	1	380	2	N	-0-			-0-
07	437	N	437	-0-	-0-	-0-	17	1	420	2	N	-0-			-0-
*08	504	N	504	-0-	-0-	-0-	20	1	484	2	N	-0-			-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	961	N	922	-0-	-39	-0-	22	1	900	2	N	-0-			-0-
04	900	N	876	-0-	-24	-0-	33	1	843	2	N	-0-			-0-
05	930	N	914	-0-	-16	-0-	37	1	877	2	N	-0-			-0-
06	900	N	874	-0-	-26	-0-	34	1	840	2	N	-0-			-0-
07	944	N	944	-0-	-0-	-0-	37	1	907	2	N	-0-			-0-
*08	950	N	950	-0-	-0-	-0-	38	1	912	2	N	-0-			-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-			-0-
04	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-			-0-
05	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-			-0-
06	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-			-0-
07	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-			-0-
*08	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-			-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	715	-0-	-29	-0-	17	1	698	2	N	-0-			-0-
04	698	N	698	-0-	-0-	-0-	26	1	672	2	N	-0-			-0-
05	727	N	727	-0-	-0-	-0-	30	1	697	2	N	-0-			-0-
06	719	N	719	-0-	-0-	-0-	28	1	691	2	N	-0-			-0-
07	759	N	759	-0-	-0-	-0-	30	1	729	2	N	-0-			-0-
08	713	N	615	-0-	-98	-0-	24	1	591	2	N	-0-			-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1209	N	844	-0-	-365	-0-	20	1	824	2	N	-0-			-0-
04	1095	N	1095	-0-	-0-	-0-	41	1	1054	2	N	-0-			-0-
05	1088	N	1088	-0-	-0-	-0-	44	1	1044	2	N	-0-			-0-
06	1168	N	1168	-0-	-0-	-0-	45	1	1123	2	N	-0-			-0-
07	1147	N	782	-0-	-365	-0-	31	1	751	2	N	-0-			-0-
08	1085	N	745	-0-	-340	-0-	30	1	715	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1445	-0-	-74	-0-	34	1	1411	2	N	-0-					-0-
04	1470	N	1368	-0-	-102	-0-	51	1	1317	2	N	-0-					-0-
05	1457	N	1354	-0-	-103	-0-	55	1	1299	2	N	-0-					-0-
06	1410	N	1409	-0-	-1	-0-	55	1	1354	2	N	-0-					-0-
07	1426	N	1091	-0-	-335	-0-	43	1	1048	2	N	-0-					-0-
08	1364	N	1047	-0-	-317	-0-	41	1	1006	2	N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	734	N	734	-0-	-0-	-0-	17	1	717	2	N	-0-					-0-
04	780	N	691	-0-	-89	-0-	26	1	665	2	N	-0-					-0-
05	713	N	710	-0-	-3	-0-	29	1	681	2	N	-0-					-0-
06	720	N	687	-0-	-33	-0-	27	1	660	2	N	-0-					-0-
07	713	N	710	-0-	-3	-0-	28	1	682	2	N	-0-					-0-
08	713	N	687	-0-	-26	-0-	27	1	660	2	N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1468	-0-	-20	-0-	35	1	1433	2	N	-0-					-0-
04	1440	N	1411	-0-	-29	-0-	52	1	1359	2	N	-0-					-0-
05	1733	N	1733	-0-	-0-	-0-	71	1	1662	2	N	-0-					-0-
06	1622	N	1622	-0-	-0-	-0-	63	1	1559	2	N	-0-					-0-
07	1667	N	1667	-0-	-0-	-0-	66	1	1601	2	N	-0-					-0-
08	1736	N	1626	-0-	-110	-0-	64	1	1562	2	N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	6	1	228	2	N	-0-					-0-
04	240	N	213	-0-	-27	-0-	8	1	205	2	N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	19	1	436	2	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	18	1	441	2	N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	19	1	457	2	N	-0-					-0-
*08	452	N	452	-0-	-0-	-0-	18	1	434	2	N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1947	-0-	-99	-0-	46	1	1901	2	N	-0-					-0-
04	1920	N	1854	-0-	-66	-0-	69	1	1785	2	N	-0-					-0-
05	1984	N	1838	-0-	-146	-0-	75	1	1763	2	N	-0-					-0-
06	1927	N	1927	-0-	-0-	-0-	75	1	1852	2	N	-0-					-0-
07	2012	N	2012	-0-	-0-	-0-	79	1	1933	2	N	-0-					-0-
*08	1976	N	1976	-0-	-0-	-0-	78	1	1898	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1178	N	1136	-0-	-42	-0-	27	1	1109	2	N	-0-			-0-
04	1110	N	1091	-0-	-19	-0-	41	1	1050	2	N	-0-			-0-
05	1145	N	1145	-0-	-0-	-0-	47	1	1098	2	N	-0-			-0-
06	1110	N	1059	-0-	-51	-0-	41	1	1018	2	N	-0-			-0-
07	1116	N	1082	-0-	-34	-0-	43	1	1039	2	N	-0-			-0-
08	1147	N	1074	-0-	-73	-0-	43	1	1031	2	N	-0-			-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	651	N	451	-0-	-200	-0-	451	2			N	-0-			-0-
04	540	N	435	-0-	-105	-0-	435	2			N	-0-			-0-
05	739	N	739	-0-	-0-	-0-	739	2			N	-0-			-0-
06	714	N	714	-0-	-0-	-0-	714	2			N	-0-			-0-
07	699	N	699	-0-	-0-	-0-	699	2			N	-0-			-0-
08	744	N	715	-0-	-29	-0-	715	2			N	-0-			-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	992	N	921	-0-	-71	-0-	22	1	899	2	N	-0-			-0-
04	882	N	882	-0-	-0-	-0-	33	1	849	2	N	-0-			-0-
05	907	N	907	-0-	-0-	-0-	37	1	870	2	N	-0-			-0-
06	920	N	920	-0-	-0-	-0-	36	1	884	2	N	-0-			-0-
07	902	N	902	-0-	-0-	-0-	36	1	866	2	N	-0-			-0-
*08	958	N	958	-0-	-0-	-0-	38	1	920	2	N	-0-			-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1085	X	887	-0-	-198	-0-	887	3			N	-0-			-0-
04	1050	X	913	-0-	-137	-0-	913	3			N	-0-			-0-
05	1085	X	527	-0-	-558	-0-	527	3			N	-0-			-0-
06	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-			-0-
07	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-			-0-
*08	977	X	977	-0-	-0-	-0-	977	3			N	-0-			-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	992	N	957	-0-	-35	-0-	957	3			N	-0-			-0-
04	960	N	892	-0-	-68	-0-	892	3			N	-0-			-0-
05	961	N	520	-0-	-441	-0-	520	3			N	-0-			-0-
06	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-			-0-
07	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-			-0-
*08	963	N	963	-0-	-0-	-0-	963	3			N	-0-			-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	11	1	440	2	N	-0-			-0-
04	427	N	427	-0-	-0-	-0-	16	1	411	2	N	-0-			-0-
05	457	N	457	-0-	-0-	-0-	19	1	438	2	N	-0-			-0-
06	450	N	397	-0-	-53	-0-	15	1	382	2	N	-0-			-0-
07	434	N	413	-0-	-21	-0-	16	1	397	2	N	-0-			-0-
08	465	N	401	-0-	-64	-0-	16	1	385	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-			-0-
04	565	N	565	-0-	-0-	-0-	565	2			N	-0-			-0-
05	651	N	573	-0-	-78	-0-	573	2			N	-0-			-0-
06	601	N	601	-0-	-0-	-0-	601	2			N	-0-			-0-
07	594	N	594	-0-	-0-	-0-	594	2			N	-0-			-0-
*08	624	N	624	-0-	-0-	-0-	624	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1271	N	1251	-0-	-20	-0-	29	1	1222	2	N	-0-			-0-
04	1230	N	1148	-0-	-82	-0-	43	1	1105	2	N	-0-			-0-
05	1287	N	1287	-0-	-0-	-0-	52	1	1235	2	N	-0-			-0-
06	1200	N	1158	-0-	-42	-0-	45	1	1113	2	N	-0-			-0-
07	1306	N	1306	-0-	-0-	-0-	51	1	1255	2	N	-0-			-0-
*08	1304	N	1304	-0-	-0-	-0-	52	1	1252	2	N	-0-			-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

03	1242	N	1242	-0-	-0-	-0-	29	1	1213	2	N	-0-			-0-
04	1200	N	1194	-0-	-6	-0-	44	1	1150	2	N	-0-			-0-
05	1213	N	1213	-0-	-0-	-0-	49	1	1164	2	N	-0-			-0-
06	1209	N	1209	-0-	-0-	-0-	47	1	1162	2	N	-0-			-0-
07	1240	N	1132	-0-	-108	-0-	45	1	1087	2	N	-0-			-0-
08	1209	N	1131	-0-	-78	-0-	45	1	1086	2	N	-0-			-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

03	419	N	419	-0-	-0-	-0-	10	1	409	2	N	-0-			-0-
04	420	N	406	-0-	-14	-0-	15	1	391	2	N	-0-			-0-
05	403	N	363	-0-	-40	-0-	15	1	348	2	N	-0-			-0-
06	420	N	363	-0-	-57	-0-	14	1	349	2	N	-0-			-0-
07	434	N	413	-0-	-21	-0-	16	1	397	2	N	-0-			-0-
*08	388	N	388	-0-	-0-	-0-	15	1	373	2	N	-0-			-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

03	465	N	431	-0-	-34	-0-	431	2			N	-0-			-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-			-0-
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-			-0-
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-			-0-
07	542	N	542	-0-	-0-	-0-	542	2			N	-0-			-0-
*08	568	N	568	-0-	-0-	-0-	568	2			N	-0-			-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

03	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-			-0-
04	1410	N	1296	-0-	-114	-0-	1296	3			N	-0-			-0-
05	1488	N	776	-0-	-712	-0-	776	3			N	-0-			-0-
06	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-			-0-
07	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-			-0-
*08	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-			-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

03	287	N	287	-0-	-0-	-0-	287	2			N	-0-			-0-
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-			-0-
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-			-0-
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-			-0-
07	309	N	309	-0-	-0-	-0-	309	2			N	-0-			-0-
*08	304	N	304	-0-	-0-	-0-	304	2			N	-0-			-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

03	597	N	597	-0-	-0-	-0-	597	2			N	-0-			-0-
04	568	N	568	-0-	-0-	-0-	568	2			N	-0-			-0-
05	593	N	593	-0-	-0-	-0-	593	2			N	-0-			-0-
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-			-0-
07	799	N	799	-0-	-0-	-0-	799	2			N	-0-			-0-
*08	878	N	878	-0-	-0-	-0-	878	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1037	N	1037	-0-	-0-	-0-	24	1	1013	2	N	-0-					-0-
04	958	N	958	-0-	-0-	-0-	36	1	922	2	N	-0-					-0-
05	984	N	984	-0-	-0-	-0-	40	1	944	2	N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	35	1	876	2	N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	35	1	852	2	N	-0-					-0-
08	868	N	569	-0-	-299	-0-	23	1	546	2	N	-0-					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1328	N	1328	-0-	-0-	-0-	31	1	1297	2	N	-0-					-0-
04	1281	N	1281	-0-	-0-	-0-	48	1	1233	2	N	-0-					-0-
05	1283	N	1283	-0-	-0-	-0-	52	1	1231	2	N	-0-					-0-
06	1200	N	1196	-0-	-4	-0-	46	1	1150	2	N	-0-					-0-
07	1240	N	1224	-0-	-16	-0-	48	1	1176	2	N	-0-					-0-
08	1240	N	1216	-0-	-24	-0-	48	1	1168	2	N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1650	-0-	-55	-0-	39	1	1611	2	N	-0-					-0-
04	1650	N	1495	-0-	-155	-0-	56	1	1439	2	N	-0-					-0-
05	1623	N	1623	-0-	-0-	-0-	66	1	1557	2	N	-0-					-0-
06	1590	N	1477	-0-	-113	-0-	57	1	1420	2	N	-0-					-0-
07	1550	N	1544	-0-	-6	-0-	61	1	1483	2	N	-0-					-0-
08	1612	N	1511	-0-	-101	-0-	60	1	1451	2	N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	920	N	920	-0-	-0-	-0-	22	1	898	2	N	-0-					-0-
04	1186	N	1186	-0-	-0-	-0-	44	1	1142	2	N	-0-					-0-
05	1126	N	1126	-0-	-0-	-0-	46	1	1080	2	N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	43	1	1060	2	N	-0-					-0-
07	1240	N	1148	-0-	-92	-0-	45	1	1103	2	N	-0-					-0-
*08	1130	N	1130	-0-	-0-	-0-	45	1	1085	2	N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	4069	-0-	-395	-0-	4069	2			N	-0-					-0-
04	4290	X	3558	-0-	-732	-0-	3558	2			N	-0-					-0-
05	4402	X	3854	-0-	-548	-0-	3854	2			N	-0-					-0-
06	4110	X	3686	-0-	-424	-0-	3686	2			N	-0-					-0-
07	4061	X	3787	-0-	-274	-0-	3787	2			N	-0-					-0-
08	4061	X	3828	-0-	-233	-0-	3828	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1134	-0-	-13	-0-	1134	2			N	-0-					-0-
04	1110	N	1091	-0-	-19	-0-	1091	2			N	-0-					-0-
05	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
06	1110	N	1055	-0-	-55	-0-	1055	2			N	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
*08	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1257	-0-	-45	-0-	30	1	1227	2	N	-0-					-0-
04	1230	N	1189	-0-	-41	-0-	44	1	1145	2	N	-0-					-0-
05	1271	N	1217	-0-	-54	-0-	50	1	1167	2	N	-0-					-0-
06	1245	N	1245	-0-	-0-	-0-	48	1	1197	2	N	-0-					-0-
07	1314	N	1314	-0-	-0-	-0-	52	1	1262	2	N	-0-					-0-
*08	1299	N	1299	-0-	-0-	-0-	51	1	1248	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	683	-0-	-61	-0-	683	2			N	-0-					-0-
04	720	N	610	-0-	-110	-0-	610	2			N	-0-					-0-
05	682	N	597	-0-	-85	-0-	597	2			N	-0-					-0-
06	660	N	575	-0-	-85	-0-	575	2			N	-0-					-0-
07	620	N	610	-0-	-10	-0-	610	2			N	-0-					-0-
*08	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	354	-0-	-49	-0-	354	2			N	-0-					-0-
04	390	N	327	-0-	-63	-0-	327	2			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
06	330	N	284	-0-	-46	-0-	284	2			N	-0-					-0-
07	341	N	259	-0-	-82	-0-	259	2			N	-0-					-0-
08	341	N	210	-0-	-131	-0-	210	2			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	897	-0-	-95	-0-	897	2			N	-0-					-0-
04	930	N	847	-0-	-83	-0-	847	2			N	-0-					-0-
05	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
07	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
*08	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	389	-0-	-14	-0-	9	1	380	2	N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	15	1	384	2	N	-0-					-0-
05	403	N	391	-0-	-12	-0-	16	1	375	2	N	-0-					-0-
06	390	N	370	-0-	-20	-0-	14	1	356	2	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	16	1	394	2	N	-0-					-0-
08	403	N	400	-0-	-3	-0-	16	1	384	2	N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	14	1	577	2	N	-0-					-0-
04	570	N	523	-0-	-47	-0-	19	1	504	2	N	-0-					-0-
05	589	N	565	-0-	-24	-0-	23	1	542	2	N	-0-					-0-
06	570	N	539	-0-	-31	-0-	21	1	518	2	N	-0-					-0-
07	527	N	485	-0-	-42	-0-	19	1	466	2	N	-0-					-0-
08	558	N	478	-0-	-80	-0-	19	1	459	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	691	-0-	-22	-0-	16	1	675	2	N	-0-			-0-
04	720	N	690	-0-	-30	-0-	26	1	664	2	N	-0-			-0-
05	713	N	697	-0-	-16	-0-	28	1	669	2	N	-0-			-0-
06	727	N	727	-0-	-0-	-0-	28	1	699	2	N	-0-			-0-
07	713	N	665	-0-	-48	-0-	26	1	639	2	N	-0-			-0-
08	682	N	671	-0-	-11	-0-	27	1	644	2	N	-0-			-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

03	1519	X	1123	-0-	-396	-0-	26	1	1097	2	N	-0-			-0-
04	1182	X	1182	-0-	-0-	-0-	44	1	1138	2	N	-0-			-0-
05	1158	X	1158	-0-	-0-	-0-	47	1	1111	2	N	-0-			-0-
06	1524	X	1524	-0-	-0-	-0-	59	1	1465	2	N	-0-			-0-
07	1729	X	1729	-0-	-0-	-0-	68	1	1661	2	N	-0-			-0-
*08	2061	X	2061	-0-	-0-	-0-	82	1	1979	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

03	1457	N	1366	-0-	-91	-0-	1366	2			N	-0-			-0-
04	1350	N	1160	-0-	-190	-0-	1160	2			N	-0-			-0-
05	1457	N	1257	-0-	-200	-0-	1257	2			N	-0-			-0-
06	1320	N	1234	-0-	-86	-0-	1234	2			N	-0-			-0-
07	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-			-0-
*08	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-			-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

03	961	N	761	-0-	-200	-0-	761	2			N	-0-			-0-
04	840	N	612	-0-	-228	-0-	612	2			N	-0-			-0-
05	868	N	652	-0-	-216	-0-	652	2			N	-0-			-0-
06	750	N	719	-0-	-31	-0-	719	2			N	-0-			-0-
07	776	N	776	-0-	-0-	-0-	776	2			N	-0-			-0-
*08	779	N	779	-0-	-0-	-0-	779	2			N	-0-			-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

03	372	N	272	-0-	-100	-0-	272	2			N	-0-			-0-
04	378	N	378	-0-	-0-	-0-	378	2			N	-0-			-0-
05	372	N	307	-0-	-65	-0-	307	2			N	-0-			-0-
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-			-0-
07	372	N	246	-0-	-126	-0-	246	2			N	-0-			-0-
*08	337	N	337	-0-	-0-	-0-	337	2			N	-0-			-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

03	589	N	511	-0-	-78	-0-	511	2			N	-0-			-0-
04	654	N	654	-0-	-0-	-0-	654	2			N	-0-			-0-
05	682	N	461	-0-	-221	-0-	461	2			N	-0-			-0-
06	679	N	679	-0-	-0-	-0-	679	2			N	-0-			-0-
07	682	N	672	-0-	-10	-0-	672	2			N	-0-			-0-
*08	668	N	668	-0-	-0-	-0-	668	2			N	-0-			-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

03	1147	N	1061	-0-	-86	-0-	1061	2			N	-0-			-0-
04	1050	N	977	-0-	-73	-0-	977	2			N	-0-			-0-
05	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-			-0-
06	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-			-0-
07	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-			-0-
08	1054	N	1050	-0-	-4	-0-	1050	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	585	-0-	-35	-0-	585	2			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
05	744	N	398	-0-	-346	-0-	398	2			N	-0-					-0-
06	570	N	324	-0-	-246	-0-	324	2			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

03	1705	N	1666	-0-	-39	-0-	1666	2			N	-0-					-0-
04	1590	N	1502	-0-	-88	-0-	1502	2			N	-0-					-0-
05	1581	N	1450	-0-	-131	-0-	1450	2			N	-0-					-0-
06	1620	N	1366	-0-	-254	-0-	1366	2			N	-0-					-0-
07	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
*08	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
04	600	N	585	-0-	-15	-0-	585	2			N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
06	600	N	527	-0-	-73	-0-	527	2			N	-0-					-0-
07	620	N	534	-0-	-86	-0-	534	2			N	-0-					-0-
08	589	N	548	-0-	-41	-0-	548	2			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

03	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
04	1290	N	1232	-0-	-58	-0-	1232	2			N	-0-					-0-
05	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
06	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
07	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
*08	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

03	744	N	692	-0-	-52	-0-	692	2			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
05	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
06	660	N	577	-0-	-83	-0-	577	2			N	-0-					-0-
07	682	N	620	-0-	-62	-0-	620	2			N	-0-					-0-
08	682	N	622	-0-	-60	-0-	622	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

03	651	N	606	-0-	-45	-0-	606	2			N	-0-					-0-
04	600	N	587	-0-	-13	-0-	587	2			N	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
06	600	N	589	-0-	-11	-0-	589	2			N	-0-					-0-
07	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-
08	589	N	473	-0-	-116	-0-	473	2			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

03	558	N	531	-0-	-27	-0-	12	1	519	2	N	-0-					-0-
04	510	N	499	-0-	-11	-0-	19	1	480	2	N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	22	1	515	2	N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	21	1	514	2	N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	21	1	524	2	N	-0-					-0-
*08	540	N	540	-0-	-0-	-0-	21	1	519	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1178	N	1086	-0-	-92	-0-	26	1	1060	2	N	-0-			-0-
04	1110	N	1041	-0-	-69	-0-	39	1	1002	2	N	-0-			-0-
05	1116	N	1029	-0-	-87	-0-	42	1	987	2	N	-0-			-0-
06	1050	N	956	-0-	-94	-0-	37	1	919	2	N	-0-			-0-
07	1085	N	994	-0-	-91	-0-	39	1	955	2	N	-0-			-0-
08	1023	N	965	-0-	-58	-0-	38	1	927	2	N	-0-			-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1147	N	1101	-0-	-46	-0-	26	1	1075	2	N	-0-			-0-
04	1037	N	1037	-0-	-0-	-0-	38	1	999	2	N	-0-			-0-
05	1085	N	1036	-0-	-49	-0-	42	1	994	2	N	-0-			-0-
06	1080	N	1056	-0-	-24	-0-	41	1	1015	2	N	-0-			-0-
07	1085	N	965	-0-	-120	-0-	38	1	927	2	N	-0-			-0-
08	1023	N	920	-0-	-103	-0-	36	1	884	2	N	-0-			-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2046	N	1713	-0-	-333	-0-	1713	2			N	-0-			-0-
04	1890	N	1708	-0-	-182	-0-	1708	2			N	-0-			-0-
05	1891	N	1834	-0-	-57	-0-	1834	2			N	-0-			-0-
06	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-			-0-
07	1767	N	1756	-0-	-11	-0-	1756	2			N	-0-			-0-
08	1829	N	1812	-0-	-17	-0-	1812	2			N	-0-			-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	7	1	288	2	N	-0-			-0-
04	220	N	220	-0-	-0-	-0-	8	1	212	2	N	-0-			-0-
05	258	N	258	-0-	-0-	-0-	11	1	247	2	N	-0-			-0-
06	290	N	290	-0-	-0-	-0-	11	1	279	2	N	-0-			-0-
07	305	N	305	-0-	-0-	-0-	12	1	293	2	N	-0-			-0-
*08	283	N	283	-0-	-0-	-0-	11	1	272	2	N	-0-			-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1550	N	1492	-0-	-58	-0-	35	1	1457	2	N	-0-			-0-
04	1470	N	1323	-0-	-147	-0-	49	1	1274	2	N	-0-			-0-
05	1488	N	1262	-0-	-226	-0-	51	1	1211	2	N	-0-			-0-
06	1509	N	1509	-0-	-0-	-0-	59	1	1450	2	N	-0-			-0-
07	1491	N	1491	-0-	-0-	-0-	59	1	1432	2	N	-0-			-0-
*08	1467	N	1467	-0-	-0-	-0-	58	1	1409	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	668	-0-	-45	-0-	668	2			N	-0-			-0-
04	690	N	671	-0-	-19	-0-	671	2			N	-0-			-0-
05	713	N	702	-0-	-11	-0-	702	2			N	-0-			-0-
06	673	N	673	-0-	-0-	-0-	673	2			N	-0-			-0-
07	682	N	682	-0-	-0-	-0-	682	2			N	-0-			-0-
08	713	N	698	-0-	-15	-0-	698	2			N	-0-			-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	592	2			N	-0-			-0-
04	563	N	563	-0-	-0-	-0-	563	2			N	-0-			-0-
05	496	N	493	-0-	-3	-0-	493	2			N	-0-			-0-
06	570	N	474	-0-	-96	-0-	474	2			N	-0-			-0-
07	589	N	502	-0-	-87	-0-	502	2			N	-0-			-0-
*08	519	N	519	-0-	-0-	-0-	519	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1020	-0-	-65	-0-	1020	2			N	-0-					-0-
04	1020	N	993	-0-	-27	-0-	993	2			N	-0-					-0-
05	1054	N	978	-0-	-76	-0-	978	2			N	-0-					-0-
06	990	N	826	-0-	-164	-0-	826	2			N	-0-					-0-
07	1023	N	861	-0-	-162	-0-	861	2			N	-0-					-0-
08	992	N	879	-0-	-113	-0-	879	2			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
04	390	N	368	-0-	-22	-0-	368	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*08	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	618	-0-	-64	-0-	618	2			N	-0-					-0-
04	630	N	604	-0-	-26	-0-	604	2			N	-0-					-0-
05	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
08	651	N	632	-0-	-19	-0-	632	2			N	-0-					-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1247	-0-	-86	-0-	29	1	1218	2	N	-0-					-0-
04	1290	N	1205	-0-	-85	-0-	45	1	1160	2	N	-0-					-0-
05	1271	N	1246	-0-	-25	-0-	51	1	1195	2	N	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	49	1	1213	2	N	-0-					-0-
07	1380	N	1380	-0-	-0-	-0-	54	1	1326	2	N	-0-					-0-
*08	1396	N	1396	-0-	-0-	-0-	55	1	1341	2	N	-0-					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	269	-0-	-72	-0-	6	1	263	2	N	-0-					-0-
04	300	N	244	-0-	-56	-0-	9	1	235	2	N	-0-					-0-
05	310	N	202	-0-	-108	-0-	8	1	194	2	N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	20	1	490	2	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	10	1	253	2	N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	9	1	224	2	N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	637	-0-	-45	-0-	15	1	622	2	N	-0-					-0-
04	660	N	611	-0-	-49	-0-	23	1	588	2	N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	27	1	637	2	N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	24	1	606	2	N	-0-					-0-
07	620	N	571	-0-	-49	-0-	22	1	549	2	N	-0-					-0-
08	651	N	403	-0-	-248	-0-	16	1	387	2	N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
04	690	N	644	-0-	-46	-0-	644	2			N	-0-					-0-
05	682	N	603	-0-	-79	-0-	603	2			N	-0-					-0-
06	690	N	660	-0-	-30	-0-	660	2			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	427	-0-	-162	-0-	427	2			N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	620	N	565	-0-	-55	-0-	565	2			N	-0-					-0-
*08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	638	-0-	-13	-0-	15	1	623	2	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	22	1	580	2	N	-0-					-0-
05	620	N	556	-0-	-64	-0-	23	1	533	2	N	-0-					-0-
06	630	N	622	-0-	-8	-0-	24	1	598	2	N	-0-					-0-
07	647	N	647	-0-	-0-	-0-	25	1	622	2	N	-0-					-0-
*08	633	N	633	-0-	-0-	-0-	25	1	608	2	N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	777	-0-	-29	-0-	18	1	759	2	N	-0-					-0-
04	750	N	722	-0-	-28	-0-	27	1	695	2	N	-0-					-0-
05	775	N	685	-0-	-90	-0-	28	1	657	2	N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	31	1	764	2	N	-0-					-0-
07	773	N	773	-0-	-0-	-0-	30	1	743	2	N	-0-					-0-
*08	756	N	756	-0-	-0-	-0-	30	1	726	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	583	-0-	-192	-0-	583	2			N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
05	713	N	619	-0-	-94	-0-	619	2			N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	305	-0-	-98	-0-	7	1	298	2	N	-0-					-0-
04	360	N	349	-0-	-11	-0-	13	1	336	2	N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	14	1	325	2	N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	12	1	302	2	N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	37	1	912	2	N	-0-					-0-
*08	695	N	695	-0-	-0-	-0-	28	1	667	2	N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	299	-0-	-104	-0-	299	2			N	-0-					-0-
04	360	N	287	-0-	-73	-0-	287	2			N	-0-					-0-
05	372	N	306	-0-	-66	-0-	306	2			N	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-
07	310	N	201	-0-	-109	-0-	201	2			N	-0-					-0-
08	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	X	1487	-0-	-94	-0-	1487	2			N	-0-					-0-
04	1500	X	1456	-0-	-44	-0-	1456	2			N	-0-					-0-
05	1550	X	1295	-0-	-255	-0-	1295	2			N	-0-					-0-
06	1500	X	1313	-0-	-187	-0-	1313	2			N	-0-					-0-
07	1519	X	1351	-0-	-168	-0-	1351	2			N	-0-					-0-
*08	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1426	X	1377	-0-	-49	-0-	1377	2			N	-0-			-0-
04	1350	X	1308	-0-	-42	-0-	1308	2			N	-0-			-0-
05	1395	X	1222	-0-	-173	-0-	1222	2			N	-0-			-0-
06	1350	X	1117	-0-	-233	-0-	1117	2			N	-0-			-0-
07	1364	X	1194	-0-	-170	-0-	1194	2			N	-0-			-0-
08	1364	X	1271	-0-	-93	-0-	1271	2			N	-0-			-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1922	X	1690	-0-	-232	-0-	1690	2			N	-0-			-0-
04	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-			-0-
05	1830	X	1830	-0-	-0-	-0-	1830	2			N	-0-			-0-
06	1650	X	1633	-0-	-17	-0-	1633	2			N	-0-			-0-
07	1860	X	1772	-0-	-88	-0-	1772	2			N	-0-			-0-
*08	1920	X	1920	-0-	-0-	-0-	1920	2			N	-0-			-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1736	X	1643	-0-	-93	-0-	39	1	1604	2	N	-0-			-0-
04	1650	X	1617	-0-	-33	-0-	60	1	1557	2	N	-0-			-0-
05	1674	X	1671	-0-	-3	-0-	68	1	1603	2	N	-0-			-0-
06	1635	X	1635	-0-	-0-	-0-	63	1	1572	2	N	-0-			-0-
07	1724	X	1724	-0-	-0-	-0-	68	1	1656	2	N	-0-			-0-
08	1674	X	1606	-0-	-68	-0-	64	1	1542	2	N	-0-			-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	961	N	925	-0-	-36	-0-	925	2			N	-0-			-0-
04	930	N	901	-0-	-29	-0-	901	2			N	-0-			-0-
05	963	N	963	-0-	-0-	-0-	963	2			N	-0-			-0-
06	900	N	728	-0-	-172	-0-	728	2			N	-0-			-0-
07	930	N	728	-0-	-202	-0-	728	2			N	-0-			-0-
08	961	N	754	-0-	-207	-0-	754	2			N	-0-			-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	6	1	244	2	N	-0-			-0-
04	270	N	246	-0-	-24	-0-	9	1	237	2	N	-0-			-0-
05	255	N	255	-0-	-0-	-0-	10	1	245	2	N	-0-			-0-
06	247	N	247	-0-	-0-	-0-	10	1	237	2	N	-0-			-0-
07	257	N	257	-0-	-0-	-0-	10	1	247	2	N	-0-			-0-
*08	255	N	255	-0-	-0-	-0-	10	1	245	2	N	-0-			-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1364	N	1324	-0-	-40	-0-	1324	3			N	-0-			-0-
04	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-			-0-
05	1488	N	771	-0-	-717	-0-	771	3			N	-0-			-0-
06	1882	N	1882	-0-	-0-	-0-	1882	3			N	-0-			-0-
07	1426	N	1424	-0-	-2	-0-	1424	3			N	-0-			-0-
*08	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-			-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1483	N	1483	-0-	-0-	-0-	35	1	1448	2	N	-0-			-0-
04	1590	N	1285	-0-	-305	-0-	48	1	1237	2	N	-0-			-0-
05	1519	N	1171	-0-	-348	-0-	48	1	1123	2	N	-0-			-0-
06	1440	N	1072	-0-	-368	-0-	42	1	1030	2	N	-0-			-0-
07	1333	N	943	-0-	-390	-0-	37	1	906	2	N	-0-			-0-
08	1178	N	899	-0-	-279	-0-	36	1	863	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	X	1308	-0-	-25	-0-	1308	3			N	-0-					-0-
04	1290	X	1194	-0-	-96	-0-	1194	3			N	-0-					-0-
05	1302	X	657	-0-	-645	-0-	657	3			N	-0-					-0-
06	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
07	1302	X	1188	-0-	-114	-0-	1188	3			N	-0-					-0-
08	1302	X	1200	-0-	-102	-0-	1200	3			N	-0-					-0-
	DAVIDSON				WELL #: 1713		RRCID -> 186914		COMPL. DATE 10/20/2001			TOTAL DEPTH	8042	PERF.	6050 -		7888
03	961	N	712	-0-	-249	-0-	712	3			N	-0-					-0-
04	900	N	686	-0-	-214	-0-	686	3			N	-0-					-0-
05	775	N	371	-0-	-404	-0-	371	3			N	-0-					-0-
06	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
*08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
	DAVIDSON				WELL #: 1714		RRCID -> 186917		COMPL. DATE 08/01/2001			TOTAL DEPTH	8300	PERF.	6056 -		7883
03	899	N	805	-0-	-94	-0-	805	3			N	-0-					-0-
04	870	N	740	-0-	-130	-0-	740	3			N	-0-					-0-
05	868	N	437	-0-	-431	-0-	437	3			N	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
*08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
	DAVIDSON				WELL #: 1715		RRCID -> 186921		COMPL. DATE 09/08/2001			TOTAL DEPTH	8300	PERF.	6090 -		7896
03	1054	N	1027	-0-	-27	-0-	1027	3			N	-0-					-0-
04	960	N	896	-0-	-64	-0-	896	3			N	-0-					-0-
05	1054	N	533	-0-	-521	-0-	533	3			N	-0-					-0-
06	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
*08	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
	DAVIDSON				WELL #: 1716		RRCID -> 186930		COMPL. DATE 10/17/2001			TOTAL DEPTH	8300	PERF.	6047 -		7875
03	744	N	454	-0-	-290	-0-	454	3			N	-0-					-0-
04	720	N	433	-0-	-287	-0-	433	3			N	-0-					-0-
05	651	N	253	-0-	-398	-0-	253	3			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
	DAVIDSON				WELL #: 1717		RRCID -> 186934		COMPL. DATE 10/18/2001			TOTAL DEPTH	8300	PERF.	6032 -		7860
03	992	N	808	-0-	-184	-0-	808	3			N	-0-					-0-
04	900	N	818	-0-	-82	-0-	818	3			N	-0-					-0-
05	1054	N	445	-0-	-609	-0-	445	3			N	-0-					-0-
06	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
*08	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
	DAVIDSON				WELL #: 1718		RRCID -> 186937		COMPL. DATE 10/06/2001			TOTAL DEPTH	8300	PERF.	6053 -		7870
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*08	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1085	N	1046	-0-	-39	-0-	1046	3			N	-0-			-0-
04	1230	N	1065	-0-	-165	-0-	1065	3			N	-0-			-0-
05	1116	N	533	-0-	-583	-0-	533	3			N	-0-			-0-
06	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-			-0-
07	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-			-0-
*08	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-			-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-			-0-
04	1590	N	1450	-0-	-140	-0-	1450	3			N	-0-			-0-
05	1581	N	894	-0-	-687	-0-	894	3			N	-0-			-0-
06	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-			-0-
07	1488	N	984	-0-	-504	-0-	984	3			N	-0-			-0-
*08	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-			-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1023	N	810	-0-	-213	-0-	810	3			N	-0-			-0-
04	750	N	661	-0-	-89	-0-	661	3			N	-0-			-0-
05	992	N	627	-0-	-365	-0-	627	3			N	-0-			-0-
06	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-			-0-
07	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-			-0-
*08	742	N	742	-0-	-0-	-0-	742	3			N	-0-			-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-			-0-
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-			-0-
05	961	N	287	-0-	-674	-0-	287	3			N	-0-			-0-
06	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-			-0-
07	775	N	608	-0-	-167	-0-	608	3			N	-0-			-0-
*08	544	N	544	-0-	-0-	-0-	544	3			N	-0-			-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-			-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-			-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-			-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-
*08	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-			-0-
04	540	N	500	-0-	-40	-0-	500	3			N	-0-			-0-
05	558	N	237	-0-	-321	-0-	237	3			N	-0-			-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-			-0-
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-			-0-
*08	601	N	601	-0-	-0-	-0-	601	3			N	-0-			-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1922	N	1625	-0-	-297	-0-	38	1	1587	2	N	-0-			-0-
04	1740	N	1647	-0-	-93	-0-	61	1	1586	2	N	-0-			-0-
05	1711	N	1711	-0-	-0-	-0-	70	1	1641	2	N	-0-			-0-
06	1655	N	1655	-0-	-0-	-0-	64	1	1591	2	N	-0-			-0-
07	1705	N	1650	-0-	-55	-0-	65	1	1585	2	N	-0-			-0-
08	1705	N	1659	-0-	-46	-0-	66	1	1593	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	744	N	382	-0-	-362	-0-	382	3			N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
07	806	N	612	-0-	-194	-0-	612	3			N	-0-					-0-
*08	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1045	-0-	-9	-0-	1045	3			N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
05	930	N	559	-0-	-371	-0-	559	3			N	-0-					-0-
06	1020	N	897	-0-	-123	-0-	897	3			N	-0-					-0-
07	961	N	711	-0-	-250	-0-	711	3			N	-0-					-0-
*08	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	4468	-0-	-523	-0-	105	1	4363	2	N	-0-					-0-
04	4710	X	4695	-0-	-15	-0-	174	1	4521	2	N	-0-					-0-
05	4805	X	4782	-0-	-23	-0-	195	1	4587	2	N	-0-					-0-
06	4743	X	4743	-0-	-0-	-0-	184	1	4559	2	N	-0-					-0-
07	4920	X	4920	-0-	-0-	-0-	194	1	4726	2	N	-0-					-0-
08	4867	X	4574	-0-	-293	-0-	181	1	4393	2	N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2792	X	2792	-0-	-0-	-0-	66	1	2726	2	N	-0-					-0-
04	2699	X	2699	-0-	-0-	-0-	100	1	2599	2	N	-0-					-0-
05	2762	X	2762	-0-	-0-	-0-	113	1	2649	2	N	-0-					-0-
06	2596	N	2596	-0-	-0-	-0-	101	1	2495	2	N	-0-					-0-
07	2913	N	2913	-0-	-0-	-0-	115	1	2798	2	N	-0-					-0-
*08	2890	N	2890	-0-	-0-	-0-	115	1	2775	2	N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2737	-0-	-270	-0-	64	1	2673	2	N	-0-					-0-
04	2760	X	2526	-0-	-234	-0-	94	1	2432	2	N	-0-					-0-
05	2976	X	2577	-0-	-399	-0-	105	1	2472	2	N	-0-					-0-
06	2880	X	2208	-0-	-672	-0-	86	1	2122	2	N	-0-					-0-
07	2976	X	2209	-0-	-767	-0-	87	1	2122	2	N	-0-					-0-
08	2728	X	2136	-0-	-592	-0-	85	1	2051	2	N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2180	N	2180	-0-	-0-	-0-	51	1	2129	2	N	-0-					-0-
04	2069	N	2069	-0-	-0-	-0-	77	1	1992	2	N	-0-					-0-
05	2129	N	2129	-0-	-0-	-0-	87	1	2042	2	N	-0-					-0-
06	2156	N	2156	-0-	-0-	-0-	84	1	2072	2	N	-0-					-0-
07	2297	N	2297	-0-	-0-	-0-	90	1	2207	2	N	-0-					-0-
*08	2223	N	2223	-0-	-0-	-0-	88	1	2135	2	N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1229	-0-	-11	-0-	29	1	1200	2	N	-0-					-0-
04	1192	N	1192	-0-	-0-	-0-	44	1	1148	2	N	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	51	1	1191	2	N	-0-					-0-
06	1230	N	1230	-0-	-0-	-0-	48	1	1182	2	N	-0-					-0-
07	1240	N	1010	-0-	-230	-0-	40	1	970	2	N	-0-					-0-
08	1240	N	977	-0-	-263	-0-	39	1	938	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1295	N	1295	-0-	-0-	-0-	30	1	1265	2	N	-0-			-0-
04	1346	N	1346	-0-	-0-	-0-	50	1	1296	2	N	-0-			-0-
05	1182	N	1182	-0-	-0-	-0-	48	1	1134	2	N	-0-			-0-
06	1345	N	1345	-0-	-0-	-0-	52	1	1293	2	N	-0-			-0-
07	1322	N	1322	-0-	-0-	-0-	52	1	1270	2	N	-0-			-0-
*08	1272	N	1272	-0-	-0-	-0-	50	1	1222	2	N	-0-			-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

03	992	N	659	-0-	-333	-0-	659	3			N	-0-			-0-
04	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-			-0-
05	899	N	715	-0-	-184	-0-	715	3			N	-0-			-0-
06	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-			-0-
07	1271	N	1227	-0-	-44	-0-	1227	3			N	-0-			-0-
*08	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-			-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

03	744	N	686	-0-	-58	-0-	686	2			N	-0-			-0-
04	690	N	671	-0-	-19	-0-	671	2			N	-0-			-0-
05	703	N	703	-0-	-0-	-0-	703	2			N	-0-			-0-
06	660	N	581	-0-	-79	-0-	581	2			N	-0-			-0-
07	682	N	591	-0-	-91	-0-	591	2			N	-0-			-0-
08	713	N	613	-0-	-100	-0-	613	2			N	-0-			-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

03	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-			-0-
04	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-			-0-
05	2418	N	2342	-0-	-76	-0-	2342	2			N	-0-			-0-
06	2310	N	2254	-0-	-56	-0-	2254	2			N	-0-			-0-
07	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-			-0-
*08	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-			-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

03	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-			-0-
04	2010	X	1915	-0-	-95	-0-	1915	3			N	-0-			-0-
05	2077	X	1056	-0-	-1021	-0-	1056	3			N	-0-			-0-
06	2441	X	2441	-0-	-0-	-0-	2441	3			N	-0-			-0-
07	2170	X	2056	-0-	-114	-0-	2056	3			N	-0-			-0-
08	2170	X	2000	-0-	-170	-0-	2000	3			N	-0-			-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

03	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-			-0-
04	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-			-0-
05	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-			-0-
06	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-			-0-
07	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-			-0-
*08	2997	X	2997	-0-	-0-	-0-	2997	2			N	-0-			-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

03	2635	X	2320	-0-	-315	-0-	55	1	2265	2	N	-0-			-0-
04	2550	X	2285	-0-	-265	-0-	85	1	2200	2	N	-0-			-0-
05	2635	X	2333	-0-	-302	-0-	95	1	2238	2	N	-0-			-0-
06	2280	X	2109	-0-	-171	-0-	82	1	2027	2	N	-0-			-0-
07	2403	X	2403	-0-	-0-	-0-	95	1	2308	2	N	-0-			-0-
*08	2559	X	2559	-0-	-0-	-0-	101	1	2458	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	869	N	869	-0-	-0-	-0-	20	1	849	2	N	-0-			-0-
04	882	N	882	-0-	-0-	-0-	33	1	849	2	N	-0-			-0-
05	936	N	936	-0-	-0-	-0-	38	1	898	2	N	-0-			-0-
06	1102	N	1102	-0-	-0-	-0-	43	1	1059	2	N	-0-			-0-
07	1048	N	1048	-0-	-0-	-0-	41	1	1007	2	N	-0-			-0-
*08	1051	N	1051	-0-	-0-	-0-	42	1	1009	2	N	-0-			-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

03	62	N	27	-0-	-35	-0-	1	1	26	2	N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	1	1	37	2	N	-0-			-0-
05	51	N	51	-0-	-0-	-0-	2	1	49	2	N	-0-			-0-
06	50	N	50	-0-	-0-	-0-	2	1	48	2	N	-0-			-0-
07	52	N	52	-0-	-0-	-0-	2	1	50	2	N	-0-			-0-
08	62	N	51	-0-	-11	-0-	2	1	49	2	N	-0-			-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

03	1271	N	1242	-0-	-29	-0-	29	1	1213	2	N	-0-			-0-
04	1230	N	1220	-0-	-10	-0-	45	1	1175	2	N	-0-			-0-
05	1262	N	1262	-0-	-0-	-0-	51	1	1211	2	N	-0-			-0-
06	1223	N	1223	-0-	-0-	-0-	47	1	1176	2	N	-0-			-0-
07	1302	N	1302	-0-	-0-	-0-	51	1	1251	2	N	-0-			-0-
08	1271	N	1227	-0-	-44	-0-	49	1	1178	2	N	-0-			-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

03	1984	X	1824	-0-	-160	-0-	1824	2			N	-0-			-0-
04	1860	X	1750	-0-	-110	-0-	1750	2			N	-0-			-0-
05	1953	X	1787	-0-	-166	-0-	1787	2			N	-0-			-0-
06	1890	X	1786	-0-	-104	-0-	1786	2			N	-0-			-0-
07	1953	X	1825	-0-	-128	-0-	1825	2			N	-0-			-0-
*08	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-			-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

03	1798	N	1770	-0-	-28	-0-	42	1	1728	2	N	-0-			-0-
04	1710	N	1695	-0-	-15	-0-	63	1	1632	2	N	-0-			-0-
05	1794	N	1794	-0-	-0-	-0-	73	1	1721	2	N	-0-			-0-
06	1760	N	1760	-0-	-0-	-0-	68	1	1692	2	N	-0-			-0-
07	1854	N	1854	-0-	-0-	-0-	73	1	1781	2	N	-0-			-0-
08	1798	N	1773	-0-	-25	-0-	70	1	1703	2	N	-0-			-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

03	3844	X	3604	-0-	-240	-0-	85	1	3519	2	N	-0-			-0-
04	3570	X	3451	-0-	-119	-0-	128	1	3323	2	N	-0-			-0-
05	3658	X	3425	-0-	-233	-0-	140	1	3285	2	N	-0-			-0-
06	3540	X	2518	-0-	-1022	-0-	98	1	2420	2	N	-0-			-0-
07	3596	X	3149	-0-	-447	-0-	124	1	3025	2	N	-0-			-0-
08	3596	X	3213	-0-	-383	-0-	127	1	3086	2	N	-0-			-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

03	651	N	634	-0-	-17	-0-	15	1	619	2	N	-0-			-0-
04	630	N	608	-0-	-22	-0-	23	1	585	2	N	-0-			-0-
05	639	N	639	-0-	-0-	-0-	26	1	613	2	N	-0-			-0-
06	658	N	658	-0-	-0-	-0-	25	1	633	2	N	-0-			-0-
07	683	N	683	-0-	-0-	-0-	27	1	656	2	N	-0-			-0-
*08	683	N	683	-0-	-0-	-0-	27	1	656	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1631	N	1631	-0-	-0-	-0-	38	1	1593	2	N	-0-			-0-
04	1560	N	1558	-0-	-2	-0-	58	1	1500	2	N	-0-			-0-
05	1643	N	1631	-0-	-12	-0-	67	1	1564	2	N	-0-			-0-
06	1615	N	1615	-0-	-0-	-0-	63	1	1552	2	N	-0-			-0-
07	1709	N	1709	-0-	-0-	-0-	67	1	1642	2	N	-0-			-0-
*08	1725	N	1725	-0-	-0-	-0-	68	1	1657	2	N	-0-			-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

03	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-			-0-
04	2400	N	2069	-0-	-331	-0-	2069	2			N	-0-			-0-
05	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-			-0-
06	2190	N	2113	-0-	-77	-0-	2113	2			N	-0-			-0-
07	2139	N	2070	-0-	-69	-0-	2070	2			N	-0-			-0-
*08	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-			-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

03	1798	N	1781	-0-	-17	-0-	42	1	1739	2	N	-0-			-0-
04	1740	N	1733	-0-	-7	-0-	64	1	1669	2	N	-0-			-0-
05	1771	N	1771	-0-	-0-	-0-	72	1	1699	2	N	-0-			-0-
06	1710	N	1549	-0-	-161	-0-	60	1	1489	2	N	-0-			-0-
07	1798	N	1609	-0-	-189	-0-	63	1	1546	2	N	-0-			-0-
08	1767	N	1575	-0-	-192	-0-	62	1	1513	2	N	-0-			-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

03	1116	N	1103	-0-	-13	-0-	26	1	1077	2	N	-0-			-0-
04	1080	N	1065	-0-	-15	-0-	40	1	1025	2	N	-0-			-0-
05	1096	N	1096	-0-	-0-	-0-	45	1	1051	2	N	-0-			-0-
06	1080	N	1063	-0-	-17	-0-	41	1	1022	2	N	-0-			-0-
07	1116	N	1069	-0-	-47	-0-	42	1	1027	2	N	-0-			-0-
08	1085	N	1058	-0-	-27	-0-	42	1	1016	2	N	-0-			-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

03	1860	X	1808	-0-	-52	-0-	1808	2			N	-0-			-0-
04	1770	X	1597	-0-	-173	-0-	1597	2			N	-0-			-0-
05	1798	X	1753	-0-	-45	-0-	1753	2			N	-0-			-0-
06	1844	X	1844	-0-	-0-	-0-	1844	2			N	-0-			-0-
07	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-			-0-
08	1798	X	1769	-0-	-29	-0-	1769	2			N	-0-			-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

03	1767	N	1727	-0-	-40	-0-	41	1	1686	2	N	-0-			-0-
04	1710	N	1293	-0-	-417	-0-	48	1	1245	2	N	-0-			-0-
05	1736	N	1498	-0-	-238	-0-	61	1	1437	2	N	-0-			-0-
06	1680	N	1466	-0-	-214	-0-	57	1	1409	2	N	-0-			-0-
07	1602	N	1602	-0-	-0-	-0-	63	1	1539	2	N	-0-			-0-
*08	1608	N	1608	-0-	-0-	-0-	64	1	1544	2	N	-0-			-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

03	1395	N	1280	-0-	-115	-0-	30	1	1250	2	N	-0-			-0-
04	1260	N	1208	-0-	-52	-0-	45	1	1163	2	N	-0-			-0-
05	1271	N	1193	-0-	-78	-0-	49	1	1144	2	N	-0-			-0-
06	1245	N	1245	-0-	-0-	-0-	48	1	1197	2	N	-0-			-0-
07	1286	N	1286	-0-	-0-	-0-	51	1	1235	2	N	-0-			-0-
*08	1248	N	1248	-0-	-0-	-0-	49	1	1199	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1500	N	1500	-0-	-0-	-0-	35	1	1465	2	N	-0-			-0-
04	1439	N	1439	-0-	-0-	-0-	53	1	1386	2	N	-0-			-0-
05	1513	N	1513	-0-	-0-	-0-	62	1	1451	2	N	-0-			-0-
06	1477	N	1477	-0-	-0-	-0-	57	1	1420	2	N	-0-			-0-
07	1488	N	1454	-0-	-34	-0-	57	1	1397	2	N	-0-			-0-
08	1519	N	1346	-0-	-173	-0-	53	1	1293	2	N	-0-			-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1116	N	1032	-0-	-84	-0-	24	1	1008	2	N	-0-			-0-
04	1080	N	1019	-0-	-61	-0-	38	1	981	2	N	-0-			-0-
05	1094	N	1094	-0-	-0-	-0-	45	1	1049	2	N	-0-			-0-
06	1054	N	1054	-0-	-0-	-0-	41	1	1013	2	N	-0-			-0-
07	1054	N	942	-0-	-112	-0-	37	1	905	2	N	-0-			-0-
08	1085	N	913	-0-	-172	-0-	36	1	877	2	N	-0-			-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	14	1	577	2	N	-0-			-0-
04	630	N	566	-0-	-64	-0-	21	1	545	2	N	-0-			-0-
05	572	N	572	-0-	-0-	-0-	23	1	549	2	N	-0-			-0-
06	578	N	578	-0-	-0-	-0-	22	1	556	2	N	-0-			-0-
07	589	N	524	-0-	-65	-0-	21	1	503	2	N	-0-			-0-
08	558	N	433	-0-	-125	-0-	17	1	416	2	N	-0-			-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	837	N	702	-0-	-135	-0-	17	1	685	2	N	-0-			-0-
04	760	N	760	-0-	-0-	-0-	28	1	732	2	N	-0-			-0-
05	783	N	783	-0-	-0-	-0-	32	1	751	2	N	-0-			-0-
06	707	N	707	-0-	-0-	-0-	27	1	680	2	N	-0-			-0-
07	775	N	431	-0-	-344	-0-	17	1	414	2	N	-0-			-0-
08	775	N	455	-0-	-320	-0-	18	1	437	2	N	-0-			-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	745	N	745	-0-	-0-	-0-	18	1	727	2	N	-0-			-0-
04	750	N	715	-0-	-35	-0-	27	1	688	2	N	-0-			-0-
05	744	N	744	-0-	-0-	-0-	30	1	714	2	N	-0-			-0-
06	757	N	757	-0-	-0-	-0-	29	1	728	2	N	-0-			-0-
07	744	N	730	-0-	-14	-0-	29	1	701	2	N	-0-			-0-
08	744	N	722	-0-	-22	-0-	29	1	693	2	N	-0-			-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1705	N	1569	-0-	-136	-0-	37	1	1532	2	N	-0-			-0-
04	1530	N	1458	-0-	-72	-0-	54	1	1404	2	N	-0-			-0-
05	1556	N	1556	-0-	-0-	-0-	63	1	1493	2	N	-0-			-0-
06	1530	N	1479	-0-	-51	-0-	57	1	1422	2	N	-0-			-0-
07	1556	N	1556	-0-	-0-	-0-	61	1	1495	2	N	-0-			-0-
*08	1587	N	1587	-0-	-0-	-0-	63	1	1524	2	N	-0-			-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2170	X	2141	-0-	-29	-0-	50	1	2091	2	N	-0-			-0-
04	2100	X	2069	-0-	-31	-0-	77	1	1992	2	N	-0-			-0-
05	2170	X	2158	-0-	-12	-0-	88	1	2070	2	N	-0-			-0-
06	2104	X	2104	-0-	-0-	-0-	82	1	2022	2	N	-0-			-0-
07	2192	X	2192	-0-	-0-	-0-	86	1	2106	2	N	-0-			-0-
08	2170	X	2142	-0-	-28	-0-	85	1	2057	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	2			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
06	390	N	336	-0-	-54	-0-	336	2			N	-0-					-0-
07	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
08	372	N	243	-0-	-129	-0-	243	2			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1694	N	1694	-0-	-0-	-0-	40	1	1654	2	N	-0-					-0-
04	1655	N	1655	-0-	-0-	-0-	61	1	1594	2	N	-0-					-0-
05	1684	N	1684	-0-	-0-	-0-	69	1	1615	2	N	-0-					-0-
06	1680	N	1680	-0-	-0-	-0-	65	1	1615	2	N	-0-					-0-
07	1756	N	1756	-0-	-0-	-0-	69	1	1687	2	N	-0-					-0-
*08	1720	N	1720	-0-	-0-	-0-	68	1	1652	2	N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1056	-0-	-184	-0-	25	1	1031	2	N	-0-					-0-
04	1170	N	1122	-0-	-48	-0-	42	1	1080	2	N	-0-					-0-
05	1209	N	1204	-0-	-5	-0-	49	1	1155	2	N	-0-					-0-
06	1183	N	1183	-0-	-0-	-0-	46	1	1137	2	N	-0-					-0-
07	1224	N	1224	-0-	-0-	-0-	48	1	1176	2	N	-0-					-0-
*08	1214	N	1214	-0-	-0-	-0-	48	1	1166	2	N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
04	540	N	488	-0-	-52	-0-	488	2			N	-0-					-0-
05	589	N	532	-0-	-57	-0-	532	2			N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
07	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
*08	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1049	-0-	-98	-0-	1049	2			N	-0-					-0-
04	1080	N	1027	-0-	-53	-0-	1027	2			N	-0-					-0-
05	1085	N	948	-0-	-137	-0-	948	2			N	-0-					-0-
06	1020	N	953	-0-	-67	-0-	953	2			N	-0-					-0-
07	1054	N	1017	-0-	-37	-0-	1017	2			N	-0-					-0-
*08	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1001	-0-	-177	-0-	24	1	977	2	N	-0-					-0-
04	960	N	922	-0-	-38	-0-	34	1	888	2	N	-0-					-0-
05	1023	N	973	-0-	-50	-0-	40	1	933	2	N	-0-					-0-
06	960	N	928	-0-	-32	-0-	36	1	892	2	N	-0-					-0-
07	965	N	965	-0-	-0-	-0-	38	1	927	2	N	-0-					-0-
08	961	N	941	-0-	-20	-0-	37	1	904	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	992	N	849	-0-	-143	-0-	20	1	829	2	N	-0-			-0-
04	870	N	772	-0-	-98	-0-	29	1	743	2	N	-0-			-0-
05	899	N	843	-0-	-56	-0-	34	1	809	2	N	-0-			-0-
06	962	N	962	-0-	-0-	-0-	37	1	925	2	N	-0-			-0-
07	957	N	957	-0-	-0-	-0-	38	1	919	2	N	-0-			-0-
*08	947	N	947	-0-	-0-	-0-	38	1	909	2	N	-0-			-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

03	2201	N	2157	-0-	-44	-0-	51	1	2106	2	N	-0-			-0-
04	2052	N	2052	-0-	-0-	-0-	76	1	1976	2	N	-0-			-0-
05	2139	N	1949	-0-	-190	-0-	79	1	1870	2	N	-0-			-0-
06	2126	N	2126	-0-	-0-	-0-	82	1	2044	2	N	-0-			-0-
07	2108	N	1898	-0-	-210	-0-	75	1	1823	2	N	-0-			-0-
08	1953	N	1818	-0-	-135	-0-	72	1	1746	2	N	-0-			-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

03	3116	X	3116	-0-	-0-	-0-	3116	3			N	-0-			-0-
04	2671	X	2671	-0-	-0-	-0-	2671	3			N	-0-			-0-
05	1595	X	1595	-0-	-0-	-0-	1595	3			N	-0-			-0-
06	3685	X	3685	-0-	-0-	-0-	3685	3			N	-0-			-0-
07	3245	X	3245	-0-	-0-	-0-	3245	3			N	-0-			-0-
*08	3005	X	3005	-0-	-0-	-0-	3005	3			N	-0-			-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

03	1488	N	1449	-0-	-39	-0-	1449	3			N	-0-			-0-
04	1410	N	1331	-0-	-79	-0-	1331	3			N	-0-			-0-
05	1457	N	770	-0-	-687	-0-	770	3			N	-0-			-0-
06	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-			-0-
07	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-			-0-
*08	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-			-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

03	252	N	252	-0-	-0-	-0-	6	1	246	2	N	-0-			-0-
04	244	N	244	-0-	-0-	-0-	9	1	235	2	N	-0-			-0-
05	251	N	251	-0-	-0-	-0-	10	1	241	2	N	-0-			-0-
06	249	N	249	-0-	-0-	-0-	10	1	239	2	N	-0-			-0-
07	261	N	261	-0-	-0-	-0-	10	1	251	2	N	-0-			-0-
*08	254	N	254	-0-	-0-	-0-	10	1	244	2	N	-0-			-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

03	899	N	849	-0-	-50	-0-	20	1	829	2	N	-0-			-0-
04	840	N	820	-0-	-20	-0-	30	1	790	2	N	-0-			-0-
05	868	N	858	-0-	-10	-0-	35	1	823	2	N	-0-			-0-
06	855	N	855	-0-	-0-	-0-	33	1	822	2	N	-0-			-0-
07	878	N	878	-0-	-0-	-0-	35	1	843	2	N	-0-			-0-
*08	874	N	874	-0-	-0-	-0-	35	1	839	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1209	N	1062	-0-	-147	-0-	25	1	1037	2	N	-0-			-0-
04	1110	N	998	-0-	-112	-0-	37	1	961	2	N	-0-			-0-
05	1147	N	1032	-0-	-115	-0-	42	1	990	2	N	-0-			-0-
06	1064	N	1064	-0-	-0-	-0-	41	1	1023	2	N	-0-			-0-
07	1117	N	1117	-0-	-0-	-0-	44	1	1073	2	N	-0-			-0-
*08	1101	N	1101	-0-	-0-	-0-	44	1	1057	2	N	-0-			-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	806	N	796	-0-	-10	-0-	19	1	777	2	N	-0-			-0-
04	766	N	766	-0-	-0-	-0-	28	1	738	2	N	-0-			-0-
05	802	N	802	-0-	-0-	-0-	33	1	769	2	N	-0-			-0-
06	780	N	765	-0-	-15	-0-	30	1	735	2	N	-0-			-0-
07	806	N	801	-0-	-5	-0-	32	1	769	2	N	-0-			-0-
*08	882	N	882	-0-	-0-	-0-	35	1	847	2	N	-0-			-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1240	N	1201	-0-	-39	-0-	28	1	1173	2	N	-0-			-0-
04	1200	N	1194	-0-	-6	-0-	44	1	1150	2	N	-0-			-0-
05	1197	N	1197	-0-	-0-	-0-	49	1	1148	2	N	-0-			-0-
06	1170	N	1018	-0-	-152	-0-	39	1	979	2	N	-0-			-0-
07	1240	N	1030	-0-	-210	-0-	41	1	989	2	N	-0-			-0-
08	1209	N	1039	-0-	-170	-0-	41	1	998	2	N	-0-			-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1209	N	1095	-0-	-114	-0-	1095	2			N	-0-			-0-
04	1140	N	1104	-0-	-36	-0-	1104	2			N	-0-			-0-
05	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-			-0-
06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-			-0-
07	1147	N	1139	-0-	-8	-0-	1139	2			N	-0-			-0-
*08	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-			-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	930	N	571	-0-	-359	-0-	571	2			N	-0-			-0-
04	930	N	543	-0-	-387	-0-	543	2			N	-0-			-0-
05	775	N	704	-0-	-71	-0-	704	2			N	-0-			-0-
06	546	N	546	-0-	-0-	-0-	546	2			N	-0-			-0-
07	658	N	658	-0-	-0-	-0-	658	2			N	-0-			-0-
*08	741	N	741	-0-	-0-	-0-	741	2			N	-0-			-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	806	N	785	-0-	-21	-0-	18	1	767	2	N	-0-			-0-
04	781	N	781	-0-	-0-	-0-	29	1	752	2	N	-0-			-0-
05	816	N	816	-0-	-0-	-0-	33	1	783	2	N	-0-			-0-
06	750	N	624	-0-	-126	-0-	24	1	600	2	N	-0-			-0-
07	806	N	634	-0-	-172	-0-	25	1	609	2	N	-0-			-0-
*08	957	N	957	-0-	-0-	-0-	38	1	919	2	N	-0-			-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1116	N	1055	-0-	-61	-0-	25	1	1030	2	N	-0-			-0-
04	1020	N	844	-0-	-176	-0-	31	1	813	2	N	-0-			-0-
05	961	N	942	-0-	-19	-0-	38	1	904	2	N	-0-			-0-
06	1020	N	877	-0-	-143	-0-	34	1	843	2	N	-0-			-0-
07	898	N	898	-0-	-0-	-0-	35	1	863	2	N	-0-			-0-
08	930	N	880	-0-	-50	-0-	35	1	845	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1922	N	1635	-0-	-287	-0-	38	1	1597	2	N	-0-			-0-
04	1800	N	1548	-0-	-252	-0-	57	1	1491	2	N	-0-			-0-
05	1829	N	1597	-0-	-232	-0-	65	1	1532	2	N	-0-			-0-
06	1825	N	1825	-0-	-0-	-0-	71	1	1754	2	N	-0-			-0-
07	2003	N	2003	-0-	-0-	-0-	79	1	1924	2	N	-0-			-0-
*08	1916	N	1916	-0-	-0-	-0-	76	1	1840	2	N	-0-			-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1953	N	1927	-0-	-26	-0-	45	1	1882	2	N	-0-			-0-
04	1882	N	1882	-0-	-0-	-0-	70	1	1812	2	N	-0-			-0-
05	1934	N	1934	-0-	-0-	-0-	79	1	1855	2	N	-0-			-0-
06	1945	N	1945	-0-	-0-	-0-	75	1	1870	2	N	-0-			-0-
07	2022	N	2022	-0-	-0-	-0-	80	1	1942	2	N	-0-			-0-
*08	1968	N	1968	-0-	-0-	-0-	78	1	1890	2	N	-0-			-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	868	N	781	-0-	-87	-0-	18	1	763	2	N	-0-			-0-
04	840	N	674	-0-	-166	-0-	25	1	649	2	N	-0-			-0-
05	775	N	703	-0-	-72	-0-	29	1	674	2	N	-0-			-0-
06	750	N	669	-0-	-81	-0-	26	1	643	2	N	-0-			-0-
07	739	N	739	-0-	-0-	-0-	29	1	710	2	N	-0-			-0-
*08	743	N	743	-0-	-0-	-0-	29	1	714	2	N	-0-			-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1395	N	1277	-0-	-118	-0-	30	1	1247	2	N	-0-			-0-
04	1345	N	1345	-0-	-0-	-0-	50	1	1295	2	N	-0-			-0-
05	1395	N	1382	-0-	-13	-0-	56	1	1326	2	N	-0-			-0-
06	1365	N	1365	-0-	-0-	-0-	53	1	1312	2	N	-0-			-0-
07	1395	N	1266	-0-	-129	-0-	50	1	1216	2	N	-0-			-0-
08	1395	N	1260	-0-	-135	-0-	50	1	1210	2	N	-0-			-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	931	N	931	-0-	-0-	-0-	22	1	909	2	N	-0-			-0-
04	979	N	979	-0-	-0-	-0-	36	1	943	2	N	-0-			-0-
05	1040	N	1040	-0-	-0-	-0-	42	1	998	2	N	-0-			-0-
06	1093	N	1093	-0-	-0-	-0-	42	1	1051	2	N	-0-			-0-
07	1194	N	1194	-0-	-0-	-0-	47	1	1147	2	N	-0-			-0-
*08	1175	N	1175	-0-	-0-	-0-	47	1	1128	2	N	-0-			-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1550	N	1199	-0-	-351	-0-	28	1	1171	2	N	-0-			-0-
04	1380	N	1173	-0-	-207	-0-	44	1	1129	2	N	-0-			-0-
05	1560	N	1560	-0-	-0-	-0-	64	1	1496	2	N	-0-			-0-
06	1596	N	1596	-0-	-0-	-0-	62	1	1534	2	N	-0-			-0-
07	1652	N	1652	-0-	-0-	-0-	65	1	1587	2	N	-0-			-0-
*08	1593	N	1593	-0-	-0-	-0-	63	1	1530	2	N	-0-			-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	961	N	959	-0-	-2	-0-	23	1	936	2	N	-0-			-0-
04	930	N	918	-0-	-12	-0-	34	1	884	2	N	-0-			-0-
05	961	N	892	-0-	-69	-0-	36	1	856	2	N	-0-			-0-
06	930	N	765	-0-	-165	-0-	30	1	735	2	N	-0-			-0-
07	961	N	946	-0-	-15	-0-	37	1	909	2	N	-0-			-0-
08	899	N	808	-0-	-91	-0-	32	1	776	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	296	-0-	-14	-0-	7	1	289	2	N	-0-			-0-
04	329	N	329	-0-	-0-	-0-	12	1	317	2	N	-0-			-0-
05	310	N	297	-0-	-13	-0-	12	1	285	2	N	-0-			-0-
06	300	N	283	-0-	-17	-0-	11	1	272	2	N	-0-			-0-
07	341	N	255	-0-	-86	-0-	10	1	245	2	N	-0-			-0-
08	310	N	251	-0-	-59	-0-	10	1	241	2	N	-0-			-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	367	-0-	-98	-0-	9	1	358	2	N	-0-			-0-
04	390	N	377	-0-	-13	-0-	14	1	363	2	N	-0-			-0-
05	454	N	454	-0-	-0-	-0-	19	1	435	2	N	-0-			-0-
06	652	N	652	-0-	-0-	-0-	25	1	627	2	N	-0-			-0-
07	571	N	571	-0-	-0-	-0-	22	1	549	2	N	-0-			-0-
*08	535	N	535	-0-	-0-	-0-	21	1	514	2	N	-0-			-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1240	N	1233	-0-	-7	-0-	29	1	1204	2	N	-0-			-0-
04	1200	N	1188	-0-	-12	-0-	44	1	1144	2	N	-0-			-0-
05	1224	N	1224	-0-	-0-	-0-	50	1	1174	2	N	-0-			-0-
06	1225	N	1225	-0-	-0-	-0-	48	1	1177	2	N	-0-			-0-
07	1260	N	1260	-0-	-0-	-0-	50	1	1210	2	N	-0-			-0-
*08	1227	N	1227	-0-	-0-	-0-	49	1	1178	2	N	-0-			-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1891	X	1834	-0-	-57	-0-	43	1	1791	2	N	-0-			-0-
04	1800	X	1701	-0-	-99	-0-	63	1	1638	2	N	-0-			-0-
05	1864	X	1864	-0-	-0-	-0-	76	1	1788	2	N	-0-			-0-
06	1801	X	1801	-0-	-0-	-0-	70	1	1731	2	N	-0-			-0-
07	1875	X	1875	-0-	-0-	-0-	74	1	1801	2	N	-0-			-0-
08	1860	X	1837	-0-	-23	-0-	73	1	1764	2	N	-0-			-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2635	N	2498	-0-	-137	-0-	59	1	2439	2	N	-0-			-0-
04	2550	N	2431	-0-	-119	-0-	90	1	2341	2	N	-0-			-0-
05	2573	N	2424	-0-	-149	-0-	99	1	2325	2	N	-0-			-0-
06	2563	N	2563	-0-	-0-	-0-	99	1	2464	2	N	-0-			-0-
07	2677	N	2677	-0-	-0-	-0-	105	1	2572	2	N	-0-			-0-
*08	2640	N	2640	-0-	-0-	-0-	105	1	2535	2	N	-0-			-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2294	N	1973	-0-	-321	-0-	46	1	1927	2	N	-0-			-0-
04	2094	N	2094	-0-	-0-	-0-	78	1	2016	2	N	-0-			-0-
05	2144	N	2144	-0-	-0-	-0-	87	1	2057	2	N	-0-			-0-
06	2152	N	2152	-0-	-0-	-0-	83	1	2069	2	N	-0-			-0-
07	2243	N	2243	-0-	-0-	-0-	88	1	2155	2	N	-0-			-0-
*08	2315	N	2315	-0-	-0-	-0-	92	1	2223	2	N	-0-			-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3875	X	3649	-0-	-226	-0-	86	1	3563	2	N	-0-			-0-
04	3690	X	3633	-0-	-57	-0-	135	1	3498	2	N	-0-			-0-
05	3813	X	3704	-0-	-109	-0-	151	1	3553	2	N	-0-			-0-
06	3630	X	3435	-0-	-195	-0-	133	1	3302	2	N	-0-			-0-
07	3751	X	3591	-0-	-160	-0-	141	1	3450	2	N	-0-			-0-
08	3751	X	3636	-0-	-115	-0-	144	1	3492	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2724	-0-	-314	-0-	64	1	2660	2	N	-0-					-0-
04	2820	X	2716	-0-	-104	-0-	101	1	2615	2	N	-0-					-0-
05	2883	X	2833	-0-	-50	-0-	116	1	2717	2	N	-0-					-0-
06	2825	X	2825	-0-	-0-	-0-	110	1	2715	2	N	-0-					-0-
07	2821	X	2804	-0-	-17	-0-	110	1	2694	2	N	-0-					-0-
*08	2967	X	2967	-0-	-0-	-0-	118	1	2849	2	N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

03	1302	N	1168	-0-	-134	-0-	27	1	1141	2	N	-0-					-0-
04	1154	N	1154	-0-	-0-	-0-	43	1	1111	2	N	-0-					-0-
05	1240	N	1105	-0-	-135	-0-	45	1	1060	2	N	-0-					-0-
06	1140	N	1123	-0-	-17	-0-	44	1	1079	2	N	-0-					-0-
07	1191	N	1191	-0-	-0-	-0-	47	1	1144	2	N	-0-					-0-
*08	1134	N	1134	-0-	-0-	-0-	45	1	1089	2	N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

03	992	X	981	-0-	-11	-0-	23	1	958	2	N	-0-					-0-
04	949	X	949	-0-	-0-	-0-	35	1	914	2	N	-0-					-0-
05	971	X	971	-0-	-0-	-0-	40	1	931	2	N	-0-					-0-
06	960	X	902	-0-	-58	-0-	35	1	867	2	N	-0-					-0-
07	1000	X	1000	-0-	-0-	-0-	39	1	961	2	N	-0-					-0-
08	992	X	956	-0-	-36	-0-	38	1	918	2	N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

03	943	N	943	-0-	-0-	-0-	22	1	921	2	N	-0-					-0-
04	930	N	778	-0-	-152	-0-	29	1	749	2	N	-0-					-0-
05	961	N	750	-0-	-211	-0-	31	1	719	2	N	-0-					-0-
06	900	N	730	-0-	-170	-0-	28	1	702	2	N	-0-					-0-
07	1026	N	1026	-0-	-0-	-0-	40	1	986	2	N	-0-					-0-
*08	964	N	964	-0-	-0-	-0-	38	1	926	2	N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

03	1085	N	960	-0-	-125	-0-	23	1	937	2	N	-0-					-0-
04	1130	N	1130	-0-	-0-	-0-	42	1	1088	2	N	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	44	1	1029	2	N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	43	1	1054	2	N	-0-					-0-
07	1178	N	1165	-0-	-13	-0-	46	1	1119	2	N	-0-					-0-
*08	1136	N	1136	-0-	-0-	-0-	45	1	1091	2	N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

03	1488	X	1396	-0-	-92	-0-	33	1	1363	2	N	-0-					-0-
04	1380	X	1316	-0-	-64	-0-	49	1	1267	2	N	-0-					-0-
05	1395	X	1331	-0-	-64	-0-	54	1	1277	2	N	-0-					-0-
06	1350	X	1331	-0-	-19	-0-	52	1	1279	2	N	-0-					-0-
07	1405	X	1405	-0-	-0-	-0-	55	1	1350	2	N	-0-					-0-
08	1395	X	1327	-0-	-68	-0-	53	1	1274	2	N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

03	806	N	774	-0-	-32	-0-	18	1	756	2	N	-0-					-0-
04	750	N	631	-0-	-119	-0-	23	1	608	2	N	-0-					-0-
05	806	N	679	-0-	-127	-0-	28	1	651	2	N	-0-					-0-
06	750	N	544	-0-	-206	-0-	21	1	523	2	N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	33	1	813	2	N	-0-					-0-
*08	776	N	776	-0-	-0-	-0-	31	1	745	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	532	-0-	-57	-0-	13	1	519	2	N	-0-					-0-
04	540	N	512	-0-	-28	-0-	19	1	493	2	N	-0-					-0-
05	527	N	509	-0-	-18	-0-	21	1	488	2	N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	20	1	498	2	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	21	1	506	2	N	-0-					-0-
08	496	N	481	-0-	-15	-0-	19	1	462	2	N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1141	-0-	-161	-0-	27	1	1114	2	N	-0-					-0-
04	1200	N	1103	-0-	-97	-0-	41	1	1062	2	N	-0-					-0-
05	1209	N	1121	-0-	-88	-0-	46	1	1075	2	N	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	44	1	1084	2	N	-0-					-0-
07	1147	N	1026	-0-	-121	-0-	40	1	986	2	N	-0-					-0-
08	1116	N	1012	-0-	-104	-0-	40	1	972	2	N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1304	-0-	-60	-0-	31	1	1273	2	N	-0-					-0-
04	1290	N	1271	-0-	-19	-0-	47	1	1224	2	N	-0-					-0-
05	1302	N	1190	-0-	-112	-0-	48	1	1142	2	N	-0-					-0-
06	1346	N	1346	-0-	-0-	-0-	52	1	1294	2	N	-0-					-0-
07	1302	N	1244	-0-	-58	-0-	49	1	1195	2	N	-0-					-0-
*08	1211	N	1211	-0-	-0-	-0-	48	1	1163	2	N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1302	-0-	-186	-0-	31	1	1271	2	N	-0-					-0-
04	1381	N	1381	-0-	-0-	-0-	51	1	1330	2	N	-0-					-0-
05	1497	N	1497	-0-	-0-	-0-	61	1	1436	2	N	-0-					-0-
06	1485	N	1485	-0-	-0-	-0-	58	1	1427	2	N	-0-					-0-
07	1426	N	1322	-0-	-104	-0-	52	1	1270	2	N	-0-					-0-
08	1488	N	1291	-0-	-197	-0-	51	1	1240	2	N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1686	-0-	-81	-0-	40	1	1646	2	N	-0-					-0-
04	1680	N	1654	-0-	-26	-0-	61	1	1593	2	N	-0-					-0-
05	1718	N	1718	-0-	-0-	-0-	70	1	1648	2	N	-0-					-0-
06	1700	N	1700	-0-	-0-	-0-	66	1	1634	2	N	-0-					-0-
07	1778	N	1778	-0-	-0-	-0-	70	1	1708	2	N	-0-					-0-
*08	1750	N	1750	-0-	-0-	-0-	69	1	1681	2	N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1368	N	1368	-0-	-0-	-0-	32	1	1336	2	N	-0-					-0-
04	1309	N	1309	-0-	-0-	-0-	49	1	1260	2	N	-0-					-0-
05	1352	N	1352	-0-	-0-	-0-	55	1	1297	2	N	-0-					-0-
06	1330	N	1330	-0-	-0-	-0-	52	1	1278	2	N	-0-					-0-
07	1364	N	1326	-0-	-38	-0-	52	1	1274	2	N	-0-					-0-
08	1364	N	1227	-0-	-137	-0-	49	1	1178	2	N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1565	-0-	-47	-0-	37	1	1528	2	N	-0-					-0-
04	1500	N	1471	-0-	-29	-0-	55	1	1416	2	N	-0-					-0-
05	1550	N	1500	-0-	-50	-0-	61	1	1439	2	N	-0-					-0-
06	1513	N	1513	-0-	-0-	-0-	59	1	1454	2	N	-0-					-0-
07	1519	N	1452	-0-	-67	-0-	57	1	1395	2	N	-0-					-0-
08	1488	N	1403	-0-	-85	-0-	56	1	1347	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1023	N	994	-0-	-29	-0-	23	1	971	2	N	-0-			-0-
04	970	N	970	-0-	-0-	-0-	36	1	934	2	N	-0-			-0-
05	992	N	861	-0-	-131	-0-	35	1	826	2	N	-0-			-0-
06	998	N	998	-0-	-0-	-0-	39	1	959	2	N	-0-			-0-
07	992	N	823	-0-	-169	-0-	32	1	791	2	N	-0-			-0-
08	868	N	789	-0-	-79	-0-	31	1	758	2	N	-0-			-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

03	1426	N	1398	-0-	-28	-0-	33	1	1365	2	N	-0-			-0-
04	1358	N	1358	-0-	-0-	-0-	50	1	1308	2	N	-0-			-0-
05	1395	N	1270	-0-	-125	-0-	52	1	1218	2	N	-0-			-0-
06	1443	N	1443	-0-	-0-	-0-	56	1	1387	2	N	-0-			-0-
07	1395	N	1269	-0-	-126	-0-	50	1	1219	2	N	-0-			-0-
08	1271	N	1247	-0-	-24	-0-	49	1	1198	2	N	-0-			-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

03	682	N	625	-0-	-57	-0-	15	1	610	2	N	-0-			-0-
04	630	N	566	-0-	-64	-0-	21	1	545	2	N	-0-			-0-
05	602	N	602	-0-	-0-	-0-	25	1	577	2	N	-0-			-0-
06	606	N	606	-0-	-0-	-0-	23	1	583	2	N	-0-			-0-
07	642	N	642	-0-	-0-	-0-	25	1	617	2	N	-0-			-0-
*08	605	N	605	-0-	-0-	-0-	24	1	581	2	N	-0-			-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

03	1860	N	1801	-0-	-59	-0-	42	1	1759	2	N	-0-			-0-
04	1800	N	1710	-0-	-90	-0-	64	1	1646	2	N	-0-			-0-
05	1744	N	1744	-0-	-0-	-0-	71	1	1673	2	N	-0-			-0-
06	1740	N	1575	-0-	-165	-0-	61	1	1514	2	N	-0-			-0-
07	1767	N	1506	-0-	-261	-0-	59	1	1447	2	N	-0-			-0-
08	1736	N	1112	-0-	-624	-0-	44	1	1068	2	N	-0-			-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

03	1147	N	1030	-0-	-117	-0-	24	1	1006	2	N	-0-			-0-
04	1110	N	1095	-0-	-15	-0-	41	1	1054	2	N	-0-			-0-
05	1116	N	985	-0-	-131	-0-	40	1	945	2	N	-0-			-0-
06	1123	N	1123	-0-	-0-	-0-	44	1	1079	2	N	-0-			-0-
07	1190	N	1190	-0-	-0-	-0-	47	1	1143	2	N	-0-			-0-
*08	1132	N	1132	-0-	-0-	-0-	45	1	1087	2	N	-0-			-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

03	1643	N	1627	-0-	-16	-0-	38	1	1589	2	N	-0-			-0-
04	1560	N	1521	-0-	-39	-0-	56	1	1465	2	N	-0-			-0-
05	1573	N	1573	-0-	-0-	-0-	64	1	1509	2	N	-0-			-0-
06	1560	N	1452	-0-	-108	-0-	56	1	1396	2	N	-0-			-0-
07	1581	N	1506	-0-	-75	-0-	59	1	1447	2	N	-0-			-0-
08	1581	N	1493	-0-	-88	-0-	59	1	1434	2	N	-0-			-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

03	930	N	928	-0-	-2	-0-	22	1	906	2	N	-0-			-0-
04	900	N	882	-0-	-18	-0-	33	1	849	2	N	-0-			-0-
05	918	N	918	-0-	-0-	-0-	37	1	881	2	N	-0-			-0-
06	900	N	844	-0-	-56	-0-	33	1	811	2	N	-0-			-0-
07	899	N	871	-0-	-28	-0-	34	1	837	2	N	-0-			-0-
08	930	N	871	-0-	-59	-0-	34	1	837	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	747	-0-	-121	-0-	747	2			N	-0-					-0-
04	780	N	730	-0-	-50	-0-	730	2			N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
06	720	N	678	-0-	-42	-0-	678	2			N	-0-					-0-
07	744	N	652	-0-	-92	-0-	652	2			N	-0-					-0-
08	806	N	685	-0-	-121	-0-	685	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	337	-0-	-128	-0-	337	2			N	-0-					-0-
04	390	N	312	-0-	-78	-0-	312	2			N	-0-					-0-
05	434	N	283	-0-	-151	-0-	283	2			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
*08	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	626	-0-	-56	-0-	626	2			N	-0-					-0-
04	630	N	604	-0-	-26	-0-	604	2			N	-0-					-0-
05	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
07	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
08	651	N	621	-0-	-30	-0-	621	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	620	-0-	-31	-0-	620	2			N	-0-					-0-
04	570	N	532	-0-	-38	-0-	532	2			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
06	600	N	489	-0-	-111	-0-	489	2			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
08	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	832	-0-	-253	-0-	832	2			N	-0-					-0-
04	990	N	763	-0-	-227	-0-	763	2			N	-0-					-0-
05	1023	N	978	-0-	-45	-0-	978	2			N	-0-					-0-
06	810	N	792	-0-	-18	-0-	792	2			N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
08	992	N	796	-0-	-196	-0-	796	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	532	-0-	-88	-0-	532	2			N	-0-					-0-
04	570	N	514	-0-	-56	-0-	514	2			N	-0-					-0-
05	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
06	510	N	500	-0-	-10	-0-	500	2			N	-0-					-0-
07	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
08	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	780	-0-	-26	-0-	780	2			N	-0-					-0-
04	750	N	742	-0-	-8	-0-	742	2			N	-0-					-0-
05	744	N	705	-0-	-39	-0-	705	2			N	-0-					-0-
06	750	N	708	-0-	-42	-0-	708	2			N	-0-					-0-
07	775	N	724	-0-	-51	-0-	724	2			N	-0-					-0-
*08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1426	N	1405	-0-	-21	-0-	33	1	1372	2	N	-0-			-0-
04	1380	N	1354	-0-	-26	-0-	50	1	1304	2	N	-0-			-0-
05	1396	N	1396	-0-	-0-	-0-	57	1	1339	2	N	-0-			-0-
06	1350	N	1327	-0-	-23	-0-	51	1	1276	2	N	-0-			-0-
07	1395	N	1196	-0-	-199	-0-	47	1	1149	2	N	-0-			-0-
08	1395	N	1188	-0-	-207	-0-	47	1	1141	2	N	-0-			-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	775	N	421	-0-	-354	-0-	421	2			N	-0-			-0-
04	510	N	389	-0-	-121	-0-	389	2			N	-0-			-0-
05	637	N	637	-0-	-0-	-0-	637	2			N	-0-			-0-
06	764	N	764	-0-	-0-	-0-	764	2			N	-0-			-0-
07	694	N	694	-0-	-0-	-0-	694	2			N	-0-			-0-
*08	770	N	770	-0-	-0-	-0-	770	2			N	-0-			-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	961	N	844	-0-	-117	-0-	844	2			N	-0-			-0-
04	930	N	868	-0-	-62	-0-	868	2			N	-0-			-0-
05	906	N	906	-0-	-0-	-0-	906	2			N	-0-			-0-
06	905	N	905	-0-	-0-	-0-	905	2			N	-0-			-0-
07	925	N	925	-0-	-0-	-0-	925	2			N	-0-			-0-
*08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-			-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1885	N	1885	-0-	-0-	-0-	44	1	1841	2	N	-0-			-0-
04	2100	N	1921	-0-	-179	-0-	71	1	1850	2	N	-0-			-0-
05	1834	N	1834	-0-	-0-	-0-	75	1	1759	2	N	-0-			-0-
06	1830	N	1585	-0-	-245	-0-	61	1	1524	2	N	-0-			-0-
07	1984	N	1362	-0-	-622	-0-	54	1	1308	2	N	-0-			-0-
08	1829	N	1520	-0-	-309	-0-	60	1	1460	2	N	-0-			-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1213	N	1213	-0-	-0-	-0-	29	1	1184	2	N	-0-			-0-
04	1170	N	1008	-0-	-162	-0-	37	1	971	2	N	-0-			-0-
05	1214	N	1214	-0-	-0-	-0-	49	1	1165	2	N	-0-			-0-
06	1189	N	1189	-0-	-0-	-0-	46	1	1143	2	N	-0-			-0-
07	1290	N	1290	-0-	-0-	-0-	51	1	1239	2	N	-0-			-0-
*08	1271	N	1271	-0-	-0-	-0-	50	1	1221	2	N	-0-			-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1039	N	1039	-0-	-0-	-0-	24	1	1015	2	N	-0-			-0-
04	1134	N	1134	-0-	-0-	-0-	42	1	1092	2	N	-0-			-0-
05	1146	N	1146	-0-	-0-	-0-	47	1	1099	2	N	-0-			-0-
06	1144	N	1144	-0-	-0-	-0-	44	1	1100	2	N	-0-			-0-
07	1195	N	1195	-0-	-0-	-0-	47	1	1148	2	N	-0-			-0-
*08	1174	N	1174	-0-	-0-	-0-	47	1	1127	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	473	-0-	-85	-0-	11	1	462	2	N	-0-					-0-
04	510	N	465	-0-	-45	-0-	17	1	448	2	N	-0-					-0-
05	496	N	463	-0-	-33	-0-	19	1	444	2	N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	25	1	621	2	N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	28	1	694	2	N	-0-					-0-
*08	735	N	735	-0-	-0-	-0-	29	1	706	2	N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	3570	-0-	-243	-0-	84	1	3486	2	N	-0-					-0-
04	3540	X	3200	-0-	-340	-0-	119	1	3081	2	N	-0-					-0-
05	3658	X	2594	-0-	-1064	-0-	106	1	2488	2	N	-0-					-0-
06	3450	X	2723	-0-	-727	-0-	106	1	2617	2	N	-0-					-0-
07	3565	X	2643	-0-	-922	-0-	104	1	2539	2	N	-0-					-0-
08	3565	X	2794	-0-	-771	-0-	111	1	2683	2	N	-0-					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	310	N	124	-0-	-186	-0-	124	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	955	-0-	-37	-0-	955	3			N	-0-					-0-
04	960	N	868	-0-	-92	-0-	868	3			N	-0-					-0-
05	992	N	494	-0-	-498	-0-	494	3			N	-0-					-0-
06	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
*08	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	410	-0-	-55	-0-	410	3			N	-0-					-0-
04	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
05	434	N	223	-0-	-211	-0-	223	3			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	X	784	-0-	-84	-0-	784	3			N	-0-					-0-
04	810	X	707	-0-	-103	-0-	707	3			N	-0-					-0-
05	837	X	415	-0-	-422	-0-	415	3			N	-0-					-0-
06	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
07	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
*08	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	983	-0-	-40	-0-	23	1	960	2	N	-0-					-0-
04	990	N	948	-0-	-42	-0-	35	1	913	2	N	-0-					-0-
05	992	N	894	-0-	-98	-0-	36	1	858	2	N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	38	1	935	2	N	-0-					-0-
07	992	N	886	-0-	-106	-0-	35	1	851	2	N	-0-					-0-
*08	912	N	912	-0-	-0-	-0-	36	1	876	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	667	-0-	-46	-0-	16	1	651	2	N	-0-			-0-
04	660	N	637	-0-	-23	-0-	24	1	613	2	N	-0-			-0-
05	682	N	679	-0-	-3	-0-	28	1	651	2	N	-0-			-0-
06	788	N	788	-0-	-0-	-0-	31	1	757	2	N	-0-			-0-
07	795	N	795	-0-	-0-	-0-	31	1	764	2	N	-0-			-0-
*08	783	N	783	-0-	-0-	-0-	31	1	752	2	N	-0-			-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	577	-0-	-105	-0-	14	1	563	2	N	-0-			-0-
04	630	N	578	-0-	-52	-0-	21	1	557	2	N	-0-			-0-
05	651	N	651	-0-	-0-	-0-	27	1	624	2	N	-0-			-0-
06	628	N	628	-0-	-0-	-0-	24	1	604	2	N	-0-			-0-
07	644	N	644	-0-	-0-	-0-	25	1	619	2	N	-0-			-0-
08	651	N	625	-0-	-26	-0-	25	1	600	2	N	-0-			-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	980	N	980	-0-	-0-	-0-	980	2			N	-0-			-0-
04	862	N	862	-0-	-0-	-0-	862	2			N	-0-			-0-
05	900	N	900	-0-	-0-	-0-	900	2			N	-0-			-0-
06	830	N	830	-0-	-0-	-0-	830	2			N	-0-			-0-
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-			-0-
*08	584	N	584	-0-	-0-	-0-	584	2			N	-0-			-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	298	-0-	-74	-0-	298	3			N	-0-			-0-
04	360	N	324	-0-	-36	-0-	324	3			N	-0-			-0-
05	341	N	280	-0-	-61	-0-	280	3			N	-0-			-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-			-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-			-0-
*08	283	N	283	-0-	-0-	-0-	283	3			N	-0-			-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	X	351	-0-	-145	-0-	351	3			N	-0-			-0-
04	480	X	351	-0-	-129	-0-	351	3			N	-0-			-0-
05	465	X	197	-0-	-268	-0-	197	3			N	-0-			-0-
06	497	X	497	-0-	-0-	-0-	497	3			N	-0-			-0-
07	434	X	419	-0-	-15	-0-	419	3			N	-0-			-0-
*08	396	X	396	-0-	-0-	-0-	396	3			N	-0-			-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1209	X	1072	-0-	-137	-0-	1072	3			N	-0-			-0-
04	1170	X	996	-0-	-174	-0-	996	3			N	-0-			-0-
05	1209	X	571	-0-	-638	-0-	571	3			N	-0-			-0-
06	1110	X	1009	-0-	-101	-0-	1009	3			N	-0-			-0-
07	1116	X	994	-0-	-122	-0-	994	3			N	-0-			-0-
*08	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-			-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	X	478	-0-	-80	-0-	478	3			N	-0-			-0-
04	540	X	460	-0-	-80	-0-	460	3			N	-0-			-0-
05	558	X	226	-0-	-332	-0-	226	3			N	-0-			-0-
06	627	X	627	-0-	-0-	-0-	627	3			N	-0-			-0-
07	547	X	547	-0-	-0-	-0-	547	3			N	-0-			-0-
*08	507	X	507	-0-	-0-	-0-	507	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	320	-0-	-362	-0-	320	3			N	-0-			-0-
04	360	N	296	-0-	-64	-0-	296	3			N	-0-			-0-
05	465	N	192	-0-	-273	-0-	192	3			N	-0-			-0-
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-			-0-
07	721	N	721	-0-	-0-	-0-	721	3			N	-0-			-0-
*08	624	N	624	-0-	-0-	-0-	624	3			N	-0-			-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1023	N	898	-0-	-125	-0-	21	1	877	2	N	-0-			-0-
04	900	N	830	-0-	-70	-0-	31	1	799	2	N	-0-			-0-
05	875	N	875	-0-	-0-	-0-	36	1	839	2	N	-0-			-0-
06	888	N	888	-0-	-0-	-0-	34	1	854	2	N	-0-			-0-
07	868	N	841	-0-	-27	-0-	33	1	808	2	N	-0-			-0-
08	868	N	832	-0-	-36	-0-	33	1	799	2	N	-0-			-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	654	-0-	-28	-0-	654	3			N	-0-			-0-
04	630	N	583	-0-	-47	-0-	583	3			N	-0-			-0-
05	651	N	344	-0-	-307	-0-	344	3			N	-0-			-0-
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-			-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-			-0-
*08	721	N	721	-0-	-0-	-0-	721	3			N	-0-			-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1116	N	757	-0-	-359	-0-	18	1	739	2	N	-0-			-0-
04	780	N	742	-0-	-38	-0-	28	1	714	2	N	-0-			-0-
05	775	N	770	-0-	-5	-0-	31	1	739	2	N	-0-			-0-
06	737	N	737	-0-	-0-	-0-	29	1	708	2	N	-0-			-0-
07	775	N	765	-0-	-10	-0-	30	1	735	2	N	-0-			-0-
08	775	N	749	-0-	-26	-0-	30	1	719	2	N	-0-			-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	18	1	763	2	N	-0-			-0-
04	780	N	767	-0-	-13	-0-	29	1	738	2	N	-0-			-0-
05	837	N	771	-0-	-66	-0-	31	1	740	2	N	-0-			-0-
06	774	N	774	-0-	-0-	-0-	30	1	744	2	N	-0-			-0-
07	806	N	775	-0-	-31	-0-	31	1	744	2	N	-0-			-0-
*08	784	N	784	-0-	-0-	-0-	31	1	753	2	N	-0-			-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	868	N	804	-0-	-64	-0-	804	3			N	-0-			-0-
04	754	N	754	-0-	-0-	-0-	754	3			N	-0-			-0-
05	837	N	430	-0-	-407	-0-	430	3			N	-0-			-0-
06	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-			-0-
07	841	N	841	-0-	-0-	-0-	841	3			N	-0-			-0-
*08	813	N	813	-0-	-0-	-0-	813	3			N	-0-			-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1519	N	1496	-0-	-23	-0-	35	1	1461	2	N	-0-			-0-
04	1500	N	1373	-0-	-127	-0-	51	1	1322	2	N	-0-			-0-
05	1488	N	1481	-0-	-7	-0-	60	1	1421	2	N	-0-			-0-
06	1440	N	1272	-0-	-168	-0-	49	1	1223	2	N	-0-			-0-
07	1426	N	904	-0-	-522	-0-	36	1	868	2	N	-0-			-0-
08	1488	N	797	-0-	-691	-0-	32	1	765	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	345	-0-	-27	-0-	8	1	337	2	N	-0-					-0-
04	330	N	307	-0-	-23	-0-	11	1	296	2	N	-0-					-0-
05	372	N	300	-0-	-72	-0-	12	1	288	2	N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	20	1	489	2	N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	17	1	407	2	N	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	16	1	383	2	N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	719	-0-	-25	-0-	17	1	702	2	N	-0-					-0-
04	750	N	714	-0-	-36	-0-	27	1	687	2	N	-0-					-0-
05	749	N	749	-0-	-0-	-0-	31	1	718	2	N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	28	1	693	2	N	-0-					-0-
07	744	N	739	-0-	-5	-0-	29	1	710	2	N	-0-					-0-
08	744	N	713	-0-	-31	-0-	28	1	685	2	N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	736	N	736	-0-	-0-	-0-	17	1	719	2	N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	26	1	684	2	N	-0-					-0-
05	744	N	725	-0-	-19	-0-	30	1	695	2	N	-0-					-0-
06	806	N	806	-0-	-0-	-0-	31	1	775	2	N	-0-					-0-
07	744	N	711	-0-	-33	-0-	28	1	683	2	N	-0-					-0-
08	713	N	630	-0-	-83	-0-	25	1	605	2	N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
05	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2933	-0-	-136	-0-	69	1	2864	2	N	-0-					-0-
04	2970	X	2774	-0-	-196	-0-	103	1	2671	2	N	-0-					-0-
05	3069	X	2761	-0-	-308	-0-	113	1	2648	2	N	-0-					-0-
06	2966	X	2966	-0-	-0-	-0-	115	1	2851	2	N	-0-					-0-
07	2945	X	2942	-0-	-3	-0-	116	1	2826	2	N	-0-					-0-
08	2945	X	2931	-0-	-14	-0-	116	1	2815	2	N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	995	-0-	-400	-0-	23	1	972	2	N	-0-					-0-
04	1240	N	1240	-0-	-0-	-0-	46	1	1194	2	N	-0-					-0-
05	1649	N	1649	-0-	-0-	-0-	67	1	1582	2	N	-0-					-0-
06	1512	N	1512	-0-	-0-	-0-	59	1	1453	2	N	-0-					-0-
07	1369	N	1369	-0-	-0-	-0-	54	1	1315	2	N	-0-					-0-
08	1643	N	1320	-0-	-323	-0-	52	1	1268	2	N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1742	-0-	-87	-0-	41	1	1701	2	N	-0-					-0-
04	1740	N	1538	-0-	-202	-0-	57	1	1481	2	N	-0-					-0-
05	1767	N	1667	-0-	-100	-0-	68	1	1599	2	N	-0-					-0-
06	1689	N	1689	-0-	-0-	-0-	65	1	1624	2	N	-0-					-0-
07	1673	N	1673	-0-	-0-	-0-	66	1	1607	2	N	-0-					-0-
*08	1743	N	1743	-0-	-0-	-0-	69	1	1674	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	958	N	958	-0-	-0-	-0-	23	1	935	2	N	-0-					-0-
04	926	N	926	-0-	-0-	-0-	34	1	892	2	N	-0-					-0-
05	967	N	967	-0-	-0-	-0-	39	1	928	2	N	-0-					-0-
06	930	N	887	-0-	-43	-0-	34	1	853	2	N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	40	1	968	2	N	-0-					-0-
*08	984	N	984	-0-	-0-	-0-	39	1	945	2	N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	769	-0-	-6	-0-	18	1	751	2	N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	27	1	713	2	N	-0-					-0-
05	738	N	738	-0-	-0-	-0-	30	1	708	2	N	-0-					-0-
06	750	N	696	-0-	-54	-0-	27	1	669	2	N	-0-					-0-
07	775	N	711	-0-	-64	-0-	28	1	683	2	N	-0-					-0-
08	744	N	697	-0-	-47	-0-	28	1	669	2	N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	472	-0-	-24	-0-	11	1	461	2	N	-0-					-0-
04	450	N	443	-0-	-7	-0-	16	1	427	2	N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	20	1	462	2	N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	18	1	456	2	N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	20	1	491	2	N	-0-					-0-
*08	508	N	508	-0-	-0-	-0-	20	1	488	2	N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	240	-0-	-39	-0-	6	1	234	2	N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	17	1	429	2	N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	12	1	289	2	N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	26	1	638	2	N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	24	1	572	2	N	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	15	1	359	2	N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	17	1	698	2	N	-0-					-0-
04	690	N	641	-0-	-49	-0-	24	1	617	2	N	-0-					-0-
05	713	N	656	-0-	-57	-0-	27	1	629	2	N	-0-					-0-
06	690	N	667	-0-	-23	-0-	26	1	641	2	N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	27	1	661	2	N	-0-					-0-
08	651	N	638	-0-	-13	-0-	25	1	613	2	N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1316	-0-	-79	-0-	31	1	1285	2	N	-0-					-0-
04	1320	N	1303	-0-	-17	-0-	48	1	1255	2	N	-0-					-0-
05	1333	N	1331	-0-	-2	-0-	54	1	1277	2	N	-0-					-0-
06	1283	N	1283	-0-	-0-	-0-	50	1	1233	2	N	-0-					-0-
07	1371	N	1371	-0-	-0-	-0-	54	1	1317	2	N	-0-					-0-
08	1333	N	1298	-0-	-35	-0-	51	1	1247	2	N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	607	-0-	-13	-0-	14	1	593	2	N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	22	1	560	2	N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	25	1	589	2	N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	24	1	595	2	N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	25	1	615	2	N	-0-					-0-
08	620	N	615	-0-	-5	-0-	24	1	591	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1550	N	1481	-0-	-69	-0-	35	1	1446	2	N	-0-			-0-
04	1470	N	1349	-0-	-121	-0-	50	1	1299	2	N	-0-			-0-
05	1488	N	1443	-0-	-45	-0-	59	1	1384	2	N	-0-			-0-
06	1440	N	1328	-0-	-112	-0-	51	1	1277	2	N	-0-			-0-
07	1395	N	1357	-0-	-38	-0-	54	1	1303	2	N	-0-			-0-
08	1457	N	1342	-0-	-115	-0-	53	1	1289	2	N	-0-			-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1953	N	1832	-0-	-121	-0-	43	1	1789	2	N	-0-			-0-
04	1800	N	1761	-0-	-39	-0-	65	1	1696	2	N	-0-			-0-
05	1835	N	1835	-0-	-0-	-0-	75	1	1760	2	N	-0-			-0-
06	1796	N	1796	-0-	-0-	-0-	70	1	1726	2	N	-0-			-0-
07	1873	N	1873	-0-	-0-	-0-	74	1	1799	2	N	-0-			-0-
*08	1849	N	1849	-0-	-0-	-0-	73	1	1776	2	N	-0-			-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	593	-0-	-27	-0-	14	1	579	2	N	-0-			-0-
04	600	N	568	-0-	-32	-0-	21	1	547	2	N	-0-			-0-
05	620	N	580	-0-	-40	-0-	24	1	556	2	N	-0-			-0-
06	600	N	600	-0-	-0-	-0-	23	1	577	2	N	-0-			-0-
07	589	N	558	-0-	-31	-0-	22	1	536	2	N	-0-			-0-
08	589	N	534	-0-	-55	-0-	21	1	513	2	N	-0-			-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	837	N	487	-0-	-350	-0-	11	1	476	2	N	-0-			-0-
04	604	N	604	-0-	-0-	-0-	22	1	582	2	N	-0-			-0-
05	595	N	595	-0-	-0-	-0-	24	1	571	2	N	-0-			-0-
06	480	N	455	-0-	-25	-0-	18	1	437	2	N	-0-			-0-
07	620	N	494	-0-	-126	-0-	20	1	474	2	N	-0-			-0-
08	589	N	442	-0-	-147	-0-	18	1	424	2	N	-0-			-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	525	-0-	-33	-0-	12	1	513	2	N	-0-			-0-
04	509	N	509	-0-	-0-	-0-	19	1	490	2	N	-0-			-0-
05	530	N	530	-0-	-0-	-0-	22	1	508	2	N	-0-			-0-
06	517	N	517	-0-	-0-	-0-	20	1	497	2	N	-0-			-0-
07	535	N	535	-0-	-0-	-0-	21	1	514	2	N	-0-			-0-
08	527	N	526	-0-	-1	-0-	21	1	505	2	N	-0-			-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	578	N	578	-0-	-0-	-0-	14	1	564	2	N	-0-			-0-
04	486	N	486	-0-	-0-	-0-	18	1	468	2	N	-0-			-0-
05	528	N	528	-0-	-0-	-0-	22	1	506	2	N	-0-			-0-
06	524	N	524	-0-	-0-	-0-	20	1	504	2	N	-0-			-0-
07	481	N	481	-0-	-0-	-0-	19	1	462	2	N	-0-			-0-
08	465	N	462	-0-	-3	-0-	18	1	444	2	N	-0-			-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	639	-0-	-43	-0-	15	1	624	2	N	-0-			-0-
04	644	N	644	-0-	-0-	-0-	24	1	620	2	N	-0-			-0-
05	661	N	661	-0-	-0-	-0-	27	1	634	2	N	-0-			-0-
06	630	N	620	-0-	-10	-0-	24	1	596	2	N	-0-			-0-
07	667	N	667	-0-	-0-	-0-	26	1	641	2	N	-0-			-0-
*08	653	N	653	-0-	-0-	-0-	26	1	627	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	612	-0-	-8	-0-	14	1	598	2	N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	22	1	564	2	N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	24	1	577	2	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	24	1	588	2	N	-0-					-0-
07	620	N	530	-0-	-90	-0-	21	1	509	2	N	-0-					-0-
08	589	N	540	-0-	-49	-0-	21	1	519	2	N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

03	899	N	859	-0-	-40	-0-	20	1	839	2	N	-0-					-0-
04	840	N	818	-0-	-22	-0-	30	1	788	2	N	-0-					-0-
05	868	N	842	-0-	-26	-0-	34	1	808	2	N	-0-					-0-
06	845	N	845	-0-	-0-	-0-	33	1	812	2	N	-0-					-0-
07	837	N	730	-0-	-107	-0-	29	1	701	2	N	-0-					-0-
08	837	N	725	-0-	-112	-0-	29	1	696	2	N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

03	744	N	696	-0-	-48	-0-	16	1	680	2	N	-0-					-0-
04	720	N	544	-0-	-176	-0-	20	1	524	2	N	-0-					-0-
05	713	N	528	-0-	-185	-0-	22	1	506	2	N	-0-					-0-
06	660	N	554	-0-	-106	-0-	21	1	533	2	N	-0-					-0-
07	558	N	428	-0-	-130	-0-	17	1	411	2	N	-0-					-0-
08	527	N	429	-0-	-98	-0-	17	1	412	2	N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

03	837	N	837	-0-	-0-	-0-	20	1	817	2	N	-0-					-0-
04	810	N	796	-0-	-14	-0-	30	1	766	2	N	-0-					-0-
05	806	N	779	-0-	-27	-0-	32	1	747	2	N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	34	1	837	2	N	-0-					-0-
07	837	N	708	-0-	-129	-0-	28	1	680	2	N	-0-					-0-
08	775	N	669	-0-	-106	-0-	26	1	643	2	N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

03	1147	N	1147	-0-	-0-	-0-	27	1	1120	2	N	-0-					-0-
04	1110	N	1077	-0-	-33	-0-	40	1	1037	2	N	-0-					-0-
05	1146	N	1146	-0-	-0-	-0-	47	1	1099	2	N	-0-					-0-
06	1202	N	1202	-0-	-0-	-0-	47	1	1155	2	N	-0-					-0-
07	1219	N	1219	-0-	-0-	-0-	48	1	1171	2	N	-0-					-0-
*08	1178	N	1178	-0-	-0-	-0-	47	1	1131	2	N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

03	1116	N	1113	-0-	-3	-0-	26	1	1087	2	N	-0-					-0-
04	1110	N	1087	-0-	-23	-0-	40	1	1047	2	N	-0-					-0-
05	1116	N	1062	-0-	-54	-0-	43	1	1019	2	N	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	42	1	1056	2	N	-0-					-0-
07	1116	N	1097	-0-	-19	-0-	43	1	1054	2	N	-0-					-0-
08	1054	N	976	-0-	-78	-0-	39	1	937	2	N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

03	966	N	966	-0-	-0-	-0-	23	1	943	2	N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	34	1	871	2	N	-0-					-0-
05	930	N	863	-0-	-67	-0-	35	1	828	2	N	-0-					-0-
06	930	N	896	-0-	-34	-0-	35	1	861	2	N	-0-					-0-
07	930	N	883	-0-	-47	-0-	35	1	848	2	N	-0-					-0-
*08	871	N	871	-0-	-0-	-0-	34	1	837	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	878	-0-	-21	-0-	21	1	857	2	N	-0-					-0-
04	900	N	755	-0-	-145	-0-	28	1	727	2	N	-0-					-0-
05	868	N	742	-0-	-126	-0-	30	1	712	2	N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	34	1	848	2	N	-0-					-0-
07	913	N	913	-0-	-0-	-0-	36	1	877	2	N	-0-					-0-
*08	873	N	873	-0-	-0-	-0-	35	1	838	2	N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	4064	-0-	-493	-0-	96	1	3968	2	N	-0-					-0-
04	4410	X	4288	-0-	-122	-0-	160	1	4128	2	N	-0-					-0-
05	4495	X	4418	-0-	-77	-0-	180	1	4238	2	N	-0-					-0-
06	4368	X	4368	-0-	-0-	-0-	169	1	4199	2	N	-0-					-0-
07	4493	X	4493	-0-	-0-	-0-	177	1	4316	2	N	-0-					-0-
*08	4553	X	4553	-0-	-0-	-0-	180	1	4373	2	N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	2453	-0-	-213	-0-	58	1	2395	2	N	-0-					-0-
04	2490	X	2374	-0-	-116	-0-	88	1	2286	2	N	-0-					-0-
05	2542	X	2482	-0-	-60	-0-	101	1	2381	2	N	-0-					-0-
06	2430	X	2231	-0-	-199	-0-	86	1	2145	2	N	-0-					-0-
07	2480	X	2274	-0-	-206	-0-	90	1	2184	2	N	-0-					-0-
08	2480	X	2193	-0-	-287	-0-	87	1	2106	2	N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	951	-0-	-41	-0-	22	1	929	2	N	-0-					-0-
04	990	N	895	-0-	-95	-0-	33	1	862	2	N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	38	1	909	2	N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	36	1	899	2	N	-0-					-0-
07	930	N	900	-0-	-30	-0-	36	1	864	2	N	-0-					-0-
08	961	N	923	-0-	-38	-0-	36	1	887	2	N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	980	-0-	-12	-0-	23	1	957	2	N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	35	1	902	2	N	-0-					-0-
05	961	N	897	-0-	-64	-0-	36	1	861	2	N	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	39	1	964	2	N	-0-					-0-
07	1017	N	1017	-0-	-0-	-0-	40	1	977	2	N	-0-					-0-
*08	990	N	990	-0-	-0-	-0-	39	1	951	2	N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1486	-0-	-33	-0-	35	1	1451	2	N	-0-					-0-
04	1410	N	1385	-0-	-25	-0-	52	1	1333	2	N	-0-					-0-
05	1520	N	1520	-0-	-0-	-0-	62	1	1458	2	N	-0-					-0-
06	1502	N	1502	-0-	-0-	-0-	58	1	1444	2	N	-0-					-0-
07	1516	N	1516	-0-	-0-	-0-	60	1	1456	2	N	-0-					-0-
08	1519	N	1500	-0-	-19	-0-	59	1	1441	2	N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	594	-0-	-57	-0-	594	2			N	-0-					-0-
04	600	N	566	-0-	-34	-0-	566	2			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*08	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	527	N	397	-0-	-130	-0-	397	2			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
*08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	889	-0-	-10	-0-	889	3			N	-0-					-0-
04	870	N	830	-0-	-40	-0-	830	3			N	-0-					-0-
05	899	N	465	-0-	-434	-0-	465	3			N	-0-					-0-
06	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*08	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	720	-0-	-86	-0-	720	3			N	-0-					-0-
04	780	N	575	-0-	-205	-0-	575	3			N	-0-					-0-
05	806	N	392	-0-	-414	-0-	392	3			N	-0-					-0-
06	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*08	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	1930	-0-	-333	-0-	45	1	1885	2	N	-0-					-0-
04	2130	N	1893	-0-	-237	-0-	71	1	1822	2	N	-0-					-0-
05	2139	N	2054	-0-	-85	-0-	84	1	1970	2	N	-0-					-0-
06	2108	N	2108	-0-	-0-	-0-	82	1	2026	2	N	-0-					-0-
07	2234	N	2234	-0-	-0-	-0-	88	1	2146	2	N	-0-					-0-
*08	2290	N	2290	-0-	-0-	-0-	91	1	2199	2	N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	3092	-0-	-442	-0-	73	1	3019	2	N	-0-					-0-
04	3330	X	3041	-0-	-289	-0-	113	1	2928	2	N	-0-					-0-
05	3348	X	3305	-0-	-43	-0-	135	1	3170	2	N	-0-					-0-
06	3150	X	3104	-0-	-46	-0-	120	1	2984	2	N	-0-					-0-
07	3190	X	3190	-0-	-0-	-0-	126	1	3064	2	N	-0-					-0-
08	3317	X	3125	-0-	-192	-0-	124	1	3001	2	N	-0-					-0-

CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3187 X	351	-0-	-2836	-0-	8	1	343	3	Y	-0-					-0-
04	482 N	482	-0-	-0-	-0-	11	1	471	3	Y	-0-					-0-
05	465 N	341	-0-	-124	-0-	12	1	329	3	Y	-0-					-0-
06	334 N	334	-0-	-0-	-0-	9	1	325	3	Y	-0-					-0-
07	465 N	419	-0-	-46	-0-	12	1	407	3	Y	-0-					-0-
*08	365 N	365	-0-	-0-	-0-	9	1	356	3	Y	-0-					-0-

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310 N	222	-0-	-88	-0-	5	1	217	3	Y	-0-					-0-
04	308 N	308	-0-	-0-	-0-	7	1	301	3	Y	-0-					-0-
05	310 N	300	-0-	-10	-0-	10	1	290	3	Y	-0-					-0-
06	343 N	343	-0-	-0-	-0-	10	1	333	3	Y	-0-					-0-
07	369 N	369	-0-	-0-	-0-	10	1	347	3	Y	11	9	1			2
						12	9									
*08	378 N	378	-0-	-0-	-0-	9	1	354	3	Y	14	13	1			3
						15	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1368	N	1368	-0-	-0-	-0-	29	1	1329	3	Y	9	13	1			2
							10	9									
04	1358	N	1358	-0-	-0-	-0-	30	1	1321	3	Y	6	7	1			1
							7	9									
05	1364	N	1361	-0-	-3	-0-	47	1	1308	3	Y	5	4	1			2
							6	9									
06	1320	N	1295	-0-	-25	-0-	36	1	1248	3	Y	10	10	1			2
							11	9									
07	1395	N	1340	-0-	-55	-0-	38	1	1285	3	Y	15	14	1			3
							17	9									
08	1364	N	1323	-0-	-41	-0-	31	1	1277	3	Y	14	14	1			3
							15	9									

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1083	-0-	-33	-0-	23	1	1050	3	Y	9	13	1			2
							10	9									
04	1073	N	1073	-0-	-0-	-0-	24	1	1042	3	Y	6	7	1			1
							7	9									
05	1069	N	1069	-0-	-0-	-0-	37	1	1026	3	Y	5	4	1			2
							6	9									
06	1050	N	1012	-0-	-38	-0-	28	1	973	3	Y	10	10	1			2
							11	9									
07	1116	N	1085	-0-	-31	-0-	30	1	1038	3	Y	15	14	1			3
							17	9									
*08	1093	N	1093	-0-	-0-	-0-	26	1	1052	3	Y	14	14	1			3
							15	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	2	1	74	3	Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	2	1	89	3	Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	3	1	88	3	Y	-0-					-0-
06	86	N	86	-0-	-0-	-0-	2	1	84	3	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	2	1	78	3	Y	-0-					-0-
08	93	N	61	-0-	-32	-0-	1	1	60	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	292	-0-	-204	-0-	6	1	286	3	Y	-0-					-0-
04	570	N	355	-0-	-215	-0-	8	1	347	3	Y	-0-					-0-
05	623	N	623	-0-	-0-	-0-	22	1	601	3	Y	-0-					-0-
06	441	N	441	-0-	-0-	-0-	12	1	429	3	Y	-0-					-0-
07	468	N	468	-0-	-0-	-0-	13	1	455	3	Y	-0-					-0-
08	620	N	407	-0-	-213	-0-	10	1	397	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	811	N	811	-0-	-0-	-0-	17	1	794	3	Y	-0-					-0-
04	741	N	741	-0-	-0-	-0-	17	1	724	3	Y	-0-					-0-
05	678	N	678	-0-	-0-	-0-	23	1	655	3	Y	-0-					-0-
06	633	N	633	-0-	-0-	-0-	18	1	615	3	Y	-0-					-0-
07	782	N	782	-0-	-0-	-0-	22	1	760	3	Y	-0-					-0-
*08	731	N	731	-0-	-0-	-0-	17	1	708	3	Y	5	4	1			1
							6	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	98	-0-	-150	-0-	2	1	96	3	Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	5	1	216	3	Y	-0-					-0-
05	260	N	260	-0-	-0-	-0-	9	1	251	3	Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	6	1	201	3	Y	-0-					-0-
07	241	N	241	-0-	-0-	-0-	7	1	234	3	Y	-0-					-0-
08	248	N	239	-0-	-9	-0-	6	1	233	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	2	1	103	3	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	2	1	100	3	Y	-0-					-0-
05	117	N	117	-0-	-0-	-0-	4	1	113	3	Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	6	1	193	3	Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	4	1	137	3	Y	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	3	1	123	3	Y	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	185	-0-	-1	-0-	4	1	181	3	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	5	1	213	3	Y	-0-					-0-
05	254	N	254	-0-	-0-	-0-	9	1	245	3	Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	6	1	192	3	Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	6	1	191	3	Y	-0-					-0-
08	186	N	170	-0-	-16	-0-	4	1	166	3	Y	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	8	1	361	3	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	8	1	352	3	Y	-0-					-0-
05	346	N	346	-0-	-0-	-0-	12	1	334	3	Y	-0-					-0-
06	361	N	361	-0-	-0-	-0-	10	1	351	3	Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	10 11	1 9	349	3	Y	10	8	1			2
*08	299	N	299	-0-	-0-	-0-	7 15	1 9	277	3	Y	14	13	1			3

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	4	1	170	3	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	4	1	163	3	Y	-0-					-0-
05	186	N	135	-0-	-51	-0-	5	1	130	3	Y	-0-					-0-
06	180	N	173	-0-	-7	-0-	5	1	168	3	Y	-0-					-0-
07	198	N	198	-0-	-0-	-0-	6	1	192	3	Y	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	4	1	174	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	105	-0-	-50	-0-	2	1	103	3	Y	-0-					-0-
04	150	N	57	-0-	-93	-0-	1	1	56	3	Y	-0-					-0-
05	155	N	132	-0-	-23	-0-	5	1	127	3	Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	2	1	83	3	Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	8	1	264	3	Y	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	7	1	291	3	Y	14	11	1			3
							15	9									

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1446	N	1446	-0-	-0-	-0-	31	1	1405	3	Y	9	13	1			2
							10	9									
04	1469	N	1469	-0-	-0-	-0-	33	1	1429	3	Y	6	7	1			1
							7	9									
05	1398	N	1398	-0-	-0-	-0-	48	1	1344	3	Y	5	4	1			2
							6	9									
06	1080	N	1080	-0-	-0-	-0-	30	1	1040	3	Y	9	9	1			2
							10	9									
07	1324	N	1324	-0-	-0-	-0-	37	1	1270	3	Y	15	14	1			3
							17	9									
*08	1332	N	1332	-0-	-0-	-0-	31	1	1286	3	Y	14	14	1			3
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	7	1	298	3	Y	-0-					-0-
04	270	N	261	-0-	-9	-0-	6	1	255	3	Y	-0-					-0-
05	248	N	244	-0-	-4	-0-	8	1	236	3	Y	-0-					-0-
06	300	N	250	-0-	-50	-0-	7	1	243	3	Y	-0-					-0-
07	279	N	267	-0-	-12	-0-	8	1	259	3	Y	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	7	1	272	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	10	1	458	3	Y	-0-					-0-
04	430	N	430	-0-	-0-	-0-	10	1	420	3	Y	-0-					-0-
05	484	N	484	-0-	-0-	-0-	17	1	467	3	Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	12	1	417	3	Y	-0-					-0-
07	469	N	469	-0-	-0-	-0-	13	1	456	3	Y	-0-					-0-
*08	474	N	474	-0-	-0-	-0-	11	1	454	3	Y	8	6	1			2
							9	9									

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	652	N	652	-0-	-0-	-0-	14	1	630	3	Y	7	11	1			2
							8	9									
04	480	N	480	-0-	-0-	-0-	11	1	469	3	Y	-0-	2	1			-0-
05	589	N	589	-0-	-0-	-0-	20	1	569	3	Y	-0-					-0-
06	526	N	526	-0-	-0-	-0-	15	1	505	3	Y	5	4	1			1
							6	9									
07	668	N	668	-0-	-0-	-0-	18	1	633	3	Y	15	13	1			3
							17	9									
*08	671	N	671	-0-	-0-	-0-	16	1	641	3	Y	13	13	1			3
							14	9									

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	4	1	197	3	Y	-0-					-0-
04	210	N	187	-0-	-23	-0-	4	1	183	3	Y	-0-					-0-
05	186	N	184	-0-	-2	-0-	6	1	178	3	Y	-0-					-0-
06	316	N	316	-0-	-0-	-0-	9	1	307	3	Y	-0-					-0-
07	216	N	216	-0-	-0-	-0-	6	1	210	3	Y	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	4	1	184	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1020	N	1020	-0-	-0-	-0-	22	1	998	3	Y	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	23	1	1021	3	Y	-0-					-0-
05	944	N	944	-0-	-0-	-0-	33	1	911	3	Y	-0-					-0-
06	990	N	947	-0-	-43	-0-	27	1	920	3	Y	-0-					-0-
07	1085	N	1001	-0-	-84	-0-	28	1	973	3	Y	-0-					-0-
*08	1016	N	1016	-0-	-0-	-0-	24	1	983	3	Y	8	6	1			2
							9	9									

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	398	-0-	-5	-0-	9	1	389	3	Y	-0-					-0-
04	497	N	497	-0-	-0-	-0-	11	1	486	3	Y	-0-					-0-
05	403	N	249	-0-	-154	-0-	9	1	240	3	Y	-0-					-0-
06	390	N	69	-0-	-321	-0-	2	1	67	3	Y	-0-					-0-
07	413	N	413	-0-	-0-	-0-	12	1	401	3	Y	-0-					-0-
*08	658	N	658	-0-	-0-	-0-	16	1	642	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1798	-0-	-0-	-0-	38	1	1750	3	Y	9	13	1			2
							10	9									
04	1986	N	1986	-0-	-0-	-0-	44	1	1935	3	Y	6	7	1			1
							7	9									
05	2007	N	2007	-0-	-0-	-0-	69	1	1932	3	Y	5	4	1			2
							6	9									
06	2056	N	2056	-0-	-0-	-0-	58	1	1987	3	Y	10	10	1			2
							11	9									
07	2046	N	1756	-0-	-290	-0-	49	1	1690	3	Y	15	14	1			3
							17	9									
08	2015	N	1842	-0-	-173	-0-	43	1	1776	3	Y	21	20	1			4
							23	9									

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	739	N	739	-0-	-0-	-0-	16	1	713	3	Y	9	13	1			2
							10	9									
04	690	N	684	-0-	-6	-0-	15	1	662	3	Y	6	7	1			1
							7	9									
05	682	N	589	-0-	-93	-0-	20	1	566	3	Y	3	3	1			1
							3	9									
06	721	N	721	-0-	-0-	-0-	20	1	690	3	Y	10	9	1			2
							11	9									
07	741	N	741	-0-	-0-	-0-	21	1	703	3	Y	15	14	1			3
							17	9									
*08	733	N	733	-0-	-0-	-0-	17	1	693	3	Y	21	20	1			4
							23	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1074	-0-	-414	-0-	23	1	1041	3	Y	9	13	1			2
							10	9									
04	1440	N	882	-0-	-558	-0-	20	1	855	3	Y	6	7	1			1
							7	9									
05	930	N	816	-0-	-114	-0-	28	1	782	3	Y	5	4	1			2
							6	9									
06	1050	N	808	-0-	-242	-0-	22	1	775	3	Y	10	10	1			2
							11	9									
07	1030	N	1030	-0-	-0-	-0-	29	1	984	3	Y	15	14	1			3
							17	9									
*08	1111	N	1111	-0-	-0-	-0-	26	1	1070	3	Y	14	14	1			3
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

03	508	N	508	-0-	-0-	-0-	11	1	497	3	Y	-0-					-0-
04	486	N	486	-0-	-0-	-0-	11	1	475	3	Y	-0-					-0-
05	496	N	402	-0-	-94	-0-	14	1	388	3	Y	-0-					-0-
06	480	N	394	-0-	-86	-0-	11	1	383	3	Y	-0-					-0-
07	496	N	346	-0-	-150	-0-	10	1	336	3	Y	-0-					-0-
08	403	N	350	-0-	-53	-0-	8	1	342	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

03	713	N	696	-0-	-17	-0-	15	1	681	3	Y	-0-					-0-
04	799	N	799	-0-	-0-	-0-	18	1	781	3	Y	-0-					-0-
05	682	N	559	-0-	-123	-0-	19	1	540	3	Y	-0-					-0-
06	759	N	759	-0-	-0-	-0-	21	1	738	3	Y	-0-					-0-
07	716	N	716	-0-	-0-	-0-	20	1	696	3	Y	-0-					-0-
*08	688	N	688	-0-	-0-	-0-	16	1	663	3	Y	8	6	1			2
							9	9									

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

03	830	N	830	-0-	-0-	-0-	18	1	802	3	Y	9	13	1			2
							10	9									
04	633	N	633	-0-	-0-	-0-	14	1	613	3	Y	5	6	1			1
							6	9									
05	744	N	694	-0-	-50	-0-	24	1	666	3	Y	4	3	1			2
							4	9									
06	720	N	710	-0-	-10	-0-	20	1	679	3	Y	10	10	1			2
							11	9									
07	797	N	797	-0-	-0-	-0-	22	1	758	3	Y	15	14	1			3
							17	9									
08	682	N	677	-0-	-5	-0-	16	1	646	3	Y	14	14	1			3
							15	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1032	N	1032	-0-	-0-	-0-	22	1	1000	3	Y	9	13	1			2
							10	9									
04	560	N	560	-0-	-0-	-0-	12	1	542	3	Y	5	6	1			1
							6	9									
05	713	N	580	-0-	-133	-0-	20	1	556	3	Y	4	3	1			2
							4	9									
06	690	N	428	-0-	-262	-0-	12	1	405	3	Y	10	10	1			2
							11	9									
07	774	N	774	-0-	-0-	-0-	21	1	736	3	Y	15	14	1			3
							17	9									
*08	743	N	743	-0-	-0-	-0-	17	1	711	3	Y	14	14	1			3
							15	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

03	700	N	700	-0-	-0-	-0-	15	1	679	3	Y	5	10	1			1
							6	9									
04	660	N	588	-0-	-72	-0-	13	1	575	3	Y	-0-	1	1			-0-
05	682	N	589	-0-	-93	-0-	20	1	569	3	Y	-0-					-0-
06	723	N	723	-0-	-0-	-0-	20	1	703	3	Y	-0-					-0-
07	728	N	728	-0-	-0-	-0-	21	1	707	3	Y	-0-					-0-
*08	693	N	693	-0-	-0-	-0-	16	1	677	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

03	697	N	697	-0-	-0-	-0-	15	1	682	3	Y	-0-					-0-
04	630	N	510	-0-	-120	-0-	11	1	499	3	Y	-0-					-0-
05	651	N	210	-0-	-441	-0-	7	1	203	3	Y	-0-					-0-
06	660	N	539	-0-	-121	-0-	15	1	524	3	Y	-0-					-0-
07	618	N	618	-0-	-0-	-0-	18	1	600	3	Y	-0-					-0-
*08	598	N	598	-0-	-0-	-0-	14	1	584	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

03	893	N	893	-0-	-0-	-0-	19	1	864	3	Y	9	13	1			2
							10	9									
04	853	N	853	-0-	-0-	-0-	19	1	827	3	Y	6	7	1			1
							7	9									
05	868	N	725	-0-	-143	-0-	25	1	694	3	Y	5	4	1			2
							6	9									
06	840	N	707	-0-	-133	-0-	20	1	676	3	Y	10	10	1			2
							11	9									
07	868	N	801	-0-	-67	-0-	22	1	762	3	Y	15	14	1			3
							17	9									
*08	769	N	769	-0-	-0-	-0-	18	1	736	3	Y	14	14	1			3
							15	9									

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

03	314	N	314	-0-	-0-	-0-	7	1	307	3	Y	-0-					-0-
04	300	N	300	-0-	-0-	-0-	7	1	293	3	Y	-0-					-0-
05	266	N	266	-0-	-0-	-0-	9	1	257	3	Y	-0-					-0-
06	300	N	243	-0-	-57	-0-	7	1	236	3	Y	-0-					-0-
07	310	N	274	-0-	-36	-0-	8	1	266	3	Y	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	7	1	285	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1199	N	1199	-0-	-0-	-0-	26	1	1173	3	Y	-0-					-0-
04	911	N	911	-0-	-0-	-0-	20	1	891	3	Y	-0-					-0-
05	638	N	638	-0-	-0-	-0-	22	1	616	3	Y	-0-					-0-
06	552	N	552	-0-	-0-	-0-	16	1	536	3	Y	-0-					-0-
07	1019	N	1019	-0-	-0-	-0-	29	1	990	3	Y	-0-					-0-
*08	755	N	755	-0-	-0-	-0-	18	1	737	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	7	1	303	3	Y	5	10	1			1
							6	9									
04	300	N	299	-0-	-1	-0-	7	1	292	3	Y	-0-	1	1			-0-
05	310	N	287	-0-	-23	-0-	10	1	277	3	Y	-0-					-0-
06	300	N	292	-0-	-8	-0-	8	1	284	3	Y	-0-					-0-
07	310	N	302	-0-	-8	-0-	9	1	293	3	Y	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	7	1	277	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	193	-0-	-86	-0-	4	1	183	3	Y	5	10	1			1
							6	9									
04	292	N	292	-0-	-0-	-0-	7	1	285	3	Y	-0-	1	1			-0-
05	449	N	449	-0-	-0-	-0-	16	1	433	3	Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	11	1	385	3	Y	-0-					-0-
07	366	N	366	-0-	-0-	-0-	10	1	356	3	Y	-0-					-0-
08	403	N	398	-0-	-5	-0-	9	1	389	3	Y	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	5	1	238	3	Y	-0-					-0-
04	450	N	424	-0-	-26	-0-	9	1	415	3	Y	-0-					-0-
05	592	N	592	-0-	-0-	-0-	20	1	572	3	Y	-0-					-0-
06	629	N	629	-0-	-0-	-0-	18	1	611	3	Y	-0-					-0-
07	434	N	327	-0-	-107	-0-	9	1	318	3	Y	-0-					-0-
08	465	N	306	-0-	-159	-0-	7	1	299	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	440	-0-	-25	-0-	9	1	431	3	Y	-0-					-0-
04	439	N	439	-0-	-0-	-0-	10	1	429	3	Y	-0-					-0-
05	465	N	440	-0-	-25	-0-	15	1	425	3	Y	-0-					-0-
06	461	N	461	-0-	-0-	-0-	13	1	448	3	Y	-0-					-0-
07	486	N	486	-0-	-0-	-0-	14	1	472	3	Y	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	11	1	471	3	Y	14	11	1			3
							15	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	687	-0-	-0-	-0-	15	1	662	3	Y	9	13	1			2
							10	9									
04	740	N	740	-0-	-0-	-0-	16	1	717	3	Y	6	7	1			1
							7	9									
05	558	N	336	-0-	-222	-0-	12	1	321	3	Y	3	3	1			1
							3	9									
06	775	N	775	-0-	-0-	-0-	22	1	743	3	Y	9	8	1			2
							10	9									
07	767	N	767	-0-	-0-	-0-	21	1	729	3	Y	15	14	1			3
							17	9									
*08	713	N	713	-0-	-0-	-0-	17	1	681	3	Y	14	14	1			3
							15	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	474	-0-	-146	-0-	10 1		464	3	Y	-0-					-0-
04	588	N	588	-0-	-0-	-0-	13 1		575	3	Y	-0-					-0-
05	589	N	589	-0-	-0-	-0-	20 1		569	3	Y	-0-					-0-
06	559	N	559	-0-	-0-	-0-	16 1		543	3	Y	-0-					-0-
07	680	N	680	-0-	-0-	-0-	19 1		661	3	Y	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	15 1		616	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1114	N	1114	-0-	-0-	-0-	24 1 10 9		1080	3	Y	9	13	1			2
04	1092	N	1092	-0-	-0-	-0-	24 1 7 9		1061	3	Y	6	7	1			1
05	1116	N	956	-0-	-160	-0-	33 1 6 9		917	3	Y	5	4	1			2
06	1212	N	1212	-0-	-0-	-0-	34 1 10 9		1168	3	Y	9	9	1			2
07	1153	N	1153	-0-	-0-	-0-	32 1 17 9		1104	3	Y	15	14	1			3
*08	1148	N	1148	-0-	-0-	-0-	27 1 21 9		1100	3	Y	19	18	1			4

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	253	-0-	-305	-0-	5	1	248	3	Y	-0-					-0-
04	540	N	306	-0-	-234	-0-	7	1	299	3	Y	-0-					-0-
05	465	N	195	-0-	-270	-0-	7	1	188	3	Y	-0-					-0-
06	385	N	385	-0-	-0-	-0-	11	1	368	3	Y	5	4	1			1
							6	9									
07	467	N	467	-0-	-0-	-0-	13	1	437	3	Y	15	13	1			3
							17	9									
*08	488	N	488	-0-	-0-	-0-	11	1	462	3	Y	14	14	1			3
							15	9									

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	386	-0-	-141	-0-	8	1	378	3	Y	-0-					-0-
04	480	N	211	-0-	-269	-0-	5	1	206	3	Y	-0-					-0-
05	403	N	256	-0-	-147	-0-	9	1	247	3	Y	-0-					-0-
06	583	N	583	-0-	-0-	-0-	16	1	567	3	Y	-0-					-0-
07	599	N	599	-0-	-0-	-0-	17	1	582	3	Y	-0-					-0-
*08	589	N	589	-0-	-0-	-0-	14	1	575	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1804	N	1804	-0-	-0-	-0-	38	1	1745	3	Y	19	26	1			5
							21	9									
04	1575	N	1575	-0-	-0-	-0-	35	1	1527	3	Y	12	14	1			3
							13	9									
05	1582	N	1582	-0-	-0-	-0-	54	1	1518	3	Y	9	8	1			4
							10	9									
06	1350	N	1244	-0-	-106	-0-	34	1	1188	3	Y	20	20	1			4
							22	9									
07	1690	N	1690	-0-	-0-	-0-	47	1	1621	3	Y	20	20	1			4
							22	9									
*08	1734	N	1734	-0-	-0-	-0-	41	1	1678	3	Y	14	15	1			3
							15	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	12	1	551	3	Y	-0-					-0-
04	508	N	508	-0-	-0-	-0-	11	1	497	3	Y	-0-					-0-
05	496	N	495	-0-	-1	-0-	17	1	478	3	Y	-0-					-0-
06	502	N	502	-0-	-0-	-0-	14	1	488	3	Y	-0-					-0-
07	496	N	456	-0-	-40	-0-	13	1	443	3	Y	-0-					-0-
08	496	N	388	-0-	-108	-0-	9	1	379	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	837	-0-	-0-	-0-	18	1	809	3	Y	9	13	1			2
							10	9									
04	847	N	847	-0-	-0-	-0-	19	1	821	3	Y	6	7	1			1
							7	9									
05	885	N	885	-0-	-0-	-0-	30	1	849	3	Y	5	4	1			2
							6	9									
06	685	N	685	-0-	-0-	-0-	19	1	655	3	Y	10	10	1			2
							11	9									
07	682	N	644	-0-	-38	-0-	18	1	609	3	Y	15	14	1			3
							17	9									
*08	927	N	927	-0-	-0-	-0-	22	1	890	3	Y	14	14	1			3
							15	9									

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

03	168	N	168	-0-	-0-	-0-	4	1	164	3	Y	-0-					-0-
04	210	N	141	-0-	-69	-0-	3	1	138	3	Y	-0-					-0-
05	186	N	16	-0-	-170	-0-	1	1	15	3	Y	-0-					-0-
06	265	N	265	-0-	-0-	-0-	7	1	258	3	Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	9	1	309	3	Y	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	7	1	272	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

03	570	N	570	-0-	-0-	-0-	12	1	548	3	Y	9	13	1			2
							10	9									
04	617	N	617	-0-	-0-	-0-	14	1	596	3	Y	6	7	1			1
							7	9									
05	625	N	625	-0-	-0-	-0-	21	1	598	3	Y	5	4	1			2
							6	9									
06	540	N	540	-0-	-0-	-0-	15	1	514	3	Y	10	10	1			2
							11	9									
07	722	N	722	-0-	-0-	-0-	20	1	685	3	Y	15	14	1			3
							17	9									
*08	711	N	711	-0-	-0-	-0-	17	1	679	3	Y	14	14	1			3
							15	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

03	456	N	456	-0-	-0-	-0-	10	1	446	3	Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	11	1	501	3	Y	-0-					-0-
05	496	N	478	-0-	-18	-0-	17	1	461	3	Y	-0-					-0-
06	450	N	374	-0-	-76	-0-	11	1	363	3	Y	-0-					-0-
07	531	N	531	-0-	-0-	-0-	15	1	516	3	Y	-0-					-0-
08	465	N	428	-0-	-37	-0-	10	1	418	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

03	229	N	229	-0-	-0-	-0-	5	1	224	3	Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	5	1	216	3	Y	-0-					-0-
05	217	N	211	-0-	-6	-0-	7	1	204	3	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	6	1	209	3	Y	-0-					-0-
07	217	N	205	-0-	-12	-0-	6	1	199	3	Y	-0-					-0-
08	217	N	195	-0-	-22	-0-	5	1	190	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

03	618	N	618	-0-	-0-	-0-	13	1	605	3	Y	-0-					-0-
04	579	N	579	-0-	-0-	-0-	13	1	566	3	Y	-0-					-0-
05	713	N	189	-0-	-524	-0-	7	1	182	3	Y	-0-					-0-
06	600	N	588	-0-	-12	-0-	17	1	571	3	Y	-0-					-0-
07	638	N	638	-0-	-0-	-0-	18	1	620	3	Y	-0-					-0-
*08	647	N	647	-0-	-0-	-0-	15	1	632	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

03	1580	N	1580	-0-	-0-	-0-	33 21	1 9	1526	3	Y	19	26	1			5
04	1477	N	1477	-0-	-0-	-0-	33 13	1 9	1431	3	Y	12	14	1			3
05	1519	N	994	-0-	-525	-0-	34 8	1 9	952	3	Y	7	7	1			3
06	1620	N	1620	-0-	-0-	-0-	45 11	1 9	1564	3	Y	10	11	1			2
07	1672	N	1672	-0-	-0-	-0-	47 17	1 9	1608	3	Y	15	14	1			3
*08	1631	N	1631	-0-	-0-	-0-	38 15	1 9	1578	3	Y	14	14	1			3

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

03	273	N	273	-0-	-0-	-0-	6 9	1 9	258	3	Y	8	12	1			2
04	270	N	227	-0-	-43	-0-	5 6	1 9	216	3	Y	5	6	1			1
05	279	N	86	-0-	-193	-0-	3 3	1 9	80	3	Y	3	3	1			1
06	649	N	649	-0-	-0-	-0-	18	1	631	3	Y	-0-	1	1			-0-
07	902	N	902	-0-	-0-	-0-	26	1	876	3	Y	-0-					-0-
*08	830	N	830	-0-	-0-	-0-	20 6	1 9	804	3	Y	5	4	1			1

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

03	961	N	961	-0-	-0-	-0-	20 10	1 9	931	3	Y	9	13	1			2
04	872	N	872	-0-	-0-	-0-	19 7	1 9	846	3	Y	6	7	1			1
05	1018	N	1018	-0-	-0-	-0-	35 6	1 9	977	3	Y	5	4	1			2
06	971	N	971	-0-	-0-	-0-	27 11	1 9	933	3	Y	10	10	1			2
07	992	N	992	-0-	-0-	-0-	28 17	1 9	947	3	Y	15	14	1			3
*08	961	N	961	-0-	-0-	-0-	22 15	1 9	924	3	Y	14	14	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	7	1	300	3	Y	-0-					-0-
04	846	N	846	-0-	-0-	-0-	19	1	827	3	Y	-0-					-0-
05	889	N	889	-0-	-0-	-0-	31	1	858	3	Y	-0-					-0-
06	839	N	839	-0-	-0-	-0-	24	1	815	3	Y	-0-					-0-
07	861	N	861	-0-	-0-	-0-	24	1	837	3	Y	-0-					-0-
*08	834	N	834	-0-	-0-	-0-	20	1	805	3	Y	8	6	1			2
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	900	N	900	-0-	-0-	-0-	19	1	881	3	Y	-0-					-0-
04	810	N	806	-0-	-4	-0-	18	1	788	3	Y	-0-					-0-
05	837	N	216	-0-	-621	-0-	7	1	209	3	Y	-0-					-0-
06	810	N	677	-0-	-133	-0-	19	1	658	3	Y	-0-					-0-
07	934	N	934	-0-	-0-	-0-	26	1	908	3	Y	-0-					-0-
*08	984	N	984	-0-	-0-	-0-	23	1	961	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	784	N	784	-0-	-0-	-0-	17	1	757	3	Y	9	13	1			2
							10	9									
04	750	N	750	-0-	-0-	-0-	17	1	726	3	Y	6	7	1			1
							7	9									
05	744	N	277	-0-	-467	-0-	9	1	265	3	Y	3	3	1			1
							3	9									
06	791	N	791	-0-	-0-	-0-	22	1	759	3	Y	9	8	1			2
							10	9									
07	836	N	836	-0-	-0-	-0-	23	1	796	3	Y	15	14	1			3
							17	9									
*08	820	N	820	-0-	-0-	-0-	19	1	786	3	Y	14	14	1			3
							15	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1015	N	1015	-0-	-0-	-0-	22	1	983	3	Y	9	13	1			2
							10	9									
04	990	N	973	-0-	-17	-0-	22	1	944	3	Y	6	7	1			1
							7	9									
05	1023	N	403	-0-	-620	-0-	14	1	386	3	Y	3	3	1			1
							3	9									
06	1049	N	1049	-0-	-0-	-0-	29	1	1010	3	Y	9	8	1			2
							10	9									
07	1109	N	1109	-0-	-0-	-0-	31	1	1061	3	Y	15	14	1			3
							17	9									
*08	1054	N	1054	-0-	-0-	-0-	25	1	1014	3	Y	14	14	1			3
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

03	1180	N	1180	-0-	-0-	-0-	25	1	1145	3	Y	9	13	1			2
							10	9									
04	1147	N	1147	-0-	-0-	-0-	25	1	1115	3	Y	6	7	1			1
							7	9									
05	1085	N	503	-0-	-582	-0-	17	1	483	3	Y	3	3	1			1
							3	9									
06	1167	N	1167	-0-	-0-	-0-	33	1	1124	3	Y	9	8	1			2
							10	9									
07	1291	N	1291	-0-	-0-	-0-	36	1	1238	3	Y	15	14	1			3
							17	9									
*08	1341	N	1341	-0-	-0-	-0-	31	1	1289	3	Y	19	18	1			4
							21	9									

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

03	687	N	687	-0-	-0-	-0-	15	1	662	3	Y	9	13	1			2
							10	9									
04	686	N	686	-0-	-0-	-0-	15	1	664	3	Y	6	7	1			1
							7	9									
05	682	N	608	-0-	-74	-0-	21	1	581	3	Y	5	4	1			2
							6	9									
06	671	N	671	-0-	-0-	-0-	19	1	642	3	Y	9	9	1			2
							10	9									
07	708	N	708	-0-	-0-	-0-	20	1	671	3	Y	15	14	1			3
							17	9									
*08	699	N	699	-0-	-0-	-0-	16	1	668	3	Y	14	14	1			3
							15	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	717	N	717	-0-	-0-	-0-	15	1	692	3	Y	9	13	1			2
							10	9									
04	720	N	704	-0-	-16	-0-	16	1	681	3	Y	6	7	1			1
							7	9									
05	682	N	513	-0-	-169	-0-	18	1	489	3	Y	5	4	1			2
							6	9									
06	691	N	691	-0-	-0-	-0-	19	1	662	3	Y	9	9	1			2
							10	9									
07	755	N	755	-0-	-0-	-0-	21	1	717	3	Y	15	14	1			3
							17	9									
*08	747	N	747	-0-	-0-	-0-	17	1	715	3	Y	14	14	1			3
							15	9									

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

03	683	N	683	-0-	-0-	-0-	14	1	659	3	Y	9	13	1			2
							10	9									
04	696	N	696	-0-	-0-	-0-	15	1	674	3	Y	6	7	1			1
							7	9									
05	736	N	736	-0-	-0-	-0-	25	1	705	3	Y	5	4	1			2
							6	9									
06	730	N	730	-0-	-0-	-0-	20	1	699	3	Y	10	10	1			2
							11	9									
07	758	N	758	-0-	-0-	-0-	21	1	720	3	Y	15	14	1			3
							17	9									
*08	750	N	750	-0-	-0-	-0-	17	1	718	3	Y	14	14	1			3
							15	9									

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

03	366	N	366	-0-	-0-	-0-	8	1	358	3	Y	-0-					-0-
04	534	N	534	-0-	-0-	-0-	12	1	522	3	Y	-0-					-0-
05	504	N	504	-0-	-0-	-0-	17	1	487	3	Y	-0-					-0-
06	447	N	447	-0-	-0-	-0-	13	1	434	3	Y	-0-					-0-
07	511	N	511	-0-	-0-	-0-	14	1	497	3	Y	-0-					-0-
*08	517	N	517	-0-	-0-	-0-	12	1	505	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

03	602	N	602	-0-	-0-	-0-	13	1	581	3	Y	7	11	1			2
							8	9									
04	646	N	646	-0-	-0-	-0-	14	1	632	3	Y	-0-	2	1			-0-
05	597	N	597	-0-	-0-	-0-	21	1	576	3	Y	-0-					-0-
06	583	N	583	-0-	-0-	-0-	16	1	567	3	Y	-0-					-0-
07	608	N	608	-0-	-0-	-0-	17	1	591	3	Y	-0-					-0-
*08	610	N	610	-0-	-0-	-0-	14	1	595	3	Y	1	1	1			-0-
							1	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

03	1409	N	1409	-0-	-0-	-0-	30	1	1369	3	Y	9	13	1			2
							10	9									
04	1384	N	1384	-0-	-0-	-0-	31	1	1346	3	Y	6	7	1			1
							7	9									
05	1333	N	1178	-0-	-155	-0-	41	1	1131	3	Y	5	4	1			2
							6	9									
06	1340	N	1340	-0-	-0-	-0-	37	1	1288	3	Y	14	13	1			3
							15	9									
07	1376	N	1376	-0-	-0-	-0-	38	1	1305	3	Y	30	27	1			6
							33	9									
*08	1278	N	1278	-0-	-0-	-0-	30	1	1217	3	Y	28	28	1			6
							31	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	817	N	817	-0-	-0-	-0-	17	1	790	3	Y	9	13	1			2
							10	9									
04	789	N	789	-0-	-0-	-0-	17	1	765	3	Y	6	7	1			1
							7	9									
05	781	N	781	-0-	-0-	-0-	27	1	748	3	Y	5	4	1			2
							6	9									
06	788	N	788	-0-	-0-	-0-	22	1	755	3	Y	10	10	1			2
							11	9									
07	819	N	819	-0-	-0-	-0-	22	1	767	3	Y	27	23	1			6
							30	9									
*08	793	N	793	-0-	-0-	-0-	18	1	745	3	Y	27	27	1			6
							30	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	872	N	872	-0-	-0-	-0-	18	1	844	3	Y	9	13	1			2
							10	9									
04	865	N	865	-0-	-0-	-0-	19	1	839	3	Y	6	7	1			1
							7	9									
05	744	N	153	-0-	-591	-0-	5	1	145	3	Y	3	3	1			1
							3	9									
06	720	N	655	-0-	-65	-0-	18	1	627	3	Y	9	8	1			2
							10	9									
07	744	N	669	-0-	-75	-0-	19	1	640	3	Y	9	9	1			2
							10	9									
*08	946	N	946	-0-	-0-	-0-	22	1	909	3	Y	14	13	1			3
							15	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1273	N	1273	-0-	-0-	-0-	27	1	1246	3	Y	-0-					-0-
04	1144	N	1144	-0-	-0-	-0-	26	1	1118	3	Y	-0-					-0-
05	1054	N	525	-0-	-529	-0-	18	1	507	3	Y	-0-					-0-
06	1201	N	1201	-0-	-0-	-0-	34	1	1167	3	Y	-0-					-0-
07	1220	N	1220	-0-	-0-	-0-	35	1	1185	3	Y	-0-					-0-
*08	1238	N	1238	-0-	-0-	-0-	29	1	1209	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1146	N	1146	-0-	-0-	-0-	24	1	1112	3	Y	9	13	1			2
							10	9									
04	1025	N	1025	-0-	-0-	-0-	23	1	995	3	Y	6	7	1			1
							7	9									
05	1025	N	1025	-0-	-0-	-0-	35	1	984	3	Y	5	4	1			2
							6	9									
06	1053	N	1053	-0-	-0-	-0-	29	1	1013	3	Y	10	10	1			2
							11	9									
07	1107	N	1107	-0-	-0-	-0-	31	1	1059	3	Y	15	14	1			3
							17	9									
*08	1361	N	1361	-0-	-0-	-0-	32	1	1314	3	Y	14	14	1			3
							15	9									

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1235	N	1235	-0-	-0-	-0-	26	1	1199	3	Y	9	13	1			2
							10	9									
04	1181	N	1181	-0-	-0-	-0-	26	1	1148	3	Y	6	7	1			1
							7	9									
05	1012	N	1012	-0-	-0-	-0-	35	1	971	3	Y	5	4	1			2
							6	9									
06	960	N	938	-0-	-22	-0-	26	1	901	3	Y	10	10	1			2
							11	9									
07	1313	N	1313	-0-	-0-	-0-	37	1	1259	3	Y	15	14	1			3
							17	9									
*08	1280	N	1280	-0-	-0-	-0-	30	1	1235	3	Y	14	14	1			3
							15	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	17	1	785	3	Y	9	13	1			2
							10	9									
04	582	N	582	-0-	-0-	-0-	13	1	562	3	Y	6	7	1			1
							7	9									
05	527	N	468	-0-	-59	-0-	16	1	446	3	Y	5	4	1			2
							6	9									
06	543	N	543	-0-	-0-	-0-	15	1	517	3	Y	10	10	1			2
							11	9									
07	570	N	570	-0-	-0-	-0-	16	1	537	3	Y	15	14	1			3
							17	9									
*08	597	N	597	-0-	-0-	-0-	14	1	568	3	Y	14	14	1			3
							15	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	9	1	391	3	Y	-0-					-0-
04	391	N	391	-0-	-0-	-0-	9	1	382	3	Y	-0-					-0-
05	434	N	434	-0-	-0-	-0-	15	1	419	3	Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	11	1	391	3	Y	-0-					-0-
07	425	N	425	-0-	-0-	-0-	12	1	413	3	Y	-0-					-0-
08	434	N	431	-0-	-3	-0-	10	1	421	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	677	N	677	-0-	-0-	-0-	14	1	653	3	Y	9	13	1			2
							10	9									
04	633	N	633	-0-	-0-	-0-	14	1	612	3	Y	6	7	1			1
							7	9									
05	651	N	631	-0-	-20	-0-	22	1	603	3	Y	5	4	1			2
							6	9									
06	630	N	618	-0-	-12	-0-	17	1	591	3	Y	9	9	1			2
							10	9									
07	651	N	650	-0-	-1	-0-	18	1	615	3	Y	15	14	1			3
							17	9									
*08	624	N	624	-0-	-0-	-0-	14	1	595	3	Y	14	14	1			3
							15	9									

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

03	1319	X	132	-0-	-1187	-0-	3	1	129	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	3	1	128	3	Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	8	1	228	3	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	5	1	188	3	Y	-0-					-0-
07	244	N	244	-0-	-0-	-0-	7	1	237	3	Y	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	5	1	225	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

03	691	N	691	-0-	-0-	-0-	15	1	676	3	Y	-0-					-0-
04	750	N	661	-0-	-89	-0-	15	1	646	3	Y	-0-					-0-
05	744	N	677	-0-	-67	-0-	23	1	654	3	Y	-0-					-0-
06	660	N	479	-0-	-181	-0-	13	1	466	3	Y	-0-					-0-
07	682	N	391	-0-	-291	-0-	11	1	380	3	Y	-0-					-0-
08	682	N	648	-0-	-34	-0-	15	1	633	3	Y	-0-					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

03	432	N	432	-0-	-0-	-0-	9	1	414	3	Y	8	11	1			2
							9	9									
04	600	N	580	-0-	-20	-0-	13	1	561	3	Y	5	6	1			1
							6	9									
05	496	N	183	-0-	-313	-0-	6	1	174	3	Y	3	3	1			1
							3	9									
06	520	N	520	-0-	-0-	-0-	14	1	496	3	Y	9	8	1			2
							10	9									
07	709	N	709	-0-	-0-	-0-	20	1	672	3	Y	15	14	1			3
							17	9									
*08	572	N	572	-0-	-0-	-0-	13	1	546	3	Y	12	13	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2394	N	2394	-0-	-0-	-0-	51	1	2322	3	Y	19	26	1			5
							21	9									
04	2264	N	2264	-0-	-0-	-0-	50	1	2201	3	Y	12	14	1			3
							13	9									
05	2077	N	1894	-0-	-183	-0-	65	1	1819	3	Y	9	8	1			4
							10	9									
06	2120	N	2120	-0-	-0-	-0-	59	1	2038	3	Y	21	20	1			5
							23	9									
07	2270	N	2270	-0-	-0-	-0-	63	1	2174	3	Y	30	29	1			6
							33	9									
*08	2097	N	2097	-0-	-0-	-0-	49	1	2017	3	Y	28	28	1			6
							31	9									

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1894	N	1894	-0-	-0-	-0-	40	1	1833	3	Y	19	26	1			5
							21	9									
04	1811	N	1811	-0-	-0-	-0-	40	1	1758	3	Y	12	14	1			3
							13	9									
05	1953	N	775	-0-	-1178	-0-	27	1	744	3	Y	4	5	1			2
							4	9									
06	1830	N	525	-0-	-1305	-0-	14	1	497	3	Y	13	12	1			3
							14	9									
07	1860	N	1645	-0-	-215	-0-	46	1	1566	3	Y	30	27	1			6
							33	9									
*08	1945	N	1945	-0-	-0-	-0-	45	1	1869	3	Y	28	28	1			6
							31	9									

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	896	N	896	-0-	-0-	-0-	19	1	867	3	Y	9	13	1			2
							10	9									
04	919	N	919	-0-	-0-	-0-	20	1	892	3	Y	6	7	1			1
							7	9									
05	806	N	257	-0-	-549	-0-	9	1	245	3	Y	3	3	1			1
							3	9									
06	935	N	935	-0-	-0-	-0-	26	1	899	3	Y	9	8	1			2
							10	9									
07	974	N	974	-0-	-0-	-0-	27	1	930	3	Y	15	14	1			3
							17	9									
*08	861	N	861	-0-	-0-	-0-	20	1	826	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	767	N	767	-0-	-0-	-0-	16	1	741	3	Y	9	13	1			2
							10	9									
04	747	N	747	-0-	-0-	-0-	17	1	723	3	Y	6	7	1			1
							7	9									
05	713	N	335	-0-	-378	-0-	11	1	321	3	Y	3	3	1			1
							3	9									
06	701	N	701	-0-	-0-	-0-	19	1	672	3	Y	9	8	1			2
							10	9									
07	795	N	795	-0-	-0-	-0-	22	1	756	3	Y	15	14	1			3
							17	9									
*08	768	N	768	-0-	-0-	-0-	18	1	735	3	Y	14	14	1			3
							15	9									

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	5	1	235	3	Y	-0-					-0-
04	180	N	160	-0-	-20	-0-	4	1	156	3	Y	-0-					-0-
05	186	N	104	-0-	-82	-0-	4	1	100	3	Y	-0-					-0-
06	241	N	241	-0-	-0-	-0-	7	1	234	3	Y	-0-					-0-
07	250	N	250	-0-	-0-	-0-	7	1	243	3	Y	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	5	1	222	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	5	1	211	3	Y	-0-					-0-
04	240	N	220	-0-	-20	-0-	5	1	215	3	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	7	1	196	3	Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	6	1	212	3	Y	-0-					-0-
07	217	N	212	-0-	-5	-0-	6	1	206	3	Y	-0-					-0-
08	217	N	214	-0-	-3	-0-	5	1	209	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1948	N	1948	-0-	-0-	-0-	41	1	1886	3	Y	19	26	1			5
							21	9									
04	2080	N	2080	-0-	-0-	-0-	46	1	2021	3	Y	12	14	1			3
							13	9									
05	2088	N	2088	-0-	-0-	-0-	72	1	2006	3	Y	9	8	1			4
							10	9									
06	2060	N	2060	-0-	-0-	-0-	57	1	1981	3	Y	20	20	1			4
							22	9									
07	2119	N	2119	-0-	-0-	-0-	59	1	2038	3	Y	20	20	1			4
							22	9									
*08	2094	N	2094	-0-	-0-	-0-	49	1	2030	3	Y	14	15	1			3
							15	9									

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	888	N	888	-0-	-0-	-0-	19	1	859	3	Y	9	13	1			2
							10	9									
04	818	N	818	-0-	-0-	-0-	18	1	793	3	Y	6	7	1			1
							7	9									
05	806	N	763	-0-	-43	-0-	26	1	731	3	Y	5	4	1			2
							6	9									
06	780	N	760	-0-	-20	-0-	21	1	728	3	Y	10	10	1			2
							11	9									
07	806	N	725	-0-	-81	-0-	20	1	688	3	Y	15	14	1			3
							17	9									
*08	776	N	776	-0-	-0-	-0-	18	1	743	3	Y	14	14	1			3
							15	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1194	N	1194	-0-	-0-	-0-	25	1	1159	3	Y	9	13	1			2
							10	9									
04	1203	N	1203	-0-	-0-	-0-	27	1	1169	3	Y	6	7	1			1
							7	9									
05	1120	N	1120	-0-	-0-	-0-	39	1	1075	3	Y	5	4	1			2
							6	9									
06	1156	N	1156	-0-	-0-	-0-	32	1	1113	3	Y	10	10	1			2
							11	9									
07	1187	N	1187	-0-	-0-	-0-	33	1	1137	3	Y	15	14	1			3
							17	9									
*08	1113	N	1113	-0-	-0-	-0-	26	1	1072	3	Y	14	14	1			3
							15	9									

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	778	N	778	-0-	-0-	-0-	17	1	761	3	Y	-0-	5	1			-0-
04	780	N	761	-0-	-19	-0-	17	1	744	3	Y	-0-					-0-
05	806	N	629	-0-	-177	-0-	22	1	607	3	Y	-0-					-0-
06	815	N	815	-0-	-0-	-0-	23	1	792	3	Y	-0-					-0-
07	820	N	820	-0-	-0-	-0-	23	1	797	3	Y	-0-					-0-
*08	807	N	807	-0-	-0-	-0-	19	1	782	3	Y	5	4	1			1
							6	9									

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	855	N	855	-0-	-0-	-0-	18	1	828	3	Y	8	12	1			2
							9	9									
04	750	N	637	-0-	-113	-0-	14	1	616	3	Y	6	7	1			1
							7	9									
05	797	N	797	-0-	-0-	-0-	27	1	764	3	Y	5	4	1			2
							6	9									
06	810	N	312	-0-	-498	-0-	9	1	297	3	Y	5	6	1			1
							6	9									
07	879	N	879	-0-	-0-	-0-	25	1	840	3	Y	13	11	1			3
							14	9									
*08	1029	N	1029	-0-	-0-	-0-	24	1	991	3	Y	13	13	1			3
							14	9									

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	785	N	785	-0-	-0-	-0-	17	1	758	3	Y	9	13	1			2
							10	9									
04	746	N	746	-0-	-0-	-0-	17	1	722	3	Y	6	7	1			1
							7	9									
05	758	N	758	-0-	-0-	-0-	26	1	726	3	Y	5	4	1			2
							6	9									
06	720	N	602	-0-	-118	-0-	17	1	574	3	Y	10	10	1			2
							11	9									
07	744	N	744	-0-	-0-	-0-	21	1	706	3	Y	15	14	1			3
							17	9									
*08	766	N	766	-0-	-0-	-0-	18	1	733	3	Y	14	14	1			3
							15	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1216	N	1216	-0-	-0-	-0-	26	1	1180	3	Y	9	13	1			2
							10	9									
04	1177	N	1177	-0-	-0-	-0-	26	1	1144	3	Y	6	7	1			1
							7	9									
05	1178	N	848	-0-	-330	-0-	29	1	813	3	Y	5	4	1			2
							6	9									
06	1170	N	1166	-0-	-4	-0-	33	1	1123	3	Y	9	9	1			2
							10	9									
07	1275	N	1275	-0-	-0-	-0-	36	1	1222	3	Y	15	14	1			3
							17	9									
*08	1229	N	1229	-0-	-0-	-0-	29	1	1185	3	Y	14	14	1			3
							15	9									

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	746	N	746	-0-	-0-	-0-	16	1	720	3	Y	9	13	1			2
							10	9									
04	720	N	654	-0-	-66	-0-	14	1	633	3	Y	6	7	1			1
							7	9									
05	744	N	382	-0-	-362	-0-	13	1	366	3	Y	3	3	1			1
							3	9									
06	732	N	732	-0-	-0-	-0-	20	1	702	3	Y	9	8	1			2
							10	9									
07	835	N	835	-0-	-0-	-0-	23	1	795	3	Y	15	14	1			3
							17	9									
*08	858	N	858	-0-	-0-	-0-	20	1	823	3	Y	14	14	1			3
							15	9									

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1379	N	1379	-0-	-0-	-0-	29	1	1340	3	Y	9	13	1			2
							10	9									
04	1292	N	1292	-0-	-0-	-0-	29	1	1256	3	Y	6	7	1			1
							7	9									
05	1333	N	652	-0-	-681	-0-	22	1	627	3	Y	3	3	1			1
							3	9									
06	1516	N	1516	-0-	-0-	-0-	42	1	1464	3	Y	9	8	1			2
							10	9									
07	1397	N	1397	-0-	-0-	-0-	39	1	1341	3	Y	15	14	1			3
							17	9									
*08	1327	N	1327	-0-	-0-	-0-	31	1	1281	3	Y	14	14	1			3
							15	9									

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1151	N	1151	-0-	-0-	-0-	24	1	1117	3	Y	9	13	1			2
							10	9									
04	1109	N	1109	-0-	-0-	-0-	25	1	1077	3	Y	6	7	1			1
							7	9									
05	1066	N	1066	-0-	-0-	-0-	37	1	1023	3	Y	5	4	1			2
							6	9									
06	1020	N	1020	-0-	-0-	-0-	28	1	981	3	Y	10	10	1			2
							11	9									
07	1054	N	1054	-0-	-0-	-0-	29	1	1008	3	Y	15	14	1			3
							17	9									
*08	1062	N	1062	-0-	-0-	-0-	25	1	1022	3	Y	14	14	1			3
							15	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1986	N	1986	-0-	-0-	-0-	42	1	1923	3	Y	19	26	1			5
							21	9									
04	1991	N	1991	-0-	-0-	-0-	44	1	1934	3	Y	12	14	1			3
							13	9									
05	1736	N	1733	-0-	-3	-0-	60	1	1663	3	Y	9	8	1			4
							10	9									
06	1970	N	1970	-0-	-0-	-0-	55	1	1894	3	Y	19	19	1			4
							21	9									
07	1912	N	1912	-0-	-0-	-0-	53	1	1826	3	Y	30	28	1			6
							33	9									
*08	2004	N	2004	-0-	-0-	-0-	47	1	1926	3	Y	28	28	1			6
							31	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1196	N	1196	-0-	-0-	-0-	25	1	1161	3	Y	9	13	1			2
							10	9									
04	1151	N	1151	-0-	-0-	-0-	26	1	1118	3	Y	6	7	1			1
							7	9									
05	1209	N	1159	-0-	-50	-0-	40	1	1113	3	Y	5	4	1			2
							6	9									
06	1170	N	1163	-0-	-7	-0-	32	1	1120	3	Y	10	10	1			2
							11	9									
07	1250	N	1250	-0-	-0-	-0-	35	1	1198	3	Y	15	14	1			3
							17	9									
*08	1228	N	1228	-0-	-0-	-0-	29	1	1184	3	Y	14	14	1			3
							15	9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1613	N	1613	-0-	-0-	-0-	34	1	1569	3	Y	9	13	1			2
							10	9									
04	1597	N	1597	-0-	-0-	-0-	36	1	1554	3	Y	6	7	1			1
							7	9									
05	1563	N	1563	-0-	-0-	-0-	54	1	1503	3	Y	5	4	1			2
							6	9									
06	1564	N	1564	-0-	-0-	-0-	44	1	1509	3	Y	10	10	1			2
							11	9									
07	1625	N	1625	-0-	-0-	-0-	46	1	1562	3	Y	15	14	1			3
							17	9									
08	1550	N	1540	-0-	-10	-0-	36	1	1489	3	Y	14	14	1			3
							15	9									

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1876	N	1876	-0-	-0-	-0-	40	1	1826	3	Y	9	13	1			2
							10	9									
04	1839	N	1839	-0-	-0-	-0-	41	1	1791	3	Y	6	7	1			1
							7	9									
05	1891	N	1804	-0-	-87	-0-	62	1	1736	3	Y	5	4	1			2
							6	9									
06	1830	N	1411	-0-	-419	-0-	39	1	1361	3	Y	10	10	1			2
							11	9									
07	1891	N	1825	-0-	-66	-0-	51	1	1757	3	Y	15	14	1			3
							17	9									
*08	1843	N	1843	-0-	-0-	-0-	43	1	1785	3	Y	14	14	1			3
							15	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	817	N	817	-0-	-0-	-0-	17	1	790	3	Y	9	13	1			2
							10	9									
04	796	N	796	-0-	-0-	-0-	18	1	771	3	Y	6	7	1			1
							7	9									
05	806	N	84	-0-	-722	-0-	3	1	78	3	Y	3	3	1			1
							3	9									
06	780	N	682	-0-	-98	-0-	19	1	646	3	Y	15	13	1			3
							17	9									
07	897	N	897	-0-	-0-	-0-	25	1	839	3	Y	30	27	1			6
							33	9									
*08	801	N	801	-0-	-0-	-0-	18	1	752	3	Y	28	28	1			6
							31	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1657	N	1657	-0-	-0-	-0-	35	1	1612	3	Y	9	13	1			2
							10	9									
04	1530	N	1500	-0-	-30	-0-	33	1	1460	3	Y	6	7	1			1
							7	9									
05	1550	N	735	-0-	-815	-0-	25	1	707	3	Y	3	3	1			1
							3	9									
06	1722	N	1722	-0-	-0-	-0-	48	1	1664	3	Y	9	8	1			2
							10	9									
07	1699	N	1699	-0-	-0-	-0-	48	1	1634	3	Y	15	14	1			3
							17	9									
*08	1642	N	1642	-0-	-0-	-0-	39	1	1588	3	Y	14	14	1			3
							15	9									

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
07	589	N	459	-0-	-130	-0-	459	2			N	-0-					-0-
08	713	N	329	-0-	-384	-0-	329	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
05	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
06	270	N	192	-0-	-78	-0-	192	2			N	-0-					-0-
07	248	N	154	-0-	-94	-0-	154	2			N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
05	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
*08	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-
05	341	N	191	-0-	-150	-0-	191	2			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

03	1361	N	1361	-0-	-0-	-0-	1359	2	2	9	N	2	5	1			3
04	1764	N	1764	-0-	-0-	-0-	1762	2	2	9	N	2					5
05	2105	N	2105	-0-	-0-	-0-	2103	2	2	9	N	2	5	1			2
06	2426	N	2426	-0-	-0-	-0-	2424	2	2	9	N	2					4
07	1826	N	1826	-0-	-0-	-0-	1825	2	1	9	N	1					5
08	1333	N	1180	-0-	-153	-0-	1178	2	2	9	N	2	5	1			2

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

03	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
06	210	N	123	-0-	-87	-0-	123	2			Y	-0-					-0-
07	403	N	87	-0-	-316	-0-	87	2			Y	-0-					-0-
08	341	N	105	-0-	-236	-0-	105	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

03	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

03	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
04	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
05	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
06	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
07	2046	N	1950	-0-	-96	-0-	1950	2			N	-0-					-0-
08	2232	N	2000	-0-	-232	-0-	2000	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1401	N	1401	-0-	-0-	-0-	1397	2	4	9	Y	4	8	1			5
04	1461	N	1461	-0-	-0-	-0-	1458	2	3	9	Y	3					8
05	1403	N	1403	-0-	-0-	-0-	1400	2	3	9	Y	3	8	1			3
06	1672	N	1672	-0-	-0-	-0-	1669	2	3	9	Y	3					6
07	1395	N	1364	-0-	-31	-0-	1362	2	2	9	Y	2					8
*08	1531	N	1531	-0-	-0-	-0-	1528	2	3	9	Y	3	8	1			3

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	611	N	611	-0-	-0-	-0-	607	2	4	9	Y	4	7	1			5
04	750	N	572	-0-	-178	-0-	570	2	2	9	Y	2					7
05	775	N	775	-0-	-0-	-0-	772	2	3	9	Y	3	7	1			3
06	838	N	838	-0-	-0-	-0-	836	2	2	9	Y	2					5
07	843	N	843	-0-	-0-	-0-	840	2	3	9	Y	3					8
*08	929	N	929	-0-	-0-	-0-	927	2	2	9	Y	2	7	1			3

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1436	N	1436	-0-	-0-	-0-	1432	2	4	9	Y	4	15	1			2
04	1170	N	1063	-0-	-107	-0-	1057	2	6	9	Y	5					7
05	1271	N	1165	-0-	-106	-0-	1159	2	6	9	Y	5					12
06	1433	N	1433	-0-	-0-	-0-	1427	2	6	9	Y	5	14	1			3
07	1291	N	1291	-0-	-0-	-0-	1288	2	3	9	Y	3					6
*08	1209	N	1209	-0-	-0-	-0-	1205	2	4	9	Y	4					10

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
04	1170	N	1121	-0-	-49	-0-	1121	2			N	-0-					-0-
05	1178	N	1082	-0-	-96	-0-	1082	2			N	-0-					-0-
06	1350	N	1132	-0-	-218	-0-	1132	2			N	-0-					-0-
07	1147	N	935	-0-	-212	-0-	935	2			N	-0-					-0-
08	1085	N	1003	-0-	-82	-0-	1003	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
04	810	N	725	-0-	-85	-0-	725	2			N	-0-					-0-
05	837	N	763	-0-	-74	-0-	763	2			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
*08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	389	2	8	9	N	7	24	1			4
04	480	N	207	-0-	-273	-0-	199	2	8	9	N	7					11
05	279	N	234	-0-	-45	-0-	224	2	10	9	N	9					20
06	390	N	318	-0-	-72	-0-	310	2	8	9	N	7	22	1			5
07	256	N	256	-0-	-0-	-0-	252	2	4	9	N	4					9
08	248	N	193	-0-	-55	-0-	185	2	8	9	N	7					16

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1760	N	1760	-0-	-0-	-0-	1758	2	2	9	N	2	5	1			3
04	1770	N	1575	-0-	-195	-0-	1573	2	2	9	N	2					5
05	1705	N	1549	-0-	-156	-0-	1547	2	2	9	N	2	5	1			2
06	1907	N	1907	-0-	-0-	-0-	1905	2	2	9	N	2					4
07	1789	N	1789	-0-	-0-	-0-	1787	2	2	9	N	2					6
*08	1891	N	1891	-0-	-0-	-0-	1890	2	1	9	N	1	5	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
06	720	N	701	-0-	-19	-0-	701	2			N	-0-					-0-
07	682	N	669	-0-	-13	-0-	669	2			N	-0-					-0-
08	806	N	677	-0-	-129	-0-	677	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3284	X	3284	-0-	-0-	-0-	3283	2	1	9	N	1	1	1			1
04	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					1
05	3355	X	3355	-0-	-0-	-0-	3355	2			N	-0-	1	1			-0-
06	3298	X	3298	-0-	-0-	-0-	3297	2	1	9	N	1					1
07	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					1
*08	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-	1	1			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
04	900	N	750	-0-	-150	-0-	750	2			N	-0-					-0-
05	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
06	810	N	778	-0-	-32	-0-	778	2			N	-0-					-0-
07	775	N	485	-0-	-290	-0-	485	2			N	-0-					-0-
08	961	N	212	-0-	-749	-0-	212	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	1694	-0-	-600	-0-	1692	2	2	9	N	2	7	1			1
04	2190	N	1604	-0-	-586	-0-	1602	2	2	9	N	2					3
05	1891	N	1543	-0-	-348	-0-	1540	2	3	9	N	3					6
06	1650	N	1417	-0-	-233	-0-	1416	2	1	9	N	1	6	1			1
07	1643	N	1525	-0-	-118	-0-	1523	2	2	9	N	2					3
*08	2198	N	2198	-0-	-0-	-0-	2196	2	2	9	N	2					5

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
04	3000	N	3015	-0-	15	15	3015	2			N	-0-					-0-
05	2074	N	2059	-0-	-15	-0-	2059	2			N	-0-					-0-
06	2430	N	2334	-0-	-96	-0-	2334	2			N	-0-					-0-
07	3007	X	2438	-0-	-569	-0-	2438	2			N	-0-					-0-
08	3007	X	2406	-0-	-601	-0-	2406	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1318	-0-	-170	-0-	1318	2			N	-0-					-0-
04	1350	N	1348	-0-	-2	-0-	1348	2			N	-0-					-0-
05	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
06	1290	N	1256	-0-	-34	-0-	1256	2			N	-0-					-0-
07	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
08	1674	N	1669	-0-	-5	-0-	1669	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
04	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
05	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
06	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
07	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
*08	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1787	-0-	-352	-0-	103	1	1684	3	N	-0-					182
04	1710	N	1653	-0-	-57	-0-	95	1	1558	3	N	-0-					182
05	1798	N	1004	-0-	-794	-0-	58	1	946	3	N	-0-					182
06	2098	N	2098	-0-	-0-	-0-	121	1	1977	3	N	-0-					182
07	1798	N	1798	-0-	-0-	-0-	103	1	1695	3	N	-0-					182
*08	1816	N	1816	-0-	-0-	-0-	104	1	1712	3	N	-0-					182

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1292	-0-	-289	-0-	74	1	1218	3	N	-0-					-0-
04	1230	N	1220	-0-	-10	-0-	70	1	1150	3	N	-0-					-0-
05	1333	N	719	-0-	-614	-0-	41	1	678	3	N	-0-					-0-
06	1472	N	1472	-0-	-0-	-0-	85	1	1387	3	N	-0-					-0-
07	1298	N	1298	-0-	-0-	-0-	75	1	1223	3	N	-0-					-0-
*08	1238	N	1238	-0-	-0-	-0-	71	1	1167	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	882	-0-	-544	-0-	51	1	831	3	N	-0-					-0-
04	1031	N	1031	-0-	-0-	-0-	59	1	972	3	N	-0-					-0-
05	930	N	714	-0-	-216	-0-	41	1	673	3	N	-0-					-0-
06	1408	N	1408	-0-	-0-	-0-	81	1	1327	3	N	-0-					-0-
07	1269	N	1269	-0-	-0-	-0-	73	1	1196	3	N	-0-					-0-
*08	1129	N	1129	-0-	-0-	-0-	65	1	1064	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

03	744	N	595	-0-	-149	-0-	34	1	561	3	N	-0-					-0-
04	600	N	530	-0-	-70	-0-	30	1	500	3	N	-0-					-0-
05	589	N	328	-0-	-261	-0-	19	1	309	3	N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	39	1	642	3	N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	34	1	560	3	N	-0-					-0-
*08	531	N	531	-0-	-0-	-0-	31	1	500	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

03	1302	N	927	-0-	-375	-0-	53	1	874	3	N	-0-					-0-
04	960	N	820	-0-	-140	-0-	47	1	773	3	N	-0-					-0-
05	992	N	436	-0-	-556	-0-	25	1	411	3	N	-0-					-0-
06	1359	N	1359	-0-	-0-	-0-	78	1	1281	3	N	-0-					-0-
07	1037	N	1037	-0-	-0-	-0-	60	1	977	3	N	-0-					-0-
*08	659	N	659	-0-	-0-	-0-	38	1	621	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

03	1426	N	1091	-0-	-335	-0-	63	1	1028	3	N	-0-					-0-
04	1260	N	915	-0-	-345	-0-	53	1	862	3	N	-0-					-0-
05	1178	N	436	-0-	-742	-0-	25	1	411	3	N	-0-					-0-
06	1050	N	967	-0-	-83	-0-	56	1	911	3	N	-0-					-0-
07	966	N	966	-0-	-0-	-0-	56	1	910	3	N	-0-					-0-
*08	919	N	919	-0-	-0-	-0-	53	1	866	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

03	1023	N	667	-0-	-356	-0-	38	1	629	3	N	-0-					-0-
04	993	N	993	-0-	-0-	-0-	57	1	936	3	N	-0-					-0-
05	713	N	516	-0-	-197	-0-	30	1	486	3	N	-0-					-0-
06	1102	N	1102	-0-	-0-	-0-	63	1	1039	3	N	-0-					-0-
07	1023	N	883	-0-	-140	-0-	51	1	832	3	N	-0-					-0-
*08	863	N	863	-0-	-0-	-0-	50	1	813	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

03	2779	X	2779	-0-	-0-	-0-	160	1	2619	3	N	-0-					-0-
04	2580	N	2519	-0-	-61	-0-	145	1	2374	3	N	-0-					-0-
05	2666	N	1501	-0-	-1165	-0-	86	1	1415	3	N	-0-					-0-
06	3000	N	3147	-0-	147	147	181	1	2966	3	N	-0-					-0-
07	2842	N	2695	-0-	-147	-0-	155	1	2540	3	N	-0-					-0-
*08	2553	N	2553	-0-	-0-	-0-	147	1	2406	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1420	-0-	-409	-0-	82	1	1338	3	N	-0-					-0-
04	1410	N	1345	-0-	-65	-0-	77	1	1268	3	N	-0-					-0-
05	1457	N	772	-0-	-685	-0-	44	1	728	3	N	-0-					-0-
06	1633	N	1633	-0-	-0-	-0-	94	1	1539	3	N	-0-					-0-
07	1404	N	1404	-0-	-0-	-0-	81	1	1323	3	N	-0-					-0-
*08	1589	N	1589	-0-	-0-	-0-	91	1	1498	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	803	-0-	-189	-0-	46	1	757	3	N	-0-					41
04	780	N	779	-0-	-1	-0-	45	1	734	3	N	-0-					41
05	806	N	489	-0-	-317	-0-	27	1	441	3	N	19					60
							21	9									
06	1035	N	1035	-0-	-0-	-0-	59	1	975	3	N	1					61
							1	9									
07	845	N	845	-0-	-0-	-0-	49	1	796	3	N	-0-					61
*08	810	N	810	-0-	-0-	-0-	47	1	763	3	N	-0-					61

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1023	-0-	-310	-0-	59	1	964	3	N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	67	1	1099	3	N	-0-					-0-
05	1023	N	754	-0-	-269	-0-	43	1	711	3	N	-0-					-0-
06	1561	N	1561	-0-	-0-	-0-	90	1	1471	3	N	-0-					-0-
07	1285	N	1285	-0-	-0-	-0-	74	1	1211	3	N	-0-					-0-
*08	1215	N	1215	-0-	-0-	-0-	70	1	1145	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1298	-0-	-314	-0-	75	1	1223	3	N	-0-					-0-
04	1260	N	1225	-0-	-35	-0-	70	1	1155	3	N	-0-					-0-
05	1302	N	721	-0-	-581	-0-	41	1	680	3	N	-0-					-0-
06	1441	N	1441	-0-	-0-	-0-	83	1	1358	3	N	-0-					-0-
07	1305	N	1305	-0-	-0-	-0-	75	1	1230	3	N	-0-					-0-
*08	1290	N	1290	-0-	-0-	-0-	74	1	1216	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	482	-0-	-138	-0-	28	1	454	3	N	-0-					-0-
04	480	N	450	-0-	-30	-0-	26	1	424	3	N	-0-					-0-
05	496	N	267	-0-	-229	-0-	15	1	252	3	N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	31	1	508	3	N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	28	1	455	3	N	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	1846	-0-	-479	-0-	106	1	1740	3	N	-0-					-0-
04	1800	N	1757	-0-	-43	-0-	101	1	1656	3	N	-0-					-0-
05	1891	N	1031	-0-	-860	-0-	59	1	972	3	N	-0-					-0-
06	2123	N	2123	-0-	-0-	-0-	122	1	2001	3	N	-0-					-0-
07	1982	N	1982	-0-	-0-	-0-	114	1	1868	3	N	-0-					-0-
*08	1892	N	1892	-0-	-0-	-0-	109	1	1783	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2108	N	1762	-0-	-346	-0-	101	1	1661	3	N	-0-			-0-
04	1681	N	1681	-0-	-0-	-0-	97	1	1584	3	N	-0-			-0-
05	1798	N	1005	-0-	-793	-0-	58	1	947	3	N	-0-			-0-
06	2068	N	2068	-0-	-0-	-0-	119	1	1949	3	N	-0-			-0-
07	1861	N	1861	-0-	-0-	-0-	107	1	1754	3	N	-0-			-0-
*08	1780	N	1780	-0-	-0-	-0-	102	1	1678	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2108	N	1789	-0-	-319	-0-	103	1	1686	3	N	-0-			-0-
04	1740	N	1738	-0-	-2	-0-	100	1	1638	3	N	-0-			-0-
05	1798	N	1007	-0-	-791	-0-	58	1	949	3	N	-0-			-0-
06	2282	N	2282	-0-	-0-	-0-	131	1	2151	3	N	-0-			-0-
07	1902	N	1902	-0-	-0-	-0-	109	1	1793	3	N	-0-			-0-
*08	1772	N	1772	-0-	-0-	-0-	102	1	1670	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2232	N	1926	-0-	-306	-0-	111	1	1815	3	N	-0-			-0-
04	1860	N	1738	-0-	-122	-0-	100	1	1638	3	N	-0-			-0-
05	1860	N	1004	-0-	-856	-0-	58	1	946	3	N	-0-			-0-
06	2145	N	2145	-0-	-0-	-0-	123	1	2022	3	N	-0-			-0-
07	1878	N	1878	-0-	-0-	-0-	108	1	1770	3	N	-0-			-0-
*08	1806	N	1806	-0-	-0-	-0-	104	1	1702	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	311	-0-	-92	-0-	18	1	293	3	N	-0-			-0-
04	310	N	310	-0-	-0-	-0-	18	1	292	3	N	-0-			-0-
05	341	N	176	-0-	-165	-0-	10	1	166	3	N	-0-			-0-
06	427	N	427	-0-	-0-	-0-	25	1	402	3	N	-0-			-0-
07	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-			-0-
*08	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	806	N	451	-0-	-355	-0-	26	1	425	3	N	-0-			-0-
04	600	N	581	-0-	-19	-0-	33	1	548	3	N	-0-			-0-
05	527	N	352	-0-	-175	-0-	20	1	332	3	N	-0-			-0-
06	743	N	743	-0-	-0-	-0-	43	1	700	3	N	-0-			-0-
07	591	N	591	-0-	-0-	-0-	34	1	557	3	N	-0-			-0-
*08	547	N	547	-0-	-0-	-0-	31	1	516	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2511	N	2363	-0-	-148	-0-	136	1	2227	3	N	-0-			-0-
04	2280	N	2204	-0-	-76	-0-	127	1	2077	3	N	-0-			-0-
05	2356	N	1294	-0-	-1062	-0-	74	1	1220	3	N	-0-			-0-
06	2526	N	2526	-0-	-0-	-0-	145	1	2381	3	N	-0-			-0-
07	2405	N	2405	-0-	-0-	-0-	138	1	2267	3	N	-0-			-0-
*08	2292	N	2292	-0-	-0-	-0-	132	1	2160	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

03	1209	N	969	-0-	-240	-0-	56	1	913	3	N	-0-					-0-
04	960	N	931	-0-	-29	-0-	54	1	877	3	N	-0-					-0-
05	961	N	530	-0-	-431	-0-	30	1	500	3	N	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	66	1	1074	3	N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	56	1	922	3	N	-0-					-0-
*08	923	N	923	-0-	-0-	-0-	53	1	870	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

03	651	N	556	-0-	-95	-0-	32	1	524	3	N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	34	1	560	3	N	-0-					-0-
05	620	N	318	-0-	-302	-0-	18	1	300	3	N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	40	1	661	3	N	-0-					-0-
07	620	N	592	-0-	-28	-0-	34	1	558	3	N	-0-					-0-
*08	544	N	544	-0-	-0-	-0-	31	1	513	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

03	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	29	1	477	3	N	-0-					-0-
05	310	N	286	-0-	-24	-0-	16	1	270	3	N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	36	1	586	3	N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-
*08	490	N	490	-0-	-0-	-0-	28	1	462	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

03	527	N	404	-0-	-123	-0-	23	1	381	3	N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	23	1	372	3	N	-0-					-0-
05	403	N	233	-0-	-170	-0-	13	1	220	3	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	31	1	511	3	N	-0-					-0-
07	403	N	381	-0-	-22	-0-	22	1	359	3	N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	21	1	344	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					187
02	1669	X	1669	-0-	-0-	-0-	1558	3	111	9	Y	101					288
*03	2263	X	-0-	-0-	-2263	-0-					Y	215	179	1			324
04	2250	X	-0-	-0-	-2250	-0-					Y	26	189	1			161
05	1488	X	1344	-0-	-144	-0-	1334	3	10	9	Y	9					170
06	2741	X	2741	-0-	-0-	-0-	2534	3	207	9	Y	188	191	1			167
07	2799	X	2799	-0-	-0-	-0-	2543	3	256	9	Y	233	185	1			215
*08	3059	X	3059	-0-	-0-	-0-	2836	3	223	9	Y	203	203	1			215

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. //CONT.// 148113
UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

03	3472	X	-0-	-0-	-3472	-0-					Y	-0-					-0-
04	3360	X	-0-	-0-	-3360	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

03	4371	X	4371	-0-	-0-	-0-	4314	3	57	9	Y	52					263
04	4127	X	4127	-0-	-0-	-0-	4077	3	50	9	Y	45	182	1			126
05	3970	X	3970	-0-	-0-	-0-	3915	3	55	9	Y	50					176
06	4140	X	3694	-0-	-446	-0-	3642	3	52	9	Y	47					223
07	4278	X	3482	-0-	-796	-0-	3429	3	53	9	Y	48	150	1			121
*08	4582	X	4582	-0-	-0-	-0-	4524	3	58	9	Y	53					174

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

03	3844	X	3568	-0-	-276	-0-	3484	3	84	9	Y	76	74	1			121
04	3810	X	3416	-0-	-394	-0-	3357	3	59	9	Y	54	71	1			104
05	3937	X	3444	-0-	-493	-0-	3383	3	61	9	Y	55	59	1			100
06	3810	X	3450	-0-	-360	-0-	3384	3	66	9	Y	60	53	1			107
07	3565	X	2819	-0-	-746	-0-	2755	3	64	9	Y	58	61	1			104
08	3565	X	2891	-0-	-674	-0-	2834	3	57	9	Y	52	57	1			99

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

03	8122	X	7601	-0-	-521	-0-	7316	3	285	9	N	259	217	1			178
04	7860	X	7335	-0-	-525	-0-	7042	3	293	9	N	266	182	1			262
05	7936	X	7672	-0-	-264	-0-	7353	3	319	9	N	290	389	1			163
06	7680	X	7649	-0-	-31	-0-	7350	3	299	9	N	272	189	1			246
*07	8487	X	8487	-0-	-0-	-0-	8202	3	285	9	N	259	356	1			149
*08	8161	X	8161	-0-	-0-	-0-	7880	3	281	9	N	255	191	1			213

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2928	-0-	-234	-0-	2832	3	96	9	Y	87	78	1			92
04	3000	X	2905	-0-	-95	-0-	2824	3	81	9	Y	74					166
05	3038	X	2723	-0-	-315	-0-	2649	3	74	9	Y	67	94	1			139
06	2910	X	2118	-0-	-792	-0-	2060	3	58	9	Y	53	86	1			106
07	3007	X	2580	-0-	-427	-0-	2528	3	52	9	Y	47	87	1			66
08	3007	X	2506	-0-	-501	-0-	2459	3	47	9	Y	43					109

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	3235	-0-	-51	-0-	3215	3	20	9	N	18					232
04	3204	X	3204	-0-	-0-	-0-	3189	3	15	9	N	14					246
05	3472	X	3333	-0-	-139	-0-	3315	3	18	9	N	16					262
06	3360	X	3117	-0-	-243	-0-	3110	3	7	9	N	6	171	1			97
07	3472	X	3083	-0-	-389	-0-	3076	3	7	9	N	6					103
08	3348	X	3207	-0-	-141	-0-	3193	3	14	9	N	13					116

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	2424	-0-	-2319	-0-	2391	3	33	9	Y	30					156
04	3660	X	1898	-0-	-1762	-0-	1880	3	18	9	Y	16					172
05	2852	X	1877	-0-	-975	-0-	1867	3	10	9	Y	9					181
06	2760	X	-0-	-0-	-2760	-0-					Y	-0-					181
*07	2748	X	2748	-0-	-0-	-0-	2702	3	46	9	Y	42					223
*08	3699	X	3699	-0-	-0-	-0-	3657	3	42	9	Y	38					261

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	1317	-0-	-574	-0-	1295	3	22	9	Y	20					151
04	1830	X	912	-0-	-918	-0-	900	3	12	9	Y	11					162
05	1891	X	842	-0-	-1049	-0-	827	3	15	9	Y	14					176
06	2371	X	2371	-0-	-0-	-0-	2358	3	13	9	Y	12					188
07	1302	X	1105	-0-	-197	-0-	1087	3	18	9	Y	16					204
*08	1518	X	1518	-0-	-0-	-0-	1499	3	19	9	Y	17					221

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	4036	-0-	-211	-0-	3952	3	84	9	Y	76	111	1			144
04	4140	X	3971	-0-	-169	-0-	3884	3	87	9	Y	79	84	1			139
05	4278	X	3986	-0-	-292	-0-	3924	3	62	9	Y	56	80	1			115
06	4140	X	3422	-0-	-718	-0-	3356	3	66	9	Y	60	61	1			114
07	4092	X	2944	-0-	-1148	-0-	2880	3	64	9	Y	58	65	1			107
08	4092	X	3020	-0-	-1072	-0-	2962	3	58	9	Y	53	59	1			101

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1363	-0-	-63	-0-	1333	3	30	9	N	27					241
04	1380	N	1364	-0-	-16	-0-	1335	3	29	9	N	26					267
05	1364	N	1352	-0-	-12	-0-	1339	3	13	9	N	12	171	1			108
06	1337	N	1337	-0-	-0-	-0-	1313	3	24	9	N	22					130
*07	1402	N	1402	-0-	-0-	-0-	1373	3	29	9	N	26					156
08	1364	N	1304	-0-	-60	-0-	1286	3	18	9	N	16					172

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2760	-0-	-464	-0-	2704	3	56	9	Y	51					267
04	3120	X	2166	-0-	-954	-0-	2144	3	22	9	Y	20					287
05	3224	X	2121	-0-	-1103	-0-	2121	3			Y	-0-	181	1			106
06	2820	X	-0-	-0-	-2820	-0-					Y	-0-					106
*07	3869	X	3869	-0-	-0-	-0-	3805	3	64	9	Y	58					164
*08	3206	X	3206	-0-	-0-	-0-	3147	3	59	9	Y	54					218

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2948	-0-	-214	-0-	2884	3	64	9	Y	58	78	1			63
04	3000	X	2802	-0-	-198	-0-	2748	3	54	9	Y	49					112
05	2976	X	2626	-0-	-350	-0-	2575	3	51	9	Y	46	64	1			94
06	2850	X	2163	-0-	-687	-0-	2124	3	39	9	Y	35	58	1			71
07	2945	X	2529	-0-	-416	-0-	2478	3	51	9	Y	46	58	1			59
08	2945	X	2459	-0-	-486	-0-	2411	3	48	9	Y	44					103

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

03	4183	X	4183	-0-	-0-	-0-	4099	3	84	9	Y	76	74	1			121
04	4050	X	3834	-0-	-216	-0-	3746	3	88	9	Y	80	71	1			130
05	4309	X	4015	-0-	-294	-0-	3924	3	91	9	Y	83	74	1			139
06	4170	X	4009	-0-	-161	-0-	3944	3	65	9	Y	59	73	1			125
07	4309	X	3466	-0-	-843	-0-	3401	3	65	9	Y	59	72	1			112
08	4185	X	3585	-0-	-600	-0-	3498	3	87	9	Y	79	62	1			129

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

03	2976	X	2523	-0-	-453	-0-	2491	3	32	9	Y	29	78	1			34
04	2820	X	2318	-0-	-502	-0-	2290	3	28	9	Y	25					59
05	2852	X	2450	-0-	-402	-0-	2426	3	24	9	Y	22	33	1			48
06	2730	X	2017	-0-	-713	-0-	1997	3	20	9	Y	18	30	1			36
07	2387	N	1777	-0-	-610	-0-	1752	3	25	9	Y	23	29	1			30
08	2449	N	1728	-0-	-721	-0-	1705	3	23	9	Y	21					51

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

03	3875	X	2848	-0-	-1027	-0-	2786	3	62	9	Y	56	165	1			168
04	3750	X	3215	-0-	-535	-0-	3169	3	46	9	Y	42					210
05	3348	X	3289	-0-	-59	-0-	3244	3	45	9	Y	41					251
06	5359	X	5359	-0-	-0-	-0-	5318	3	41	9	Y	37	170	1			118
*07	4100	X	4100	-0-	-0-	-0-	4064	3	36	9	Y	33					151
*08	3583	X	3583	-0-	-0-	-0-	3548	3	35	9	Y	32					183

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

03	1973	N	1973	-0-	-0-	-0-	1955	3	18	9	N	16					235
04	2086	N	2086	-0-	-0-	-0-	2066	3	20	9	N	18					253
05	2627	N	2627	-0-	-0-	-0-	2604	3	23	9	N	21					274
06	1957	N	1957	-0-	-0-	-0-	1954	3	3	9	N	3					277
*07	2457	N	2457	-0-	-0-	-0-	2443	3	14	9	N	13					290
08	2635	N	2357	-0-	-278	-0-	2357	3			N	-0-	170	1			120

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

03	3463	X	3463	-0-	-0-	-0-	3401	3	62	9	N	56	174	1			133
04	3240	X	3142	-0-	-98	-0-	3056	3	86	9	N	78					211
05	3596	X	3144	-0-	-452	-0-	3060	3	84	9	N	76	167	1			120
06	3480	X	3020	-0-	-460	-0-	2937	3	83	9	N	75					195
07	3410	X	2194	-0-	-1216	-0-	2141	3	53	9	N	48					243
08	3410	X	3376	-0-	-34	-0-	3290	3	86	9	N	78	165	1			156

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

03	5363	X	4559	-0-	-804	-0-	4463	3	96	9	N	87	187	1			160
04	4491	X	4491	-0-	-0-	-0-	4408	3	83	9	N	75					235
05	4812	X	4812	-0-	-0-	-0-	4761	3	51	9	N	46	165	1			116
06	4410	X	2774	-0-	-1636	-0-	2767	3	7	9	N	6					122
*07	4937	X	4937	-0-	-0-	-0-	4923	3	14	9	N	13					135
08	4805	X	4280	-0-	-525	-0-	4273	3	7	9	N	6					141

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4254	X	4254	-0-	-0-	-0-	4170	3	84	9	N	76					251
04	3367	X	3367	-0-	-0-	-0-	3313	3	54	9	N	49	158	1			142
05	3441	X	1231	-0-	-2210	-0-	1217	3	14	9	N	13					155
06	3330	X	-0-	-0-	-3330	-0-					N	-0-					155
07	3937	X	3413	-0-	-524	-0-	3361	3	52	9	N	47					202
08	3937	X	3238	-0-	-699	-0-	3186	3	52	9	N	47					249

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

03	1110	N	1110	-0-	-0-	-0-	24 10	1 9	1076	3	Y	9	13	1			2
04	1110	N	784	-0-	-326	-0-	17 7	1 9	760	3	Y	6	7	1			1
05	1147	N	419	-0-	-728	-0-	14 3	1 9	402	3	Y	3	3	1			1
06	1148	N	1148	-0-	-0-	-0-	32 11	1 9	1105	3	Y	10	9	1			2
07	1277	R	1277	-0-	-0-	-0-	36 17	1 9	1224	3	Y	15	14	1			3
*08	1162	R	1162	-0-	-0-	-0-	27 28	1 9	1107	3	Y	25	23	1			5

DEANIE B. (JENNINGS SD.) 23749 210 ASSOCIATED ONE WELL CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY "B" WELL #: 4 RRCID -> 184481 COMPL. DATE 11/09/1995 TOTAL DEPTH 4015 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2883	N	2511	-0-	-372	-0-	137	1	2316	3	Y	53	63	1			39
							58	9									
*04	2507	N	2507	-0-	-0-	-0-	137	1	2330	3	Y	36					75
							40	9									
*05	2883	N	1878	-0-	-1005	-0-	107	1	1729	3	Y	38	63	1			50
							42	9									
*06	2430	N	2114	-0-	-316	-0-	127	1	1939	3	Y	44	60	1			34
							48	9									
07	3059	X	3059	-0-	-0-	-0-	148	1	2870	3	Y	37					71
							41	9									
08	2635	X	-0-	-0-	-2635	-0-					Y	49	58	1			62

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6014	X	5669	-0-	-345	-0-	316	1	5353	3	Y	-0-					381
*04	5700	X	5666	-0-	-34	-0-	302	1	5157	3	Y	188	181	1			388
							207	9									
*05	5549	X	5528	-0-	-21	-0-	322	1	5206	3	Y	-0-					388
*06	5490	X	4775	-0-	-715	-0-	294	1	4481	3	Y	-0-					388
07	5983	X	4853	-0-	-1130	-0-	239	1	4614	3	Y	-0-					388
08	5983	X	4820	-0-	-1163	-0-	272	1	4548	3	Y	-0-					388

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8866	X	8548	-0-	-318	-0-	473	1	8024	3	Y	46	63	1			64
							51	9									
*04	8580	X	7144	-0-	-1436	-0-	394	1	6724	3	Y	24					88
							26	9									
*05	8866	X	5642	-0-	-3224	-0-	326	1	5285	3	Y	28	62	1			54
							31	9									
*06	8280	X	7198	-0-	-1082	-0-	441	1	6717	3	Y	36					90
							40	9									
07	8556	X	7302	-0-	-1254	-0-	357	1	6893	3	Y	47	63	1			74
							52	9									
*08	9437	X	9437	-0-	-0-	-0-	532	1	8903	3	Y	2					76
							2	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11036	X	8771	-0-	-2265	-0-	486	1	8234	3	Y	46	63	1			64
							51	9									
*04	10680	X	8823	-0-	-1857	-0-	487	1	8310	3	Y	24					88
							26	9									
*05	11036	X	7958	-0-	-3078	-0-	461	1	7466	3	Y	28	62	1			54
							31	9									
*06	8850	X	8259	-0-	-591	-0-	506	1	7713	3	Y	36					90
							40	9									
07	7749	X	7749	-0-	-0-	-0-	379	1	7318	3	Y	47	63	1			74
							52	9									
*08	11099	X	11099	-0-	-0-	-0-	625	1	10472	3	Y	2					76
							2	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	744	N	694	-0-	-50	-0-	39	1	655	3	Y	-0-					-0-
*04	690	N	589	-0-	-101	-0-	33	1	556	3	Y	-0-					-0-
*05	713	N	659	-0-	-54	-0-	38	1	621	3	Y	-0-					-0-
*06	677	N	677	-0-	-0-	-0-	42	1	635	3	Y	-0-					-0-
07	750	N	750	-0-	-0-	-0-	37	1	713	3	Y	-0-					-0-
*08	793	N	793	-0-	-0-	-0-	45	1	748	3	Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

*03	5828	X	3960	-0-	-1868	-0-	221	1	3739	3	N	-0-					66
*04	4650	X	3355	-0-	-1295	-0-	186	1	3169	3	N	-0-					66
*05	3627	X	2624	-0-	-1003	-0-	153	1	2471	3	N	-0-					66
*06	3840	X	2294	-0-	-1546	-0-	141	1	2153	3	N	-0-					66
07	3968	X	2134	-0-	-1834	-0-	105	1	2029	3	N	-0-					66
08	3968	X	2182	-0-	-1786	-0-	120	1	2008	3	N	49					115
							54	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

*03	7163	X	7163	-0-	-0-	-0-	399	1	6764	3	N	-0-					159
*04	4874	X	4874	-0-	-0-	-0-	265	1	4522	3	N	79	181	1			57
							87	9									
*05	4250	X	4250	-0-	-0-	-0-	247	1	4003	3	N	-0-					57
*06	5280	X	3334	-0-	-1946	-0-	205	1	3129	3	N	-0-					57
07	5456	X	3691	-0-	-1765	-0-	182	1	3509	3	N	-0-					57
08	5456	X	3814	-0-	-1642	-0-	214	1	3582	3	N	16					73
							18	9									

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

*03	7905	X	7419	-0-	-486	-0-	413	1	7006	3	N	-0-					66
*04	7650	X	7048	-0-	-602	-0-	390	1	6658	3	N	-0-					66
*05	7905	X	7132	-0-	-773	-0-	415	1	6717	3	N	-0-					66
*06	7170	X	6901	-0-	-269	-0-	425	1	6476	3	N	-0-					66
07	7440	X	7430	-0-	-10	-0-	365	1	7065	3	N	-0-					66
*08	8524	X	8524	-0-	-0-	-0-	470	1	7875	3	N	163					229
							179	9									

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

*03	4123	X	3709	-0-	-414	-0-	207	1	3502	3	N	-0-					77
*04	3864	X	3864	-0-	-0-	-0-	214	1	3650	3	N	-0-					77
*05	4322	X	4322	-0-	-0-	-0-	251	1	4071	3	N	-0-					77
*06	4419	X	4419	-0-	-0-	-0-	259	1	3943	3	N	197	187	1			87
							217	9									
07	4396	X	4396	-0-	-0-	-0-	216	1	4180	3	N	-0-					87
*08	4441	X	4441	-0-	-0-	-0-	248	1	4157	3	N	33					120
							36	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5898	X	5898	-0-	-0-	-0-	329	1	5569	3	N	-0-					67
*04	5672	X	5672	-0-	-0-	-0-	314	1	5358	3	N	-0-					67
*05	5022	X	4540	-0-	-482	-0-	264	1	4276	3	N	-0-					67
*06	4860	X	3005	-0-	-1855	-0-	185	1	2820	3	N	-0-					67
07	5022	X	1982	-0-	-3040	-0-	97	1	1885	3	N	-0-					67
08	5022	X	3768	-0-	-1254	-0-	207	1	3474	3	N	79					146
							87	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5704	X	3485	-0-	-2219	-0-	194	1	3291	3	N	-0-					114
*04	5520	X	1642	-0-	-3878	-0-	91	1	1551	3	N	-0-					114
*05	5704	X	3955	-0-	-1749	-0-	230	1	3725	3	N	-0-					114
*06	3853	X	3853	-0-	-0-	-0-	237	1	3616	3	N	-0-					114
07	3472	X	3334	-0-	-138	-0-	164	1	3170	3	N	-0-					114
08	3937	X	3094	-0-	-843	-0-	170	1	2852	3	N	65					179
							72	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	22227	X	22192	-0-	-35	-0-	1229	1	20840	3	N	112	188	1			156
							123	9									
*04	21270	X	20850	-0-	-420	-0-	1150	1	19608	3	N	84					240
							92	9									
*05	21979	X	21943	-0-	-36	-0-	1271	1	20566	3	N	96	188	1			148
							106	9									
*06	21450	X	20664	-0-	-786	-0-	1266	1	19299	3	N	90					238
							99	9									
07	22178	X	22178	-0-	-0-	-0-	1086	1	20997	3	N	86	187	1			137
							95	9									
08	22165	X	21933	-0-	-232	-0-	1233	1	20642	3	N	53					190
							58	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8773	X	8626	-0-	-147	-0-	471	1	7989	3	N	151	190	1			254
							166	9									
*04	9635	X	9635	-0-	-0-	-0-	525	1	8949	3	N	146	179	1			221
							161	9									
*05	9308	X	9308	-0-	-0-	-0-	535	1	8661	3	N	102	178	1			145
							112	9									
*06	8490	X	7830	-0-	-660	-0-	480	1	7313	3	N	34					179
							37	9									
07	9331	X	7028	-0-	-2303	-0-	344	1	6648	3	N	33					212
							36	9									
08	9331	X	8857	-0-	-474	-0-	491	1	8224	3	N	129					341
							142	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	18135	X	17986	-0-	-149	-0-	1002	1	16984	3	N	-0-					154
*04	17550	X	16894	-0-	-656	-0-	921	1	15713	3	N	236	190	1			200
							260	9									
*05	18478	X	18478	-0-	-0-	-0-	1075	1	17403	3	N	-0-					200
*06	17400	X	15663	-0-	-1737	-0-	964	1	14699	3	N	-0-					200
07	17980	X	13244	-0-	-4736	-0-	651	1	12593	3	N	-0-					200
08	18445	X	17047	-0-	-1398	-0-	953	1	15954	3	N	127	184	1			143
							140	9									

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7998	X	7666	-0-	-332	-0-	425	1	7204	3	Y	34	47	1			48
							37	9									
*04	7740	X	6145	-0-	-1595	-0-	339	1	5786	3	Y	18					66
							20	9									
*05	7998	X	6888	-0-	-1110	-0-	399	1	6465	3	Y	22	47	1			41
							24	9									
*06	7740	X	5386	-0-	-2354	-0-	330	1	5026	3	Y	27					68
							30	9									
07	7657	X	6153	-0-	-1504	-0-	301	1	5815	3	Y	34	47	1			55
							37	9									
08	7657	X	7486	-0-	-171	-0-	422	1	7062	3	Y	2					57
							2	9									

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1071	N	1071	-0-	-0-	-0-	60	1	1011	3	N	-0-					213
*04	1099	N	1099	-0-	-0-	-0-	61	1	1038	3	N	-0-					213
*05	1029	N	1029	-0-	-0-	-0-	60	1	969	3	N	-0-					213
*06	1050	N	925	-0-	-125	-0-	57	1	868	3	N	-0-					213
07	1147	N	880	-0-	-267	-0-	43	1	837	3	N	-0-					213
*08	1203	N	1203	-0-	-0-	-0-	68	1	1135	3	N	-0-					213

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5208	X	5149	-0-	-59	-0-	284 52	1 9	4813	3	N	47	192	1			133
*04	6037	X	6037	-0-	-0-	-0-	334	1	5703	3	N	-0-					133
*05	6422	X	6422	-0-	-0-	-0-	374	1	6048	3	N	-0-					133
*06	5161	X	5161	-0-	-0-	-0-	318	1	4843	3	N	-0-					133
07	5208	X	3503	-0-	-1705	-0-	162 208	1 9	3133	3	N	189	187	1			135
08	5208	X	3863	-0-	-1345	-0-	218	1	3645	3	N	-0-					135

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-					183
*04	180	N	146	-0-	-34	-0-	8	1	138	3	N	-0-					183
05	155	N	154	-0-	-1	-0-	9	1	145	3	N	-0-					183
06	180	N	166	-0-	-14	-0-	10	1	156	3	N	-0-					183
07	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					183
08	155	N	24	-0-	-131	-0-	1	1	23	3	N	-0-					183

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4598	X	4598	-0-	-0-	-0-	251 89	1 9	4258	3	Y	81					227
*04	4469	X	4469	-0-	-0-	-0-	241 113	1 9	4115	3	Y	103	190	1			140
*05	4543	X	4543	-0-	-0-	-0-	257 129	1 9	4157	3	Y	117					257
*06	4248	X	4248	-0-	-0-	-0-	253 136	1 9	3859	3	Y	124	179	1			202
07	4712	X	4481	-0-	-231	-0-	216 91	1 9	4174	3	Y	83	178	1			107
08	4712	X	4689	-0-	-23	-0-	256 144	1 9	4289	3	Y	131					238

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	837	N	784	-0-	-53	-0-	44	1	740	3	N	-0-					170
*04	840	N	795	-0-	-45	-0-	44	1	751	3	N	-0-					170
*05	889	N	889	-0-	-0-	-0-	52	1	837	3	N	-0-					170
06	850	N	850	-0-	-0-	-0-	52	1	798	3	N	-0-					170
07	889	N	889	-0-	-0-	-0-	44	1	845	3	N	-0-					170
*08	958	N	958	-0-	-0-	-0-	54	1	904	3	N	-0-					170

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4840	X	4840	-0-	-0-	-0-	263	1	4461	3	Y	105	126	1			78
							116	9									
*04	4320	X	4320	-0-	-0-	-0-	235	1	4007	3	Y	71					149
							78	9									
*05	4474	X	4474	-0-	-0-	-0-	255	1	4133	3	Y	78	126	1			101
							86	9									
*06	4184	X	4184	-0-	-0-	-0-	252	1	3837	3	Y	86	120	1			67
							95	9									
07	4743	X	4333	-0-	-410	-0-	209	1	4041	3	Y	75					142
							83	9									
08	4743	X	4421	-0-	-322	-0-	243	1	4070	3	Y	98	117	1			123
							108	9									

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

*03	12431	X	11999	-0-	-432	-0-	668	1	11331	3	N	-0-					191
*04	11700	X	11564	-0-	-136	-0-	641	1	10923	3	N	-0-					191
*05	12338	X	11672	-0-	-666	-0-	679	1	10993	3	N	-0-					191
*06	11940	X	10919	-0-	-1021	-0-	661	1	10083	3	N	159	185	1			165
							175	9									
07	12338	X	11353	-0-	-985	-0-	558	1	10795	3	N	-0-					165
08	12214	X	12127	-0-	-87	-0-	672	1	11259	3	N	178					343
							196	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	19561	X	18890	-0-	-671	-0-	1052	1	17838	3	N	-0-					171
*04	18930	X	17260	-0-	-1670	-0-	956	1	16304	3	N	-0-					171
*05	19561	X	17665	-0-	-1896	-0-	1015	1	16428	3	N	202	185	1			188
							222	9									
*06	18930	X	16160	-0-	-2770	-0-	995	1	15165	3	N	-0-					188
07	19406	X	17251	-0-	-2155	-0-	848	1	16403	3	N	-0-					188
08	18879	X	17230	-0-	-1649	-0-	963	1	16131	3	N	124	183	1			129
							136	9									

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2480	N	2380	-0-	-100	-0-	131	1	2228	3	Y	19					103
							21	9									
*04	2024	N	2024	-0-	-0-	-0-	112	1	1906	3	Y	5					108
							6	9									
*05	2356	N	1633	-0-	-723	-0-	94	1	1518	3	Y	19	93	1			34
							21	9									
*06	2310	N	2087	-0-	-223	-0-	128	1	1958	3	Y	1					35
							1	9									
07	2187	N	2187	-0-	-0-	-0-	107	1	2060	3	Y	18					53
							20	9									
*08	2536	N	2536	-0-	-0-	-0-	142	1	2375	3	Y	17					70
							19	9									

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	93	N	-0-	-0-	-93	-0-					N	-0-					56
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					56
*05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					56
*06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					56
*07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					56
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					56

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3069	X	2647	-0-	-422	-0-	146	1	2480	3	Y	19					103
							21	9									
*04	2970	X	2629	-0-	-341	-0-	145	1	2480	3	Y	4					107
							4	9									
*05	2883	X	2700	-0-	-183	-0-	156	1	2522	3	Y	20	93	1			34
							22	9									
*06	2790	X	2499	-0-	-291	-0-	154	1	2344	3	Y	1					35
							1	9									
07	2790	N	2773	-0-	-17	-0-	135	1	2618	3	Y	18					53
							20	9									
*08	2882	N	2882	-0-	-0-	-0-	161	1	2702	3	Y	17					70
							19	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

*03	2604	N	2483	-0-	-121	-0-	138	1	2332	3	Y	12	16	1			16
							13	9									
*04	2376	N	2376	-0-	-0-	-0-	131	1	2238	3	Y	6					22
							7	9									
*05	2511	N	2429	-0-	-82	-0-	141	1	2280	3	Y	7	16	1			13
							8	9									
*06	2400	N	2240	-0-	-160	-0-	137	1	2092	3	Y	10					23
							11	9									
07	2511	N	2435	-0-	-76	-0-	119	1	2304	3	Y	11	16	1			18
							12	9									
*08	2513	N	2513	-0-	-0-	-0-	142	1	2370	3	Y	1					19
							1	9									

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6975	X	5905	-0-	-1070	-0-	326	1	5524	3	N	50					268
							55	9									
*04	6750	X	5550	-0-	-1200	-0-	304	1	5181	3	N	59	176	1			151
							65	9									
*05	6975	X	5760	-0-	-1215	-0-	333	1	5391	3	N	33					184
							36	9									
*06	5700	X	5395	-0-	-305	-0-	330	1	5034	3	N	28					212
							31	9									
07	5890	X	5793	-0-	-97	-0-	283	1	5463	3	N	43	185	1			70
							47	9									
08	5890	X	5840	-0-	-50	-0-	327	1	5477	3	N	33					103
							36	9									

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

*03	14694	X	14415	-0-	-279	-0-	799	1	13535	3	N	74	187	1			144
							81	9									
*04	14220	X	13346	-0-	-874	-0-	739	1	12607	3	N	-0-					144
*05	15128	X	13525	-0-	-1603	-0-	787	1	12738	3	N	-0-					144
*06	14640	X	12539	-0-	-2101	-0-	772	1	11767	3	N	-0-					144
07	15128	X	13336	-0-	-1792	-0-	656	1	12680	3	N	-0-					144
08	14415	X	13167	-0-	-1248	-0-	742	1	12425	3	N	-0-					144

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

*03	5735	X	5177	-0-	-558	-0-	288	1	4889	3	N	-0-					223
*04	5550	X	4637	-0-	-913	-0-	254	1	4324	3	N	54	188	1			89
							59	9									
*05	5735	X	4901	-0-	-834	-0-	285	1	4616	3	N	-0-					89
*06	5130	X	4111	-0-	-1019	-0-	253	1	3858	3	N	-0-					89
07	5301	X	4715	-0-	-586	-0-	232	1	4483	3	N	-0-					89
*08	5893	X	5893	-0-	-0-	-0-	329	1	5514	3	N	45					134
							50	9									

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

*03	12462	X	12368	-0-	-94	-0-	685	1	11619	3	N	58	185	1			117
							64	9									
*04	12060	X	11633	-0-	-427	-0-	642	1	10951	3	N	36					153
							40	9									
*05	12400	X	12039	-0-	-361	-0-	698	1	11296	3	N	41					194
							45	9									
*06	11970	X	11602	-0-	-368	-0-	712	1	10854	3	N	33					227
							36	9									
07	12369	X	11962	-0-	-407	-0-	587	1	11351	3	N	22					249
							24	9									
08	12369	X	11788	-0-	-581	-0-	663	1	11103	3	N	20					269
							22	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9269	X	7857	-0-	-1412	-0-	434	1	7356	3	Y	61					237
							67	9									
*04	8460	X	7590	-0-	-870	-0-	419	1	7140	3	Y	28					265
							31	9									
*05	8618	X	7759	-0-	-859	-0-	450	1	7281	3	Y	25					290
							28	9									
*06	7740	X	7045	-0-	-695	-0-	432	1	6593	3	Y	18	186	1			122
							20	9									
07	7998	X	7493	-0-	-505	-0-	368	1	7110	3	Y	14					136
							15	9									
08	7998	X	7645	-0-	-353	-0-	429	1	7191	3	Y	23					159
							25	9									

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

*03	9271	X	9271	-0-	-0-	-0-	516	1	8755	3	N	-0-					92
*04	8908	X	8908	-0-	-0-	-0-	493	1	8415	3	N	-0-					92
*05	9207	X	9059	-0-	-148	-0-	527	1	8532	3	N	-0-					92
*06	8970	X	8258	-0-	-712	-0-	508	1	7750	3	N	-0-					92
07	9424	X	8669	-0-	-755	-0-	426	1	8243	3	N	-0-					92
08	9424	X	8408	-0-	-1016	-0-	468	1	7840	3	N	91					183
							100	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

*03	11470	#	11234	-0-	-236	-0-	625	1	10594	3	N	14					503
							15	9									
*04	10230	#	10174	-0-	-56	-0-	564	1	9610	3	N	-0-					503
*05	10230	#	7017	-0-	-3213	-0-	408	1	6609	3	N	-0-					503
*06	10860	#	8281	-0-	-2579	-0-	510	1	7771	3	N	-0-					503
07	DLQ G-10		11950	-0-	11950	11950	587	1	11354	3	N	8					511
							9	9									
*08	11100		11009	-0-	-91	11859	620	1	10386	3	N	3					514
							3	9									

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	X	743	-0-	-63	-0-	249	1	494	3	N	-0-					-0-
04	750	X	703	-0-	-47	-0-	219	1	484	3	N	-0-					-0-
05	775	X	755	-0-	-20	-0-	234	1	521	3	N	-0-					-0-
06	750	X	720	-0-	-30	-0-	231	1	489	3	N	-0-					-0-
*07	781	X	781	-0-	-0-	-0-	263	1	518	3	N	-0-					-0-
*08	760	X	760	-0-	-0-	-0-	271	1	489	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

03	930	X	424	-0-	-506	-0-	142	1	282	3	N	-0-					-0-
04	900	X	511	-0-	-389	-0-	159	1	352	3	N	-0-					-0-
05	930	X	549	-0-	-381	-0-	170	1	379	3	N	-0-					-0-
06	900	X	557	-0-	-343	-0-	179	1	378	3	N	-0-					-0-
*07	568	X	568	-0-	-0-	-0-	191	1	377	3	N	-0-					-0-
08	558	X	449	-0-	-109	-0-	160	1	289	3	N	-0-					-0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	217	N	131	-0-	-86	-0-	131	2			N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

03	1209	N	880	-0-	-329	-0-	295	1	585	3	N	-0-					-0-
04	1170	N	926	-0-	-244	-0-	288	1	638	3	N	-0-					-0-
05	1132	N	1132	-0-	-0-	-0-	350	1	782	3	N	-0-					-0-
06	1211	N	1211	-0-	-0-	-0-	389	1	822	3	N	-0-					-0-
*07	1100	N	1100	-0-	-0-	-0-	370	1	730	3	N	-0-					-0-
*08	1175	N	1175	-0-	-0-	-0-	419	1	756	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

03	1147	N	1062	-0-	-85	-0-	356	1	706	3	N	-0-					-0-
04	1110	N	894	-0-	-216	-0-	278	1	616	3	N	-0-					-0-
05	892	N	892	-0-	-0-	-0-	276	1	616	3	N	-0-					-0-
06	1020	N	785	-0-	-235	-0-	252	1	533	3	N	-0-					-0-
07	930	N	888	-0-	-42	-0-	299	1	589	3	N	-0-					-0-
*08	1141	N	1141	-0-	-0-	-0-	407	1	734	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	819	-0-	-173	-0-	275	1	544	3	N	-0-					-0-
04	990	N	799	-0-	-191	-0-	249	1	550	3	N	-0-					-0-
05	1028	N	1028	-0-	-0-	-0-	318	1	710	3	N	-0-					-0-
06	1015	N	1015	-0-	-0-	-0-	326	1	689	3	N	-0-					-0-
*07	1065	N	1065	-0-	-0-	-0-	358	1	707	3	N	-0-					-0-
08	1023	N	830	-0-	-193	-0-	296	1	534	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	193	1	383	3	N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	189	1	418	3	N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	212	1	474	3	N	-0-					-0-
06	570	N	523	-0-	-47	-0-	168	1	355	3	N	-0-					-0-
07	620	N	603	-0-	-17	-0-	203	1	400	3	N	-0-					-0-
08	682	N	484	-0-	-198	-0-	173	1	311	3	N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1031	-0-	-85	-0-	346	1	685	3	N	-0-					-0-
04	1080	N	1053	-0-	-27	-0-	328	1	725	3	N	-0-					-0-
05	960	N	960	-0-	-0-	-0-	297	1	663	3	N	-0-					-0-
06	990	N	850	-0-	-140	-0-	273	1	577	3	N	-0-					-0-
07	1085	N	852	-0-	-233	-0-	287	1	565	3	N	-0-					-0-
08	961	N	726	-0-	-235	-0-	259	1	467	3	N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1122	-0-	-552	-0-	376	1	746	3	N	-0-					-0-
04	1852	N	1852	-0-	-0-	-0-	577	1	1275	3	N	-0-					-0-
05	1509	N	1509	-0-	-0-	-0-	467	1	1042	3	N	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	421	1	888	3	N	-0-					-0-
07	1922	N	1278	-0-	-644	-0-	430	1	848	3	N	-0-					-0-
*08	1728	N	1728	-0-	-0-	-0-	616	1	1112	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1487	-0-	-373	-0-	499	1	988	3	N	-0-					-0-
04	1830	N	1341	-0-	-489	-0-	418	1	923	3	N	-0-					-0-
05	1509	N	1509	-0-	-0-	-0-	467	1	1042	3	N	-0-					-0-
06	1440	N	1309	-0-	-131	-0-	421	1	888	3	N	-0-					-0-
*07	1420	N	1420	-0-	-0-	-0-	478	1	942	3	N	-0-					-0-
*08	1520	N	1520	-0-	-0-	-0-	542	1	978	3	N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1274	-0-	-59	-0-	427	1	847	3	N	-0-					-0-
04	1320	N	1149	-0-	-171	-0-	358	1	791	3	N	-0-					-0-
05	1338	N	1338	-0-	-0-	-0-	414	1	924	3	N	-0-					-0-
06	1230	N	1145	-0-	-85	-0-	368	1	777	3	N	-0-					-0-
*07	1207	N	1207	-0-	-0-	-0-	406	1	801	3	N	-0-					-0-
08	1333	N	1002	-0-	-331	-0-	357	1	645	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1335	-0-	-308	-0-	448	1	887	3	N	-0-					-0-
04	1620	N	1181	-0-	-439	-0-	368	1	813	3	N	-0-					-0-
05	1085	N	1028	-0-	-57	-0-	318	1	710	3	N	-0-					-0-
06	1290	N	982	-0-	-308	-0-	316	1	666	3	N	-0-					-0-
07	1209	N	852	-0-	-357	-0-	287	1	565	3	N	-0-					-0-
08	1023	N	691	-0-	-332	-0-	246	1	445	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1425	N	1425	-0-	-0-	-0-	478	1	947	3	N	-0-					-0-
04	1350	N	1213	-0-	-137	-0-	378	1	835	3	N	-0-					-0-
05	1338	N	1338	-0-	-0-	-0-	414	1	924	3	N	-0-					-0-
06	1380	N	1244	-0-	-136	-0-	400	1	844	3	N	-0-					-0-
07	1240	N	1207	-0-	-33	-0-	406	1	801	3	N	-0-					-0-
08	1333	N	1209	-0-	-124	-0-	431	1	778	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1487	N	1487	-0-	-0-	-0-	499	1	988	3	N	-0-					-0-
04	1404	N	1404	-0-	-0-	-0-	437	1	967	3	N	-0-					-0-
05	1736	N	926	-0-	-810	-0-	287	1	639	3	N	-0-					-0-
06	1440	N	850	-0-	-590	-0-	273	1	577	3	N	-0-					-0-
07	1457	N	888	-0-	-569	-0-	299	1	589	3	N	-0-					-0-
08	930	N	691	-0-	-239	-0-	246	1	445	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1001	-0-	-177	-0-	336	1	665	3	N	-0-					-0-
04	1181	N	1181	-0-	-0-	-0-	368	1	813	3	N	-0-					-0-
05	1201	N	1201	-0-	-0-	-0-	372	1	829	3	N	-0-					-0-
06	1048	N	1048	-0-	-0-	-0-	337	1	711	3	N	-0-					-0-
07	1209	N	1029	-0-	-180	-0-	346	1	683	3	N	-0-					-0-
08	1209	N	898	-0-	-311	-0-	320	1	578	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	880	-0-	-50	-0-	295	1	585	3	N	-0-					-0-
04	958	N	958	-0-	-0-	-0-	298	1	660	3	N	-0-					-0-
05	857	N	857	-0-	-0-	-0-	265	1	592	3	N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	295	1	622	3	N	-0-					-0-
07	992	N	817	-0-	-175	-0-	275	1	542	3	N	-0-					-0-
08	868	N	691	-0-	-177	-0-	246	1	445	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	424	-0-	-2490	-0-	142	1	282	3	N	-0-					-0-
04	543	X	543	-0-	-0-	-0-	169	1	374	3	N	-0-					-0-
05	481	X	481	-0-	-0-	-0-	149	1	332	3	N	-0-					-0-
06	523	X	523	-0-	-0-	-0-	168	1	355	3	N	-0-					-0-
07	558	N	497	-0-	-61	-0-	167	1	330	3	N	-0-					-0-
08	496	N	484	-0-	-12	-0-	173	1	311	3	N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1274	N	1274	-0-	-0-	-0-	427	1	847	3	N	-0-					-0-
04	1404	N	1404	-0-	-0-	-0-	437	1	967	3	N	-0-					-0-
05	1338	N	1338	-0-	-0-	-0-	414	1	924	3	N	-0-					-0-
06	1230	N	1080	-0-	-150	-0-	347	1	733	3	N	-0-					-0-
07	1457	N	1100	-0-	-357	-0-	370	1	730	3	N	-0-					-0-
*08	1382	N	1382	-0-	-0-	-0-	493	1	889	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1031	-0-	-333	-0-	346	1	685	3	N	-0-					-0-
04	1350	N	1117	-0-	-233	-0-	348	1	769	3	N	-0-					-0-
05	1201	N	1201	-0-	-0-	-0-	372	1	829	3	N	-0-					-0-
06	1048	N	1048	-0-	-0-	-0-	337	1	711	3	N	-0-					-0-
07	1147	N	1065	-0-	-82	-0-	358	1	707	3	N	-0-					-0-
08	1209	N	968	-0-	-241	-0-	345	1	623	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1335	-0-	-184	-0-	448	1	887	3	N	-0-					-0-
04	1532	N	1532	-0-	-0-	-0-	477	1	1055	3	N	-0-					-0-
05	1509	N	1509	-0-	-0-	-0-	467	1	1042	3	N	-0-					-0-
06	1440	N	1440	-0-	-0-	-0-	463	1	977	3	N	-0-					-0-
07	1581	N	1562	-0-	-19	-0-	525	1	1037	3	N	-0-					-0-
*08	1520	N	1520	-0-	-0-	-0-	542	1	978	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	728	-0-	-16	-0-	244	1	484	3	N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	249	1	550	3	N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	244	1	545	3	N	-0-					-0-
06	690	N	654	-0-	-36	-0-	210	1	444	3	N	-0-					-0-
07	837	N	746	-0-	-91	-0-	251	1	495	3	N	-0-					-0-
*08	1556	N	1556	-0-	-0-	-0-	555	1	1001	3	N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1365	N	1365	-0-	-0-	-0-	458	1	907	3	N	-0-					-0-
04	1230	N	1181	-0-	-49	-0-	368	1	813	3	N	-0-					-0-
05	1441	N	1441	-0-	-0-	-0-	446	1	995	3	N	-0-					-0-
06	1801	N	1801	-0-	-0-	-0-	579	1	1222	3	N	-0-					-0-
*07	1953	N	1953	-0-	-0-	-0-	657	1	1296	3	N	-0-					-0-
08	1426	N	1348	-0-	-78	-0-	481	1	867	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1001	-0-	-239	-0-	336	1	665	3	N	-0-					-0-
04	1230	N	1053	-0-	-177	-0-	328	1	725	3	N	-0-					-0-
05	1887	N	1887	-0-	-0-	-0-	584	1	1303	3	N	-0-					-0-
06	1833	N	1833	-0-	-0-	-0-	589	1	1244	3	N	-0-					-0-
*07	1953	N	1953	-0-	-0-	-0-	657	1	1296	3	N	-0-					-0-
*08	1901	N	1901	-0-	-0-	-0-	678	1	1223	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1699	N	1699	-0-	-0-	-0-	570	1	1129	3	N	-0-					-0-
04	1756	N	1756	-0-	-0-	-0-	547	1	1209	3	N	-0-					-0-
05	1612	N	1509	-0-	-103	-0-	467	1	1042	3	N	-0-					-0-
06	1650	N	1440	-0-	-210	-0-	463	1	977	3	N	-0-					-0-
07	1829	N	1385	-0-	-444	-0-	466	1	919	3	N	-0-					-0-
08	1519	N	1348	-0-	-171	-0-	481	1	867	3	N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1487	-0-	-32	-0-	499	1	988	3	N	-0-					-0-
04	1500	N	1404	-0-	-96	-0-	437	1	967	3	N	-0-					-0-
05	1544	N	1544	-0-	-0-	-0-	478	1	1066	3	N	-0-					-0-
06	1440	N	1440	-0-	-0-	-0-	463	1	977	3	N	-0-					-0-
07	1457	N	1207	-0-	-250	-0-	406	1	801	3	N	-0-					-0-
08	1550	N	1348	-0-	-202	-0-	481	1	867	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	242	-0-	-68	-0-	81	1	161	3	N	-0-					-0-
04	300	N	256	-0-	-44	-0-	80	1	176	3	N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	85	1	189	3	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	84	1	178	3	N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	107	1	212	3	N	-0-					-0-
08	279	N	207	-0-	-72	-0-	74	1	133	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

03	1333	N	1304	-0-	-29	-0-	437	1	867	3	N	-0-					-0-
04	1404	N	1404	-0-	-0-	-0-	437	1	967	3	N	-0-					-0-
05	1509	N	1509	-0-	-0-	-0-	467	1	1042	3	N	-0-					-0-
06	1375	N	1375	-0-	-0-	-0-	442	1	933	3	N	-0-					-0-
07	1457	N	1100	-0-	-357	-0-	370	1	730	3	N	-0-					-0-
08	1519	N	968	-0-	-551	-0-	345	1	623	3	N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

03	62	N	60	-0-	-2	-0-	20	1	40	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	20	1	44	3	N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	21	1	47	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	32	1	67	3	N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	36	1	71	3	N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	25	1	44	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

03	1517	N	1517	-0-	-0-	-0-	509	1	1008	3	N	-0-					-0-
04	1756	N	1756	-0-	-0-	-0-	547	1	1209	3	N	-0-					-0-
05	2058	N	2058	-0-	-0-	-0-	637	1	1421	3	N	-0-					-0-
06	1964	N	1964	-0-	-0-	-0-	631	1	1333	3	N	-0-					-0-
07	1829	N	1562	-0-	-267	-0-	525	1	1037	3	N	-0-					-0-
08	2046	N	1520	-0-	-526	-0-	542	1	978	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

03	486	N	486	-0-	-0-	-0-	163	1	323	3	N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	169	1	374	3	N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	170	1	379	3	N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	168	1	355	3	N	-0-					-0-
*07	568	N	568	-0-	-0-	-0-	191	1	377	3	N	-0-					-0-
08	558	N	345	-0-	-213	-0-	123	1	222	3	N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

03	62	N	60	-0-	-2	-0-	20	1	40	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	20	1	44	3	N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	32	1	71	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	32	1	67	3	N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	48	1	94	3	N	-0-					-0-
08	93	N	69	-0-	-24	-0-	25	1	44	3	N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

03	1335	N	1335	-0-	-0-	-0-	448	1	887	3	N	-0-					-0-
04	1404	N	1404	-0-	-0-	-0-	437	1	967	3	N	-0-					-0-
05	1509	N	1509	-0-	-0-	-0-	467	1	1042	3	N	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	421	1	888	3	N	-0-					-0-
07	1457	N	1420	-0-	-37	-0-	478	1	942	3	N	-0-					-0-
08	1519	N	1279	-0-	-240	-0-	456	1	823	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1487	-0-	-32	-0-	499	1	988	3	N	-0-					-0-
04	1500	N	1404	-0-	-96	-0-	437	1	967	3	N	-0-					-0-
05	1372	N	1372	-0-	-0-	-0-	425	1	947	3	N	-0-					-0-
06	1440	N	1276	-0-	-164	-0-	410	1	866	3	N	-0-					-0-
07	1457	N	1349	-0-	-108	-0-	454	1	895	3	N	-0-					-0-
08	1364	N	760	-0-	-604	-0-	271	1	489	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1669	N	1669	-0-	-0-	-0-	560	1	1109	3	N	-0-					-0-
04	1915	N	1915	-0-	-0-	-0-	596	1	1319	3	N	-0-					-0-
05	1920	N	1920	-0-	-0-	-0-	594	1	1326	3	N	-0-					-0-
06	1801	N	1801	-0-	-0-	-0-	579	1	1222	3	N	-0-					-0-
07	1984	N	1704	-0-	-280	-0-	573	1	1131	3	N	-0-					-0-
08	1922	N	1348	-0-	-574	-0-	481	1	867	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	743	-0-	-1	-0-	249	1	494	3	N	-0-					-0-
04	750	N	703	-0-	-47	-0-	219	1	484	3	N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	234	1	521	3	N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	231	1	489	3	N	-0-					-0-
*07	781	N	781	-0-	-0-	-0-	263	1	518	3	N	-0-					-0-
*08	760	N	760	-0-	-0-	-0-	271	1	489	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1092	-0-	-427	-0-	366	1	726	3	N	-0-					-0-
04	1500	N	1213	-0-	-287	-0-	378	1	835	3	N	-0-					-0-
05	995	N	995	-0-	-0-	-0-	308	1	687	3	N	-0-					-0-
06	1050	N	884	-0-	-166	-0-	284	1	600	3	N	-0-					-0-
07	1240	N	746	-0-	-494	-0-	251	1	495	3	N	-0-					-0-
08	992	N	794	-0-	-198	-0-	283	1	511	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	789	N	789	-0-	-0-	-0-	736	4	53	9	Y	48	54	1			12
04	847	N	847	-0-	-0-	-0-	790	4	57	9	Y	52	45	1			19
05	899	N	625	-0-	-274	-0-	597	4	28	9	Y	25	28	1			16
06	750	N	232	-0-	-518	-0-	188	4	44	9	Y	40	37	1			19
07	868	N	397	-0-	-471	-0-	343	4	54	9	Y	49	55	1			13
08	620	N	397	-0-	-223	-0-	385	4	12	9	Y	11	18	1			6

DOC BUDDY (ELLENBURGER) //CONT.// 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 11/26/2002 TOTAL DEPTH 7800 PERF. 7533 - 7543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

03	DLQ	G-10	237	-0-	237	5331	237	2			N	-0-					-0-
04	DLQ	G-10	162	-0-	162	5493	162	2			N	-0-					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	5493					N	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	5493					N	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	5493					N	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	5493					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	330	N	218	-0-	-112	-0-	218	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

03	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	390	N	250	-0-	-140	-0-	250	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC 166150
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

03	0	W	63	-0-	63	251	63	3			Y	-0-					-0-
04	0		55	-0-	55	306	55	3			Y	-0-					-0-
05	0		60	-0-	60	366	60	3			Y	-0-					-0-
06	0		53	-0-	53	419	53	3			Y	-0-					-0-
07	0		54	-0-	54	473	54	3			Y	-0-					-0-
08	0		54	-0-	54	527	54	3			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

03	260	R	260	-0-	-0-	-0-	260	2			Y	-0-					48
04	309	R	309	-0-	-0-	-0-	309	2			Y	-0-					48
05	329	R	329	-0-	-0-	-0-	329	2			Y	-0-					48
06	319	R	319	-0-	-0-	-0-	319	2			Y	-0-					48
07	334	R	334	-0-	-0-	-0-	327	2	7	9	Y	6					54
08	186	#	NO RPT	-0-	-186	-0-					Y	NO RPT					54

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

03	62	#	49	-0-	-13	-0-	49	3			N	-0-					9
04	60	#	48	-0-	-12	-0-	48	3			N	-0-					9
05	62	#	50	-0-	-12	-0-	50	3			N	-0-					9
06	60	#	50	-0-	-10	-0-	50	3			N	-0-					9
*07	108	R	108	-0-	-0-	-0-	108	3			N	-0-					9
08	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	R	476	-0-	-0-	-0-	476	3			N	-0-					105
04	390	#	326	-0-	-64	-0-	326	3			N	-0-					105
05	403	#	375	-0-	-28	-0-	375	3			N	-0-					105
06	450	#	313	-0-	-137	-0-	313	3			N	-0-					105
07	465	#	411	-0-	-54	-0-	411	3			N	-0-					105
08	465	#	188	-0-	-277	-0-	188	3			N	-0-					105

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

03	434	#	428	-0-	-6	-0-	428	3			Y	-0-					11
04	390	#	293	-0-	-97	-0-	293	3			Y	-0-					11
05	403	#	337	-0-	-66	-0-	337	3			Y	-0-					11
06	420	#	281	-0-	-139	-0-	281	3			Y	-0-					11
07	434	#	370	-0-	-64	-0-	370	3			Y	-0-					11
08	434	#	169	-0-	-265	-0-	169	3			Y	-0-					11

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

03	34	R	34	-0-	-0-	-0-	34	3			N	-0-					36
04	41	R	41	-0-	-0-	-0-	41	3			N	-0-					36
05	45	R	45	-0-	-0-	-0-	45	3			N	-0-					36
06	41	R	41	-0-	-0-	-0-	41	3			N	-0-					36
*07	43	R	43	-0-	-0-	-0-	43	3			N	-0-					36
*08	35	R	35	-0-	-0-	-0-	35	3			N	-0-					36

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

03	31	#	24	-0-	-7	-0-	24	3			Y	-0-					11
04	30	#	16	-0-	-14	-0-	16	3			Y	-0-	1	5			10
05	31	#	20	-0-	-11	-0-	19	3	1	9	Y	1					11
06	30	#	16	-0-	-14	-0-	16	3			Y	-0-					11
07	31	#	21	-0-	-10	-0-	21	3			Y	-0-					11
08	31	#	9	-0-	-22	-0-	9	3			Y	-0-					11

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

03	1271	#	745	-0-	-526	-0-	733	3	12	9	N	11					190
04	1050	#	719	-0-	-331	-0-	707	3	12	9	N	11					201
05	1088	R	1088	-0-	-0-	-0-	1067	3	21	9	N	19					220
06	990	#	833	-0-	-157	-0-	813	3	20	9	N	18	176	1			62
07	775	#	765	-0-	-10	-0-	752	3	13	9	N	12					74
08	1085	#	877	-0-	-208	-0-	859	3	18	9	N	16					90

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

03	310	#	238	-0-	-72	-0-	238	3			Y	-0-					81
04	300	#	130	-0-	-170	-0-	130	3			Y	-0-	1	5			80
05	186	#	150	-0-	-36	-0-	150	3			Y	-0-					80
06	240	#	125	-0-	-115	-0-	125	3			Y	-0-					80
07	248	#	103	-0-	-145	-0-	103	3			Y	-0-					80
08	248	#	38	-0-	-210	-0-	38	3			Y	-0-					80

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

03	31	#	24	-0-	-7	-0-	24	3			Y	-0-					5
04	30	#	16	-0-	-14	-0-	16	3			Y	-0-					5
05	31	#	19	-0-	-12	-0-	19	3			Y	-0-					5
06	30	#	16	-0-	-14	-0-	16	3			Y	-0-					5
07	31	#	21	-0-	-10	-0-	21	3			Y	-0-					5
08	31	#	9	-0-	-22	-0-	9	3			Y	-0-					5

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	#	738	-0-	-6	-0-	738	3			Y	-0-					48
04	600	#	489	-0-	-111	-0-	489	3			Y	-0-	3	5			45
05	620	#	562	-0-	-58	-0-	562	3			Y	-0-					45
06	720	#	469	-0-	-251	-0-	469	3			Y	-0-					45
07	744	#	616	-0-	-128	-0-	616	3			Y	-0-					45
08	744	#	292	-0-	-452	-0-	292	3			Y	-0-					45

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	#	143	-0-	-12	-0-	143	3			Y	-0-					6
04	120	#	98	-0-	-22	-0-	98	3			Y	-0-	1	5			5
05	124	#	113	-0-	-11	-0-	112	3	1	9	Y	1					6
06	150	#	94	-0-	-56	-0-	94	3			Y	-0-					6
07	155	#	123	-0-	-32	-0-	123	3			Y	-0-					6
08	155	#	56	-0-	-99	-0-	56	3			Y	-0-					6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	R	95	-0-	-0-	-0-	95	3			Y	-0-					31
04	90	#	65	-0-	-25	-0-	65	3			Y	-0-					31
05	93	#	75	-0-	-18	-0-	75	3			Y	-0-					31
06	90	#	63	-0-	-27	-0-	63	3			Y	-0-					31
07	93	#	82	-0-	-11	-0-	82	3			Y	-0-					31
08	93	#	38	-0-	-55	-0-	38	3			Y	-0-					31

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1142	R	1142	-0-	-0-	-0-	1142	3			Y	-0-					65
04	960	#	782	-0-	-178	-0-	782	3			Y	-0-	4	5			61
05	992	#	900	-0-	-92	-0-	900	3			Y	-0-					61
06	1110	#	751	-0-	-359	-0-	751	3			Y	-0-					61
07	1147	#	986	-0-	-161	-0-	986	3			Y	-0-					61
08	1147	#	470	-0-	-677	-0-	470	3			Y	-0-					61

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	#	24	-0-	-69	-0-	24	3			Y	-0-					29
04	30	#	16	-0-	-14	-0-	16	3			Y	-0-					29
05	31	#	19	-0-	-12	-0-	19	3			Y	-0-					29
06	30	#	16	-0-	-14	-0-	16	3			Y	-0-					29
07	31	#	21	-0-	-10	-0-	21	3			Y	-0-					29
08	31	#	9	-0-	-22	-0-	9	3			Y	-0-					29

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	#	852	-0-	-16	-0-	852	2			N	-0-					60
04	840	#	834	-0-	-6	-0-	834	2			N	-0-					60
05	868	#	842	-0-	-26	-0-	842	2			N	-0-					60
06	820	R	820	-0-	-0-	-0-	820	2			N	-0-					60
07	868	#	848	-0-	-20	-0-	848	2			N	-0-					60
08	868	#	NO RPT	-0-	-868	-0-					N	NO RPT					60

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

03	1426	#	1101	-0-	-325	-0-	155	1	946	2	Y	-0-					60
04	822	R	822	-0-	-0-	-0-	155	1	667	2	Y	-0-					60
05	1488	#	863	-0-	-625	-0-	155	1	708	2	Y	-0-					60
06	1440	#	1044	-0-	-396	-0-	150	1	894	2	Y	-0-					60
07	1116	#	902	-0-	-214	-0-	155	1	747	2	Y	-0-					60
08	1116	#	837	-0-	-279	-0-	150	1	687	2	Y	-0-					60

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

03	341	#	211	-0-	-130	-0-	95	1	116	2	Y	-0-					30
04	163	R	163	-0-	-0-	-0-	95	1	68	2	Y	-0-					30
05	155	#	152	-0-	-3	-0-	85	1	67	2	Y	-0-					30
06	331	R	331	-0-	-0-	-0-	105	1	226	2	Y	-0-					30
07	575	R	575	-0-	-0-	-0-	145	1	430	2	Y	-0-					30
*08	475	R	475	-0-	-0-	-0-	125	1	350	2	Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

03	322	R	322	-0-	-0-	-0-	322	2			Y	-0-					12
04	380	R	380	-0-	-0-	-0-	380	2			Y	-0-					12
05	310	#	244	-0-	-66	-0-	244	2			Y	-0-					12
06	300	#	264	-0-	-36	-0-	264	2			Y	-0-					12
07	310	#	208	-0-	-102	-0-	208	2			Y	-0-					12
08	310	#	245	-0-	-65	-0-	245	2			Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

03	313	R	313	-0-	-0-	-0-	277	2	36	9	N	33					88
04	300	#	298	-0-	-2	-0-	267	2	31	9	N	28					116
05	315	R	315	-0-	-0-	-0-	281	2	34	9	N	31					147
06	300	#	298	-0-	-2	-0-	268	2	30	9	N	27					174
07	352	R	352	-0-	-0-	-0-	331	2	21	9	N	19	173	1			20
*08	538	R	538	-0-	-0-	-0-	516	2	22	9	N	20					40

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

03	485	R	485	-0-	-0-	-0-	485	2			Y	-0-					12
04	440	R	440	-0-	-0-	-0-	440	2			Y	-0-					12
05	423	R	423	-0-	-0-	-0-	423	2			Y	-0-					12
06	300	#	280	-0-	-20	-0-	280	2			Y	-0-					12
07	319	R	319	-0-	-0-	-0-	319	2			Y	-0-					12
*08	381	R	381	-0-	-0-	-0-	381	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1131	R	1131	-0-	-0-	-0-	1131	2			N	-0-					28
04	990	#	817	-0-	-173	-0-	806	2	11	9	N	10					38
*05	604	R	604	-0-	-0-	-0-	604	2			N	-0-					38
*06	1080	#	686	-0-	-394	-0-	686	2			N	-0-					38
*07	1116	#	722	-0-	-394	-0-	722	2			N	-0-					38
08	1116	#	749	-0-	-367	-0-	749	2			N	-0-					38

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

03	31	#	24	-0-	-7	-0-	24	3			Y	-0-					63
04	30	#	16	-0-	-14	-0-	16	3			Y	-0-	1	5			62
05	31	#	20	-0-	-11	-0-	19	3	1	9	Y	1					63
06	30	#	16	-0-	-14	-0-	16	3			Y	-0-					63
07	31	#	21	-0-	-10	-0-	21	3			Y	-0-					63
08	31	#	9	-0-	-22	-0-	9	3			Y	-0-					63

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

03	155	#	120	-0-	-35	-0-	120	2			N	-0-					-0-
04	150	#	147	-0-	-3	-0-	147	2			N	-0-					-0-
05	155	#	110	-0-	-45	-0-	110	2			N	-0-					-0-
06	120	#	68	-0-	-52	-0-	68	2			N	-0-					-0-
07	155	#	135	-0-	-20	-0-	135	2			N	-0-					-0-
08	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

03	93	#	84	-0-	-9	-0-	84	2			N	-0-					-0-
04	90	#	81	-0-	-9	-0-	81	2			N	-0-					-0-
05	93	#	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	90	#	81	-0-	-9	-0-	81	2			N	-0-					-0-
07	93	#	79	-0-	-14	-0-	79	2			N	-0-					-0-
08	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

03	62	#	46	-0-	-16	-0-	46	3			N	-0-					9
04	45	R	45	-0-	-0-	-0-	45	3			N	-0-					9
05	47	R	47	-0-	-0-	-0-	47	3			N	-0-					9
*06	46	R	46	-0-	-0-	-0-	46	3			N	-0-					9
*07	100	R	100	-0-	-0-	-0-	100	3			N	-0-					9
08	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					9

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	#	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	#	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	#	61	-0-	-29	-0-	61	3			N	-0-					-0-
*07	117	R	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

03	23	R	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
04	60	#	26	-0-	-34	-0-	26	3			Y	-0-					-0-
05	62	#	24	-0-	-38	-0-	24	3			Y	-0-					-0-
06	30	#	15	-0-	-15	-0-	15	3			Y	-0-					-0-
*07	62	R	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
08	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

03	88	R	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
04	240	#	100	-0-	-140	-0-	100	3			Y	-0-					-0-
05	248	#	90	-0-	-158	-0-	90	3			Y	-0-					-0-
06	150	#	56	-0-	-94	-0-	56	3			Y	-0-					-0-
*07	235	R	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
08	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

03	310	#	288	-0-	-22	-0-	17	1	239	2	N	29	24	1			39
							32	9									
04	300	#	264	-0-	-36	-0-	16	1	237	2	N	10					49
							11	9									
05	310	#	256	-0-	-54	-0-	17	1	238	2	N	1	18	1			32
							1	9									
06	306	R	306	-0-	-0-	-0-	19	1	278	2	N	8					40
							9	9									
07	332	R	332	-0-	-0-	-0-	21	1	302	2	N	8	18	1			30
							9	9									
*08	323	R	323	-0-	-0-	-0-	20	1	290	2	N	12					42
							13	9									

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	#	405	-0-	-29	-0-	22 64	1 9	319	2	Y	58	48	1			78
04	420	#	360	-0-	-60	-0-	22 22	1 9	316	2	Y	20					98
05	434	#	341	-0-	-93	-0-	22 2	1 9	317	2	Y	2	36	1			64
06	414	R	414	-0-	-0-	-0-	26 18	1 9	370	2	Y	16					80
07	450	R	450	-0-	-0-	-0-	28 19	1 9	403	2	Y	17	36	1			61
*08	438	R	438	-0-	-0-	-0-	27 24	1 9	387	2	Y	22					83

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

03	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
04	222	R	222	-0-	-0-	-0-	222	2			N	-0-					-0-
05	238	R	238	-0-	-0-	-0-	238	2			N	-0-					-0-
06	261	R	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	267	R	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*08	416	R	416	-0-	-0-	-0-	416	2			N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

03	184	R	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
04	175	R	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
05	186	#	182	-0-	-4	-0-	182	2			Y	-0-					-0-
06	180	#	172	-0-	-8	-0-	172	2			Y	-0-					-0-
07	186	#	175	-0-	-11	-0-	175	2			Y	-0-					-0-
08	186	#	174	-0-	-12	-0-	174	2			Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

03	500	R	500	-0-	-0-	-0-	500	3			Y	-0-					26
04	390	#	342	-0-	-48	-0-	342	3			Y	-0-					26
05	403	#	394	-0-	-9	-0-	394	3			Y	-0-	1	1			25
06	480	#	328	-0-	-152	-0-	328	3			Y	-0-					25
07	496	#	431	-0-	-65	-0-	431	3			Y	-0-					25
08	496	#	216	-0-	-280	-0-	216	3			Y	-0-					25

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

03	452	R	452	-0-	-0-	-0-	452	3			Y	-0-					13
04	360	#	293	-0-	-67	-0-	293	3			Y	-0-	1	5			12
05	372	#	337	-0-	-35	-0-	337	3			Y	-0-					12
06	450	#	266	-0-	-184	-0-	266	3			Y	-0-					12
07	465	#	349	-0-	-116	-0-	349	3			Y	-0-					12
08	465	#	179	-0-	-286	-0-	179	3			Y	-0-					12

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

03	248	#	238	-0-	-10	-0-	238	3			Y	-0-					46
04	210	#	164	-0-	-46	-0-	163	3	1	9	Y	1					47
05	206	R	206	-0-	-0-	-0-	206	3			Y	-0-	2	1			45
06	240	#	172	-0-	-68	-0-	172	3			Y	-0-					45
07	248	#	205	-0-	-43	-0-	205	3			Y	-0-					45
08	248	#	94	-0-	-154	-0-	94	3			Y	-0-					45

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	#	48	-0-	-45	-0-	48	3			Y	-0-					4
04	60	#	33	-0-	-27	-0-	33	3			Y	-0-					4
05	62	#	38	-0-	-24	-0-	38	3			Y	-0-					4
06	60	#	31	-0-	-29	-0-	31	3			Y	-0-					4
07	62	#	41	-0-	-21	-0-	41	3			Y	-0-					4
08	62	#	28	-0-	-34	-0-	28	3			Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	#	24	-0-	-7	-0-	24	3			Y	-0-					1
04	30	#	16	-0-	-14	-0-	16	3			Y	-0-					1
05	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					1
06	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					1
*07	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					1
08	31	#	19	-0-	-12	-0-	19	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	989	R	989	-0-	-0-	-0-	952	3	37	9	N	34					358
04	682	R	682	-0-	-0-	-0-	652	3	30	9	N	27	184	1			201
05	790	R	790	-0-	-0-	-0-	750	3	40	9	N	36					237
06	673	R	673	-0-	-0-	-0-	625	3	48	9	N	44					281
*07	862	R	862	-0-	-0-	-0-	822	3	40	9	N	36					317
*08	405	R	405	-0-	-0-	-0-	376	3	29	9	N	26	187	1			156

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	905	R	905	-0-	-0-	-0-	905	2			N	-0-					-0-
04	1066	R	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
05	1071	R	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
06	1012	R	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
07	1061	R	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
08	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					25
04	0	#	-0-	-0-	-0-	-0-					N	-0-					25
05	0	#	-0-	-0-	-0-	-0-					N	-0-					25
06	0	#	-0-	-0-	-0-	-0-					N	-0-					25
07	0	#	-0-	-0-	-0-	-0-					N	-0-					25
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					25

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

03	3627 #	3307	-0-	-320	-0-	3307	2			N	-0-					52
04	3510 #	2747	-0-	-763	-0-	2747	2			N	-0-					52
05	3627 #	3067	-0-	-560	-0-	3067	2			N	-0-					52
06	3450 #	2952	-0-	-498	-0-	2952	2			N	-0-					52
07	3317 #	3027	-0-	-290	-0-	3027	2			N	-0-					52
08	3317 #	3286	-0-	-31	-0-	3286	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

03	2294 #	2025	-0-	-269	-0-	2025	2			N	-0-					182
04	2220 #	1908	-0-	-312	-0-	1905	2	3	9	N	3	3	8			182
05	2108 #	2098	-0-	-10	-0-	2098	2			N	-0-					182
06	2040 #	1994	-0-	-46	-0-	1991	2	3	9	N	3	3	8			182
07	2148 R	2148	-0-	-0-	-0-	2148	2			N	-0-					182
*08	2128 R	2128	-0-	-0-	-0-	2128	2			N	-0-					182

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

03	744 #	-0-	-0-	-744	-0-					N	-0-					39
04	720 #	-0-	-0-	-720	-0-					N	-0-					39
05	744 #	-0-	-0-	-744	-0-					N	-0-					39
06	660 #	-0-	-0-	-660	-0-					N	-0-					39
07	310 #	-0-	-0-	-310	-0-					N	-0-					39
08	0 #	-0-	-0-	-0-	-0-					N	-0-					39

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

03	217 N	212	-0-	-5	-0-	193	3	19	9	Y	17					85
04	210 N	-0-	-0-	-210	-0-					Y	-0-	85	1			-0-
05	217 N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	210 N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC //CONT.// 166150
WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

03	186	N	155	-0-	-31	-0-	155	3			Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

03	893	N	893	-0-	-0-	-0-	890	2	3	9	N	3					85
04	855	N	855	-0-	-0-	-0-	852	2	3	9	N	3					88
05	899	N	880	-0-	-19	-0-	878	2	2	9	N	2					90
06	870	N	393	-0-	-477	-0-	392	2	1	9	N	1					91
07	904	N	904	-0-	-0-	-0-	903	2	1	9	N	1					92
*08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					92

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
COG OPERATING LLC 166150
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

03	0	W	62	-0-	62	162	62	3			Y	-0-					-0-
04	85		55	-0-	-30	132	55	3			Y	-0-					-0-
05	192	N	60	-0-	-132	-0-	60	3			Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

03	559	N	559	-0-	-0-	-0-	553	2	6	9	N	5					37
04	450	N	390	-0-	-60	-0-	390	2			N	-0-					37
05	558	N	364	-0-	-194	-0-	364	2			N	-0-					37
06	540	N	371	-0-	-169	-0-	371	2			N	-0-					37
07	672	N	672	-0-	-0-	-0-	663	2	9	9	N	8					45
*08	611	N	611	-0-	-0-	-0-	609	2	2	9	N	2					47

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

03	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
04	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
05	1085	N	1028	-0-	-57	-0-	1028	3			N	-0-					-0-
06	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
07	1085	N	1064	-0-	-21	-0-	1064	3			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

DUDLEY (DEVONIAN) //CONT.// 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
04	510	N	505	-0-	-5	-0-	505	3			Y	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
06	510	N	281	-0-	-229	-0-	281	3			Y	-0-					-0-
07	465	N	421	-0-	-44	-0-	421	3			Y	-0-					-0-
08	465	N	275	-0-	-190	-0-	275	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
04	600	N	543	-0-	-57	-0-	543	2			N	-0-					-0-
05	713	N	555	-0-	-158	-0-	555	2			N	-0-					-0-
06	450	N	414	-0-	-36	-0-	414	2			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
08	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-
05	372	N	297	-0-	-75	-0-	297	2			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	2			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
04	570	N	518	-0-	-52	-0-	518	2			N	-0-					-0-
05	682	N	530	-0-	-152	-0-	530	2			N	-0-					-0-
06	450	N	395	-0-	-55	-0-	395	2			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
04	660	N	606	-0-	-54	-0-	606	2			N	-0-					-0-
05	806	N	620	-0-	-186	-0-	620	2			N	-0-					-0-
06	510	N	462	-0-	-48	-0-	462	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	620	N	611	-0-	-9	-0-	611	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
04	510	N	483	-0-	-27	-0-	483	2			N	-0-					-0-
05	620	N	494	-0-	-126	-0-	494	2			N	-0-					-0-
06	420	N	368	-0-	-52	-0-	368	2			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
08	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2547	X	2547	-0-	-0-	-0-	2547	3			N	-0-					-0-
04	2404	X	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-
05	2580	X	2580	-0-	-0-	-0-	2580	3			N	-0-					-0-
06	2787	X	2787	-0-	-0-	-0-	2787	3			N	-0-					-0-
07	2771	N	2771	-0-	-0-	-0-	2771	3			N	-0-					-0-
*08	2772	N	2772	-0-	-0-	-0-	2772	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	270	3	7	9	N	6	6	8			-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-					-0-
04	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
05	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
06	1020	N	864	-0-	-156	-0-	864	3			N	-0-					-0-
07	992	N	905	-0-	-87	-0-	905	3			N	-0-					-0-
*08	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
05	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
04	630	N	623	-0-	-7	-0-	623	2			N	-0-					-0-
05	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-
06	540	N	475	-0-	-65	-0-	475	2			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
08	651	N	628	-0-	-23	-0-	628	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1802	N	1802	-0-	-0-	-0-	31	1	1771	2	N	-0-					4
04	1740	N	1465	-0-	-275	-0-	30	1	1435	2	N	-0-					4
05	1829	N	1357	-0-	-472	-0-	31	1	1326	2	N	-0-					4
06	1740	N	1378	-0-	-362	-0-	30	1	1348	2	N	-0-					4
07	1519	N	1468	-0-	-51	-0-	31	1	1437	2	N	-0-					4
*08	1464	N	1464	-0-	-0-	-0-	31	1	1433	2	N	-0-					4

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6981	X	6981	-0-	-0-	-0-	31	1	6950	2	N	-0-					60
04	6013	X	6013	-0-	-0-	-0-	30	1	5983	2	N	-0-					60
05	5660	X	5660	-0-	-0-	-0-	31	1	5629	2	N	-0-					60
06	5910	X	5379	-0-	-531	-0-	30	1	5349	2	N	-0-	59	1			1
07	5642	X	5583	-0-	-59	-0-	31	1	5552	2	N	-0-					1
08	5642	X	5280	-0-	-362	-0-	31	1	5249	2	N	-0-					1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7963	X	7963	-0-	-0-	-0-	31	1	7932	2	N	-0-					-0-
04	6912	X	6912	-0-	-0-	-0-	30	1	6869	2	N	12	12	8			-0-
							13	9									
05	6110	X	6110	-0-	-0-	-0-	31	1	6079	2	N	-0-					-0-
06	6063	X	6063	-0-	-0-	-0-	30	1	6033	2	N	-0-					-0-
07	6603	X	6347	-0-	-256	-0-	31	1	6316	2	N	-0-					-0-
08	6603	X	6445	-0-	-158	-0-	31	1	6414	2	N	-0-					-0-

RAMTEX ENERGY LLC 690225
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
05	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
07	465	N	415	-0-	-50	-0-	415	2			N	-0-					-0-
08	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-
04	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
05	1519	N	1449	-0-	-70	-0-	1449	2			N	-0-					-0-
06	1800	N	1397	-0-	-403	-0-	1397	2			N	-0-					-0-
07	1643	N	1483	-0-	-160	-0-	1483	2			N	-0-					-0-
08	1457	N	1445	-0-	-12	-0-	1445	2			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	946	-0-	-15	-0-	946	2			N	-0-					-0-
04	930	N	863	-0-	-67	-0-	863	2			N	-0-					-0-
05	1054	N	909	-0-	-145	-0-	909	2			N	-0-					-0-
06	930	N	878	-0-	-52	-0-	878	2			N	-0-					-0-
07	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
*08	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC //CONT.// 690225
COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2835	-0-	-265	3505	2835	2			N	-0-					-0-
04	3000	N	2692	-0-	-308	3197	2692	2			N	-0-					-0-
05	3100	N	2717	-0-	-383	2814	2717	2			N	-0-					-0-
06	3000	N	2593	-0-	-407	2407	2593	2			N	-0-					-0-
07	3100	N	2630	-0-	-470	1937	2630	2			N	-0-					-0-
*08	3100	N	2640	-0-	-460	1477	2640	2			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
04	1590	N	1579	-0-	-11	-0-	1579	2			N	-0-					-0-
05	1705	N	1579	-0-	-126	-0-	1579	2			N	-0-					-0-
06	1620	N	1588	-0-	-32	-0-	1588	2			N	-0-					-0-
07	1643	N	1573	-0-	-70	-0-	1573	2			N	-0-					-0-
08	1581	N	1565	-0-	-16	-0-	1565	2			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1817	-0-	-136	-0-	1817	2			N	-0-					-0-
04	1920	N	1910	-0-	-10	-0-	1910	2			N	-0-					-0-
05	2077	N	1872	-0-	-205	-0-	1872	2			N	-0-					-0-
06	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
07	1984	N	1876	-0-	-108	-0-	1876	2			N	-0-					-0-
*08	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1039	-0-	-15	-0-	1039	2			N	-0-					-0-
04	1020	N	1000	-0-	-20	-0-	1000	2			N	-0-					-0-
05	1054	N	972	-0-	-82	-0-	972	2			N	-0-					-0-
06	1020	N	968	-0-	-52	-0-	968	2			N	-0-					-0-
07	1023	N	1000	-0-	-23	-0-	1000	2			N	-0-					-0-
*08	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					57
04	1170	N	913	-0-	-257	-0-	913	2			N	-0-					57
05	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					57
06	1140	N	983	-0-	-157	-0-	983	2			N	-0-					57
07	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					57
08	1054	N	994	-0-	-60	-0-	994	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	594	-0-	-212	-0-	594	2			N	-0-					23
04	810	N	414	-0-	-396	-0-	414	2			N	-0-					23
05	744	N	730	-0-	-14	-0-	730	2			N	-0-					23
06	583	N	583	-0-	-0-	-0-	583	2			N	-0-					23
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					23
08	744	N	500	-0-	-244	-0-	500	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	#	1652	-0-	-487	-0-	1652	2			N	-0-					-0-
04	2010	#	1871	-0-	-139	-0-	1871	2			N	-0-					-0-
05	2449	#	1911	-0-	-538	-0-	1911	2			N	-0-					-0-
06	2370	#	1427	-0-	-943	-0-	1427	2			N	-0-					-0-
07	2449	#	2109	-0-	-340	-0-	2109	2			N	-0-					-0-
08	1922	#	1885	-0-	-37	-0-	1885	2			N	-0-					-0-

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED PRORATED CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

03	917	N	917	-0-	-0-	B	-0-	917	2			N	-0-				-0-
04	882	N	882	-0-	-0-	B	-0-	882	2			N	-0-				-0-
05	899	N	875	-0-	-24	B	-0-	875	2			N	-0-				-0-
06	900	N	881	-0-	-19	B	-0-	881	2			N	-0-				-0-
07	670	N	670	-0-	-0-	B	-0-	670	2			N	-0-				-0-
08	868	N	804	-0-	-64	B	-0-	804	2			N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

03/01 BALANCING DATE STATUS -> -0-

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

03	443	N	443	-0-	-0-		-0-	443	2			N	-0-				-0-
04	420	N	405	-0-	-15		-0-	405	2			N	-0-				-0-
05	496	N	415	-0-	-81		-0-	415	2			N	-0-				-0-
06	420	N	404	-0-	-16		-0-	404	2			N	-0-				-0-
07	464	N	464	-0-	-0-		-0-	464	2			N	-0-				-0-
*08	425	N	425	-0-	-0-		-0-	425	2			N	-0-				-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

03	200	N	200	-0-	-0-		-0-	200	2			N	-0-				90
04	210	N	175	-0-	-35		-0-	175	2			N	-0-				90
05	248	N	182	-0-	-66		-0-	178	2	4	9	N	4				94
06	180	N	78	-0-	-102		-0-	78	2			N	-0-				94
07	193	N	193	-0-	-0-		-0-	192	2	1	9	N	1				95
08	186	N	184	-0-	-2		-0-	184	2			N	-0-				95

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

03	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
04	12	N	12	-0-	-0-		-0-	12	2			N	-0-				-0-
05	198	N	198	-0-	-0-		-0-	194	2	4	9	N	4	2	0		2
06	126	N	126	-0-	-0-		-0-	122	2	4	9	N	4	4	0		2
07	164	N	164	-0-	-0-		-0-	156	2	8	9	N	7				9
*08	332	N	332	-0-	-0-		-0-	325	2	7	9	N	6	7	1		8

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	125	1	138	2	N	-0-					120
04	242	N	242	-0-	-0-	-0-	45	1	197	2	N	-0-					120
05	248	N	74	-0-	-174	-0-	35	1	39	2	N	-0-					120
06	240	N	-0-	-0-	-240	-0-					N	-0-					120
07	248	N	-0-	-0-	-248	-0-					N	-0-					120
08	62	N	-0-	-0-	-62	-0-					N	-0-					120

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					N	-0-					93
04	272	N	272	-0-	-0-	-0-	85	1	181	2	N	5					98
							6	9									
05	561	N	561	-0-	-0-	-0-	155	1	406	2	N	-0-					98
06	610	N	610	-0-	-0-	-0-	150	1	460	2	N	-0-					98
07	616	N	616	-0-	-0-	-0-	155	1	461	2	N	-0-					98
*08	599	N	599	-0-	-0-	-0-	155	1	444	2	N	-0-					98

ENCANA OIL & GAS(USA) INC. 251691
SUGG, ELA C. -G- WELL #: 6 RRCID -> 067070 COMPL. DATE 06/16/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	7			-0-
*03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/09/2015 - PLUGGED 03/09/15

SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	302	N	302	-0-	-0-	-0-	281	1	20	3	N	1					62
							1	9									
04	287	N	287	-0-	-0-	-0-	271	1	16	3	N	-0-					62
05	300	N	300	-0-	-0-	-0-	281	1	19	3	N	-0-					62
06	323	N	323	-0-	-0-	-0-	271	1	19	3	N	30					92
							33	9									
07	286	N	286	-0-	-0-	-0-	281	1	5	3	N	-0-					92
08	310	N	284	-0-	-26	-0-	281	1	3	3	N	-0-					92

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1058	N	1058	-0-	-0-	-0-	281	1	747	3	Y	27					42
							30	9									
04	943	N	943	-0-	-0-	-0-	271	1	668	3	Y	4					46
							4	9									
05	879	N	879	-0-	-0-	-0-	281	1	597	3	Y	1					47
							1	9									
06	892	N	892	-0-	-0-	-0-	271	1	621	3	Y	-0-					47
07	1250	N	1250	-0-	-0-	-0-	281	1	968	3	Y	1					48
							1	9									
*08	1412	N	1412	-0-	-0-	-0-	281	1	1129	3	Y	2					50
							2	9									

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1513	N	1513	-0-	-0-	-0-	281	1	1168	3	Y	58					209
							64	9									
04	1385	N	1385	-0-	-0-	-0-	271	1	1114	3	Y	-0-					209
05	1437	N	1437	-0-	-0-	-0-	281	1	1156	3	Y	-0-					209
06	1301	N	1301	-0-	-0-	-0-	271	1	1029	3	Y	1	95	1			115
							1	9									
07	1362	N	1362	-0-	-0-	-0-	281	1	1058	3	Y	21					136
							23	9									
*08	1523	N	1523	-0-	-0-	-0-	281	1	1242	3	Y	-0-					136

SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	8	7			-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

*02	2380	N	2375	-0-	-5	-0-	2301	3	74	9	N	67	99	7			182
03	2736	N	2736	-0-	-0-	-0-	281	1	2424	3	N	28					210
							31	9									
04	2737	N	2737	-0-	-0-	-0-	271	1	2454	3	N	11					221
							12	9									
05	2801	N	2801	-0-	-0-	-0-	281	1	2502	3	N	16					237
							18	9									
06	2724	N	2724	-0-	-0-	-0-	271	1	2434	3	N	17	179	1			75
							19	9									
07	3100	N	10633	-0-	7533	7533	281	1	10332	3	N	18					93
							20	9									
*08	3100	N	18599	-0-	15499	23032	281	1	18314	3	N	4					97
							4	9									

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

*02	1062	N	1062	-0-	-0-	-0-	1061	3	1	9	Y	1	13	7			7
*03	1441	N	1441	-0-	-0-	-0-	281	1	1160	3	Y	-0-					7
04	1411	N	1411	-0-	-0-	-0-	271	1	1139	3	Y	1					8
							1	9									
05	1432	N	1432	-0-	-0-	-0-	281	1	1151	3	Y	-0-					8
06	1407	N	1407	-0-	-0-	-0-	271	1	1136	3	Y	-0-					8
07	1087	N	1087	-0-	-0-	-0-	281	1	805	3	Y	1					9
							1	9									
08	1426	N	346	-0-	-1080	-0-	281	1	63	3	Y	2					11
							2	9									

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	420	N	420	-0-	-0-	-0-	281	1	99	3	Y	36					129
							40	9									
04	399	N	399	-0-	-0-	-0-	271	1	128	3	Y	-0-					129
05	390	N	390	-0-	-0-	-0-	281	1	109	3	Y	-0-					129
06	406	N	406	-0-	-0-	-0-	271	1	134	3	Y	1	59	1			71
							1	9									
07	331	N	331	-0-	-0-	-0-	281	1	46	3	Y	4					75
							4	9									
*08	281	N	281	-0-	-0-	-0-	281	1			Y	-0-					75

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

*03	812	N	812	-0-	-0-	-0-	281	1	508	3	Y	21					32
							23	9									
04	773	N	773	-0-	-0-	-0-	271	1	498	3	Y	4					36
							4	9									
05	796	N	796	-0-	-0-	-0-	281	1	514	3	Y	1					37
							1	9									
06	771	N	771	-0-	-0-	-0-	271	1	500	3	Y	-0-					37
07	778	N	778	-0-	-0-	-0-	281	1	497	3	Y	-0-					37
08	775	N	753	-0-	-22	-0-	281	1	469	3	Y	3					40
							3	9									

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	11	7			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

03	310	N	178	-0-	-132	-0-	178	3			N	-0-					214
04	300	N	-0-	-0-	-300	-0-					N	-0-					214
05	0	N	-0-	-0-	-0-	-0-					N	-0-					214
06	0	N	-0-	-0-	-0-	-0-					N	-0-					214
07	0	N	-0-	-0-	-0-	-0-					N	-0-					214
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC 864047
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	671	N	671	-0-	-0-	-0-	669	3	2	9	N	2					24
04	660	N	656	-0-	-4	-0-	650	3	6	9	N	5					29
05	682	N	668	-0-	-14	-0-	665	3	3	9	N	3					32
06	660	N	641	-0-	-19	-0-	635	3	6	9	N	5					37
07	682	N	649	-0-	-33	-0-	648	3	1	9	N	1					38
08	682	N	673	-0-	-9	-0-	664	3	9	9	N	8					46

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	136	-0-	-856	-0-	136	3			N	-0-					177
04	990	N	634	-0-	-356	-0-	634	3			N	-0-					177
05	341	N	170	-0-	-171	-0-	170	3			N	-0-					177
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					177
07	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					177
*08	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					177

COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					40
04	41	N	41	-0-	-0-	-0-	39	3	2	9	N	2					42
05	33	N	33	-0-	-0-	-0-	32	3	1	9	N	1					43
06	33	N	33	-0-	-0-	-0-	31	3	2	9	N	2					45
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					45
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					45

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	752	-0-	-54	-0-	731	3	21	9	N	19	179	1			80
04	750	N	711	-0-	-39	-0-	701	3	10	9	N	9					89
05	744	N	695	-0-	-49	-0-	686	3	9	9	N	8					97
06	720	N	687	-0-	-33	-0-	681	3	6	9	N	5					102
07	744	N	720	-0-	-24	-0-	709	3	11	9	N	10					112
*08	726	N	726	-0-	-0-	-0-	712	3	14	9	N	13					125

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					14
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					14
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					14
06	11	N	-0-	-0-	-11	-0-					N	-0-					14
07	8	N	-0-	-0-	-8	-0-					N	-0-					14
*08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					14

SUGG A WELL #: 1 RRCID -> 164756 COMPL. DATE 08/04/1996 TOTAL DEPTH 8500 PERF. 7558 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1462	N	1462	-0-	-0-	-0-	1455	3	7	9	N	6					144
04	1408	N	1408	-0-	-0-	-0-	1397	3	11	9	N	10					154
05	1443	N	1443	-0-	-0-	-0-	1437	3	6	9	N	5					159
06	1387	N	1387	-0-	-0-	-0-	1380	3	7	9	N	6					165
07	1413	N	1413	-0-	-0-	-0-	1403	3	10	9	N	9					174
*08	1458	N	1458	-0-	-0-	-0-	1443	3	15	9	N	14					188

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					25
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					25
05	8	N	7	-0-	-1	-0-	7	3			N	-0-					25
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					25
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					25
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					25

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	7	-0-	-3	-0-	7	3			N	-0-					46
04	13	N	13	-0-	-0-	-0-	9	3	4	9	N	4					50
05	31	N	12	-0-	-19	-0-	9	3	3	9	N	3					53
06	8	N	8	-0-	-0-	-0-	4	3	4	9	N	4					57
07	13	N	3	-0-	-10	-0-	2	3	1	9	N	1					58
08	12	N	9	-0-	-3	-0-	8	3	1	9	N	1					59

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					48
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					48
05	62	N	61	-0-	-1	-0-	60	3	1	9	N	1					49
06	75	N	75	-0-	-0-	-0-	74	3	1	9	N	1					50
07	71	N	71	-0-	-0-	-0-	64	3	7	9	N	6					56
08	62	N	48	-0-	-14	-0-	45	3	3	9	N	3					59

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	487	-0-	487	1215	487	3			N	-0-					-0-
04	0	W	510	-0-	510	1725	493	3	17	9	N	15					15
05	2137	X	412	-0-	-1725	-0-	409	3	3	9	N	3					18
06	474	N	474	-0-	-0-	-0-	464	3	10	9	N	9					27
07	372	N	107	-0-	-265	-0-	107	3			N	-0-					27
*08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					27

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					77
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					77
05	465	N	16	-0-	-449	-0-	16	3			N	-0-					77
06	510	N	49	-0-	-461	-0-	49	3			N	-0-					77
07	651	N	215	-0-	-436	-0-	215	3			N	-0-					77
*08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	800	N	800	-0-	-0-	-0-	791	3	9	9	Y	8					8
04	746	N	746	-0-	-0-	-0-	742	3	4	9	Y	4					12
05	764	N	764	-0-	-0-	-0-	761	3	3	9	Y	3					15
06	780	N	748	-0-	-32	-0-	746	3	2	9	Y	2					17
07	834	N	834	-0-	-0-	-0-	833	3	1	9	Y	1					18
*08	835	N	835	-0-	-0-	-0-	832	3	3	9	Y	3					21

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	645	N	645	-0-	-0-	-0-	639	3	6	9	Y	5					5
04	659	N	659	-0-	-0-	-0-	657	3	2	9	Y	2					7
05	682	N	675	-0-	-7	-0-	673	3	2	9	Y	2					9
06	637	N	637	-0-	-0-	-0-	636	3	1	9	Y	1					10
07	682	N	573	-0-	-109	-0-	572	3	1	9	Y	1					11
*08	698	N	698	-0-	-0-	-0-	696	3	2	9	Y	2					13

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	729	-0-	-46	-0-	720	3	9	9	Y	8					31
04	720	N	720	-0-	-0-	-0-	703	3	17	9	Y	15					46
05	806	N	740	-0-	-66	-0-	714	3	26	9	Y	24					70
06	720	N	655	-0-	-65	-0-	644	3	11	9	Y	10					80
07	744	N	663	-0-	-81	-0-	652	3	11	9	Y	10					90
08	713	N	470	-0-	-243	-0-	459	3	11	9	Y	10					100

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	941	-0-	-51	-0-	928	3	13	9	Y	12					28
04	1001	N	1001	-0-	-0-	-0-	986	3	15	9	Y	14					42
05	1010	N	1010	-0-	-0-	-0-	998	3	12	9	Y	11					53
06	948	N	948	-0-	-0-	-0-	946	3	2	9	Y	2					55
07	1023	N	987	-0-	-36	-0-	981	3	6	9	Y	5	51	1			9
*08	1025	N	1025	-0-	-0-	-0-	1018	3	7	9	Y	6					15

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1578	-0-	-96	-0-	1570	3	8	9	Y	7					14
04	1607	N	1607	-0-	-0-	-0-	1604	3	3	9	Y	3					17
05	1677	N	1677	-0-	-0-	-0-	1665	3	12	9	Y	11					28
06	1530	N	1221	-0-	-309	-0-	1211	3	10	9	Y	9					37
07	1674	N	1639	-0-	-35	-0-	1632	3	7	9	Y	6					43
*08	1718	N	1718	-0-	-0-	-0-	1712	3	6	9	Y	5					48

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	496	3	3	9	N	3					51
04	510	N	470	-0-	-40	-0-	470	3			N	-0-					51
05	496	N	349	-0-	-147	-0-	349	3			N	-0-					51
06	480	N	377	-0-	-103	-0-	377	3			N	-0-					51
07	496	N	403	-0-	-93	-0-	403	3			N	-0-					51
*08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	602	-0-	-80	-0-	585	3	17	9	Y	15					15
04	660	N	608	-0-	-52	-0-	601	3	7	9	Y	6					21
05	589	N	572	-0-	-17	-0-	566	3	6	9	Y	5					26
06	570	N	534	-0-	-36	-0-	531	3	3	9	Y	3					29
07	663	N	663	-0-	-0-	-0-	661	3	2	9	Y	2					31
*08	921	N	921	-0-	-0-	-0-	915	3	6	9	Y	5					36

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	344	3	6	9	Y	5					11
04	346	N	346	-0-	-0-	-0-	344	3	2	9	Y	2					13
05	355	N	355	-0-	-0-	-0-	344	3	11	9	Y	10					23
06	340	N	340	-0-	-0-	-0-	331	3	9	9	Y	8					31
07	372	N	333	-0-	-39	-0-	329	3	4	9	Y	4					35
*08	420	N	420	-0-	-0-	-0-	416	3	4	9	Y	4					39

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
*08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	247	-0-	-528	-0-	239	3	8	9	Y	7					14
04	750	N	732	-0-	-18	-0-	730	3	2	9	Y	2					16
05	853	N	853	-0-	-0-	-0-	841	3	12	9	Y	11					27
06	738	N	738	-0-	-0-	-0-	727	3	11	9	Y	10					37
07	749	N	749	-0-	-0-	-0-	743	3	6	9	Y	5					42
*08	772	N	772	-0-	-0-	-0-	765	3	7	9	Y	6					48

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

03	687	N	687	-0-	-0-	-0-	657	3	30	9	Y	27					57
04	600	N	587	-0-	-13	-0-	553	3	34	9	Y	31					88
05	703	N	703	-0-	-0-	-0-	675	3	28	9	Y	25					113
06	660	N	432	-0-	-228	-0-	425	3	7	9	Y	6					119
07	620	N	264	-0-	-356	-0-	250	3	14	9	Y	13	116	1			16
08	620	N	571	-0-	-49	-0-	557	3	14	9	Y	13					29

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

03	248	N	237	-0-	-11	-0-	230	3	7	9	N	6					157
04	248	N	248	-0-	-0-	-0-	247	3	1	9	N	1					158
05	272	N	272	-0-	-0-	-0-	271	3	1	9	N	1					159
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					159
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					159
08	279	N	249	-0-	-30	-0-	249	3			N	-0-					159

MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

03	372	N	241	-0-	-131	-0-	241	3			Y	-0-					15
04	270	N	220	-0-	-50	-0-	214	3	6	9	Y	5	18	1			2
05	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					2
06	240	N	231	-0-	-9	-0-	231	3			Y	-0-					2
07	217	N	215	-0-	-2	-0-	215	3			Y	-0-					2
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

03	1736	N	1083	-0-	-653	-0-	1083	3			Y	-0-					58
04	1200	N	998	-0-	-202	-0-	963	3	35	9	Y	32	82	1			8
05	1076	N	1076	-0-	-0-	-0-	1076	3			Y	-0-					8
06	1458	N	1458	-0-	-0-	-0-	1458	3			Y	-0-					8
07	1023	N	968	-0-	-55	-0-	968	3			Y	-0-					8
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					8

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MULLOY OPERATING, INC. //CONT.// 593077
NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	1083	-0-	-1087	-0-	1083	3			N	-0-					58
04	1200	N	998	-0-	-202	-0-	963	3	35	9	N	32	82	1			8
05	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					8
06	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					8
07	1023	N	968	-0-	-55	-0-	968	3			N	-0-					8
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					8

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1762					N	NO RPT					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
04	10	X	10	-0-	-0-	-0-	10	2			N	-0-					1
05	35	X	35	-0-	-0-	-0-	35	2			N	-0-					1
06	11	X	11	-0-	-0-	-0-	11	2			N	-0-					1
*07	6	X	6	-0-	-0-	-0-	6	2			N	-0-					1
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

03	62	N	37	-0-	-25	-0-	35	2	2	9	N	2					9
04	60	N	14	-0-	-46	-0-	14	2			N	-0-					9
05	62	N	5	-0-	-57	-0-	1	2	4	9	N	4					13
06	30	N	-0-	-0-	-30	-0-					N	3					16
07	14	N	-0-	-0-	-14	-0-					N	7	7	8			16
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

03	93	N	80	-0-	-13	-0-	79	2	1	9	N	1					17
04	90	N	50	-0-	-40	-0-	48	2	2	9	N	2					19
05	93	N	73	-0-	-20	-0-	73	2			N	-0-					19
06	90	N	85	-0-	-5	-0-	84	2	1	9	N	1					20
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					20
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

03	124	N	102	-0-	-22	-0-	102	2			Y	-0-					18
04	116	N	116	-0-	-0-	-0-	115	2	1	9	Y	1					19
05	93	N	89	-0-	-4	-0-	86	2	3	9	Y	3					22
06	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					22
07	124	N	105	-0-	-19	-0-	105	2			Y	-0-					22
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					22

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	309	2	2	9	N	2	1	8			9
04	379	N	379	-0-	-0-	-0-	378	2	1	9	N	1					10
05	438	N	438	-0-	-0-	-0-	437	2	1	9	N	1					11
06	377	N	377	-0-	-0-	-0-	376	2	1	9	N	1					12
07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	234	-0-	-14	-0-	233	2	1	9	N	1					9
04	269	N	269	-0-	-0-	-0-	268	2	1	9	N	1					10
05	335	N	335	-0-	-0-	-0-	334	2	1	9	N	1					11
06	277	N	277	-0-	-0-	-0-	276	2	1	9	N	1					12
07	335	N	335	-0-	-0-	-0-	335	2			N	-0-					12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1753	N	876	-0-	-877	-0-	874	2	2	9	N	2					17
04	868	N	868	-0-	-0-	-0-	867	2	1	9	N	1					18
05	938	N	938	-0-	-0-	-0-	937	2	1	9	N	1					19
06	896	N	896	-0-	-0-	-0-	895	2	1	9	N	1					20
07	914	N	914	-0-	-0-	-0-	914	2			N	-0-					20
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	139	-0-	-16	-0-	139	2			N	-0-					48
04	150	N	129	-0-	-21	-0-	129	2			N	-0-					48
05	155	N	124	-0-	-31	-0-	124	2			N	-0-					48
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					48
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					48
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					48

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	6					32
04	0	N	-0-	-0-	-0-	-0-					N	4					36
05	0	N	-0-	-0-	-0-	-0-					N	4					40
06	0	N	-0-	-0-	-0-	-0-					N	2					42
07	0	N	-0-	-0-	-0-	-0-					N	1					43
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					43

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	161	2	1	9	N	1					10
04	159	N	159	-0-	-0-	-0-	158	2	1	9	N	1					11
05	186	N	147	-0-	-39	-0-	146	2	1	9	N	1					12
06	156	N	156	-0-	-0-	-0-	155	2	1	9	N	1					13
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	294	-0-	-16	-0-	292	2	2	9	N	2			10
04	309	N	309	-0-	-0-	-0-	308	2	1	9	N	1			11
05	341	N	329	-0-	-12	-0-	328	2	1	9	N	1			12
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-			12
07	327	N	327	-0-	-0-	-0-	327	2			N	-0-			12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			12

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

03	155	N	134	-0-	-21	-0-	132	2	2	9	N	2			12
04	150	N	77	-0-	-73	-0-	75	2	2	9	N	2			14
05	155	N	138	-0-	-17	-0-	137	2	1	9	N	1			15
06	144	N	144	-0-	-0-	-0-	143	2	1	9	N	1			16
07	165	N	165	-0-	-0-	-0-	165	2			N	-0-			16
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			16

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

03	93	N	84	-0-	-9	-0-	82	2	2	9	N	2			10
04	90	N	83	-0-	-7	-0-	82	2	1	9	N	1			11
05	93	N	88	-0-	-5	-0-	87	2	1	9	N	1			12
06	90	N	85	-0-	-5	-0-	85	2			N	-0-			12
07	93	N	89	-0-	-4	-0-	89	2			N	-0-			12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			12

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

03	341	N	293	-0-	-48	-0-	292	2	1	9	N	1			7
04	330	N	312	-0-	-18	-0-	311	2	1	9	N	1			8
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-			8
06	277	N	277	-0-	-0-	-0-	276	2	1	9	N	1			9
07	334	N	334	-0-	-0-	-0-	334	2			N	-0-			9
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			9

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

03	214	N	214	-0-	-0-	-0-	213	2	1	9	N	1			9
04	246	N	246	-0-	-0-	-0-	245	2	1	9	N	1			10
05	316	N	316	-0-	-0-	-0-	315	2	1	9	N	1			11
06	331	N	331	-0-	-0-	-0-	330	2	1	9	N	1			12
07	344	N	344	-0-	-0-	-0-	344	2			N	-0-			12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			12

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	2			N	-0-					-0-
07	341	N	250	-0-	-91	-0-	250	2			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
04	0	N	-0-	-0-	-0-	-0-					Y	1					8
05	0	N	-0-	-0-	-0-	-0-					Y	4					12
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					12

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

03	3100	N	818	-0-	-2282	1701	818	2			N	-0-					174
04	2494	X	793	-0-	-1701	-0-	793	2			N	-0-					174
05	2480	X	815	-0-	-1665	-0-	815	2			N	-0-					174
06	2400	X	794	-0-	-1606	-0-	794	2			N	-0-					174
07	2480	X	834	-0-	-1646	-0-	834	2			N	-0-					174
08	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					174

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

03	310	N	73	-0-	-237	-0-	73	2			Y	-0-					7
04	82	N	82	-0-	-0-	-0-	81	2	1	9	Y	1					8
05	76	N	76	-0-	-0-	-0-	75	2	1	9	Y	1					9
06	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					9
07	93	N	82	-0-	-11	-0-	82	2			Y	-0-					9
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					9

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

03	620	N	590	-0-	-30	-0-	577	2	13	9	N	12					149
04	600	N	518	-0-	-82	-0-	512	2	6	9	N	5					154
05	638	N	638	-0-	-0-	-0-	635	2	3	9	N	3					157
06	621	N	621	-0-	-0-	-0-	614	2	7	9	N	6					163
07	642	N	642	-0-	-0-	-0-	642	2			N	-0-					163
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					163

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	185	-0-	-32	-0-	185	2			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	319	-0-	-239	-0-	319	2			N	-0-					-0-
04	900	N	20	-0-	-880	-0-	20	2			N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					29
04	330	N	286	-0-	-44	-0-	286	2			N	-0-					29
05	341	N	260	-0-	-81	-0-	260	2			N	-0-					29
06	300	N	257	-0-	-43	-0-	257	2			N	-0-					29
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					29
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					29

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
07	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	196	-0-	-2160	-0-	196	2			N	-0-					-0-
04	2280	X	307	-0-	-1973	-0-	307	2			N	-0-					-0-
05	2356	X	569	-0-	-1787	-0-	569	2			N	-0-					-0-
06	2130	X	910	-0-	-1220	-0-	910	2			N	-0-					-0-
07	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
08	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					59
04	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					59
05	320	N	320	-0-	-0-	-0-	300	2	20	9	Y	18					77
06	240	N	222	-0-	-18	-0-	219	2	3	9	Y	3					80
07	248	N	132	-0-	-116	-0-	129	2	3	9	Y	3					83
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					83

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
04	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-
05	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-
06	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					17
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					17
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					17
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					17
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					17
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					17

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
06	570	N	110	-0-	-460	-0-	110	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1099	N	1099	-0-	-0-	-0-	1054	2	45	9	N	41					68
04	939	N	939	-0-	-0-	-0-	919	2	20	9	N	18					86
05	2170	N	907	-0-	-1263	-0-	883	2	24	9	N	22					108
06	1050	N	989	-0-	-61	-0-	972	2	17	9	N	15					123
07	1039	N	1039	-0-	-0-	-0-	1029	2	10	9	N	9					132
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					132

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	695	-0-	-49	-0-	695	2			Y	-0-					25
04	660	N	658	-0-	-2	-0-	658	2			Y	-0-					25
05	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					25
06	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					25
07	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					25
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					25

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		240	-0-	240	1771	240	2			Y	-0-					44
04	T. A.		394	-0-	394	2165	369	2	25	9	Y	23					67
05	2649	X	484	-0-	-2165	-0-	484	2			Y	-0-					67
06	481	X	481	-0-	-0-	-0-	481	2			Y	-0-					67
*07	406	N	406	-0-	-0-	-0-	405	2	1	9	Y	1					68
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					68

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
06	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					11
04	690	N	665	-0-	-25	-0-	665	2			N	-0-					11
05	558	N	357	-0-	-201	-0-	357	2			N	-0-					11
06	750	N	523	-0-	-227	-0-	523	2			N	-0-					11
07	682	N	571	-0-	-111	-0-	571	2			N	-0-					11
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					61

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	948	N	948	-0-	-0-	-0-	948	2			N	-0-					26
04	930	N	896	-0-	-34	-0-	896	2			N	-0-					26
05	968	N	968	-0-	-0-	-0-	947	2	21	9	N	19					45
06	931	N	931	-0-	-0-	-0-	919	2	12	9	N	11					56
07	934	N	934	-0-	-0-	-0-	923	2	11	9	N	10					66
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					66

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
04	630	N	513	-0-	-117	-0-	513	2			N	-0-					-0-
05	620	N	501	-0-	-119	-0-	501	2			N	-0-					-0-
06	600	N	311	-0-	-289	-0-	311	2			N	-0-					-0-
07	527	N	358	-0-	-169	-0-	358	2			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1101	-0-	-139	-0-	1101	2			N	-0-					-0-
04	1170	N	1002	-0-	-168	-0-	1002	2			N	-0-					-0-
05	1116	N	1064	-0-	-52	-0-	1064	2			N	-0-					-0-
06	1080	N	1038	-0-	-42	-0-	1038	2			N	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
04	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
05	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
06	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
07	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	787	-0-	-50	-0-	786	2	1	9	N	1					144
04	750	N	667	-0-	-83	-0-	655	2	12	9	N	11					155
05	837	N	566	-0-	-271	-0-	562	2	4	9	N	4					159
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					159
07	793	N	793	-0-	-0-	-0-	792	2	1	9	N	1					160
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					160

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					81
04	0	N	-0-	-0-	-0-	-0-					N	-0-					81
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					81
06	10	N	-0-	-0-	-10	-0-					N	-0-					81
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					81
08	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					81

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1343	N	1343	-0-	-0-	-0-	1339	2	4	9	N	4					129
04	1032	N	1032	-0-	-0-	-0-	1024	2	8	9	N	7					136
05	984	N	984	-0-	-0-	-0-	983	2	1	9	N	1					137
06	1290	N	949	-0-	-341	-0-	948	2	1	9	N	1					138
07	1054	N	966	-0-	-88	-0-	966	2			N	-0-					138
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					138

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1112	N	1112	-0-	-0-	-0-	1099	2	13	9	N	12	12	8			-0-
04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
05	1240	N	968	-0-	-272	-0-	968	2			N	-0-					-0-
06	1089	N	1089	-0-	-0-	-0-	1087	2	2	9	N	2	2	8			-0-
07	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	88	-0-	-191	-0-	88	2			N	-0-					95
04	240	N	119	-0-	-121	-0-	118	2	1	9	N	1					96
05	248	N	114	-0-	-134	-0-	112	2	2	9	N	2					98
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					98
07	124	N	122	-0-	-2	-0-	122	2			N	-0-					98
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					98

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
06	420	N	288	-0-	-132	-0-	288	2			N	-0-					-0-
07	372	N	238	-0-	-134	-0-	238	2			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2209	-0-	-891	5075	2209	2			N	-0-					182
04	3000	N	1927	-0-	-1073	4002	1927	2			N	-0-					182
05	3100	N	4446	-0-	1346	5348	4421	2	25	9	N	23	181	0			24
06	3000	N	4199	-0-	1199	6547	4187	2	12	9	N	11					35
07	3100	N	3625	-0-	525	7072	3618	2	7	9	N	6					41
08	2325	X	NO RPT	-0-	-2325	4747					N	NO RPT					41

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER

RELIANCE ENERGY, INC. 700995

BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
*08	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482

JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	793	-0-	-168	-0-	787	2	6	9	N	5					81
04	806	N	806	-0-	-0-	-0-	798	2	8	9	N	7					88
05	930	N	701	-0-	-229	-0-	688	2	13	9	N	12					100
06	134	N	134	-0-	-0-	-0-	122	2	12	9	N	11					111
07	837	N	77	-0-	-760	-0-	67	2	10	9	N	9					120
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					120

TXP, INCORPORATED 875395

WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1206	-0-	-282	-0-	1206	2			N	-0-					-0-
04	1380	N	1203	-0-	-177	-0-	1203	2			N	-0-					-0-
05	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
06	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
07	1240	N	1109	-0-	-131	-0-	1109	2			N	-0-					-0-
08	1457	N	1045	-0-	-412	-0-	1045	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099

WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	213	2	19	9	N	17					51
04	256	N	256	-0-	-0-	-0-	256	2			N	-0-					51
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					51
06	240	N	118	-0-	-122	-0-	118	2			N	-0-					51
07	279	N	172	-0-	-107	-0-	172	2			N	-0-					51
*08	173	N	173	-0-	-0-	-0-	160	2	13	9	N	12					63

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
04	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
06	1140	N	1029	-0-	-111	-0-	1029	2			N	-0-					-0-
07	1116	N	1037	-0-	-79	-0-	1037	2			N	-0-					-0-
*08	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

03	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

03	527	N	498	-0-	-29	-0-	495	2	3	9	N	3					72
04	484	N	484	-0-	-0-	-0-	475	2	9	9	N	8					80
05	496	N	487	-0-	-9	-0-	485	2	2	9	N	2					82
06	480	N	463	-0-	-17	-0-	463	2			N	-0-					82
07	496	N	469	-0-	-27	-0-	469	2			N	-0-					82
08	496	N	470	-0-	-26	-0-	468	2	2	9	N	2					84

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

03	496	N	151	-0-	-345	-0-	151	2			N	-0-					120
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					120
05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					120
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					120
07	496	N	447	-0-	-49	-0-	447	2			N	-0-					120
08	496	N	345	-0-	-151	-0-	334	2	11	9	N	10					130

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

03	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
04	480	N	206	-0-	-274	-0-	206	2			N	-0-					-0-
05	465	N	178	-0-	-287	-0-	178	2			N	-0-					-0-
06	540	N	435	-0-	-105	-0-	435	2			N	-0-					-0-
07	217	N	132	-0-	-85	-0-	132	2			N	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
05	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
06	450	N	400	-0-	-50	-0-	400	3			N	-0-					-0-
07	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
08	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*08	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	X	1454	-0-	-344	-0-	1442	2	12	9	N	11					32
04	1676	X	1676	-0-	-0-	-0-	1662	2	14	9	N	13					45
05	1984	X	1639	-0-	-345	-0-	1627	2	12	9	N	11					56
06	1920	X	1448	-0-	-472	-0-	1444	2	4	9	N	4					60
07	1984	X	1481	-0-	-503	-0-	1469	2	12	9	N	11					71
08	1736	X	1511	-0-	-225	-0-	1501	2	10	9	N	9					80

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
*08	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	459	-0-	-316	-0-	459	2			N	-0-					-0-
04	600	N	375	-0-	-225	-0-	375	2			N	-0-					-0-
05	775	N	421	-0-	-354	-0-	421	2			N	-0-					-0-
06	450	N	182	-0-	-268	-0-	182	2			N	-0-					-0-
07	403	N	137	-0-	-266	-0-	137	2			N	-0-					-0-
08	434	N	199	-0-	-235	-0-	199	2			N	-0-					-0-

ELDORADO, E. (CANYON) 28279 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 2 RRCID -> 278059 COMPL. DATE 04/14/2015 TOTAL DEPTH 7035 PERF. 6104 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	1192		NO RPT	-0-	-1192	-0-					N	NO RPT					-0-
06	4470		NO RPT	-0-	-4470	-0-					N	NO RPT					-0-
07	4619		NO RPT	-0-	-4619	-0-					N	NO RPT					-0-
08	4619		NO RPT	-0-	-4619	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	2015	-0-	-0-	-0-	1960	3	55	9	N	50					170
04	1929	N	1929	-0-	-0-	-0-	1907	3	22	9	N	20					190
05	2012	N	2012	-0-	-0-	-0-	1993	3	19	9	N	17	124	1			83
06	1946	N	1946	-0-	-0-	-0-	1945	3	1	9	N	1					84
07	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					84
*08	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					84

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	3132	-0-	-154	-0-	3132	3			N	-0-					35
04	3150	X	3051	-0-	-99	-0-	3051	3			N	-0-					35
05	3224	X	3131	-0-	-93	-0-	3131	3			N	-0-					35
06	3120	X	3008	-0-	-112	-0-	3008	3			N	-0-					35
07	DLQ G-10		3080	-0-	3080	3080	3080	3			N	-0-					35
08	DLQ G-10		3093	-0-	3093	6173	3093	3			N	-0-					35

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1291	-0-	-42	-0-	1279	3	12	9	N	11					11
04	1342	N	1342	-0-	-0-	-0-	1335	3	7	9	N	6					17
05	1327	N	1327	-0-	-0-	-0-	1320	3	7	9	N	6					23
06	1260	N	1219	-0-	-41	-0-	1213	3	6	9	N	5					28
07	1395	N	1154	-0-	-241	-0-	1144	3	10	9	N	9					37
08	1333	N	1188	-0-	-145	-0-	1181	3	7	9	N	6					43

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1258	-0-	-416	-0-	1258	3			Y	-0-					-0-
04	1530	N	1507	-0-	-23	-0-	1507	3			Y	-0-					-0-
05	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					-0-
06	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					-0-
07	DLQ G-10		1566	-0-	1566	1566	1566	3			Y	-0-					-0-
08	DLQ G-10		1452	-0-	1452	3018	1452	3			Y	-0-					-0-

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	N	801	-0-	-0-	-0-	621	3	180	9	N	164					170
04	672	N	672	-0-	-0-	-0-	671	3	1	9	N	1	171	1			-0-
05	662	N	662	-0-	-0-	-0-	652	3	10	9	N	9					9
06	780	N	613	-0-	-167	-0-	610	3	3	9	N	3					12
07	682	N	84	-0-	-598	-0-	81	3	3	9	N	3					15
08	651	N	164	-0-	-487	-0-	164	3			N	-0-					15

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	306	-0-	-128	-0-	306	3			N	-0-					-0-
04	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
05	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
06	300	N	230	-0-	-70	-0-	230	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	738	-0-	-161	-0-	738	3			N	-0-					-0-
04	690	N	624	-0-	-66	-0-	624	3			N	-0-					-0-
05	651	N	277	-0-	-374	-0-	277	3			N	-0-					-0-
06	720	N	501	-0-	-219	-0-	501	3			N	-0-					-0-
07	651	N	449	-0-	-202	-0-	449	3			N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					178
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					178
05	279	N	223	-0-	-56	-0-	223	3			N	-0-					178
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					178
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					178
*08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					178

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

03	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
04	1110	N	1034	-0-	-76	-0-	1034	2			N	-0-					-0-
05	1085	N	950	-0-	-135	-0-	950	2			N	-0-					-0-
06	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
07	1054	N	1046	-0-	-8	-0-	1046	2			N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

03	206	N	206	-0-	-0-	-0-	206	2			N	-0-					61
04	210	N	197	-0-	-13	-0-	197	2			N	-0-					61
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					61
06	210	N	199	-0-	-11	-0-	199	2			N	-0-					61
07	217	N	199	-0-	-18	-0-	199	2			N	-0-					61
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	2			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	2			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	680	-0-	-2	-0-	680	2			N	-0-					-0-
04	690	N	668	-0-	-22	-0-	668	2			N	-0-					-0-
05	713	N	706	-0-	-7	-0-	706	2			N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
08	713	N	679	-0-	-34	-0-	679	2			N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

03	372	N	311	-0-	-61	-0-	311	2			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
06	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

03	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
04	270	N	146	-0-	-124	-0-	146	2			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

03	2511	N	2507	-0-	-4	-0-	2472	2	35	9	N	32					229
04	2400	N	2378	-0-	-22	-0-	2378	2			N	-0-	163	1			66
05	2511	N	2428	-0-	-83	-0-	2422	2	6	9	N	5					71
06	2430	N	2354	-0-	-76	-0-	2350	2	4	9	N	4					75
07	2531	N	2531	-0-	-0-	-0-	2516	2	15	9	N	14					89
*08	2551	N	2551	-0-	-0-	-0-	2539	2	12	9	N	11					100

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

03	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
04	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
05	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
06	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
07	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
08	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112

ELDORADO, N. (CANYON B) //CONT.// 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	1			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	1			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	1			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	1			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	1			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-
04	360	N	256	-0-	-104	-0-	256	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
07	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
*08	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	30	1	227	3	N	-0-					125
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					125
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					125
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					125
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					125
*08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					125

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	867	-0-	-311	-0-	30	1	837	3	N	-0-					168
04	1050	N	873	-0-	-177	-0-	871	3	2	9	N	2					170
05	961	N	932	-0-	-29	-0-	932	3			N	-0-	160	1			10
06	840	N	807	-0-	-33	-0-	807	3			N	-0-					10
07	899	N	879	-0-	-20	-0-	879	3			N	-0-					10
*08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

03	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					3
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					3
05	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					3
06	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					3
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

03	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

03	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					7
04	671	N	671	-0-	-0-	-0-	670	3	1	9	Y	1	1	8			7
05	651	N	610	-0-	-41	-0-	610	3			Y	-0-					7
06	720	N	647	-0-	-73	-0-	647	3			Y	-0-					7
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					7
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					7

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

03	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					4
04	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					4
05	999	N	999	-0-	-0-	-0-	997	3	2	9	Y	2	2	8			4
06	990	N	938	-0-	-52	-0-	938	3			Y	-0-					4
07	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					4
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					4

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	30	3			Y	-0-					2
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					2
05	31	N	17	-0-	-14	-0-	17	3			Y	-0-					2
06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					2
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22258	X	18902	-0-	-3356	-0-	18870	2	32	9	N	29	163	1			66
04	21540	X	19491	-0-	-2049	-0-	19430	2	61	9	N	55					121
05	22258	X	21061	-0-	-1197	-0-	20987	2	74	9	N	67	162	1	2	8	24
06	20570	X	20570	-0-	-0-	-0-	20509	2	61	9	N	55					79
07	19549	X	19549	-0-	-0-	-0-	19496	2	53	9	N	48					127
08	20987	X	17262	-0-	-3725	-0-	17220	2	42	9	N	38					165

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
SHANNON, J. M. -A- WELL #: 18 RRCID -> 069945 COMPL. DATE 06/10/1952 TOTAL DEPTH 1704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

03	854	N	854	-0-	-0-	-0-	51	1	803	2	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	36	1	567	2	N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	23	1	369	2	N	-0-					-0-
*06	167	N	167	-0-	-0-	-0-	10	1	157	2	N	-0-					-0-
*07	624	N	624	-0-	-0-	-0-	37	1	587	2	N	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	28	1	440	2	N	-0-					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

03	65	N	65	-0-	-0-	-0-	6	1	59	2	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	7	1	113	2	N	-0-					-0-
*06	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					-0-
*07	87	N	87	-0-	-0-	-0-	15	1	72	2	N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	4	1	75	2	N	-0-					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

03	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	9	1	149	2	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	11	1	175	2	N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	6	1	64	2	N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	13	1	210	2	N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	9	1	140	2	N	-0-					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

03	1364	N	1326	-0-	-38	-0-	1326	2			N	-0-					105
04	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					105
05	1302	N	1249	-0-	-53	-0-	1247	2	2	9	N	2					107
06	1290	N	1238	-0-	-52	-0-	1238	2			N	-0-					107
07	1426	N	1213	-0-	-213	-0-	1213	2			N	-0-					107
*08	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON 68 WELL #: 3 RRCID -> 204052 COMPL. DATE 12/06/2003 TOTAL DEPTH 8322 PERF. 8000 - 8017

03	558	#	176	-0-	-382	-0-	176	3			N	-0-					-0-
04	540	#	54	-0-	-486	-0-	54	3			N	-0-					-0-
05	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
06	420	#	-0-	-0-	-420	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

03	62	#	30	-0-	-32	-0-	30	3			N	-0-					-0-
04	60	#	17	-0-	-43	-0-	17	3			N	-0-					-0-
05	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	#	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	#	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

03	2418	#	2322	-0-	-96	-0-	2308	3	14	9	N	13					91
04	2280	#	1620	-0-	-660	-0-	1608	3	12	9	N	11					102
05	2356	#	1934	-0-	-422	-0-	1921	3	13	9	N	12					114
06	2280	#	2261	-0-	-19	-0-	2250	3	11	9	N	10					124
07	2325	#	1977	-0-	-348	-0-	1969	3	8	9	N	7					131
08	2325	#	2035	-0-	-290	-0-	2029	3	6	9	N	5					136

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

03	965	N	965	-0-	-0-	-0-	65	1	900	3	N	-0-					-0-
04	780	N	363	-0-	-417	-0-	24	1	339	3	N	-0-					-0-
05	713	N	139	-0-	-574	-0-	9	1	130	3	N	-0-					-0-
06	930	N	115	-0-	-815	-0-	7	1	108	3	N	-0-					-0-
07	372	N	85	-0-	-287	-0-	5	1	80	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

03	620	N	554	-0-	-66	-0-	59	1	495	3	Y	-0-					-0-
04	540	N	472	-0-	-68	-0-	50	1	422	3	Y	-0-					-0-
05	575	N	575	-0-	-0-	-0-	60	1	515	3	Y	-0-					-0-
06	540	N	535	-0-	-5	-0-	55	1	480	3	Y	-0-					-0-
*07	569	N	569	-0-	-0-	-0-	59	1	510	3	Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	116	-0-	-8	-0-	10	1	106	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	8	1	107	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	8	1	103	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	684	N	684	-0-	-0-	-0-	70 32	1 9	582	3	Y	29	29	8			-0-
04	593	N	593	-0-	-0-	-0-	63	1	530	3	Y	-0-					-0-
05	603	N	603	-0-	-0-	-0-	63	1	540	3	Y	-0-					-0-
06	660	N	600	-0-	-60	-0-	62	1	538	3	Y	-0-					-0-
07	620	N	575	-0-	-45	-0-	60	1	515	3	Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-					-0-
04	90	N	51	-0-	-39	-0-	3	1	48	3	N	-0-					-0-
05	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
06	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
07	62	N	11	-0-	-51	-0-	1	1	10	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	11	-0-	-144	-0-	1	1	10	3	Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	236	-0-	-12	-0-	25	1	211	3	N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	25	1	216	3	N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	24	1	207	3	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	26	1	225	3	N	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	27	1	234	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-					-0-
04	150	N	112	-0-	-38	-0-	7	1	105	3	N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	166	-0-	-20	-0-	11	1	155	3	N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	14	1	219	3	N	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	13	1	201	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					20
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					20
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					20
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					20
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					20
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					20

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	702	N	702	-0-	-0-	-0-	40	1	662	3	N	-0-					-0-
04	T. A.		641	-0-	641	641	38	1	603	3	N	-0-					-0-
05	T. A.		659	-0-	659	1300	37	1	622	3	N	-0-					-0-
06	T. A.		643	-0-	643	1943	36	1	607	3	N	-0-					-0-
*07	2591	X	648	-0-	-1943	-0-	42	1	606	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		40	-0-	-11	-0-	3	1	37	3	N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		250	-0-	250	250	16	1	234	3	N	-0-					-0-
06	T. A.		104	-0-	104	354	6	1	98	3	N	-0-					-0-
07	T. A.		12	-0-	12	366	1	1	11	3	N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	366					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		385	-0-	385	8479	109	1	276	3	N	-0-					25
04	SWR 10		330	-0-	330	8809	104	1	226	3	N	-0-					25
05	SWR 10		315	-0-	315	9124	97	1	218	3	N	-0-					25
06	SWR 10		332	-0-	332	9456	103	1	229	3	N	-0-					25
07	SWR 10		NO RPT	-0-	-0-	9456					N	NO RPT					25
08	SWR 10		NO RPT	-0-	-0-	9456					N	NO RPT					25

MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	609	-0-	-42	-0-	47	1	562	2	N	-0-					3
04	778	N	778	-0-	-0-	-0-	54	1	724	2	N	-0-					3
05	746	N	746	-0-	-0-	-0-	52	1	694	2	N	-0-					3
06	709	N	709	-0-	-0-	-0-	54	1	655	2	N	-0-					3
07	806	N	577	-0-	-229	-0-	42	1	535	2	N	-0-					3
08	744	N	691	-0-	-53	-0-	45	1	646	2	N	-0-					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
*08	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	1405	-0-	-1323	-0-	1393	3	12	9	N	11					71
04	2280	X	1193	-0-	-1087	-0-	1179	3	14	9	N	13					84
05	1736	X	1040	-0-	-696	-0-	1034	3	6	9	N	5					89
06	1440	X	946	-0-	-494	-0-	935	3	11	9	N	10					99
07	1426	X	924	-0-	-502	-0-	914	3	10	9	N	9					108
08	1395	X	865	-0-	-530	-0-	858	3	7	9	N	6					114

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
05	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
06	120	N	60	-0-	-60	-0-	60	3			N	-0-					-0-
07	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
08	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	30	#	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	#	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	#	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	#	8	-0-	-23	-0-	8	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	360	N	318	-0-	-42	-0-	318	2			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
*08	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	#	2764	-0-	-26	-0-	27	1	2737	2	N	-0-					28
04	2716	R	2716	-0-	-0-	-0-	27	1	2689	2	N	-0-					28
05	2710	R	2710	-0-	-0-	-0-	27	1	2683	2	N	-0-					28
06	2670	#	2645	-0-	-25	-0-	26	1	2619	2	N	-0-					28
07	T. A.		2590	-0-	2590	2590	26	1	2564	2	N	-0-					28
08	T. A.		2513	-0-	2513	5103	25	1	2488	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

03	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-				-0-
04	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-				-0-
05	1436	N	1436	-0-	-0-	B	-0-	1436	3			N	-0-				-0-
06	1382	N	1382	-0-	-0-	B	-0-	1382	3			N	-0-				-0-
07	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-				-0-
08	930	N	NO RPT	-0-	-930	B	-0-					N	NO RPT				-0-

09/01 BALANCING DATE STATUS -> -0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

03/01 BALANCING DATE STATUS -> -0-

03	837	N	794	-0-	-43	B	-0-	794	2			N	-0-				55
04	750	N	663	-0-	-87	B	-0-	663	2			N	-0-				55
05	1023	N	721	-0-	-302	B	-0-	720	2	1	9	N	1				56
06	780	N	719	-0-	-61	B	-0-	717	2	2	9	N	2				58
07	820	N	820	-0-	-0-	B	-0-	820	2			N	-0-				58
*08	851	N	851	-0-	-0-	B	-0-	849	2	2	9	N	2				60

09/01 BALANCING DATE STATUS -> -0-

J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

03/01 BALANCING DATE STATUS -> -0-

03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

09/01 BALANCING DATE STATUS -> -0-

BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

03/01 BALANCING DATE STATUS -> -0-

03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

09/01 BALANCING DATE STATUS -> -0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
RIDGELINE ENERGY INC. 711116
TREADWELL, J.H. WELL #: 3 RRCID -> 061508 COMPL. DATE 03/10/1975 TOTAL DEPTH 4208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					114
04	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					114
05	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					114
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					114
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					114
08	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					114
09/01 BALANCING DATE STATUS -> -0-																	

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
WEBSTER, J. F. "B" WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGREGOR -3- WELL #: 5 RRCID -> 223582 COMPL. DATE 12/01/2006 TOTAL DEPTH 4280 PERF. 4083 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	284	-0-	-26	-0-	284	2			N	-0-					44
04	319	N	319	-0-	-0-	-0-	319	2			N	-0-					44
05	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					44
06	341	N	341	-0-	-0-	-0-	340	2	1	9	Y	1					45
07	341	N	335	-0-	-6	-0-	332	2	3	9	Y	3					48
*08	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					48

MCGREGOR -3- C WELL #: 4 RRCID -> 225133 COMPL. DATE 01/05/2007 TOTAL DEPTH 4317 PERF. 4141 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	59	-0-	-189	-0-	59	2			N	-0-					72
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					72
05	62	N	31	-0-	-31	-0-	31	2			Y	-0-					72
06	60	N	37	-0-	-23	-0-	36	2	1	9	Y	1					73
07	31	N	-0-	-0-	-31	-0-					Y	2					75
08	31	N	-0-	-0-	-31	-0-					Y	-0-					75

MCGREGOR SX -3- WELL #: 6 RRCID -> 270682 COMPL. DATE 12/19/2006 TOTAL DEPTH 4274 PERF. 4089 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	48	-0-	48	236	48	2			N	-0-					-0-
04	DLQ	G-10	34	-0-	34	270	34	2			N	-0-					-0-
05	298	N	28	-0-	-270	-0-	28	2			Y	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

FORT MCKAVITT (LIME 4150) //CONT.// 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. 841394
MCGREGOR SX -3- WELL #: 7 RRCID -> 272223 COMPL. DATE 05/01/2007 TOTAL DEPTH 4322 PERF. 4056 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	179	-0-	-38	-0-	135	2	44	9	N	40					177
04	210	N	133	-0-	-77	-0-	110	2	23	9	N	21	154	1			44
05	217	N	167	-0-	-50	-0-	130	2	37	9	Y	34					78
06	180	N	64	-0-	-116	-0-	64	2			Y	-0-					78
07	124	N	-0-	-0-	-124	-0-					Y	-0-					78
08	155	N	-0-	-0-	-155	-0-					Y	396	435	1			39

FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
TISDALE, JOSEPHINE WELL #: 3 RRCID -> 256365 COMPL. DATE 03/25/2010 TOTAL DEPTH 4491 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	X	685	-0-	-28	-0-	645	2	40	9	N	36					83
04	684	X	684	-0-	-0-	-0-	649	2	35	9	N	32					115
05	705	X	705	-0-	-0-	-0-	671	2	34	9	N	31					146
06	691	X	691	-0-	-0-	-0-	657	2	34	9	N	31					177
07	723	X	723	-0-	-0-	-0-	695	2	28	9	N	25	170	1			32
*08	714	X	714	-0-	-0-	-0-	680	2	34	9	N	31					63

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	21	-0-	-165	-0-	21	2			N	-0-					42
04	150	N	23	-0-	-127	-0-	23	2			N	-0-					42
05	178	N	178	-0-	-0-	-0-	47	1	131	2	N	-0-					42
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					42
07	36	N	36	-0-	-0-	-0-	5	1	31	2	N	-0-					42
*08	21	N	21	-0-	-0-	-0-	8	1	13	2	N	-0-					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	988	-0-	-66	-0-	975	2	13	9	N	12					107
04	960	N	853	-0-	-107	-0-	847	2	6	9	N	5					112
05	1023	N	920	-0-	-103	-0-	908	2	12	9	N	11					123
06	960	N	819	-0-	-141	-0-	812	2	7	9	N	6					129
07	868	N	785	-0-	-83	-0-	777	2	8	9	N	7					136
08	930	N	815	-0-	-115	-0-	809	2	6	9	N	5					141

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

03	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
05	PRTL PLG	NO RPT		-0-	-0-	36614					N	NO RPT					-0-
06	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
07	PRTL PLG	NO RPT		-0-	-0-	36614					N	NO RPT					-0-
08	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

03	2374	N	2374	-0-	-0-	-0-	2335	2	39	9	N	35					86
04	2545	N	2545	-0-	-0-	-0-	2517	2	28	9	N	25					111
05	1550	N	197	-0-	-1353	-0-	133	2	64	9	N	58					169
06	2718	N	2718	-0-	-0-	-0-	2671	2	47	9	N	43	177	1			35
07	2808	N	2808	-0-	-0-	-0-	2707	2	101	9	N	92					127
*08	2703	N	2703	-0-	-0-	-0-	2594	2	109	9	N	99					226

XOG OPERATING LLC 945921
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

03	558	N	-0-	-0-	-558	-0-					N	2					37
04	30	N	-0-	-0-	-30	-0-					N	3					40
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	518	N	518	-0-	-0-	-0-	518	2			N	-0-					40
*08	542	N	542	-0-	-0-	-0-	540	2	2	9	N	2					42

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

03	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3430	R	591	-0-	-2839	-0-	591	3			Y	-0-					-0-
04	441	R	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
05	1271	#	520	-0-	-751	-0-	520	3			Y	-0-					-0-
06	840	#	640	-0-	-200	-0-	640	3			Y	-0-					-0-
07	620	#	601	-0-	-19	-0-	600	3	1	9	Y	1	1	1			-0-
*08	1470	R	1470	-0-	-0-	-0-	1450	3	20	9	Y	18	13	1			5

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
SBJ OIL & GAS, LLC 884395
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

03	1023	N	783	-0-	-240	-0-	783	2			N	-0-					177
04	990	N	524	-0-	-466	-0-	524	2			N	-0-					177
05	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-	177	4			-0-
06	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
07	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
*08	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

03	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
04	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696

GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	513	-0-	-76 B	-0-	513	2			N	-0-					-0-
04	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
05	589	N	533	-0-	-56 B	-0-	533	2			N	-0-					-0-
06	510	N	451	-0-	-59 B	-0-	451	2			N	-0-					-0-
07	589	N	559	-0-	-30 B	-0-	559	2			N	-0-					-0-
*08	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	534	-0-	-148 B	-0-	534	2			N	-0-					-0-
04	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
05	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
06	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
07	837	N	570	-0-	-267 B	-0-	570	2			N	-0-					-0-
*08	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0- B	-0-	262	2	44	9	N	40					116
04	293	N	293	-0-	-0- B	-0-	251	2	42	9	N	38	2	8			152
05	386	N	386	-0-	-0- B	-0-	367	2	19	9	N	17					169
06	300	N	257	-0-	-43 B	-0-	229	2	28	9	N	25					194
07	310	N	263	-0-	-47 B	-0-	263	2			N	-0-					194
08	372	N	257	-0-	-115 B	-0-	223	2	34	9	N	31	169	1			56

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-					-0-
04	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
05	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					-0-
06	1170	N	977	-0-	-193 B	-0-	977	2			N	-0-					-0-
07	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-
08	1364	N	1116	-0-	-248 B	-0-	1116	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1153	-0-	-242 B	-0-	1153	3			N	-0-					73
04	1230	N	1124	-0-	-106 B	-0-	1124	3			N	-0-					73
05	1333	N	1142	-0-	-191 B	-0-	1142	3			N	-0-					73
06	1110	N	833	-0-	-277 B	-0-	833	3			N	-0-					73
07	1147	N	1140	-0-	-7 B	-0-	1140	3			N	-0-					73
08	1147	N	857	-0-	-290 B	-0-	857	3			N	-0-					73

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
05	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	606	-0-	-169 B	-0-	606	2			N	-0-					-0-
04	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
05	620	N	598	-0-	-22 B	-0-	598	2			N	-0-					-0-
06	600	N	491	-0-	-109 B	-0-	491	2			N	-0-					-0-
07	837	N	797	-0-	-40 B	-0-	797	2			N	-0-					-0-
*08	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1249	-0-	-84 B	-0-	1249	2			N	-0-					-0-
04	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					-0-
05	1364	N	1228	-0-	-136 B	-0-	1228	2			N	-0-					-0-
06	1200	N	1133	-0-	-67 B	-0-	1133	2			N	-0-					-0-
07	1333	N	1325	-0-	-8 B	-0-	1325	2			N	-0-					-0-
*08	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0- B	-0-	108	2			Y	-0-					-0-
04	113	N	113	-0-	-0- B	-0-	113	2			Y	-0-					-0-
05	110	N	110	-0-	-0- B	-0-	110	2			Y	-0-					-0-
06	149	N	149	-0-	-0- B	-0-	148	2	1	9	Y	1	1	8			-0-
07	131	N	131	-0-	-0- B	-0-	130	2	1	9	Y	1	1	8			-0-
*08	114	N	114	-0-	-0- B	-0-	114	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2094	N	2094	-0-	-0- B	-0-	2094	2			N	-0-					141
04	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					141
05	2139	N	1916	-0-	-223 B	-0-	1916	2			N	-0-					141
06	2040	N	1459	-0-	-581 B	-0-	1458	2	1	9	N	1	1	8			141
07	2108	N	1848	-0-	-260 B	-0-	1848	2			N	-0-					141
08	1922	N	1866	-0-	-56 B	-0-	1866	2			N	-0-					141

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2381	N	2381	-0-	-0- B	-0-	2381	2			Y	-0-					-0-
04	2162	N	2162	-0-	-0- B	-0-	2162	2			Y	-0-					-0-
05	2068	N	2068	-0-	-0- B	-0-	2068	2			Y	-0-					-0-
06	1800	N	959	-0-	-841 B	-0-	959	2			Y	-0-					-0-
07	2403	N	2403	-0-	-0- B	-0-	2403	2			Y	-0-					-0-
*08	2278	N	2278	-0-	-0- B	-0-	2278	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	701	-0-	-136 B	-0-	701	2			N	-0-					-0-
04	780	N	764	-0-	-16 B	-0-	764	2			N	-0-					-0-
05	806	N	786	-0-	-20 B	-0-	786	2			N	-0-					-0-
06	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
07	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
*08	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	383	-0-	-20 B	-0-	383	2			N	-0-					-0-
04	390	N	373	-0-	-17 B	-0-	373	2			N	-0-					-0-
05	403	N	374	-0-	-29 B	-0-	374	2			N	-0-					-0-
06	360	N	345	-0-	-15 B	-0-	345	2			N	-0-					-0-
07	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
*08	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1345	-0-	-267 B	-0-	1316	2	29	9	N	26	189	1			110
04	1476	N	1476	-0-	-0- B	-0-	1459	2	17	9	N	15					125
05	1488	N	1370	-0-	-118 B	-0-	1348	2	22	9	N	20					145
06	1290	N	1045	-0-	-245 B	-0-	1034	2	11	9	N	10					155
07	1519	N	1513	-0-	-6 B	-0-	1496	2	17	9	N	15					170
*08	1381	N	1381	-0-	-0- B	-0-	1356	2	25	9	N	23					193

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	182	-0-	-128 B	-0-	182	2			N	-0-					-0-
04	360	N	180	-0-	-180 B	-0-	180	2			N	-0-					-0-
05	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
06	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
08	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	N	1910	-0-	-880 B	-0-	372	1	1538	2	N	-0-					-0-
04	2668	N	2668	-0-	-0- B	-0-	360	1	2308	2	N	-0-					-0-
05	2759	N	2103	-0-	-656 B	-0-	372	1	1731	2	N	-0-					-0-
06	2119	N	2119	-0-	-0- B	-0-	312	1	1807	2	N	-0-					-0-
07	2759	N	2306	-0-	-453 B	-0-	372	1	1934	2	N	-0-					-0-
08	2108	N	2108	-0-	-0- B	-0-	372	1	1736	2	N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	81	-0-	-1221 B	-0-	81	2			N	-0-					186
04	1347	N	1347	-0-	-0- B	-0-	1346	2	1	9	N	1					187
05	967	N	967	-0-	-0- B	-0-	965	2	2	9	N	2					189
06	665	N	665	-0-	-0- B	-0-	643	2	22	9	N	20					209
07	1395	N	1019	-0-	-376 B	-0-	1016	2	3	9	N	3					212
*08	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					212

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	1813	-0-	-419 B	-0-	1813	2			N	-0-					-0-
04	2010	N	1965	-0-	-45 B	-0-	1965	2			N	-0-					-0-
05	1926	N	1926	-0-	-0- B	-0-	1926	2			N	-0-					-0-
06	1740	N	1686	-0-	-54 B	-0-	1686	2			N	-0-					-0-
07	2058	N	2058	-0-	-0- B	-0-	2058	2			N	-0-					-0-
*08	1977	N	1977	-0-	-0- B	-0-	1977	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	N	2198	-0-	-375 B	-0-	2198	2			N	-0-					207
04	2978	N	2978	-0-	-0- B	-0-	2978	2			N	-0-					207
05	2728	N	2234	-0-	-494 B	-0-	2234	2			N	-0-					207
06	2130	N	1949	-0-	-181 B	-0-	1949	2			N	-0-					207
07	2821	N	2716	-0-	-105 B	-0-	2716	2			N	-0-					207
*08	2413	N	2413	-0-	-0- B	-0-	2413	2			N	-0-					207

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	887	-0-	-74 B	-0-	887	2			N	-0-					-0-
04	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
05	930	N	918	-0-	-12 B	-0-	918	2			N	-0-					-0-
06	870	N	815	-0-	-55 B	-0-	814	2	1	9	N	1	1	8			-0-
07	991	N	991	-0-	-0- B	-0-	990	2	1	9	N	1	1	8			-0-
08	930	N	891	-0-	-39 B	-0-	891	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1109	-0-	-69 B	-0-	139	1	970	2	N	-0-					-0-
04	1195	N	1195	-0-	-0- B	-0-	135	1	1060	2	N	-0-					-0-
05	1118	N	1118	-0-	-0- B	-0-	139	1	979	2	N	-0-					-0-
06	1080	N	907	-0-	-173 B	-0-	117	1	790	2	N	-0-					-0-
07	1240	N	1159	-0-	-81 B	-0-	139	1	1020	2	N	-0-					-0-
*08	1070	N	1070	-0-	-0- B	-0-	139	1	931	2	N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1840	N	1840	-0-	-0- B	-0-	1840	2			N	-0-					-0-
04	1957	N	1957	-0-	-0- B	-0-	1957	2			N	-0-					-0-
05	2658	N	2658	-0-	-0- B	-0-	2658	2			N	-0-					-0-
06	1877	N	1877	-0-	-0- B	-0-	1877	2			N	-0-					-0-
07	2015	N	1970	-0-	-45 B	-0-	1970	2			N	-0-					-0-
*08	2819	N	2819	-0-	-0- B	-0-	2819	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					17
04	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					17
05	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					17
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					17
07	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					17
08	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					17

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1704	-0-	-63 B	-0-	1704	2			N	-0-					86
04	1770	N	1508	-0-	-262 B	-0-	1507	2	1	9	N	1					87
05	1674	N	1479	-0-	-195 B	-0-	1478	2	1	9	N	1					88
06	1650	N	1599	-0-	-51 B	-0-	1598	2	1	9	N	1					89
07	2052	N	2052	-0-	-0- B	-0-	2052	2			N	-0-					89
*08	2016	N	2016	-0-	-0- B	-0-	2016	2			N	-0-					89

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	391	-0-	-74 B	-0-	391	2			N	-0-					-0-
04	510	N	293	-0-	-217 B	-0-	293	2			N	-0-					-0-
05	465	N	416	-0-	-49 B	-0-	416	2			N	-0-					-0-
06	390	N	147	-0-	-243 B	-0-	146	2	1	9	N	1	1	8			-0-
07	310	N	237	-0-	-73 B	-0-	236	2	1	9	N	1	1	8			-0-
08	403	N	60	-0-	-343 B	-0-	60	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	702	-0-	-42 B	-0-	702	2			N	-0-					-0-
04	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
05	744	N	730	-0-	-14 B	-0-	730	2			N	-0-					-0-
06	690	N	608	-0-	-82 B	-0-	608	2			N	-0-					-0-
07	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
08	744	N	697	-0-	-47 B	-0-	697	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1129	-0-	-514 B	-0-	1129	2			N	-0-					-0-
04	1579	N	1579	-0-	-0- B	-0-	1579	2			N	-0-					-0-
05	1767	N	1402	-0-	-365 B	-0-	1402	2			N	-0-					-0-
06	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
07	1643	N	1241	-0-	-402 B	-0-	1241	2			N	-0-					-0-
*08	1512	N	1512	-0-	-0- B	-0-	1512	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1223	-0-	-482 B	-0-	1223	2			N	-0-					-0-
04	1649	N	1649	-0-	-0- B	-0-	1649	2			N	-0-					-0-
05	1798	N	1407	-0-	-391 B	-0-	1407	2			N	-0-					-0-
06	1170	N	855	-0-	-315 B	-0-	854	2	1	9	N	1	1	8			-0-
07	1705	N	1691	-0-	-14 B	-0-	1690	2	1	9	N	1	1	8			-0-
08	1395	N	1381	-0-	-14 B	-0-	1381	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
03	1612	N	1148	-0-	-464 B	-0-	1148	2	N	-0-	-0-
04	1575	N	1575	-0-	-0- B	-0-	1575	2	N	-0-	-0-
05	1612	N	1244	-0-	-368 B	-0-	1244	2	N	-0-	-0-
06	1110	N	825	-0-	-285 B	-0-	825	2	N	-0-	-0-
07	1643	N	1365	-0-	-278 B	-0-	1365	2	N	-0-	-0-
*08	1448	N	1448	-0-	-0- B	-0-	1448	2	N	-0-	-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
03	1736	N	1471	-0-	-265 B	-0-	1471	2	N	-0-	-0-
04	1598	N	1598	-0-	-0- B	-0-	1598	2	N	-0-	-0-
05	1522	N	1522	-0-	-0- B	-0-	1522	2	N	-0-	-0-
06	1410	N	1221	-0-	-189 B	-0-	1221	2	N	-0-	-0-
07	1643	N	1633	-0-	-10 B	-0-	1633	2	N	-0-	-0-
*08	1817	N	1817	-0-	-0- B	-0-	1817	2	N	-0-	-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
03	50	N	50	-0-	-0- B	-0-	50	2	N	-0-	-0-
04	60	N	53	-0-	-7 B	-0-	53	2	N	-0-	-0-
05	62	N	55	-0-	-7 B	-0-	55	2	N	-0-	-0-
06	60	N	36	-0-	-24 B	-0-	36	2	N	-0-	-0-
07	65	N	65	-0-	-0- B	-0-	65	2	N	-0-	-0-
08	62	N	45	-0-	-17 B	-0-	45	2	N	-0-	-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
03	1271	N	1162	-0-	-109 B	-0-	1162	2	N	-0-	-0-
04	1051	N	1051	-0-	-0- B	-0-	1051	2	N	-0-	-0-
05	1178	N	1128	-0-	-50 B	-0-	1128	2	N	-0-	-0-
06	1110	N	941	-0-	-169 B	-0-	941	2	N	-0-	-0-
07	1190	N	1190	-0-	-0- B	-0-	1190	2	N	-0-	-0-
08	1116	N	1091	-0-	-25 B	-0-	1091	2	N	-0-	-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
03	1613	N	1613	-0-	-0- B	-0-	1613	2	N	-0-	-0-
04	1500	N	1335	-0-	-165 B	-0-	1335	2	N	-0-	-0-
05	1504	N	1504	-0-	-0- B	-0-	1504	2	N	-0-	-0-
06	1560	N	1154	-0-	-406 B	-0-	1154	2	N	-0-	-0-
07	1551	N	1551	-0-	-0- B	-0-	1551	2	N	-0-	-0-
08	1519	N	1396	-0-	-123 B	-0-	1396	2	N	-0-	-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
03	1953	N	1790	-0-	-163 B	-0-	1790	2	N	-0-	-0-
04	1920	N	1807	-0-	-113 B	-0-	1807	2	N	-0-	-0-
05	1891	N	1749	-0-	-142 B	-0-	1749	2	N	-0-	-0-
06	1740	N	1560	-0-	-180 B	-0-	1560	2	N	-0-	-0-
07	1896	N	1896	-0-	-0- B	-0-	1896	2	N	-0-	-0-
*08	1783	N	1783	-0-	-0- B	-0-	1783	2	N	-0-	-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	391	-0-	-43 B	-0-	391	2			N	-0-					-0-
04	420	N	387	-0-	-33 B	-0-	387	2			N	-0-					-0-
05	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
06	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
07	403	N	110	-0-	-293 B	-0-	110	2			N	-0-					-0-
*08	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1835	N	1835	-0-	-0- B	-0-	1835	2			N	-0-					99
04	1865	N	1865	-0-	-0- B	-0-	1865	2			N	-0-					99
05	1800	N	1800	-0-	-0- B	-0-	1800	2			N	-0-					99
06	1770	N	1622	-0-	-148 B	-0-	1622	2			N	-0-					99
07	1922	N	1687	-0-	-235 B	-0-	1687	2			N	-0-					99
08	1798	N	1648	-0-	-150 B	-0-	1648	2			N	-0-					99

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	499	-0-	-28 B	-0-	499	2			N	-0-					-0-
04	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
05	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
06	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
07	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
08	527	N	494	-0-	-33 B	-0-	494	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
04	450	N	449	-0-	-1 B	-0-	449	2			N	-0-					-0-
05	465	N	445	-0-	-20 B	-0-	445	2			N	-0-					-0-
06	450	N	387	-0-	-63 B	-0-	387	2			N	-0-					-0-
07	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
*08	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
06	360	N	347	-0-	-13 B	-0-	347	2			N	-0-					-0-
07	389	N	389	-0-	-0- B	-0-	388	2	1	9	N	1	1	8			-0-
08	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					-0-
04	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					-0-
05	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
06	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-
07	1459	N	1459	-0-	-0- B	-0-	1458	2	1	9	N	1	1	8			-0-
*08	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
04	600	N	588	-0-	-12 B	-0-	588	2			N	-0-					-0-
05	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
06	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
07	620	N	613	-0-	-7 B	-0-	613	2			N	-0-					-0-
08	620	N	577	-0-	-43 B	-0-	577	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1081	-0-	-66	B	-0-	1081	2			N	-0-					-0-
04	1055	N	1055	-0-	-0-	B	-0-	1055	2			N	-0-					-0-
05	1147	N	998	-0-	-149	B	-0-	998	2			N	-0-					-0-
06	1050	N	938	-0-	-112	B	-0-	938	2			N	-0-					-0-
07	1180	N	1180	-0-	-0-	B	-0-	1180	2			N	-0-					-0-
*08	1087	N	1087	-0-	-0-	B	-0-	1087	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	797	N	797	-0-	-0-	B	-0-	797	2			N	-0-					-0-
04	600	N	256	-0-	-344	B	-0-	256	2			N	-0-					-0-
05	868	N	581	-0-	-287	B	-0-	581	2			N	-0-					-0-
06	780	N	611	-0-	-169	B	-0-	610	2	1	9	N	1	1	8			-0-
07	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
*08	745	N	745	-0-	-0-	B	-0-	745	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	339	-0-	-2	B	-0-	339	2			N	-0-					-0-
04	420	N	336	-0-	-84	B	-0-	336	2			N	-0-					-0-
05	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
06	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
07	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
*08	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
04	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
05	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
06	450	N	231	-0-	-219	B	-0-	231	2			N	-0-					-0-
07	403	N	296	-0-	-107	B	-0-	296	2			N	-0-					-0-
08	341	N	215	-0-	-126	B	-0-	215	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	B	-0-	775	2			N	-0-					-0-
04	810	N	797	-0-	-13	B	-0-	797	2			N	-0-					-0-
05	899	N	700	-0-	-199	B	-0-	700	2			N	-0-					-0-
06	750	N	721	-0-	-29	B	-0-	721	2			N	-0-					-0-
07	837	N	731	-0-	-106	B	-0-	731	2			N	-0-					-0-
*08	715	N	715	-0-	-0-	B	-0-	715	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1343	N	1343	-0-	-0-	B	-0-	1343	2			N	-0-					-0-
04	1590	N	1352	-0-	-238	B	-0-	1352	2			N	-0-					-0-
05	1550	N	1289	-0-	-261	B	-0-	1289	2			N	-0-					-0-
06	1290	N	1060	-0-	-230	B	-0-	1060	2			N	-0-					-0-
07	1398	N	1398	-0-	-0-	B	-0-	1398	2			N	-0-					-0-
08	1302	N	1245	-0-	-57	B	-0-	1245	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1252	-0-	-143	B	-0-	1252	2			N	-0-					-0-
04	1291	N	1291	-0-	-0-	B	-0-	1291	2			N	-0-					-0-
05	1457	N	1342	-0-	-115	B	-0-	1342	2			N	-0-					-0-
06	1200	N	1135	-0-	-65	B	-0-	1135	2			N	-0-					-0-
07	1437	N	1437	-0-	-0-	B	-0-	1437	2			N	-0-					-0-
*08	1342	N	1342	-0-	-0-	B	-0-	1342	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
04	90	N	44	-0-	-46	B	-0-	44	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	2064	-0-	-199	B	-0-	2064	2			N	-0-					-0-
04	2091	N	2091	-0-	-0-	B	-0-	2091	2			N	-0-					-0-
05	2201	N	2077	-0-	-124	B	-0-	2077	2			N	-0-					-0-
06	2010	N	1893	-0-	-117	B	-0-	1893	2			N	-0-					-0-
07	2170	N	2121	-0-	-49	B	-0-	2121	2			N	-0-					-0-
*08	2091	N	2091	-0-	-0-	B	-0-	2091	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
04	90	N	89	-0-	-1	B	-0-	89	2			N	-0-					-0-
05	93	N	72	-0-	-21	B	-0-	72	2			N	-0-					-0-
06	120	N	73	-0-	-47	B	-0-	73	2			N	-0-					-0-
07	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-
*08	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	3352	-0-	-213	B	-0-	3352	2			N	-0-					44
04	3376	X	3376	-0-	-0-	B	-0-	3376	2			N	-0-					44
05	3503	X	3351	-0-	-152	B	-0-	3351	2			N	-0-					44
06	3390	X	2942	-0-	-448	B	-0-	2942	2			N	-0-					44
07	3503	X	3429	-0-	-74	B	-0-	3429	2			N	-0-					44
08	3503	X	3411	-0-	-92	B	-0-	3411	2			N	-0-					44

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	441	-0-	-55	B	-0-	441	2			N	-0-					-0-
04	556	N	556	-0-	-0-	B	-0-	556	2			N	-0-					-0-
05	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
06	420	N	414	-0-	-6	B	-0-	414	2			N	-0-					-0-
07	589	N	524	-0-	-65	B	-0-	524	2			N	-0-					-0-
*08	503	N	503	-0-	-0-	B	-0-	503	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2416	N	2416	-0-	-0-	B	-0-	2416	2			N	-0-					-0-
04	2429	N	2429	-0-	-0-	B	-0-	2429	2			N	-0-					-0-
05	2474	N	2474	-0-	-0-	B	-0-	2474	2			N	-0-					-0-
06	2079	N	2079	-0-	-0-	B	-0-	2079	2			N	-0-					-0-
07	2304	N	2304	-0-	-0-	B	-0-	2304	2			N	-0-					-0-
*08	2320	N	2320	-0-	-0-	B	-0-	2320	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	839	-0-	-153	B	-0-	839	2			N	-0-					-0-
04	793	N	793	-0-	-0-	B	-0-	793	2			N	-0-					-0-
05	930	N	685	-0-	-245	B	-0-	685	2			N	-0-					-0-
06	810	N	787	-0-	-23	B	-0-	787	2			N	-0-					-0-
07	1536	N	1536	-0-	-0-	B	-0-	1536	2			N	-0-					-0-
*08	1405	N	1405	-0-	-0-	B	-0-	1405	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-
04	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-
05	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					-0-
06	240	N	215	-0-	-25 B	-0-	215	2			N	-0-					-0-
07	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
08	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	517	-0-	-41 B	-0-	517	2			N	-0-					-0-
04	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
05	558	N	539	-0-	-19 B	-0-	539	2			N	-0-					-0-
06	510	N	500	-0-	-10 B	-0-	499	2	1	9	N	1	1	8			-0-
07	618	N	618	-0-	-0- B	-0-	617	2	1	9	N	1	1	8			-0-
*08	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
04	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					-0-
05	1271	N	1227	-0-	-44 B	-0-	1227	2			N	-0-					-0-
06	1200	N	996	-0-	-204 B	-0-	996	2			N	-0-					-0-
07	1302	N	1300	-0-	-2 B	-0-	1300	2			N	-0-					-0-
08	1240	N	1239	-0-	-1 B	-0-	1239	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	701	-0-	-198 B	-0-	701	2			N	-0-					-0-
04	827	N	827	-0-	-0- B	-0-	825	2	2	9	N	2	2	8			-0-
05	837	N	728	-0-	-109 B	-0-	728	2			N	-0-					-0-
06	690	N	517	-0-	-173 B	-0-	517	2			N	-0-					-0-
07	868	N	748	-0-	-120 B	-0-	748	2			N	-0-					-0-
08	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	737	-0-	-224 B	-0-	737	3			N	-0-					-0-
04	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
05	961	N	769	-0-	-192 B	-0-	769	3			N	-0-					-0-
06	720	N	530	-0-	-190 B	-0-	530	3			N	-0-					-0-
07	930	N	823	-0-	-107 B	-0-	823	3			N	-0-					-0-
*08	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1415	-0-	-42 B	-0-	1415	2			N	-0-					-0-
04	1373	N	1373	-0-	-0- B	-0-	1373	2			N	-0-					-0-
05	1426	N	1379	-0-	-47 B	-0-	1379	2			N	-0-					-0-
06	1380	N	1158	-0-	-222 B	-0-	1156	2	2	9	N	2	2	8			-0-
07	1541	N	1541	-0-	-0- B	-0-	1540	2	1	9	N	1	1	8			-0-
*08	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	76	-0-	-110 B	-0-	76	2			N	-0-					-0-
04	90	N	26	-0-	-64 B	-0-	26	2			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*08	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	753	-0-	-0-	B	-0-	753	2			N	-0-					-0-
04	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-					-0-
05	868	N	734	-0-	-134	B	-0-	734	2			N	-0-					-0-
06	720	N	555	-0-	-165	B	-0-	555	2			N	-0-					-0-
07	806	N	710	-0-	-96	B	-0-	710	2			N	-0-					-0-
08	744	N	685	-0-	-59	B	-0-	685	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	333	-0-	-70	B	-0-	333	3			N	-0-					-0-
04	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
05	589	N	458	-0-	-131	B	-0-	458	3			N	-0-					-0-
06	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
07	527	N	403	-0-	-124	B	-0-	403	3			N	-0-					-0-
08	465	N	354	-0-	-111	B	-0-	354	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1953	-0-	-0-	B	-0-	1953	2			N	-0-					27
04	2327	N	2327	-0-	-0-	B	-0-	2325	2	2	9	N	2					29
05	2176	N	2176	-0-	-0-	B	-0-	2176	2			N	-0-					29
06	1650	N	1354	-0-	-296	B	-0-	1353	2	1	9	N	1	1	8			29
07	2310	N	2310	-0-	-0-	B	-0-	2310	2			N	-0-					29
*08	2338	N	2338	-0-	-0-	B	-0-	2338	2			N	-0-					29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1326	-0-	-100	B	-0-	1326	2			N	-0-					-0-
04	1380	N	1380	-0-	-0-	B	-0-	1380	2			N	-0-					-0-
05	1488	N	1368	-0-	-120	B	-0-	1368	2			N	-0-					-0-
06	1290	N	1180	-0-	-110	B	-0-	1180	2			N	-0-					-0-
07	1483	N	1483	-0-	-0-	B	-0-	1483	2			N	-0-					-0-
08	1364	N	1333	-0-	-31	B	-0-	1333	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	941	-0-	-82	B	-0-	22	1	919	2	N	-0-					-0-
04	998	N	998	-0-	-0-	B	-0-	22	1	976	2	N	-0-					-0-
05	992	N	954	-0-	-38	B	-0-	22	1	932	2	N	-0-					-0-
06	900	N	760	-0-	-140	B	-0-	22	1	738	2	N	-0-					-0-
07	1076	N	1076	-0-	-0-	B	-0-	22	1	1054	2	N	-0-					-0-
*08	946	N	946	-0-	-0-	B	-0-	22	1	924	2	N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
04	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-
05	217	N	166	-0-	-51	B	-0-	166	3			N	-0-					-0-
06	180	N	124	-0-	-56	B	-0-	124	3			N	-0-					-0-
07	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
*08	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1697	N	1697	-0-	-0-	B	-0-	1697	2			N	-0-					30
04	1902	N	1902	-0-	-0-	B	-0-	1902	2			N	-0-					30
05	1766	N	1766	-0-	-0-	B	-0-	1766	2			N	-0-					30
06	1650	N	1345	-0-	-305	B	-0-	1345	2			N	-0-					30
07	1953	N	1727	-0-	-226	B	-0-	1727	2			N	-0-					30
08	1767	N	1618	-0-	-149	B	-0-	1618	2			N	-0-					30

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	61	-0-	-63 B	-0-	61	2			N	-0-					-0-
04	120	N	71	-0-	-49 B	-0-	71	2			N	-0-					-0-
05	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
07	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
*08	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

03	2604	N	2316	-0-	-288 B	-0-	2316	2			N	-0-					-0-
04	2481	N	2481	-0-	-0- B	-0-	2481	2			N	-0-					-0-
05	2666	N	2328	-0-	-338 B	-0-	2328	2			N	-0-					-0-
06	2250	N	1852	-0-	-398 B	-0-	1852	2			N	-0-					-0-
07	2641	N	2641	-0-	-0- B	-0-	2641	2			N	-0-					-0-
08	2325	N	2321	-0-	-4 B	-0-	2321	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

03	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
04	510	N	339	-0-	-171 B	-0-	339	2			N	-0-					-0-
05	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
06	338	N	338	-0-	-0- B	-0-	337	2	1	9	N	1	1	8			-0-
07	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
*08	351	N	351	-0-	-0- B	-0-	342	2	9	9	N	8	8	8			-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
04	420	N	372	-0-	-48 B	-0-	372	2			N	-0-					-0-
05	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
06	390	N	336	-0-	-54 B	-0-	335	2	1	9	N	1	1	8			-0-
07	403	N	403	-0-	-0- B	-0-	401	2	2	9	N	2	2	8			-0-
08	403	N	339	-0-	-64 B	-0-	339	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

03	775	N	761	-0-	-14 B	-0-	761	2			N	-0-					-0-
04	750	N	734	-0-	-16 B	-0-	734	2			N	-0-					-0-
05	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
06	750	N	718	-0-	-32 B	-0-	718	2			N	-0-					-0-
07	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
08	775	N	744	-0-	-31 B	-0-	744	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

03	775	N	826	-0-	51 B	-65769	826	2			N	-0-					-0-
04	840	N	774	-0-	-66 B	-65769	774	2			N	-0-					-0-
05	775	N	798	-0-	23 B	-65746	798	2			N	-0-					-0-
06	810	N	789	-0-	-21 B	-65746	789	2			N	-0-					-0-
07	806	N	839	-0-	33 B	-65713	839	2			N	-0-					-0-
08	806	N	778	-0-	-28 B	-65713	778	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

03	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
05	589	N	226	-0-	-363 B	-0-	226	2			N	-0-					-0-
06	240	N	181	-0-	-59 B	-0-	181	2			N	-0-					-0-
07	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
*08	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	1991	-0-	-520 B	-0-	1991	2			N	-0-					64
04	2314	N	2314	-0-	-0- B	-0-	2314	2			N	-0-					64
05	2480	N	2209	-0-	-271 B	-0-	2209	2			N	-0-					64
06	1920	N	1793	-0-	-127 B	-0-	1793	2			N	-0-					64
07	2425	N	2425	-0-	-0- B	-0-	2425	2			N	-0-					64
*08	2224	N	2224	-0-	-0- B	-0-	2224	2			N	-0-					64

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

03	248	N	172	-0-	-76 B	-0-	172	2			N	-0-					50
04	210	N	177	-0-	-33 B	-0-	177	2			N	-0-					50
05	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					50
06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					50
07	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					50
08	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					50

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

03	1302	N	968	-0-	-334 B	-0-	968	2			N	-0-					-0-
04	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
05	1209	N	1065	-0-	-144 B	-0-	1065	2			N	-0-					-0-
06	930	N	751	-0-	-179 B	-0-	750	2	1	9	N	1	1	8			-0-
07	1240	N	1185	-0-	-55 B	-0-	1185	2			N	-0-					-0-
08	1054	N	1044	-0-	-10 B	-0-	1044	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

03	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
05	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
06	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
07	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
08	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

03	1023	N	848	-0-	-175 B	-0-	848	2			N	-0-					-0-
04	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
05	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
06	810	N	690	-0-	-120 B	-0-	690	2			N	-0-					-0-
07	1054	N	879	-0-	-175 B	-0-	879	2			N	-0-					-0-
08	899	N	836	-0-	-63 B	-0-	836	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

03	1085	N	866	-0-	-219 B	-0-	866	2			N	-0-					257
04	990	N	932	-0-	-58 B	-0-	921	2	11	9	N	10					267
05	1116	N	893	-0-	-223 B	-0-	882	2	11	9	N	10	187	1			90
06	840	N	704	-0-	-136 B	-0-	658	2	46	9	N	42	2	8			130
07	961	N	958	-0-	-3 B	-0-	930	2	28	9	N	25	1	8			154
08	899	N	786	-0-	-113 B	-0-	757	2	29	9	N	26	11	8			169

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

03	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
04	390	N	296	-0-	-94 B	-0-	296	2			N	-0-					-0-
05	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
06	360	N	94	-0-	-266 B	-0-	94	2			N	-0-					-0-
07	310	N	56	-0-	-254 B	-0-	56	2			N	-0-					-0-
*08	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
04	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
05	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
06	240	N	176	-0-	-64 B	-0-	176	2			N	-0-					-0-
07	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
08	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

03	3100	X	2954	-0-	-146 B	-0-	2954	2			N	-0-					-0-
04	3000	X	2952	-0-	-48 B	-0-	2952	2			N	-0-					-0-
05	3100	X	2925	-0-	-175 B	-0-	2925	2			N	-0-					-0-
06	3000	X	2492	-0-	-508 B	-0-	2492	2			N	-0-					-0-
07	3127	X	3127	-0-	-0- B	-0-	3127	2			N	-0-					-0-
08	3038	X	2965	-0-	-73 B	-0-	2965	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

03	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					52
04	480	N	253	-0-	-227 B	-0-	253	2			N	-0-					52
05	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					52
06	240	N	227	-0-	-13 B	-0-	226	2	1	9	N	1	1	8			52
07	252	N	252	-0-	-0- B	-0-	250	2	2	9	N	2	2	8			52
08	248	N	235	-0-	-13 B	-0-	227	2	8	9	N	7	7	8			52

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

03	2232	N	1643	-0-	-589 B	-0-	1643	2			N	-0-					-0-
04	1788	N	1788	-0-	-0- B	-0-	1788	2			N	-0-					-0-
05	1984	N	1602	-0-	-382 B	-0-	1602	2			N	-0-					-0-
06	1590	N	1109	-0-	-481 B	-0-	1109	2			N	-0-					-0-
07	1860	N	1751	-0-	-109 B	-0-	1751	2			N	-0-					-0-
08	1612	N	1516	-0-	-96 B	-0-	1516	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

03	2015	N	1993	-0-	-22 B	-0-	1993	2			N	-0-					104
04	1956	N	1956	-0-	-0- B	-0-	1956	2			N	-0-					104
05	2046	N	1936	-0-	-110 B	-0-	1936	2			N	-0-					104
06	1920	N	1715	-0-	-205 B	-0-	1715	2			N	-0-					104
07	2086	N	2086	-0-	-0- B	-0-	2086	2			N	-0-					104
08	1922	N	1664	-0-	-258 B	-0-	1661	2	3	9	N	3	3	8			104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

03	2139	N	2018	-0-	-121 B	-0-	2018	2			N	-0-					-0-
04	2042	N	2042	-0-	-0- B	-0-	2042	2			N	-0-					-0-
05	2170	N	2032	-0-	-138 B	-0-	2032	2			N	-0-					-0-
06	1950	N	1734	-0-	-216 B	-0-	1732	2	2	9	N	2	2	8			-0-
07	2300	N	2300	-0-	-0- B	-0-	2298	2	2	9	N	2	2	8			-0-
08	2046	N	1979	-0-	-67 B	-0-	1979	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

03	868	N	705	-0-	-163 B	-0-	705	2			N	-0-					-0-
04	840	N	811	-0-	-29 B	-0-	811	2			N	-0-					-0-
05	1178	N	920	-0-	-258 B	-0-	920	2			N	-0-					-0-
06	690	N	672	-0-	-18 B	-0-	672	2			N	-0-					-0-
07	1154	N	1154	-0-	-0- B	-0-	1154	2			N	-0-					-0-
*08	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
04	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

03	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
04	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
05	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
06	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
*08	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

03	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					84
04	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					84
05	930	N	667	-0-	-263 B	-0-	667	2			N	-0-					84
06	990	N	448	-0-	-542 B	-0-	448	2			N	-0-					84
07	1023	N	769	-0-	-254 B	-0-	769	2			N	-0-					84
08	682	N	673	-0-	-9 B	-0-	673	2			N	-0-					84

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

03	2666	N	2448	-0-	-218 B	-0-	2448	2			N	-0-					-0-
04	2654	N	2654	-0-	-0- B	-0-	2654	2			N	-0-					-0-
05	2790	N	2213	-0-	-577 B	-0-	2213	2			N	-0-					-0-
06	2370	N	2150	-0-	-220 B	-0-	2150	2			N	-0-					-0-
07	2739	N	2739	-0-	-0- B	-0-	2738	2	1	9	N	1	1	8			-0-
*08	2566	N	2566	-0-	-0- B	-0-	2555	2	11	9	N	10	10	8			-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

03	1829	N	1748	-0-	-81 B	-0-	1748	2			N	-0-					-0-
04	1670	N	1670	-0-	-0- B	-0-	1670	2			N	-0-					-0-
05	1798	N	1471	-0-	-327 B	-0-	1471	2			N	-0-					-0-
06	1680	N	1552	-0-	-128 B	-0-	1552	2			N	-0-					-0-
07	1736	N	1624	-0-	-112 B	-0-	1624	2			N	-0-					-0-
*08	1685	N	1685	-0-	-0- B	-0-	1683	2	2	9	N	2	2	8			-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

03	1240	N	1182	-0-	-58 B	-0-	1182	2			N	-0-					-0-
04	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-
05	1240	N	1180	-0-	-60 B	-0-	1180	2			N	-0-					-0-
06	1140	N	1013	-0-	-127 B	-0-	1012	2	1	9	N	1	1	8			-0-
07	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
08	1178	N	1157	-0-	-21 B	-0-	1157	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

03	2945	N	2810	-0-	-135 B	-0-	2810	2			N	-0-					-0-
04	2875	N	2875	-0-	-0- B	-0-	2875	2			N	-0-					-0-
05	2976	N	2885	-0-	-91 B	-0-	2885	2			N	-0-					-0-
06	2730	N	2261	-0-	-469 B	-0-	2261	2			N	-0-					-0-
07	2976	N	2958	-0-	-18 B	-0-	2958	2			N	-0-					-0-
08	2883	N	2715	-0-	-168 B	-0-	2715	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1582	N	1582	-0-	-0-	B	-0-	22	1	1560	2	N	-0-			-0-
04	1551	N	1551	-0-	-0-	B	-0-	22	1	1529	2	N	-0-			-0-
05	2046	N	1551	-0-	-495	B	-0-	22	1	1529	2	N	-0-			-0-
06	1530	N	1225	-0-	-305	B	-0-	22	1	1203	2	N	-0-			-0-
07	1612	N	1445	-0-	-167	B	-0-	22	1	1423	2	N	-0-			-0-
08	1519	N	1261	-0-	-258	B	-0-	22	1	1239	2	N	-0-			-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

03	3410	X	3104	-0-	-306	B	-0-	3104	2			N	-0-			164
04	3300	X	3251	-0-	-49	B	-0-	3251	2			N	-0-			164
05	3410	X	3262	-0-	-148	B	-0-	3262	2			N	-0-			164
06	3300	X	2468	-0-	-832	B	-0-	2383	2	85	9	N	77			241
07	3410	X	3257	-0-	-153	B	-0-	3257	2			N	-0-			241
08	3348	X	2995	-0-	-353	B	-0-	2995	2			N	-0-			241

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

03	527	N	472	-0-	-55	B	-0-	472	2			N	-0-			-0-
04	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-			-0-
05	496	N	474	-0-	-22	B	-0-	474	2			N	-0-			-0-
06	450	N	425	-0-	-25	B	-0-	425	2			N	-0-			-0-
07	527	N	505	-0-	-22	B	-0-	505	2			N	-0-			-0-
08	465	N	447	-0-	-18	B	-0-	447	2			N	-0-			-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

03	1730	N	1730	-0-	-0-	B	-0-	1730	2			N	-0-			-0-
04	1689	N	1689	-0-	-0-	B	-0-	1689	2			N	-0-			-0-
05	1678	N	1678	-0-	-0-	B	-0-	1678	2			N	-0-			-0-
06	1680	N	1438	-0-	-242	B	-0-	1438	2			N	-0-			-0-
07	1736	N	1732	-0-	-4	B	-0-	1732	2			N	-0-			-0-
08	1674	N	1571	-0-	-103	B	-0-	1571	2			N	-0-			-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

03	1984	N	1894	-0-	-90	B	-0-	1894	2			N	-0-			-0-
04	2010	N	1846	-0-	-164	B	-0-	1846	2			N	-0-			-0-
05	2015	N	2011	-0-	-4	B	-0-	2011	2			N	-0-			-0-
06	1830	N	1790	-0-	-40	B	-0-	1790	2			N	-0-			-0-
07	2058	N	2058	-0-	-0-	B	-0-	2058	2			N	-0-			-0-
08	2015	N	1968	-0-	-47	B	-0-	1968	2			N	-0-			-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

03	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-			-0-
04	150	N	34	-0-	-116	B	-0-	34	2			N	-0-			-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-			-0-
06	90	N	-0-	-0-	-90	B	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-			-0-
*08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-			-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

03	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-			-0-
04	420	N	198	-0-	-222	B	-0-	198	2			N	-0-			-0-
05	1221	N	1221	-0-	-0-	B	-0-	1221	2			N	-0-			-0-
06	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-			-0-
07	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-			-0-
08	1209	N	318	-0-	-891	B	-0-	318	2			N	-0-			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
04	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
05	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
06	300	N	281	-0-	-19	B	-0-	281	2			N	-0-					-0-
07	341	N	313	-0-	-28	B	-0-	313	2			N	-0-					-0-
08	341	N	304	-0-	-37	B	-0-	304	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
04	360	N	355	-0-	-5	B	-0-	355	2			N	-0-					-0-
05	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
06	369	N	369	-0-	-0-	B	-0-	367	2	2	9	N	2	2	8			-0-
07	458	N	458	-0-	-0-	B	-0-	457	2	1	9	N	1	1	8			-0-
08	403	N	397	-0-	-6	B	-0-	397	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	253	-0-	-26	B	-0-	253	3			N	-0-					44
04	270	N	235	-0-	-35	B	-0-	235	3			N	-0-					44
05	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					44
06	240	N	184	-0-	-56	B	-0-	184	3			N	-0-					44
07	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					44
08	279	N	248	-0-	-31	B	-0-	248	3			N	-0-					44

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1259	-0-	-74	B	-0-	1259	2			N	-0-					-0-
04	1271	N	1271	-0-	-0-	B	-0-	1271	2			N	-0-					-0-
05	1364	N	1256	-0-	-108	B	-0-	1256	2			N	-0-					-0-
06	1230	N	1052	-0-	-178	B	-0-	1052	2			N	-0-					-0-
07	1430	N	1430	-0-	-0-	B	-0-	1430	2			N	-0-					-0-
*08	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
04	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-
05	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
06	330	N	167	-0-	-163	B	-0-	166	2	1	9	N	1	1	8			-0-
07	310	N	184	-0-	-126	B	-0-	182	2	2	9	N	2	2	8			-0-
08	217	N	169	-0-	-48	B	-0-	169	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	996	-0-	-306	B	-0-	996	2			N	-0-					52
04	1442	N	1442	-0-	-0-	B	-0-	1442	2			N	-0-					52
05	1420	N	1420	-0-	-0-	B	-0-	1420	2			N	-0-					52
06	1211	N	1211	-0-	-0-	B	-0-	1211	2			N	-0-					52
07	1488	N	1449	-0-	-39	B	-0-	1449	2			N	-0-					52
08	1426	N	1351	-0-	-75	B	-0-	1349	2	2	9	N	2	2	8			52

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2829	N	2829	-0-	-0-	B	-0-	2829	2			N	-0-					-0-
04	2898	N	2898	-0-	-0-	B	-0-	2898	2			N	-0-					-0-
05	2790	N	2579	-0-	-211	B	-0-	2579	2			N	-0-					-0-
06	2700	N	2276	-0-	-424	B	-0-	2276	2			N	-0-					-0-
07	3049	N	3049	-0-	-0-	B	-0-	3049	2			N	-0-					-0-
*08	3223	X	3223	-0-	-0-	B	-0-	3223	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
04	90	N	46	-0-	-44	B	-0-	46	2			N	-0-					-0-
05	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
06	90	N	38	-0-	-52	B	-0-	38	2			N	-0-					-0-
07	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
08	93	N	41	-0-	-52	B	-0-	41	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

03	403	N	390	-0-	-13	B	-0-	390	2			N	-0-					-0-
04	420	N	400	-0-	-20	B	-0-	400	2			N	-0-					-0-
05	434	N	399	-0-	-35	B	-0-	399	2			N	-0-					-0-
06	390	N	340	-0-	-50	B	-0-	340	2			N	-0-					-0-
07	403	N	388	-0-	-15	B	-0-	388	2			N	-0-					-0-
08	403	N	381	-0-	-22	B	-0-	381	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

03	855	N	855	-0-	-0-	B	-0-	855	2			N	-0-					-0-
04	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-					-0-
05	810	N	810	-0-	-0-	B	-0-	810	2			N	-0-					-0-
06	840	N	618	-0-	-222	B	-0-	618	2			N	-0-					-0-
07	808	N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-
08	806	N	741	-0-	-65	B	-0-	741	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

03	1213	N	1213	-0-	-0-	B	-0-	1213	2			N	-0-					-0-
04	1320	N	1235	-0-	-85	B	-0-	1235	2			N	-0-					-0-
05	1395	N	1194	-0-	-201	B	-0-	1194	2			N	-0-					-0-
06	1170	N	1006	-0-	-164	B	-0-	1006	2			N	-0-					-0-
07	1305	N	1305	-0-	-0-	B	-0-	1305	2			N	-0-					-0-
08	1209	N	1162	-0-	-47	B	-0-	1162	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

03	3488	X	3488	-0-	-0-	B	-0-	3488	2			N	-0-					-0-
04	3559	X	3559	-0-	-0-	B	-0-	3559	2			N	-0-					-0-
05	3473	X	3473	-0-	-0-	B	-0-	3473	2			N	-0-					-0-
06	3009	X	3009	-0-	-0-	B	-0-	3008	2	1	9	N	1	1	8			-0-
07	3341	X	3341	-0-	-0-	B	-0-	3341	2			N	-0-					-0-
*08	3389	X	3389	-0-	-0-	B	-0-	3389	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

03	2765	X	2765	-0-	-0-	B	-0-	2765	2			N	-0-					-0-
04	3204	X	3204	-0-	-0-	B	-0-	3204	2			N	-0-					-0-
05	2938	X	2938	-0-	-0-	B	-0-	2938	2			N	-0-					-0-
06	2356	X	2356	-0-	-0-	B	-0-	2356	2			N	-0-					-0-
07	2859	X	2859	-0-	-0-	B	-0-	2859	2			N	-0-					-0-
*08	2963	X	2963	-0-	-0-	B	-0-	2963	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

03	3310	X	3310	-0-	-0-	B	-0-	3310	2			N	-0-					-0-
04	3531	X	3531	-0-	-0-	B	-0-	3531	2			N	-0-					-0-
05	3113	X	3113	-0-	-0-	B	-0-	3113	2			N	-0-					-0-
06	2595	X	2595	-0-	-0-	B	-0-	2594	2	1	9	N	1	1	8			-0-
07	3691	X	3691	-0-	-0-	B	-0-	3691	2			N	-0-					-0-
*08	4346	X	4346	-0-	-0-	B	-0-	4346	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	2158	-0-	-43 B	-0-	2158	2			N	-0-					-0-
04	2129	N	2129	-0-	-0- B	-0-	2129	2			N	-0-					-0-
05	2201	N	2181	-0-	-20 B	-0-	2181	2			N	-0-					-0-
06	2100	N	1958	-0-	-142 B	-0-	1958	2			N	-0-					-0-
07	2249	N	2249	-0-	-0- B	-0-	2248	2	1	9	N	1	1	8			-0-
08	2170	N	2146	-0-	-24 B	-0-	2146	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	568	-0-	-486 B	-0-	568	2			N	-0-					-0-
04	720	N	717	-0-	-3 B	-0-	717	2			N	-0-					-0-
05	899	N	699	-0-	-200 B	-0-	699	2			N	-0-					-0-
06	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
07	744	N	673	-0-	-71 B	-0-	672	2	1	9	N	1	1	8			-0-
*08	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
04	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
05	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
06	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	870	-0-	-60 B	-0-	870	2			N	-0-					-0-
04	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-
05	899	N	874	-0-	-25 B	-0-	874	2			N	-0-					-0-
06	840	N	818	-0-	-22 B	-0-	818	2			N	-0-					-0-
07	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
*08	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
04	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
05	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-
06	510	N	479	-0-	-31 B	-0-	479	2			N	-0-					-0-
07	558	N	541	-0-	-17 B	-0-	541	2			N	-0-					-0-
08	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
04	90	N	44	-0-	-46 B	-0-	44	2			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
04	570	N	433	-0-	-137 B	-0-	433	2			N	-0-					-0-
05	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-
06	480	N	400	-0-	-80 B	-0-	400	2			N	-0-					-0-
07	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
*08	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	876	-0-	-457 B	-0-	876	2			N	-0-					-0-
04	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					-0-
05	1364	N	1318	-0-	-46 B	-0-	1318	2			N	-0-					-0-
06	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
07	1612	N	1252	-0-	-360 B	-0-	1252	2			N	-0-					-0-
08	1333	N	1218	-0-	-115 B	-0-	1218	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1549	-0-	-94 B	-0-	1549	2			N	-0-					-0-
04	1782	N	1782	-0-	-0- B	-0-	1782	2			N	-0-					-0-
05	1772	N	1772	-0-	-0- B	-0-	1772	2			N	-0-					-0-
06	1500	N	1460	-0-	-40 B	-0-	1460	2			N	-0-					-0-
07	1840	N	1840	-0-	-0- B	-0-	1840	2			N	-0-					-0-
08	1767	N	1708	-0-	-59 B	-0-	1708	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	499	-0-	-59 B	-0-	499	2			N	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
05	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					-0-
06	480	N	426	-0-	-54 B	-0-	426	2			N	-0-					-0-
07	496	N	477	-0-	-19 B	-0-	476	2	1	9	N	1	1	8			-0-
08	496	N	417	-0-	-79 B	-0-	417	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	3716	-0-	-469 B	-0-	3716	2			N	-0-					-0-
04	3750	X	3726	-0-	-24 B	-0-	3726	2			N	-0-					-0-
05	3759	X	3759	-0-	-0- B	-0-	3759	2			N	-0-					-0-
06	3630	X	3125	-0-	-505 B	-0-	3125	2			N	-0-					-0-
07	3901	X	3901	-0-	-0- B	-0-	3901	2			N	-0-					-0-
08	3844	X	3573	-0-	-271 B	-0-	3573	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
04	420	N	366	-0-	-54 B	-0-	366	2			N	-0-					-0-
05	403	N	356	-0-	-47 B	-0-	356	2			N	-0-					-0-
06	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
07	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-
*08	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	338	-0-	-96 B	-0-	338	2			N	-0-					-0-
04	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
05	372	N	313	-0-	-59 B	-0-	313	2			N	-0-					-0-
06	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
07	403	N	371	-0-	-32 B	-0-	371	2			N	-0-					-0-
*08	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1484	-0-	-35 B	-0-	1484	2			N	-0-					-0-
04	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-
05	1488	N	1453	-0-	-35 B	-0-	1453	2			N	-0-					-0-
06	1440	N	1332	-0-	-108 B	-0-	1332	2			N	-0-					-0-
07	1512	N	1512	-0-	-0- B	-0-	1511	2	1	9	N	1	1	8			-0-
08	1457	N	1441	-0-	-16 B	-0-	1441	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1623	-0-	-51 B	-0-	1623	2			N	-0-					-0-
04	1572	N	1572	-0-	-0- B	-0-	1572	2			N	-0-					-0-
05	1767	N	1572	-0-	-195 B	-0-	1572	2			N	-0-					-0-
06	1560	N	1252	-0-	-308 B	-0-	1252	2			N	-0-					-0-
07	1612	N	1535	-0-	-77 B	-0-	1534	2	1	9	N	1	1	8			-0-
08	1581	N	1540	-0-	-41 B	-0-	1540	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
04	360	N	292	-0-	-68 B	-0-	292	2			N	-0-					-0-
05	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
06	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
07	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
*08	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	2019	-0-	-244 B	-0-	2019	2			N	-0-					-0-
04	2151	N	2151	-0-	-0- B	-0-	2151	2			N	-0-					-0-
05	2232	N	2032	-0-	-200 B	-0-	2032	2			N	-0-					-0-
06	1950	N	1684	-0-	-266 B	-0-	1684	2			N	-0-					-0-
07	2232	N	2052	-0-	-180 B	-0-	2052	2			N	-0-					-0-
08	2046	N	1906	-0-	-140 B	-0-	1906	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	4696	-0-	-419 B	-0-	4696	2			N	-0-					-0-
04	4950	X	4557	-0-	-393 B	-0-	4557	2			N	-0-					-0-
05	5115	X	4770	-0-	-345 B	-0-	4770	2			N	-0-					-0-
06	4950	X	4713	-0-	-237 B	-0-	4711	2	2	9	N	2	2	8			-0-
07	5115	X	4590	-0-	-525 B	-0-	4590	2			N	-0-					-0-
08	4774	X	4571	-0-	-203 B	-0-	4571	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2599	N	2599	-0-	-0- B	-0-	2599	2			N	-0-					-0-
04	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-
05	1924	N	1924	-0-	-0- B	-0-	1924	2			N	-0-					-0-
06	2520	N	1815	-0-	-705 B	-0-	1815	2			N	-0-					-0-
07	2046	N	1931	-0-	-115 B	-0-	1931	2			N	-0-					-0-
08	1922	N	1834	-0-	-88 B	-0-	1834	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1007	-0-	-233 B	-0-	1007	2			N	-0-					-0-
04	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
05	1147	N	1012	-0-	-135 B	-0-	1012	2			N	-0-					-0-
06	960	N	899	-0-	-61 B	-0-	899	2			N	-0-					-0-
07	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
*08	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0- B	-0-	812	2			N	-0-					-0-
04	780	N	741	-0-	-39 B	-0-	741	2			N	-0-					-0-
05	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
06	780	N	740	-0-	-40 B	-0-	739	2	1	9	N	1	1	8			-0-
07	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
08	775	N	728	-0-	-47 B	-0-	728	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1135	N	1135	-0-	-0-	B	-0-	1135	2			N	-0-					-0-
04	1140	N	1114	-0-	-26	B	-0-	1114	2			N	-0-					-0-
05	1147	N	1133	-0-	-14	B	-0-	1133	2			N	-0-					-0-
06	1110	N	1057	-0-	-53	B	-0-	1057	2			N	-0-					-0-
07	1147	N	1125	-0-	-22	B	-0-	1123	2	2	9	N	2	2	8			-0-
08	1147	N	1078	-0-	-69	B	-0-	1078	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	500	-0-	-27	B	-0-	500	2			N	-0-					-0-
04	552	N	552	-0-	-0-	B	-0-	552	2			N	-0-					-0-
05	620	N	521	-0-	-99	B	-0-	521	2			N	-0-					-0-
06	480	N	427	-0-	-53	B	-0-	427	2			N	-0-					-0-
07	600	N	600	-0-	-0-	B	-0-	600	2			N	-0-					-0-
*08	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	987	-0-	-129	B	-0-	987	2			N	-0-					-0-
04	960	N	957	-0-	-3	B	-0-	957	2			N	-0-					-0-
05	1030	N	1030	-0-	-0-	B	-0-	1030	2			N	-0-					-0-
06	960	N	878	-0-	-82	B	-0-	878	2			N	-0-					-0-
07	992	N	914	-0-	-78	B	-0-	914	2			N	-0-					-0-
08	1023	N	871	-0-	-152	B	-0-	871	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1554	N	1554	-0-	-0-	B	-0-	1554	2			N	-0-					-0-
04	1482	N	1482	-0-	-0-	B	-0-	1482	2			N	-0-					-0-
05	1771	N	1771	-0-	-0-	B	-0-	1771	2			N	-0-					-0-
06	1761	N	1761	-0-	-0-	B	-0-	1761	2			N	-0-					-0-
07	1613	N	1613	-0-	-0-	B	-0-	1613	2			N	-0-					-0-
*08	1409	N	1409	-0-	-0-	B	-0-	1409	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	B	-0-	180	2			N	-0-					-0-
04	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
05	186	N	177	-0-	-9	B	-0-	177	2			N	-0-					-0-
06	180	N	161	-0-	-19	B	-0-	161	2			N	-0-					-0-
07	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
08	186	N	177	-0-	-9	B	-0-	177	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1556	N	1556	-0-	-0-	B	-0-	1556	2			N	-0-					-0-
04	1500	N	1384	-0-	-116	B	-0-	1384	2			N	-0-					-0-
05	1395	N	1281	-0-	-114	B	-0-	1281	2			N	-0-					-0-
06	1500	N	1311	-0-	-189	B	-0-	1311	2			N	-0-					-0-
07	1426	N	1363	-0-	-63	B	-0-	1363	2			N	-0-					-0-
*08	1381	N	1381	-0-	-0-	B	-0-	1381	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1073	-0-	-136	B	-0-	1073	2			N	-0-					-0-
04	1080	N	1072	-0-	-8	B	-0-	1072	2			N	-0-					-0-
05	1147	N	1061	-0-	-86	B	-0-	1061	2			N	-0-					-0-
06	1050	N	918	-0-	-132	B	-0-	918	2			N	-0-					-0-
07	1116	N	1036	-0-	-80	B	-0-	1036	2			N	-0-					-0-
08	1054	N	951	-0-	-103	B	-0-	951	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
05	527	N	142	-0-	-385 B	-0-	142	2			N	-0-					-0-
06	540	N	125	-0-	-415 B	-0-	125	2			N	-0-					-0-
07	248	N	133	-0-	-115 B	-0-	133	2			N	-0-					-0-
08	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
04	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
06	240	N	190	-0-	-50 B	-0-	190	2			N	-0-					-0-
07	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
08	248	N	195	-0-	-53 B	-0-	195	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1163	-0-	-77 B	-0-	1163	2			N	-0-					-0-
04	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
05	1240	N	1169	-0-	-71 B	-0-	1169	2			N	-0-					-0-
06	1140	N	959	-0-	-181 B	-0-	959	2			N	-0-					-0-
07	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
08	1178	N	1091	-0-	-87 B	-0-	1091	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	3844	-0-	-341 B	-0-	3844	2			N	-0-					-0-
04	3810	X	3780	-0-	-30 B	-0-	3780	2			N	-0-					-0-
05	3999	X	3918	-0-	-81 B	-0-	3918	2			N	-0-					-0-
06	3870	X	3066	-0-	-804 B	-0-	3066	2			N	-0-					-0-
07	4149	X	4149	-0-	-0- B	-0-	4146	2	3	9	N	3	3	8			-0-
08	3906	X	3572	-0-	-334 B	-0-	3562	2	10	9	N	9	9	8			-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
04	630	N	535	-0-	-95 B	-0-	535	2			N	-0-					-0-
05	558	N	555	-0-	-3 B	-0-	555	2			N	-0-					-0-
06	570	N	496	-0-	-74 B	-0-	496	2			N	-0-					-0-
07	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
08	558	N	524	-0-	-34 B	-0-	524	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1080	-0-	-191 B	-0-	1080	2			N	-0-					-0-
04	1196	N	1196	-0-	-0- B	-0-	1196	2			N	-0-					-0-
05	1240	N	1202	-0-	-38 B	-0-	1202	2			N	-0-					-0-
06	1050	N	911	-0-	-139 B	-0-	904	2	7	9	N	6	6	8			-0-
07	1240	N	1218	-0-	-22 B	-0-	1215	2	3	9	N	3	3	8			-0-
08	1209	N	1083	-0-	-126 B	-0-	1077	2	6	9	N	5	5	8			-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	254	-0-	-56 B	-0-	254	2			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
05	341	N	257	-0-	-84 B	-0-	257	2			N	-0-					-0-
06	240	N	214	-0-	-26 B	-0-	213	2	1	9	N	1	1	8			-0-
07	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
*08	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1754	-0-	-230 B	-0-	22	1	1732	2	N	-0-					-0-
04	1860	N	1679	-0-	-181 B	-0-	22	1	1657	2	N	-0-					-0-
05	1829	N	1762	-0-	-67 B	-0-	22	1	1740	2	N	-0-					-0-
06	1710	N	1610	-0-	-100 B	-0-	1610	2			N	-0-					-0-
07	1736	N	1734	-0-	-2 B	-0-	22	1	1712	2	N	-0-					-0-
08	1767	N	1620	-0-	-147 B	-0-	22	1	1598	2	N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
05	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-
06	360	N	323	-0-	-37 B	-0-	322	2	1	9	N	1	1	8			-0-
07	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
08	372	N	329	-0-	-43 B	-0-	329	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	570	-0-	-19 B	-0-	562	2	8	9	N	7					71
04	630	N	549	-0-	-81 B	-0-	542	2	7	9	N	6					77
05	586	N	586	-0-	-0- B	-0-	573	2	13	9	N	12					89
06	540	N	509	-0-	-31 B	-0-	503	2	6	9	N	5					94
07	646	N	646	-0-	-0- B	-0-	629	2	17	9	N	15					109
*08	605	N	605	-0-	-0- B	-0-	592	2	13	9	N	12					121

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	833	-0-	-159 B	-0-	833	2			N	-0-					-0-
04	810	N	319	-0-	-491 B	-0-	319	2			N	-0-					-0-
05	961	N	700	-0-	-261 B	-0-	700	2			N	-0-					-0-
06	810	N	643	-0-	-167 B	-0-	643	2			N	-0-					-0-
07	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
08	713	N	671	-0-	-42 B	-0-	671	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	895	-0-	-4 B	-0-	895	2			N	-0-					-0-
04	870	N	855	-0-	-15 B	-0-	855	2			N	-0-					-0-
05	930	N	851	-0-	-79 B	-0-	851	2			N	-0-					-0-
06	870	N	807	-0-	-63 B	-0-	807	2			N	-0-					-0-
07	899	N	783	-0-	-116 B	-0-	783	2			N	-0-					-0-
08	837	N	782	-0-	-55 B	-0-	782	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27001	X	9788	-0-	-17213 B	-0-	9788	2			N	-0-					-0-
04	26130	X	9158	-0-	-16972 B	-0-	9158	2			N	-0-					-0-
05	27001	X	8211	-0-	-18790 B	-0-	8211	2			N	-0-					-0-
06	26130	X	6003	-0-	-20127 B	-0-	6003	2			N	-0-					-0-
07	27001	X	6702	-0-	-20299 B	-0-	6702	2			N	-0-					-0-
08	27001	X	5922	-0-	-21079 B	-0-	5922	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PROEX ENERGY MANAGEMENT, L.L.C. 681057
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

03	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

03	1350	R	1350	-0-	-0-	-0-	68	1	1124	3	N	144	161	1			73
							158	9									
04	2070	R	2070	-0-	-0-	-0-	66	1	1718	3	N	260	165	1			168
							286	9									
05	1626	R	1626	-0-	-0-	-0-	68	1	1328	3	N	209	321	1			56
							230	9									
06	1584	R	1584	-0-	-0-	-0-	66	1	1268	3	N	227	165	1			118
							250	9									
*07	2296	R	2296	-0-	-0-	-0-	68	1	1923	3	N	277	325	1			70
							305	9									
08	2139	#	1444	-0-	-695	-0-	68	1	1230	3	N	133	164	1			39
							146	9									

PROEX ENERGY MANAGEMENT, L.L.C. 681057
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

03	T. A.		-0-	-0-	-0-	8171					N	-0-					175
04	T. A.		-0-	-0-	-0-	8171					N	-0-					175
05	T. A.		-0-	-0-	-0-	8171					N	-0-					175
06	T. A.		-0-	-0-	-0-	8171					N	-0-					175
07	T. A.		-0-	-0-	-0-	8171					N	-0-					175
08	T. A.		-0-	-0-	-0-	8171					N	-0-					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	146	-0-	-133	-0-	146	2			N	-0-					58
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					58
05	142	N	142	-0-	-0-	-0-	142	2			N	-0-					58
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					58
07	310	N	141	-0-	-169	-0-	141	2			N	-0-					58
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	307	3	1	9	N	1	1	8			-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6227	X	2278	-0-	-3949	723	62	1	2100	2	Y	105	197	1			124
							116	9									
04	3270		3098	-0-	-172	551	88	1	2912	2	Y	89					213
							98	9									
05	3093		3093	-0-	-0-	551	92	1	2909	2	Y	84					297
							92	9									
06	2400		2702	-0-	302	853	87	1	2534	2	Y	74	189	1			182
							81	9									
07	1240		2534	-0-	1294	2147	76	1	2400	2	Y	53					235
							58	9									
*08	1988		1988	-0-	-0-	2147	1911	2	77	9	Y	70					305

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
AMERICAN ENERGY-PERM BASIN, LLC 017996
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					254
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					254
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					254
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					254
07	14B2 EXT		-0-	-0-	-0-	-0-					N	9					263
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6200	X	5166	-0-	-1034	-0-	137	1	4641	2	Y	353	305	1			353
							388	9									
04	6558	X	6558	-0-	-0-	-0-	179	1	5894	2	Y	441	328	1			466
							485	9									
05	6974	X	6974	-0-	-0-	-0-	199	1	6284	2	Y	446	565	1			347
							491	9									
06	6000	X	5882	-0-	-118	-0-	186	1	5386	2	Y	282	308	1			321
							310	9									
07	7723	X	7723	-0-	-0-	-0-	223	1	7035	2	Y	423	496	1			248
							465	9									
*08	6291	X	6291	-0-	-0-	-0-	5991	2	300	9	Y	273	213	1			308

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	923	-0-	-224	-0-	46	1	863	2	Y	13	20	1			170
							14	9									
04	1152	N	1152	-0-	-0-	-0-	63	1	1067	2	Y	20	19	1			171
							22	9									
05	1138	N	1138	-0-	-0-	-0-	57	1	1052	2	Y	26	25	1			172
							29	9									
06	1016	N	1016	-0-	-0-	-0-	50	1	958	2	Y	7	16	1			163
							8	9									
07	1178	N	780	-0-	-398	-0-	31	1	739	2	Y	9	7	1			165
							10	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					165

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	721	-0-	-54	-0-	19	1	656	2	Y	42					115
							46	9									
04	974	N	974	-0-	-0-	-0-	28	1	910	2	Y	33					148
							36	9									
05	974	N	974	-0-	-0-	-0-	29	1	909	2	Y	33					181
							36	9									
06	866	N	866	-0-	-0-	-0-	27	1	798	2	Y	37	177	1			41
							41	9									
07	775	N	774	-0-	-1	-0-	21	1	670	2	Y	75					116
							83	9									
08	775	N	580	-0-	-195	-0-	526	2	54	9	Y	49					165

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	147	-0-	-39	-0-	7	1	138	2	Y	2	3	1			2
							2	9									
04	184	N	184	-0-	-0-	-0-	10	1	171	2	Y	3	3	1			2
							3	9									
05	181	N	181	-0-	-0-	-0-	9	1	168	2	Y	4	4	1			2
							4	9									
06	167	N	167	-0-	-0-	-0-	8	1	157	2	Y	2	3	1			1
							2	9									
07	186	N	117	-0-	-69	-0-	5	1	111	2	Y	1	1	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5580	X	5092	-0-	-488	-0-	139	1	4724	2	Y	208	360	1			57
							229	9									
04	6889	X	6889	-0-	-0-	-0-	199	1	6552	2	Y	125					182
							138	9									
05	6877	X	6877	-0-	-0-	-0-	207	1	6546	2	Y	113	176	1			119
							124	9									
06	6026	X	6026	-0-	-0-	-0-	196	1	5698	2	Y	120	160	1			79
							132	9									
07	5300	X	5300	-0-	-0-	-0-	158	1	4996	2	Y	133					212
							146	9									
*08	5018	X	5018	-0-	-0-	-0-	4877	2	141	9	Y	128	180	1			160

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5890	X	4724	-0-	-1166	-0-	132	1	4501	2	Y	83	75	1			83
							91	9									
04	6210	X	6210	-0-	-0-	-0-	179	1	5901	2	Y	118	77	1			124
							130	9									
05	6335	X	6335	-0-	-0-	-0-	191	1	6024	2	Y	109	148	1			85
							120	9									
06	5580	X	5361	-0-	-219	-0-	176	1	5117	2	Y	62	75	1			72
							68	9									
07	6998	X	6998	-0-	-0-	-0-	212	1	6683	2	Y	94	111	1			55
							103	9									
*08	5758	X	5758	-0-	-0-	-0-	5692	2	66	9	Y	60	47	1			68

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	3822	-0-	-828	-0-	107	1	3626	2	Y	81	83	1			81
							89	9									
04	4918	X	4918	-0-	-0-	-0-	142	1	4658	2	Y	107	75	1			113
							118	9									
05	5016	X	5016	-0-	-0-	-0-	150	1	4756	2	Y	100	135	1			78
							110	9									
06	4500	X	4459	-0-	-41	-0-	146	1	4243	2	Y	64	69	1			73
							70	9									
07	5546	X	5546	-0-	-0-	-0-	167	1	5276	2	Y	94	112	1			55
							103	9									
*08	4559	X	4559	-0-	-0-	-0-	4493	2	66	9	Y	60	47	1			68

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	288	-0-	-53	-0-	14	1	270	2	Y	4	6	1			33
							4	9									
04	346	N	346	-0-	-0-	-0-	19	1	320	2	Y	6	6	1			33
							7	9									
05	342	N	342	-0-	-0-	-0-	17	1	316	2	Y	8	8	1			33
							9	9									
06	308	N	308	-0-	-0-	-0-	15	1	290	2	Y	3	5	1			31
							3	9									
07	372	N	209	-0-	-163	-0-	8	1	199	2	Y	2	2	1			31
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4777	X	4777	-0-	-0-	-0-	230	1	4367	2	N	164	291	1			79
							180	9									
04	4759	X	4759	-0-	-0-	-0-	259	1	4409	2	N	83	88	1			74
							91	9									
05	6816	X	6816	-0-	-0-	-0-	339	1	6310	2	N	152	128	1			98
							167	9									
06	6407	X	6407	-0-	-0-	-0-	296	1	5649	2	N	420	470	1			48
							462	9									
07	7451	X	7451	-0-	-0-	-0-	290	1	6846	2	N	286	230	1			104
							315	9									
*08	6503	X	6503	-0-	-0-	-0-	277	1	6088	2	N	125	177	1			52
							138	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4751	X	4751	-0-	-0-	-0-	233	1	4424	2	N	85	95	1			271
							94	9									
04	5838	X	5838	-0-	-0-	-0-	316	1	5380	2	N	129	96	1			304
							142	9									
05	5893	X	5893	-0-	-0-	-0-	292	1	5427	2	N	158	316	1			146
							174	9									
06	5796	X	5796	-0-	-0-	-0-	286	1	5462	2	N	44	87	1			103
							48	9									
07	2948	X	2948	-0-	-0-	-0-	118	1	2795	2	N	32	32	1			103
							35	9									
08	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					103

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	578	-0-	-135	-0-	28	1	540	2	N	9	12	1			22
							10	9									
04	695	N	695	-0-	-0-	-0-	38	1	640	2	N	15	12	1			25
							17	9									
05	685	N	685	-0-	-0-	-0-	34	1	631	2	N	18	15	1			28
							20	9									
06	605	N	605	-0-	-0-	-0-	30	1	568	2	N	6	10	1			24
							7	9									
07	2181	N	2181	-0-	-0-	-0-	87	1	2063	2	N	28	19	1			33
							31	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	3867	-0-	-783	-0-	107	1	3626	2	Y	122	140	1			122
							134	9									
04	4977	X	4977	-0-	-0-	-0-	142	1	4658	2	Y	161	113	1			170
							177	9									
05	5071	X	5071	-0-	-0-	-0-	150	1	4756	2	Y	150	203	1			117
							165	9									
06	4500	X	4495	-0-	-5	-0-	146	1	4243	2	Y	96	104	1			109
							106	9									
07	5599	X	5599	-0-	-0-	-0-	167	1	5276	2	Y	142	168	1			83
							156	9									
*08	4593	X	4593	-0-	-0-	-0-	4493	2	100	9	Y	91	71	1			103

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10447	X	6996	-0-	-3451	-0-	344	1	6525	2	N	115	143	1			421
							127	9									
04	10140	X	7833	-0-	-2307	-0-	424	1	7225	2	N	167	137	1			451
							184	9									
05	8917	X	8917	-0-	-0-	-0-	441	1	8203	2	N	248	183	1			516
							273	9									
06	7933	X	7933	-0-	-0-	-0-	390	1	7441	2	N	93	127	1			482
							102	9									
07	9543	X	9543	-0-	-0-	-0-	381	1	9005	2	N	143	256	1			369
							157	9									
08	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					369

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	488	-0-	-101	-0-	24	1	450	2	N	13	9	1			112
							14	9									
04	611	N	611	-0-	-0-	-0-	31	1	533	2	N	43	10	1			145
							47	9									
05	599	N	599	-0-	-0-	-0-	28	1	526	2	N	41	13	1			173
							45	9									
06	510	N	510	-0-	-0-	-0-	25	1	481	2	N	4	8	1			169
							4	9									
07	645	N	645	-0-	-0-	-0-	26	1	611	2	N	7	5	1			171
							8	9									
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					171

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	730	-0-	-45	-0-	19	1	656	2	Y	50	183	1			48
							55	9									
04	1008	N	1008	-0-	-0-	-0-	28	1	910	2	Y	64					112
							70	9									
05	996	N	996	-0-	-0-	-0-	29	1	909	2	Y	53					165
							58	9									
06	844	N	844	-0-	-0-	-0-	27	1	783	2	Y	31	177	1			19
							34	9									
07	819	N	819	-0-	-0-	-0-	25	1	794	2	Y	-0-					19
08	775	N	638	-0-	-137	-0-	638	2			Y	-0-					19

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	3995	-0-	-190	-0-	3780	2	215	9	N	195	187	1			170
04	4050	X	3493	-0-	-557	-0-	3348	2	145	9	N	132					302
05	4306	X	4306	-0-	-0-	-0-	4066	2	240	9	N	218	183	1			337
06	3952	X	3952	-0-	-0-	-0-	3821	2	131	9	N	119	185	1			271
07	4066	X	4066	-0-	-0-	-0-	3902	2	164	9	N	149	186	1			234
*08	3750	X	3750	-0-	-0-	-0-	3594	2	156	9	N	142	188	1			188

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	374	-0-	-122	-0-	374	3			Y	-0-					7
04	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					7
05	465	N	435	-0-	-30	-0-	431	3	4	9	Y	4					11
06	360	N	305	-0-	-55	-0-	303	3	2	9	Y	2					13
07	465	N	402	-0-	-63	-0-	400	3	2	9	Y	2					15
08	434	N	402	-0-	-32	-0-	402	3			Y	-0-					15

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	263	-0-	-78	-0-	263	3			Y	-0-					68
04	348	N	348	-0-	-0-	-0-	346	3	2	9	Y	2					70
05	633	N	633	-0-	-0-	-0-	627	3	6	9	Y	5					75
06	240	N	84	-0-	-156	-0-	83	3	1	9	Y	1	60	1			16
07	341	N	212	-0-	-129	-0-	210	3	2	9	Y	2					18
*08	357	N	357	-0-	-0-	-0-	354	3	3	9	Y	3					21

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					118
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					118
05	558	N	106	-0-	-452	-0-	106	3			N	-0-					118
06	1020	N	313	-0-	-707	-0-	313	3			N	-0-					118
07	527	N	487	-0-	-40	-0-	487	3			N	-0-					118
*08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					118

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	112	-0-	-260	-0-	112	3			Y	-0-					108
04	360	N	172	-0-	-188	-0-	166	3	6	9	Y	5					113
05	346	N	346	-0-	-0-	-0-	334	3	12	9	Y	11					124
06	157	N	157	-0-	-0-	-0-	155	3	2	9	Y	2	119	1			7
07	323	N	323	-0-	-0-	-0-	319	3	4	9	Y	4					11
*08	350	N	350	-0-	-0-	-0-	344	3	6	9	Y	5					16

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	107	-0-	-327	-0-	107	3			Y	-0-					17
04	510	N	384	-0-	-126	-0-	384	3			Y	-0-					17
05	546	N	546	-0-	-0-	-0-	542	3	4	9	Y	4					21
06	941	N	941	-0-	-0-	-0-	938	3	3	9	Y	3					24
07	606	N	606	-0-	-0-	-0-	603	3	3	9	Y	3					27
08	558	N	371	-0-	-187	-0-	370	3	1	9	Y	1					28

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					21
04	385	N	385	-0-	-0-	-0-	355	2	30	9	N	27					48
05	438	N	438	-0-	-0-	-0-	438	2			N	-0-					48
06	360	N	345	-0-	-15	-0-	345	2			N	-0-					48
07	403	N	276	-0-	-127	-0-	276	2			N	-0-					48
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					48

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					86
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					86
05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					86
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					86
*07	124	N	29	-0-	-95	-0-	29	2			N	-0-					86
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					86

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					5
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					5
05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					5
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					5
*07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					5
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					5

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	483	-0-	-44	-0-	483	2			N	-0-					-0-
04	480	X	466	-0-	-14	-0-	466	2			N	-0-					-0-
05	496	X	495	-0-	-1	-0-	495	2			N	-0-					-0-
06	480	X	479	-0-	-1	-0-	479	2			N	-0-					-0-
07	496	X	463	-0-	-33	-0-	463	2			N	-0-					-0-
08	496	X	468	-0-	-28	-0-	468	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	873	-0-	-26	-0-	873	2			N	-0-					-0-
04	870	X	791	-0-	-79	-0-	791	2			N	-0-					-0-
05	868	X	818	-0-	-50	-0-	818	2			N	-0-					-0-
06	840	X	724	-0-	-116	-0-	724	2			N	-0-					-0-
07	868	X	674	-0-	-194	-0-	674	2			N	-0-					-0-
08	868	X	673	-0-	-195	-0-	673	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	X	334	-0-	-7	-0-	334	2			N	-0-					60
04	330	X	315	-0-	-15	-0-	315	2			N	-0-					60
05	341	X	319	-0-	-22	-0-	319	2			N	-0-					60
06	330	X	280	-0-	-50	-0-	280	2			N	-0-					60
07	341	X	281	-0-	-60	-0-	281	2			N	-0-					60
08	341	X	284	-0-	-57	-0-	284	2			N	-0-					60

HARRIETT (HARKEY) 39212 450 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
ACOCK OPERATING LIMITED 003596
BYNUM WELL #: 2 RRCID -> 275719 COMPL. DATE 07/19/2014 TOTAL DEPTH 5135 PERF. 4518 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	#	18	-0-	-44	-0-	11	2	7	9	Y	6					78
04	15	R	15	-0-	-0-	-0-	9	2	6	9	Y	5					83
05	31	#	23	-0-	-8	-0-	19	2	4	9	Y	4					87
06	34	R	34	-0-	-0-	-0-	31	2	3	9	Y	3					90
07	31	#	21	-0-	-10	-0-	15	2	6	9	Y	5					95
08	31	#	-0-	-0-	-31	-0-					Y	2					97

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	480	N	382	-0-	-98	-0-	382	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	270	N	216	-0-	-54	-0-	216	3			N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) //CONT.// 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	89	1	619	3	N	-0-					-0-
04	654	N	654	-0-	-0-	-0-	68	1	586	3	N	-0-					-0-
05	702	N	702	-0-	-0-	-0-	77	1	625	3	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	74	1	589	3	N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

03	434	N	356	-0-	-78	-0-	345	2	11	9	N	10					158
04	690	N	391	-0-	-299	-0-	384	2	7	9	N	6	154	1			10
05	393	N	393	-0-	-0-	-0-	373	2	20	9	N	18					28
06	686	N	686	-0-	-0-	-0-	675	2	11	9	N	10					38
07	403	N	234	-0-	-169	-0-	221	2	13	9	N	12					50
*08	484	N	484	-0-	-0-	-0-	478	2	6	9	N	5					55

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

03	837	#	654	-0-	-183	-0-	654	3			N	-0-					-0-
04	750	#	694	-0-	-56	-0-	694	3			N	-0-					-0-
05	1860	#	668	-0-	-1192	-0-	668	3			N	-0-					-0-
06	1800	#	635	-0-	-1165	-0-	635	3			N	-0-					-0-
07	1860	#	614	-0-	-1246	-0-	614	3			N	-0-					-0-
*08	1344	R	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

03	620	N	476	-0-	-144	-0-	103	1	373	2	N	-0-					-0-
04	600	N	366	-0-	-234	-0-	79	1	287	2	N	-0-					-0-
05	620	N	387	-0-	-233	-0-	83	1	304	2	N	-0-					-0-
06	450	N	391	-0-	-59	-0-	83	1	308	2	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	80	1	299	2	N	3	3	8			-0-
							3	9									
08	372	N	361	-0-	-11	-0-	76	1	285	2	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

03	589	N	346	-0-	-243	-0-	63	1	283	2	N	-0-					-0-
04	630	N	399	-0-	-231	-0-	91	1	308	2	N	-0-					-0-
05	372	N	306	-0-	-66	-0-	45	1	261	2	N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	38	1	301	2	N	-0-					-0-
07	403	N	393	-0-	-10	-0-	74	1	319	2	N	-0-					-0-
*08	390	N	390	-0-	-0-	-0-	73	1	317	2	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	940	-0-	-21	-0-	940	2			N	-0-					-0-
04	930	N	907	-0-	-23	-0-	907	2			N	-0-					-0-
05	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
06	900	N	844	-0-	-56	-0-	844	2			N	-0-					-0-
07	930	N	854	-0-	-76	-0-	854	2			N	-0-					-0-
08	961	N	847	-0-	-114	-0-	847	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1164	N	1164	-0-	-0-	-0-	25	1	1139	3	Y	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	24	1	1035	3	Y	-0-					-0-
05	1025	N	1025	-0-	-0-	-0-	35	1	990	3	Y	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	28	1	977	3	Y	-0-					-0-
07	1015	N	1015	-0-	-0-	-0-	29	1	986	3	Y	-0-					-0-
*08	989	N	989	-0-	-0-	-0-	23	1	960	3	Y	5	4	1			1
							6	9									

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	9	1	430	3	Y	-0-					-0-
04	426	N	426	-0-	-0-	-0-	10	1	416	3	Y	-0-					-0-
05	340	N	340	-0-	-0-	-0-	12	1	328	3	Y	-0-					-0-
06	240	N	239	-0-	-1	-0-	7	1	232	3	Y	-0-					-0-
07	248	N	243	-0-	-5	-0-	7	1	236	3	Y	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	9	1	370	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	10	1	447	3	Y	-0-	4	1			-0-
04	421	N	421	-0-	-0-	-0-	9	1	412	3	Y	-0-					-0-
05	415	N	415	-0-	-0-	-0-	14	1	401	3	Y	-0-					-0-
06	406	N	406	-0-	-0-	-0-	11	1	395	3	Y	-0-					-0-
07	416	N	416	-0-	-0-	-0-	12	1	404	3	Y	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	9	1	386	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	422	-0-	-12	-0-	9	1	407	3	Y	5	10	1			1
							6	9									
04	420	N	400	-0-	-20	-0-	9	1	391	3	Y	-0-	1	1			-0-
05	434	N	330	-0-	-104	-0-	11	1	319	3	Y	-0-					-0-
06	420	N	330	-0-	-90	-0-	9	1	321	3	Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	13	1	433	3	Y	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	10	1	410	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	742	N	742	-0-	-0-	-0-	16	1	716	3	Y	9	13	1			2
							10	9									
04	687	N	687	-0-	-0-	-0-	15	1	665	3	Y	6	7	1			1
							7	9									
05	744	N	676	-0-	-68	-0-	23	1	647	3	Y	5	4	1			2
							6	9									
06	720	N	677	-0-	-43	-0-	19	1	647	3	Y	10	10	1			2
							11	9									
07	713	N	707	-0-	-6	-0-	20	1	670	3	Y	15	14	1			3
							17	9									
*08	688	N	688	-0-	-0-	-0-	16	1	657	3	Y	14	14	1			3
							15	9									

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	7	1	297	3	Y	8	11	1			2
							9	9									
04	309	N	309	-0-	-0-	-0-	7	1	295	3	Y	6	7	1			1
							7	9									
05	341	N	273	-0-	-68	-0-	9	1	258	3	Y	5	4	1			2
							6	9									
06	300	N	230	-0-	-70	-0-	6	1	214	3	Y	9	9	1			2
							10	9									
07	310	N	231	-0-	-79	-0-	6	1	212	3	Y	12	11	1			3
							13	9									
08	279	N	219	-0-	-60	-0-	5	1	202	3	Y	11	12	1			2
							12	9									

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	560	-0-	-60	-0-	12	1	548	3	Y	-0-					-0-
04	978	N	978	-0-	-0-	-0-	22	1	956	3	Y	-0-					-0-
05	760	N	760	-0-	-0-	-0-	26	1	734	3	Y	-0-					-0-
06	717	N	717	-0-	-0-	-0-	20	1	697	3	Y	-0-					-0-
07	739	N	739	-0-	-0-	-0-	21	1	718	3	Y	-0-					-0-
*08	718	N	718	-0-	-0-	-0-	17	1	701	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2169	N	2169	-0-	-0-	-0-	46	1	2113	3	Y	9	13	1			2
							10	9									
04	2190	N	2068	-0-	-122	-0-	46	1	2015	3	Y	6	7	1			1
							7	9									
05	2232	N	2117	-0-	-115	-0-	73	1	2038	3	Y	5	4	1			2
							6	9									
06	2100	N	2051	-0-	-49	-0-	57	1	1983	3	Y	10	10	1			2
							11	9									
07	2139	N	2098	-0-	-41	-0-	59	1	2022	3	Y	15	14	1			3
							17	9									
08	2108	N	2099	-0-	-9	-0-	49	1	2033	3	Y	15	15	1			3
							17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1228	N	1228	-0-	-0-	-0-	26	1	1192	3	Y	9	13	1			2
							10	9									
04	1050	N	1050	-0-	-0-	-0-	23	1	1023	3	Y	4	5	1			1
							4	9									
05	946	N	946	-0-	-0-	-0-	33	1	913	3	Y	-0-	1	1			-0-
06	970	N	970	-0-	-0-	-0-	27	1	943	3	Y	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	30	1	1045	3	Y	-0-					-0-
*08	1073	N	1073	-0-	-0-	-0-	25	1	1048	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

03	589	N	526	-0-	-63	-0-	11	1	509	3	Y	5	10	1			1
							6	9									
04	570	N	449	-0-	-121	-0-	10	1	439	3	Y	-0-	1	1			-0-
05	589	N	466	-0-	-123	-0-	16	1	450	3	Y	-0-					-0-
06	510	N	447	-0-	-63	-0-	13	1	434	3	Y	-0-					-0-
07	465	N	460	-0-	-5	-0-	13	1	447	3	Y	-0-					-0-
08	465	N	451	-0-	-14	-0-	11	1	440	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

03	813	N	813	-0-	-0-	-0-	17	1	796	3	Y	-0-					-0-
04	759	N	759	-0-	-0-	-0-	17	1	742	3	Y	-0-					-0-
05	712	N	712	-0-	-0-	-0-	25	1	687	3	Y	-0-					-0-
06	678	N	678	-0-	-0-	-0-	19	1	659	3	Y	-0-					-0-
07	703	N	703	-0-	-0-	-0-	20	1	683	3	Y	-0-					-0-
*08	1249	N	1249	-0-	-0-	-0-	30	1	1219	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

03	868	N	864	-0-	-4	-0-	19	1	845	3	Y	-0-					-0-
04	840	N	800	-0-	-40	-0-	18	1	782	3	Y	-0-					-0-
05	837	N	760	-0-	-77	-0-	26	1	734	3	Y	-0-					-0-
06	840	N	756	-0-	-84	-0-	21	1	735	3	Y	-0-					-0-
07	837	N	739	-0-	-98	-0-	21	1	718	3	Y	-0-					-0-
*08	818	N	818	-0-	-0-	-0-	19	1	793	3	Y	5	4	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

03	868	N	692	-0-	-176	-0-	15	1	668	3	Y	8	12	1			2
							9	9									
04	1049	N	1049	-0-	-0-	-0-	23	1	1019	3	Y	6	7	1			1
							7	9									
05	940	N	940	-0-	-0-	-0-	32	1	902	3	Y	5	4	1			2
							6	9									
06	1044	N	1044	-0-	-0-	-0-	29	1	1004	3	Y	10	10	1			2
							11	9									
07	1026	N	1026	-0-	-0-	-0-	29	1	980	3	Y	15	14	1			3
							17	9									
*08	1072	N	1072	-0-	-0-	-0-	25	1	1032	3	Y	14	14	1			3
							15	9									

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

03	599	N	599	-0-	-0-	-0-	13	1	586	3	Y	-0-					-0-
04	570	N	569	-0-	-1	-0-	13	1	556	3	Y	-0-					-0-
05	589	N	585	-0-	-4	-0-	20	1	565	3	Y	-0-					-0-
06	570	N	555	-0-	-15	-0-	16	1	539	3	Y	-0-					-0-
07	589	N	565	-0-	-24	-0-	16	1	549	3	Y	-0-					-0-
*08	618	N	618	-0-	-0-	-0-	15	1	603	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1085	-0-	-0-	-0-	23	1	1052	3	Y	9	13	1			2
							10	9									
04	1038	N	1038	-0-	-0-	-0-	23	1	1008	3	Y	6	7	1			1
							7	9									
05	1054	N	159	-0-	-895	-0-	5	1	152	3	Y	2	2	1			1
							2	9									
06	1050	N	27	-0-	-1023	-0-	1	1	26	3	Y	-0-	1	1			-0-
07	1085	N	674	-0-	-411	-0-	19	1	638	3	Y	15	12	1			3
							17	9									
*08	523	N	523	-0-	-0-	-0-	12	1	496	3	Y	14	14	1			3
							15	9									

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	223	-0-	-149	-0-	5	1	218	3	Y	-0-					-0-
04	270	N	258	-0-	-12	-0-	6	1	252	3	Y	-0-					-0-
05	310	N	224	-0-	-86	-0-	8	1	216	3	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	9	1	325	3	Y	-0-					-0-
07	279	N	251	-0-	-28	-0-	7	1	244	3	Y	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	6	1	246	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	6	1	296	3	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	6	1	270	3	Y	-0-					-0-
05	310	N	272	-0-	-38	-0-	9	1	263	3	Y	-0-					-0-
06	300	N	266	-0-	-34	-0-	7	1	259	3	Y	-0-					-0-
07	279	N	276	-0-	-3	-0-	8	1	268	3	Y	-0-					-0-
08	279	N	268	-0-	-11	-0-	6	1	262	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	661	N	661	-0-	-0-	-0-	14	1	637	3	Y	9	12	1			2
							10	9									
04	582	N	582	-0-	-0-	-0-	13	1	562	3	Y	6	7	1			1
							7	9									
05	589	N	578	-0-	-11	-0-	20	1	552	3	Y	5	4	1			2
							6	9									
06	578	N	578	-0-	-0-	-0-	16	1	551	3	Y	10	10	1			2
							11	9									
07	598	N	598	-0-	-0-	-0-	16	1	565	3	Y	15	14	1			3
							17	9									
08	589	N	572	-0-	-17	-0-	13	1	546	3	Y	12	13	1			2
							13	9									

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2199	N	2199	-0-	-0-	-0-	47	1	2142	3	Y	9	13	1			2
							10	9									
04	1377	N	1377	-0-	-0-	-0-	31	1	1339	3	Y	6	7	1			1
							7	9									
05	1268	N	1268	-0-	-0-	-0-	44	1	1218	3	Y	5	4	1			2
							6	9									
06	1309	N	1309	-0-	-0-	-0-	37	1	1261	3	Y	10	10	1			2
							11	9									
07	1211	N	1211	-0-	-0-	-0-	34	1	1160	3	Y	15	14	1			3
							17	9									
08	1147	N	1130	-0-	-17	-0-	26	1	1089	3	Y	14	14	1			3
							15	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	681	N	681	-0-	-0-	-0-	15	1	666	3	Y	-0-					-0-
04	626	N	626	-0-	-0-	-0-	14	1	612	3	Y	-0-					-0-
05	600	N	600	-0-	-0-	-0-	21	1	579	3	Y	-0-					-0-
06	586	N	586	-0-	-0-	-0-	16	1	570	3	Y	-0-					-0-
07	651	N	651	-0-	-0-	-0-	18	1	633	3	Y	-0-					-0-
08	527	N	383	-0-	-144	-0-	9	1	374	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	13	1	599	3	Y	-0-					-0-
04	600	N	591	-0-	-9	-0-	13	1	578	3	Y	-0-					-0-
05	620	N	556	-0-	-64	-0-	19	1	537	3	Y	-0-					-0-
06	600	N	518	-0-	-82	-0-	15	1	503	3	Y	-0-					-0-
07	620	N	558	-0-	-62	-0-	16	1	542	3	Y	-0-					-0-
*08	596	N	596	-0-	-0-	-0-	14	1	573	3	Y	8	6	1			2
							9	9									

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	11	1	502	3	Y	9	11	1			2
							10	9									
04	457	N	457	-0-	-0-	-0-	10	1	440	3	Y	6	7	1			1
							7	9									
05	465	N	392	-0-	-73	-0-	13	1	373	3	Y	5	4	1			2
							6	9									
06	450	N	403	-0-	-47	-0-	11	1	381	3	Y	10	10	1			2
							11	9									
07	465	N	415	-0-	-50	-0-	11	1	387	3	Y	15	14	1			3
							17	9									
*08	410	N	410	-0-	-0-	-0-	9	1	386	3	Y	14	14	1			3
							15	9									

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	7	1	342	3	Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	8	1	328	3	Y	-0-					-0-
05	341	N	325	-0-	-16	-0-	11	1	314	3	Y	-0-					-0-
06	330	N	320	-0-	-10	-0-	9	1	311	3	Y	-0-					-0-
07	341	N	330	-0-	-11	-0-	9	1	321	3	Y	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	8	1	329	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	799	-0-	-0-	-0-	17	1	772	3	Y	9	13	1			2
							10	9									
04	900	N	754	-0-	-146	-0-	17	1	733	3	Y	4	5	1			1
							4	9									
05	837	N	756	-0-	-81	-0-	26	1	730	3	Y	-0-	1	1			-0-
06	780	N	758	-0-	-22	-0-	21	1	737	3	Y	-0-					-0-
07	784	N	784	-0-	-0-	-0-	22	1	762	3	Y	-0-					-0-
*08	753	N	753	-0-	-0-	-0-	18	1	735	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1519	-0-	-0-	-0-	32	1	1483	3	Y	4	9	1			1
							4	9									
04	936	N	936	-0-	-0-	-0-	21	1	915	3	Y	-0-	1	1			-0-
05	1666	N	1666	-0-	-0-	-0-	58	1	1608	3	Y	-0-					-0-
06	1447	N	1447	-0-	-0-	-0-	40	1	1396	3	Y	10	8	1			2
							11	9									
07	1418	N	1418	-0-	-0-	-0-	40	1	1361	3	Y	15	14	1			3
							17	9									
*08	1340	N	1340	-0-	-0-	-0-	31	1	1294	3	Y	14	14	1			3
							15	9									

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1039	N	1039	-0-	-0-	-0-	22	1	1017	3	Y	-0-					-0-
04	1140	N	1047	-0-	-93	-0-	23	1	1024	3	Y	-0-					-0-
05	1185	N	1185	-0-	-0-	-0-	41	1	1144	3	Y	-0-					-0-
06	1116	N	1116	-0-	-0-	-0-	31	1	1085	3	Y	-0-					-0-
07	1230	N	1230	-0-	-0-	-0-	35	1	1195	3	Y	-0-					-0-
*08	1191	N	1191	-0-	-0-	-0-	28	1	1157	3	Y	5	4	1			1
							6	9									

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1635	N	1635	-0-	-0-	-0-	35	1	1591	3	Y	8	10	1			2
							9	9									
04	1663	N	1663	-0-	-0-	-0-	37	1	1619	3	Y	6	7	1			1
							7	9									
05	1183	N	1183	-0-	-0-	-0-	41	1	1136	3	Y	5	4	1			2
							6	9									
06	1272	N	1272	-0-	-0-	-0-	36	1	1227	3	Y	8	8	1			2
							9	9									
07	1610	N	1610	-0-	-0-	-0-	45	1	1548	3	Y	15	14	1			3
							17	9									
*08	1220	N	1220	-0-	-0-	-0-	29	1	1179	3	Y	11	12	1			2
							12	9									

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	649	N	649	-0-	-0-	-0-	14	1	625	3	Y	9	13	1			2
							10	9									
04	780	N	774	-0-	-6	-0-	17	1	750	3	Y	6	7	1			1
							7	9									
05	775	N	754	-0-	-21	-0-	26	1	722	3	Y	5	4	1			2
							6	9									
06	686	N	686	-0-	-0-	-0-	19	1	656	3	Y	10	10	1			2
							11	9									
07	806	N	726	-0-	-80	-0-	20	1	689	3	Y	15	14	1			3
							17	9									
08	744	N	636	-0-	-108	-0-	15	1	606	3	Y	14	14	1			3
							15	9									

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	6	1	269	3	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	5	1	226	3	Y	-0-					-0-
05	201	N	201	-0-	-0-	-0-	7	1	194	3	Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	6	1	214	3	Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	5	1	186	3	Y	-0-					-0-
*08	238	N	238	-0-	-0-	-0-	6	1	232	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	709	N	709	-0-	-0-	-0-	15	1	694	3	Y	-0-					-0-
04	690	N	673	-0-	-17	-0-	15	1	658	3	Y	-0-					-0-
05	713	N	667	-0-	-46	-0-	23	1	644	3	Y	-0-					-0-
06	690	N	653	-0-	-37	-0-	18	1	635	3	Y	-0-					-0-
07	682	N	668	-0-	-14	-0-	19	1	649	3	Y	-0-					-0-
08	682	N	671	-0-	-11	-0-	16	1	655	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1346	N	1346	-0-	-0-	-0-	29	1	1307	3	Y	9	13	1			2
							10	9									
04	1430	N	1430	-0-	-0-	-0-	32	1	1391	3	Y	6	7	1			1
							7	9									
05	1438	N	1438	-0-	-0-	-0-	50	1	1382	3	Y	5	4	1			2
							6	9									
06	1397	N	1397	-0-	-0-	-0-	39	1	1347	3	Y	10	10	1			2
							11	9									
07	1418	N	1418	-0-	-0-	-0-	40	1	1361	3	Y	15	14	1			3
							17	9									
*08	1553	N	1553	-0-	-0-	-0-	36	1	1502	3	Y	14	14	1			3
							15	9									

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	9	1	390	3	Y	-0-					-0-
04	420	N	382	-0-	-38	-0-	9	1	373	3	Y	-0-					-0-
05	434	N	352	-0-	-82	-0-	12	1	340	3	Y	-0-					-0-
06	390	N	377	-0-	-13	-0-	11	1	366	3	Y	-0-					-0-
07	403	N	377	-0-	-26	-0-	11	1	366	3	Y	-0-					-0-
08	341	N	321	-0-	-20	-0-	8	1	313	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1363	N	1363	-0-	-0-	-0-	29	1	1324	3	Y	9	13	1			2
							10	9									
04	1280	N	1280	-0-	-0-	-0-	28	1	1245	3	Y	6	7	1			1
							7	9									
05	1307	N	1307	-0-	-0-	-0-	45	1	1256	3	Y	5	4	1			2
							6	9									
06	1320	N	1227	-0-	-93	-0-	34	1	1182	3	Y	10	10	1			2
							11	9									
07	1333	N	1333	-0-	-0-	-0-	37	1	1266	3	Y	27	23	1			6
							30	9									
08	1302	N	1224	-0-	-78	-0-	28	1	1171	3	Y	23	24	1			5
							25	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1131	N	1131	-0-	-0-	-0-	24	1	1097	3	Y	9	13	1			2
							10	9									
04	1110	N	1110	-0-	-0-	-0-	25	1	1078	3	Y	6	7	1			1
							7	9									
05	1095	N	1095	-0-	-0-	-0-	38	1	1051	3	Y	5	4	1			2
							6	9									
06	1080	N	1071	-0-	-9	-0-	30	1	1030	3	Y	10	10	1			2
							11	9									
07	1116	N	1080	-0-	-36	-0-	30	1	1033	3	Y	15	14	1			3
							17	9									
08	1085	N	1039	-0-	-46	-0-	24	1	1000	3	Y	14	14	1			3
							15	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1248	N	1248	-0-	-0-	-0-	27	1	1211	3	Y	9	13	1			2
							10	9									
04	1230	N	1183	-0-	-47	-0-	26	1	1150	3	Y	6	7	1			1
							7	9									
05	1271	N	678	-0-	-593	-0-	23	1	651	3	Y	4	3	1			2
							4	9									
06	1200	N	703	-0-	-497	-0-	20	1	675	3	Y	7	7	1			2
							8	9									
07	1294	N	1294	-0-	-0-	-0-	36	1	1241	3	Y	15	14	1			3
							17	9									
*08	1282	N	1282	-0-	-0-	-0-	30	1	1237	3	Y	14	14	1			3
							15	9									

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1181	N	1181	-0-	-0-	-0-	25	1	1156	3	Y	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	24	1	1061	3	Y	-0-					-0-
05	1178	N	1072	-0-	-106	-0-	37	1	1033	3	Y	2	1	1			1
							2	9									
06	1140	N	1087	-0-	-53	-0-	30	1	1046	3	Y	10	9	1			2
							11	9									
07	1122	N	1122	-0-	-0-	-0-	31	1	1074	3	Y	15	14	1			3
							17	9									
08	1085	N	1056	-0-	-29	-0-	25	1	1016	3	Y	14	14	1			3
							15	9									

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1309	N	1309	-0-	-0-	-0-	28	1	1271	3	Y	9	13	1			2
							10	9									
04	1530	N	1519	-0-	-11	-0-	34	1	1478	3	Y	6	7	1			1
							7	9									
05	1573	N	1573	-0-	-0-	-0-	54	1	1513	3	Y	5	4	1			2
							6	9									
06	1490	N	1490	-0-	-0-	-0-	42	1	1437	3	Y	10	10	1			2
							11	9									
07	1753	N	1753	-0-	-0-	-0-	49	1	1687	3	Y	15	14	1			3
							17	9									
08	1581	N	1330	-0-	-251	-0-	31	1	1284	3	Y	14	14	1			3
							15	9									

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	777	N	777	-0-	-0-	-0-	17	1	760	3	Y	-0-					-0-
04	750	N	718	-0-	-32	-0-	16	1	702	3	Y	-0-					-0-
05	775	N	662	-0-	-113	-0-	23	1	639	3	Y	-0-					-0-
06	750	N	645	-0-	-105	-0-	18	1	627	3	Y	-0-					-0-
07	744	N	658	-0-	-86	-0-	19	1	639	3	Y	-0-					-0-
*08	691	N	691	-0-	-0-	-0-	16	1	669	3	Y	5	4	1			1
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-		10 1	456	3	Y	-0-					-0-
04	630	N	472	-0-	-158	-0-		11 1	461	3	Y	-0-					-0-
05	806	N	771	-0-	-35	-0-		27 1	744	3	Y	-0-					-0-
06	862	N	862	-0-	-0-	-0-		24 1	838	3	Y	-0-					-0-
07	496	N	460	-0-	-36	-0-		13 1	447	3	Y	-0-					-0-
*08	913	N	913	-0-	-0-	-0-		22 1	885	3	Y	5	4	1			1
								6 9									

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

03	1203	N	1203	-0-	-0-	-0-		26 1	1167	3	Y	9	13	1			2
								10 9									
04	1200	N	1142	-0-	-58	-0-		25 1	1110	3	Y	6	7	1			1
								7 9									
05	1240	N	1160	-0-	-80	-0-		40 1	1114	3	Y	5	4	1			2
								6 9									
06	1170	N	872	-0-	-298	-0-		24 1	838	3	Y	9	9	1			2
								10 9									
07	1178	N	1089	-0-	-89	-0-		30 1	1042	3	Y	15	14	1			3
								17 9									
08	1147	N	1015	-0-	-132	-0-		24 1	974	3	Y	15	15	1			3
								17 9									

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

03	700	N	700	-0-	-0-	-0-		15 1	685	3	Y	-0-					-0-
04	660	N	616	-0-	-44	-0-		14 1	602	3	Y	-0-					-0-
05	775	N	574	-0-	-201	-0-		20 1	554	3	Y	-0-					-0-
06	690	N	584	-0-	-106	-0-		16 1	568	3	Y	-0-					-0-
07	651	N	605	-0-	-46	-0-		17 1	588	3	Y	-0-					-0-
*08	593	N	593	-0-	-0-	-0-		14 1	579	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

03	1170	N	1170	-0-	-0-	-0-		25 1	1135	3	Y	9	13	1			2
								10 9									
04	1096	N	1096	-0-	-0-	-0-		24 1	1065	3	Y	6	7	1			1
								7 9									
05	1054	N	992	-0-	-62	-0-		34 1	952	3	Y	5	4	1			2
								6 9									
06	1020	N	918	-0-	-102	-0-		26 1	881	3	Y	10	10	1			2
								11 9									
07	1054	N	953	-0-	-101	-0-		27 1	909	3	Y	15	14	1			3
								17 9									
08	992	N	933	-0-	-59	-0-		22 1	896	3	Y	14	14	1			3
								15 9									

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

03	661	N	661	-0-	-0-	-0-		14 1	647	3	Y	-0-					-0-
04	639	N	639	-0-	-0-	-0-		14 1	625	3	Y	-0-					-0-
05	744	N	377	-0-	-367	-0-		13 1	364	3	Y	-0-					-0-
06	722	N	722	-0-	-0-	-0-		20 1	702	3	Y	-0-					-0-
07	651	N	622	-0-	-29	-0-		18 1	604	3	Y	-0-					-0-
*08	529	N	529	-0-	-0-	-0-		13 1	516	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	15	1	685	3	Y	9	13	1			2
							10	9									
04	660	N	647	-0-	-13	-0-	14	1	626	3	Y	6	7	1			1
							7	9									
05	682	N	611	-0-	-71	-0-	21	1	584	3	Y	5	4	1			2
							6	9									
06	660	N	651	-0-	-9	-0-	18	1	622	3	Y	10	10	1			2
							11	9									
07	689	N	689	-0-	-0-	-0-	19	1	653	3	Y	15	14	1			3
							17	9									
*08	672	N	672	-0-	-0-	-0-	16	1	641	3	Y	14	14	1			3
							15	9									

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

03	1315	N	1315	-0-	-0-	-0-	28	1	1287	3	Y	-0-					-0-
04	1188	N	1188	-0-	-0-	-0-	27	1	1161	3	Y	-0-					-0-
05	1169	N	1169	-0-	-0-	-0-	40	1	1129	3	Y	-0-					-0-
06	1176	N	1176	-0-	-0-	-0-	33	1	1143	3	Y	-0-					-0-
07	1207	N	1207	-0-	-0-	-0-	34	1	1173	3	Y	-0-					-0-
*08	1216	N	1216	-0-	-0-	-0-	29	1	1187	3	Y	-0-					-0-

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

03	594	N	594	-0-	-0-	-0-	13	1	571	3	Y	9	13	1			2
							10	9									
04	554	N	554	-0-	-0-	-0-	12	1	535	3	Y	6	7	1			1
							7	9									
05	592	N	592	-0-	-0-	-0-	20	1	566	3	Y	5	4	1			2
							6	9									
06	584	N	584	-0-	-0-	-0-	16	1	557	3	Y	10	10	1			2
							11	9									
07	616	N	616	-0-	-0-	-0-	17	1	582	3	Y	15	14	1			3
							17	9									
*08	611	N	611	-0-	-0-	-0-	14	1	582	3	Y	14	14	1			3
							15	9									

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

03	335	N	335	-0-	-0-	-0-	7	1	328	3	Y	-0-					-0-
04	302	N	302	-0-	-0-	-0-	7	1	295	3	Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	10	1	272	3	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	7	1	259	3	Y	-0-					-0-
07	279	N	249	-0-	-30	-0-	7	1	242	3	Y	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	7	1	277	3	Y	-0-					-0-

VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

03	464	N	464	-0-	-0-	-0-	43	1	421	3	Y	-0-					-0-
04	600	N	354	-0-	-246	-0-	36	1	318	3	Y	-0-					-0-
05	651	N	169	-0-	-482	-0-	21	1	148	3	Y	-0-					-0-
06	450	N	362	-0-	-88	-0-	37	1	325	3	Y	-0-					-0-
07	372	N	307	-0-	-65	-0-	31	1	276	3	Y	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	24	1	222	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

03	187	N	187	-0-	-0-	-0-	17	1	170	3	Y	-0-					3
04	630	N	434	-0-	-196	-0-	43	1	380	3	Y	10	10	1			3
							11	9									
05	558	N	214	-0-	-344	-0-	26	1	185	3	Y	3	6	1			-0-
							3	9									
06	839	N	839	-0-	-0-	-0-	83	1	744	3	Y	11	9	1			2
							12	9									
07	484	N	484	-0-	-0-	-0-	48	1	430	3	Y	5	5	1			2
							6	9									
*08	447	N	447	-0-	-0-	-0-	42	1	392	3	Y	12	9	1			5
							13	9									

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

03	680	N	680	-0-	-0-	-0-	63	1	615	3	Y	2	2	1			1
							2	9									
04	418	N	418	-0-	-0-	-0-	42	1	373	3	Y	3	3	1			1
							3	9									
05	254	N	254	-0-	-0-	-0-	31	1	222	3	Y	1	2	1			-0-
							1	9									
06	552	N	552	-0-	-0-	-0-	55	1	494	3	Y	3	2	1			1
							3	9									
07	279	N	272	-0-	-7	-0-	27	1	244	3	Y	1	1	1			1
							1	9									
*08	248	N	186	-0-	-62	-0-	18	1	166	3	Y	2	2	1			1
							2	9									

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

03	351	N	351	-0-	-0-	-0-	32	1	317	3	Y	2	2	1			1
							2	9									
04	168	N	168	-0-	-0-	-0-	17	1	148	3	Y	3	3	1			1
							3	9									
05	124	N	111	-0-	-13	-0-	14	1	96	3	Y	1	2	1			-0-
							1	9									
06	260	N	260	-0-	-0-	-0-	26	1	230	3	Y	4	3	1			1
							4	9									
07	186	N	186	-0-	-0-	-0-	19	1	165	3	Y	2	2	1			1
							2	9									
*08	174	N	174	-0-	-0-	-0-	17	1	154	3	Y	3	3	1			1
							3	9									

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

03	934	N	934	-0-	-0-	-0-	86	1	848	3	Y	-0-					-0-
04	622	N	622	-0-	-0-	-0-	63	1	559	3	Y	-0-					-0-
05	211	N	211	-0-	-0-	-0-	26	1	185	3	Y	-0-					-0-
06	716	N	716	-0-	-0-	-0-	72	1	644	3	Y	-0-					-0-
07	632	N	632	-0-	-0-	-0-	64	1	568	3	Y	-0-					-0-
*08	825	N	825	-0-	-0-	-0-	80	1	745	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	30	1	290	3	Y	2	2	1			1
							2	9									
04	240	N	182	-0-	-58	-0-	18	1	161	3	Y	3	3	1			1
							3	9									
05	310	N	-0-	-0-	-310	-0-					Y	1	2	1			-0-
06	471	N	471	-0-	-0-	-0-	47	1	421	3	Y	3	2	1			1
							3	9									
07	389	N	389	-0-	-0-	-0-	39	1	349	3	Y	1	1	1			1
							1	9									
*08	319	N	319	-0-	-0-	-0-	31	1	286	3	Y	2	2	1			1
							2	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	9	1	83	3	Y	-0-					-0-
04	530	N	530	-0-	-0-	-0-	54	1	476	3	Y	-0-					-0-
05	372	N	80	-0-	-292	-0-	10	1	70	3	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	17	1	153	3	Y	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	29	1	266	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	64	1	631	3	Y	18	15	1			7
							20	9									
04	840	N	741	-0-	-99	-0-	74	1	648	3	Y	17	19	1			5
							19	9									
05	620	N	418	-0-	-202	-0-	50	1	357	3	Y	10	14	1			1
							11	9									
06	690	N	554	-0-	-136	-0-	54	1	480	3	Y	18	15	1			4
							20	9									
07	775	N	728	-0-	-47	-0-	72	1	645	3	Y	10	10	1			4
							11	9									
*08	811	N	811	-0-	-0-	-0-	77	1	715	3	Y	17	14	1			7
							19	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	701	N	701	-0-	-0-	-0-	65	1	634	3	Y	2	2	1			1
							2	9									
04	810	N	623	-0-	-187	-0-	63	1	557	3	Y	3	3	1			1
							3	9									
05	837	N	232	-0-	-605	-0-	29	1	202	3	Y	1	2	1			-0-
							1	9									
06	690	N	636	-0-	-54	-0-	64	1	568	3	Y	4	3	1			1
							4	9									
07	727	N	727	-0-	-0-	-0-	73	1	652	3	Y	2	2	1			1
							2	9									
*08	744	N	744	-0-	-0-	-0-	72	1	669	3	Y	3	3	1			1
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	46	1	455	3	Y	4	3	1			2
							4	9									
04	540	N	282	-0-	-258	-0-	28	1	250	3	Y	4	5	1			1
							4	9									
05	713	N	147	-0-	-566	-0-	18	1	127	3	Y	2	3	1			-0-
							2	9									
06	639	N	639	-0-	-0-	-0-	64	1	571	3	Y	4	4	1			-0-
							4	9									
07	570	N	570	-0-	-0-	-0-	57	1	510	3	Y	3	2	1			1
							3	9									
*08	702	N	702	-0-	-0-	-0-	68	1	630	3	Y	4	3	1			2
							4	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

03	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
04	210	N	90	-0-	-120	-0-	9	1	81	3	Y	-0-					-0-
05	62	N	43	-0-	-19	-0-	5	1	38	3	Y	-0-					-0-
06	90	N	71	-0-	-19	-0-	7	1	64	3	Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	15	1	130	3	Y	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	12	1	113	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

03	1140	N	1140	-0-	-0-	-0-	105	1	1025	3	Y	9	8	1			3
							10	9									
04	629	N	629	-0-	-0-	-0-	63	1	556	3	Y	9	10	1			2
							10	9									
05	713	N	396	-0-	-317	-0-	48	1	342	3	Y	5	7	1			-0-
							6	9									
06	740	N	740	-0-	-0-	-0-	74	1	655	3	Y	10	8	1			2
							11	9									
07	651	N	428	-0-	-223	-0-	43	1	379	3	Y	5	5	1			2
							6	9									
*08	615	N	615	-0-	-0-	-0-	59	1	546	3	Y	9	7	1			4
							10	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

03	689	N	689	-0-	-0-	-0-	64	1	625	3	Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	49	1	433	3	Y	-0-					-0-
05	372	N	351	-0-	-21	-0-	43	1	308	3	Y	-0-					-0-
06	480	N	416	-0-	-64	-0-	42	1	374	3	Y	-0-					-0-
07	496	N	157	-0-	-339	-0-	16	1	141	3	Y	-0-					-0-
*08	362	N	362	-0-	-0-	-0-	35	1	327	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

03	966	N	966	-0-	-0-	-0-	87	1	857	3	Y	20	17	1			8
							22	9									
04	1110	N	715	-0-	-395	-0-	71	1	623	3	Y	19	22	1			5
							21	9									
05	961	N	509	-0-	-452	-0-	61	1	435	3	Y	12	16	1			1
							13	9									
06	1011	N	1011	-0-	-0-	-0-	100	1	889	3	Y	20	17	1			4
							22	9									
07	919	N	919	-0-	-0-	-0-	92	1	815	3	Y	11	11	1			4
							12	9									
*08	608	N	608	-0-	-0-	-0-	57	1	529	3	Y	20	16	1			8
							22	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1238	N	1238	-0-	-0-	-0-	114	1	1113	3	Y	10	9	1			4
							11	9									
04	1620	N	1620	-0-	-0-	-0-	164	1	1444	3	Y	11	12	1			3
							12	9									
05	1277	N	1277	-0-	-0-	-0-	157	1	1113	3	Y	6	9	1			-0-
							7	9									
06	840	N	-0-	-0-	-840	-0-					Y	11	9	1			2
07	868	N	-0-	-0-	-868	-0-					Y	6	6	1			2
*08	868	N	-0-	-0-	-868	-0-					Y	11	9	1			4

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	37	1	362	3	Y	2	2	1			1
							2	9									
04	300	N	226	-0-	-74	-0-	23	1	200	3	Y	3	3	1			1
							3	9									
05	217	N	-0-	-0-	-217	-0-					Y	1	2	1			-0-
06	300	N	-0-	-0-	-300	-0-					Y	4	3	1			1
07	248	N	-0-	-0-	-248	-0-					Y	2	2	1			1
*08	4	N	4	-0-	-0-	-0-	1	3	3	9	Y	3	3	1			1

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1817	N	1817	-0-	-0-	-0-	167	1	1639	3	Y	10	9	1			4
							11	9									
04	972	N	972	-0-	-0-	-0-	98	1	862	3	Y	11	12	1			3
							12	9									
05	713	N	486	-0-	-227	-0-	59	1	420	3	Y	6	9	1			-0-
							7	9									
06	690	N	568	-0-	-122	-0-	56	1	500	3	Y	11	9	1			2
							12	9									
07	1636	N	1636	-0-	-0-	-0-	165	1	1464	3	Y	6	6	1			2
							7	9									
*08	1485	N	1485	-0-	-0-	-0-	144	1	1329	3	Y	11	9	1			4
							12	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	923	N	923	-0-	-0-	-0-	84	1	828	3	Y	10	9	1			4
							11	9									
04	600	N	594	-0-	-6	-0-	59	1	523	3	Y	11	12	1			3
							12	9									
05	744	N	227	-0-	-517	-0-	27	1	193	3	Y	6	9	1			-0-
							7	9									
06	840	N	490	-0-	-350	-0-	48	1	430	3	Y	11	9	1			2
							12	9									
07	620	N	588	-0-	-32	-0-	59	1	522	3	Y	6	6	1			2
							7	9									
*08	217	N	15	-0-	-202	-0-	3	3	12	9	Y	11	9	1			4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	6	5	1			2
04	575	N	575	-0-	-0-	-0-	58	1	509	3	Y	7	7	1			2
							8	9									
05	527	N	430	-0-	-97	-0-	53	1	374	3	Y	3	5	1			-0-
							3	9									
06	278	N	278	-0-	-0-	-0-	27	1	244	3	Y	6	5	1			1
							7	9									
07	2086	N	2086	-0-	-0-	-0-	210	1	1873	3	Y	3	3	1			1
							3	9									
*08	1775	N	1775	-0-	-0-	-0-	172	1	1596	3	Y	6	5	1			2
							7	9									

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

03	429	N	429	-0-	-0-	-0-	39	1	383	3	Y	6	5	1			2
							7	9									
04	450	N	388	-0-	-62	-0-	39	1	342	3	Y	6	7	1			1
							7	9									
05	372	N	305	-0-	-67	-0-	37	1	264	3	Y	4	5	1			-0-
							4	9									
06	420	N	420	-0-	-0-	-0-	42	1	371	3	Y	6	5	1			1
							7	9									
07	508	N	508	-0-	-0-	-0-	51	1	454	3	Y	3	3	1			1
							3	9									
*08	437	N	437	-0-	-0-	-0-	42	1	388	3	Y	6	5	1			2
							7	9									

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

03	480	N	480	-0-	-0-	-0-	44	1	435	3	Y	1	1	1			-0-
							1	9									
04	441	N	441	-0-	-0-	-0-	45	1	395	3	Y	1	1	1			-0-
							1	9									
05	403	N	129	-0-	-274	-0-	16	1	112	3	Y	1	1	1			-0-
							1	9									
06	450	N	200	-0-	-250	-0-	20	1	179	3	Y	1	1	1			-0-
							1	9									
07	480	N	480	-0-	-0-	-0-	48	1	431	3	Y	1	1	1			-0-
							1	9									
*08	419	N	419	-0-	-0-	-0-	41	1	376	3	Y	2	1	1			1
							2	9									

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

03	438	N	438	-0-	-0-	-0-	40	1	396	3	Y	2	2	1			1
							2	9									
04	420	N	298	-0-	-122	-0-	30	1	265	3	Y	3	3	1			1
							3	9									
05	310	N	204	-0-	-106	-0-	25	1	178	3	Y	1	2	1			-0-
							1	9									
06	420	N	307	-0-	-113	-0-	31	1	272	3	Y	4	3	1			1
							4	9									
07	547	N	547	-0-	-0-	-0-	55	1	490	3	Y	2	2	1			1
							2	9									
*08	266	N	266	-0-	-0-	-0-	26	1	237	3	Y	3	3	1			1
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	713	-0-	-0-	-0-	65	1	641	3	Y	6	5	1			2
							7	9									
04	960	N	626	-0-	-334	-0-	63	1	555	3	Y	7	7	1			2
							8	9									
05	961	N	250	-0-	-711	-0-	31	1	216	3	Y	3	5	1			-0-
							3	9									
06	898	N	898	-0-	-0-	-0-	90	1	801	3	Y	6	5	1			1
							7	9									
07	651	N	621	-0-	-30	-0-	62	1	556	3	Y	3	3	1			1
							3	9									
*08	601	N	601	-0-	-0-	-0-	58	1	536	3	Y	6	5	1			2
							7	9									

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	480	N	438	-0-	-42	-0-	45	1	393	3	Y	-0-					-0-
05	255	N	255	-0-	-0-	-0-	32	1	223	3	Y	-0-					-0-
06	446	N	446	-0-	-0-	-0-	45	1	401	3	Y	-0-					-0-
07	465	N	276	-0-	-189	-0-	28	1	248	3	Y	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	27	1	246	3	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

03	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			-0-
04	1027	N	1027	-0-	-0-	-0-	104	1	922	3	Y	1	1	1			-0-
							1	9									
05	729	N	729	-0-	-0-	-0-	90	1	638	3	Y	1	1	1			-0-
							1	9									
06	1120	N	1120	-0-	-0-	-0-	113	1	1006	3	Y	1	1	1			-0-
							1	9									
07	1094	N	1094	-0-	-0-	-0-	111	1	982	3	Y	1	1	1			-0-
							1	9									
*08	1077	N	1077	-0-	-0-	-0-	105	1	970	3	Y	2	1	1			1
							2	9									

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

03	1407	N	1407	-0-	-0-	-0-	130	1	1271	3	Y	5	4	1			2
							6	9									
04	270	N	259	-0-	-11	-0-	26	1	229	3	Y	4	5	1			1
							4	9									
05	279	N	163	-0-	-116	-0-	20	1	140	3	Y	3	4	1			-0-
							3	9									
06	415	N	415	-0-	-0-	-0-	41	1	368	3	Y	5	4	1			1
							6	9									
07	361	N	361	-0-	-0-	-0-	36	1	322	3	Y	3	3	1			1
							3	9									
*08	214	N	214	-0-	-0-	-0-	20	1	188	3	Y	5	4	1			2
							6	9									

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

03	747	N	747	-0-	-0-	-0-	69	1	678	3	Y	-0-					-0-
04	870	N	793	-0-	-77	-0-	81	1	712	3	Y	-0-					-0-
05	744	N	532	-0-	-212	-0-	66	1	466	3	Y	-0-					-0-
06	720	N	617	-0-	-103	-0-	62	1	555	3	Y	-0-					-0-
07	1315	N	1315	-0-	-0-	-0-	133	1	1182	3	Y	-0-					-0-
*08	1268	N	1268	-0-	-0-	-0-	124	1	1144	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1482	N	1482	-0-		-0-	-0-	137	1 6 9	1339	3	Y	5	4	1			2
04	1083	N	1083	-0-		-0-	-0-	110	1 3 9	970	3	Y	3	4	1			1
05	1023	N	959	-0-		-64	-0-	118	1 3 9	838	3	Y	3	4	1			-0-
06	1050	N	144	-0-		-906	-0-	14	1 6 9	124	3	Y	5	4	1			1
07	1085	N	190	-0-		-895	-0-	19	1 3 9	168	3	Y	3	3	1			1
*08	961	N	211	-0-		-750	-0-	20	1 3 9	188	3	Y	3	3	1			1

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	682	-0-		-0-	-0-	63	1 2 9	617	3	Y	2	2	1			1
04	585	N	585	-0-		-0-	-0-	59	1 3 9	523	3	Y	3	3	1			1
05	589	N	342	-0-		-247	-0-	42	1 1 9	299	3	Y	1	2	1			-0-
06	1793	N	1793	-0-		-0-	-0-	181	1 3 9	1609	3	Y	3	2	1			1
07	589	N	182	-0-		-407	-0-	18	1 2 9	162	3	Y	2	2	1			1
*08	451	N	451	-0-		-0-	-0-	44	1 3 9	404	3	Y	3	3	1			1

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	903	N	903	-0-		-0-	-0-	83	1 2 9	818	3	Y	2	2	1			1
04	930	N	698	-0-		-232	-0-	71	1 3 9	624	3	Y	3	3	1			1
05	930	N	340	-0-		-590	-0-	42	1 1 9	297	3	Y	1	2	1			-0-
06	1133	N	1133	-0-		-0-	-0-	114	1 4 9	1015	3	Y	4	3	1			1
07	930	N	930	-0-		-0-	-0-	94	1 2 9	834	3	Y	2	2	1			1
*08	1096	N	1096	-0-		-0-	-0-	107	1 3 9	986	3	Y	3	3	1			1

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-		-0-	-0-	52	1 13 9	506	3	Y	12	10	1			5
04	458	N	458	-0-		-0-	-0-	45	1 12 9	401	3	Y	11	13	1			3
05	465	N	232	-0-		-233	-0-	28	1 8 9	196	3	Y	7	10	1			-0-
06	543	N	543	-0-		-0-	-0-	53	1 14 9	476	3	Y	13	10	1			3
07	511	N	511	-0-		-0-	-0-	51	1 8 9	452	3	Y	7	7	1			3
*08	591	N	591	-0-		-0-	-0-	56	1 13 9	522	3	Y	12	10	1			5

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	35	1	340	3	Y	-0-					-0-
04	450	N	18	-0-	-432	-0-	2	1	16	3	Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
06	360	N	4	-0-	-356	-0-	4	3			Y	-0-					-0-
07	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-					-0-
*08	541	N	541	-0-	-0-	-0-	53	1	488	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
05	62	N	24	-0-	-38	-0-	3	1	21	3	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1050	N	1050	-0-	-0-	-0-	96	1	947	3	Y	6	5	1			2
							7	9									
04	826	N	826	-0-	-0-	-0-	83	1	735	3	Y	7	7	1			2
							8	9									
05	496	N	345	-0-	-151	-0-	42	1	300	3	Y	3	5	1			-0-
							3	9									
06	1057	N	1057	-0-	-0-	-0-	106	1	944	3	Y	6	5	1			1
							7	9									
07	848	N	848	-0-	-0-	-0-	85	1	760	3	Y	3	3	1			1
							3	9									
*08	686	N	686	-0-	-0-	-0-	66	1	613	3	Y	6	5	1			2
							7	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2774	N	2774	-0-	-0-	-0-	256	1	2508	3	Y	9	8	1			4
							10	9									
04	2082	N	2082	-0-	-0-	-0-	211	1	1858	3	Y	12	13	1			3
							13	9									
05	1054	N	550	-0-	-504	-0-	67	1	474	3	Y	8	10	1			1
							9	9									
06	1628	N	1628	-0-	-0-	-0-	163	1	1452	3	Y	12	10	1			3
							13	9									
07	1451	N	1451	-0-	-0-	-0-	146	1	1297	3	Y	7	7	1			3
							8	9									
*08	1495	N	1495	-0-	-0-	-0-	144	1	1338	3	Y	12	10	1			5
							13	9									

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	912	N	912	-0-	-0-	-0-	84	1	828	3	Y	-0-					-0-
04	1200	N	835	-0-	-365	-0-	85	1	750	3	Y	-0-					-0-
05	992	N	402	-0-	-590	-0-	50	1	352	3	Y	-0-					-0-
06	1315	N	1315	-0-	-0-	-0-	133	1	1182	3	Y	-0-					-0-
07	1199	N	1199	-0-	-0-	-0-	121	1	1078	3	Y	-0-					-0-
*08	1178	N	1178	-0-	-0-	-0-	115	1	1063	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1540	N	1540	-0-	-0-	-0-	142	1	1391	3	Y	6	5	1			2
							7	9									
04	1031	N	1031	-0-	-0-	-0-	104	1	920	3	Y	6	7	1			1
							7	9									
05	837	N	778	-0-	-59	-0-	96	1	678	3	Y	4	5	1			-0-
							4	9									
06	1110	N	396	-0-	-714	-0-	39	1	350	3	Y	6	5	1			1
							7	9									
07	1054	N	1014	-0-	-40	-0-	102	1	909	3	Y	3	3	1			1
							3	9									
*08	1004	N	1004	-0-	-0-	-0-	97	1	900	3	Y	6	5	1			2
							7	9									

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	473	N	473	-0-	-0-	-0-	59	1	414	3	Y	-0-					-0-
06	1753	N	1753	-0-	-0-	-0-	177	1	1576	3	Y	-0-					-0-
07	1723	N	1723	-0-	-0-	-0-	174	1	1549	3	Y	-0-					-0-
*08	1703	N	1703	-0-	-0-	-0-	166	1	1537	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	42	1	410	3	Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	23	1	212	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	57	1	555	3	Y	-0-					-0-
04	722	N	722	-0-	-0-	-0-	74	1	648	3	Y	-0-					-0-
05	310	N	232	-0-	-78	-0-	29	1	203	3	Y	-0-					-0-
06	997	N	997	-0-	-0-	-0-	101	1	896	3	Y	-0-					-0-
07	310	N	166	-0-	-144	-0-	17	1	149	3	Y	-0-					-0-
*08	324	N	324	-0-	-0-	-0-	32	1	292	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	890	N	890	-0-	-0-	-0-	82	1	801	3	Y	6	5	1			2
							7	9									
04	960	N	673	-0-	-287	-0-	68	1	599	3	Y	5	6	1			1
							6	9									
05	806	N	211	-0-	-595	-0-	26	1	182	3	Y	3	4	1			-0-
							3	9									
06	870	N	-0-	-0-	-870	-0-					Y	6	5	1			1
07	682	N	544	-0-	-138	-0-	55	1	486	3	Y	3	3	1			1
							3	9									
*08	774	N	774	-0-	-0-	-0-	75	1	692	3	Y	6	5	1			2
							7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	6	1	53	3	Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

03	342	N	342	-0-	-0-	-0-	31	1	308	3	Y	3	3	1			1
							3	9									
04	387	N	387	-0-	-0-	-0-	39	1	345	3	Y	3	3	1			1
							3	9									
05	155	N	111	-0-	-44	-0-	14	1	96	3	Y	1	2	1			-0-
							1	9									
06	429	N	429	-0-	-0-	-0-	43	1	382	3	Y	4	3	1			1
							4	9									
07	177	N	177	-0-	-0-	-0-	18	1	157	3	Y	2	2	1			1
							2	9									
*08	289	N	289	-0-	-0-	-0-	28	1	258	3	Y	3	3	1			1
							3	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	418	N	418	-0-	-0-	-0-	42	1	376	3	Y	-0-					-0-
07	154	N	154	-0-	-0-	-0-	16	1	138	3	Y	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

03	704	N	704	-0-	-0-	-0-	65	1	639	3	Y	-0-					-0-
04	630	N	414	-0-	-216	-0-	42	1	372	3	Y	-0-					-0-
05	527	N	153	-0-	-374	-0-	19	1	134	3	Y	-0-					-0-
06	690	N	559	-0-	-131	-0-	56	1	503	3	Y	-0-					-0-
07	866	N	866	-0-	-0-	-0-	88	1	778	3	Y	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	16	1	153	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	673	N	673	-0-	-0-	-0-	62	1	604	3	Y	6	5	1			2
							7	9									
04	446	N	446	-0-	-0-	-0-	45	1	395	3	Y	5	6	1			1
							6	9									
05	434	N	393	-0-	-41	-0-	48	1	342	3	Y	3	4	1			-0-
							3	9									
06	420	N	380	-0-	-40	-0-	38	1	335	3	Y	6	5	1			1
							7	9									
07	434	N	356	-0-	-78	-0-	36	1	317	3	Y	3	3	1			1
							3	9									
*08	403	N	388	-0-	-15	-0-	37	1	344	3	Y	6	5	1			2
							7	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

03	1177	N	1177	-0-	-0-	-0-	109	1	1068	3	Y	-0-					-0-
04	1560	N	1346	-0-	-214	-0-	137	1	1209	3	Y	-0-					-0-
05	1333	N	381	-0-	-952	-0-	47	1	334	3	Y	-0-					-0-
06	1503	N	1503	-0-	-0-	-0-	152	1	1351	3	Y	-0-					-0-
07	2311	N	2311	-0-	-0-	-0-	234	1	2077	3	Y	-0-					-0-
*08	372	N	349	-0-	-23	-0-	34	1	315	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1443	N	1443	-0-	-0-	-0-	147	1	1295	3	Y	1	1	1			-0-
							1	9									
05	493	N	493	-0-	-0-	-0-	61	1	432	3	Y	-0-					-0-
06	1226	N	1226	-0-	-0-	-0-	124	1	1101	3	Y	1	1	1			-0-
							1	9									
07	930	N	906	-0-	-24	-0-	92	1	814	3	Y	-0-					-0-
*08	812	N	812	-0-	-0-	-0-	79	1	733	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

03	833	N	833	-0-	-0-	-0-	77	1	756	3	Y	-0-					-0-
04	513	N	513	-0-	-0-	-0-	52	1	461	3	Y	-0-					-0-
05	547	N	547	-0-	-0-	-0-	68	1	479	3	Y	-0-					-0-
06	859	N	859	-0-	-0-	-0-	87	1	772	3	Y	-0-					-0-
07	625	N	625	-0-	-0-	-0-	63	1	562	3	Y	-0-					-0-
*08	826	N	826	-0-	-0-	-0-	81	1	745	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

03	320	N	320	-0-	-0-	-0-	30	1	290	3	Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	11	1	96	3	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	33	1	231	3	Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	24	1	210	3	Y	-0-					-0-
07	328	N	328	-0-	-0-	-0-	33	1	295	3	Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	13	-0-	-979	-0-	1	3	12	9	Y	11	10	1			4
04	900	N	221	-0-	-679	-0-	21	1	188	3	Y	11	12	1			3
							12	9									
05	607	N	607	-0-	-0-	-0-	74	1	525	3	Y	7	10	1			-0-
							8	9									
06	14	N	14	-0-	-0-	-0-	1	3	13	9	Y	12	10	1			2
07	1498	N	1498	-0-	-0-	-0-	151	1	1339	3	Y	7	6	1			3
							8	9									
*08	951	N	951	-0-	-0-	-0-	92	1	847	3	Y	11	9	1			5
							12	9									

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	535	N	535	-0-	-0-	-0-	49	1	484	3	Y	2	2	1			1
							2	9									
04	570	N	408	-0-	-162	-0-	41	1	364	3	Y	3	3	1			1
							3	9									
05	341	N	68	-0-	-273	-0-	8	1	59	3	Y	1	2	1			-0-
							1	9									
06	724	N	724	-0-	-0-	-0-	73	1	647	3	Y	4	3	1			1
							4	9									
07	2411	N	2411	-0-	-0-	-0-	244	1	2165	3	Y	2	2	1			1
							2	9									
*08	412	N	412	-0-	-0-	-0-	40	1	370	3	Y	2	2	1			1
							2	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	760	N	760	-0-	-0-	-0-	69	1	682	3	Y	8	7	1			3
							9	9									
04	722	N	722	-0-	-0-	-0-	73	1	640	3	Y	8	9	1			2
							9	9									
05	558	N	270	-0-	-288	-0-	33	1	231	3	Y	5	7	1			-0-
							6	9									
06	776	N	776	-0-	-0-	-0-	77	1	689	3	Y	9	7	1			2
							10	9									
07	969	N	969	-0-	-0-	-0-	97	1	866	3	Y	5	5	1			2
							6	9									
*08	980	N	980	-0-	-0-	-0-	95	1	876	3	Y	8	7	1			3
							9	9									

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	843	-0-	-56	-0-	77	1	755	3	Y	10	8	1			4
							11	9									
04	870	N	804	-0-	-66	-0-	81	1	714	3	Y	8	10	1			2
							9	9									
05	806	N	720	-0-	-86	-0-	88	1	625	3	Y	6	8	1			-0-
							7	9									
06	1292	N	1292	-0-	-0-	-0-	129	1	1152	3	Y	10	8	1			2
							11	9									
07	902	N	902	-0-	-0-	-0-	91	1	805	3	Y	5	5	1			2
							6	9									
*08	1139	N	1139	-0-	-0-	-0-	110	1	1018	3	Y	10	8	1			4
							11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		89	-0-	89	89	9	1	80	3	Y	-0-					-0-
07	DLQ G-10		91	-0-	91	180	9	1	82	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	180					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

03	469	N	469	-0-	-0-	-0-	43	1	426	3	Y	-0-					-0-
04	540	N	415	-0-	-125	-0-	42	1	373	3	Y	-0-					-0-
05	496	N	168	-0-	-328	-0-	21	1	147	3	Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	46	1	413	3	Y	-0-					-0-
07	516	N	516	-0-	-0-	-0-	52	1	464	3	Y	-0-					-0-
*08	736	N	736	-0-	-0-	-0-	72	1	664	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

03	514	N	514	-0-	-0-	-0-	48	1	466	3	Y	-0-					-0-
04	600	N	514	-0-	-86	-0-	52	1	462	3	Y	-0-					-0-
05	527	N	358	-0-	-169	-0-	44	1	314	3	Y	-0-					-0-
06	968	N	968	-0-	-0-	-0-	98	1	870	3	Y	-0-					-0-
07	724	N	724	-0-	-0-	-0-	73	1	651	3	Y	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

03	211	N	211	-0-	-0-	-0-	19	1	186	3	Y	5	4	1			2
							6	9									
04	390	N	-0-	-0-	-390	-0-					Y	5	6	1			1
05	217	N	-0-	-0-	-217	-0-					Y	1	2	1			-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

03	1195	N	1195	-0-	-0-	-0-	111	1	1084	3	Y	-0-					-0-
04	1402	N	1402	-0-	-0-	-0-	143	1	1259	3	Y	-0-					-0-
05	713	N	595	-0-	-118	-0-	74	1	521	3	Y	-0-					-0-
06	1270	N	1270	-0-	-0-	-0-	128	1	1142	3	Y	-0-					-0-
07	1054	N	887	-0-	-167	-0-	90	1	797	3	Y	-0-					-0-
*08	589	N	510	-0-	-79	-0-	50	1	460	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

03	767	N	767	-0-	-0-	-0-	71	1	695	3	Y	1	1	1			-0-
							1	9									
04	1380	N	836	-0-	-544	-0-	85	1	750	3	Y	1	1	1			-0-
							1	9									
05	1271	N	312	-0-	-959	-0-	39	1	273	3	Y	-0-					-0-
06	1094	N	1094	-0-	-0-	-0-	110	1	983	3	Y	1	1	1			-0-
							1	9									
07	1918	N	1918	-0-	-0-	-0-	194	1	1723	3	Y	1	1	1			-0-
							1	9									
*08	1591	N	1591	-0-	-0-	-0-	155	1	1434	3	Y	2	1	1			1
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604	N	604	-0-	-0-	-0-	56	1	548	3	Y	-0-					-0-
04	690	N	589	-0-	-101	-0-	60	1	529	3	Y	-0-					-0-
05	682	N	298	-0-	-384	-0-	37	1	261	3	Y	-0-					-0-
06	733	N	733	-0-	-0-	-0-	74	1	659	3	Y	-0-					-0-
07	907	N	907	-0-	-0-	-0-	92	1	815	3	Y	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		DLQ G-10	1114	-0-	1114	1114	102 12	1 9	1000	3	Y	11	10	1			4
04		DLQ G-10	727	-0-	727	1841	73 12	1 9	642	3	Y	11	12	1			3
05		DLQ G-10	348	-0-	348	2189	42 7	1 9	299	3	Y	6	9	1			-0-
06		DLQ G-10	833	-0-	833	3022	83 13	1 9	737	3	Y	12	10	1			2
07		DLQ G-10	727	-0-	727	3749	73 8	1 9	646	3	Y	7	6	1			3
*08	3000	N	822	-0-	-2178	1571	79 12	1 9	731	3	Y	11	9	1			5

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	38	1	374	3	Y	-0-					-0-
04	360	N	346	-0-	-14	-0-	35	1	311	3	Y	-0-					-0-
05	372	N	159	-0-	-213	-0-	20	1	139	3	Y	-0-					-0-
06	549	N	549	-0-	-0-	-0-	55	1	494	3	Y	-0-					-0-
07	509	N	509	-0-	-0-	-0-	51	1	458	3	Y	-0-					-0-
*08	864	N	864	-0-	-0-	-0-	84	1	780	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1135	N	1135	-0-	-0-	-0-	104 10	1 9	1021	3	Y	9	8	1			3
04	526	N	526	-0-	-0-	-0-	53 10	1 9	463	3	Y	9	10	1			2
05	403	N	191	-0-	-212	-0-	23 6	1 9	162	3	Y	5	7	1			-0-
06	484	N	484	-0-	-0-	-0-	48 11	1 9	425	3	Y	10	8	1			2
07	556	N	556	-0-	-0-	-0-	56 6	1 9	494	3	Y	5	5	1			2
*08	520	N	520	-0-	-0-	-0-	50 10	1 9	460	3	Y	9	7	1			4

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	207	-0-	-10	-0-	19	1	188	3	Y	-0-					-0-
04	210	N	137	-0-	-73	-0-	14	1	123	3	Y	-0-					-0-
05	155	N	75	-0-	-80	-0-	9	1	66	3	Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	24	1	213	3	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	19	1	169	3	Y	-0-					-0-
*08	186	N	186	-0-	-0-	-0-	18	1	168	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1080	-0-	-811	-0-	100	1	980	3	Y	-0-					-0-
04	900	N	459	-0-	-441	-0-	47	1	412	3	Y	-0-					-0-
05	558	N	197	-0-	-361	-0-	24	1	173	3	Y	-0-					-0-
06	1050	N	638	-0-	-412	-0-	64	1	574	3	Y	-0-					-0-
07	564	N	564	-0-	-0-	-0-	57	1	507	3	Y	-0-					-0-
*08	537	N	537	-0-	-0-	-0-	52	1	485	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	17	1	162	3	Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	22	1	198	3	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	388	N	388	-0-	-0-	-0-	39	1	349	3	Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	28	1	245	3	Y	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	33	1	304	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	830	-0-	-131	-0-	77	1	751	3	Y	2	2	1			1
							2	9									
04	900	N	717	-0-	-183	-0-	73	1	641	3	Y	3	3	1			1
							3	9									
05	806	N	416	-0-	-390	-0-	51	1	364	3	Y	1	2	1			-0-
							1	9									
06	1164	N	1164	-0-	-0-	-0-	117	1	1043	3	Y	4	3	1			1
							4	9									
07	971	N	971	-0-	-0-	-0-	98	1	871	3	Y	2	2	1			1
							2	9									
*08	961	N	961	-0-	-0-	-0-	93	1	865	3	Y	3	3	1			1
							3	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	587	-0-	-33	-0-	54	1	533	3	Y	-0-					-0-
04	780	N	477	-0-	-303	-0-	49	1	428	3	Y	-0-					-0-
05	527	N	230	-0-	-297	-0-	28	1	202	3	Y	-0-					-0-
06	724	N	724	-0-	-0-	-0-	73	1	651	3	Y	-0-					-0-
07	608	N	608	-0-	-0-	-0-	61	1	547	3	Y	-0-					-0-
*08	570	N	570	-0-	-0-	-0-	56	1	514	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	24	1	236	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
06	549	N	549	-0-	-0-	-0-	55	1	494	3	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	13	1	116	3	Y	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	16	1	150	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	770	N	770	-0-	-0-	-0-	71	1	699	3	Y	-0-					-0-
04	827	N	827	-0-	-0-	-0-	84	1	743	3	Y	-0-					-0-
05	403	N	355	-0-	-48	-0-	44	1	311	3	Y	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	101	1	899	3	Y	-0-					-0-
07	995	N	995	-0-	-0-	-0-	101	1	894	3	Y	-0-					-0-
*08	711	N	711	-0-	-0-	-0-	69	1	642	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

03	1079	N	1079	-0-	-0-	-0-	99	1	970	3	Y	9	8	1			3
							10	9									
04	990	N	936	-0-	-54	-0-	94	1	832	3	Y	9	10	1			2
							10	9									
05	1240	N	645	-0-	-595	-0-	79	1	560	3	Y	5	7	1			-0-
							6	9									
06	1592	N	1592	-0-	-0-	-0-	160	1	1421	3	Y	10	8	1			2
							11	9									
07	961	N	705	-0-	-256	-0-	71	1	628	3	Y	5	5	1			2
							6	9									
*08	651	N	285	-0-	-366	-0-	27	1	248	3	Y	9	7	1			4
							10	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

03	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			1
04	611	N	611	-0-	-0-	-0-	62	1	546	3	Y	3	3	1			1
							3	9									
05	62	N	-0-	-0-	-62	-0-					Y	1	2	1			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	4	3	1			1
07	726	N	726	-0-	-0-	-0-	73	1	651	3	Y	2	2	1			1
							2	9									
*08	584	N	584	-0-	-0-	-0-	57	1	524	3	Y	3	3	1			1
							3	9									

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

03	144	N	144	-0-	-0-	-0-	13	1	131	3	Y	-0-					-0-
04	180	N	138	-0-	-42	-0-	14	1	124	3	Y	-0-					-0-
05	124	N	85	-0-	-39	-0-	11	1	74	3	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	15	1	134	3	Y	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	12	1	109	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

03	284	N	284	-0-	-0-	-0-	26	1	251	3	Y	6	5	1			2
							7	9									
04	330	N	-0-	-0-	-330	-0-					Y	3	4	1			1
05	372	N	1	-0-	-371	-0-	1	3			Y	-0-					1
06	270	N	-0-	-0-	-270	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	1	N	-0-	-0-	-1	-0-					Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3857	-0-	757	1736	357	1	3499	3	Y	1	1	1			-0-
							1	9									
04	1736	N	-0-	-0-	-1736	-0-					Y	1	1	1			-0-
05	620	X	302	-0-	-318	-0-	37	1	264	3	Y	1	1	1			-0-
							1	9									
06	600	X	-0-	-0-	-600	-0-					Y	-0-					-0-
07	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
*08	1933	X	1933	-0-	-0-	-0-	189	1	1744	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

03	309	N	309	-0-	-0-	-0-	29	1	280	3	Y	-0-					-0-
04	391	N	391	-0-	-0-	-0-	40	1	351	3	Y	-0-					-0-
05	279	N	259	-0-	-20	-0-	32	1	227	3	Y	-0-					-0-
06	474	N	474	-0-	-0-	-0-	48	1	426	3	Y	-0-					-0-
07	436	N	436	-0-	-0-	-0-	44	1	392	3	Y	-0-					-0-
*08	450	N	450	-0-	-0-	-0-	44	1	406	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

03	765	N	765	-0-	-0-	-0-	71	1	694	3	Y	-0-					-0-
04	759	N	759	-0-	-0-	-0-	77	1	682	3	Y	-0-					-0-
05	586	N	586	-0-	-0-	-0-	73	1	513	3	Y	-0-					-0-
06	453	N	453	-0-	-0-	-0-	46	1	407	3	Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	19	1	173	3	Y	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	24	1	219	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

03	1589	N	1589	-0-	-0-	-0-	147	1	1442	3	Y	-0-					-0-
04	1590	N	1107	-0-	-483	-0-	113	1	994	3	Y	-0-					-0-
05	1550	N	606	-0-	-944	-0-	75	1	531	3	Y	-0-					-0-
06	1729	N	1729	-0-	-0-	-0-	175	1	1554	3	Y	-0-					-0-
07	1956	N	1956	-0-	-0-	-0-	198	1	1758	3	Y	-0-					-0-
*08	1342	N	1342	-0-	-0-	-0-	131	1	1211	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1373	N	1373	-0-	-0-	-0-	126 14	1 9	1233	3	Y	13	11	1			5
04	810	N	627	-0-	-183	-0-	63 13	1 9	551	3	Y	12	14	1			3
05	558	N	347	-0-	-211	-0-	42 10	1 9	295	3	Y	9	11	1			1
06	1361	N	1361	-0-	-0-	-0-	136 14	1 9	1211	3	Y	13	11	1			3
07	1007	N	1007	-0-	-0-	-0-	101 8	1 9	898	3	Y	7	7	1			3
*08	1012	N	1012	-0-	-0-	-0-	97 14	1 9	901	3	Y	13	11	1			5

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					N	7	6	1			3
04	236	N	236	-0-	-0-	-0-	23	1	206	3	N	6	7	1			2
							7	9									
05	279	N	203	-0-	-76	-0-	25	1	174	3	N	4	6	1			-0-
							4	9									
06	646	N	646	-0-	-0-	-0-	64	1	574	3	N	7	6	1			1
							8	9									
07	908	N	908	-0-	-0-	-0-	91	1	813	3	N	4	4	1			1
							4	9									
*08	932	N	932	-0-	-0-	-0-	90	1	834	3	N	7	5	1			3
							8	9									

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

03	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	9	1	80	3	N	-0-					-0-
*08	93	N	60	-0-	-33	-0-	6	1	54	3	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

03	93	N	69	-0-	-24	-0-	6	1	63	3	N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	124	N	78	-0-	-46	-0-	10	1	68	3	N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-					-0-
*08	93	N	81	-0-	-12	-0-	8	1	73	3	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

03	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	53	1	470	3	N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	28	1	198	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	19	1	166	3	N	-0-					-0-
07	527	N	435	-0-	-92	-0-	44	1	391	3	N	-0-					-0-
*08	237	N	237	-0-	-0-	-0-	23	1	214	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

03	561	N	561	-0-	-0-	-0-	51	1	504	3	N	5	4	1			2
							6	9									
04	480	N	205	-0-	-275	-0-	20	1	181	3	N	4	5	1			1
							4	9									
05	651	N	275	-0-	-376	-0-	34	1	239	3	N	2	3	1			-0-
							2	9									
06	638	N	638	-0-	-0-	-0-	64	1	568	3	N	5	4	1			1
							6	9									
07	495	N	495	-0-	-0-	-0-	50	1	441	3	N	4	3	1			2
							4	9									
*08	570	N	570	-0-	-0-	-0-	55	1	506	3	N	8	7	1			3
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1019	-0-	-283	-0-	92 28	1 9	899	3	N	25	21	1			10
04	1320	N	1127	-0-	-193	-0-	112 26	1 9	989	3	N	24	28	1			6
05	1054	N	793	-0-	-261	-0-	96 18	1 9	679	3	N	16	21	1			1
06	1227	N	1227	-0-	-0-	-0-	121 28	1 9	1078	3	N	25	21	1			5
07	1243	N	1243	-0-	-0-	-0-	124 17	1 9	1102	3	N	15	14	1			6
*08	1182	N	1182	-0-	-0-	-0-	113 28	1 9	1041	3	N	25	21	1			10

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	31 1	1 9	302	3	N	1	1	1			-0-
04	480	N	332	-0-	-148	-0-	34 1	1 9	297	3	N	1	1	1			-0-
05	279	N	221	-0-	-58	-0-	27	1	194	3	N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	49 1	1 9	436	3	N	1	1	1			-0-
07	341	N	295	-0-	-46	-0-	30	1	265	3	N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	29 1	1 9	268	3	N	1	1	1			-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	456	-0-	-9	-0-	42	1	410	3	N	4	3	1			2
							4	9									
04	720	N	334	-0-	-386	-0-	34	1	296	3	N	4	5	1			1
							4	9									
05	434	N	227	-0-	-207	-0-	28	1	197	3	N	2	3	1			-0-
							2	9									
06	662	N	662	-0-	-0-	-0-	66	1	590	3	N	5	4	1			1
							6	9									
07	341	N	299	-0-	-42	-0-	30	1	267	3	N	2	2	1			1
							2	9									
*08	270	N	270	-0-	-0-	-0-	26	1	240	3	N	4	3	1			2
							4	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

03	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	15	1	108	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

03	2060	N	2060	-0-	-0-	-0-	188	1	1844	3	N	25	21	1			10
							28	9									
04	1740	N	554	-0-	-1186	-0-	54	1	475	3	N	23	27	1			6
							25	9									
05	1736	N	843	-0-	-893	-0-	102	1	724	3	N	15	20	1			1
							17	9									
06	2356	N	2356	-0-	-0-	-0-	235	1	2093	3	N	25	21	1			5
							28	9									
07	1672	N	1672	-0-	-0-	-0-	168	1	1490	3	N	13	13	1			5
							14	9									
*08	1659	N	1659	-0-	-0-	-0-	159	1	1472	3	N	25	20	1			10
							28	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

03	930	N	707	-0-	-223	-0-	65	1	642	3	N	-0-					-0-
04	840	N	737	-0-	-103	-0-	75	1	662	3	N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	73	1	519	3	N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	78	1	695	3	N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	80	1	711	3	N	-0-					-0-
*08	653	N	653	-0-	-0-	-0-	64	1	589	3	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

03	566	N	566	-0-	-0-	-0-	51	1	503	3	N	11	9	1			4
							12	9									
04	510	N	444	-0-	-66	-0-	44	1	389	3	N	10	11	1			3
							11	9									
05	527	N	214	-0-	-313	-0-	26	1	182	3	N	5	8	1			-0-
							6	9									
06	540	N	501	-0-	-39	-0-	49	1	440	3	N	11	9	1			2
							12	9									
07	465	N	415	-0-	-50	-0-	41	1	367	3	N	6	6	1			2
							7	9									
*08	601	N	601	-0-	-0-	-0-	58	1	532	3	N	10	8	1			4
							11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	826	-0-	-507	-0-	76	1	740	3	N	9	8	1			3
							10	9									
04	1290	N	957	-0-	-333	-0-	96	1	851	3	N	9	10	1			2
							10	9									
05	899	N	609	-0-	-290	-0-	75	1	528	3	N	5	7	1			-0-
							6	9									
06	822	N	822	-0-	-0-	-0-	82	1	729	3	N	10	8	1			2
							11	9									
07	992	N	914	-0-	-78	-0-	92	1	816	3	N	5	5	1			2
							6	9									
*08	768	N	768	-0-	-0-	-0-	74	1	684	3	N	9	7	1			4
							10	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	15	1	134	3	N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	17	1	123	3	N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	16	1	146	3	N	-0-					-0-
07	124	N	96	-0-	-28	-0-	10	1	86	3	N	-0-					-0-
*08	124	N	18	-0-	-106	-0-	2	1	16	3	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

03	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-					-0-
04	120	N	100	-0-	-20	-0-	10	1	90	3	N	-0-					-0-
05	93	N	44	-0-	-49	-0-	5	1	39	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	24	1	213	3	N	-0-					-0-
*08	263	N	263	-0-	-0-	-0-	26	1	237	3	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	664	-0-	-297	-0-	61	1	597	3	N	5	5	1			2
							6	9									
04	869	N	869	-0-	-0-	-0-	88	1	773	3	N	7	7	1			2
							8	9									
05	651	N	344	-0-	-307	-0-	42	1	299	3	N	3	5	1			-0-
							3	9									
06	640	N	640	-0-	-0-	-0-	64	1	569	3	N	6	5	1			1
							7	9									
07	899	N	743	-0-	-156	-0-	75	1	665	3	N	3	3	1			1
							3	9									
*08	650	N	650	-0-	-0-	-0-	63	1	580	3	N	6	5	1			2
							7	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

03	775	N	636	-0-	-139	-0-	59	1	576	3	N	1	1	1			-0-
							1	9									
04	775	N	775	-0-	-0-	-0-	79	1	695	3	N	1	1	1			-0-
							1	9									
05	556	N	556	-0-	-0-	-0-	69	1	486	3	N	1	1	1			-0-
							1	9									
06	632	N	632	-0-	-0-	-0-	64	1	567	3	N	1	1	1			-0-
							1	9									
07	806	N	701	-0-	-105	-0-	71	1	629	3	N	1	1	1			-0-
							1	9									
*08	558	N	544	-0-	-14	-0-	53	1	489	3	N	2	1	1			1
							2	9									

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

03	3131	X	2741	-0-	-390	-0-	251	1	2461	3	N	26	22	1			10
							29	9									
04	3329	X	3329	-0-	-0-	-0-	336	1	2964	3	N	26	29	1			7
							29	9									
05	3131	X	2160	-0-	-971	-0-	265	1	1877	3	N	16	22	1			1
							18	9									
06	3030	X	2957	-0-	-73	-0-	295	1	2632	3	N	27	22	1			6
							30	9									
07	3131	X	2944	-0-	-187	-0-	296	1	2633	3	N	14	14	1			6
							15	9									
*08	3131	X	2761	-0-	-370	-0-	267	1	2468	3	N	24	20	1			10
							26	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	485	-0-		-135	-0-	45	1 3 9	437	3	N	3	2	1			1
04	660	N	479	-0-		-181	-0-	49	1 1 9	429	3	N	1	2	1			-0-
05	465	N	340	-0-		-125	-0-	42	1 1 9	297	3	N	1	1	1			-0-
06	635	N	635	-0-		-0-	-0-	64	1 2 9	569	3	N	2	2	1			-0-
07	692	N	692	-0-		-0-	-0-	70	1 1 9	621	3	N	1	1	1			-0-
*08	525	N	525	-0-		-0-	-0-	51	1 3 9	471	3	N	3	2	1			1

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	515	-0-		-136	-0-	47	1 6 9	462	3	N	5	4	1			2
04	660	N	517	-0-		-143	-0-	52	1 4 9	461	3	N	4	5	1			1
05	527	N	414	-0-		-113	-0-	51	1 3 9	360	3	N	3	4	1			-0-
06	562	N	562	-0-		-0-	-0-	56	1 6 9	500	3	N	5	4	1			1
07	578	N	578	-0-		-0-	-0-	58	1 3 9	517	3	N	3	3	1			1
*08	547	N	547	-0-		-0-	-0-	53	1 6 9	488	3	N	5	4	1			2

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	854	N	854	-0-		-0-	-0-	78	1 13 9	763	3	N	12	10	1			5
04	960	N	713	-0-		-247	-0-	71	1 12 9	630	3	N	11	13	1			3
05	744	N	592	-0-		-152	-0-	72	1 8 9	512	3	N	7	10	1			-0-
06	840	N	674	-0-		-166	-0-	67	1 11 9	596	3	N	10	8	1			2
07	776	N	776	-0-		-0-	-0-	78	1 8 9	690	3	N	7	6	1			3
*08	708	N	708	-0-		-0-	-0-	68	1 13 9	627	3	N	12	10	1			5

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	201	-0-	-47	-0-	18	1	176	3	N	6	5	1			2
							7	9									
04	270	N	233	-0-	-37	-0-	23	1	203	3	N	6	7	1			1
							7	9									
05	208	N	208	-0-	-0-	-0-	25	1	179	3	N	4	5	1			-0-
							4	9									
06	233	N	233	-0-	-0-	-0-	23	1	203	3	N	6	5	1			1
							7	9									
07	249	N	249	-0-	-0-	-0-	25	1	218	3	N	5	4	1			2
							6	9									
*08	217	N	217	-0-	-0-	-0-	20	1	186	3	N	10	8	1			4
							11	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	2971	-0-	-780	-0-	272	1	2668	3	N	28	23	1			11
							31	9									
04	4035	X	4035	-0-	-0-	-0-	408	1	3598	3	N	26	30	1			7
							29	9									
05	3751	X	2958	-0-	-793	-0-	364	1	2576	3	N	16	22	1			1
							18	9									
06	4378	X	4378	-0-	-0-	-0-	439	1	3908	3	N	28	23	1			6
							31	9									
07	4098	X	4098	-0-	-0-	-0-	413	1	3668	3	N	15	15	1			6
							17	9									
*08	3880	X	3880	-0-	-0-	-0-	376	1	3474	3	N	27	22	1			11
							30	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	994	-0-	-60	-0-	985	3	9	9	N	8					141
04	960	N	854	-0-	-106	-0-	851	3	3	9	N	3					144
05	899	N	520	-0-	-379	-0-	509	3	11	9	N	10					154
06	1086	N	1086	-0-	-0-	-0-	1082	3	4	9	N	4					158
07	982	N	982	-0-	-0-	-0-	981	3	1	9	N	1					159
*08	822	N	822	-0-	-0-	-0-	819	3	3	9	N	3					162

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	196	-0-	-52	-0-	18	1	178	3	N	-0-					-0-
04	240	N	190	-0-	-50	-0-	19	1	171	3	N	-0-					-0-
05	186	N	145	-0-	-41	-0-	18	1	127	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	32	1	283	3	N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	25	1	226	3	N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMPANY 885112
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

03	14B2	EXT	619	-0-	619	619	619	3			N	-0-					-0-
04	14B2	EXT	319	-0-	319	938	319	3			N	-0-					-0-
05	14B2	EXT	265	-0-	265	1203	265	3			N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1203					N	-0-					-0-
*07	1210	X	7	-0-	-1203	-0-	7	3			N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	14B2 EXT		118	-0-	118	118	118	3			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	118					N	-0-					-0-
06	14B2 EXT		15	-0-	15	133	15	3			N	-0-					-0-
*07	133	X	-0-	-0-	-133	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	180	N	70	-0-	-110	-0-	70	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	372	N	300	-0-	-72	-0-	300	2			N	-0-					-0-
*08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	335	-0-	-6	-0-	333	3	2	9	N	2					90
04	330	N	329	-0-	-1	-0-	326	3	3	9	N	3					93
05	341	N	337	-0-	-4	-0-	335	3	2	9	N	2					95
06	330	N	329	-0-	-1	-0-	327	3	2	9	N	2					97
07	341	N	336	-0-	-5	-0-	333	3	3	9	N	3					100
08	341	N	302	-0-	-39	-0-	299	3	3	9	N	3					103

THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
06	360	N	203	-0-	-157	-0-	203	2			N	-0-					-0-
07	248	N	117	-0-	-131	-0-	117	2			N	-0-					-0-
08	248	N	14	-0-	-234	-0-	14	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					14
04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					14
05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					14
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					14
07	438	N	438	-0-	-0-	-0-	438	2			N	-0-					14
*08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					30
04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					30
05	248	N	206	-0-	-42	-0-	206	2			N	-0-					30
06	210	N	147	-0-	-63	-0-	147	2			N	-0-					30
07	217	N	122	-0-	-95	-0-	122	2			N	-0-					30
08	217	N	136	-0-	-81	-0-	136	2			N	-0-					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
CANNON OPERATING COMPANY LLC 129223
SYKES A WELL #: 3A RRCID -> 267896 COMPL. DATE 05/06/2011 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					133
04	0	N	-0-	-0-	-0-	-0-					N	-0-					133
05	0	N	-0-	-0-	-0-	-0-					N	-0-					133
06	0	N	-0-	-0-	-0-	-0-					N	-0-					133
07	0	N	-0-	-0-	-0-	-0-					N	-0-					133
08	0	N	-0-	-0-	-0-	-0-					N	-0-					133

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

03	7130	X	-0-	-0-	-7130	-0-					N	-0-					-0-
04	6900	X	-0-	-0-	-6900	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

03	49	X	31	-0-	-18	-0-	31	3			N	-0-					26
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
05	0	X	-0-	-0-	-0-	-0-					N	-0-					26
06	46	X	46	-0-	-0-	-0-	43	3	3	9	N	3	2	8			27
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					27
*08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					27

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

03	248	N	166	-0-	-82	-0-	166	3			N	-0-					19
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					19
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					19
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					19
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					19
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					19

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	31	N	-0-	-0-	-31	-0-					N	-0-					30
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					30
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					30
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		338	-0-	338	1118	338	3			Y	-0-					25
04	T. A.		369	-0-	369	1487	369	3			Y	-0-					25
05	2658	X	1171	-0-	-1487	-0-	1171	3			Y	-0-					25
06	785	X	785	-0-	-0-	-0-	785	3			Y	-0-					25
07	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					25
08	620	N	408	-0-	-212	-0-	408	3			Y	-0-					25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	977	-0-	-46	-0-	962	3	15	9	N	14					70
04	933	N	933	-0-	-0-	-0-	921	3	12	9	N	11					81
05	1044	N	1044	-0-	-0-	-0-	1019	3	25	9	N	23					104
06	1104	N	1104	-0-	-0-	-0-	1085	3	19	9	N	17	84	1			37
07	1032	N	1032	-0-	-0-	-0-	1018	3	14	9	N	13					50
08	1054	N	1000	-0-	-54	-0-	993	3	7	9	N	6					56

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	171	-0-	-325	-0-	171	3			Y	-0-	4	1			-0-
04	270	N	152	-0-	-118	-0-	152	3			Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
06	180	N	134	-0-	-46	-0-	134	3			Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
*08	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	X	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
04	T. A.		136	-0-	136	136	136	3			Y	-0-					-0-
05	T. A.		112	-0-	112	248	112	3			Y	-0-					-0-
06	T. A.		94	-0-	94	342	94	3			Y	-0-					-0-
07	433	N	91	-0-	-342	-0-	91	3			Y	-0-					-0-
08	124	N	82	-0-	-42	-0-	82	3			Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1784	N	1784	-0-	-0-	-0-	1674	3	110	9	N	100	104	1	1	8	76
04	1635	N	1635	-0-	-0-	-0-	1540	3	95	9	N	86	82	1			80
05	1798	N	1770	-0-	-28	-0-	1654	3	116	9	N	105	97	1			88
06	1740	N	1601	-0-	-139	-0-	1524	3	77	9	N	70	92	1	1	8	65
07	1705	N	1648	-0-	-57	-0-	1551	3	97	9	N	88					153
08	1767	N	1748	-0-	-19	-0-	1701	3	47	9	N	43	151	1			45

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					44
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					44
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					44
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					44
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					44
*08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					44

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	340	-0-	-156	-0-	340	3			Y	-0-					43
04	300	N	286	-0-	-14	-0-	286	3			Y	-0-					43
05	341	N	294	-0-	-47	-0-	294	3			Y	-0-					43
06	330	N	278	-0-	-52	-0-	278	3			Y	-0-					43
07	310	N	281	-0-	-29	-0-	281	3			Y	-0-					43
08	279	N	260	-0-	-19	-0-	260	3			Y	-0-					43

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1457	-0-	-186	-0-	1370	3	87	9	Y	79	80	1			13
04	1354	N	1354	-0-	-0-	-0-	1271	3	83	9	Y	75	74	1			14
05	1395	N	1338	-0-	-57	-0-	1293	3	45	9	Y	41	45	1			10
06	1410	N	1283	-0-	-127	-0-	1227	3	56	9	Y	51	55	1			6
07	1481	N	1481	-0-	-0-	-0-	1413	3	68	9	Y	62	59	1			9
*08	2207	N	2207	-0-	-0-	-0-	2134	3	73	9	Y	66	61	1			14

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-	4	1			-0-
04	5	N	5	-0-	-0-	-0-	4	3	1	9	Y	1	1	8			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
*08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	807	-0-	-92	-0-	786	3	21	9	N	19	64	1			15
04	789	N	789	-0-	-0-	-0-	775	3	14	9	N	13					28
05	903	N	903	-0-	-0-	-0-	897	3	6	9	N	5					33
06	879	N	879	-0-	-0-	-0-	834	3	45	9	N	41	44	1	2	8	28
07	881	N	881	-0-	-0-	-0-	862	3	19	9	N	17					45
*08	968	N	968	-0-	-0-	-0-	940	3	28	9	N	25					70

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2553	-0-	-175	-0-	2431	3	122	9	Y	111	73	1			78
04	2398	N	2398	-0-	-0-	-0-	2306	3	92	9	Y	84	96	1	1	8	65
05	2511	N	2465	-0-	-46	-0-	2391	3	74	9	Y	67					132
06	2460	N	2399	-0-	-61	-0-	2301	3	98	9	Y	89	168	1			53
07	2480	N	2419	-0-	-61	-0-	2321	3	98	9	Y	89					142
*08	2567	N	2567	-0-	-0-	-0-	2473	3	94	9	Y	85	159	1			68

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					40
04	275	N	275	-0-	-0-	-0-	274	3	1	9	N	1	1	8			40
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					40
06	210	N	120	-0-	-90	-0-	120	3			N	-0-					40
07	279	N	5	-0-	-274	-0-	5	3			N	-0-					40
*08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					40

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	924	-0-	-37	-0-	871	3	53	9	N	48	45	1	1	8	47
04	887	N	887	-0-	-0-	-0-	853	3	34	9	N	31					78
05	911	N	911	-0-	-0-	-0-	886	3	25	9	N	23	76	1			25
06	900	N	792	-0-	-108	-0-	792	3			N	-0-					25
07	966	N	966	-0-	-0-	-0-	903	3	63	9	N	57					82
*08	971	N	971	-0-	-0-	-0-	936	3	35	9	N	32					114

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	547	X	547	-0-	-0-	-0-	547	3			N	-0-					32
04	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					32
05	341	X	286	-0-	-55	-0-	286	3			N	-0-					32
06	540	X	95	-0-	-445	-0-	95	3			N	-0-					32
07	1891	X	-0-	-0-	-1891	-0-					N	-0-					32
08	1891	X	2	-0-	-1889	-0-	2	3			N	-0-					32

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	372	-0-	-31	-0-	372	3			Y	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
05	372	N	343	-0-	-29	-0-	343	3			Y	-0-					-0-
06	360	N	281	-0-	-79	-0-	281	3			Y	-0-					-0-
07	341	N	86	-0-	-255	-0-	86	3			Y	-0-					-0-
08	341	N	293	-0-	-48	-0-	293	3			Y	-0-					-0-

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1000	-0-	-54	-0-	948	3	52	9	N	47					75
04	960	N	762	-0-	-198	-0-	751	3	11	9	N	10	67	1			18
05	1095	N	1095	-0-	-0-	-0-	1006	3	89	9	N	81					99
06	960	N	927	-0-	-33	-0-	857	3	70	9	N	64	125	1			38
07	975	N	975	-0-	-0-	-0-	919	3	56	9	N	51					89
08	1085	N	1050	-0-	-35	-0-	964	3	86	9	N	78	127	1			40

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3440	-0-	340	340	3230	3	210	9	Y	191	165	1			31
04	3000	N	3525	-0-	525	865	3349	3	176	9	Y	160	161	1			30
05	3100	N	3468	-0-	368	1233	3350	3	118	9	Y	107	110	1			27
06	4478	X	3245	-0-	-1233	-0-	3125	3	120	9	Y	109	123	1			13
07	3658	X	3239	-0-	-419	-0-	3105	3	134	9	Y	122	118	1			17
08	3658	X	3546	-0-	-112	-0-	3399	3	147	9	Y	134	123	1			28

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10664	X	10500	-0-	-164	-0-	10325	3	175	9	Y	159	155	1			26
04	10170	X	9880	-0-	-290	-0-	9792	3	88	9	Y	80	91	1			15
05	10137	X	10097	-0-	-40	-0-	10061	3	36	9	Y	33	40	1			8
06	10170	X	9757	-0-	-413	-0-	9720	3	37	9	Y	34	38	1			4
07	11038	X	11038	-0-	-0-	-0-	10987	3	51	9	Y	46	44	1			6
*08	11324	X	11324	-0-	-0-	-0-	11269	3	55	9	Y	50	46	1			10

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1495	-0-	-148	-0-	1420	3	75	9	N	68	60	1			31
04	1468	N	1468	-0-	-0-	-0-	1417	3	51	9	N	46					77
05	1588	N	1588	-0-	-0-	-0-	1523	3	65	9	N	59	60	1	1	8	75
06	1440	N	1411	-0-	-29	-0-	1369	3	42	9	N	38	74	1	1	8	38
07	1524	N	1524	-0-	-0-	-0-	1476	3	48	9	N	44					82
08	1581	N	1532	-0-	-49	-0-	1493	3	39	9	N	35	50	1			67

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	519	-0-	-132	-0-	496	3	23	9	N	21	39	1			39
04	517	N	517	-0-	-0-	-0-	491	3	26	9	N	24					63
05	496	N	495	-0-	-1	-0-	475	3	20	9	N	18					81
06	510	N	460	-0-	-50	-0-	431	3	29	9	N	26	95	1			12
07	527	N	498	-0-	-29	-0-	476	3	22	9	N	20					32
*08	557	N	557	-0-	-0-	-0-	537	3	20	9	N	18					50

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	759	N	759	-0-	-0-	-0-	755	3	4	9	N	4					47
04	768	N	768	-0-	-0-	-0-	740	3	28	9	N	25					72
05	779	N	779	-0-	-0-	-0-	753	3	26	9	N	24	69	1			27
06	720	N	708	-0-	-12	-0-	701	3	7	9	N	6					33
07	806	N	543	-0-	-263	-0-	532	3	11	9	N	10					43
08	775	N	622	-0-	-153	-0-	592	3	30	9	N	27					70

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3094	-0-	-378	-0-	2890	3	204	9	Y	185	189	1			30
04	3360	X	2887	-0-	-473	-0-	2692	3	195	9	Y	177	173	1	1	8	33
05	3472	X	3048	-0-	-424	-0-	2855	3	193	9	Y	175	164	1			44
06	3000	X	2943	-0-	-57	-0-	2745	3	198	9	Y	180	202	1			22
07	3188	X	3188	-0-	-0-	-0-	3009	3	179	9	Y	163	162	1			23
*08	3745	X	3745	-0-	-0-	-0-	3550	3	195	9	Y	177	163	1			37

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	780	-0-	-119	-0-	776	3	4	9	N	4					51
04	690	N	652	-0-	-38	-0-	650	3	2	9	N	2					53
05	961	N	767	-0-	-194	-0-	749	3	18	9	N	16					69
06	788	N	788	-0-	-0-	-0-	764	3	24	9	N	22	74	1	1	8	16
07	953	N	953	-0-	-0-	-0-	907	3	46	9	N	42					58
*08	1012	N	1012	-0-	-0-	-0-	977	3	35	9	N	32					90

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	746	-0-	-91	-0-	746	3			N	-0-					27
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					27
05	868	N	632	-0-	-236	-0-	632	3			N	-0-					27
06	720	N	508	-0-	-212	-0-	508	3			N	-0-					27
07	651	N	364	-0-	-287	-0-	351	3	13	9	N	12					39
08	620	N	-0-	-0-	-620	-0-					N	3					42

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1146	-0-	-63	-0-	1085	3	61	9	N	55	50	1			57
04	1020	N	802	-0-	-218	-0-	802	3			N	-0-					57
05	1147	N	1089	-0-	-58	-0-	1053	3	36	9	N	33					90
06	1165	N	1165	-0-	-0-	-0-	1046	3	119	9	N	108	150	1			48
07	1101	N	1101	-0-	-0-	-0-	1058	3	43	9	N	39					87
*08	1135	N	1135	-0-	-0-	-0-	1063	3	72	9	N	65	125	1			27

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	773	-0-	-529	-0-	773	3			Y	-0-					28
04	960	N	634	-0-	-326	-0-	634	3			Y	-0-					28
05	868	N	598	-0-	-270	-0-	598	3			Y	-0-					28
06	750	N	289	-0-	-461	-0-	289	3			Y	-0-					28
07	651	N	7	-0-	-644	-0-	7	3			Y	-0-					28
08	589	N	3	-0-	-586	-0-	3	3			Y	-0-					28

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

03	1271	N	908	-0-	-363	-0-	908	3			Y	-0-					22
04	990	N	782	-0-	-208	-0-	782	3			Y	-0-					22
05	961	N	875	-0-	-86	-0-	875	3			Y	-0-					22
06	870	N	696	-0-	-174	-0-	615	3	81	9	Y	74	74	1			22
07	806	N	351	-0-	-455	-0-	344	3	7	9	Y	6					28
08	868	N	272	-0-	-596	-0-	252	3	20	9	Y	18					46

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

03	1581	X	957	-0-	-624	-0-	932	3	25	9	Y	23	27	1			4
04	1530	X	960	-0-	-570	-0-	943	3	17	9	Y	15	16	1			3
05	1724	X	1724	-0-	-0-	-0-	1705	3	19	9	Y	17	15	1	1	8	4
06	1367	X	1367	-0-	-0-	-0-	1348	3	19	9	Y	17	19	1			2
07	1422	N	1422	-0-	-0-	-0-	1405	3	17	9	Y	15	15	1			2
08	1736	N	1450	-0-	-286	-0-	1432	3	18	9	Y	16	15	1			3

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

03	465	N	278	-0-	-187	-0-	278	3			Y	-0-	5	1			-0-
04	300	N	247	-0-	-53	-0-	247	3			Y	-0-					-0-
05	341	N	297	-0-	-44	-0-	297	3			Y	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
08	310	N	295	-0-	-15	-0-	295	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

03	1643	N	1588	-0-	-55	-0-	1527	3	61	9	Y	55	52	1			9
04	1506	N	1506	-0-	-0-	-0-	1473	3	33	9	Y	30	33	1			6
05	1604	N	1604	-0-	-0-	-0-	1569	3	35	9	Y	32	30	1			8
06	1530	N	1530	-0-	-0-	-0-	1502	3	28	9	Y	25	30	1			3
07	1550	N	1523	-0-	-27	-0-	1499	3	24	9	Y	22	22	1			3
*08	1671	N	1671	-0-	-0-	-0-	1643	3	28	9	Y	25	23	1			5

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

03	248	N	56	-0-	-192	-0-	56	3			N	-0-					28
04	180	N	17	-0-	-163	-0-	17	3			N	-0-					28
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					28
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					28
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					28
08	248	N	8	-0-	-240	-0-	8	3			N	-0-					28

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

03	186	N	-0-	-0-	-186	-0-					N	-0-					39
04	30	N	-0-	-0-	-30	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					39
07	92	N	92	-0-	-0-	-0-	92	3			N	-0-					39
*08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					39

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1231	-0-	-40	-0-	1184	3	47	9	Y	43	40	1			7
04	1115	N	1115	-0-	-0-	-0-	1098	3	17	9	Y	15	19	1			3
05	1209	N	1171	-0-	-38	-0-	1153	3	18	9	Y	16	15	1			4
06	1200	N	1127	-0-	-73	-0-	1099	3	28	9	Y	25	26	1			3
07	1256	N	1256	-0-	-0-	-0-	1232	3	24	9	Y	22	22	1			3
*08	1253	N	1253	-0-	-0-	-0-	1227	3	26	9	Y	24	22	1			5

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	901	-0-	-122	-0-	867	3	34	9	Y	31	30	1			5
04	979	N	979	-0-	-0-	-0-	931	3	48	9	Y	44	41	1			8
05	1013	N	1013	-0-	-0-	-0-	959	3	54	9	Y	49	44	1	1	8	12
06	986	N	986	-0-	-0-	-0-	932	3	54	9	Y	49	55	1			6
07	1023	N	1005	-0-	-18	-0-	957	3	48	9	Y	44	44	1			6
*08	1049	N	1049	-0-	-0-	-0-	995	3	54	9	Y	49	45	1			10

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	259	-0-	-82	-0-	200	3	59	9	Y	54	56	1			9
04	240	N	182	-0-	-58	-0-	145	3	37	9	Y	34	36	1	1	8	6
05	300	N	300	-0-	-0-	-0-	202	3	98	9	Y	89	73	1			22
06	293	N	293	-0-	-0-	-0-	199	3	94	9	Y	85	97	1			10
07	212	N	212	-0-	-0-	-0-	178	3	34	9	Y	31	37	1			4
08	310	N	230	-0-	-80	-0-	197	3	33	9	Y	30	28	1			6

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2870	-0-	-354	-0-	2800	3	70	9	Y	64	70	1			10
04	3090	X	2475	-0-	-615	-0-	2375	3	100	9	Y	91	84	1			17
05	3193	X	2288	-0-	-905	-0-	2179	3	109	9	Y	99	91	1			25
06	3000	X	2227	-0-	-773	-0-	2116	3	111	9	Y	101	114	1			12
07	3100	X	2516	-0-	-584	-0-	2474	3	42	9	Y	38	45	1			5
08	2883	X	2348	-0-	-535	-0-	2296	3	52	9	Y	47	42	1			10

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	960	-0-	-32	-0-	884	3	76	9	Y	69	74	1			11
04	837	N	837	-0-	-0-	-0-	789	3	48	9	Y	44	47	1			8
05	1054	N	959	-0-	-95	-0-	852	3	107	9	Y	97	80	1	1	8	24
06	968	N	968	-0-	-0-	-0-	859	3	109	9	Y	99	111	1			12
07	988	N	988	-0-	-0-	-0-	889	3	99	9	Y	90	89	1			13
*08	1036	N	1036	-0-	-0-	-0-	929	3	107	9	Y	97	90	1			20

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1096	N	1096	-0-	-0-	-0-	1070	3	26	9	N	24					53
04	855	N	855	-0-	-0-	-0-	829	3	26	9	N	24	62	1			15
05	372	N	146	-0-	-226	-0-	144	3	2	9	N	2					17
06	360	N	151	-0-	-209	-0-	151	3			N	-0-					17
07	372	N	74	-0-	-298	-0-	74	3			N	-0-					17
*08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					17

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1244	N	1244	-0-	-0-	-0-	1216	3	28	9	N	25	74	1	1	8	15
04	1384	N	1384	-0-	-0-	-0-	1371	3	13	9	N	12					27
05	1482	N	1482	-0-	-0-	-0-	1453	3	29	9	N	26					53
06	1214	N	1214	-0-	-0-	-0-	1206	3	8	9	N	7					60
07	1569	N	1569	-0-	-0-	-0-	1543	3	26	9	N	24					84
*08	1585	N	1585	-0-	-0-	-0-	1563	3	22	9	N	20					104

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1951	-0-	-2	-0-	1908	3	43	9	Y	39	38	1			6
04	1841	N	1841	-0-	-0-	-0-	1768	3	73	9	Y	66	60	1			12
05	1976	N	1976	-0-	-0-	-0-	1869	3	107	9	Y	97	84	1	1	8	24
06	1895	N	1895	-0-	-0-	-0-	1786	3	109	9	Y	99	111	1			12
07	1960	N	1960	-0-	-0-	-0-	1861	3	99	9	Y	90	89	1			13
*08	2018	N	2018	-0-	-0-	-0-	1911	3	107	9	Y	97	90	1			20

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

03	816	N	816	-0-	-0-	-0-	706	3	110	9	N	100	47	1	1	8	84
04	723	N	723	-0-	-0-	-0-	650	3	73	9	N	66	100	1			50
05	806	N	751	-0-	-55	-0-	665	3	86	9	N	78	100	1	1	8	27
06	792	N	792	-0-	-0-	-0-	693	3	99	9	N	90	78	1	1	8	38
07	813	N	813	-0-	-0-	-0-	728	3	85	9	N	77					115
08	744	N	695	-0-	-49	-0-	629	3	66	9	N	60					175

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	2	2	8			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

03	2976	X	2713	-0-	-263	-0-	2593	3	120	9	N	109	81	1			63
04	2880	X	2471	-0-	-409	-0-	2386	3	85	9	N	77	82	1	1	8	57
05	2976	X	2713	-0-	-263	-0-	2601	3	112	9	N	102	77	1	1	8	81
06	2640	X	2429	-0-	-211	-0-	2342	3	87	9	N	79	122	1			38
07	2728	X	2533	-0-	-195	-0-	2432	3	101	9	N	92					130
08	2728	X	2465	-0-	-263	-0-	2408	3	57	9	N	52	142	1			40

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

03	248	X	159	-0-	-89	-0-	159	3			N	-0-					14
04	60	X	-0-	-0-	-60	-0-					N	-0-					14
05	186	X	36	-0-	-150	-0-	36	3			N	-0-					14
06	223	X	223	-0-	-0-	-0-	223	3			N	-0-					14
07	186	X	170	-0-	-16	-0-	170	3			N	-0-					14
08	155	X	-0-	-0-	-155	-0-					N	-0-					14

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

03	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					40
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					40
05	341	N	216	-0-	-125	-0-	183	3	33	9	N	30	3	8			67
06	1080	N	943	-0-	-137	-0-	908	3	35	9	N	32	71	1	1	8	27
07	124	N	1	-0-	-123	-0-	1	3			N	-0-					27
*08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					27

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

03	2720	N	2720	-0-	-0-	-0-	2578	3	142	9	Y	129	204	1			17
04	2449	N	2449	-0-	-0-	-0-	2376	3	73	9	Y	66	68	1			15
05	2657	N	2657	-0-	-0-	-0-	2559	3	98	9	Y	89					104
06	2640	N	2485	-0-	-155	-0-	2400	3	85	9	Y	77	92	1			89
07	2542	N	2502	-0-	-40	-0-	2422	3	80	9	Y	73	159	1			3
*08	3045	N	3045	-0-	-0-	-0-	2906	3	139	9	Y	126					129

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	549	-0-	-40	-0-	528	3	21	9	N	19	1	8			75
04	496	N	496	-0-	-0-	-0-	482	3	14	9	N	13					88
05	558	N	529	-0-	-29	-0-	522	3	7	9	N	6	58	1			36
06	540	N	497	-0-	-43	-0-	497	3			N	-0-					36
07	527	N	523	-0-	-4	-0-	488	3	35	9	N	32					68
*08	542	N	542	-0-	-0-	-0-	523	3	19	9	N	17					85

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	357	-0-	-263	-0-	345	3	12	9	N	11	1	8			53
04	475	N	475	-0-	-0-	-0-	447	3	28	9	N	25	62	1			16
05	502	N	502	-0-	-0-	-0-	474	3	28	9	N	25					41
06	451	N	451	-0-	-0-	-0-	443	3	8	9	N	7					48
07	590	N	590	-0-	-0-	-0-	542	3	48	9	N	44					92
*08	533	N	533	-0-	-0-	-0-	498	3	35	9	N	32					124

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	282	-0-	-183	-0-	282	3			Y	-0-	12	1			32
04	480	N	174	-0-	-306	-0-	174	3			Y	-0-					32
05	527	N	188	-0-	-339	-0-	188	3			Y	-0-					32
06	270	N	245	-0-	-25	-0-	245	3			Y	-0-					32
07	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					32
08	186	N	167	-0-	-19	-0-	167	3			Y	-0-					32

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	58	3	2	9	Y	2	2	8			-0-
07	62	N	10	-0-	-52	-0-	10	3			Y	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	45	3	151	9	Y	137					137

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	448	-0-	-110	-0-	448	3			N	-0-					16
04	570	N	504	-0-	-66	-0-	501	3	3	9	N	3					19
05	589	N	543	-0-	-46	-0-	543	3			N	-0-					19
06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					19
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					19
*08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	4126	-0-	-59	-0-	4078	3	48	9	Y	44	44	1			7
04	4050	X	3617	-0-	-433	-0-	3571	3	46	9	Y	42	41	1			8
05	4185	X	2281	-0-	-1904	-0-	2249	3	32	9	Y	29	30	1			7
06	3990	X	426	-0-	-3564	-0-	416	3	10	9	Y	9	15	1			1
07	5114	X	5114	-0-	-0-	-0-	5063	3	51	9	Y	46	41	1			6
*08	4970	X	4970	-0-	-0-	-0-	4896	3	74	9	Y	67	59	1			14

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	463	-0-	-188	-0-	452	3	11	9	N	10					25
04	455	N	455	-0-	-0-	-0-	453	3	2	9	N	2					27
05	725	N	725	-0-	-0-	-0-	675	3	50	9	N	45					72
06	587	N	587	-0-	-0-	-0-	554	3	33	9	N	30	82	1			20
07	812	N	812	-0-	-0-	-0-	751	3	61	9	N	55					75
*08	799	N	799	-0-	-0-	-0-	770	3	29	9	N	26	59	1			42

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	903	-0-	-244	-0-	902	3	1	9	N	1	1	8			60
04	1234	N	1234	-0-	-0-	-0-	1172	3	62	9	N	56	87	1	1	8	28
05	1188	N	1188	-0-	-0-	-0-	1149	3	39	9	N	35	2	8			61
06	1093	N	1093	-0-	-0-	-0-	1062	3	31	9	N	28	65	1	2	8	22
07	1271	N	1125	-0-	-146	-0-	1099	3	26	9	N	24					46
08	1178	N	1159	-0-	-19	-0-	1134	3	25	9	N	23					69

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

03	T. A.		28	-0-	28	43	28	3			N	-0-					53
04	T. A.		23	-0-	23	66	23	3			N	-0-					53
05	82	X	16	-0-	-66	-0-	16	3			N	-0-					53
06	29	X	29	-0-	-0-	-0-	29	3			N	-0-					53
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					53
08	31	N	-0-	-0-	-31	-0-					N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

03	775	N	725	-0-	-50	-0-	675	3	50	9	Y	45	77	1			37
04	1110	N	410	-0-	-700	-0-	396	3	14	9	Y	13					50
05	1271	N	523	-0-	-748	-0-	492	3	31	9	Y	28					78
06	690	N	556	-0-	-134	-0-	538	3	18	9	Y	16	81	1	1	8	12
07	714	N	714	-0-	-0-	-0-	668	3	46	9	Y	42					54
*08	577	N	577	-0-	-0-	-0-	546	3	31	9	Y	28					82

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

03	1767	N	1209	-0-	-558	-0-	1162	3	47	9	Y	43	45	1			7
04	1588	N	1588	-0-	-0-	-0-	1538	3	50	9	Y	45	44	1			8
05	1496	N	1496	-0-	-0-	-0-	1460	3	36	9	Y	33	33	1			8
06	1349	N	1349	-0-	-0-	-0-	1321	3	28	9	Y	25	30	1			3
07	1643	N	1476	-0-	-167	-0-	1452	3	24	9	Y	22	22	1			3
*08	1594	N	1594	-0-	-0-	-0-	1568	3	26	9	Y	24	22	1			5

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

03	744	N	557	-0-	-187	-0-	539	3	18	9	Y	16	21	1			3
04	542	N	542	-0-	-0-	-0-	525	3	17	9	Y	15	15	1			3
05	744	N	709	-0-	-35	-0-	655	3	54	9	Y	49	39	1	1	8	12
06	540	N	445	-0-	-95	-0-	391	3	54	9	Y	49	55	1			6
07	599	N	599	-0-	-0-	-0-	575	3	24	9	Y	22	25	1			3
*08	821	N	821	-0-	-0-	-0-	795	3	26	9	Y	24	22	1			5

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

03	567	N	567	-0-	-0-	-0-	525	3	42	9	Y	38	36	1			6
04	532	N	532	-0-	-0-	-0-	484	3	48	9	Y	44	42	1			8
05	558	N	545	-0-	-13	-0-	491	3	54	9	Y	49	44	1	1	8	12
06	540	N	538	-0-	-2	-0-	510	3	28	9	Y	25	34	1			3
07	559	N	559	-0-	-0-	-0-	535	3	24	9	Y	22	22	1			3
*08	625	N	625	-0-	-0-	-0-	599	3	26	9	Y	24	22	1			5

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

03	310	N	217	-0-	-93	-0-	217	3			N	-0-					8
04	450	N	-0-	-0-	-450	-0-					N	-0-					8
05	372	N	70	-0-	-302	-0-	70	3			N	-0-					8
06	210	N	77	-0-	-133	-0-	77	3			N	-0-					8
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					8
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					8

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	837	-0-	-0-	-0-	768	3	69	9	N	63	105	1			78
04	747	N	747	-0-	-0-	-0-	685	3	62	9	N	56	74	1			60
05	783	N	783	-0-	-0-	-0-	704	3	79	9	N	72	97	1			35
06	810	N	654	-0-	-156	-0-	604	3	50	9	N	45	57	1			23
07	775	N	632	-0-	-143	-0-	575	3	57	9	N	52					75
*08	853	N	853	-0-	-0-	-0-	779	3	74	9	N	67	74	1			68

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

03	156	X	156	-0-	-0-	-0-	156	3			N	-0-					97
04	60	X	-0-	-0-	-60	-0-					N	-0-					97
05	248	X	72	-0-	-176	-0-	72	3			N	-0-					97
06	240	X	121	-0-	-119	-0-	121	3			N	-0-					97
07	248	X	-0-	-0-	-248	-0-					N	-0-					97
08	155	X	44	-0-	-111	-0-	44	3			N	-0-					97

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					37
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					37
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					37
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					37
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					37
*08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					37

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					18
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					18
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					18
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					18
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					18

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

03	1209	N	1160	-0-	-49	-0-	1138	3	22	9	N	20	63	1			36
04	1070	N	1070	-0-	-0-	-0-	1053	3	17	9	N	15					51
05	1184	N	1184	-0-	-0-	-0-	1160	3	24	9	N	22					73
06	1110	N	954	-0-	-156	-0-	935	3	19	9	N	17	70	1	1	8	19
07	1116	N	1031	-0-	-85	-0-	1025	3	6	9	N	5					24
08	1178	N	1153	-0-	-25	-0-	1139	3	14	9	N	13					37

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

03	124	N	104	-0-	-20	-0-	104	3			N	-0-					28
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					28
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					28
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					28
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					28
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					28

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

03	1457	N	1211	-0-	-246	-0-	1211	3			N	-0-					21
04	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					21
05	1271	N	1202	-0-	-69	-0-	1202	3			N	-0-					21
06	1170	N	1151	-0-	-19	-0-	1151	3			N	-0-					21
07	1209	N	1186	-0-	-23	-0-	1186	3			N	-0-					21
*08	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					21

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	307	-0-	-127	-0-	307	3			Y	-0-	4	1			-0-
04	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
*08	1081	N	1081	-0-	-0-	-0-	1081	3			Y	-0-					-0-

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

03	1866	N	1866	-0-	-0-	-0-	1840	3	26	9	N	24	53	1			70
04	1620	N	1461	-0-	-159	-0-	1461	3			N	-0-					70
05	1984	N	1745	-0-	-239	-0-	1733	3	12	9	N	11					81
06	1932	N	1932	-0-	-0-	-0-	1925	3	7	9	N	6	61	1			26
07	1908	N	1908	-0-	-0-	-0-	1872	3	36	9	N	33					59
*08	1915	N	1915	-0-	-0-	-0-	1882	3	33	9	N	30					89

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

03	4691	X	4691	-0-	-0-	-0-	4516	3	175	9	Y	159	259	1			60
04	4155	X	4155	-0-	-0-	-0-	4017	3	138	9	Y	125	140	1			45
05	4495	X	4423	-0-	-72	-0-	4280	3	143	9	Y	130	150	1			25
06	4350	X	4269	-0-	-81	-0-	4119	3	150	9	Y	136	108	1	1	8	52
07	4932	X	4932	-0-	-0-	-0-	4781	3	151	9	Y	137	169	1			20
*08	4815	X	4815	-0-	-0-	-0-	4676	3	139	9	Y	126					146

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

03	1178	N	838	-0-	-340	-0-	819	3	19	9	Y	17	19	1			3
04	1072	N	1072	-0-	-0-	-0-	1055	3	17	9	Y	15	15	1			3
05	1131	N	1131	-0-	-0-	-0-	1096	3	35	9	Y	32	27	1			8
06	1121	N	1121	-0-	-0-	-0-	1040	3	81	9	Y	74	73	1			9
07	1147	N	1147	-0-	-0-	-0-	1073	3	74	9	Y	67	67	1			9
*08	1217	N	1217	-0-	-0-	-0-	1137	3	80	9	Y	73	67	1			15

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

03	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					30
04	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					30
05	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					30
06	1244	N	1244	-0-	-0-	-0-	1072	3	172	9	Y	156	174	1	1	8	11
07	1246	N	1246	-0-	-0-	-0-	1229	3	17	9	Y	15					26
*08	1849	N	1849	-0-	-0-	-0-	1688	3	161	9	Y	146	128	1			44

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

03	6448	X	5959	-0-	-489	-0-	5900	3	59	9	Y	54	53	1			9
04	6060	X	5783	-0-	-277	-0-	5687	3	96	9	Y	87	80	1			16
05	6113	X	6113	-0-	-0-	-0-	6033	3	80	9	Y	73	70	1	1	8	18
06	5796	X	5796	-0-	-0-	-0-	5687	3	109	9	Y	99	105	1			12
07	6307	X	6307	-0-	-0-	-0-	6208	3	99	9	Y	90	89	1			13
08	6107	X	6063	-0-	-44	-0-	5956	3	107	9	Y	97	90	1			20

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

03	682	N	651	-0-	-31	-0-	651	3			N	-0-					87
04	600	N	585	-0-	-15	-0-	585	3			N	-0-					87
05	713	N	568	-0-	-145	-0-	568	3			N	-0-					87
06	630	N	523	-0-	-107	-0-	523	3			N	-0-					87
07	620	N	563	-0-	-57	-0-	563	3			N	-0-					87
*08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					87

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	807	-0-	-464	-0-	807	3			N	-0-					25
04	930	N	769	-0-	-161	-0-	769	3			N	-0-					25
05	837	N	657	-0-	-180	-0-	612	3	45	9	N	41					66
06	780	N	476	-0-	-304	-0-	475	3	1	9	N	1	46	1	1	8	20
07	806	N	703	-0-	-103	-0-	700	3	3	9	N	3					23
08	651	N	632	-0-	-19	-0-	632	3			N	-0-					23

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	2252	-0-	-42	-0-	2209	3	43	9	N	39	134	1	1	8	25
04	2125	X	2125	-0-	-0-	-0-	2064	3	61	9	N	55					80
05	2201	X	2013	-0-	-188	-0-	1959	3	54	9	N	49	68	1	3	8	58
06	2190	X	1950	-0-	-240	-0-	1908	3	42	9	N	38	74	1	1	8	21
07	2263	X	1814	-0-	-449	-0-	1785	3	29	9	N	26					47
08	2263	X	1837	-0-	-426	-0-	1814	3	23	9	N	21					68

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	4546	-0-	-42	-0-	4546	3			Y	-0-	1	1			-0-
04	4440	X	4145	-0-	-295	-0-	4145	3			Y	-0-					-0-
05	4588	X	4163	-0-	-425	-0-	4154	3	9	9	Y	8	6	1			2
06	4410	X	4218	-0-	-192	-0-	4209	3	9	9	Y	8	9	1			1
07	4557	X	3824	-0-	-733	-0-	3815	3	9	9	Y	8	8	1			1
08	4557	X	3879	-0-	-678	-0-	3869	3	10	9	Y	9	8	1			2

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	12	1			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	14B2 EXT		5	-0-	5	5	5	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					18
04	60	N	-0-	-0-	-60	-0-					Y	-0-					18
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					18
06	15	N	-0-	-0-	-15	-0-					Y	-0-					18
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					18
*08	15	N	15	-0-	-0-	-0-	8	3	7	9	Y	6					24

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2984	-0-	-240	-0-	2984	3			Y	-0-					10
04	3858	X	3858	-0-	-0-	-0-	3830	3	28	9	Y	25					35
05	3878	X	3878	-0-	-0-	-0-	3869	3	9	9	Y	8					43
06	3461	X	3461	-0-	-0-	-0-	3446	3	15	9	Y	14	49	1			8
07	3999	X	3217	-0-	-782	-0-	3217	3			Y	-0-					8
08	3999	X	3325	-0-	-674	-0-	3325	3			Y	-0-					8

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	335	-0-	-68	-0-	323	3	12	9	N	11					69
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					69
05	372	N	303	-0-	-69	-0-	303	3			N	-0-					69
06	330	N	261	-0-	-69	-0-	261	3			N	-0-	54	1	1	5	14
07	310	N	271	-0-	-39	-0-	271	3			N	-0-					14
08	310	N	268	-0-	-42	-0-	268	3			N	-0-					14

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	959	-0-	-95	-0-	904	3	55	9	N	50	122	1	1	8	42
04	902	N	902	-0-	-0-	-0-	850	3	52	9	N	47	64	1			25
05	948	N	948	-0-	-0-	-0-	887	3	61	9	N	55					80
06	930	N	872	-0-	-58	-0-	824	3	48	9	N	44	90	1	1	8	33
07	1006	N	1006	-0-	-0-	-0-	941	3	65	9	N	59					92
*08	991	N	991	-0-	-0-	-0-	930	3	61	9	N	55					147

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

03	310	N	54	-0-	-256	-0-	54	3			N	-0-					13
04	270	N	95	-0-	-175	-0-	95	3			N	-0-					13
05	248	N	148	-0-	-100	-0-	148	3			N	-0-					13
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					13
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					13
*08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					13

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

03	899	N	747	-0-	-152	-0-	747	3			N	-0-					24
04	1060	N	1060	-0-	-0-	-0-	1051	3	9	9	N	8					32
05	875	N	875	-0-	-0-	-0-	857	3	18	9	N	16					48
06	720	N	662	-0-	-58	-0-	652	3	10	9	N	9	33	1	2	8	22
07	1085	N	594	-0-	-491	-0-	594	3			N	-0-					22
08	868	N	623	-0-	-245	-0-	623	3			N	-0-					22

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

03	1953	N	1509	-0-	-444	-0-	1403	3	106	9	Y	96	96	1			16
04	1650	N	1650	-0-	-0-	-0-	1550	3	100	9	Y	91	89	1	1	8	17
05	1659	N	1659	-0-	-0-	-0-	1613	3	46	9	Y	42	48	1	1	8	10
06	1502	N	1502	-0-	-0-	-0-	1456	3	46	9	Y	42	47	1			5
07	1944	N	1944	-0-	-0-	-0-	1911	3	33	9	Y	30	31	1			4
*08	1791	N	1791	-0-	-0-	-0-	1754	3	37	9	Y	34	31	1			7

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

03	4247	X	2980	-0-	-1267	-0-	2874	3	106	9	Y	96	96	1			16
04	3900	X	2872	-0-	-1028	-0-	2773	3	99	9	Y	90	89	1			17
05	4030	X	3508	-0-	-522	-0-	3436	3	72	9	Y	65	66	1			16
06	3292	X	3292	-0-	-0-	-0-	3217	3	75	9	Y	68	76	1			8
07	2976	X	2446	-0-	-530	-0-	2372	3	74	9	Y	67	66	1			9
08	3503	X	2297	-0-	-1206	-0-	2240	3	57	9	Y	52	50	1			11

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

03	380	N	380	-0-	-0-	-0-	341	3	39	9	Y	35	57	1			45
04	390	N	336	-0-	-54	-0-	319	3	17	9	Y	15					60
05	372	N	335	-0-	-37	-0-	333	3	2	9	Y	2					62
06	360	N	328	-0-	-32	-0-	321	3	7	9	Y	6	46	1			22
07	341	N	340	-0-	-1	-0-	327	3	13	9	Y	12					34
*08	346	N	346	-0-	-0-	-0-	329	3	17	9	Y	15					49

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

03	895	N	895	-0-	-0-	-0-	850	3	45	9	N	41	167	1	1	8	52
04	1110	N	756	-0-	-354	-0-	756	3			N	-0-					52
05	1147	N	817	-0-	-330	-0-	788	3	29	9	N	26					78
06	870	N	747	-0-	-123	-0-	688	3	59	9	N	54	95	1			37
07	862	N	862	-0-	-0-	-0-	817	3	45	9	N	41					78
*08	915	N	915	-0-	-0-	-0-	853	3	62	9	N	56					134

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	719	-0-	-211	-0-	719	3			Y	-0-					64
04	810	N	660	-0-	-150	-0-	660	3			Y	-0-					64
05	775	N	650	-0-	-125	-0-	650	3			Y	-0-					64
06	690	N	492	-0-	-198	-0-	492	3			Y	-0-	51	1			13
07	682	N	457	-0-	-225	-0-	457	3			Y	-0-					13
08	651	N	483	-0-	-168	-0-	483	3			Y	-0-					13

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	X	23	-0-	-47	-0-	23	3			Y	-0-	6	1			-0-
04	T. A.		34	-0-	34	34	34	3			Y	-0-					-0-
05	79	X	45	-0-	-34	-0-	44	3	1	9	Y	1	1	1			-0-
06	43	X	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1920	-0-	-157	-0-	1862	3	58	9	N	53	48	1			53
04	2100	N	1880	-0-	-220	-0-	1816	3	64	9	N	58	74	1			37
05	2161	N	2161	-0-	-0-	-0-	2093	3	68	9	N	62					99
06	1913	N	1913	-0-	-0-	-0-	1868	3	45	9	N	41	115	1			25
07	1953	N	1720	-0-	-233	-0-	1692	3	28	9	N	25					50
08	2170	N	1782	-0-	-388	-0-	1728	3	54	9	N	49					99

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1324	-0-	-40	-0-	1291	3	33	9	N	30	61	1			43
04	1240	N	1240	-0-	-0-	-0-	1217	3	23	9	N	21					64
05	1271	N	1267	-0-	-4	-0-	1239	3	28	9	N	25	72	1			17
06	1290	N	1217	-0-	-73	-0-	1191	3	26	9	N	24	1	8			40
07	1295	N	1295	-0-	-0-	-0-	1267	3	28	9	N	25					65
*08	1296	N	1296	-0-	-0-	-0-	1271	3	25	9	N	23					88

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1619	-0-	-117	-0-	1501	3	118	9	N	107	177	1	1	8	13
04	1710	N	1110	-0-	-600	-0-	1110	3			N	-0-					13
05	1581	N	1014	-0-	-567	-0-	1014	3			N	-0-					13
06	1560	N	885	-0-	-675	-0-	885	3			N	-0-					13
07	1147	N	809	-0-	-338	-0-	809	3			N	-0-					13
08	1023	N	721	-0-	-302	-0-	721	3			N	-0-					13

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	418	-0-	-16	-0-	363	3	55	9	N	50	119	1			47
04	393	N	393	-0-	-0-	-0-	351	3	42	9	N	38	47	1			38
05	420	N	420	-0-	-0-	-0-	358	3	62	9	N	56					94
06	390	N	378	-0-	-12	-0-	342	3	36	9	N	33	89	1			38
07	403	N	377	-0-	-26	-0-	377	3			N	-0-					38
08	434	N	418	-0-	-16	-0-	418	3			N	-0-					38

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1968	-0-	-16	-0-	1758	3	210	9	Y	191	192	1			31
04	2580	N	2075	-0-	-505	-0-	1875	3	200	9	Y	182	178	1	1	8	34
05	2201	N	2089	-0-	-112	-0-	1909	3	180	9	Y	164	157	1			41
06	1920	N	1920	-0-	-0-	-0-	1771	3	149	9	Y	135	160	1			16
07	2139	N	1807	-0-	-332	-0-	1708	3	99	9	Y	90	93	1			13
08	2077	N	1974	-0-	-103	-0-	1918	3	56	9	Y	51	53	1			11

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1241	X	1241	-0-	-0-	-0-	327	3	914	9	Y	831	795	1			99
04	1124	X	1124	-0-	-0-	-0-	90	3	1034	9	Y	940	865	1			174
05	992	X	902	-0-	-90	-0-	65	3	837	9	Y	761	681	1			254
06	1200	X	636	-0-	-564	-0-	28	3	608	9	Y	553	770	1			37
07	560	N	560	-0-	-0-	-0-	67	3	493	9	Y	448	341	1			144
*08	478	N	478	-0-	-0-	-0-	19	3	459	9	Y	417	497	1			64

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

03	62	N	60	-0-	-2	-0-	60	3			Y	-0-					46
04	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					46
05	62	N	55	-0-	-7	-0-	55	3			Y	-0-					46
06	60	N	37	-0-	-23	-0-	37	3			Y	-0-					46
07	62	N	29	-0-	-33	-0-	29	3			Y	-0-					46
08	62	N	33	-0-	-29	-0-	33	3			Y	-0-					46

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

03	2573	X	2179	-0-	-394	-0-	2118	3	61	9	Y	55	54	1			9
04	2029	N	2029	-0-	-0-	-0-	1981	3	48	9	Y	44	45	1			8
05	2072	N	2072	-0-	-0-	-0-	1993	3	79	9	Y	72	62	1			18
06	2100	N	2063	-0-	-37	-0-	1982	3	81	9	Y	74	83	1			9
07	2108	N	1938	-0-	-170	-0-	1864	3	74	9	Y	67	67	1			9
*08	2403	N	2403	-0-	-0-	-0-	2323	3	80	9	Y	73	67	1			15

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

03	51	X	51	-0-	-0-	-0-	51	3			N	-0-					29
04	138	X	138	-0-	-0-	-0-	29	3	109	9	N	99	1	8			127
05	76	X	76	-0-	-0-	-0-	62	3	14	9	N	13					140
06	60	X	30	-0-	-30	-0-	29	3	1	9	N	1	119	1	1	5	20
													1	8			
07	155	X	32	-0-	-123	-0-	32	3			N	-0-					20
08	155	X	48	-0-	-107	-0-	48	3			N	-0-					20

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

03	1147	N	1055	-0-	-92	-0-	1032	3	23	9	Y	21	86	1	1	8	28
04	974	N	974	-0-	-0-	-0-	955	3	19	9	Y	17					45
05	1116	N	987	-0-	-129	-0-	961	3	26	9	Y	24					69
06	1020	N	990	-0-	-30	-0-	962	3	28	9	Y	25	66	1	1	8	27
07	1029	N	1029	-0-	-0-	-0-	1011	3	18	9	Y	16					43
*08	1041	N	1041	-0-	-0-	-0-	1018	3	23	9	Y	21					64

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

03	1829	N	1607	-0-	-222	-0-	1566	3	41	9	N	37					58
04	1443	N	1443	-0-	-0-	-0-	1415	3	28	9	N	25	56	1			27
05	1402	N	1402	-0-	-0-	-0-	1370	3	32	9	N	29					56
06	1560	N	1280	-0-	-280	-0-	1260	3	20	9	N	18	58	1			16
07	1488	N	1381	-0-	-107	-0-	1352	3	29	9	N	26					42
*08	1497	N	1497	-0-	-0-	-0-	1466	3	31	9	N	28					70

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	458	3	30	9	N	27	80	1			5
04	540	N	367	-0-	-173	-0-	342	3	25	9	N	23					28
05	496	N	267	-0-	-229	-0-	249	3	18	9	N	16					44
06	480	N	40	-0-	-440	-0-	40	3			N	-0-					44
07	372	N	39	-0-	-333	-0-	39	3			N	-0-					44
08	279	N	131	-0-	-148	-0-	131	3			N	-0-					44

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

03	1333	N	1317	-0-	-16	-0-	1253	3	64	9	N	58					71
04	1223	N	1223	-0-	-0-	-0-	1188	3	35	9	N	32	77	1			26
05	1302	N	1292	-0-	-10	-0-	1228	3	64	9	N	58					84
06	1260	N	1208	-0-	-52	-0-	1164	3	44	9	N	40	102	1	1	8	21
07	1271	N	1226	-0-	-45	-0-	1189	3	37	9	N	34					55
08	1302	N	1220	-0-	-82	-0-	1181	3	39	9	N	35					90

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

03	360	N	360	-0-	-0-	-0-	327	3	33	9	N	30	63	1	1	8	28
04	312	N	312	-0-	-0-	-0-	299	3	13	9	N	12					40
05	318	N	318	-0-	-0-	-0-	307	3	11	9	N	10					50
06	360	N	345	-0-	-15	-0-	308	3	37	9	N	34	59	1	3	8	22
07	335	N	335	-0-	-0-	-0-	324	3	11	9	N	10					32
*08	378	N	378	-0-	-0-	-0-	353	3	25	9	N	23					55

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

03	837	N	600	-0-	-237	-0-	600	3			N	-0-					28
04	660	N	490	-0-	-170	-0-	490	3			N	-0-					28
05	868	N	613	-0-	-255	-0-	613	3			N	-0-					28
06	655	N	655	-0-	-0-	-0-	624	3	31	9	N	28	43	1	1	8	12
07	503	N	503	-0-	-0-	-0-	481	3	22	9	N	20					32
*08	639	N	639	-0-	-0-	-0-	603	3	36	9	N	33					65

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

03	1581	N	1032	-0-	-549	-0-	1032	3			N	-0-					79
04	1590	N	900	-0-	-690	-0-	900	3			N	-0-					79
05	1147	N	861	-0-	-286	-0-	861	3			N	-0-					79
06	990	N	809	-0-	-181	-0-	809	3			N	-0-					79
07	930	N	768	-0-	-162	-0-	768	3			N	-0-					79
08	868	N	723	-0-	-145	-0-	723	3			N	-0-					79

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

03	1302	N	900	-0-	-402	-0-	899	3	1	9	N	1					38
04	1050	N	738	-0-	-312	-0-	738	3			N	-0-					38
05	1085	N	665	-0-	-420	-0-	665	3			N	-0-					38
06	870	N	571	-0-	-299	-0-	571	3			N	-0-					38
07	775	N	580	-0-	-195	-0-	580	3			N	-0-					38
08	651	N	581	-0-	-70	-0-	581	3			N	-0-					38

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

03	713	N	487	-0-	-226	-0-	468	3	19	9	N	17					38
04	570	N	542	-0-	-28	-0-	542	3			N	-0-					38
05	620	N	606	-0-	-14	-0-	596	3	10	9	N	9					47
06	696	N	696	-0-	-0-	-0-	679	3	17	9	N	15	39	1	1	8	22
07	827	N	827	-0-	-0-	-0-	796	3	31	9	N	28					50
*08	785	N	785	-0-	-0-	-0-	750	3	35	9	N	32					82

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1752	-0-	-1348	462	1705	3	47	9	Y	43	40	1			7
04	2064	N	1602	-0-	-462	-0-	1554	3	48	9	Y	44	43	1			8
05	1736	N	1706	-0-	-30	-0-	1653	3	53	9	Y	48	44	1			12
06	1710	N	1624	-0-	-86	-0-	1570	3	54	9	Y	49	55	1			6
07	1643	N	1576	-0-	-67	-0-	1528	3	48	9	Y	44	44	1			6
08	1705	N	1655	-0-	-50	-0-	1601	3	54	9	Y	49	45	1			10

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1389	N	1389	-0-	-0-	-0-	1349	3	40	9	Y	36	35	1			6
04	1230	N	953	-0-	-277	-0-	906	3	47	9	Y	43	41	1			8
05	1400	N	1400	-0-	-0-	-0-	1347	3	53	9	Y	48	44	1			12
06	1350	N	1272	-0-	-78	-0-	1261	3	11	9	Y	10	21	1			1
07	1335	N	1335	-0-	-0-	-0-	1325	3	10	9	Y	9	9	1			1
*08	1522	N	1522	-0-	-0-	-0-	1511	3	11	9	Y	10	9	1			2

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1805	N	1805	-0-	-0-	-0-	1697	3	108	9	N	98	73	1			64
04	1637	N	1637	-0-	-0-	-0-	1558	3	79	9	N	72	80	1	1	8	55
05	1706	N	1706	-0-	-0-	-0-	1611	3	95	9	N	86	103	1	3	8	35
06	1740	N	1542	-0-	-198	-0-	1464	3	78	9	N	71	70	1	1	8	35
07	1705	N	1700	-0-	-5	-0-	1619	3	81	9	N	74					109
*08	1754	N	1754	-0-	-0-	-0-	1671	3	83	9	N	75	147	1			37

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1546	N	1546	-0-	-0-	-0-	1529	3	17	9	N	15					43
04	1650	N	1650	-0-	-0-	-0-	1629	3	21	9	N	19					62
05	1314	N	1314	-0-	-0-	-0-	1289	3	25	9	N	23					85
06	1050	N	493	-0-	-557	-0-	432	3	61	9	N	55	104	1			36
07	1085	N	419	-0-	-666	-0-	389	3	30	9	N	27					63
08	1085	N	504	-0-	-581	-0-	478	3	26	9	N	24					87

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	927	N	927	-0-	-0-	-0-	886	3	41	9	N	37					50
04	587	N	587	-0-	-0-	-0-	565	3	22	9	N	20					70
05	620	N	595	-0-	-25	-0-	580	3	15	9	N	14	64	1			20
06	900	N	619	-0-	-281	-0-	616	3	3	9	N	3					23
07	675	N	675	-0-	-0-	-0-	662	3	13	9	N	12					35
*08	698	N	698	-0-	-0-	-0-	684	3	14	9	N	13					48

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1146	-0-	-156	-0-	1105	3	41	9	N	37					94
04	1098	N	1098	-0-	-0-	-0-	1042	3	56	9	N	51	74	1			71
05	1147	N	1118	-0-	-29	-0-	1068	3	50	9	N	45					116
06	1110	N	1085	-0-	-25	-0-	1030	3	55	9	N	50	106	1	1	8	59
07	1244	N	1244	-0-	-0-	-0-	1192	3	52	9	N	47					106
*08	1171	N	1171	-0-	-0-	-0-	1129	3	42	9	N	38					144

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	372	-0-	-155	-0-	372	3			Y	-0-					67
04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					67
05	403	N	38	-0-	-365	-0-	38	3			Y	-0-					67
06	360	N	35	-0-	-325	-0-	35	3			Y	-0-					67
07	341	N	59	-0-	-282	-0-	59	3			Y	-0-					67
*08	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					67

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	441	-0-	-86	-0-	441	3			N	-0-					23
04	480	X	174	-0-	-306	-0-	173	3	1	9	N	1					24
05	496	X	-0-	-0-	-496	-0-					N	-0-					24
06	450	X	123	-0-	-327	-0-	123	3			N	-0-					24
07	465	X	5	-0-	-460	-0-	5	3			N	-0-					24
08	434	X	133	-0-	-301	-0-	133	3			N	-0-					24

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

03	465	N	333	-0-	-132	-0-	333	3			Y	-0-					32
04	330	N	227	-0-	-103	-0-	227	3			Y	-0-					32
05	341	N	244	-0-	-97	-0-	244	3			Y	-0-					32
06	330	N	229	-0-	-101	-0-	229	3			Y	-0-					32
07	248	N	205	-0-	-43	-0-	205	3			Y	-0-					32
08	248	N	219	-0-	-29	-0-	219	3			Y	-0-					32

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
*07	30	X	30	-0-	-0-	-0-	30	3			Y	-0-					30
08	T. A.		2	-0-	2	2	2	3			Y	-0-					30

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

03	692	N	692	-0-	-0-	-0-	669	3	23	9	N	21	72	1	3	8	46
04	574	N	574	-0-	-0-	-0-	554	3	20	9	N	18	1	8			63
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					63
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					63
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					63
*08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					63

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

03	341	N	239	-0-	-102	-0-	239	3			N	-0-					15
04	0	W	229	-0-	229	229	229	3			N	-0-					15
05	0	W	229	-0-	229	458	229	3			N	-0-					15
06	0	W	216	-0-	216	674	216	3			N	-0-					15
07	0	W	222	-0-	222	896	222	3			N	-0-					15
08	0	W	255	-0-	255	1151	255	3			N	-0-					15

BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

*10	0		1170	-0-	1170	1170	1170	2			N	-0-					-0-
*11	0		1362	-0-	1362	2532	1362	2			N	-0-					-0-
*12	0		1141	-0-	1141	3673	1141	2			N	-0-					-0-
*01	0		928	-0-	928	4601	928	2			N	-0-					-0-
*02	0		782	-0-	782	5383	782	2			N	-0-					-0-
*03	0		745	-0-	745	6128	745	2			N	-0-					-0-
*04	0	W	720	-0-	720	6848	720	2			N	-0-					-0-
*05	0	W	721	-0-	721	7569	721	2			N	-0-					-0-
*06	0	W	621	-0-	621	8190	621	2			N	-0-					-0-
07	0	W	596	-0-	596	8786	596	2			N	-0-					-0-
08	0	W	611	-0-	611	9397	611	2			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

03	837	N	676	-0-	-161	-0-	674	3	2	9	N	2					44
04	1110	N	501	-0-	-609	-0-	500	3	1	9	N	1					45
05	775	N	526	-0-	-249	-0-	525	3	1	9	N	1					46
06	660	N	477	-0-	-183	-0-	477	3			N	-0-					46
07	527	N	480	-0-	-47	-0-	480	3			N	-0-					46
08	527	N	507	-0-	-20	-0-	507	3			N	-0-					46

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

03	279	N	231	-0-	-48	-0-	231	3			N	-0-					64
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					64
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					64
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					64
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					64
08	248	N	111	-0-	-137	-0-	111	3			N	-0-					64

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

03	372	N	219	-0-	-153	-0-	216	3	3	9	N	3					112
04	171	N	171	-0-	-0-	-0-	167	3	4	9	N	4					116
05	186	N	186	-0-	-0-	-0-	177	3	9	9	N	8					124
06	210	N	138	-0-	-72	-0-	132	3	6	9	N	5					129
07	189	N	189	-0-	-0-	-0-	183	3	6	9	N	5					134
08	186	N	120	-0-	-66	-0-	116	3	4	9	N	4					138

WHITING OIL AND GAS CORPORATION 920478
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

03	0	W	2012	-0-	2012	6057	63	1	1921	2	N	25	25	8			2
							28	9									
04	7889	X	1832	-0-	-6057	-0-	57	1	1775	2	N	-0-					2
05	637	X	637	-0-	-0-	-0-	31	1	606	2	N	-0-					2
06	2030	X	2030	-0-	-0-	-0-	2030	2			N	-0-					2
*07	1623	X	1623	-0-	-0-	-0-	12	1	1611	2	N	-0-					2
*08	1377	X	1377	-0-	-0-	-0-	50	1	1327	2	N	-0-					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

03	2898	X	2898	-0-	-0-	-0-	132	1	2766	2	N	-0-					34
04	2704	X	2704	-0-	-0-	-0-	124	1	2580	2	N	-0-					34
05	1818	X	1818	-0-	-0-	-0-	67	1	1751	2	N	-0-					34
06	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					34
*07	2873	X	2873	-0-	-0-	-0-	167	1	2687	2	N	17	17	8			34
							19	9									
*08	4224	X	4224	-0-	-0-	-0-	174	1	4050	2	N	-0-					34

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	318	2	1	9	Y	1					121
04	310	N	310	-0-	-0-	-0-	309	2	1	9	Y	1					122
05	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					122
06	224	N	224	-0-	-0-	-0-	223	2	1	9	Y	1					123
07	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					123
08	279	N	220	-0-	-59	-0-	219	2	1	9	Y	1					124

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

03	124	N	117	-0-	-7	-0-	117	2			Y	-0-					40
04	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					40
05	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					40
06	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					40
07	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					40
08	93	N	81	-0-	-12	-0-	81	2			Y	-0-					40

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

03	868	N	851	-0-	-17	-0-	851	2			N	-0-					27
04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					27
05	868	N	843	-0-	-25	-0-	843	2			N	-0-					27
06	810	N	728	-0-	-82	-0-	728	2			N	-0-					27
07	868	N	661	-0-	-207	-0-	657	2	4	9	N	4	4	8			27
08	837	N	549	-0-	-288	-0-	549	2			N	-0-					27

SUNDOWN ENERGY LP 829482
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

03	537	N	537	-0-	-0-	-0-	534	2	3	9	N	3					146
04	390	N	390	-0-	-0-	-0-	390	2			N	-0-					146
05	409	N	409	-0-	-0-	-0-	407	2	2	9	N	2					148
06	510	N	359	-0-	-151	-0-	357	2	2	9	N	2					150
*07	403	N	352	-0-	-51	-0-	349	2	3	9	N	3					153
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					153

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

03	942	N	942	-0-	-0-	-0-	939	2	3	9	N	3					364
04	921	N	921	-0-	-0-	-0-	921	2			N	-0-					364
05	961	N	538	-0-	-423	-0-	526	2	12	9	N	11	326	1			49
06	978	N	978	-0-	-0-	-0-	969	2	9	9	N	8					57
*07	961	N	907	-0-	-54	-0-	899	2	8	9	N	7					64
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					64

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

03	664	N	664	-0-	-0-	-0-	649	2	15	9	N	14					193
04	645	N	645	-0-	-0-	-0-	636	2	9	9	N	8					201
05	682	N	680	-0-	-2	-0-	659	2	21	9	N	19	184	1			36
06	644	N	644	-0-	-0-	-0-	634	2	10	9	N	9					45
07	682	N	658	-0-	-24	-0-	645	2	13	9	N	12					57
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					57

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
SUNDOWN ENERGY LP //CONT.// 829482
SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	833	N	833	-0-	-0-	-0-	815	2	18	9	N	16					718
04	1089	N	1089	-0-	-0-	-0-	1071	2	18	9	N	16					734
05	925	N	925	-0-	-0-	-0-	893	2	32	9	N	29	372	1			391
06	780	N	688	-0-	-92	-0-	673	2	15	9	N	14					405
07	1116	N	1034	-0-	-82	-0-	1020	2	14	9	N	13					418
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					418

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

03	589	N	438	-0-	-151	-0-	57	1	353	2	N	25					136
							28	9									
04	480	N	355	-0-	-125	-0-	49	1	298	2	N	7					143
							8	9									
05	620	N	425	-0-	-195	-0-	58	1	355	2	N	11					154
							12	9									
06	530	N	530	-0-	-0-	-0-	72	1	444	2	N	13					167
							14	9									
07	445	N	445	-0-	-0-	-0-	61	1	373	2	N	10	118	1			59
							11	9									
*08	662	N	662	-0-	-0-	-0-	92	1	563	2	N	6					65
							7	9									

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

03	786	N	786	-0-	-0-	-0-	109	1	668	2	N	8					44
							9	9									
04	630	N	589	-0-	-41	-0-	82	1	504	2	N	3					47
							3	9									
05	834	N	834	-0-	-0-	-0-	116	1	714	2	N	4					51
							4	9									
06	630	N	616	-0-	-14	-0-	85	1	525	2	N	5					56
							6	9									
07	671	N	671	-0-	-0-	-0-	93	1	574	2	N	4	40	1			20
							4	9									
08	651	N	639	-0-	-12	-0-	89	1	548	2	N	2					22
							2	9									

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

03	3937		2643	-0-	-1294	-0-	2642	2	1	9	Y	1					13
04	3480	#	3252	-0-	-228	-0-	3252	2			Y	-0-					13
05	3596	#	3008	-0-	-588	-0-	3008	2			Y	-0-					13
06	3480	#	3013	-0-	-467	-0-	3012	2	1	9	Y	1					14
07	3035		3035	-0-	-0-	-0-	3034	2	1	9	Y	1					15
*08	3769		3769	-0-	-0-	-0-	3768	2	1	9	Y	1					16

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

03	31	N	21	-0-	-10	-0-	21	2			Y	-0-					6
04	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					6
05	31	N	30	-0-	-1	-0-	30	2			Y	-0-					6
06	30	N	6	-0-	-24	-0-	6	2			Y	-0-					6
07	31	N	9	-0-	-22	-0-	9	2			Y	-0-					6
08	31	N	2	-0-	-29	-0-	2	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
04	210	N	34	-0-	-176 B	-0-	34	2			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
06	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
07	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
*08	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
04	1020	N	160	-0-	-860 B	-0-	160	2			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
06	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
07	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
*08	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	540	N	87	-0-	-453 B	-0-	87	2			N	-0-					-0-
05	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
06	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
07	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
*08	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	63	-0-	-154 B	-0-	63	2			N	-0-					-0-
04	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-
05	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
06	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
*08	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-
04	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
04	780	N	405	-0-	-375 B	-0-	405	2			N	-0-					-0-
05	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
06	480	N	233	-0-	-247 B	-0-	233	2			N	-0-					-0-
07	434	N	269	-0-	-165 B	-0-	269	2			N	-0-					-0-
08	279	N	226	-0-	-53 B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
04	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
04	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*08	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	217	N	97	-0-	-120 B	-0-	97	2			N	-0-					-0-
04	390	N	91	-0-	-299 B	-0-	91	2			N	-0-					-0-
05	248	N	1	-0-	-247 B	-0-	1	2			N	-0-					-0-
06	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-
07	93	N	2	-0-	-91 B	-0-	2	2			N	-0-					-0-
*08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
05	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
06	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
07	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*08	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
04	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
05	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
06	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
*08	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
05	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
05	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
06	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
07	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
08	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
04	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*08	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	616	-0-	-66 B	-0-	616	2			N	-0-					-0-
04	630	N	560	-0-	-70 B	-0-	560	2			N	-0-					-0-
05	496	N	387	-0-	-109 B	-0-	387	2			N	-0-					-0-
06	600	N	476	-0-	-124 B	-0-	476	2			N	-0-					-0-
07	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
*08	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
04	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (SHALLOW) //CONT.// 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	93	N	15	-0-	-78 B	-0-	15	2			N	-0-					-0-
04	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
05	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
06	15	N	1	-0-	-14 B	-0-	1	2			N	-0-					-0-
07	93	N	2	-0-	-91 B	-0-	2	2			N	-0-					-0-
*08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
04	480	N	478	-0-	-2 B	-0-	478	2			N	-0-					-0-
05	434	N	416	-0-	-18 B	-0-	416	2			N	-0-					-0-
06	510	N	431	-0-	-79 B	-0-	431	2			N	-0-					-0-
07	496	N	473	-0-	-23 B	-0-	473	2			N	-0-					-0-
08	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
04	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
05	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
06	240	N	168	-0-	-72 B	-0-	168	2			N	-0-					-0-
07	341	N	184	-0-	-157 B	-0-	184	2			N	-0-					-0-
08	186	N	49	-0-	-137 B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
04	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					-0-
05	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
06	90	N	60	-0-	-30 B	-0-	60	2			N	-0-					-0-
07	124	N	70	-0-	-54 B	-0-	70	2			N	-0-					-0-
*08	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	210	N	1	-0-	-209 B	-0-	1	2			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
06	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
*08	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
04	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
04	360	N	68	-0-	-292 B	-0-	68	2			N	-0-					-0-
05	217	N	51	-0-	-166 B	-0-	51	2			N	-0-					-0-
06	240	N	36	-0-	-204 B	-0-	36	2			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*08	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
04	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
05	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
06	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-
07	124	N	49	-0-	-75 B	-0-	49	2			N	-0-					-0-
08	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	356	-0-	-264 B	-0-	356	2			N	-0-					-0-
04	600	N	408	-0-	-192 B	-0-	408	2			N	-0-					-0-
05	279	N	1	-0-	-278 B	-0-	1	2			N	-0-					-0-
06	330	N	170	-0-	-160 B	-0-	170	2			N	-0-					-0-
07	434	N	239	-0-	-195 B	-0-	239	2			N	-0-					-0-
*08	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
*08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	1	2	1	9	N	1	1	8			-0-
04	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
05	283	N	283	-0-	-0- B	-0-	277	2	6	9	N	5	5	8			-0-
06	246	N	246	-0-	-0- B	-0-	245	2	1	9	N	1	1	8			-0-
07	589	N	139	-0-	-450 B	-0-	139	2			N	-0-					-0-
08	279	N	146	-0-	-133 B	-0-	146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
04	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
05	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
06	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
07	155	N	117	-0-	-38 B	-0-	117	2			N	-0-					-0-
08	124	N	90	-0-	-34 B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
04	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-
05	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
06	240	N	195	-0-	-45 B	-0-	195	2			N	-0-					-0-
07	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
*08	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	403	-0-	-682 B	-0-	403	2			N	-0-					-0-
04	1200	N	1	-0-	-1199 B	-0-	1	2			N	-0-					-0-
05	899	N	574	-0-	-325 B	-0-	574	2			N	-0-					-0-
06	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
07	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
08	589	N	299	-0-	-290 B	-0-	299	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	558	3	17	9	N	15					128
04	534	N	534	-0-	-0-	-0-	527	3	7	9	N	6					134
05	558	N	532	-0-	-26	-0-	524	3	8	9	N	7					141
06	723	N	723	-0-	-0-	-0-	711	3	12	9	N	11					152
07	615	N	615	-0-	-0-	-0-	613	3	2	9	N	2					154
*08	551	N	551	-0-	-0-	-0-	550	3	1	9	N	1					155

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1254	N	1254	-0-	-0-	-0-	1242	3	12	9	N	11					79
04	1320	N	1275	-0-	-45	-0-	1264	3	11	9	N	10					89
05	1395	N	1264	-0-	-131	-0-	1256	3	8	9	N	7					96
06	1263	N	1263	-0-	-0-	-0-	1255	3	8	9	N	7					103
07	1333	N	1026	-0-	-307	-0-	1023	3	3	9	N	3					106
08	1271	N	1063	-0-	-208	-0-	1059	3	4	9	N	4					110

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					47
04	300	N	282	-0-	-18	-0-	282	3			N	-0-					47
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					47
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					47
07	357	N	357	-0-	-0-	-0-	354	3	3	9	N	3					50
*08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					50

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	621	-0-	-154	-0-	604	3	17	9	N	15					72
04	780	N	568	-0-	-212	-0-	560	3	8	9	N	7					79
05	806	N	326	-0-	-480	-0-	323	3	3	9	N	3					82
06	897	N	897	-0-	-0-	-0-	886	3	11	9	N	10					92
07	589	N	568	-0-	-21	-0-	568	3			N	-0-					92
*08	720	N	720	-0-	-0-	-0-	717	3	3	9	N	3					95

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	883	-0-	-667	-0-	876	3	7	9	N	6					173
04	660	N	421	-0-	-239	-0-	421	3			N	-0-					173
05	1023	N	940	-0-	-83	-0-	940	3			N	-0-					173
06	840	N	299	-0-	-541	-0-	295	3	4	9	N	4					177
07	434	N	154	-0-	-280	-0-	154	3			N	-0-					177
*08	1988	N	1988	-0-	-0-	-0-	1988	3			N	-0-					177

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	2808	-0-	-509	-0-	2808	3			N	-0-					148
04	3270	X	2810	-0-	-460	-0-	2810	3			N	-0-					148
05	3503	X	2788	-0-	-715	-0-	2788	3			N	-0-					148
06	3797	X	3797	-0-	-0-	-0-	3797	3			N	-0-					148
07	3766	X	3766	-0-	-0-	-0-	3766	3			N	-0-					148
*08	3892	X	3892	-0-	-0-	-0-	3892	3			N	-0-					148

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1675	X	1675	-0-	-0-	-0-	1671	3	4	9	N	4	156	1			35
04	3569	X	3569	-0-	-0-	-0-	3562	3	7	9	N	6					41
05	3185	X	3185	-0-	-0-	-0-	3171	3	14	9	N	13					54
06	2826	X	2826	-0-	-0-	-0-	2824	3	2	9	N	2					56
07	3394	X	3394	-0-	-0-	-0-	3386	3	8	9	N	7					63
*08	3760	X	3760	-0-	-0-	-0-	3758	3	2	9	N	2					65

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	280	-0-	-92	-0-	277	3	3	9	N	3					75
04	360	N	136	-0-	-224	-0-	136	3			N	-0-					75
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					75
06	368	N	368	-0-	-0-	-0-	364	3	4	9	N	4					79
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					79
08	310	N	232	-0-	-78	-0-	232	3			N	-0-					79

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	856	-0-	-291	-0-	843	3	13	9	N	12					93
04	1320	X	621	-0-	-699	-0-	611	3	10	9	N	9					102
05	1364	X	511	-0-	-853	-0-	502	3	9	9	N	8					110
06	840	N	713	-0-	-127	-0-	703	3	10	9	N	9					119
07	680	N	680	-0-	-0-	-0-	674	3	6	9	N	5					124
*08	710	N	710	-0-	-0-	-0-	706	3	4	9	N	4					128

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	654	N	654	-0-	-0-	-0-	22	1	620	2	Y	11					43
							12	9									
04	484	N	484	-0-	-0-	-0-	19	1	451	2	Y	13	42	1			14
							14	9									
05	496	N	496	-0-	-0-	-0-	20	1	462	2	Y	13					27
							14	9									
06	630	N	459	-0-	-171	-0-	22	1	422	2	Y	14					41
							15	9									
07	542	N	542	-0-	-0-	-0-	23	1	510	2	Y	8	40	1			9
							9	9									
*08	618	N	618	-0-	-0-	-0-	29	1	579	2	Y	9					18
							10	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

03	262	N	262	-0-	-0-	-0-	8	1	254	2	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	8	1	268	2	Y	-0-					-0-
05	284	N	284	-0-	-0-	-0-	11	1	273	2	Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	11	1	297	2	Y	-0-					-0-
07	295	N	295	-0-	-0-	-0-	12	1	283	2	Y	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	13	1	335	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

03	927	N	927	-0-	-0-	-0-	27	1	894	2	Y	5					7
							6	9									
04	935	N	935	-0-	-0-	-0-	28	1	905	2	Y	2					9
							2	9									
05	860	N	860	-0-	-0-	-0-	34	1	825	2	Y	1	8	1			2
							1	9									
06	969	N	969	-0-	-0-	-0-	36	1	931	2	Y	2					4
							2	9									
07	961	N	855	-0-	-106	-0-	35	1	818	2	Y	2					6
							2	9									
08	868	N	800	-0-	-68	-0-	31	1	767	2	Y	2					8
							2	9									

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

03	496	N	462	-0-	-34	-0-	13	1	445	2	Y	4					7
							4	9									
04	450	N	423	-0-	-27	-0-	13	1	407	2	Y	3					10
							3	9									
05	464	N	464	-0-	-0-	-0-	18	1	444	2	Y	2	10	1			2
							2	9									
06	496	N	496	-0-	-0-	-0-	18	1	476	2	Y	2					4
							2	9									
07	532	N	532	-0-	-0-	-0-	22	1	507	2	Y	3					7
							3	9									
*08	671	N	671	-0-	-0-	-0-	26	1	643	2	Y	2					9
							2	9									

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					2
04	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1	2	1			1
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1
06	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1					2
07	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1	2	1			1
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	12	1 9	400	2	Y	8					12
04	452	N	452	-0-	-0-	-0-	14	1 9	434	2	Y	4					16
05	503	N	503	-0-	-0-	-0-	20	1 9	480	2	Y	3	15	1			4
06	427	N	427	-0-	-0-	-0-	16	1 9	408	2	Y	3					7
07	460	N	460	-0-	-0-	-0-	19	1 9	437	2	Y	4					11
*08	585	N	585	-0-	-0-	-0-	22	1 9	560	2	Y	3					14

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	839	-0-	-29	-0-	39	1	800	2	Y	-0-					3
04	863	N	863	-0-	-0-	-0-	40	1 9	822	2	Y	1					4
05	1217	N	1217	-0-	-0-	-0-	66	1 9	1150	2	Y	1	3	1			2
06	1351	N	1351	-0-	-0-	-0-	73	1 9	1277	2	Y	1					3
07	1260	N	1260	-0-	-0-	-0-	71	1	1189	2	Y	-0-					3
*08	1126	N	1126	-0-	-0-	-0-	22	1 9	1103	2	Y	1					4

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	979	N	979	-0-	-0-	-0-	34	1 9	938	2	Y	6					23
04	955	N	955	-0-	-0-	-0-	39	1 9	909	2	Y	6	22	1			7
05	948	N	948	-0-	-0-	-0-	38	1 9	902	2	Y	7					14
06	849	N	849	-0-	-0-	-0-	41	1 9	800	2	Y	7					21
07	1128	N	1128	-0-	-0-	-0-	48	1 9	1074	2	Y	5	21	1			5
*08	1155	N	1155	-0-	-0-	-0-	55	1 9	1094	2	Y	5					10

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	679	N	679	-0-	-0-	-0-	20	1 9	652	2	Y	6					9
04	674	N	674	-0-	-0-	-0-	20	1 9	651	2	Y	3					12
05	764	N	764	-0-	-0-	-0-	30	1 9	732	2	Y	2	11	1			3
06	847	N	847	-0-	-0-	-0-	31	1 9	814	2	Y	2					5
07	682	N	639	-0-	-43	-0-	26	1 9	610	2	Y	3					8
08	775	N	744	-0-	-31	-0-	28	1 9	714	2	Y	2					10

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	154	-0-	-301	-0-	7	1	147	2	Y	-0-					-0-
04	150	N	128	-0-	-22	-0-	6	1	122	2	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	8	1	139	2	Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	13	1	230	2	Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	2	1	90	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

03	1016	N	1016	-0-	-0-	-0-	30	1	985	2	Y	1					2
							1	9									
04	1097	N	1097	-0-	-0-	-0-	33	1	1063	2	Y	1					3
							1	9									
05	1060	N	1060	-0-	-0-	-0-	42	1	1017	2	Y	1	3	1			1
							1	9									
06	1176	N	1176	-0-	-0-	-0-	44	1	1132	2	Y	-0-					1
07	1184	N	1184	-0-	-0-	-0-	49	1	1134	2	Y	1					2
							1	9									
*08	1309	N	1309	-0-	-0-	-0-	50	1	1259	2	Y	-0-					2

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

03	640	N	640	-0-	-0-	-0-	22	1	614	2	Y	4					17
							4	9									
04	539	N	539	-0-	-0-	-0-	22	1	511	2	Y	5	17	1			5
							6	9									
05	612	N	612	-0-	-0-	-0-	25	1	580	2	Y	6					11
							7	9									
06	600	N	581	-0-	-19	-0-	28	1	547	2	Y	5					16
							6	9									
07	715	N	715	-0-	-0-	-0-	31	1	680	2	Y	4	16	1			4
							4	9									
*08	849	N	849	-0-	-0-	-0-	41	1	805	2	Y	3					7
							3	9									

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

03	558	N	522	-0-	-36	-0-	15	1	505	2	Y	2					4
							2	9									
04	570	N	425	-0-	-145	-0-	13	1	410	2	Y	2					6
							2	9									
05	527	N	86	-0-	-441	-0-	3	1	83	2	Y	-0-	5	1			1
06	510	N	433	-0-	-77	-0-	16	1	415	2	Y	2					3
							2	9									
07	802	N	802	-0-	-0-	-0-	33	1	768	2	Y	1					4
							1	9									
*08	777	N	777	-0-	-0-	-0-	30	1	746	2	Y	1					5
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	984	N	984	-0-	-0-	-0-	28	1	949	2	Y	6					10
							7	9									
04	983	N	983	-0-	-0-	-0-	30	1	950	2	Y	3					13
							3	9									
05	921	N	921	-0-	-0-	-0-	36	1	883	2	Y	2	12	1			3
							2	9									
06	960	N	887	-0-	-73	-0-	33	1	851	2	Y	3					6
							3	9									
07	1023	N	877	-0-	-146	-0-	36	1	839	2	Y	2					8
							2	9									
*08	1046	N	1046	-0-	-0-	-0-	40	1	1003	2	Y	3					11
							3	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	797	N	797	-0-	-0-	-0-	23	1	768	2	Y	5					8
							6	9									
04	540	N	482	-0-	-58	-0-	15	1	465	2	Y	2					10
							2	9									
05	775	N	545	-0-	-230	-0-	21	1	522	2	Y	2	10	1			2
							2	9									
06	780	N	467	-0-	-313	-0-	17	1	448	2	Y	2					4
							2	9									
07	496	N	191	-0-	-305	-0-	8	1	180	2	Y	3					7
							3	9									
08	558	N	200	-0-	-358	-0-	8	1	190	2	Y	2					9
							2	9									

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1295	N	1295	-0-	-0-	-0-	45	1	1238	2	Y	11					40
							12	9									
04	1100	N	1100	-0-	-0-	-0-	45	1	1043	2	Y	11	38	1			13
							12	9									
05	1054	N	1033	-0-	-21	-0-	42	1	979	2	Y	11					24
							12	9									
06	1230	N	1037	-0-	-193	-0-	50	1	973	2	Y	13					37
							14	9									
07	1147	N	1011	-0-	-136	-0-	43	1	958	2	Y	9	37	1			9
							10	9									
08	1023	N	729	-0-	-294	-0-	35	1	685	2	Y	8					17
							9	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1232	N	1232	-0-	-0-	-0-	57	1	1175	2	Y	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	59	1	1203	2	Y	-0-					-0-
05	1390	N	1390	-0-	-0-	-0-	75	1	1315	2	Y	-0-					-0-
06	1079	N	1079	-0-	-0-	-0-	58	1	1021	2	Y	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	72	1	1207	2	Y	-0-					-0-
*08	1109	N	1109	-0-	-0-	-0-	22	1	1087	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	415	-0-	-19	-0-	19	1	396	2	Y	-0-					-0-
04	420	N	314	-0-	-106	-0-	15	1	299	2	Y	-0-					-0-
05	434	N	410	-0-	-24	-0-	22	1	388	2	Y	-0-					-0-
06	760	N	760	-0-	-0-	-0-	41	1	719	2	Y	-0-					-0-
07	839	N	839	-0-	-0-	-0-	47	1	792	2	Y	-0-					-0-
*08	799	N	799	-0-	-0-	-0-	16	1	783	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	193	-0-		-55	-0-	9	1	182	2	Y	2					9
								2	9									
04	264	N	264	-0-		-0-	-0-	12	1	249	2	Y	3					12
								3	9									
05	231	N	231	-0-		-0-	-0-	12	1	217	2	Y	2	9	1			5
								2	9									
06	180	N	167	-0-		-13	-0-	9	1	156	2	Y	2					7
								2	9									
07	279	N	234	-0-		-45	-0-	13	1	219	2	Y	2					9
								2	9									
*08	245	N	245	-0-		-0-	-0-	5	1	238	2	Y	2					11
								2	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

03	125	N	125	-0-		-0-	-0-	4	1	121	2	Y	-0-					-0-
04	60	N	26	-0-		-34	-0-	1	1	25	2	Y	-0-					-0-
05	93	N	10	-0-		-83	-0-	10	2			Y	-0-					-0-
06	120	N	9	-0-		-111	-0-	9	2			Y	-0-					-0-
07	31	N	2	-0-		-29	-0-	2	2			Y	-0-					-0-
08	10	N	1	-0-		-9	-0-	1	2			Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

03	704	N	704	-0-		-0-	-0-	20	1	683	2	Y	1					1
								1	9									
04	638	N	638	-0-		-0-	-0-	19	1	619	2	Y	-0-					1
05	617	N	617	-0-		-0-	-0-	24	1	593	2	Y	-0-	1	1			-0-
06	647	N	647	-0-		-0-	-0-	24	1	623	2	Y	-0-					-0-
07	527	N	482	-0-		-45	-0-	20	1	461	2	Y	1					1
								1	9									
08	527	N	348	-0-		-179	-0-	13	1	335	2	Y	-0-					1

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

03	280	N	280	-0-		-0-	-0-	8	1	270	2	Y	2					4
								2	9									
04	226	N	226	-0-		-0-	-0-	7	1	218	2	Y	1					5
								1	9									
05	332	N	332	-0-		-0-	-0-	13	1	318	2	Y	1	5	1			1
								1	9									
06	180	N	136	-0-		-44	-0-	5	1	130	2	Y	1					2
								1	9									
07	93	N	49	-0-		-44	-0-	2	1	45	2	Y	2					4
								2	9									
08	93	N	3	-0-		-90	-0-	2	2	1	9	Y	1					5

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

03	1036	N	1036	-0-		-0-	-0-	36	1	988	2	Y	11					45
								12	9									
04	762	N	762	-0-		-0-	-0-	31	1	717	2	Y	13	44	1			14
								14	9									
05	1096	N	1096	-0-		-0-	-0-	44	1	1037	2	Y	14					28
								15	9									
06	915	N	915	-0-		-0-	-0-	44	1	854	2	Y	15					43
								17	9									
07	963	N	963	-0-		-0-	-0-	41	1	911	2	Y	10	43	1			10
								11	9									
*08	990	N	990	-0-		-0-	-0-	47	1	933	2	Y	9					19
								10	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	-0-	-0-	-6	-0-					Y	-0-					3
04	37	N	37	-0-	-0-	-0-	1	1	35	2	Y	1	3	1			1
							1	9									
05	342	N	342	-0-	-0-	-0-	14	1	327	2	Y	1					2
							1	9									
06	106	N	106	-0-	-0-	-0-	5	1	100	2	Y	1					3
							1	9									
07	126	N	126	-0-	-0-	-0-	5	1	120	2	Y	1	3	1			1
							1	9									
08	341	N	144	-0-	-197	-0-	7	1	137	2	Y	-0-					1

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	752	-0-	-23	-0-	22	1	730	2	Y	-0-					-0-
04	869	N	869	-0-	-0-	-0-	26	1	843	2	Y	-0-					-0-
05	775	N	440	-0-	-335	-0-	17	1	423	2	Y	-0-					-0-
06	720	N	398	-0-	-322	-0-	15	1	383	2	Y	-0-					-0-
07	899	N	514	-0-	-385	-0-	21	1	493	2	Y	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	20	1	512	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	1	1	34	2	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	1	1	36	2	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	5	1	153	2	Y	11					17
							12	9									
04	180	N	149	-0-	-31	-0-	4	1	139	2	Y	5					22
							6	9									
05	186	N	162	-0-	-24	-0-	6	1	152	2	Y	4	21	1			5
							4	9									
06	170	N	170	-0-	-0-	-0-	6	1	158	2	Y	5					10
							6	9									
07	162	N	162	-0-	-0-	-0-	6	1	150	2	Y	5					15
							6	9									
*08	187	N	187	-0-	-0-	-0-	7	1	176	2	Y	4					19
							4	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	999	N	999	-0-	-0-	-0-	29	1	964	2	Y	5					7
							6	9									
04	952	N	952	-0-	-0-	-0-	29	1	921	2	Y	2					9
							2	9									
05	881	N	881	-0-	-0-	-0-	35	1	845	2	Y	1	8	1			2
							1	9									
06	1035	N	1035	-0-	-0-	-0-	38	1	995	2	Y	2					4
							2	9									
07	992	X	854	-0-	-138	-0-	35	1	817	2	Y	2					6
							2	9									
08	992	X	978	-0-	-14	-0-	37	1	939	2	Y	2					8
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	860	N	860	-0-	-0-	-0-	25	1	828	2	Y	6					10
							7	9									
04	726	N	726	-0-	-0-	-0-	22	1	700	2	Y	4					14
							4	9									
05	736	N	736	-0-	-0-	-0-	29	1	705	2	Y	2	13	1			3
							2	9									
06	776	N	776	-0-	-0-	-0-	29	1	744	2	Y	3					6
							3	9									
07	744	N	674	-0-	-70	-0-	28	1	643	2	Y	3					9
							3	9									
*08	755	N	755	-0-	-0-	-0-	29	1	723	2	Y	3					12
							3	9									

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	968	N	968	-0-	-0-	-0-	27	1	913	2	Y	25					40
							28	9									
04	979	N	979	-0-	-0-	-0-	29	1	936	2	Y	13					53
							14	9									
05	899	N	632	-0-	-267	-0-	24	1	596	2	Y	11	52	1			12
							12	9									
06	980	N	980	-0-	-0-	-0-	36	1	931	2	Y	12					24
							13	9									
07	1078	N	1078	-0-	-0-	-0-	44	1	1022	2	Y	11					35
							12	9									
*08	1079	N	1079	-0-	-0-	-0-	41	1	1025	2	Y	12					47
							13	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	2000	N	2000	-0-	-0-	-0-	92	1	1908	2	Y	-0-					2
04	1785	N	1785	-0-	-0-	-0-	83	1	1701	2	Y	1					3
							1	9									
05	1651	N	1651	-0-	-0-	-0-	89	1	1562	2	Y	-0-	2	1			1
06	1785	N	1785	-0-	-0-	-0-	96	1	1688	2	Y	1					2
							1	9									
07	1877	N	1877	-0-	-0-	-0-	106	1	1771	2	Y	-0-					2
*08	1867	N	1867	-0-	-0-	-0-	37	1	1829	2	Y	1					3
							1	9									

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1436	-0-	-114	-0-	66	1	1364	2	Y	5					25
							6	9									
04	1500	N	1496	-0-	-4	-0-	69	1	1418	2	Y	8					33
							9	9									
05	1596	N	1596	-0-	-0-	-0-	86	1	1503	2	Y	6	25	1			14
							7	9									
06	1536	N	1536	-0-	-0-	-0-	82	1	1447	2	Y	6					20
							7	9									
07	1772	N	1772	-0-	-0-	-0-	100	1	1666	2	Y	5					25
							6	9									
*08	1606	N	1606	-0-	-0-	-0-	31	1	1568	2	Y	6					31
							7	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	211	-0-	-316	-0-		7	1	196	2	Y	7					25
								8	9									
04	420	N	223	-0-	-197	-0-		9	1	206	2	Y	7	24	1			8
								8	9									
05	489	N	489	-0-	-0-	-0-		20	1	461	2	Y	7					15
								8	9									
06	380	N	380	-0-	-0-	-0-		18	1	353	2	Y	8					23
								9	9									
07	660	N	660	-0-	-0-	-0-		28	1	626	2	Y	5	23	1			5
								6	9									
08	310	N	28	-0-	-282	-0-		1	1	21	2	Y	5					10
								6	9									

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	543	-0-	-263	-0-		16	1	523	2	N	4					7
								4	9									
04	870	N	667	-0-	-203	-0-		20	1	645	2	N	2					9
								2	9									
05	973	N	973	-0-	-0-	-0-		38	1	933	2	N	2	9	1			2
								2	9									
06	1060	N	1060	-0-	-0-	-0-		39	1	1019	2	N	2					4
								2	9									
07	1005	N	1005	-0-	-0-	-0-		41	1	962	2	N	2					6
								2	9									
08	961	N	815	-0-	-146	-0-		31	1	782	2	N	2					8
								2	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2314	N	2314	-0-	-0-	-0-		106	1	2207	2	N	1					3
								1	9									
04	2257	N	2257	-0-	-0-	-0-		105	1	2151	2	N	1					4
								1	9									
05	2339	N	2339	-0-	-0-	-0-		127	1	2211	2	N	1	3	1			2
								1	9									
06	2175	N	2175	-0-	-0-	-0-		117	1	2058	2	N	-0-					2
07	2182	N	2182	-0-	-0-	-0-		123	1	2058	2	N	1					3
								1	9									
08	2170	N	2135	-0-	-35	-0-		42	1	2092	2	N	1					4
								1	9									

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-		177	3			Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-		158	3			Y	-0-					-0-
05	176	N	176	-0-	-0-	-0-		176	3			Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-		79	3			Y	-0-					-0-
07	155	N	132	-0-	-23	-0-		132	3			Y	-0-					-0-
08	155	N	136	-0-	-19	-0-		136	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1406	N	1406	-0-	-0-	-0-		1406	2			Y	-0-					168
04	1500	N	1357	-0-	-143	-0-		1357	2			Y	-0-					168
05	1339	N	1339	-0-	-0-	-0-		1339	2			Y	-0-					168
06	1350	N	1327	-0-	-23	-0-		1327	2			Y	-0-					168
07	1395	N	1329	-0-	-66	-0-		1296	2	33	9	Y	30	168	1	5	8	25
*08	1674	N	1674	-0-	-0-	-0-		1670	2	4	9	Y	4					29

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2
04	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2
05	31	N	30	-0-	-1	-0-	30	2			Y	-0-					2
06	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					2
07	31	N	27	-0-	-4	-0-	27	2			Y	-0-	2	1			-0-
08	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1882	N	1882	-0-	-0-	-0-		86	1	1794	2	Y	2					11
								2	9									
04	1626	N	1626	-0-	-0-	-0-		75	1	1547	2	Y	4					15
								4	9									
05	1490	N	1490	-0-	-0-	-0-		81	1	1407	2	Y	2	11	1			6
								2	9									
06	2037	N	2037	-0-	-0-	-0-		109	1	1925	2	Y	3					9
								3	9									
07	1590	N	1590	-0-	-0-	-0-		90	1	1498	2	Y	2					11
								2	9									
*08	2031	N	2031	-0-	-0-	-0-		40	1	1988	2	Y	3					14
								3	9									

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-		12	1	512	2	Y	-0-					1
04	746	N	746	-0-	-0-	-0-		17	1	729	2	Y	-0-					1
05	603	N	603	-0-	-0-	-0-		15	1	588	2	Y	-0-	1	1			-0-
06	568	N	568	-0-	-0-	-0-		15	1	552	2	Y	1					1
								1	9									
07	645	N	645	-0-	-0-	-0-		14	1	631	2	Y	-0-					1
*08	1051	N	1051	-0-	-0-	-0-		10	1	1041	2	Y	-0-					1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	992	-0-	-93	-0-		45	1	930	2	Y	15					67
								17	9									
04	930	N	930	-0-	-0-	-0-		42	1	866	2	Y	20					87
								22	9									
05	961	N	953	-0-	-8	-0-		51	1	883	2	Y	17	67	1			37
								19	9									
06	976	N	976	-0-	-0-	-0-		52	1	906	2	Y	16					53
								18	9									
07	1078	N	1078	-0-	-0-	-0-		60	1	1001	2	Y	15					68
								17	9									
08	961	N	921	-0-	-40	-0-		18	1	888	2	Y	14					82
								15	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1834	N	1834	-0-	-0-	-0-		43	1	1791	2	Y	-0-					-0-
04	1941	N	1941	-0-	-0-	-0-		45	1	1896	2	Y	-0-					-0-
05	1981	N	1981	-0-	-0-	-0-		48	1	1933	2	Y	-0-					-0-
06	1815	N	1815	-0-	-0-	-0-		46	1	1769	2	Y	-0-					-0-
07	1683	N	1683	-0-	-0-	-0-		36	1	1647	2	Y	-0-					-0-
*08	1924	N	1924	-0-	-0-	-0-		19	1	1905	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	207	-0-	-103	-0-		5	1	202	2	Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-		5	1	234	2	Y	-0-					-0-
05	243	N	243	-0-	-0-	-0-		6	1	237	2	Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-		6	1	223	2	Y	-0-					-0-
07	248	N	240	-0-	-8	-0-		5	1	235	2	Y	-0-					-0-
*08	304	N	304	-0-	-0-	-0-		3	1	301	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1264	N	1264	-0-	-0-	-0-	58	1	1206	2	Y	-0-					-0-
04	1418	N	1418	-0-	-0-	-0-	66	1	1352	2	Y	-0-					-0-
05	1347	N	1347	-0-	-0-	-0-	73	1	1274	2	Y	-0-					-0-
06	1312	N	1312	-0-	-0-	-0-	71	1	1241	2	Y	-0-					-0-
07	1493	N	1493	-0-	-0-	-0-	84	1	1409	2	Y	-0-					-0-
*08	1218	N	1218	-0-	-0-	-0-	24	1	1194	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

03	1178	N	1109	-0-	-69	-0-	51	1	1058	2	Y	-0-					-0-
04	1445	N	1445	-0-	-0-	-0-	67	1	1378	2	Y	-0-					-0-
05	1787	N	1787	-0-	-0-	-0-	97	1	1690	2	Y	-0-					-0-
06	1727	N	1727	-0-	-0-	-0-	93	1	1634	2	Y	-0-					-0-
07	1594	N	1594	-0-	-0-	-0-	90	1	1504	2	Y	-0-					-0-
*08	1807	N	1807	-0-	-0-	-0-	35	1	1772	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

03	1674	N	1674	-0-	-0-	-0-	77	1	1597	2	N	-0-					-0-
04	1637	N	1637	-0-	-0-	-0-	76	1	1561	2	N	-0-					-0-
05	1418	N	1418	-0-	-0-	-0-	77	1	1341	2	N	-0-					-0-
06	1373	N	1373	-0-	-0-	-0-	74	1	1299	2	N	-0-					-0-
07	1219	N	1219	-0-	-0-	-0-	69	1	1150	2	N	-0-					-0-
*08	1308	N	1308	-0-	-0-	-0-	26	1	1282	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

03	2008	N	2008	-0-	-0-	-0-	49	1	1957	2	Y	2					7
							2	9									
04	1930	N	1930	-0-	-0-	-0-	46	1	1882	2	Y	2					9
							2	9									
05	2118	N	2118	-0-	-0-	-0-	53	1	2063	2	Y	2	7	1			4
							2	9									
06	1874	N	1874	-0-	-0-	-0-	49	1	1824	2	Y	1					5
							1	9									
07	1917	N	1917	-0-	-0-	-0-	42	1	1873	2	Y	2					7
							2	9									
*08	1967	N	1967	-0-	-0-	-0-	20	1	1946	2	Y	1					8
							1	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2753	-0-	-68	-0-	63	1	2687	2	Y	3					11
							3	9									
04	2490	X	2472	-0-	-18	-0-	55	1	2414	2	Y	3					14
							3	9									
05	2561	X	2561	-0-	-0-	-0-	59	1	2499	2	Y	3	11	1			6
							3	9									
06	2670	X	2437	-0-	-233	-0-	59	1	2376	2	Y	2					8
							2	9									
07	2612	N	2612	-0-	-0-	-0-	52	1	2557	2	Y	3					11
							3	9									
08	2573	N	2406	-0-	-167	-0-	23	1	2381	2	Y	2					13
							2	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	3	1	131	2	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	3	1	140	2	N	-0-					-0-
05	155	N	110	-0-	-45	-0-	3	1	107	2	N	-0-					-0-
06	120	N	81	-0-	-39	-0-	2	1	79	2	N	-0-					-0-
07	155	N	35	-0-	-120	-0-	1	1	34	2	N	-0-					-0-
08	124	N	11	-0-	-113	-0-	11	2			N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	26	1	539	2	N	-0-					-0-
04	630	N	603	-0-	-27	-0-	28	1	575	2	N	-0-					-0-
05	620	N	546	-0-	-74	-0-	30	1	516	2	N	-0-					-0-
06	540	N	505	-0-	-35	-0-	27	1	478	2	N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	35	1	589	2	N	-0-					-0-
*08	639	N	639	-0-	-0-	-0-	13	1	626	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	3	1	62	2	N	-0-					-0-
04	60	N	39	-0-	-21	-0-	2	1	37	2	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-
06	60	N	26	-0-	-34	-0-	1	1	25	2	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	3	1	44	2	N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	898	N	898	-0-	-0-	-0-	41	1	857	2	Y	-0-					-0-
04	844	N	844	-0-	-0-	-0-	39	1	805	2	Y	-0-					-0-
05	837	N	807	-0-	-30	-0-	44	1	763	2	Y	-0-					-0-
06	870	N	766	-0-	-104	-0-	41	1	725	2	Y	-0-					-0-
07	868	N	802	-0-	-66	-0-	45	1	757	2	Y	-0-					-0-
08	806	N	691	-0-	-115	-0-	14	1	677	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1009	N	1009	-0-	-0-	-0-	46	1	961	2	Y	2					7
							2	9									
04	1044	N	1044	-0-	-0-	-0-	48	1	994	2	Y	2					9
							2	9									
05	963	N	963	-0-	-0-	-0-	52	1	909	2	Y	2	7	1			4
							2	9									
06	1113	N	1113	-0-	-0-	-0-	60	1	1052	2	Y	1					5
							1	9									
07	1209	N	1209	-0-	-0-	-0-	68	1	1139	2	Y	2					7
							2	9									
*08	1082	N	1082	-0-	-0-	-0-	21	1	1060	2	Y	1					8
							1	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1501	N	1501	-0-	-0-	-0-	69	1	1425	2	Y	6					26
							7	9									
04	1772	N	1772	-0-	-0-	-0-	82	1	1682	2	Y	7					33
							8	9									
05	1599	N	1599	-0-	-0-	-0-	86	1	1505	2	Y	7	26	1			14
							8	9									
06	1660	N	1660	-0-	-0-	-0-	89	1	1564	2	Y	6					20
							7	9									
07	1829	N	1710	-0-	-119	-0-	96	1	1607	2	Y	6					26
							7	9									
*08	1636	N	1636	-0-	-0-	-0-	32	1	1598	2	Y	5					31
							6	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1445	N	1445	-0-	-0-	-0-	66	1	1375	2	Y	4					20
							4	9									
04	1451	N	1451	-0-	-0-	-0-	67	1	1377	2	Y	6					26
							7	9									
05	1517	N	1517	-0-	-0-	-0-	82	1	1429	2	Y	5	20	1			11
							6	9									
06	1523	N	1523	-0-	-0-	-0-	82	1	1435	2	Y	5					16
							6	9									
07	1545	N	1545	-0-	-0-	-0-	87	1	1454	2	Y	4					20
							4	9									
*08	1445	N	1445	-0-	-0-	-0-	28	1	1413	2	Y	4					24
							4	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1719	N	1719	-0-	-0-	-0-	79	1	1640	2	N	-0-					-0-
04	1721	N	1721	-0-	-0-	-0-	80	1	1641	2	N	-0-					-0-
05	1674	N	1563	-0-	-111	-0-	85	1	1478	2	N	-0-					-0-
06	1650	N	1528	-0-	-122	-0-	82	1	1446	2	N	-0-					-0-
07	1767	N	1320	-0-	-447	-0-	75	1	1245	2	N	-0-					-0-
*08	1568	N	1568	-0-	-0-	-0-	31	1	1537	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5658	X	5658	-0-	-0-	-0-	5658	2			N	-0-					-0-
04	5439	X	5439	-0-	-0-	-0-	5439	2			N	-0-					-0-
05	5533	X	5533	-0-	-0-	-0-	5533	2			N	-0-					-0-
06	5326	X	5326	-0-	-0-	-0-	5326	2			N	-0-					-0-
07	5530	X	5530	-0-	-0-	-0-	5530	2			N	-0-					-0-
*08	5701	X	5701	-0-	-0-	-0-	5701	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
04	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
05	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
06	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
07	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
*08	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					209
04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					209
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-	178	1			31
06	90	N	35	-0-	-55	-0-	35	2			N	-0-					31
*07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					31
*08	31	N	24	-0-	-7	-0-	24	2			N	-0-					31

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					153
04	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					153
05	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					153
06	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					153
07	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					153
*08	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					153

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
04	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
05	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
06	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
07	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
*08	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1539	-0-	-11	-0-	1539	2			N	-0-					-0-
04	1500	N	1471	-0-	-29	-0-	1471	2			N	-0-					-0-
05	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
06	1500	N	1476	-0-	-24	-0-	1476	2			N	-0-					-0-
07	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
08	1550	N	1067	-0-	-483	-0-	1067	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	724	-0-	-20	-0-	724	2			N	-0-					-0-
04	780	N	610	-0-	-170	-0-	610	2			N	-0-					-0-
05	682	N	479	-0-	-203	-0-	479	2			N	-0-					-0-
06	690	N	431	-0-	-259	-0-	431	2			N	-0-					-0-
07	589	N	388	-0-	-201	-0-	388	2			N	-0-					-0-
08	465	N	203	-0-	-262	-0-	203	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1024	-0-	-278	-0-	1024	3			N	-0-					-0-
04	1230	N	885	-0-	-345	-0-	885	3			N	-0-					-0-
05	1271	N	608	-0-	-663	-0-	608	3			N	-0-					-0-
06	990	N	879	-0-	-111	-0-	879	3			N	-0-					-0-
07	930	N	540	-0-	-390	-0-	540	3			N	-0-					-0-
*08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

03	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
06	210	N	105	-0-	-105	-0-	105	3			Y	-0-					-0-
07	310	N	114	-0-	-196	-0-	114	3			Y	-0-					-0-
08	217	N	168	-0-	-49	-0-	168	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

03	2508	N	2448	-0-	-60	-0-	2448	3			N	-0-					2
04	2200	N	2200	-0-	-0-	-0-	2200	3			N	-0-					2
05	3906	X	3906	-0-	-0-	-0-	3885	3	21	9	N	19					21
06	3395	X	3395	-0-	-0-	-0-	3395	3			N	-0-					21
07	3186	X	3186	-0-	-0-	-0-	3186	3			N	-0-					21
*08	2763	X	2763	-0-	-0-	-0-	2763	3			N	-0-					21

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

03	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
04	930	N	573	-0-	-357	-0-	573	2			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
08	806	N	674	-0-	-132	-0-	674	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

03	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

03	1643	N	1531	-0-	-112	-0-	1531	2			Y	-0-					-0-
04	1560	N	1446	-0-	-114	-0-	1446	2			Y	-0-					-0-
05	1451	N	1451	-0-	-0-	-0-	1451	2			Y	-0-					-0-
06	1470	N	1430	-0-	-40	-0-	1430	2			Y	-0-					-0-
07	1488	N	1427	-0-	-61	-0-	1427	2			Y	-0-					-0-
08	1457	N	1432	-0-	-25	-0-	1432	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	20	-0-	-135	-0-	20	3			N	-0-					-0-
04	150	N	38	-0-	-112	-0-	38	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	157	1	22	3	N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	155	1	12	3	N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

03	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	42	1	157	3	N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
05	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
06	240	N	161	-0-	-79	-0-	161	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

03	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
04	450	N	382	-0-	-68	-0-	382	3			N	-0-					-0-
05	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
06	450	N	314	-0-	-136	-0-	314	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
*08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
05	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
06	210	N	142	-0-	-68	-0-	142	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

03	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
04	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
05	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
06	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	DLQ G-10		202	-0-	202	202	202	2			N	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	202					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	90	N	14	-0-	-76	-0-	14	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
05	310	N	163	-0-	-147	-0-	163	2			N	-0-					-0-
06	270	N	126	-0-	-144	-0-	126	2			N	-0-					-0-
07	372	N	128	-0-	-244	-0-	128	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	300	N	110	-0-	-190	-0-	110	2			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

03	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
07	620	N	603	-0-	-17	-0-	603	2			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	2			N	-0-					-0-
05	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
06	390	N	377	-0-	-13	-0-	377	2			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	2			N	-0-					-0-
07	713	N	656	-0-	-57	-0-	656	2			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	712	-0-	-63	-0-	712	3			N	-0-					-0-
04	690	N	587	-0-	-103	-0-	587	3			N	-0-					-0-
05	744	N	658	-0-	-86	-0-	658	3			N	-0-					-0-
06	690	N	636	-0-	-54	-0-	636	3			N	-0-					-0-
07	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
08	651	N	86	-0-	-565	-0-	86	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

03	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
04	660	N	546	-0-	-114	-0-	546	3			N	-0-					-0-
05	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

03	1736	N	1734	-0-	-2	-0-	1734	3			N	-0-					-0-
04	1680	N	1675	-0-	-5	-0-	1675	3			N	-0-					-0-
05	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
06	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
07	1736	N	1505	-0-	-231	-0-	1505	3			N	-0-					-0-
*08	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

03	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
04	2095	N	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
05	2232	N	2208	-0-	-24	-0-	2208	3			N	-0-					-0-
06	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
07	2232	X	2146	-0-	-86	-0-	2146	3			N	-0-					-0-
08	2201	X	2112	-0-	-89	-0-	2112	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

03	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
04	780	N	738	-0-	-42	-0-	738	2			N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
06	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
*07	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
04	1230	N	1076	-0-	-154	-0-	1076	2			N	-0-					-0-
05	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
06	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
*07	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
04	1200	N	1157	-0-	-43	-0-	1157	2			N	-0-					-0-
05	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
06	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
*07	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
08	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
04	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
05	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
06	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
*07	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
08	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
04	750	N	745	-0-	-5	-0-	745	2			N	-0-					-0-
05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
*07	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
04	1470	N	634	-0-	-836	-0-	634	2			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*07	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
04	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
05	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
06	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
*07	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
08	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
06	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
*07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
04	1110	N	879	-0-	-231	-0-	879	2			N	-0-					-0-
05	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
06	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
*07	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
04	930	N	873	-0-	-57	-0-	873	2			N	-0-					-0-
05	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
06	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
*07	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

03	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
04	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
05	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
06	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
*07	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
08	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

03	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
04	2190	X	1982	-0-	-208	-0-	1982	2			N	-0-					-0-
05	2263	X	1757	-0-	-506	-0-	1757	2			N	-0-					-0-
06	2190	X	1822	-0-	-368	-0-	1822	2			N	-0-					-0-
07	2263	X	1825	-0-	-438	-0-	1825	2			N	-0-					-0-
08	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

03	21	X	21	-0-	-0-	-0-	376	21	2		N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	376				N	-0-					-0-
05	27	X	27	-0-	-0-	-0-	376	27	2		N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	376				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	376				N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	376				N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

03	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
04	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
05	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
06	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
*07	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

03	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
04	1290	N	823	-0-	-467	-0-	823	2			N	-0-					-0-
05	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
06	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
*07	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
04	1050	N	749	-0-	-301	-0-	749	2			N	-0-					-0-
05	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

03	DLQ G-10		2345	-0-	2345	7234	2345	2			N	-0-					-0-
04	9649	X	2415	-0-	-7234	-0-	2415	2			N	-0-					-0-
05	2697	X	2245	-0-	-452	-0-	2245	2			N	-0-					-0-
06	2610	X	2301	-0-	-309	-0-	2301	2			N	-0-					-0-
*07	2461	X	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
08	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

03	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
04	1230	N	1214	-0-	-16	-0-	1214	2			N	-0-					-0-
05	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
*07	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
08	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
04	450	N	357	-0-	-93	-0-	357	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
04	870	N	832	-0-	-38	-0-	832	2			N	-0-					-0-
05	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
*07	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

03	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
04	1350	N	1066	-0-	-284	-0-	1066	2			N	-0-					-0-
05	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
06	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
*07	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
08	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
04	660	N	622	-0-	-38	-0-	622	2			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
*07	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
04	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
05	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
06	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
*07	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
08	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
*07	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
04	1380	N	1357	-0-	-23	-0-	1357	2			N	-0-					-0-
05	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
06	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
*07	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
08	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
04	1320	N	1282	-0-	-38	-0-	1282	2			N	-0-					-0-
05	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
*07	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
05	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
06	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
*07	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
04	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
05	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
06	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
*07	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
08	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
*07	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
04	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
05	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
06	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
*07	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
04	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
05	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
06	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
*07	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
08	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
04	1230	N	1104	-0-	-126	-0-	1104	2			N	-0-					-0-
05	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
06	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
*07	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	450	N	346	-0-	-104	-0-	346	2			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
04	870	N	771	-0-	-99	-0-	771	2			N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
*07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

03	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
04	1320	N	1231	-0-	-89	-0-	1231	2			N	-0-					-0-
05	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
*07	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
08	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	2			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

03	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
04	630	N	619	-0-	-11	-0-	619	2			N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
04	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
04	1590	N	1535	-0-	-55	-0-	1535	2			N	-0-					-0-
05	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
06	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
*07	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
08	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
04	720	N	559	-0-	-161	-0-	559	2			N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
04	1230	N	1154	-0-	-76	-0-	1154	2			N	-0-					-0-
05	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
06	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
*07	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
06	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
*07	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
04	510	N	295	-0-	-215	-0-	295	2			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
04	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
05	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
06	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
*07	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
08	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
04	1020	N	642	-0-	-378	-0-	642	2			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
*07	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
04	930	N	706	-0-	-224	-0-	706	2			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*07	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
04	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
05	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
06	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
*07	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
04	1020	N	958	-0-	-62	-0-	958	2			N	-0-					-0-
05	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
*07	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
04	1710	N	1581	-0-	-129	-0-	1581	2			N	-0-					-0-
05	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
06	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
*07	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
08	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		972	-0-	972	2598	972	2			Y	-0-					-0-
04	2000	N	971	-0-	-1029	1569	971	2			Y	-0-					-0-
05	2127	N	558	-0-	-1569	-0-	558	2			Y	-0-					-0-
06	1246	N	1246	-0-	-0-	-0-	1246	2			Y	-0-					-0-
*07	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
04	870	N	790	-0-	-80	-0-	790	2			N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
*07	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		989	-0-	989	2841	989	2			Y	-0-					-0-
04	2900	N	879	-0-	-2021	820	879	2			Y	-0-					-0-
05	1288	N	468	-0-	-820	-0-	468	2			Y	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-
*07	895	N	895	-0-	-0-	-0-	895	2			Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
04	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
05	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
*07	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
04	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
06	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
*07	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		614	-0-	614	1731	614	2			Y	-0-					-0-
04	2232	N	501	-0-	-1731	-0-	501	2			Y	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
*07	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
04	600	N	588	-0-	-12	-0-	588	2			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
*07	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

03	DLQ G-10		1512	-0-	1512	4400	1512	2			Y	-0-					-0-
04	2900	N	1379	-0-	-1521	2879	1379	2			Y	-0-					-0-
05	3100	N	705	-0-	-2395	484	705	2			Y	-0-					-0-
06	2102	N	1618	-0-	-484	-0-	1618	2			Y	-0-					-0-
*07	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

03	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
04	870	N	753	-0-	-117	-0-	753	2			N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
*07	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

03	DLQ G-10		2848	-0-	2848	7556	2848	2			Y	-0-					-0-
04	9923	X	2367	-0-	-7556	-0-	2367	2			Y	-0-					-0-
05	2914	X	1813	-0-	-1101	-0-	1813	2			Y	-0-					-0-
06	3161	X	3161	-0-	-0-	-0-	3161	2			Y	-0-					-0-
07	2852	X	2553	-0-	-299	-0-	2553	2			Y	-0-					-0-
08	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

03	DLQ G-10		1638	-0-	1638	4276	1638	2			Y	-0-					-0-
04	2900	N	1512	-0-	-1388	2888	1512	2			Y	-0-					-0-
05	3100	N	790	-0-	-2310	578	790	2			Y	-0-					-0-
06	2237	N	1659	-0-	-578	-0-	1659	2			Y	-0-					-0-
*07	1451	N	1451	-0-	-0-	-0-	1451	2			Y	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

03	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
04	900	N	871	-0-	-29	-0-	871	2			N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
*07	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	360	N	314	-0-	-46	-0-	314	2			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*07	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
04	540	N	520	-0-	-20	-0-	520	2			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
04	720	N	713	-0-	-7	-0-	713	2			N	-0-					-0-
05	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*07	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	420	N	398	-0-	-22	-0-	398	2			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

03	DLQ G-10		3076	-0-	3076	9295	3076	2			N	-0-					-0-
04	11970	X	2675	-0-	-9295	-0-	2675	2			N	-0-					-0-
05	3379	X	2754	-0-	-625	-0-	2754	2			N	-0-					-0-
06	3270	X	2658	-0-	-612	-0-	2658	2			N	-0-					-0-
07	3162	X	2585	-0-	-577	-0-	2585	2			N	-0-					-0-
08	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

03	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
04	570	N	521	-0-	-49	-0-	521	2			N	-0-					-0-
05	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-
06	630	N	531	-0-	-99	-0-	531	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

03	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
04	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
05	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
06	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
07	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
*08	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

03	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
05	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*08	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

03	6000	X	6000	-0-	-0-	-0-	6000	2			Y	-0-					-0-
04	5520	X	2044	-0-	-3476	-0-	2044	2			Y	-0-					-0-
05	5704	X	803	-0-	-4901	-0-	803	2			Y	-0-					-0-
06	5520	X	2306	-0-	-3214	-0-	2306	2			Y	-0-					-0-
07	6014	X	1115	-0-	-4899	-0-	1115	2			Y	-0-					-0-
08	6014	X	916	-0-	-5098	-0-	916	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
07	589	N	459	-0-	-130	-0-	459	2			N	-0-					-0-
08	682	N	329	-0-	-353	-0-	329	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
04	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
*08	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1443	N	1443	-0-	-0-	-0-	1443	2			Y	-0-					-0-
04	1080	N	512	-0-	-568	-0-	512	2			Y	-0-					-0-
05	1116	N	565	-0-	-551	-0-	565	2			Y	-0-					-0-
06	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					-0-
07	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					-0-
*08	1150	N	1150	-0-	-0-	-0-	1150	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	714	-0-	-495	-0-	714	2			Y	-0-					2
04	930	N	873	-0-	-57	-0-	873	2			Y	-0-					2
05	1147	N	580	-0-	-567	-0-	579	2	1	9	Y	1					3
06	2695	N	2695	-0-	-0-	-0-	2695	2			Y	-0-					3
07	T. A.		1511	-0-	1511	1511	1511	2			Y	-0-	3	1			-0-
08	T. A.		1404	-0-	1404	2915	1404	2			Y	-0-					-0-

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	791	-0-	-232	-0-	789	2	2	9	Y	2					10
04	990	N	962	-0-	-28	-0-	961	2	1	9	Y	1					11
05	1178	N	591	-0-	-587	-0-	589	2	2	9	Y	2					13
06	1149	N	1149	-0-	-0-	-0-	1148	2	1	9	Y	1					14
07	992	N	916	-0-	-76	-0-	915	2	1	9	Y	1	14	1			1
*08	1008	N	1008	-0-	-0-	-0-	1007	2	1	9	Y	1					2

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	393	2			N	-0-	1	1			-0-
04	249	N	249	-0-	-0-	-0-	248	2	1	9	N	1					1
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					1
06	354	N	354	-0-	-0-	-0-	354	2			N	-0-	1	1			-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	291	2	1	9	N	1					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
04	450	N	190	-0-	-260	-0-	190	2			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
08	465	N	388	-0-	-77	-0-	388	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
04	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
05	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
06	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
07	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
*08	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

03	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
04	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
05	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
06	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
07	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
*08	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

03	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
04	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
05	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
07	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
*08	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
04	630	N	386	-0-	-244	-0-	386	2			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
07	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
*08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
04	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
05	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
06	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
07	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
08	1550	N	1345	-0-	-205	-0-	1345	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
04	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
05	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
06	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
07	1302	N	1074	-0-	-228	-0-	1074	2			N	-0-					-0-
08	1302	N	1215	-0-	-87	-0-	1215	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
04	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
05	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
06	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					-0-
07	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
*08	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
04	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
05	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
*08	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
04	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
05	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
06	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
07	2170	N	2134	-0-	-36	-0-	2134	2			N	-0-					-0-
*08	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
04	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
05	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
06	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
07	2201	N	1992	-0-	-209	-0-	1992	2			N	-0-					-0-
08	2201	N	1567	-0-	-634	-0-	1567	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
08	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
07	403	N	319	-0-	-84	-0-	319	2			N	-0-					-0-
08	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

03	3423	X	3423	-0-	-0-	-0-	3417	2	6	9	Y	5					27
04	3708	X	3708	-0-	-0-	-0-	3704	2	4	9	Y	4					31
05	3875	X	2142	-0-	-1733	-0-	2139	2	3	9	Y	3					34
06	3948	X	3948	-0-	-0-	-0-	3944	2	4	9	Y	4					38
07	2800	X	2800	-0-	-0-	-0-	2797	2	3	9	Y	3	37	1			4
08	3844	X	3196	-0-	-648	-0-	3194	2	2	9	Y	2					6

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

03	1922	N	1922	-0-	-0-	-0-	1915	2	7	9	Y	6	14	1			8
04	1766	N	1766	-0-	-0-	-0-	1759	2	7	9	Y	6					14
05	1920	N	1920	-0-	-0-	-0-	1916	2	4	9	Y	4	13	1			5
06	2112	N	2112	-0-	-0-	-0-	2106	2	6	9	Y	5					10
07	1665	N	1665	-0-	-0-	-0-	1661	2	4	9	Y	4					14
08	1922	N	1633	-0-	-289	-0-	1629	2	4	9	Y	4	13	1			5

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

03	1185	N	1185	-0-	-0-	-0-	1183	2	2	9	Y	2	4	1			3
04	1117	N	1117	-0-	-0-	-0-	1116	2	1	9	Y	1					4
05	1340	N	1340	-0-	-0-	-0-	1338	2	2	9	Y	2	4	1			2
06	1461	N	1461	-0-	-0-	-0-	1460	2	1	9	Y	1					3
07	1181	N	1181	-0-	-0-	-0-	1180	2	1	9	Y	1					4
08	1333	N	1151	-0-	-182	-0-	1149	2	2	9	Y	2	4	1			2

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

03	2015	N	1827	-0-	-188	-0-	1825	2	2	9	N	2	3	1			2
04	1949	N	1949	-0-	-0-	-0-	1948	2	1	9	N	1					3
05	2314	N	2314	-0-	-0-	-0-	2313	2	1	9	N	1	3	1			1
06	2129	N	2129	-0-	-0-	-0-	2128	2	1	9	N	1					2
07	2015	N	1678	-0-	-337	-0-	1677	2	1	9	N	1					3
08	2294	N	1566	-0-	-728	-0-	1565	2	1	9	N	1	3	1			1

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

03	1348	N	1348	-0-	-0-	-0-	1347	2	1	9	Y	1	2	1			1
04	1410	N	1338	-0-	-72	-0-	1337	2	1	9	Y	1					2
05	1430	N	1430	-0-	-0-	-0-	1429	2	1	9	Y	1	2	1			1
06	1465	N	1465	-0-	-0-	-0-	1465	2			Y	-0-					1
07	1365	N	1365	-0-	-0-	-0-	1364	2	1	9	Y	1					2
08	1426	N	1241	-0-	-185	-0-	1240	2	1	9	Y	1	2	1			1

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					3
04	1383	N	1383	-0-	-0-	-0-	1382	2	1	9	Y	1					4
05	1085	N	729	-0-	-356	-0-	729	2			Y	-0-					4
06	1624	N	1624	-0-	-0-	-0-	1623	2	1	9	Y	1					5
07	1122	N	1122	-0-	-0-	-0-	1121	2	1	9	Y	1	5	1			1
*08	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					1

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3119	X	3119	-0-	-0-	-0-	3119	2			N	-0-					-0-
04	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-
05	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-
06	2790	X	2508	-0-	-282	-0-	2508	2			N	-0-					-0-
07	3064	X	3064	-0-	-0-	-0-	3064	2			N	-0-					-0-
08	2883	X	2535	-0-	-348	-0-	2535	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5005	X	5005	-0-	-0-	-0-	5005	2			N	-0-					-0-
04	4207	X	4207	-0-	-0-	-0-	4207	2			N	-0-					-0-
05	5332	X	2389	-0-	-2943	-0-	2389	2			N	-0-					-0-
06	5181	X	5181	-0-	-0-	-0-	5181	2			N	-0-					-0-
07	3794	X	3794	-0-	-0-	-0-	3794	2			N	-0-					-0-
08	4991	X	4172	-0-	-819	-0-	4172	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	822	-0-	-108	-0-	822	2			N	-0-					-0-
04	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
05	1147	N	503	-0-	-644	-0-	503	2			N	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
07	992	N	763	-0-	-229	-0-	763	2			N	-0-					-0-
*08	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1018	N	1018	-0-	-0-	-0-	1015	2	3	9	N	3	6	1			4
04	990	N	989	-0-	-1	-0-	987	2	2	9	N	2					6
05	1058	N	1058	-0-	-0-	-0-	1056	2	2	9	N	2	6	1			2
06	997	N	997	-0-	-0-	-0-	994	2	3	9	N	3					5
07	1023	N	898	-0-	-125	-0-	897	2	1	9	N	1					6
08	1054	N	948	-0-	-106	-0-	946	2	2	9	N	2	6	1			2

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1978	N	1978	-0-	-0-	-0-	1976	2	2	9	N	2	4	1			2
04	2275	N	2275	-0-	-0-	-0-	2273	2	2	9	N	2					4
05	1975	N	1975	-0-	-0-	-0-	1974	2	1	9	N	1	4	1			1
06	2092	N	2092	-0-	-0-	-0-	2090	2	2	9	N	2					3
07	2337	N	2337	-0-	-0-	-0-	2336	2	1	9	N	1					4
*08	2577	N	2577	-0-	-0-	-0-	2576	2	1	9	N	1	4	1			1

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3117	X	3117	-0-	-0-	-0-	3099	2	18	9	N	16					81
04	3249	X	3249	-0-	-0-	-0-	3236	2	13	9	N	12					93
05	2635	X	1810	-0-	-825	-0-	1800	2	10	9	N	9					102
06	3686	X	3686	-0-	-0-	-0-	3672	2	14	9	N	13					115
07	2797	X	2797	-0-	-0-	-0-	2788	2	9	9	N	8	111	1			12
*08	2750	X	2750	-0-	-0-	-0-	2743	2	7	9	N	6					18

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	490	2	1	9	Y	1					4
04	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					4
05	496	N	234	-0-	-262	-0-	233	2	1	9	Y	1					5
06	480	N	273	-0-	-207	-0-	272	2	1	9	Y	1					6
07	237	N	237	-0-	-0-	-0-	237	2			Y	-0-	5	1			1
*08	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					1

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

03	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
04	1170	N	1161	-0-	-9	-0-	1161	2			N	-0-					-0-
05	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
06	1170	N	1126	-0-	-44	-0-	1126	2			N	-0-					-0-
07	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
*08	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

03	3100	N	3196	-0-	96	586	3196	2			N	-0-					-0-
04	3000	N	3108	-0-	108	694	3108	2			N	-0-					-0-
05	2490	X	1796	-0-	-694	-0-	1796	2			N	-0-					-0-
06	2092	X	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
07	2502	X	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
*08	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

03	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
05	992	N	370	-0-	-622	-0-	370	2			N	-0-					-0-
06	810	N	757	-0-	-53	-0-	757	2			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
*08	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

03	7812	X	7551	-0-	-261	-0-	7551	2			N	-0-					-0-
04	8072	X	8072	-0-	-0-	-0-	8072	2			N	-0-					-0-
05	9114	X	4226	-0-	-4888	-0-	4226	2			N	-0-					-0-
06	9067	X	9067	-0-	-0-	-0-	9067	2			N	-0-					-0-
07	7391	X	7391	-0-	-0-	-0-	7391	2			N	-0-					-0-
08	8339	X	8048	-0-	-291	-0-	8048	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

03	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
05	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
07	527	N	516	-0-	-11	-0-	516	2			N	-0-					-0-
*08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1400	-0-	-88	-0-	1400	2			N	-0-					-0-
04	1470	N	1342	-0-	-128	-0-	1342	2			N	-0-					-0-
05	1488	N	1211	-0-	-277	-0-	1211	2			N	-0-					-0-
06	1350	N	1271	-0-	-79	-0-	1271	2			N	-0-					-0-
07	1395	N	1277	-0-	-118	-0-	1277	2			N	-0-					-0-
*08	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	2934	-0-	-166	-0-	2934	2			N	-0-					-0-
04	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					-0-
05	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					-0-
06	2885	X	2885	-0-	-0-	-0-	2885	2			N	-0-					-0-
07	DLQ G-10		2729	-0-	2729	2729	2729	2			N	-0-					-0-
08	DLQ G-10		2969	-0-	2969	5698	2969	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	4531	-0-	-26	-0-	4531	2			N	-0-					-0-
04	4410	X	4335	-0-	-75	-0-	4335	2			N	-0-					-0-
05	4526	X	4382	-0-	-144	-0-	4382	2			N	-0-					-0-
06	4890	X	4267	-0-	-623	-0-	4267	2			N	-0-					-0-
07	DLQ G-10		4494	-0-	4494	4494	4494	2			N	-0-					-0-
08	DLQ G-10		4313	-0-	4313	8807	4313	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1091	-0-	-242	-0-	63	1	1028	2	N	-0-					-0-
04	1230	N	1154	-0-	-76	-0-	67	1	1087	2	N	-0-					-0-
05	1333	N	677	-0-	-656	-0-	41	1	636	2	N	-0-					-0-
06	1196	N	1196	-0-	-0-	-0-	44	1	1152	2	N	-0-					-0-
07	1207	N	1207	-0-	-0-	-0-	46	1	1161	2	N	-0-					-0-
*08	1184	N	1184	-0-	-0-	-0-	44	1	1140	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	27	1	436	2	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	25	1	406	2	N	-0-					-0-
05	496	N	260	-0-	-236	-0-	16	1	244	2	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	19	1	498	2	N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	17	1	433	2	N	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	16	1	417	2	N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	762	-0-	-44	-0-	762	2			N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
05	837	N	734	-0-	-103	-0-	734	2			N	-0-					-0-
06	750	N	704	-0-	-46	-0-	704	2			N	-0-					-0-
07	744	N	716	-0-	-28	-0-	716	2			N	-0-					-0-
08	744	N	705	-0-	-39	-0-	705	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1657	-0-	-17	-0-	1657	2			N	-0-					-0-
04	1860	N	1571	-0-	-289	-0-	1571	2			N	-0-					-0-
05	1705	N	1620	-0-	-85	-0-	1620	2			N	-0-					-0-
06	1590	N	1566	-0-	-24	-0-	1566	2			N	-0-					-0-
07	1612	N	1570	-0-	-42	-0-	1570	2			N	-0-					-0-
08	1612	N	1602	-0-	-10	-0-	1602	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
04	1710	N	1706	-0-	-4	-0-	1706	2			N	-0-					-0-
05	1860	N	1746	-0-	-114	-0-	1746	2			N	-0-					-0-
06	1830	N	1683	-0-	-147	-0-	1683	2			N	-0-					-0-
07	1767	N	1633	-0-	-134	-0-	1633	2			N	-0-					-0-
*08	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	398	-0-	-160	-0-	23	1	375	2	N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	19	1	314	2	N	-0-					-0-
05	651	N	195	-0-	-456	-0-	12	1	183	2	N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	26	1	692	2	N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	20	1	498	2	N	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	13	1	339	2	N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2282	-0-	-12	-0-	2282	2			Y	-0-					-0-
04	2124	N	2124	-0-	-0-	-0-	2124	2			Y	-0-					-0-
05	2294	N	2258	-0-	-36	-0-	1	1	2257	2	Y	-0-					-0-
06	2220	N	2175	-0-	-45	-0-	2175	2			Y	-0-					-0-
07	2201	N	2168	-0-	-33	-0-	1	1	2167	2	Y	-0-					-0-
08	2263	N	2234	-0-	-29	-0-	1	1	2233	2	Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2740	N	2740	-0-	-0-	-0-	2733	2	7	9	Y	6					28
04	2543	N	2543	-0-	-0-	-0-	2539	2	4	9	Y	4					32
05	2593	N	2593	-0-	-0-	-0-	2590	2	3	9	Y	3					35
06	2537	N	2537	-0-	-0-	-0-	2536	2	1	9	Y	1	30	1			6
07	2640	N	2640	-0-	-0-	-0-	2638	2	2	9	Y	2					8
*08	2643	N	2643	-0-	-0-	-0-	2641	2	2	9	Y	2					10

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1049	-0-	-36	-0-	1049	2			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
05	1147	N	1041	-0-	-106	-0-	1041	2			N	-0-					-0-
06	1020	N	985	-0-	-35	-0-	985	2			N	-0-					-0-
07	1054	N	1035	-0-	-19	-0-	1035	2			N	-0-					-0-
08	1054	N	1036	-0-	-18	-0-	1036	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	930	N	888	-0-	-42	-0-	52	1	836	2	N	-0-			-0-
04	930	N	863	-0-	-67	-0-	50	1	813	2	N	-0-			-0-
05	868	N	513	-0-	-355	-0-	31	1	482	2	N	-0-			-0-
06	980	N	980	-0-	-0-	-0-	36	1	944	2	N	-0-			-0-
07	899	N	878	-0-	-21	-0-	33	1	845	2	N	-0-			-0-
*08	851	N	851	-0-	-0-	-0-	32	1	819	2	N	-0-			-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

03	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-			-0-
04	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-			-0-
05	1271	N	1066	-0-	-205	-0-	1066	2			N	-0-			-0-
06	1110	N	1002	-0-	-108	-0-	1002	2			N	-0-			-0-
07	1116	N	1059	-0-	-57	-0-	1059	2			N	-0-			-0-
08	1054	N	1050	-0-	-4	-0-	1050	2			N	-0-			-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

03	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-			-0-
04	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-			-0-
05	1953	N	1705	-0-	-248	-0-	1705	2			N	-0-			-0-
06	1710	N	1097	-0-	-613	-0-	1097	2			N	-0-			-0-
07	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-			-0-
*08	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-			-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

03	858	N	858	-0-	-0-	-0-	858	2			N	-0-			-0-
04	815	N	815	-0-	-0-	-0-	815	2			N	-0-			-0-
05	899	N	840	-0-	-59	-0-	840	2			N	-0-			-0-
06	840	N	821	-0-	-19	-0-	821	2			N	-0-			-0-
07	885	N	885	-0-	-0-	-0-	885	2			N	-0-			-0-
*08	877	N	877	-0-	-0-	-0-	877	2			N	-0-			-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

03	4654	X	4654	-0-	-0-	-0-	4654	2			Y	-0-			-0-
04	4176	X	4176	-0-	-0-	-0-	4176	2			Y	-0-			-0-
05	4464	X	4117	-0-	-347	-0-	4117	2			Y	-0-			-0-
06	4320	X	4040	-0-	-280	-0-	4040	2			Y	-0-			-0-
07	4743	X	4440	-0-	-303	-0-	4440	2			Y	-0-			-0-
08	4650	X	4320	-0-	-330	-0-	4320	2			Y	-0-			-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

03	1334	N	1334	-0-	-0-	-0-	1334	2			Y	-0-			-0-
04	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-			-0-
05	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-			-0-
06	1260	N	1172	-0-	-88	-0-	1172	2			Y	-0-			-0-
07	1240	N	1217	-0-	-23	-0-	1217	2			Y	-0-			-0-
08	1395	N	1295	-0-	-100	-0-	1295	2			Y	-0-			-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

03	1147	N	1055	-0-	-92	-0-	61	1	994	2	N	-0-			-0-
04	1030	N	1030	-0-	-0-	-0-	60	1	970	2	N	-0-			-0-
05	1116	N	614	-0-	-502	-0-	38	1	576	2	N	-0-			-0-
06	1110	N	1110	-0-	-0-	-0-	40	1	1070	2	N	-0-			-0-
07	1054	N	1040	-0-	-14	-0-	39	1	1001	2	N	-0-			-0-
*08	1011	N	1011	-0-	-0-	-0-	38	1	973	2	N	-0-			-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					-0-
05	744	N	740	-0-	-4	-0-	740	2			Y	-0-					-0-
06	720	N	648	-0-	-72	-0-	648	2			Y	-0-					-0-
07	744	N	617	-0-	-127	-0-	617	2			Y	-0-					-0-
08	744	N	586	-0-	-158	-0-	586	2			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1907	N	1907	-0-	-0-	-0-	1904	2	3	9	Y	3					14
04	1754	N	1754	-0-	-0-	-0-	1752	2	2	9	Y	2					16
05	1984	N	1608	-0-	-376	-0-	1607	2	1	9	Y	1					17
06	1860	N	1516	-0-	-344	-0-	1515	2	1	9	Y	1	15	1			3
07	2142	N	2142	-0-	-0-	-0-	2141	2	1	9	Y	1					4
*08	1753	N	1753	-0-	-0-	-0-	1752	2	1	9	Y	1					5

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					-0-
04	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					-0-
05	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					-0-
06	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-
07	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					-0-
*08	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	19	1	308	2	N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	19	1	317	2	N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	15	1	231	2	N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	19	1	516	2	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	17	1	420	2	N	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	14	1	368	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1808	N	1808	-0-	-0-	-0-	1797	2	11	9	Y	10					35
04	1647	N	1647	-0-	-0-	-0-	1641	2	6	9	Y	5					40
05	1953	N	1581	-0-	-372	-0-	1575	2	6	9	Y	5					45
06	1740	N	1558	-0-	-182	-0-	1555	2	3	9	Y	3	39	1			9
07	1705	N	1582	-0-	-123	-0-	1580	2	2	9	Y	2					11
08	1581	N	1545	-0-	-36	-0-	1542	2	3	9	Y	3					14

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1426	-0-	-0-	-0-	1415	2	11	9	Y	10					34
04	1337	N	1337	-0-	-0-	-0-	1331	2	6	9	Y	5					39
05	1519	N	1372	-0-	-147	-0-	1366	2	6	9	Y	5					44
06	1380	N	1314	-0-	-66	-0-	1311	2	3	9	Y	3	38	1			9
07	1395	N	1335	-0-	-60	-0-	1333	2	2	9	Y	2					11
08	1364	N	1351	-0-	-13	-0-	1348	2	3	9	Y	3					14

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	929	N	929	-0-	-0-	-0-	922	2	7	9	Y	6					19
04	864	N	864	-0-	-0-	-0-	860	2	4	9	Y	4					23
05	992	N	879	-0-	-113	-0-	876	2	3	9	Y	3					26
06	900	N	857	-0-	-43	-0-	855	2	2	9	Y	2	23	1			5
07	907	N	907	-0-	-0-	-0-	905	2	2	9	Y	2					7
*08	1023	N	1023	-0-	-0-	-0-	1020	2	3	9	Y	3					10

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	560	-0-	-60	-0-	33	1	527	2	N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	33	1	536	2	N	-0-					-0-
05	527	N	391	-0-	-136	-0-	24	1	367	2	N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	22	1	571	2	N	-0-					-0-
07	644	N	644	-0-	-0-	-0-	24	1	620	2	N	-0-					-0-
*08	627	N	627	-0-	-0-	-0-	24	1	603	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					-0-
04	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					-0-
05	1116	N	1029	-0-	-87	-0-	1029	2			Y	-0-					-0-
06	1020	N	978	-0-	-42	-0-	978	2			Y	-0-					-0-
07	1023	N	1009	-0-	-14	-0-	1009	2			Y	-0-					-0-
08	1023	N	1003	-0-	-20	-0-	1003	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	N	2690	-0-	-38	-0-	2682	2	8	9	Y	7					28
04	2758	N	2758	-0-	-0-	-0-	2755	2	3	9	Y	3					31
05	2914	N	2628	-0-	-286	-0-	2625	2	3	9	Y	3					34
06	2610	N	2446	-0-	-164	-0-	2444	2	2	9	Y	2	30	1			6
07	2697	N	2495	-0-	-202	-0-	2493	2	2	9	Y	2					8
*08	2801	N	2801	-0-	-0-	-0-	2798	2	3	9	Y	3					11

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
05	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	3704	-0-	-109	-0-	3704	2			Y	-0-					-0-
04	3690	X	3517	-0-	-173	-0-	3517	2			Y	-0-					-0-
05	3875	X	3544	-0-	-331	-0-	3544	2			Y	-0-					-0-
06	3750	X	3468	-0-	-282	-0-	3468	2			Y	-0-					-0-
07	3553	X	3553	-0-	-0-	-0-	3553	2			Y	-0-					-0-
*08	3557	X	3557	-0-	-0-	-0-	3557	2			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	520	-0-	-7	-0-	520	2			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
05	558	N	522	-0-	-36	-0-	522	2			N	-0-					-0-
06	510	N	486	-0-	-24	-0-	486	2			N	-0-					-0-
07	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
08	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	3068	-0-	-1	-0-	3068	2			Y	-0-					-0-
04	2940	X	2884	-0-	-56	-0-	2884	2			Y	-0-					-0-
05	3069	X	2920	-0-	-149	-0-	2920	2			Y	-0-					-0-
06	2970	X	2800	-0-	-170	-0-	2800	2			Y	-0-					-0-
07	2914	X	2868	-0-	-46	-0-	2868	2			Y	-0-					-0-
*08	2932	X	2932	-0-	-0-	-0-	2932	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1587	-0-	-87	-0-	1587	2			N	-0-					-0-
04	1620	N	1194	-0-	-426	-0-	1194	2			N	-0-					-0-
05	1612	N	628	-0-	-984	-0-	628	2			N	-0-					-0-
06	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
07	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
*08	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

03	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-			-0-
04	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-			-0-
05	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-			-0-
06	1110	N	1062	-0-	-48	-0-	1062	3			N	-0-			-0-
07	1116	N	1084	-0-	-32	-0-	1084	3			N	-0-			-0-
08	1116	N	980	-0-	-136	-0-	980	3			N	-0-			-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

03	248	N	230	-0-	-18	-0-	230	3			N	-0-			-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-			-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-			-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-			-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-			-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-			-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
05	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

03	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
04	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
05	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
*08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 8D RRCID -> 155967 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 9386 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/09/2015 - PLUGGED 03/09/15

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
08	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	780	N	770	-0-	-10	-0-	770	3			N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
06	780	N	754	-0-	-26	-0-	754	3			N	-0-					-0-
07	806	N	769	-0-	-37	-0-	769	3			N	-0-					-0-
08	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

03	4039	X	4039	-0-	-0-	-0-	4039	3			N	-0-					-0-
04	3572	X	3572	-0-	-0-	-0-	3572	3			N	-0-					-0-
05	3462	X	3462	-0-	-0-	-0-	3462	3			N	-0-					-0-
06	4134	X	4134	-0-	-0-	-0-	4134	3			N	-0-					-0-
07	3815	X	3815	-0-	-0-	-0-	3815	3			N	-0-					-0-
*08	3912	X	3912	-0-	-0-	-0-	3912	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
05	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
06	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

03	3410	X	3360	-0-	-50	-0-	3360	3			N	-0-					-0-
04	3300	X	3152	-0-	-148	-0-	3152	3			N	-0-					-0-
05	3410	X	3212	-0-	-198	-0-	3212	3			N	-0-					-0-
06	3300	X	3066	-0-	-234	-0-	3066	3			N	-0-					-0-
07	3379	X	3117	-0-	-262	-0-	3117	3			N	-0-					-0-
08	3348	X	3040	-0-	-308	-0-	3040	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

03	1674	N	1451	-0-	-223	-0-	1451	3			N	-0-					-0-
04	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
05	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
06	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
07	1643	N	1611	-0-	-32	-0-	1611	3			N	-0-					-0-
08	1612	N	1608	-0-	-4	-0-	1608	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

03	5549	X	5509	-0-	-40	-0-	5509	3			N	-0-					-0-
04	5370	X	5291	-0-	-79	-0-	5291	3			N	-0-					-0-
05	5558	X	5558	-0-	-0-	-0-	5558	3			N	-0-					-0-
06	5419	X	5419	-0-	-0-	-0-	5419	3			N	-0-					-0-
07	5827	X	5827	-0-	-0-	-0-	5827	3			N	-0-					-0-
*08	6347	X	6347	-0-	-0-	-0-	6347	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

03	1798	N	1743	-0-	-55	-0-	1743	3			N	-0-					-0-
04	1740	N	1599	-0-	-141	-0-	1599	3			N	-0-					-0-
05	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
06	1680	N	1588	-0-	-92	-0-	1588	3			N	-0-					-0-
07	1643	N	1612	-0-	-31	-0-	1612	3			N	-0-					-0-
08	1674	N	1655	-0-	-19	-0-	1655	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
04	2580	N	2015	-0-	-565	-0-	2015	3			N	-0-					-0-
05	2108	N	2018	-0-	-90	-0-	2018	3			N	-0-					-0-
06	1950	N	1929	-0-	-21	-0-	1929	3			N	-0-					-0-
07	2077	N	1982	-0-	-95	-0-	1982	3			N	-0-					-0-
*08	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
05	279	N	94	-0-	-185	-0-	94	3			N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
05	372	N	266	-0-	-106	-0-	266	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
08	279	N	180	-0-	-99	-0-	180	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
05	682	N	436	-0-	-246	-0-	436	3			N	-0-					-0-
06	510	N	450	-0-	-60	-0-	450	3			N	-0-					-0-
07	682	N	317	-0-	-365	-0-	317	3			N	-0-					-0-
08	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

03	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
04	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
05	1271	N	888	-0-	-383	-0-	888	3			N	-0-					-0-
06	1200	N	1146	-0-	-54	-0-	1146	3			N	-0-					-0-
07	1178	N	426	-0-	-752	-0-	426	3			N	-0-					-0-
*08	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

03	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
05	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
06	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
*08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2414	-0-	-438	-0-	2414	3			N	-0-					-0-
04	2490	X	2251	-0-	-239	-0-	2251	3			N	-0-					-0-
05	2356	X	2182	-0-	-174	-0-	2182	3			N	-0-					-0-
06	2340	X	2163	-0-	-177	-0-	2163	3			N	-0-					-0-
07	2418	X	2050	-0-	-368	-0-	2050	3			N	-0-					-0-
08	2418	X	2169	-0-	-249	-0-	2169	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2875	X	2875	-0-	-0-	-0-	2875	3			N	-0-					-0-
04	2689	X	2689	-0-	-0-	-0-	2689	3			N	-0-					-0-
05	2883	X	2747	-0-	-136	-0-	2747	3			N	-0-					-0-
06	2790	X	2628	-0-	-162	-0-	2628	3			N	-0-					-0-
07	2883	X	2691	-0-	-192	-0-	2691	3			N	-0-					-0-
08	2883	X	2694	-0-	-189	-0-	2694	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
04	810	N	801	-0-	-9	-0-	801	3			N	-0-					-0-
05	868	N	815	-0-	-53	-0-	815	3			N	-0-					-0-
06	810	N	783	-0-	-27	-0-	783	3			N	-0-					-0-
07	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
08	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
04	1320	N	1260	-0-	-60	-0-	1260	3			N	-0-					-0-
05	1302	N	1261	-0-	-41	-0-	1261	3			N	-0-					-0-
06	1260	N	1231	-0-	-29	-0-	1231	3			N	-0-					-0-
07	1302	N	1214	-0-	-88	-0-	1214	3			N	-0-					-0-
*08	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	3090	-0-	-196	-0-	3090	3			N	-0-					-0-
04	3180	X	2883	-0-	-297	-0-	2883	3			N	-0-					-0-
05	3255	X	3138	-0-	-117	-0-	3138	3			N	-0-					-0-
06	3090	X	2842	-0-	-248	-0-	2842	3			N	-0-					-0-
07	3100	X	3017	-0-	-83	-0-	3017	3			N	-0-					-0-
*08	4284	X	4284	-0-	-0-	-0-	4284	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	1147	N	233	-0-	-914	-0-	233	3			N	-0-					-0-
06	1110	N	472	-0-	-638	-0-	472	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
05	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
06	360	N	238	-0-	-122	-0-	238	3			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	310	N	203	-0-	-107	-0-	203	3			N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

03	2407	N	2407	-0-	-0-	-0-	2407	3			N	-0-					-0-
04	2327	N	2327	-0-	-0-	-0-	2327	3			N	-0-					-0-
05	2364	N	2364	-0-	-0-	-0-	2364	3			N	-0-					-0-
06	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-
07	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
*08	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

03	2170	X	1752	-0-	-418	-0-	1752	3			N	-0-					-0-
04	2100	X	1792	-0-	-308	-0-	1792	3			N	-0-					-0-
05	2170	X	1906	-0-	-264	-0-	1906	3			N	-0-					-0-
06	2040	X	1493	-0-	-547	-0-	1493	3			N	-0-					-0-
07	1860	X	1637	-0-	-223	-0-	1637	3			N	-0-					-0-
08	1891	X	1654	-0-	-237	-0-	1654	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

03	3255	X	2307	-0-	-948	-0-	2307	3			N	-0-					-0-
04	3150	X	2633	-0-	-517	-0-	2633	3			N	-0-					-0-
05	2728	X	2620	-0-	-108	-0-	2620	3			N	-0-					-0-
06	2430	X	1947	-0-	-483	-0-	1947	3			N	-0-					-0-
07	2728	X	1508	-0-	-1220	-0-	1508	3			N	-0-					-0-
08	2728	X	2285	-0-	-443	-0-	2285	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
06	870	N	847	-0-	-23	-0-	847	3			N	-0-					-0-
07	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
*08	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

03	3007	X	2951	-0-	-56	-0-	2951	3			N	-0-					-0-
04	2910	X	2759	-0-	-151	-0-	2759	3			N	-0-					-0-
05	3131	X	2817	-0-	-314	-0-	2817	3			N	-0-					-0-
06	3030	X	2550	-0-	-480	-0-	2550	3			N	-0-					-0-
07	3131	X	2634	-0-	-497	-0-	2634	3			N	-0-					-0-
08	2945	X	2598	-0-	-347	-0-	2598	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
06	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
07	558	N	403	-0-	-155	-0-	403	3			N	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
04	960	N	952	-0-	-8	-0-	952	2			N	-0-					-0-
05	992	N	961	-0-	-31	-0-	961	2			N	-0-					-0-
06	960	N	930	-0-	-30	-0-	930	2			N	-0-					-0-
07	992	N	956	-0-	-36	-0-	956	2			N	-0-					-0-
08	961	N	924	-0-	-37	-0-	924	2			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
04	2580	N	2207	-0-	-373	-0-	2207	2			N	-0-					-0-
05	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
06	2954	N	2954	-0-	-0-	-0-	2954	2			N	-0-					-0-
*07	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
*08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	825	N	825	-0-	-0-	-0-	815	2	10	9	Y	9	19	1			12
04	511	N	511	-0-	-0-	-0-	503	2	8	9	Y	7					19
05	624	N	624	-0-	-0-	-0-	617	2	7	9	Y	6	18	1			7
06	337	N	337	-0-	-0-	-0-	329	2	8	9	Y	7					14
07	429	N	429	-0-	-0-	-0-	422	2	7	9	Y	6					20
*08	504	N	504	-0-	-0-	-0-	498	2	6	9	Y	5	18	1			7

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
04	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
05	1302	N	1264	-0-	-38	-0-	1264	3			N	-0-					-0-
06	1260	N	1255	-0-	-5	-0-	1255	3			N	-0-					-0-
07	1302	N	1204	-0-	-98	-0-	1204	3			N	-0-					-0-
08	1271	N	1166	-0-	-105	-0-	1166	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
04	990	N	970	-0-	-20	-0-	970	3			N	-0-					-0-
05	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
06	990	N	989	-0-	-1	-0-	989	3			N	-0-					-0-
07	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
*08	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
04	1260	N	1191	-0-	-69	-0-	1191	3			N	-0-					-0-
05	1116	N	1049	-0-	-67	-0-	1049	3			N	-0-					-0-
06	1230	N	1023	-0-	-207	-0-	1023	3			N	-0-					-0-
07	1240	N	1037	-0-	-203	-0-	1037	3			N	-0-					-0-
08	1054	N	942	-0-	-112	-0-	942	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	630	N	570	-0-	-60	-0-	570	3			N	-0-					-0-
07	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
08	589	N	453	-0-	-136	-0-	453	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1694	-0-	-104	-0-	97	1	1597	3	N	-0-					-0-
04	1590	N	1587	-0-	-3	-0-	91	1	1496	3	N	-0-					-0-
05	1643	N	969	-0-	-674	-0-	56	1	913	3	N	-0-					-0-
06	2149	N	2149	-0-	-0-	-0-	124	1	2025	3	N	-0-					-0-
07	1656	N	1656	-0-	-0-	-0-	95	1	1561	3	N	-0-					-0-
*08	1412	N	1412	-0-	-0-	-0-	81	1	1331	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1082	-0-	-251	-0-	62	1	1020	3	N	-0-					-0-
04	1080	N	1041	-0-	-39	-0-	60	1	981	3	N	-0-					-0-
05	1054	N	654	-0-	-400	-0-	38	1	616	3	N	-0-					-0-
06	1402	N	1402	-0-	-0-	-0-	81	1	1321	3	N	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	68	1	1109	3	N	-0-					-0-
*08	1048	N	1048	-0-	-0-	-0-	60	1	988	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		5478	-0-	5478	16153	315	1	5163	3	N	-0-					-0-
04	21239	X	5086	-0-	-16153	-0-	292	1	4794	3	N	-0-					-0-
05	3120	X	3120	-0-	-0-	-0-	179	1	2941	3	N	-0-					-0-
06	6114	X	6114	-0-	-0-	-0-	352	1	5762	3	N	-0-					-0-
07	6082	X	6082	-0-	-0-	-0-	350	1	5732	3	N	-0-					-0-
08	5487	X	5262	-0-	-225	-0-	303	1	4959	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		3495	-0-	3495	10269	201	1	3294	3	N	-0-					-0-
04	13507	X	3238	-0-	-10269	-0-	186	1	3052	3	N	-0-					-0-
05	1891	X	1891	-0-	-0-	-0-	109	1	1782	3	N	-0-					-0-
06	4147	X	4147	-0-	-0-	-0-	238	1	3909	3	N	-0-					-0-
07	3553	X	3553	-0-	-0-	-0-	204	1	3349	3	N	-0-					-0-
08	3503	X	3304	-0-	-199	-0-	190	1	3114	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	886	-0-	-75	-0-	886	2			N	-0-					-0-
04	960	N	828	-0-	-132	-0-	828	2			N	-0-					-0-
05	1023	N	969	-0-	-54	-0-	969	2			N	-0-					-0-
06	870	N	644	-0-	-226	-0-	644	2			N	-0-					-0-
07	868	N	622	-0-	-246	-0-	622	2			N	-0-					-0-
08	961	N	699	-0-	-262	-0-	699	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	716	-0-	-90	-0-	716	2			N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
05	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
06	690	N	593	-0-	-97	-0-	593	2			N	-0-					-0-
07	806	N	785	-0-	-21	-0-	785	2			N	-0-					-0-
08	806	N	651	-0-	-155	-0-	651	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1561	N	1561	-0-	-0-	-0-	1561	2			Y	-0-					-0-
04	1370	N	1370	-0-	-0-	-0-	1370	2			Y	-0-					-0-
05	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					-0-
06	1599	N	1599	-0-	-0-	-0-	1599	2			Y	-0-					-0-
07	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					-0-
*08	1201	N	1201	-0-	-0-	-0-	1201	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

03	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					6
04	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					6
05	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					6
06	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					6
07	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					6
08	13	N	10	-0-	-3	-0-	10	2			Y	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

03	992	N	692	-0-	-300	-0-	675	2	17	9	Y	15	15	8			7
04	900	N	660	-0-	-240	-0-	660	2			Y	-0-					7
05	930	N	354	-0-	-576	-0-	354	2			Y	-0-					7
06	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					7
07	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					7
*08	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

03	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
05	651	N	536	-0-	-115	-0-	536	2			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
*08	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

03	217	N	195	-0-	-22	-0-	195	2			N	-0-					14
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					14
05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					14
06	180	N	15	-0-	-165	-0-	11	2	4	9	N	4	4	8			14
07	186	N	3	-0-	-183	-0-	3	2			N	-0-					14
08	217	N	12	-0-	-205	-0-	12	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

03	1519	N	1389	-0-	-130	-0-	1389	2			N	-0-					-0-
04	1560	N	1540	-0-	-20	-0-	1540	2			N	-0-					-0-
05	1488	N	1469	-0-	-19	-0-	1469	2			N	-0-					-0-
06	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
07	1581	N	1115	-0-	-466	-0-	1115	2			N	-0-					-0-
08	1457	N	1315	-0-	-142	-0-	1315	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

03	1054	N	1038	-0-	-16	-0-	1038	2			Y	-0-					6
04	984	N	984	-0-	-0-	-0-	984	2			Y	-0-					6
05	1023	N	689	-0-	-334	-0-	689	2			Y	-0-					6
06	1524	N	1524	-0-	-0-	-0-	1524	2			Y	-0-					6
07	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					6
*08	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					6

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*08	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1097	-0-	-112	-0-	1097	2			N	-0-					-0-
04	1140	N	1079	-0-	-61	-0-	1079	2			N	-0-					-0-
05	1364	N	1245	-0-	-119	-0-	1245	2			N	-0-					-0-
06	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
07	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
*08	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
04	330	N	175	-0-	-155	-0-	175	2			N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
06	330	N	239	-0-	-91	-0-	239	2			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
08	341	N	170	-0-	-171	-0-	170	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	638	-0-	-44	-0-	638	2			N	-0-					-0-
04	600	N	595	-0-	-5	-0-	595	2			N	-0-					-0-
05	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-
06	630	N	551	-0-	-79	-0-	551	2			N	-0-					-0-
07	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
*08	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
04	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
05	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
06	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
07	1643	N	1593	-0-	-50	-0-	1593	2			N	-0-					-0-
*08	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	527	N	379	-0-	-148	-0-	379	2			N	-0-					-0-
06	600	N	241	-0-	-359	-0-	241	2			N	-0-					-0-
07	558	N	359	-0-	-199	-0-	359	2			N	-0-					-0-
08	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

03	1240	N	1183	-0-	-57	-0-	1183	2			N	-0-					-0-
04	1290	N	1169	-0-	-121	-0-	1169	2			N	-0-					-0-
05	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
06	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
07	1209	N	1140	-0-	-69	-0-	1140	2			N	-0-					-0-
08	1302	N	1200	-0-	-102	-0-	1200	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

03	465	N	427	-0-	-38	-0-	427	2			Y	-0-					8
04	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					8
05	403	N	267	-0-	-136	-0-	267	2			Y	-0-					8
06	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					8
07	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					8
*08	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

03	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
04	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
05	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
*08	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

03	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
05	124	N	65	-0-	-59	-0-	65	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

03	403	N	354	-0-	-49	-0-	354	2			N	-0-					-0-
04	330	N	281	-0-	-49	-0-	281	2			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
08	341	N	280	-0-	-61	-0-	280	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
04	1110	N	1061	-0-	-49	-0-	1061	2			N	-0-					-0-
05	1054	N	912	-0-	-142	-0-	912	2			N	-0-					-0-
06	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
07	1085	N	1067	-0-	-18	-0-	1067	2			N	-0-					-0-
*08	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4226	X	4226	-0-	-0-	-0-	4226	3			N	-0-					-0-
04	4020	X	3534	-0-	-486	-0-	3534	3			N	-0-					-0-
05	4154	X	3840	-0-	-314	-0-	3840	3			N	-0-					-0-
06	4436	X	4436	-0-	-0-	-0-	4436	3			N	-0-					-0-
07	4216	X	3904	-0-	-312	-0-	3900	3	4	9	N	4	2	1			2
08	4216	X	3550	-0-	-666	-0-	3540	3	10	9	N	9	2	1	6	8	3

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	360	N	259	-0-	-101	-0-	259	2			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	720	-0-	-0-	-0-	148	1	572	2	N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	162	1	561	2	N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	184	1	634	2	N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	172	1	592	2	N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	174	1	626	2	N	-0-					-0-
*08	826	N	826	-0-	-0-	-0-	186	1	640	2	N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1527	-0-	-23	-0-	1527	2			N	-0-					-0-
04	1710	N	1405	-0-	-305	-0-	1405	3			N	-0-					-0-
05	1674	N	1547	-0-	-127	-0-	1547	2			N	-0-					-0-
06	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
07	1457	N	1411	-0-	-46	-0-	1411	2			N	-0-					-0-
08	1550	N	1391	-0-	-159	-0-	1391	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	998	-0-	-180	-0-	998	2			N	-0-					-0-
04	1200	N	903	-0-	-297	-0-	903	3			N	-0-					-0-
05	1085	N	888	-0-	-197	-0-	888	3			N	-0-					-0-
06	960	N	811	-0-	-149	-0-	811	2			N	-0-					-0-
07	930	N	809	-0-	-121	-0-	809	2			N	-0-					-0-
08	899	N	773	-0-	-126	-0-	773	2			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

03	713	N	650	-0-	-63	-0-	650	3			N	-0-					-0-
04	810	N	743	-0-	-67	-0-	743	3			N	-0-					-0-
05	961	N	641	-0-	-320	-0-	641	3			N	-0-					-0-
06	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
07	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
*08	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

03	155	N	31	-0-	-124	-0-	31	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

03	1798	N	1555	-0-	-243	-0-	1555	3			Y	-0-					-0-
04	1537	N	1537	-0-	-0-	-0-	1537	3			Y	-0-					-0-
05	1610	N	1610	-0-	-0-	-0-	1610	3			Y	-0-					-0-
06	1552	N	1552	-0-	-0-	-0-	1552	3			Y	-0-					-0-
07	1654	N	1654	-0-	-0-	-0-	1654	3			Y	-0-					-0-
*08	1668	N	1668	-0-	-0-	-0-	1668	3			Y	-0-					-0-

I. A. B. (MENIELLE PENN, UPPER) //CONT.// 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	877	-0-	-53	-0-	877	3			Y	-0-					-0-
04	900	N	831	-0-	-69	-0-	831	3			Y	-0-					-0-
05	868	N	853	-0-	-15	-0-	853	3			Y	-0-					-0-
06	840	N	807	-0-	-33	-0-	807	3			Y	-0-					-0-
07	868	N	830	-0-	-38	-0-	830	3			Y	-0-					-0-
08	868	N	833	-0-	-35	-0-	833	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

03	1864	N	1864	-0-	-0-	-0-	1864	3			Y	-0-					-0-
04	1759	N	1759	-0-	-0-	-0-	1759	3			Y	-0-					-0-
05	1830	N	1830	-0-	-0-	-0-	1830	3			Y	-0-					-0-
06	1770	N	1758	-0-	-12	-0-	1758	3			Y	-0-					-0-
07	1829	N	1778	-0-	-51	-0-	1778	3			Y	-0-					-0-
08	1829	N	1745	-0-	-84	-0-	1745	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 08/03/1995 TOTAL DEPTH 6300 PERF. 5826 - 5838

03	3100	N	2856	-0-	-244	1602	2855	3	1	9	Y	1	1	1			-0-
04	3000	N	2780	-0-	-220	1382	2780	3			Y	-0-					-0-
05	3100	N	2861	-0-	-239	1143	2861	3			Y	-0-					-0-
06	3000	N	2614	-0-	-386	757	2614	3			Y	-0-					-0-
07	3100	N	2501	-0-	-599	158	2501	3			Y	-0-					-0-
08	2852	N	2344	-0-	-508	-0-	2344	3			Y	-0-					-0-

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

03	341	X	118	-0-	-223	-0-	118	2			N	-0-					54
04	360	X	186	-0-	-174	-0-	186	2			N	-0-					54
05	372	X	224	-0-	-148	-0-	224	2			N	-0-					54
06	240	X	198	-0-	-42	-0-	198	2			N	-0-					54
07	257	X	257	-0-	-0-	-0-	257	2			N	-0-					54
*08	298	X	298	-0-	-0-	-0-	298	2			N	-0-					54

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
05	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
06	870	N	804	-0-	-66	-0-	804	2			N	-0-					-0-
*07	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
08	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	706	-0-	-69	-0-	706	2			Y	-0-					3
04	630	N	540	-0-	-90	-0-	540	2			Y	-0-					3
05	682	N	570	-0-	-112	-0-	570	2			Y	-0-					3
06	690	N	571	-0-	-119	-0-	571	2			Y	-0-					3
07	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					3
08	558	N	514	-0-	-44	-0-	514	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1582	N	1582	-0-	-0-	-0-	1582	2			Y	-0-					9
04	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					9
05	1558	N	1558	-0-	-0-	-0-	1558	2			Y	-0-					9
06	1500	N	1477	-0-	-23	-0-	1477	2			Y	-0-					9
07	1645	N	1645	-0-	-0-	-0-	1645	2			Y	-0-					9
*08	1687	N	1687	-0-	-0-	-0-	1687	2			Y	-0-					9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	X	1548	-0-	-126	-0-	1548	2			N	-0-					196
04	1470	X	1353	-0-	-117	-0-	1353	2			N	-0-					196
05	1488	X	1487	-0-	-1	-0-	1487	2			N	-0-					196
06	1500	X	1451	-0-	-49	-0-	1451	2			N	-0-					196
07	1550	X	1502	-0-	-48	-0-	1502	2			N	-0-					196
08	1550	X	1444	-0-	-106	-0-	1444	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	X	669	-0-	-75	-0-	669	2			N	-0-					44
04	720	X	515	-0-	-205	-0-	515	2			N	-0-					44
05	716	X	716	-0-	-0-	-0-	716	2			N	-0-					44
06	660	X	638	-0-	-22	-0-	638	2			N	-0-					44
07	710	X	710	-0-	-0-	-0-	710	2			N	-0-					44
08	713	X	667	-0-	-46	-0-	667	2			N	-0-					44

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
07	620	N	405	-0-	-215	-0-	405	2			N	-0-					-0-
*08	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

03	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

03	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
05	527	N	393	-0-	-134	-0-	393	2			N	-0-					-0-
06	510	N	176	-0-	-334	-0-	176	2			N	-0-					-0-
07	837	N	258	-0-	-579	-0-	258	2			N	-0-					-0-
08	403	N	295	-0-	-108	-0-	295	2			N	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

03	1929	X	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
04	1628	X	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
05	1953	X	1305	-0-	-648	-0-	1305	2			N	-0-					-0-
06	1890	X	1004	-0-	-886	-0-	1004	2			N	-0-					-0-
07	1953	X	1074	-0-	-879	-0-	1074	2			N	-0-					-0-
08	1922	X	1230	-0-	-692	-0-	1230	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

03	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
05	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
06	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
*08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					14
04	590	N	590	-0-	-0-	-0-	590	2			N	-0-					14
05	554	N	554	-0-	-0-	-0-	554	2			N	-0-					14
06	500	N	500	-0-	-0-	-0-	500	2			N	-0-					14
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					14
*08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					14

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	778	N	778	-0-	-0-	-0-	778	2			N	-0-					18
04	624	N	624	-0-	-0-	-0-	624	2			N	-0-					18
05	589	N	581	-0-	-8	-0-	581	2			N	-0-					18
06	750	N	570	-0-	-180	-0-	570	2			N	-0-					18
07	651	N	537	-0-	-114	-0-	537	2			N	-0-					18
08	589	N	411	-0-	-178	-0-	411	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					17
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					17
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					17
06	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					17
07	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					17
*08	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
07	434	N	369	-0-	-65	-0-	369	2			N	-0-					-0-
*08	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

03	310	N	224	-0-	-86	-0-	224	2		N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	2		N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	275	2		N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2		N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	2		N	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	291	2		N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

03	692	N	692	-0-	-0-	-0-	692	2		N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	2		N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	2		N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	2		N	-0-					-0-
*07	699	N	699	-0-	-0-	-0-	699	2		N	-0-					-0-
08	682	N	679	-0-	-3	-0-	679	2		N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

03	1233	N	1233	-0-	-0-	-0-	1233	2		N	-0-					-0-
04	1176	N	1176	-0-	-0-	-0-	1176	2		N	-0-					-0-
05	1212	N	1212	-0-	-0-	-0-	1212	2		N	-0-					-0-
06	1200	N	1126	-0-	-74	-0-	1126	2		N	-0-					-0-
07	1209	N	1143	-0-	-66	-0-	1143	2		N	-0-					-0-
08	1209	N	1132	-0-	-77	-0-	1132	2		N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

03	1918	N	1918	-0-	-0-	-0-	1918	2		N	-0-					-0-
04	1862	N	1862	-0-	-0-	-0-	1862	2		N	-0-					-0-
05	1911	N	1911	-0-	-0-	-0-	1911	2		N	-0-					-0-
06	1860	N	1852	-0-	-8	-0-	1852	2		N	-0-					-0-
07	1922	N	1880	-0-	-42	-0-	1880	2		N	-0-					-0-
08	1922	N	1873	-0-	-49	-0-	1873	2		N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

03	2365	N	2365	-0-	-0-	-0-	2365	2		N	-0-					-0-
04	2182	N	2182	-0-	-0-	-0-	2182	2		N	-0-					-0-
05	2289	N	2289	-0-	-0-	-0-	2289	2		N	-0-					-0-
06	2280	N	2233	-0-	-47	-0-	2233	2		N	-0-					-0-
*07	2392	N	2392	-0-	-0-	-0-	2392	2		N	-0-					-0-
*08	2378	N	2378	-0-	-0-	-0-	2378	2		N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
06	660	N	600	-0-	-60	-0-	600	2			N	-0-					-0-
07	682	N	579	-0-	-103	-0-	579	2			N	-0-					-0-
08	651	N	570	-0-	-81	-0-	570	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	471	-0-	-87	-0-	471	2			Y	-0-					3
04	420	N	361	-0-	-59	-0-	361	2			Y	-0-					3
05	465	N	380	-0-	-85	-0-	380	2			Y	-0-					3
06	450	N	381	-0-	-69	-0-	381	2			Y	-0-					3
07	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					3
08	372	N	342	-0-	-30	-0-	342	2			Y	-0-					3

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	920	N	920	-0-	-0-	-0-	20	1	900	3	N	-0-					20
04	380	N	380	-0-	-0-	-0-	14	1	366	3	N	-0-					20
05	1070	N	1070	-0-	-0-	-0-	26	1	1044	3	N	-0-					20
06	1427	N	1427	-0-	-0-	-0-	33	1	1394	3	N	-0-					20
07	1430	N	1430	-0-	-0-	-0-	33	1	1397	3	N	-0-					20
*08	1547	N	1547	-0-	-0-	-0-	34	1	1513	3	N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					75
04	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					75
05	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					75
06	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					75
07	1550	N	1460	-0-	-90	-0-	1460	2			N	-0-					75
08	1550	N	1465	-0-	-85	-0-	1465	2			N	-0-					75

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					35
04	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					35
05	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					35
06	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					35
07	2294	N	2217	-0-	-77	-0-	2217	2			N	-0-					35
*08	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM ESTATE WELL #: 2A RRCID -> 106196 COMPL. DATE 10/11/1982 TOTAL DEPTH 8201 PERF. 7873 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2013 - PLUGGED 10-10-2013

INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	57	3	3	9	Y	3	3	8			-0-
08	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	114	-0-	-103	-0-	114	3			Y	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	3			Y	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	101	3	1	9	Y	1					1
08	186	N	147	-0-	-39	-0-	141	3	6	9	Y	5	2	8			4

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	183	3	24	9	Y	22	14	8			142
04	249	N	249	-0-	-0-	-0-	228	3	21	9	Y	19	12	8			149
05	238	N	238	-0-	-0-	-0-	227	3	11	9	Y	10	4	8			155
06	210	N	147	-0-	-63	-0-	137	3	10	9	Y	9	7	8			157
07	248	N	111	-0-	-137	-0-	110	3	1	9	Y	1					158
08	248	N	128	-0-	-120	-0-	128	3			Y	-0-					158

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	677	-0-	-98	-0-	677	3			N	-0-					156
04	660	N	641	-0-	-19	-0-	641	3			N	-0-					156
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					156
06	660	N	603	-0-	-57	-0-	603	3			N	-0-					156
07	0	N	-0-	-0-	-0-	-0-					N	-0-					156
08	651	N	-0-	-0-	-651	-0-					N	-0-					156

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3736	X	3736	-0-	-0-	-0-	3736	3			N	-0-					40
04	3450	X	3450	-0-	-0-	-0-	3450	3			N	-0-					40
05	3450	X	3450	-0-	-0-	-0-	3450	3			N	-0-					40
06	3439	X	3439	-0-	-0-	-0-	3439	3			N	-0-					40
07	2604	X	-0-	-0-	-2604	-0-					N	-0-					40
08	2604	X	-0-	-0-	-2604	-0-					N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	300	N	268	-0-	-32	-0-	268	2			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
07	496	N	45	-0-	-451	-0-	45	2			N	-0-					-0-
08	589	N	104	-0-	-485	-0-	104	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
04	1350	N	460	-0-	-890	-0-	460	2			N	-0-					-0-
05	1395	N	349	-0-	-1046	-0-	349	2			N	-0-					-0-
06	1350	N	253	-0-	-1097	-0-	253	2			N	-0-					-0-
07	465	N	296	-0-	-169	-0-	296	2			N	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
04	1080	N	1066	-0-	-14	-0-	1066	2			N	-0-					-0-
05	1333	N	805	-0-	-528	-0-	805	2			N	-0-					-0-
06	1260	N	560	-0-	-700	-0-	560	2			N	-0-					-0-
07	1116	N	530	-0-	-586	-0-	530	2			N	-0-					-0-
08	806	N	607	-0-	-199	-0-	607	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	372	N	318	-0-	-54	-0-	318	2			N	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	120	N	44	-0-	-76	-0-	44	2			N	-0-					-0-
05	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
06	120	N	25	-0-	-95	-0-	25	2			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

03	558	N	502	-0-	-56	-0-	502	3			Y	-0-					2
04	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					2
05	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					2
06	480	N	383	-0-	-97	-0-	383	3			Y	-0-					2
07	558	N	480	-0-	-78	-0-	480	3			Y	-0-					2
08	465	N	440	-0-	-25	-0-	440	3			Y	-0-					2

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
07	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

03/01 BALANCING DATE STATUS -> -0-

03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
05	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
06	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
*08	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
04	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
06	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
07	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
*08	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
07	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
07	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
05	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
06	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
06	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*08	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
04	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
05	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
06	150	N	149	-0-	-1	B	-0-	149	2			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
*08	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
04	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-
05	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
06	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
07	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
*08	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
04	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
05	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
06	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
07	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
*08	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
04	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
05	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
06	210	N	204	-0-	-6	B	-0-	204	2			N	-0-					-0-
07	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
*08	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
04	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
05	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
06	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
07	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
*08	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	78	N	78	-0-		-0- B	-0-	78	2			N	-0-					-0-
04	69	N	69	-0-		-0- B	-0-	69	2			N	-0-					-0-
05	79	N	79	-0-		-0- B	-0-	79	2			N	-0-					-0-
06	90	N	77	-0-		-13 B	-0-	77	2			N	-0-					-0-
07	96	N	96	-0-		-0- B	-0-	96	2			N	-0-					-0-
*08	99	N	99	-0-		-0- B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	116	N	116	-0-		-0- B	-0-	116	2			N	-0-					-0-
04	103	N	103	-0-		-0- B	-0-	103	2			N	-0-					-0-
05	117	N	117	-0-		-0- B	-0-	117	2			N	-0-					-0-
06	120	N	115	-0-		-5 B	-0-	115	2			N	-0-					-0-
07	143	N	143	-0-		-0- B	-0-	143	2			N	-0-					-0-
*08	146	N	146	-0-		-0- B	-0-	146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	64	N	64	-0-		-0- B	-0-	64	2			N	-0-					-0-
04	57	N	57	-0-		-0- B	-0-	57	2			N	-0-					-0-
05	65	N	65	-0-		-0- B	-0-	65	2			N	-0-					-0-
06	63	N	63	-0-		-0- B	-0-	63	2			N	-0-					-0-
07	79	N	79	-0-		-0- B	-0-	79	2			N	-0-					-0-
*08	81	N	81	-0-		-0- B	-0-	81	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	287	N	287	-0-		-0- B	-0-	287	2			N	-0-					-0-
04	255	N	255	-0-		-0- B	-0-	255	2			N	-0-					-0-
05	290	N	290	-0-		-0- B	-0-	290	2			N	-0-					-0-
06	283	N	283	-0-		-0- B	-0-	283	2			N	-0-					-0-
07	353	N	353	-0-		-0- B	-0-	353	2			N	-0-					-0-
*08	365	N	365	-0-		-0- B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	346	N	346	-0-		-0- B	-0-	346	2			N	-0-					-0-
04	307	N	307	-0-		-0- B	-0-	307	2			N	-0-					-0-
05	349	N	349	-0-		-0- B	-0-	349	2			N	-0-					-0-
06	342	N	342	-0-		-0- B	-0-	342	2			N	-0-					-0-
07	426	N	426	-0-		-0- B	-0-	426	2			N	-0-					-0-
*08	440	N	440	-0-		-0- B	-0-	440	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-			-0-
04	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-			-0-
05	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-			-0-
06	60	N	53	-0-	-7	B	-0-	53	2			N	-0-			-0-
07	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-			-0-
*08	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-			-0-
04	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-			-0-
05	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-			-0-
06	90	N	79	-0-	-11	B	-0-	79	2			N	-0-			-0-
07	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-			-0-
*08	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-			-0-
04	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-			-0-
05	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-			-0-
06	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-			-0-
07	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-			-0-
*08	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-			-0-
04	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-			-0-
05	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-			-0-
06	120	N	112	-0-	-8	B	-0-	112	2			N	-0-			-0-
07	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-			-0-
*08	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-			-0-
04	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-			-0-
05	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-			-0-
06	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-			-0-
07	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-			-0-
*08	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	40	N	40	-0-		-0- B	-0-	40	2			N	-0-					-0-
04	35	N	35	-0-		-0- B	-0-	35	2			N	-0-					-0-
05	40	N	40	-0-		-0- B	-0-	40	2			N	-0-					-0-
06	40	N	40	-0-		-0- B	-0-	40	2			N	-0-					-0-
07	49	N	49	-0-		-0- B	-0-	49	2			N	-0-					-0-
*08	51	N	51	-0-		-0- B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	67	N	67	-0-		-0- B	-0-	67	2			N	-0-					-0-
04	60	N	59	-0-		-1 B	-0-	59	2			N	-0-					-0-
05	68	N	68	-0-		-0- B	-0-	68	2			N	-0-					-0-
06	66	N	66	-0-		-0- B	-0-	66	2			N	-0-					-0-
07	82	N	82	-0-		-0- B	-0-	82	2			N	-0-					-0-
*08	85	N	85	-0-		-0- B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	74	N	74	-0-		-0- B	-0-	74	2			N	-0-					-0-
04	66	N	66	-0-		-0- B	-0-	66	2			N	-0-					-0-
05	75	N	75	-0-		-0- B	-0-	75	2			N	-0-					-0-
06	73	N	73	-0-		-0- B	-0-	73	2			N	-0-					-0-
07	91	N	91	-0-		-0- B	-0-	91	2			N	-0-					-0-
*08	94	N	94	-0-		-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	199	N	199	-0-		-0- B	-0-	199	2			N	-0-					-0-
04	177	N	177	-0-		-0- B	-0-	177	2			N	-0-					-0-
05	201	N	201	-0-		-0- B	-0-	201	2			N	-0-					-0-
06	197	N	197	-0-		-0- B	-0-	197	2			N	-0-					-0-
07	245	N	245	-0-		-0- B	-0-	245	2			N	-0-					-0-
*08	253	N	253	-0-		-0- B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	202	N	202	-0-		-0- B	-0-	202	2			N	-0-					-0-
04	179	N	179	-0-		-0- B	-0-	179	2			N	-0-					-0-
05	204	N	204	-0-		-0- B	-0-	204	2			N	-0-					-0-
06	210	N	200	-0-		-10 B	-0-	200	2			N	-0-					-0-
07	249	N	249	-0-		-0- B	-0-	249	2			N	-0-					-0-
*08	257	N	257	-0-		-0- B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	123	-0-		-1	B	-0-	123	2			N	-0-				-0-
04	180	N	153	-0-		-27	B	-0-	153	2			N	-0-				-0-
05	186	N	154	-0-		-32	B	-0-	154	2			N	-0-				-0-
06	120	N	105	-0-		-15	B	-0-	105	2			N	-0-				-0-
07	160	N	160	-0-		-0-	B	-0-	160	2			N	-0-				-0-
08	155	N	141	-0-		-14	B	-0-	141	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	105	-0-		-50	B	-0-	105	2			N	-0-				-0-
04	210	N	188	-0-		-22	B	-0-	188	2			N	-0-				-0-
05	217	N	175	-0-		-42	B	-0-	175	2			N	-0-				-0-
06	119	N	119	-0-		-0-	B	-0-	119	2			N	-0-				-0-
07	190	N	190	-0-		-0-	B	-0-	190	2			N	-0-				-0-
*08	188	N	188	-0-		-0-	B	-0-	188	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	478	N	478	-0-		-0-	B	-0-	478	2			N	-0-				-0-
04	540	N	482	-0-		-58	B	-0-	482	2			N	-0-				-0-
05	620	N	482	-0-		-138	B	-0-	482	2			N	-0-				-0-
06	450	N	328	-0-		-122	B	-0-	328	2			N	-0-				-0-
07	528	N	528	-0-		-0-	B	-0-	528	2			N	-0-				-0-
08	496	N	333	-0-		-163	B	-0-	333	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	627	-0-		-24	B	-0-	627	2			N	-0-				-0-
04	660	N	537	-0-		-123	B	-0-	537	2			N	-0-				-0-
05	651	N	651	-0-		-0-	B	-0-	651	2			N	-0-				-0-
06	600	N	442	-0-		-158	B	-0-	442	2			N	-0-				-0-
07	570	N	570	-0-		-0-	B	-0-	570	2			N	-0-				-0-
08	651	N	470	-0-		-181	B	-0-	470	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
05	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
04	150	N	48	-0-	-102 B	-0-	48	2			N	-0-					-0-
05	186	N	84	-0-	-102 B	-0-	84	2			N	-0-					-0-
06	150	N	73	-0-	-77 B	-0-	73	2			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
*08	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SUTTON WELL #: 3 RRCID -> 093047 COMPL. DATE 04/16/1981 TOTAL DEPTH 1800 PERF. 1486 - 1583

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 05/27/2015 - PLUGGED 05/27/15																	

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
04	270	N	62	-0-	-208 B	-0-	62	2			N	-0-					-0-
05	186	N	98	-0-	-88 B	-0-	98	2			N	-0-					-0-
06	150	N	77	-0-	-73 B	-0-	77	2			N	-0-					-0-
07	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
*08	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
04	180	N	57	-0-	-123 B	-0-	57	2			N	-0-					-0-
05	155	N	92	-0-	-63 B	-0-	92	2			N	-0-					-0-
06	120	N	71	-0-	-49 B	-0-	71	2			N	-0-					-0-
07	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
*08	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
05	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
07	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
08	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
07	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
*08	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*08	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
06	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
*08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-
04	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
07	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*08	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*08	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
04	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
07	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*08	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	18	N	18	-0-		-0-	B	-0-	18	2			N	-0-					-0-
04	22	N	22	-0-		-0-	B	-0-	22	2			N	-0-					-0-
05	18	N	18	-0-		-0-	B	-0-	18	2			N	-0-					-0-
06	30	N	22	-0-		-8	B	-0-	22	2			N	-0-					-0-
07	31	N	24	-0-		-7	B	-0-	24	2			N	-0-					-0-
08	31	N	22	-0-		-9	B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	31	N	26	-0-		-5	B	-0-	26	2			N	-0-					-0-
04	32	N	32	-0-		-0-	B	-0-	32	2			N	-0-					-0-
05	31	N	25	-0-		-6	B	-0-	25	2			N	-0-					-0-
06	31	N	31	-0-		-0-	B	-0-	31	2			N	-0-					-0-
07	35	N	35	-0-		-0-	B	-0-	35	2			N	-0-					-0-
*08	33	N	33	-0-		-0-	B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	124	N	90	-0-		-34	B	-0-	90	2			N	-0-					-0-
04	111	N	111	-0-		-0-	B	-0-	111	2			N	-0-					-0-
05	89	N	89	-0-		-0-	B	-0-	89	2			N	-0-					-0-
06	110	N	110	-0-		-0-	B	-0-	110	2			N	-0-					-0-
07	124	N	123	-0-		-1	B	-0-	123	2			N	-0-					-0-
*08	106	N	106	-0-		-0-	B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	31	N	25	-0-		-6	B	-0-	25	2			N	-0-					-0-
04	31	N	31	-0-		-0-	B	-0-	31	2			N	-0-					-0-
05	31	N	24	-0-		-7	B	-0-	24	2			N	-0-					-0-
06	30	N	30	-0-		-0-	B	-0-	30	2			N	-0-					-0-
07	34	N	34	-0-		-0-	B	-0-	34	2			N	-0-					-0-
08	31	N	29	-0-		-2	B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	310	N	194	-0-		-116	B	-0-	194	2			N	-0-					-0-
04	300	N	240	-0-		-60	B	-0-	240	2			N	-0-					-0-
05	190	N	190	-0-		-0-	B	-0-	190	2			N	-0-					-0-
06	235	N	235	-0-		-0-	B	-0-	235	2			N	-0-					-0-
07	263	N	263	-0-		-0-	B	-0-	263	2			N	-0-					-0-
*08	208	N	208	-0-		-0-	B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
05	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
07	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
*08	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	124	N	85	-0-	-39 B	-0-	85	2			N	-0-					-0-
06	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
07	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
*08	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
08	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
08	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
05	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
06	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
07	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
*08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
04	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
05	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
06	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
07	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
*08	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
08	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
08	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
04	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
05	248	N	208	-0-	-40 B	-0-	208	2			N	-0-					-0-
06	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
08	217	N	63	-0-	-154 B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-
05	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
06	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*08	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
04	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
05	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
06	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
07	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
*08	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

03/01 BALANCING DATE STATUS ->			-0-															
03	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
04	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
05	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
07	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
08	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

03/01 BALANCING DATE STATUS ->			-0-															
03	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
04	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
05	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
07	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
08	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

03/01 BALANCING DATE STATUS ->			-0-															
03	155	N	68	-0-	-87	B	-0-	68	2			N	-0-					-0-
04	150	N	85	-0-	-65	B	-0-	85	2			N	-0-					-0-
05	93	N	68	-0-	-25	B	-0-	68	2			N	-0-					-0-
06	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
07	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
*08	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

03/01 BALANCING DATE STATUS ->			-0-															
03	93	N	58	-0-	-35	B	-0-	58	2			N	-0-					-0-
04	90	N	71	-0-	-19	B	-0-	71	2			N	-0-					-0-
05	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
06	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
07	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
08	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
04	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-
05	155	N	77	-0-	-78 B	-0-	77	2			N	-0-					-0-
06	120	N	61	-0-	-59 B	-0-	61	2			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
*08	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	#	2766	-0-	-117	-0-	2762	2	4	9	N	4					137
04	2790	#	2663	-0-	-127	-0-	2660	2	3	9	N	3					140
05	2821	#	2569	-0-	-252	-0-	2568	2	1	9	N	1					141
06	2882	R	2882	-0-	-0-	-0-	2876	2	6	9	N	5					146
07	2905	R	2905	-0-	-0-	-0-	2905	2			N	-0-					146
*08	2994	R	2994	-0-	-0-	-0-	2991	2	3	9	N	3					149

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INTERSTATE (CANYON) //CONT.// 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. //CONT.// 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03/01 BALANCING DATE STATUS -> -0-															
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-															

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

03	1550 #	1461	-0-	-89	-0-	1461	2			N	-0-					7
04	1470 #	1416	-0-	-54	-0-	1416	2			N	-0-					7
05	1519 #	1436	-0-	-83	-0-	1436	2			N	-0-					7
06	1410 #	1374	-0-	-36	-0-	1372	2	2	9	N	2	2	8			7
*07	1469 R	1469	-0-	-0-	-0-	1469	2			N	-0-					7
*08	1492 R	1492	-0-	-0-	-0-	1492	2			N	-0-					7

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

03	737 R	737	-0-	-0-	-0-	718	2	19	9	N	17					112
04	695 R	695	-0-	-0-	-0-	684	2	11	9	N	10					122
05	717 R	717	-0-	-0-	-0-	704	2	13	9	N	12	1	8			133
06	808 R	808	-0-	-0-	-0-	644	2	164	9	N	149	139	8			143
*07	679 R	679	-0-	-0-	-0-	668	2	11	9	N	10					153
08	620 R	620	-0-	-0-	-0-	612	2	8	9	N	7					160

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

03	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					22
04	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					22
05	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					22
06	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					22
07	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					22
08	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					22

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

03	589	#	473	-0-	-116	-0-	25	1	448	3	N	-0-					-0-
04	570	#	488	-0-	-82	-0-	21	1	467	3	N	-0-					-0-
05	589	#	454	-0-	-135	-0-	20	1	434	3	N	-0-					-0-
06	510	#	434	-0-	-76	-0-	19	1	415	3	N	-0-					-0-
07	496	#	460	-0-	-36	-0-	20	1	440	3	N	-0-					-0-
08	496	#	459	-0-	-37	-0-	20	1	439	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

03	434	#	383	-0-	-51	-0-	20	1	363	3	N	-0-					-0-
04	441	R	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
05	448	R	448	-0-	-0-	-0-	20	1	428	3	N	-0-					-0-
06	438	R	438	-0-	-0-	-0-	19	1	419	3	N	-0-					-0-
07	476	R	476	-0-	-0-	-0-	21	1	455	3	N	-0-					-0-
08	465	#	460	-0-	-5	-0-	20	1	440	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

03	248	#	109	-0-	-139	-0-	109	2			N	-0-					-0-
04	210	#	171	-0-	-39	-0-	171	2			N	-0-					-0-
05	217	#	155	-0-	-62	-0-	155	2			N	-0-					-0-
06	210	#	145	-0-	-65	-0-	145	2			N	-0-					-0-
07	217	#	196	-0-	-21	-0-	196	2			N	-0-					-0-
*08	201	R	201	-0-	-0-	-0-	201	2			N	-0-					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

03	2704	N	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
04	2190	N	2095	-0-	-95	-0-	2095	2			N	-0-					-0-
05	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-
06	2610	N	1654	-0-	-956	-0-	1654	2			N	-0-					-0-
07	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
08	2201	N	1999	-0-	-202	-0-	1999	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
04	2010	N	1927	-0-	-83	-0-	1927	2			N	-0-					-0-
05	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
06	2400	N	1524	-0-	-876	-0-	1524	2			N	-0-					-0-
07	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
08	2015	N	1841	-0-	-174	-0-	1841	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

03	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
04	540	N	532	-0-	-8	-0-	532	2			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
06	660	N	423	-0-	-237	-0-	423	2			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
08	558	N	513	-0-	-45	-0-	513	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

03	2596	N	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
04	2100	N	2011	-0-	-89	-0-	2011	2			N	-0-					-0-
05	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
06	2520	N	1587	-0-	-933	-0-	1587	2			N	-0-					-0-
07	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
08	2108	N	1918	-0-	-190	-0-	1918	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

03	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
04	2220	N	2131	-0-	-89	-0-	2131	2			N	-0-					-0-
05	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
06	2670	N	1683	-0-	-987	-0-	1683	2			N	-0-					-0-
07	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
08	2232	N	2034	-0-	-198	-0-	2034	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

03	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
04	300	N	146	-0-	-154	-0-	146	3			N	-0-					-0-
05	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	372	N	81	-0-	-291	-0-	81	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

JKT (CANYON) //CONT.// 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

03	9858	X	4610	-0-	-5248	-0-	4610	2			N	-0-					-0-
04	9540	X	7720	-0-	-1820	-0-	7720	2			N	-0-					-0-
05	9393	X	7425	-0-	-1968	-0-	7425	2			N	-0-					-0-
06	9090	X	5760	-0-	-3330	-0-	5760	2			N	-0-					-0-
07	DLQ G-10		10897	-0-	10897	10897	10897	2			N	-0-					-0-
*08	18037	X	7140	-0-	-10897	-0-	7140	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

03	39037	X	39037	-0-	-0-	-0-	39037	2			N	-0-					-0-
04	33865	X	33865	-0-	-0-	-0-	33865	2			N	-0-					-0-
05	29761	X	29761	-0-	-0-	-0-	29761	2			N	-0-					-0-
06	36801	X	36801	-0-	-0-	-0-	36801	2			N	-0-					-0-
07	38531	X	38531	-0-	-0-	-0-	38531	2			N	-0-					-0-
08	38254	X	29134	-0-	-9120	-0-	29134	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

03	86459	X	85638	-0-	-821	-0-	85638	2			N	-0-					-0-
04	82440	X	82150	-0-	-290	-0-	82150	2			N	-0-					-0-
05	86459	X	85325	-0-	-1134	-0-	85325	2			N	-0-					-0-
06	83670	X	83181	-0-	-489	-0-	83181	2			N	-0-					-0-
07	86521	X	85323	-0-	-1198	-0-	85323	2			N	-0-					-0-
08	85653	X	83724	-0-	-1929	-0-	83724	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

03	32992	X	32992	-0-	-0-	-0-	32992	2			N	-0-					-0-
04	31915	X	31915	-0-	-0-	-0-	31915	2			N	-0-					-0-
05	32922	X	32351	-0-	-571	-0-	32351	2			N	-0-					-0-
06	32405	X	32405	-0-	-0-	-0-	32405	2			N	-0-					-0-
07	33011	X	33011	-0-	-0-	-0-	33011	2			N	-0-					-0-
*08	32440	X	32440	-0-	-0-	-0-	32440	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

03	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
04	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
05	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
06	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
07	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
*08	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8952	X	8952	-0-	-0-	-0-	8952	2			N	-0-					-0-
04	9750	X	7946	-0-	-1804	-0-	7946	2			N	-0-					-0-
05	10075	X	8405	-0-	-1670	-0-	8405	2			N	-0-					-0-
06	9750	X	8924	-0-	-826	-0-	8924	2			N	-0-					-0-
07	8959	X	8471	-0-	-488	-0-	8471	2			N	-0-					-0-
*08	9168	X	9168	-0-	-0-	-0-	9168	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
04	2493	X	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
05	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
06	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
07	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-
*08	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20458	X	20458	-0-	-0-	-0-	20458	2			N	-0-					-0-
04	19671	X	19671	-0-	-0-	-0-	19671	2			N	-0-					-0-
05	20772	X	20772	-0-	-0-	-0-	20772	2			N	-0-					-0-
06	20139	X	20139	-0-	-0-	-0-	20139	2			N	-0-					-0-
07	20828	X	20828	-0-	-0-	-0-	20828	2			N	-0-					-0-
*08	20693	X	20693	-0-	-0-	-0-	20693	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60605	X	57398	-0-	-3207	-0-	57398	2			N	-0-					-0-
04	58650	X	57586	-0-	-1064	-0-	57586	2			N	-0-					-0-
05	60360	X	60360	-0-	-0-	-0-	60360	2			N	-0-					-0-
06	61439	X	61439	-0-	-0-	-0-	61439	2			N	-0-					-0-
07	65181	X	65181	-0-	-0-	-0-	65181	2			N	-0-					-0-
08	60357	X	57156	-0-	-3201	-0-	57156	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	475	-0-	-207	-0-	475	2			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	639	2	4	9	N	4	4	8			-0-
06	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
07	806	N	510	-0-	-296	-0-	510	2			N	-0-					-0-
08	651	N	518	-0-	-133	-0-	518	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
04	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
05	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
08	775	N	751	-0-	-24	-0-	751	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32116	X	31890	-0-	-226	-0-	31890	2			N	-0-					-0-
04	31080	X	30964	-0-	-116	-0-	30964	2			N	-0-					-0-
05	32116	X	31823	-0-	-293	-0-	31823	2			N	-0-					-0-
06	31080	X	30952	-0-	-128	-0-	30952	2			N	-0-					-0-
07	32023	X	31954	-0-	-69	-0-	31954	2			N	-0-					-0-
08	31992	X	31694	-0-	-298	-0-	31694	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6882	X	6167	-0-	-715	-0-	6167	2			N	-0-					-0-
04	6660	X	5492	-0-	-1168	-0-	5492	2			N	-0-					-0-
05	6882	X	5474	-0-	-1408	-0-	5474	2			N	-0-					-0-
06	7479	X	7479	-0-	-0-	-0-	7479	2			N	-0-					-0-
07	7134	X	7134	-0-	-0-	-0-	7134	2			N	-0-					-0-
*08	6264	X	6264	-0-	-0-	-0-	6264	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

03	2232	N	2193	-0-	-39	-0-	2193	2			N	-0-					-0-
04	2160	N	2123	-0-	-37	-0-	2123	2			N	-0-					-0-
05	2232	N	2131	-0-	-101	-0-	2131	2			N	-0-					-0-
06	2130	N	2078	-0-	-52	-0-	2078	2			N	-0-					-0-
07	2201	N	2108	-0-	-93	-0-	2108	2			N	-0-					-0-
08	2139	N	2110	-0-	-29	-0-	2110	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

03	7347	X	7238	-0-	-109	-0-	7238	2			N	-0-					-0-
04	7110	X	6962	-0-	-148	-0-	6962	2			N	-0-					-0-
05	7347	X	7146	-0-	-201	-0-	7146	2			N	-0-					-0-
06	6990	X	6929	-0-	-61	-0-	6929	2			N	-0-					-0-
07	7223	X	7143	-0-	-80	-0-	7143	2			N	-0-					-0-
*08	7278	X	7278	-0-	-0-	-0-	7278	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

03	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					-0-
04	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					-0-
05	3265	X	3265	-0-	-0-	-0-	3265	2			N	-0-					-0-
06	2760	X	2560	-0-	-200	-0-	2560	2			N	-0-					-0-
07	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-					-0-
*08	3009	X	3009	-0-	-0-	-0-	3009	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

03	744	N	743	-0-	-1	-0-	743	2			N	-0-					-0-
04	720	N	680	-0-	-40	-0-	680	2			N	-0-					-0-
05	744	N	567	-0-	-177	-0-	567	2			N	-0-					-0-
06	720	N	544	-0-	-176	-0-	544	2			N	-0-					-0-
07	713	N	513	-0-	-200	-0-	513	2			N	-0-					-0-
08	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

03	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
04	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
05	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
06	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
07	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
*08	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

03	40674	X	40674	-0-	-0-	-0-	40674	2			N	-0-					-0-
04	41159	X	41159	-0-	-0-	-0-	41159	2			N	-0-					-0-
05	41838	X	41838	-0-	-0-	-0-	41838	2			N	-0-					-0-
06	40805	X	40805	-0-	-0-	-0-	40805	2			N	-0-					-0-
07	41837	X	41837	-0-	-0-	-0-	41837	2			N	-0-					-0-
08	41695	X	40753	-0-	-942	-0-	40753	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4580	X	4580	-0-	-0-	-0-	4580	2			N	-0-					-0-
04	4689	X	4689	-0-	-0-	-0-	4689	2			N	-0-					-0-
05	4823	X	4823	-0-	-0-	-0-	4823	2			N	-0-					-0-
06	4173	X	4173	-0-	-0-	-0-	4173	2			N	-0-					-0-
07	5260	X	5260	-0-	-0-	-0-	5260	2			N	-0-					-0-
*08	4803	X	4803	-0-	-0-	-0-	4803	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26783	X	26783	-0-	-0-	-0-	26783	2			N	-0-					-0-
04	24488	X	24488	-0-	-0-	-0-	24488	2			N	-0-					-0-
05	24709	X	24709	-0-	-0-	-0-	24709	2			N	-0-					-0-
06	23100	X	21343	-0-	-1757	-0-	21343	2			N	-0-					-0-
07	25185	X	25185	-0-	-0-	-0-	25185	2			N	-0-					-0-
*08	25193	X	25193	-0-	-0-	-0-	25193	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39554	X	39554	-0-	-0-	-0-	39554	2			N	-0-					-0-
04	38242	X	38242	-0-	-0-	-0-	38242	2			N	-0-					-0-
05	39411	X	39411	-0-	-0-	-0-	39411	2			N	-0-					-0-
06	38253	X	38253	-0-	-0-	-0-	38253	2			N	-0-					-0-
07	39370	X	39254	-0-	-116	-0-	39254	2			N	-0-					-0-
*08	40196	X	40196	-0-	-0-	-0-	40196	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
04	600	N	584	-0-	-16	-0-	584	2			N	-0-					-0-
05	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
08	620	N	612	-0-	-8	-0-	612	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1325	-0-	-101	-0-	1325	2			N	-0-					-0-
04	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
05	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
06	1290	N	1281	-0-	-9	-0-	1281	2			N	-0-					-0-
07	1333	N	1216	-0-	-117	-0-	1216	2			N	-0-					-0-
08	1364	N	1266	-0-	-98	-0-	1266	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
04	1380	N	1183	-0-	-197	-0-	1183	2			N	-0-					-0-
05	1395	N	1171	-0-	-224	-0-	1171	2			N	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
07	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
08	1178	N	986	-0-	-192	-0-	986	2			N	-0-					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23994	X	20231	-0-	-3763	-0-	20231	3			N	-0-					-0-
04	21660	X	19148	-0-	-2512	-0-	19148	3			N	-0-					-0-
05	22475	X	16684	-0-	-5791	-0-	16684	3			N	-0-					-0-
06	21750	X	18153	-0-	-3597	-0-	18153	3			N	-0-					-0-
07	24155	X	24155	-0-	-0-	-0-	24155	3			N	-0-					-0-
*08	23088	X	23088	-0-	-0-	-0-	23088	3			N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29636	X	24848	-0-	-4788	-0-	24848	3			N	-0-					-0-
04	26670	X	25769	-0-	-901	-0-	25769	3			N	-0-					-0-
05	27714	X	20612	-0-	-7102	-0-	20612	3			N	-0-					-0-
06	26820	X	21159	-0-	-5661	-0-	21159	3			N	-0-					-0-
07	29398	X	29398	-0-	-0-	-0-	29398	3			N	-0-					-0-
*08	28030	X	28030	-0-	-0-	-0-	28030	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37169	X	35159	-0-	-2010	-0-	35159	3			N	-0-					-0-
04	34800	X	34146	-0-	-654	-0-	34146	3			N	-0-					-0-
05	35278	X	34963	-0-	-315	-0-	34963	3			N	-0-					-0-
06	34140	X	33963	-0-	-177	-0-	33963	3			N	-0-					-0-
07	35304	X	35304	-0-	-0-	-0-	35304	3			N	-0-					-0-
08	35278	X	35240	-0-	-38	-0-	35240	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26691	X	26049	-0-	-642	-0-	26049	2			N	-0-					-0-
04	25830	X	25264	-0-	-566	-0-	25264	2			N	-0-					-0-
05	26691	X	25695	-0-	-996	-0-	25695	2			N	-0-					-0-
06	25320	X	25213	-0-	-107	-0-	25213	2			N	-0-					-0-
07	26113	X	26113	-0-	-0-	-0-	26113	2			N	-0-					-0-
*08	26144	X	26144	-0-	-0-	-0-	26144	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7743	X	7743	-0-	-0-	-0-	7743	2			N	-0-					-0-
04	7779	X	7779	-0-	-0-	-0-	7779	2			N	-0-					-0-
05	6851	X	6843	-0-	-8	-0-	6843	2			N	-0-					-0-
06	6630	X	6428	-0-	-202	-0-	6428	2			N	-0-					-0-
07	7750	X	6246	-0-	-1504	-0-	6246	2			N	-0-					-0-
08	7750	X	6531	-0-	-1219	-0-	6531	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	3642	-0-	-326	-0-	3642	2			N	-0-					-0-
04	3810	X	3772	-0-	-38	-0-	3772	2			N	-0-					-0-
05	3999	X	3561	-0-	-438	-0-	3561	2			N	-0-					-0-
06	3870	X	3422	-0-	-448	-0-	3420	2	2	9	N	2	2	8			-0-
07	4003	X	4003	-0-	-0-	-0-	4003	2			N	-0-					-0-
*08	4006	X	4006	-0-	-0-	-0-	4006	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

03	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
04	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-
05	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
06	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
07	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
*08	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

03	SI MULT		-0-	-0-	-0-		4604				N	-0-					-0-
04	SI MULT		-0-	-0-	-0-		4604				N	-0-					-0-
05	SI MULT		-0-	-0-	-0-		4604				N	-0-					-0-
06	SI MULT		-0-	-0-	-0-		4604				N	-0-					-0-
07	SI MULT		-0-	-0-	-0-		4604				N	-0-					-0-
08	SI MULT		-0-	-0-	-0-		4604				N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 11793 PERF. 9771 - 9809

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-

RAYDEN 695567
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

03	1798	N	814	-0-	-984	-0-	812	3	2	9	N	2					120
04	2003	N	2003	-0-	-0-	-0-	1996	3	7	9	N	6					126
05	1945	N	1945	-0-	-0-	-0-	1941	3	4	9	N	4					130
06	1823	N	1823	-0-	-0-	-0-	1814	3	9	9	N	8					138
07	2077	N	1838	-0-	-239	-0-	1832	3	6	9	N	5					143
08	1953	N	1788	-0-	-165	-0-	1780	3	8	9	N	7					150

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
RAYDEN //CONT.// 695567
WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1657	N	1657	-0-	-0-	-0-	1613	3	44	9	N	40					114
04	1316	N	1316	-0-	-0-	-0-	1294	3	22	9	N	20					134
05	821	N	821	-0-	-0-	-0-	812	3	9	9	N	8					142
06	660	N	359	-0-	-301	-0-	355	3	4	9	N	4					146
07	682	N	373	-0-	-309	-0-	373	3			N	-0-					146
08	682	N	373	-0-	-309	-0-	373	3			N	-0-					146

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3544	X	3544	-0-	-0-	-0-	3514	3	30	9	N	27					73
04	3261	X	3261	-0-	-0-	-0-	3230	3	31	9	N	28					101
05	3247	X	3247	-0-	-0-	-0-	3247	3			N	-0-					101
06	3344	X	3344	-0-	-0-	-0-	3344	3			N	-0-					101
07	3528	X	3528	-0-	-0-	-0-	3485	3	43	9	N	39	2	8			138
*08	3471	X	3471	-0-	-0-	-0-	3421	3	50	9	N	45	1	8			182

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	#	789	-0-	-172	-0-	782	3	7	9	N	6					188
04	341	R	341	-0-	-0-	-0-	338	3	3	9	N	3					191
05	312	R	312	-0-	-0-	-0-	309	3	3	9	N	3					194
06	248	R	248	-0-	-0-	-0-	246	3	2	9	N	2					196
07	151	R	151	-0-	-0-	-0-	151	3			N	-0-					196
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					196

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

03	124	#	98	-0-	-26	-0-	98	3			N	-0-					119
04	121	R	121	-0-	-0-	-0-	121	3			N	-0-					119
*05	128	R	128	-0-	-0-	-0-	128	3			N	-0-					119
06	135	R	135	-0-	-0-	-0-	135	3			N	-0-					119
07	124	#	97	-0-	-27	-0-	97	3			N	-0-					119
*08	137	R	137	-0-	-0-	-0-	137	3			N	-0-					119

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

03	310	#	268	-0-	-42	-0-	222	3	46	9	N	42					128
04	300	#	257	-0-	-43	-0-	212	3	45	9	N	41					169
05	310	#	223	-0-	-87	-0-	184	3	39	9	N	35	5	8			199
06	300	#	262	-0-	-38	-0-	231	3	31	9	N	28	186	1			41
07	279	#	269	-0-	-10	-0-	232	3	37	9	N	34					75
*08	310	R	310	-0-	-0-	-0-	258	3	52	9	N	47					122

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

03	DLQ G-10		47	-0-	47	228	47	3			Y	-0-					-0-
04	DLQ G-10		45	-0-	45	273	45	3			Y	-0-					-0-
05	DLQ G-10		47	-0-	47	320	47	3			Y	-0-					-0-
06	DLQ G-10		45	-0-	45	365	45	3			Y	-0-					-0-
07	DLQ G-10		47	-0-	47	412	47	3			Y	-0-					-0-
08	DLQ G-10		47	-0-	47	459	47	3			Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

03	124	#	118	-0-	-6	-0-	112	3	6	9	N	5					39
04	123	R	123	-0-	-0-	-0-	116	3	7	9	N	6					45
05	131	R	131	-0-	-0-	-0-	118	3	13	9	N	12					57
06	120	#	115	-0-	-5	-0-	112	3	3	9	N	3					60
07	124	#	106	-0-	-18	-0-	103	3	3	9	N	3					63
08	124	#	98	-0-	-26	-0-	94	3	4	9	N	4					67

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	#	335	-0-	-37	-0-	315	3	20	9	N	18					85
04	360	#	348	-0-	-12	-0-	326	3	22	9	N	20					105
05	372	#	360	-0-	-12	-0-	337	3	23	9	N	21					126
06	360	#	351	-0-	-9	-0-	330	3	21	9	N	19					145
07	372	#	363	-0-	-9	-0-	346	3	17	9	N	15	123	1			37
08	372	#	366	-0-	-6	-0-	345	3	21	9	N	19					56

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	R	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	648	R	648	-0-	-0-	-0-	648	3			N	-0-					-0-
05	610	R	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	572	R	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	583	R	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*08	559	R	559	-0-	-0-	-0-	559	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	#	334	-0-	-100	-0-	330	3	4	9	N	4					120
04	330	#	322	-0-	-8	-0-	318	3	4	9	N	4					124
05	334	R	334	-0-	-0-	-0-	330	3	4	9	N	4					128
06	330	#	316	-0-	-14	-0-	310	3	6	9	N	5	103	1	4	8	26
07	341	#	332	-0-	-9	-0-	328	3	4	9	N	4					30
08	341	#	336	-0-	-5	-0-	332	3	4	9	N	4					34

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	#	68	-0-	-118	-0-	61	3	7	9	N	6					42
04	194	R	194	-0-	-0-	-0-	185	3	9	9	N	8					50
05	207	R	207	-0-	-0-	-0-	190	3	17	9	N	15					65
06	199	R	199	-0-	-0-	-0-	188	3	11	9	N	10					75
07	204	R	204	-0-	-0-	-0-	193	3	11	9	N	10					85
08	217	#	197	-0-	-20	-0-	194	3	3	9	N	3	69	1			19

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		617	-0-	617	2040	600	3	17	9	Y	15					115
04	DLQ G-10		544	-0-	544	2584	527	3	17	9	Y	15					130
05	DLQ G-10		557	-0-	557	3141	540	3	17	9	Y	15					145
06	DLQ G-10		542	-0-	542	3683	523	3	19	9	Y	17	112	1			50
07	DLQ G-10		551	-0-	551	4234	542	3	9	9	Y	8					58
08	DLQ G-10		526	-0-	526	4760	516	3	10	9	Y	9					67

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	#	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	#	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	120	#	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	#	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	#	110	-0-	-14	-0-	110	3			N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	R	282	-0-	-0-	-0-	281	3	1	9	N	1					1
04	273	R	273	-0-	-0-	-0-	272	3	1	9	N	1					2
05	260	R	260	-0-	-0-	-0-	259	3	1	9	N	1					3
06	242	R	242	-0-	-0-	-0-	242	3			N	-0-					3
07	261	R	261	-0-	-0-	-0-	259	3	2	9	N	2					5
08	248	#	245	-0-	-3	-0-	245	3			N	-0-					5

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, ALLEN WELL #: 4 RRCID -> 216931 COMPL. DATE N/A TOTAL DEPTH 6582 PERF. 5790 - 6582

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/28/2015 - PLUGGED 08/28/2015

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SE. (STRAWN) //CONT.// 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

	M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	AMT		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03	37	N		37	-0-	-0-	-0-	37	3				N	-0-					95
	04	36	N		36	-0-	-0-	-0-	36	3				N	-0-					95
*	05	35	N		35	-0-	-0-	-0-	35	3				N	-0-					95
	06	33	N		33	-0-	-0-	-0-	33	3				N	-0-					95
	07	34	N		34	-0-	-0-	-0-	34	3				N	-0-					95
*	08	34	N		34	-0-	-0-	-0-	34	3				N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

	M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	AMT		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03	29	N		29	-0-	-0-	-0-	29	2				Y	-0-					166
	04	8	N		5	-0-	-3	-0-	5	2				Y	-0-					166
	05	31	N		4	-0-	-27	-0-	4	2				Y	-0-					166
	06	30	N		-0-	-0-	-30	-0-						Y	-0-					166
	07	6	N		6	-0-	-0-	-0-	6	2				Y	-0-					166
	08	4	N		-0-	-0-	-4	-0-						Y	-0-					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

	M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	AMT		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03	31	X		23	-0-	-8	-0-	23	2				N	-0-					49
	04	30	X		5	-0-	-25	-0-	5	2				N	-0-					49
	05	31	X		3	-0-	-28	-0-	3	2				N	-0-					49
	06	30	X		3	-0-	-27	-0-	3	2				N	-0-					49
	07	31	X		-0-	-0-	-31	-0-						N	-0-					49
	08	31	X		-0-	-0-	-31	-0-						N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

	M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	AMT		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03	10	N		10	-0-	-0-	-0-	10	2				Y	-0-					-0-
	04	140	N		140	-0-	-0-	-0-	140	2				Y	-0-					-0-
	05	208	N		208	-0-	-0-	-0-	208	2				Y	-0-					-0-
	06	182	N		182	-0-	-0-	-0-	182	2				Y	-0-					-0-
	07	194	N		194	-0-	-0-	-0-	194	2				Y	-0-					-0-
	08	62	N		-0-	-0-	-62	-0-						Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

03	744	N	650	-0-	-94	-0-	3	1	647	3	N	-0-					45
04	690	N	677	-0-	-13	-0-	3	1	674	3	N	-0-					45
05	713	N	670	-0-	-43	-0-	3	1	667	3	N	-0-					45
06	665	N	665	-0-	-0-	-0-	3	1	662	3	N	-0-					45
07	713	N	713	-0-	-0-	-0-	3	1	710	3	N	-0-					45
*08	707	N	707	-0-	-0-	-0-	3	1	704	3	N	-0-					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

03	2418	N	2366	-0-	-52	-0-	2366	2			N	-0-					68
04	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					68
05	2449	N	2295	-0-	-154	-0-	2295	2			N	-0-					68
06	2280	N	1802	-0-	-478	-0-	1802	2			N	-0-					68
07	2325	N	1828	-0-	-497	-0-	1828	2			N	-0-					68
*08	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					68

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

03	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					89
04	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					89
05	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					89
06	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					89
07	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					89
*08	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					89

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

03	2077	N	1751	-0-	-326	-0-	1751	2			N	-0-					152
04	1770	N	1663	-0-	-107	-0-	1663	2			N	-0-					152
05	1953	N	1649	-0-	-304	-0-	1649	2			N	-0-					152
06	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					152
07	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					152
*08	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					152

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

03	2325	N	2199	-0-	-126	-0-	2199	2			N	-0-					120
04	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					120
05	2170	N	2072	-0-	-98	-0-	2072	2			N	-0-					120
06	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					120
07	2493	N	2493	-0-	-0-	-0-	2493	2			N	-0-					120
*08	2771	N	2771	-0-	-0-	-0-	2771	2			N	-0-					120

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
06	420	N	230	-0-	-190	-0-	230	2			N	-0-					-0-
07	434	N	198	-0-	-236	-0-	198	2			N	-0-					-0-
08	279	N	175	-0-	-104	-0-	175	2			N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
HILLCREST PETROLEUM, LLC 388460
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	337	-0-	-128	-0-	337	2			N	-0-					-0-
04	630	N	310	-0-	-320	-0-	310	2			N	-0-					-0-
05	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
06	330	N	301	-0-	-29	-0-	301	2			N	-0-					-0-
*07	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	95	-0-	-91	-0-	95	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	90	N	7	-0-	-83	-0-	7	2			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
04	1110	N	1098	-0-	-12	-0-	1098	2			N	-0-					-0-
05	1147	N	994	-0-	-153	-0-	994	2			N	-0-					-0-
06	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
07	1147	N	1115	-0-	-32	-0-	1115	2			N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
05	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	669	-0-	-31	1400	669	2			N	-0-					-0-
04	1875	N	475	-0-	-1400	-0-	475	2			N	-0-					-0-
05	806	N	563	-0-	-243	-0-	563	2			N	-0-					-0-
06	660	N	545	-0-	-115	-0-	545	2			N	-0-					-0-
*07	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1356	-0-	-8	-0-	1356	2			N	-0-					-0-
04	1320	N	1308	-0-	-12	-0-	1308	2			N	-0-					-0-
05	1395	N	1309	-0-	-86	-0-	1309	2			N	-0-					-0-
06	1320	N	1224	-0-	-96	-0-	1224	2			N	-0-					-0-
07	1364	N	1295	-0-	-69	-0-	1295	2			N	-0-					-0-
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
05	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
*07	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	302	2	2	9	N	2	2	8			-0-
04	330	N	186	-0-	-144	-0-	186	2			N	-0-					-0-
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	300	N	1	-0-	-299	-0-	1	2			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
05	1488	N	643	-0-	-845	-0-	643	2			N	-0-					-0-
06	960	N	620	-0-	-340	-0-	620	2			N	-0-					-0-
07	868	N	827	-0-	-41	-0-	827	2			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	JOHNSON, JO NELL 18				WELL #: 7	RRCID -> 260077	COMPL. DATE 11/16/2010					TOTAL DEPTH 9300	PERF. 8496 - 9112				
03	1178	N	1089	-0-	-89	-0-	1087	2	2	9	N	2	2	8			-0-
04	1170	N	1068	-0-	-102	-0-	1068	2			N	-0-					-0-
05	1457	N	1096	-0-	-361	-0-	1095	2	1	9	N	1	1	8			-0-
06	1050	N	1015	-0-	-35	-0-	1015	2			N	-0-					-0-
*07	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
05	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	CAUTHORN, MILDRED -19-				WELL #: 1	RRCID -> 063834	COMPL. DATE 10/08/1975					TOTAL DEPTH 9340	PERF. N/A				
03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	CAUTHORN, MILDRED -19-				WELL #: 2	RRCID -> 071532	COMPL. DATE 05/21/1977					TOTAL DEPTH 9400	PERF. N/A				
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

03	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
04	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
05	1395	N	875	-0-	-520	-0-	875	3			N	-0-					-0-
06	1350	N	1122	-0-	-228	-0-	1122	3			N	-0-					-0-
07	1364	N	842	-0-	-522	-0-	842	3			N	-0-					-0-
*08	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
04	1410	N	1287	-0-	-123	-0-	1287	3			N	-0-					-0-
05	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
06	1290	N	1215	-0-	-75	-0-	1215	3			N	-0-					-0-
07	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
08	1488	N	1144	-0-	-344	-0-	1144	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*08	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	217	N	113	-0-	-104	-0-	113	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1033	-0-	-21	-0-	1033	3			N	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
06	990	N	793	-0-	-197	-0-	793	3			N	-0-					-0-
07	1085	N	756	-0-	-329	-0-	756	3			N	-0-					-0-
*08	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
06	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
07	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
*08	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	430	-0-	-66	-0-	424	3	6	9	N	5	5	8			-0-
04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
06	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-
07	496	N	382	-0-	-114	-0-	382	3			N	-0-					-0-
08	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	7	-0-	-148	-0-	7	2			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
08	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

03	551	N	551	-0-	-0-	-0-	36	1	317	2	Y	180	230	1			57
							198	9									
04	367	N	367	-0-	-0-	-0-	19	1	220	2	Y	116	142	1	3	8	28
							128	9									
05	0	N	-0-	-0-	-0-	-0-					Y	6	28	1	6	8	-0-
06	912	N	912	-0-	-0-	-0-	43	1	571	2	Y	271	187	1	3	8	81
							298	9									
07	T. A.		3929	-0-	3929	3929	220	1	2284	2	Y	1295	1005	1			371
							1425	9									
08	T. A.		3872	-0-	3872	7801	142	1	2380	2	Y	1227	1435	1			163
							1350	9									

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

03	10075	X	7836	-0-	-2239	-0-	804	1	7024	2	Y	7	23	1			8
							8	9									
04	9750	X	8914	-0-	-836	-0-	720	1	8151	2	Y	39					47
							43	9									
05	10075	X	9445	-0-	-630	-0-	632	1	8780	2	Y	30	18	1			59
							33	9									
06	9750	X	9303	-0-	-447	-0-	644	1	8649	2	Y	9	29	1			39
							10	9									
07	9827	X	6693	-0-	-3134	-0-	587	1	6087	2	Y	17	29	1			27
							19	9									
08	9455	X	7459	-0-	-1996	-0-	418	1	7019	2	Y	20	22	1			25
							22	9									

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8060	X	7502	-0-	-558	-0-	769	1	6719	2	Y	13	85	1			18
							14	9									
04	7800	X	7518	-0-	-282	-0-	608	1	6877	2	Y	30					48
							33	9									
05	7936	X	7600	-0-	-336	-0-	510	1	7076	2	Y	13	18	1			43
							14	9									
06	7680	X	7564	-0-	-116	-0-	524	1	7031	2	Y	8	21	1			30
							9	9									
07	7967	X	5965	-0-	-2002	-0-	523	1	5423	2	Y	17	23	1			24
							19	9									
08	7781	X	7469	-0-	-312	-0-	419	1	7024	2	Y	24	20	1			28
							26	9									

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

03	4526	X	3910	-0-	-616	-0-	401	1	3509	2	N	-0-	89	1			85
04	4380	X	2832	-0-	-1548	-0-	230	1	2602	2	N	-0-					85
05	4247	X	3359	-0-	-888	-0-	225	1	3125	2	N	8					93
							9	9									
06	4110	X	2690	-0-	-1420	-0-	186	1	2504	2	N	-0-					93
07	3565	X	1864	-0-	-1701	-0-	164	1	1700	2	N	-0-					93
08	3565	X	-0-	-0-	-3565	-0-					N	-0-					93

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

03	4402	X	4225	-0-	-177	-0-	430	1	3761	2	Y	31	106	1			37
							34	9									
04	4260	X	4196	-0-	-64	-0-	331	1	3745	2	Y	109					146
							120	9									
05	4371	X	4117	-0-	-254	-0-	274	1	3800	2	Y	39	56	1			129
							43	9									
06	4170	X	3909	-0-	-261	-0-	270	1	3629	2	Y	9	64	1			74
							10	9									
07	4216	X	3802	-0-	-414	-0-	333	1	3450	2	Y	17	56	1			35
							19	9									
08	4216	X	3719	-0-	-497	-0-	208	1	3485	2	Y	24	29	1			30
							26	9									

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

03	3648	X	3648	-0-	-0-	-0-	372	1	3256	2	N	18	63	1			5
							20	9									
04	4080	X	3551	-0-	-529	-0-	285	1	3225	2	N	37					42
							41	9									
05	4216	X	3329	-0-	-887	-0-	223	1	3092	2	N	13					55
							14	9									
06	3930	X	2468	-0-	-1462	-0-	171	1	2291	2	N	5	32	1			28
							6	9									
07	3751	X	2127	-0-	-1624	-0-	186	1	1931	2	N	9					37
							10	9									
08	3658	X	2104	-0-	-1554	-0-	118	1	1986	2	N	-0-					37

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7605	X	7605	-0-	-0-	-0-	776	1	6779	2	Y	45	95	1			35
							50	9									
04	6927	X	6927	-0-	-0-	-0-	561	1	6341	2	Y	23	3	8			55
							25	9									
05	7487	X	7487	-0-	-0-	-0-	500	1	6948	2	Y	35					90
							39	9									
06	6568	X	6568	-0-	-0-	-0-	454	1	6100	2	Y	13	70	1			33
							14	9									
07	7719	X	6177	-0-	-1542	-0-	540	1	5604	2	Y	30					63
							33	9									
08	7595	X	7557	-0-	-38	-0-	421	1	7056	2	Y	73	96	1			40
							80	9									

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF. 17490 - 18300

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF. 17375 - 18497

03	110758	X	106497	-0-	-4261	-0-	106497	2			N	-0-					-0-
04	106920	X	103979	-0-	-2941	-0-	103979	2			N	-0-					-0-
05	110019	X	106088	-0-	-3931	-0-	106088	2			N	-0-					-0-
06	104460	X	101831	-0-	-2629	-0-	101831	2			N	-0-					-0-
07	107446	X	103110	-0-	-4336	-0-	103110	2			N	-0-					-0-
08	107446	X	102393	-0-	-5053	-0-	102393	2			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1163	N	1163	-0-	-0-	-0-	26	1	1125	2	Y	11	1	1			11
							12	9									
04	566	N	566	-0-	-0-	-0-	25	1	540	2	Y	1	1	1			11
							1	9									
05	587	N	587	-0-	-0-	-0-	27	1	559	2	Y	1	1	1			11
							1	9									
06	576	N	576	-0-	-0-	-0-	26	1	548	2	Y	2	1	1			12
							2	9									
07	603	N	603	-0-	-0-	-0-	28	1	574	2	Y	1	1	1			12
							1	9									
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					12

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 1 C RRCID -> 095810 COMPL. DATE 08/15/1981 TOTAL DEPTH 6910 PERF. 5585 - 5615

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN A WELL #: 2 C RRCID -> 103012 COMPL. DATE 06/18/1982 TOTAL DEPTH 6785 PERF. 5591 - 5613

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					28
04	185	N	185	-0-	-0-	-0-	177	2	8	9	N	7					35
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					35
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					35
07	226	N	226	-0-	-0-	-0-	226	2			N	-0-					35
*08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					35

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					6
05	0	N	-0-	-0-	-0-	-0-					N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					6
*08	7	N	7	-0-	-0-	-0-	5	2	2	9	N	2					8

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					4
04	19	N	19	-0-	-0-	-0-	19	2			N	-0-					4
05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					4
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					4
07	11	N	11	-0-	-0-	-0-	11	2			N	-0-					4
*08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	4996					N	-0-					-0-
04	0	W	-0-	-0-	-0-	4996					N	-0-					-0-
05	0	W	-0-	-0-	-0-	4996					N	-0-					-0-
06	0	W	-0-	-0-	-0-	4996					N	-0-					-0-
07	0	W	-0-	-0-	-0-	4996					N	-0-					-0-
08	0	W	13	-0-	13	5009	13	2			N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	349	-0-	-2751	7262	349	2			N	-0-					29
04	3000	N	54	-0-	-2946	4316	54	2			N	-0-					29
05	3100	N	420	-0-	-2680	1636	420	2			N	-0-					29
06	2023	N	387	-0-	-1636	-0-	387	2			N	-0-					29
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					29
08	0	N	-0-	-0-	-0-	-0-					N	2					31

7S OIL & GAS, LLC 954992
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	8					315
04	0	N	-0-	-0-	-0-	-0-					N	11					326
05	0	N	-0-	-0-	-0-	-0-					N	7					333
06	0	N	-0-	-0-	-0-	-0-					N	8					341
07	0	N	-0-	-0-	-0-	-0-					N	-0-					341
08	0	N	-0-	-0-	-0-	-0-					N	8					349

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 6 C RRCID -> 103390 COMPL. DATE 12/03/1982 TOTAL DEPTH 6840 PERF. 5287 - 5294

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

03	3100 N	63	-0-	-3037	76384	63	2			N	-0-					2
04	3000 N	501	-0-	-2499	73885	501	2			N	-0-					2
05	3100 N	21	-0-	-3079	70806	21	2			N	-0-					2
06	3000 N	450	-0-	-2550	68256	450	2			N	-0-					2
07	3100 N	763	-0-	-2337	65919	763	2			N	-0-					2
*08	3100 N	190	-0-	-2910	63009	187	2	3	9	N	3					5

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

03	DLQ G-10	3732	-0-	3732	6537	323	1	3340	3	Y	63	71	1			86
						69	9									
04	9819 X	3282	-0-	-6537	-0-	328	1	2859	3	Y	86	74	1			98
						95	9									
05	3720 X	2245	-0-	-1475	-0-	389	1	1808	3	Y	44	79	1			63
						48	9									
06	3600 X	2729	-0-	-871	-0-	356	1	2315	3	Y	53					116
						58	9									
07	3720 X	NO RPT	-0-	-3720	-0-					Y	NO RPT					116
08	3720 X	NO RPT	-0-	-3720	-0-					Y	NO RPT					116

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	99	-0-	-56	-0-	78	3	21	9	Y	19	19	1			69
04	180	N	146	-0-	-34	-0-	127	3	19	9	Y	17	37	1			49
05	189	N	189	-0-	-0-	-0-	188	3	1	9	Y	1					50
06	109	N	109	-0-	-0-	-0-	74	3	35	9	Y	32					82
07	257	N	257	-0-	-0-	-0-	217	3	40	9	Y	36	60	1			58
08	186	N	152	-0-	-34	-0-	140	3	12	9	Y	11					69

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	692	3	11	9	N	10	1	8			86
04	622	N	622	-0-	-0-	-0-	619	3	3	9	N	3					89
05	668	N	668	-0-	-0-	-0-	657	3	11	9	N	10					99
06	690	N	629	-0-	-61	-0-	629	3			N	-0-					99
07	1291	N	1291	-0-	-0-	-0-	1284	3	7	9	N	6					105
*08	928	N	928	-0-	-0-	-0-	927	3	1	9	N	1					106

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142
05	0	N	-0-	-0-	-0-	-0-					N	-0-					142
06	0	N	-0-	-0-	-0-	-0-					N	-0-					142
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) //CONT.// 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	693	-0-	-113	-0-	693	2			N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
05	930	N	930	-0-	-0-	-0-	246	1	684	2	N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	133	1	772	2	N	-0-					-0-
*08	934	N	934	-0-	-0-	-0-	348	1	586	2	N	-0-					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	#	223	-0-	-180	-0-	223	2			N	-0-					-0-
04	270	#	260	-0-	-10	-0-	260	2			N	-0-					-0-
05	310	#	275	-0-	-35	-0-	275	2			N	-0-					-0-
06	300	#	197	-0-	-103	-0-	197	2			N	-0-					-0-
07	341	R	341	-0-	-0-	-0-	341	2			N	-0-					-0-
08	279	#	186	-0-	-93	-0-	186	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	-0-	-0-	-8	-0-					Y	1					77
04	10	N	-0-	-0-	-10	-0-					Y	1					78
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
06	0	N	-0-	-0-	-0-	-0-					Y	1					79
07	T. A.		-0-	-0-	-0-	-0-					Y	1					80
08	T. A.		12	-0-	12	12	11	2	1	9	Y	1					80

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

03	248 N	181	-0-	-67	-0-	181	3	Y	-0-			-0-
04	325 N	325	-0-	-0-	-0-	325	3	Y	-0-			-0-
05	235 N	235	-0-	-0-	-0-	235	3	Y	-0-			-0-
06	180 N	35	-0-	-145	-0-	35	3	Y	-0-			-0-
07	341 N	5	-0-	-336	-0-	5	3	Y	-0-			-0-
08	248 N	-0-	-0-	-248	-0-			Y	-0-			-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	3	3	52	9	N	47	3	8			194
04	38	N	38	-0-	-0-	-0-	24	3	14	9	N	13	7	8			200
05	0	N	-0-	-0-	-0-	-0-					N	21	21	8			200
06	60	N	-0-	-0-	-60	-0-					N	2	150	1	2	8	50
07	31	N	-0-	-0-	-31	-0-					N	1	1	8			50
08	0	N	-0-	-0-	-0-	-0-					N	1	1	8			50

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	734	N	734	-0-	-0-	-0-	690	2	44	9	N	40	157	1			78
04	493	N	493	-0-	-0-	-0-	478	2	15	9	N	14					92
05	527	N	426	-0-	-101	-0-	406	2	20	9	N	18					110
06	720	N	397	-0-	-323	-0-	386	2	11	9	N	10					120
07	496	N	328	-0-	-168	-0-	315	2	13	9	N	12					132
08	434	N	392	-0-	-42	-0-	381	2	11	9	N	10					142

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
04	390	N	155	-0-	-235 B	-0-	155	3			N	-0-					-0-
05	372	N	68	-0-	-304 B	-0-	68	3			N	-0-					-0-
06	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-
*07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					86
04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					86
05	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					86
06	630	N	360	-0-	-270 B	-0-	360	3			N	-0-					86
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					86
08	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					86

09/01 BALANCING DATE STATUS -> -0-

KOTHMANN RANCH (STRAWN 1450) 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. 427277
KOTHMANN WELL #: 1 RRCID -> 197867 COMPL. DATE 06/17/2003 TOTAL DEPTH 1604 PERF. 1458 - 1466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 2 RRCID -> 200646 COMPL. DATE 01/05/2004 TOTAL DEPTH 1605 PERF. 1506 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 3 RRCID -> 203984 COMPL. DATE 08/11/2004 TOTAL DEPTH 1580 PERF. 1526 - 1534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 4 RRCID -> 219757 COMPL. DATE 04/22/2006 TOTAL DEPTH 1570 PERF. 1463 - 1470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	30	3	1	9	N	1					39
04	57	N	57	-0-	-0-	-0-	56	3	1	9	N	1					40
05	31	N	29	-0-	-2	-0-	28	3	1	9	N	1					41
06	30	N	20	-0-	-10	-0-	16	3	4	9	N	4	3	8			42
*07	62	N	23	-0-	-39	-0-	22	3	1	9	N	1					43
08	31	N	-0-	-0-	-31	-0-					N	-0-					43

HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	331	-0-	-41	-0-	331	3			N	-0-					72
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					72
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					72
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					72
07	372	N	321	-0-	-51	-0-	321	3			N	-0-					72
*08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
04	1200	N	1141	-0-	-59	-0-	1141	2			N	-0-					-0-
05	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
06	1140	N	1096	-0-	-44	-0-	1096	2			N	-0-					-0-
07	1178	N	1119	-0-	-59	-0-	1119	2			N	-0-					-0-
08	1147	N	1144	-0-	-3	-0-	1144	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

03	DLQ G-10	196	-0-	196	837	196	2			Y	-0-					-0-
04	DLQ G-10	89	-0-	89	926	89	2			Y	-0-					-0-
05	DLQ G-10	44	-0-	44	970	44	2			Y	-0-					-0-
06	DLQ G-10	38	-0-	38	1008	38	2			Y	-0-					-0-
07	DLQ G-10	2	-0-	2	1010	2	2			Y	-0-					-0-
08	DLQ G-10	19	-0-	19	1029	19	2			Y	-0-					-0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

03	DLQ G-10	891	-0-	891	3830	891	2			Y	-0-					-0-
04	DLQ G-10	407	-0-	407	4237	407	2			Y	-0-					-0-
05	DLQ G-10	202	-0-	202	4439	202	2			Y	-0-					-0-
06	DLQ G-10	171	-0-	171	4610	171	2			Y	-0-					-0-
07	DLQ G-10	13	-0-	13	4623	13	2			Y	-0-					-0-
08	DLQ G-10	88	-0-	88	4711	88	2			Y	-0-					-0-

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

03	2387	N	2353	-0-	-34	-0-	31	1	2310	2	N	11					119
							12	9									
04	2400	N	2185	-0-	-215	-0-	30	1	2155	2	N	-0-					119
05	2356	N	2344	-0-	-12	-0-	31	1	2313	2	N	-0-					119
06	2280	N	2214	-0-	-66	-0-	30	1	2094	2	N	82	172	1	2	8	27
							90	9									
07	2383	N	2383	-0-	-0-	-0-	31	1	2346	2	N	5					32
							6	9									
08	2356	N	2079	-0-	-277	-0-	31	1	2042	2	N	5					37
							6	9									

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

03	589	N	481	-0-	-108	-0-	481	2			N	-0-					109
04	570	N	527	-0-	-43	-0-	527	2			N	-0-					109
05	558	N	545	-0-	-13	-0-	545	2			N	-0-					109
06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					109
07	558	N	546	-0-	-12	-0-	546	2			N	-0-					109
*08	574	N	574	-0-	-0-	-0-	574	2			N	-0-					109

RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

03	124	N	119	-0-	-5	-0-	119	2			N	-0-					37
04	120	N	88	-0-	-32	-0-	88	2			N	-0-					37
05	124	N	103	-0-	-21	-0-	103	2			N	-0-					37
06	120	N	88	-0-	-32	-0-	88	2			N	-0-					37
07	93	N	92	-0-	-1	-0-	92	2			N	-0-					37
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					37

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
AMERICAN ENERGY-PERM BASIN, LLC 017996
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					108
04	192	N	192	-0-	-0-	-0-	192	4			N	-0-					108
05	0	N	-0-	-0-	-0-	-0-					N	-0-					108
06	0	N	-0-	-0-	-0-	-0-					N	-0-					108
07	186	N	-0-	-0-	-186	-0-					N	-0-					108
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					108

BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	390	-0-	-13	-0-	390	2			N	-0-					88
04	420	N	353	-0-	-67	-0-	353	2			N	-0-					88
05	403	N	372	-0-	-31	-0-	372	2			N	-0-					88
06	390	N	355	-0-	-35	-0-	355	2			N	-0-					88
07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					88
*08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					66
04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					66
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					66
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					66
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					66
*08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	232	-0-	-202	-0-	179	2	53	9	N	48					192
04	600	N	25	-0-	-575	-0-	22	2	3	9	N	3					195
05	992	N	893	-0-	-99	-0-	776	2	117	9	N	106	172	1			129
06	1157	N	1157	-0-	-0-	-0-	1081	2	76	9	N	69					198
07	711	N	711	-0-	-0-	-0-	650	2	61	9	N	55	171	1			82
*08	899	N	92	-0-	-807	-0-	74	2	18	9	N	16					98

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	-0-	426	3	3	9	N	3					138
04	415	N	415	-0-	-0-	-0-	414	3	1	9	N	1					139
05	442	N	442	-0-	-0-	-0-	440	3	2	9	N	2					141
06	440	N	440	-0-	-0-	-0-	439	3	1	9	N	1					142
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		64	-0-	64	64	64	2			Y	-0-					24
04	DLQ G-10		64	-0-	64	128	64	2			Y	-0-					24
05	DLQ G-10		62	-0-	62	190	62	2			Y	-0-					24
06	DLQ G-10		60	-0-	60	250	60	2			Y	-0-					24
07	DLQ G-10		NO RPT	-0-	-0-	250					Y	NO RPT					24
08	0	N	NO RPT	-0-	-0-	250					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		145	-0-	145	145	145	2			Y	-0-					30
04	DLQ G-10		145	-0-	145	290	145	2			Y	-0-					30
05	DLQ G-10		140	-0-	140	430	140	2			Y	-0-					30
06	DLQ G-10		136	-0-	136	566	136	2			Y	-0-					30
07	DLQ G-10		NO RPT	-0-	-0-	566					Y	NO RPT					30
08	0	N	NO RPT	-0-	-0-	566					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		46	-0-	46	46	46	2			Y	-0-					13
04	DLQ G-10		46	-0-	46	92	46	2			Y	-0-					13
05	DLQ G-10		45	-0-	45	137	45	2			Y	-0-					13
06	DLQ G-10		43	-0-	43	180	43	2			Y	-0-					13
07	DLQ G-10		NO RPT	-0-	-0-	180					Y	NO RPT					13
08	0	N	NO RPT	-0-	-0-	180					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		115	-0-	115	115	115	2			Y	-0-					41
04	DLQ G-10		115	-0-	115	230	115	2			Y	-0-					41
05	DLQ G-10		111	-0-	111	341	111	2			Y	-0-					41
06	DLQ G-10		108	-0-	108	449	108	2			Y	-0-					41
07	DLQ G-10		NO RPT	-0-	-0-	449					Y	NO RPT					41
08	0	N	NO RPT	-0-	-0-	449					Y	NO RPT					41

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		179	-0-	179	179	179	2			Y	-0-					79
04	DLQ G-10		179	-0-	179	358	179	2			Y	-0-					79
05	DLQ G-10		173	-0-	173	531	173	2			Y	-0-					79
06	DLQ G-10		168	-0-	168	699	168	2			Y	-0-					79
07	DLQ G-10	NO RPT		-0-	-0-	699					Y	NO RPT					79
08	0	N NO RPT		-0-	-0-	699					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		238	-0-	238	238	238	2			Y	-0-					134
04	DLQ G-10		238	-0-	238	476	238	2			Y	-0-					134
05	DLQ G-10		230	-0-	230	706	230	2			Y	-0-					134
06	DLQ G-10		223	-0-	223	929	223	2			Y	-0-					134
07	DLQ G-10	NO RPT		-0-	-0-	929					Y	NO RPT					134
08	0	N NO RPT		-0-	-0-	929					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
07	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					65
08	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
07	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					7
08	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
07	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					4
08	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					81
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					81

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	664	N	664	-0-	-0-	-0-	661	3	3	9	N	3					36
04	660	N	660	-0-	-0-	-0-	657	3	3	9	N	3					39
05	644	N	644	-0-	-0-	-0-	640	3	4	9	N	4					43
06	605	N	605	-0-	-0-	-0-	601	3	4	9	N	4					47
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					61
04	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					62
05	15	N	15	-0-	-0-	-0-	14	3	1	9	N	1					63
06	12	N	12	-0-	-0-	-0-	11	3	1	9	N	1					64
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131
05	0	N	-0-	-0-	-0-	-0-					N	-0-					131
06	0	N	-0-	-0-	-0-	-0-					N	-0-					131
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	3					19
04	0	N	-0-	-0-	-0-	-0-					N	6					25
05	5	N	5	-0-	-0-	-0-	4	3	1	9	N	1					26
06	5	N	5	-0-	-0-	-0-	4	3	1	9	N	1					27
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

03	DLQ	G-10	644	-0-	644	644	643	3	1	9	Y	1					30
04	DLQ	G-10	626	-0-	626	1270	625	3	1	9	Y	1					31
05	DLQ	G-10	691	-0-	691	1961	690	3	1	9	Y	1					32
06	DLQ	G-10	581	-0-	581	2542	580	3	1	9	Y	1					33
07	DLQ	G-10	NO RPT	-0-	-0-	2542					Y	NO RPT					33
08	DLQ	G-10	NO RPT	-0-	-0-	2542					Y	NO RPT					33

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF. 17600 - 17602

03	1798	N	1313	-0-	-485	-0-	1313	3			N	-0-					39
04	2160	N	1292	-0-	-868	-0-	1292	3			N	-0-					39
05	1891	N	1337	-0-	-554	-0-	1337	3			N	-0-					39
06	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					39
07	1333	N	1315	-0-	-18	-0-	1315	3			N	-0-					39
08	1333	N	1236	-0-	-97	-0-	1236	3			N	-0-					39

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

03	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY (HARKEY) //CONT.// 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY //CONT.// 070370
LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

03	589	N	-0-	-0-	-589	-0-					N	-0-					137
04	600	N	-0-	-0-	-600	-0-					N	1					138
05	341	N	153	-0-	-188	-0-	149	3	4	9	N	4					142
06	706	N	706	-0-	-0-	-0-	695	3	11	9	N	10					152
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					152
*08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					152

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

03	0	N	-0-	-0-	-0-	-0-					N	-0-					127
04	0	N	-0-	-0-	-0-	-0-					N	-0-					127
05	0	N	-0-	-0-	-0-	-0-					N	-0-					127
06	0	N	-0-	-0-	-0-	-0-					N	-0-					127
07	0	N	-0-	-0-	-0-	-0-					N	-0-					127
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					128
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					128
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					128
06	29	N	29	-0-	-0-	-0-	28	2	1	9	N	1					129
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

03	310	X	192	-0-	-118	-0-	191	2	1	9	N	1					54
04	337	X	337	-0-	-0-	-0-	335	2	2	9	N	2					56
05	320	X	320	-0-	-0-	-0-	317	2	3	9	N	3					59
06	7897	X	7897	-0-	-0-	-0-	7896	2	1	9	N	1					60
07	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					60
08	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					60

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					82
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					82
05	104	N	104	-0-	-0-	-0-	103	2	1	9	N	1					83
06	139	N	139	-0-	-0-	-0-	138	2	1	9	N	1					84
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	843	-0-	-25	-0-	842	2	1	9	Y	1	4	1			61
04	870	N	833	-0-	-37	-0-	830	2	3	9	Y	3	11	1			53
05	881	N	881	-0-	-0-	-0-	878	2	3	9	Y	3	7	1			49
06	864	N	864	-0-	-0-	-0-	855	2	9	9	Y	8	11	1			46
07	899	N	899	-0-	-0-	-0-	890	2	9	9	Y	8	11	1			43
*08	898	N	898	-0-	-0-	-0-	892	2	6	9	Y	5	22	1			26

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	414	-0-	-20	-0-	413	2	1	9	Y	1	4	1			42
04	450	N	410	-0-	-40	-0-	407	2	3	9	Y	3	11	1			34
05	432	N	432	-0-	-0-	-0-	430	2	2	9	Y	2	7	1			29
06	450	N	450	-0-	-0-	-0-	419	2	31	9	Y	28	11	1			46
07	445	N	445	-0-	-0-	-0-	436	2	9	9	Y	8	11	1			43
*08	443	N	443	-0-	-0-	-0-	437	2	6	9	Y	5	22	1			26

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	365	2			N	-0-					21
04	390	N	329	-0-	-61	-0-	329	2			N	-0-					21
05	403	N	274	-0-	-129	-0-	274	2			N	-0-					21
06	360	N	270	-0-	-90	-0-	270	2			N	-0-					21
07	341	N	269	-0-	-72	-0-	269	2			N	-0-					21
08	279	N	252	-0-	-27	-0-	252	2			N	-0-					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
06	450	N	402	-0-	-48	-0-	402	2			N	-0-					-0-
07	465	N	365	-0-	-100	-0-	365	2			N	-0-					-0-
08	403	N	373	-0-	-30	-0-	373	2			N	-0-					-0-

LINDA ROBERTS (UPPER CROSS CUT) 53629 460 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
JACOBSON WELL #: 1 RRCID -> 204714 COMPL. DATE 09/02/2004 TOTAL DEPTH 2570 PERF. 2247 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

03	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
05	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
07	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
08	868	N	827	-0-	-41	-0-	827	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
07	682	N	521	-0-	-161	-0-	521	3			N	-0-					-0-
*08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
07	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

03	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-
04	810	N	747	-0-	-63	-0-	747	3			N	-0-					-0-
05	868	N	619	-0-	-249	-0-	619	3			N	-0-					-0-
06	810	N	767	-0-	-43	-0-	767	3			N	-0-					-0-
07	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
*08	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

03	403	N	217	-0-	-186	-0-	217	2			N	-0-					-0-
04	300	N	85	-0-	-215	-0-	85	2			N	-0-					-0-
05	217	N	165	-0-	-52	-0-	161	2	4	9	N	4	4	8			-0-
06	210	N	125	-0-	-85	-0-	125	2			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
06	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	33	-0-	-29	-0-	33	3			N	-0-					2
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					2
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					2
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					2
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					2
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	710	-0-	-65	-0-	710	2			N	-0-					-0-
04	750	N	715	-0-	-35	-0-	715	2			N	-0-					-0-
05	744	N	733	-0-	-11	-0-	733	2			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
*08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

03	2170	N	1993	-0-	-177	-0-	1993	2			N	-0-					-0-
04	2100	N	1856	-0-	-244	-0-	1856	2			N	-0-					-0-
05	2139	N	1969	-0-	-170	-0-	1969	2			N	-0-					-0-
06	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
07	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
*08	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	630	-0-	-83	-0-	630	2			N	-0-					-0-
04	690	N	564	-0-	-126	-0-	564	2			N	-0-					-0-
05	744	N	611	-0-	-133	-0-	611	2			N	-0-					-0-
06	600	N	583	-0-	-17	-0-	583	2			N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
*08	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
05	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1378	-0-	-172	-0-	32	1	1346	2	N	-0-					-0-
04	1470	N	1418	-0-	-52	-0-	53	1	1365	2	N	-0-					-0-
05	1433	N	1433	-0-	-0-	-0-	58	1	1375	2	N	-0-					-0-
06	1384	N	1384	-0-	-0-	-0-	54	1	1330	2	N	-0-					-0-
07	1457	X	1418	-0-	-39	-0-	56	1	1362	2	N	-0-					-0-
08	1457	X	1403	-0-	-54	-0-	56	1	1347	2	N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	2450	-0-	-92	-0-	58	1	2392	2	N	-0-					-0-
04	2430	X	2391	-0-	-39	-0-	89	1	2302	2	N	-0-					-0-
05	2511	X	2447	-0-	-64	-0-	100	1	2347	2	N	-0-					-0-
06	2453	X	2453	-0-	-0-	-0-	95	1	2358	2	N	-0-					-0-
07	2511	N	2511	-0-	-0-	-0-	99	1	2412	2	N	-0-					-0-
*08	2498	N	2498	-0-	-0-	-0-	99	1	2399	2	N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1110	-0-	-161	-0-	1110	2			N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
05	1178	N	1059	-0-	-119	-0-	1059	2			N	-0-					-0-
06	1080	N	1033	-0-	-47	-0-	1033	2			N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
*08	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2655	X	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
04	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
05	2449	X	2158	-0-	-291	-0-	2158	2			N	-0-					-0-
06	2580	X	1962	-0-	-618	-0-	1962	2			N	-0-					-0-
07	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
*08	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651 N	613	-0-	-38	-0-	13	1	600	3	Y	-0-					-0-
04	597 N	597	-0-	-0-	-0-	13	1	584	3	Y	-0-					-0-
05	620 N	532	-0-	-88	-0-	18	1	514	3	Y	-0-					-0-
06	600 N	583	-0-	-17	-0-	16	1	567	3	Y	-0-					-0-
07	626 N	626	-0-	-0-	-0-	18	1	608	3	Y	-0-					-0-
*08	617 N	617	-0-	-0-	-0-	14	1	594	3	Y	8	6	1			2
						9	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

03	912	N	912	-0-	-0-	-0-	908	2	4	9	N	4	12	1			2
04	777	N	777	-0-	-0-	-0-	773	2	4	9	N	4					6
05	776	N	776	-0-	-0-	-0-	772	2	4	9	N	4					10
06	933	N	933	-0-	-0-	-0-	930	2	3	9	N	3	11	1			2
07	847	N	847	-0-	-0-	-0-	844	2	3	9	N	3					5
08	775	N	718	-0-	-57	-0-	715	2	3	9	N	3					8

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

03	2604	X	2508	-0-	-96	-0-	2498	2	10	9	Y	9	31	1			5
04	2520	X	2469	-0-	-51	-0-	2458	2	11	9	Y	10					15
05	2604	X	1875	-0-	-729	-0-	1863	2	12	9	Y	11					26
06	2470	X	2470	-0-	-0-	-0-	2461	2	9	9	Y	8	28	1			6
07	2135	X	2135	-0-	-0-	-0-	2128	2	7	9	Y	6					12
08	2542	X	2293	-0-	-249	-0-	2283	2	10	9	Y	9					21

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

03	2449	X	2392	-0-	-57	-0-	2388	2	4	9	Y	4	13	1			2
04	2730	X	2132	-0-	-598	-0-	2128	2	4	9	Y	4					6
05	2821	X	1717	-0-	-1104	-0-	1711	2	6	9	Y	5					11
06	2730	X	1833	-0-	-897	-0-	1829	2	4	9	Y	4	12	1			3
07	2144	X	2144	-0-	-0-	-0-	2142	2	2	9	Y	2					5
*08	2427	X	2427	-0-	-0-	-0-	2423	2	4	9	Y	4					9

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3687	X	3687	-0-	-0-	-0-	3670	2	17	9	Y	15	51	1			8
04	2993	X	2993	-0-	-0-	-0-	2975	2	18	9	Y	16					24
05	3410	X	2706	-0-	-704	-0-	2685	2	21	9	Y	19					43
06	3570	X	3149	-0-	-421	-0-	3132	2	17	9	Y	15	47	1			11
07	2606	X	2606	-0-	-0-	-0-	2596	2	10	9	Y	9					20
08	3689	X	3038	-0-	-651	-0-	3021	2	17	9	Y	15					35

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2665	-0-	-280	-0-	2665	2			Y	-0-	2	1			-0-
04	3030	X	2504	-0-	-526	-0-	2503	2	1	9	Y	1					1
05	3131	X	1938	-0-	-1193	-0-	1937	2	1	9	Y	1					2
06	3030	X	2417	-0-	-613	-0-	2416	2	1	9	Y	1	2	1			1
07	2128	X	2128	-0-	-0-	-0-	2128	2			Y	-0-					1
08	2666	X	2480	-0-	-186	-0-	2479	2	1	9	Y	1					2

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1040	-0-	-200	-0-	1039	2	1	9	Y	1					13
04	1378	N	1378	-0-	-0-	-0-	1377	2	1	9	Y	1					14
05	2018	N	2018	-0-	-0-	-0-	2016	2	2	9	Y	2	14	1			2
06	1079	N	1079	-0-	-0-	-0-	1078	2	1	9	Y	1					3
07	1329	N	1329	-0-	-0-	-0-	1328	2	1	9	Y	1					4
08	2015	N	1623	-0-	-392	-0-	1622	2	1	9	Y	1					5

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2932	N	2932	-0-	-0-	-0-	2930	2	2	9	Y	2					16
04	2709	N	2709	-0-	-0-	-0-	2708	2	1	9	Y	1					17
05	2718	N	2718	-0-	-0-	-0-	2716	2	2	9	Y	2	17	1			2
06	2271	N	2271	-0-	-0-	-0-	2270	2	1	9	Y	1					3
07	3048	N	3048	-0-	-0-	-0-	3047	2	1	9	Y	1					4
*08	2877	N	2877	-0-	-0-	-0-	2875	2	2	9	Y	2					6

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1210	N	1210	-0-	-0-	-0-	1208	2	2	9	Y	2					21
04	1029	N	1029	-0-	-0-	-0-	1027	2	2	9	Y	2					23
05	961	N	858	-0-	-103	-0-	856	2	2	9	Y	2	22	1			3
06	1170	N	735	-0-	-435	-0-	734	2	1	9	Y	1					4
07	1077	N	1077	-0-	-0-	-0-	1075	2	2	9	Y	2					6
*08	978	N	978	-0-	-0-	-0-	976	2	2	9	Y	2					8

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3175	X	3175	-0-	-0-	-0-	3158	2	17	9	Y	15					128
04	3000	N	3162	-0-	162	162	3152	2	10	9	Y	9					137
05	2624	N	2462	-0-	-162	-0-	2449	2	13	9	Y	12	133	1			16
06	2310	X	2310	-0-	-0-	-0-	2301	2	9	9	Y	8					24
07	2255	X	2255	-0-	-0-	-0-	2243	2	12	9	Y	11					35
*08	2730	X	2730	-0-	-0-	-0-	2716	2	14	9	Y	13					48

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2355	X	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
04	2310	X	1800	-0-	-510	-0-	1800	2			N	-0-					-0-
05	2387	X	2054	-0-	-333	-0-	2054	2			N	-0-					-0-
06	2310	X	2083	-0-	-227	-0-	2083	2			N	-0-					-0-
07	2356	X	1926	-0-	-430	-0-	1926	2			N	-0-					-0-
08	2356	X	1626	-0-	-730	-0-	1626	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	699	-0-	-45	-0-	697	2	2	9	N	2	4	1			2
04	840	N	840	-0-	-0-	-0-	838	2	2	9	N	2					4
05	806	N	795	-0-	-11	-0-	795	2			N	-0-	3	1			1
06	690	N	639	-0-	-51	-0-	637	2	2	9	N	2					3
07	868	N	667	-0-	-201	-0-	666	2	1	9	N	1					4
08	806	N	617	-0-	-189	-0-	617	2			N	-0-	3	1			1

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	873	-0-	-119	-0-	873	2			N	-0-					-0-
04	1050	N	808	-0-	-242	-0-	808	2			N	-0-					-0-
05	992	N	907	-0-	-85	-0-	907	2			N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
07	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
*08	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	3358	-0-	-83	-0-	3358	2			N	-0-					-0-
04	3330	X	2977	-0-	-353	-0-	2977	2			N	-0-					-0-
05	3007	X	2806	-0-	-201	-0-	2806	2			N	-0-					-0-
06	3240	X	2394	-0-	-846	-0-	2394	2			N	-0-					-0-
07	3348	X	2747	-0-	-601	-0-	2747	2			N	-0-					-0-
08	3348	X	2381	-0-	-967	-0-	2381	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2491	N	2491	-0-	-0-	-0-	2483	2	8	9	N	7	14	1			9
04	2094	N	2094	-0-	-0-	-0-	2087	2	7	9	N	6					15
05	1993	N	1993	-0-	-0-	-0-	1989	2	4	9	N	4	14	1			5
06	2400	N	1452	-0-	-948	-0-	1445	2	7	9	N	6					11
07	2170	N	1995	-0-	-175	-0-	1991	2	4	9	N	4					15
*08	2542	N	2542	-0-	-0-	-0-	2538	2	4	9	N	4	14	1			5

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
04	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
05	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
06	2040	N	1928	-0-	-112	-0-	1928	2			N	-0-					-0-
07	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
*08	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	2311	-0-	-45	-0-	2301	2	10	9	Y	9	19	1			12
04	2370	X	1858	-0-	-512	-0-	1850	2	8	9	Y	7					19
05	2449	X	2183	-0-	-266	-0-	2176	2	7	9	Y	6	18	1			7
06	2370	X	1831	-0-	-539	-0-	1823	2	8	9	Y	7					14
07	2240	N	2240	-0-	-0-	-0-	2233	2	7	9	Y	6					20
08	2170	N	2037	-0-	-133	-0-	2030	2	7	9	Y	6	19	1			7

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2124	-0-	-821	-0-	2123	2	1	9	Y	1	1	1			1
04	1980	X	1602	-0-	-378	-0-	1602	2			Y	-0-					1
05	2697	X	2135	-0-	-562	-0-	2135	2			Y	-0-	1	1			-0-
06	2610	X	1757	-0-	-853	-0-	1756	2	1	9	Y	1					1
07	2158	N	2158	-0-	-0-	-0-	2158	2			Y	-0-					1
08	2077	N	1884	-0-	-193	-0-	1884	2			Y	-0-	1	1			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	1887	-0-	-407	-0-	1883	2	4	9	Y	4	8	1			5
04	2220	X	1927	-0-	-293	-0-	1924	2	3	9	Y	3					8
05	2139	X	2139	-0-	-0-	-0-	2137	2	2	9	Y	2	7	1			3
06	2148	X	2148	-0-	-0-	-0-	2145	2	3	9	Y	3					6
07	1757	N	1757	-0-	-0-	-0-	1755	2	2	9	Y	2					8
*08	2388	N	2388	-0-	-0-	-0-	2386	2	2	9	Y	2	7	1			3

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2941	X	2941	-0-	-0-	-0-	2922	2	19	9	Y	17	35	1			22
04	2521	X	2521	-0-	-0-	-0-	2506	2	15	9	Y	14					36
05	3100	N	3203	-0-	103	103	3192	2	11	9	Y	10	33	1			13
06	3000	N	3063	-0-	63	166	3049	2	14	9	Y	13					26
07	3070	N	2904	-0-	-166	-0-	2893	2	11	9	Y	10					36
08	2976	X	2849	-0-	-127	-0-	2837	2	12	9	Y	11	34	1			13

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	1986	-0-	-339	-0-	1984	2	2	9	Y	2	5	1			3
04	2190	X	1982	-0-	-208	-0-	1979	2	3	9	Y	3					6
05	2138	X	2138	-0-	-0-	-0-	2137	2	1	9	Y	1	5	1			2
06	1950	X	1945	-0-	-5	-0-	1943	2	2	9	Y	2					4
07	1882	N	1882	-0-	-0-	-0-	1880	2	2	9	Y	2					6
08	2139	N	1773	-0-	-366	-0-	1772	2	1	9	Y	1	5	1			2

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
04	3253	X	3253	-0-	-0-	-0-	3253	2			N	-0-					-0-
05	4083	X	4083	-0-	-0-	-0-	4083	2			N	-0-					-0-
06	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-					-0-
07	2015	X	1489	-0-	-526	-0-	1489	2			N	-0-					-0-
08	2015	X	1502	-0-	-513	-0-	1502	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2330	-0-	-615	-0-	2330	2			N	-0-					-0-
04	2850	X	2632	-0-	-218	-0-	2632	2			N	-0-					-0-
05	2852	X	2612	-0-	-240	-0-	2612	2			N	-0-					-0-
06	2760	X	2280	-0-	-480	-0-	2280	2			N	-0-					-0-
07	2852	X	2520	-0-	-332	-0-	2520	2			N	-0-					-0-
08	2728	X	2326	-0-	-402	-0-	2326	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	3549	-0-	-1008	-0-	3549	2			N	-0-					-0-
04	3810	X	2333	-0-	-1477	-0-	2333	2			N	-0-					-0-
05	3596	X	2370	-0-	-1226	-0-	2370	2			N	-0-					-0-
06	3480	X	2542	-0-	-938	-0-	2542	2			N	-0-					-0-
07	3534	X	3236	-0-	-298	-0-	3236	2			N	-0-					-0-
08	3534	X	2531	-0-	-1003	-0-	2531	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC 800311
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1054	X	828	-0-	-226	-0-	48	1	780	3	N	-0-			-0-
04	870	X	787	-0-	-83	-0-	45	1	742	3	N	-0-			-0-
05	899	X	475	-0-	-424	-0-	27	1	448	3	N	-0-			-0-
06	884	X	884	-0-	-0-	-0-	51	1	833	3	N	-0-			-0-
07	840	X	840	-0-	-0-	-0-	48	1	792	3	N	-0-			-0-
08	837	X	828	-0-	-9	-0-	48	1	780	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	X	1231	-0-	-443	-0-	71	1	1160	3	N	-0-					-0-
04	1380	X	1193	-0-	-187	-0-	69	1	1124	3	N	-0-					-0-
05	1426	X	702	-0-	-724	-0-	40	1	662	3	N	-0-					-0-
06	1373	X	1373	-0-	-0-	-0-	79	1	1294	3	N	-0-					-0-
07	1271	X	1241	-0-	-30	-0-	71	1	1170	3	N	-0-					-0-
08	1240	X	1190	-0-	-50	-0-	68	1	1122	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

03	7750	4289	-0-	-3461	56084	4227	3	62	9	Y	56					376
04	7500	2382	-0-	-5118	50966	14	1	2344	3	Y	22	1	8			397
						24	9									
05	7750	1517	-0-	-6233	44733	9	1	1478	3	Y	27	246	1			178
						30	9									
06	7500	3588	-0-	-3912	40821	3573	3	15	9	Y	14					192
07	7750	4354	-0-	-3396	37425	4314	3	40	9	Y	36	2	8			226
*08	7750	4557	-0-	-3193	34232	30	1	4498	3	Y	26					252
						29	9									

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

03	2548 X	2548	-0-	-0-	-0-	2548	2			N	-0-					35
04	2191 X	2191	-0-	-0-	-0-	2191	2			N	-0-					35
05	2015 X	1475	-0-	-540	-0-	1475	2			N	-0-					35
06	1950 X	1478	-0-	-472	-0-	1478	2			N	-0-					35
07	2015 X	1511	-0-	-504	-0-	1511	2			N	-0-					35
08	2015 X	1792	-0-	-223	-0-	1792	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

03	10478 X	3532	-0-	-6946	-0-	3532	2			Y	-0-					112
04	10140 X	6529	-0-	-3611	-0-	6529	2			Y	-0-					112
05	11377 X	4726	-0-	-6651	-0-	4726	2			Y	-0-					112
06	11010 X	4351	-0-	-6659	-0-	4351	2			Y	-0-					112
07	9269 X	3591	-0-	-5678	-0-	3591	2			Y	-0-					112
*08	6758 X	4963	-0-	-1795	-0-	4963	2			Y	-0-					112

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	1287	-0-	-1813	-0-	1287	2			Y	-0-					74
04	2400	X	1352	-0-	-1048	-0-	1352	2			Y	-0-					74
05	2480	X	1166	-0-	-1314	-0-	1166	2			Y	-0-					74
06	1770	X	1336	-0-	-434	-0-	1336	2			Y	-0-					74
07	1395	N	1107	-0-	-288	-0-	1107	2			Y	-0-					74
*08	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

03	2418	X	1129	-0-	-1289	-0-	1129	2			Y	-0-					9
04	2340	X	605	-0-	-1735	-0-	605	2			Y	-0-					9
05	1519	X	686	-0-	-833	-0-	686	2			Y	-0-					9
06	1230	X	391	-0-	-839	-0-	391	2			Y	-0-					9
07	620	N	384	-0-	-236	-0-	384	2			Y	-0-					9
*08	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

03	1953	X	1953	-0-	-0-	-0-	1953	2			Y	-0-					28
04	2202	X	2202	-0-	-0-	-0-	2202	2			Y	-0-					28
05	1961	X	1961	-0-	-0-	-0-	1961	2			Y	-0-					28
06	2152	X	2152	-0-	-0-	-0-	2152	2			Y	-0-					28
07	2263	X	1852	-0-	-411	-0-	1852	2			Y	-0-					28
*08	2263	X	2064	-0-	-199	-0-	2064	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

03	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
08	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

03	10819	X	6505	-0-	-4314	-0-	6505	2			Y	-0-					4
04	10470	X	6951	-0-	-3519	-0-	6951	2			Y	-0-					4
05	10819	X	5344	-0-	-5475	-0-	5344	2			Y	-0-					4
06	10470	X	5761	-0-	-4709	-0-	5761	2			Y	-0-					4
07	9207	X	4625	-0-	-4582	-0-	4625	2			Y	-0-					4
*08	7192	X	5760	-0-	-1432	-0-	5760	2			Y	-0-					4

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					80
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					80
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					80
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					80
07	279	N	150	-0-	-129	-0-	150	3			N	-0-					80
08	248	N	151	-0-	-97	-0-	151	3			N	-0-					80

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					174
04	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					174
05	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					174
06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					174
*07	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					174
*08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					25
04	150	N	112	-0-	-38	-0-	112	3			Y	-0-					25
05	155	N	107	-0-	-48	-0-	107	3			Y	-0-					25
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					25
*07	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					25
*08	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	202	1	216	3	N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	205	1	230	3	N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	219	1	206	3	N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	195	1	293	3	N	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	225	1	293	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	813	-0-	113	1524	50	1	763	2	N	-0-					-0-
04	2317	N	793	-0-	-1524	-0-	47	1	746	2	N	-0-					-0-
05	837	N	804	-0-	-33	-0-	47	1	757	2	N	-0-					-0-
06	780	N	731	-0-	-49	-0-	43	1	688	2	N	-0-					-0-
07	806	N	706	-0-	-100	-0-	44	1	662	2	N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	42	-0-	-73	-0-	3	1	39	2	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	330	-0-	-370	267	20	1	310	2	N	-0-					-0-
04	597	N	330	-0-	-267	-0-	20	1	310	2	N	-0-					-0-
05	341	N	338	-0-	-3	-0-	20	1	318	2	N	-0-					-0-
06	330	N	308	-0-	-22	-0-	18	1	290	2	N	-0-					-0-
07	341	N	304	-0-	-37	-0-	19	1	285	2	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	248	-0-	-217	-0-	15	1	233	2	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	14	1	226	2	N	-0-					-0-
05	279	N	253	-0-	-26	-0-	15	1	238	2	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	14	1	218	2	N	-0-					-0-
07	248	N	215	-0-	-33	-0-	13	1	202	2	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	387	-0-	-109	-0-	24	1	363	2	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	31	1	486	2	N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	35	1	563	2	N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	35	1	554	2	N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	35	1	528	2	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	372	-0-	-93	-0-	23	1	349	2	N	-0-					-0-
04	390	N	389	-0-	-1	-0-	23	1	366	2	N	-0-					-0-
05	465	N	414	-0-	-51	-0-	24	1	390	2	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	23	1	370	2	N	-0-					-0-
07	403	N	388	-0-	-15	-0-	24	1	364	2	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	7	1	107	2	N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	5	1	82	2	N	-0-					-0-
07	62	N	50	-0-	-12	-0-	3	1	47	2	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1282	-0-	-20	-0-	79	1	1203	2	N	-0-					-0-
04	1294	N	1294	-0-	-0-	-0-	77	1	1217	2	N	-0-					-0-
05	1366	N	1366	-0-	-0-	-0-	79	1	1287	2	N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	77	1	1213	2	N	-0-					-0-
07	1333	N	1303	-0-	-30	-0-	81	1	1222	2	N	-0-					-0-
08	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

03	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
05	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	918	-0-	-136	-0-	918	3			N	-0-					73
04	1042	N	1042	-0-	-0-	-0-	1010	3	32	9	N	29					102
05	930	N	930	-0-	-0-	-0-	930	3			N	-0-					102
06	900	N	833	-0-	-67	-0-	833	3			N	-0-					102
07	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					102
*08	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					99
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					99
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					99
06	150	N	127	-0-	-23	-0-	127	3			N	-0-					99
07	155	N	75	-0-	-80	-0-	75	3			N	-0-					99
08	155	N	29	-0-	-126	-0-	29	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

03	842	N	842	-0-	-0-	-0-	828	3	14	9	Y	13					159
04	810	N	810	-0-	-0-	-0-	808	3	2	9	Y	2					161
05	825	N	825	-0-	-0-	-0-	822	3	3	9	Y	3					164
06	810	N	763	-0-	-47	-0-	763	3			Y	-0-					164
07	1106	N	1106	-0-	-0-	-0-	1106	3			Y	-0-					164
08	837	N	745	-0-	-92	-0-	745	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 182769 COMPL. DATE 02/02/2001 TOTAL DEPTH 8293 PERF. 7983 - 8008

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/18/2015 - PLUGGED 09/18/15

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) //CONT.// 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY //CONT.// 627140
CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	192	3	30	9	N	27					104
04	198	N	198	-0-	-0-	-0-	172	3	26	9	N	24					128
05	327	N	327	-0-	-0-	-0-	263	3	64	9	N	58					186
06	210	N	187	-0-	-23	-0-	165	3	22	9	N	20	172	1			34
07	249	N	249	-0-	-0-	-0-	203	3	46	9	N	42					76
08	341	N	281	-0-	-60	-0-	187	3	94	9	N	85					161

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC 634974
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					1
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

03	3379	#	1109	-0-	-2270	-0-	1109	3			N	-0-					-0-
04	3000	#	649	-0-	-2351	-0-	649	3			N	-0-					-0-
05	2635	#	389	-0-	-2246	-0-	389	3			N	-0-					-0-
06	2040	#	473	-0-	-1567	-0-	473	3			N	-0-					-0-
07	DLQ G-10		456	-0-	456	456	456	3			N	-0-					-0-
08	DLQ G-10		440	-0-	440	896	440	3			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

03	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
04	T. A.		199	-0-	199	199	10	1	189	3	N	-0-					-0-
05	T. A.		192	-0-	192	391	10	1	182	3	N	-0-					-0-
06	T. A.		187	-0-	187	578	9	1	178	3	N	-0-					-0-
*07	754		176	-0-	-578	-0-	8	1	168	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

03	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
04	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
05	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
06	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
07	1953	X	1201	-0-	-752	-0-	1201	3			N	-0-					-0-
08	1953	X	698	-0-	-1255	-0-	698	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
04	2280	X	618	-0-	-1662	-0-	618	3			N	-0-					-0-
05	2356	X	471	-0-	-1885	-0-	471	3			N	-0-					-0-
06	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
07	651	N	352	-0-	-299	-0-	352	3			N	-0-					-0-
08	465	N	353	-0-	-112	-0-	353	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	X	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	90	X	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	124	X	93	-0-	-31	-0-	93	3			N	-0-					-0-
08	124	X	85	-0-	-39	-0-	85	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	620	N	392	-0-	-228	-0-	392	3			N	-0-					-0-
08	465	N	311	-0-	-154	-0-	311	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	X	71	-0-	-84	-0-	71	3			N	-0-					-0-
04	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*08	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	X	1750	-0-	-482	-0-	1750	3			N	-0-					-0-
04	2911	X	2911	-0-	-0-	-0-	2911	3			N	-0-					-0-
05	2126	X	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
06	2248	X	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
07	3007	X	2206	-0-	-801	-0-	2206	3			N	-0-					-0-
08	3007	X	2196	-0-	-811	-0-	2196	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	442	-0-	-85	-0-	442	3			N	-0-					-0-
04	721	X	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
06	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	744	X	519	-0-	-225	-0-	519	3			N	-0-					-0-
08	744	X	567	-0-	-177	-0-	567	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	X	181	-0-	-129	-0-	181	3			N	-0-					-0-
04	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	186	X	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	X	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	279	X	157	-0-	-122	-0-	157	3			N	-0-					-0-
08	279	X	179	-0-	-100	-0-	179	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	804	N	804	-0-	-0-	-0-	53	1	751	3	N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	53	1	769	3	N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	57	1	787	3	N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	48	1	763	3	N	-0-					-0-
07	837	N	833	-0-	-4	-0-	50	1	783	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	751	N	751	-0-	-0-	-0-	35	1	716	3	N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	36	1	702	3	N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	34	1	652	3	N	-0-					-0-
06	806	N	806	-0-	-0-	-0-	38	1	768	3	N	-0-					-0-
*07	791	N	791	-0-	-0-	-0-	36	1	755	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					4
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					4
05	372	N	350	-0-	-22	-0-	350	2			N	-0-					4
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					4
07	372	N	334	-0-	-38	-0-	334	2			N	-0-					4
*08	396	N	396	-0-	-0-	-0-	396	2			N	-0-					4

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	X	1627	-0-	-202	-0-	1627	2			N	-0-					-0-
04	1770	X	1619	-0-	-151	-0-	1619	2			N	-0-					-0-
05	1829	X	1619	-0-	-210	-0-	1619	2			N	-0-					-0-
06	1590	X	1347	-0-	-243	-0-	1347	2			N	-0-					-0-
07	1674	X	1529	-0-	-145	-0-	1529	2			N	-0-					-0-
*08	1718	X	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					8
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					8
05	175	N	175	-0-	-0-	-0-	175	2			N	-0-					8
06	180	N	174	-0-	-6	-0-	174	2			N	-0-					8
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					8
08	186	N	174	-0-	-12	-0-	174	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

03	775	N	763	-0-	-12	-0-	763	2			N	-0-					40
04	810	N	678	-0-	-132	-0-	678	2			N	-0-					40
05	744	N	678	-0-	-66	-0-	678	2			N	-0-					40
06	750	N	522	-0-	-228	-0-	522	2			N	-0-					40
07	713	N	683	-0-	-30	-0-	683	2			N	-0-					40
*08	715	N	715	-0-	-0-	-0-	715	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

03	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-
05	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	240	X	135	-0-	-105	-0-	135	2			N	-0-					-0-
07	248	X	136	-0-	-112	-0-	136	2			N	-0-					-0-
08	248	X	119	-0-	-129	-0-	119	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
06	240	N	133	-0-	-107	-0-	133	2			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	210	N	124	-0-	-86	-0-	124	2			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	240	N	135	-0-	-105	-0-	135	2			N	-0-					-0-
07	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	180	N	97	-0-	-83	-0-	97	2			N	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	660	N	123	-0-	-537	-0-	123	2			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	150	N	88	-0-	-62	-0-	88	2			N	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	270	N	151	-0-	-119	-0-	151	2			N	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
06	450	N	250	-0-	-200	-0-	250	2			N	-0-					-0-
07	310	N	251	-0-	-59	-0-	251	2			N	-0-					-0-
08	279	N	220	-0-	-59	-0-	220	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	210	N	124	-0-	-86	-0-	124	2			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	270	N	141	-0-	-129	-0-	141	2			N	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	180	N	92	-0-	-88	-0-	92	2			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	210	N	116	-0-	-94	-0-	116	2			N	-0-					-0-
07	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	210	N	124	-0-	-86	-0-	124	2			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					6
04	90	N	49	-0-	-41	-0-	49	3			Y	-0-					6
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					6
06	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					6
07	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					6
*08	92	N	92	-0-	-0-	-0-	92	3			Y	-0-	6	1			-0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	11	1	214	3	N	-0-					-0-
05	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-					-0-
06	240	N	223	-0-	-17	-0-	10	1	213	3	N	-0-					-0-
07	248	N	225	-0-	-23	-0-	11	1	214	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-					-0-
07	434	N	430	-0-	-4	-0-	20	1	410	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

03	1364	N	203	-0-	-1161	-0-	203	3			Y	-0-					-0-
04	870	N	17	-0-	-853	-0-	17	3			Y	-0-					-0-
05	961	N	6	-0-	-955	-0-	6	3			Y	-0-					-0-
06	210	N	4	-0-	-206	-0-	4	3			Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
08	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

03	248	N	35	-0-	-213	-0-	35	3			Y	-0-					10
04	150	N	3	-0-	-147	-0-	3	3			Y	-0-					10
05	155	N	1	-0-	-154	-0-	1	3			Y	-0-					10
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					10
07	3	N	1	-0-	-2	-0-	1	3			Y	-0-					10
08	1	N	-0-	-0-	-1	-0-					Y	-0-					10

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	120	N	8	-0-	-112	-0-	8	3			N	-0-					-0-
05	124	N	10	-0-	-114	-0-	10	3			N	-0-					-0-
06	90	N	7	-0-	-83	-0-	7	3			N	-0-					-0-
07	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
08	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	69	-0-	-396	-0-	69	3			Y	-0-					8
04	300	N	6	-0-	-294	-0-	6	3			Y	-0-					8
05	341	N	1	-0-	-340	-0-	1	3			Y	-0-					8
06	60	N	2	-0-	-58	-0-	2	3			Y	-0-					8
07	6	N	1	-0-	-5	-0-	1	3			Y	-0-					8
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					8

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1675	R	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
04	1635	R	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
05	1001	R	1001	-0-	-0-	-0-	1000	3	1	9	N	1	1	8			-0-
06	1550	R	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
07	1437	R	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
08	1705	#	1060	-0-	-645	-0-	61	1	999	2	N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	#	834	-0-	-3	-0-	834	3			Y	-0-					-0-
04	1466	R	1466	-0-	-0-	-0-	1466	3			Y	-0-					-0-
05	1155	R	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-
06	1371	R	1371	-0-	-0-	-0-	1371	3			Y	-0-					-0-
07	1630	R	1630	-0-	-0-	-0-	1630	3			Y	-0-					-0-
*08	1044	R	1044	-0-	-0-	-0-	60	1	984	2	Y	-0-					-0-

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	#	1033	-0-	-2842	-0-	1033	3			Y	-0-					-0-
04	3750	#	1188	-0-	-2562	-0-	1188	3			Y	-0-					-0-
05	3875	#	3521	-0-	-354	-0-	3521	3			Y	-0-					-0-
06	5360	R	5360	-0-	-0-	-0-	5360	2			Y	-0-					-0-
07	5667	R	5667	-0-	-0-	-0-	5667	3			Y	-0-					-0-
*08	3806	R	3806	-0-	-0-	-0-	218	1	3588	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	#	1028	-0-	-3529	-0-	1028	3			Y	-0-					-0-
04	3570	#	1454	-0-	-2116	-0-	1454	3			Y	-0-					-0-
05	3689	#	977	-0-	-2712	-0-	977	3			Y	-0-					-0-
06	1680	#	1414	-0-	-266	-0-	1414	3			Y	-0-					-0-
07	1488	#	1400	-0-	-88	-0-	1400	3			Y	-0-					-0-
08	1488	#	1047	-0-	-441	-0-	60	1	987	2	Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	73	-0-	73	73	4	1	69	2	N	-0-					-0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

03	1015	R	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
04	1088	R	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
05	699	R	699	-0-	-0-	-0-	699	3			N	-0-					-0-
06	1425	R	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
07	1374	R	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
08	1116	#	1015	-0-	-101	-0-	58	1	957	2	N	-0-					-0-

MEIXNER (3500) 60286 500 ASSOCIATED ONE WELL CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN A. WELL #: 3 RRCID -> 210015 COMPL. DATE 01/27/1975 TOTAL DEPTH 3574 PERF. 3525 - 3558

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/05/2015 - PLUGGED 08/05/2015

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	#	313	-0-	-59	-0-	311	3	2	9	N	2					127
04	360	#	302	-0-	-58	-0-	300	3	2	9	N	2					129
05	372	#	314	-0-	-58	-0-	314	3			N	-0-					129
06	360	#	240	-0-	-120	-0-	240	3			N	-0-					129
07	310	#	248	-0-	-62	-0-	248	3			N	-0-					129
08	310	#	248	-0-	-62	-0-	248	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-

NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	#	885	-0-	-45	-0-	871	2	14	9	Y	13	10	1			8
04	900	#	828	-0-	-72	-0-	811	2	17	9	Y	15	18	1			5
05	899	#	880	-0-	-19	-0-	862	2	18	9	Y	16	10	1			11
06	885	R	885	-0-	-0-	-0-	871	2	14	9	Y	13	13	1			11
07	914	R	914	-0-	-0-	-0-	899	2	15	9	Y	14	20	1			5
*08	901	R	901	-0-	-0-	-0-	888	2	13	9	Y	12	9	1			8

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	#	12	-0-	-1011	-0-	12	2			N	-0-					111
04	960	#	-0-	-0-	-960	-0-					N	9	105	1			15
05	992	#	-0-	-0-	-992	-0-					N	-0-					15
06	930	#	-0-	-0-	-930	-0-					N	-0-					15
07	961	#	-0-	-0-	-961	-0-					N	-0-					15
08	12	#	-0-	-0-	-12	-0-					N	-0-					15

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	R	878	-0-	-0-	-0-	864	2	14	9	Y	13	10	1			8
04	820	R	820	-0-	-0-	-0-	803	2	17	9	Y	15	18	1			5
05	868	#	822	-0-	-46	-0-	804	2	18	9	Y	16	10	1			11
06	846	R	846	-0-	-0-	-0-	831	2	15	9	Y	14	13	1			12
07	868	#	836	-0-	-32	-0-	821	2	15	9	Y	14	20	1			6
*08	884	R	884	-0-	-0-	-0-	871	2	13	9	Y	12	9	1			9

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1569	R	1569	-0-	-0-	-0-	1522	2	47	9	Y	43					156
04	1636	R	1636	-0-	-0-	-0-	1621	2	15	9	Y	14	94	1			76
05	1713	R	1713	-0-	-0-	-0-	1692	2	21	9	Y	19					95
06	1608	R	1608	-0-	-0-	-0-	1584	2	24	9	Y	22					117
07	1652	R	1652	-0-	-0-	-0-	1637	2	15	9	Y	14					131
*08	1691	R	1691	-0-	-0-	-0-	1651	2	40	9	Y	36	96	1			71

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	776	R	776	-0-	-0-	-0-	735	2	41	9	Y	37					146
04	870	#	725	-0-	-145	-0-	711	2	14	9	Y	13	88	1			71
05	868	#	790	-0-	-78	-0-	772	2	18	9	Y	16					87
06	840	#	772	-0-	-68	-0-	750	2	22	9	Y	20					107
07	868	#	751	-0-	-117	-0-	737	2	14	9	Y	13					120
*08	846	R	846	-0-	-0-	-0-	811	2	35	9	Y	32	88	1			64

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	341	N	279	-0-	-62	-0-	279	2			N	-0-					-0-
08	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

03	11	N	-0-	-0-	-11	-0-					N	-0-					23
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					23
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					23
06	4	N	4	-0-	-0-	-0-	3	2	1	9	N	1					24
07	3	N	1	-0-	-2	-0-	1	2			N	-0-					24
08	3	N	2	-0-	-1	-0-	2	2			N	-0-					24

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					9
04	180	N	178	-0-	-2	-0-	178	2			N	-0-					9
05	186	N	182	-0-	-4	-0-	182	2			N	-0-					9
06	180	N	128	-0-	-52	-0-	128	2			N	-0-					9
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					9
08	186	N	182	-0-	-4	-0-	182	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

03	899	N	826	-0-	-73	-0-	60	1	766	2	N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	75	1	598	2	N	-0-					-0-
05	863	N	863	-0-	-0-	-0-	75	1	788	2	N	-0-					-0-
06	810	N	670	-0-	-140	-0-	53	1	617	2	N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	68	1	770	2	N	-0-					-0-
*08	935	N	935	-0-	-0-	-0-	65	1	870	2	N	-0-					-0-

MESA GRANDE (LEONARD) //CONT.// 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1315	-0-	-204	-0-	1315	2			N	-0-					80
04	1110	N	846	-0-	-264	-0-	846	2			N	-0-					80
05	1426	N	1165	-0-	-261	-0-	1165	2			N	-0-					80
06	1260	N	941	-0-	-319	-0-	941	2			N	-0-					80
07	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					80
*08	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2030	N	2030	-0-	-0-	-0-	2030	2			Y	-0-					41
04	1765	N	1765	-0-	-0-	-0-	1765	2			Y	-0-					41
05	1922	N	1882	-0-	-40	-0-	1882	2			Y	-0-					41
06	1950	N	1749	-0-	-201	-0-	1749	2			Y	-0-					41
07	1907	N	1907	-0-	-0-	-0-	1907	2			Y	-0-					41
08	1891	N	1879	-0-	-12	-0-	1879	2			Y	-0-					41

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	294	-0-	-16	-0-	294	2			N	-0-					105
04	180	N	-0-	-0-	-180	-0-					N	-0-					105
05	310	N	-0-	-0-	-310	-0-					N	-0-					105
06	270	N	-0-	-0-	-270	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3232		3232	-0-	-0-	-0-	3232	2			N	-0-					-0-
04	3114		3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
05	3218		3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
06	3134		3134	-0-	-0-	-0-	3134	2			N	-0-					-0-
07	3247		3247	-0-	-0-	-0-	3247	2			N	-0-					-0-
*08	3196		3196	-0-	-0-	-0-	3196	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC 328627
HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-
05	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-
06	300	N	181	-0-	-119	-0-	181	2			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
08	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	247	-0-	-63	-0-	247	2			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
05	279	N	221	-0-	-58	-0-	221	2			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	2			N	-0-					-0-
05	713	N	648	-0-	-65	-0-	648	2			N	-0-					-0-
06	720	N	713	-0-	-7	-0-	713	2			N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
*08	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	155	-0-	-155	-0-	155	2			N	-0-					-0-
04	180	N	142	-0-	-38	-0-	142	2			N	-0-					-0-
05	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	155	N	47	-0-	-108	-0-	47	2			N	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

03	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	228	-0-	-237	-0-	228	2			N	-0-					-0-
04	240	N	191	-0-	-49	-0-	191	2			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
05	868	N	819	-0-	-49	-0-	819	3			N	-0-					-0-
06	990	N	887	-0-	-103	-0-	887	3			N	-0-					-0-
07	1116	N	937	-0-	-179	-0-	937	3			N	-0-					-0-
08	806	N	-0-	-0-	-806	-0-					N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
06	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1065	-0-	-206	-0-	1065	2			N	-0-					-0-
04	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
05	1333	N	1125	-0-	-208	-0-	1125	2			N	-0-					-0-
06	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
*07	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
*08	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
04	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
05	1519	N	1468	-0-	-51	-0-	1468	2			N	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
*07	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
*08	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	217	-0-	-124	-0-	217	2			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

03	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

03	372	N	266	-0-	-106	-0-	266	2			N	-0-					-0-
04	330	N	285	-0-	-45	-0-	285	2			N	-0-					-0-
05	372	N	320	-0-	-52	-0-	320	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
05	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
04	540	N	524	-0-	-16	-0-	524	2			N	-0-					-0-
05	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
*07	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*08	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
04	240	N	186	-0-	-54	-0-	186	2			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	856	-0-	-43	-0-	856	2			N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
*08	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
04	540	N	467	-0-	-73	-0-	467	2			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*07	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	426	-0-	-101	-0-	426	2			N	-0-					-0-
04	420	N	398	-0-	-22	-0-	398	2			N	-0-					-0-
05	465	N	382	-0-	-83	-0-	382	2			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

03	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
04	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
05	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
06	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

03	113	N	113	-0-	-0-	B	-0-	113	2		N	-0-					-0-
04	120	N	120	-0-	-0-	B	-0-	120	2		N	-0-					-0-
05	106	N	106	-0-	-0-	B	-0-	106	2		N	-0-					-0-
06	120	N	88	-0-	-32	B	-0-	88	2		N	-0-					-0-
07	124	N	108	-0-	-16	B	-0-	108	2		N	-0-					-0-
*08	137	N	137	-0-	-0-	B	-0-	137	2		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
04	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-					-0-
05	72	N	72	-0-	-0-	B	-0-	72	2		N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-				N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-				N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	134	N	134	-0-	-0-	B	-0-	134	2		N	-0-					-0-
04	138	N	138	-0-	-0-	B	-0-	138	2		N	-0-					-0-
05	130	N	130	-0-	-0-	B	-0-	130	2		N	-0-					-0-
06	127	N	127	-0-	-0-	B	-0-	127	2		N	-0-					-0-
07	155	N	130	-0-	-25	B	-0-	130	2		N	-0-					-0-
*08	195	N	195	-0-	-0-	B	-0-	195	2		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
04	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
06	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
07	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
*08	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
04	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
05	248	N	193	-0-	-55 B	-0-	193	2			N	-0-					-0-
06	240	N	181	-0-	-59 B	-0-	181	2			N	-0-					-0-
07	217	N	185	-0-	-32 B	-0-	185	2			N	-0-					-0-
*08	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
04	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
05	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
06	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
07	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
*08	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
04	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
06	180	N	132	-0-	-48 B	-0-	132	2			N	-0-					-0-
07	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
*08	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
05	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
06	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
07	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
*08	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
06	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
*08	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMPANY 885112
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		5528	-0-	5528	15859	5528	2			N	-0-					-0-
04	20814	X	4955	-0-	-15859	-0-	4955	2			N	-0-					-0-
05	5611	X	5001	-0-	-610	-0-	5001	2			N	-0-					-0-
06	5280	X	4749	-0-	-531	-0-	4749	2			N	-0-					-0-
07	5518	X	4042	-0-	-1476	-0-	4042	2			N	-0-					-0-
08	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

03	DLQ G-10		4973	-0-	4973	14844	4973	2			N	-0-					-0-
04	18700	X	3856	-0-	-14844	-0-	3856	2			N	-0-					-0-
05	5332	X	4849	-0-	-483	-0-	4849	2			N	-0-					-0-
06	5100	X	4559	-0-	-541	-0-	4559	2			N	-0-					-0-
07	5270	X	3811	-0-	-1459	-0-	3811	2			N	-0-					-0-
08	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

03	DLQ G-10		3477	-0-	3477	10120	3477	2			N	-0-					-0-
04	13119	X	2999	-0-	-10120	-0-	2999	2			N	-0-					-0-
05	3969	X	3969	-0-	-0-	-0-	3969	2			N	-0-					-0-
06	3720	X	3426	-0-	-294	-0-	3426	2			N	-0-					-0-
07	3844	X	2518	-0-	-1326	-0-	2518	2			N	-0-					-0-
08	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

03	5900	X	5900	-0-	-0-	-0-	5900	2			N	-0-					-0-
04	6150	X	4867	-0-	-1283	-0-	4867	2			N	-0-					-0-
05	6355	X	4224	-0-	-2131	-0-	4224	2			N	-0-					-0-
06	6150	X	4174	-0-	-1976	-0-	4174	2			N	-0-					-0-
07	DLQ G-10		4685	-0-	4685	4685	4685	2			N	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	4685					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		12338	-0-	12338	25444	374	1	11964	2	N	-0-					-0-
04	34334	X	8890	-0-	-25444	-0-	362	1	8528	2	N	-0-					-0-
05	10327	X	10327	-0-	-0-	-0-	374	1	9953	2	N	-0-					-0-
06	8640	X	7974	-0-	-666	-0-	362	1	7612	2	N	-0-					-0-
07	8928	X	5510	-0-	-3418	-0-	374	1	5136	2	N	-0-					-0-
08	8928	X	232	-0-	-8696	-0-	232	2			N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	N	198	-0-	-72	-0-	198	2			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

03	1271	N	722	-0-	-549	-0-	722	3			N	-0-					-0-
04	1170	N	597	-0-	-573	-0-	597	3			N	-0-					-0-
05	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*07	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
08	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

03	1922	N	1238	-0-	-684	-0-	1238	3			N	-0-					-0-
04	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
05	1612	N	1516	-0-	-96	-0-	1516	3			N	-0-					-0-
06	2189	N	2189	-0-	-0-	-0-	2189	3			N	-0-					-0-
07	1891	N	1579	-0-	-312	-0-	1579	3			N	-0-					-0-
08	1519	N	39	-0-	-1480	-0-	39	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

03	0	#	-0-	-0-	-0-	B	-29899				N	-0-					-0-
04	90	#	-0-	-0-	-90	B	-29989				N	-0-					-0-
05	93	#	-0-	-0-	-93	B	-30082				N	-0-					-0-
06	90	#	-0-	-0-	-90	B	-30172				N	-0-					-0-
07	0	#	-0-	-0-	-0-	B	-30172				N	-0-					-0-
08	0	#	-0-	-0-	-0-	B	-30172				N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

03	496	#	434	-0-	-62	B	-34911	434	2		N	-0-					-0-
04	480	#	469	-0-	-11	B	-34922	469	2		N	-0-					-0-
05	403	#	517	-0-	114	B	-34808	517	2		N	-0-					-0-
06	420	#	422	-0-	2	B	-34806	422	2		N	-0-					-0-
07	496	#	349	-0-	-147	B	-34953	349	2		N	-0-					-0-
08	527	#	216	-0-	-311	B	-35264	216	2		N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
05	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
06	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
07	310	N	228	-0-	-82 B	-0-	228	2			N	-0-					-0-
08	341	N	141	-0-	-200 B	-0-	141	2			N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	#	118	-0-	-6 B	-18262	118	2			N	-0-					19
04	120	#	127	-0-	7 B	-18255	127	2			N	-0-					19
05	124	#	140	-0-	16 B	-18239	140	2			N	-0-					19
06	120	#	115	-0-	-5 B	-18244	115	2			N	-0-					19
07	124	#	95	-0-	-29 B	-18273	95	2			N	-0-					19
08	155	#	59	-0-	-96 B	-18369	59	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	47	-0-	16 B	-252	47	2			N	-0-					-0-
04	30	N	50	-0-	20 B	-232	50	2			N	-0-					-0-
05	31	N	56	-0-	25 B	-207	56	2			N	-0-					-0-
06	60	N	45	-0-	-15 B	-207	45	2			N	-0-					-0-
07	62	N	38	-0-	-24 B	-207	38	2			N	-0-					-0-
08	62	N	23	-0-	-39 B	-207	23	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	92	-0-	-125	-0-	92	2			N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		113	-0-	113	113	113	2			N	-0-					-0-
05	14B2 EXT		51	-0-	51	164	51	2			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	164					N	-0-					-0-
07	14B2 EXT		23	-0-	23	187	23	2			N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	187					N	NO RPT					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
*07	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	X	92	-0-	-218	-0-	92	2			N	-0-					-0-
04	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
05	1561	X	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
06	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*07	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
08	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	DLQ G-10		13	-0-	13	13	13	2			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	13					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
07	DLQ G-10		782	-0-	782	782	782	2			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	782					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	DLQ G-10		430	-0-	430	430	430	2			N	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	430					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	DLQ G-10		430	-0-	430	430	430	2			N	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	430					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	579	N	579	-0-	-0-	-0-	578	2	1	9	Y	1					125
*04	413	N	413	-0-	-0-	-0-	412	2	1	9	Y	1					126
*05	412	N	412	-0-	-0-	-0-	411	2	1	9	Y	1					127
*06	156	N	156	-0-	-0-	-0-	155	2	1	9	Y	1					128
07	DLQ G-10		501	-0-	501	501	501	2			Y	-0-					-0-
08	DLQ G-10	NO RPT		-0-	-0-	501					Y	NO RPT					-0-

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

03	14B2 EXT		2	-0-	2	236	2	2			N	-0-					-0-
04	14B2 EXT		1	-0-	1	237	1	2			N	-0-					-0-
05	238	X	1	-0-	-237	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

03	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					2
04	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					2
05	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					2
06	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					2
*07	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

03	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					3
04	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					3
05	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					3
06	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					3
*07	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

03	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					5
04	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					5
05	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					5
06	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					5
*07	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					8
04	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					8
05	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					8
06	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					8
*07	1712	N	1712	-0-	-0-	-0-	1712	2			Y	-0-					8
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	X	61	-0-	-187	-0-	61	2			N	-0-					-0-
04	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-
05	163	X	163	-0-	-0-	-0-	163	2			N	-0-					-0-
06	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*07	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
08	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	X	85	-0-	-411	-0-	85	2			N	-0-					-0-
04	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
05	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
06	1380	X	565	-0-	-815	-0-	565	2			N	-0-					-0-
07	1426	X	862	-0-	-564	-0-	862	2			N	-0-					-0-
08	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
04	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-
05	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
06	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
*07	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
08	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

PAINT ROCK OPERATING, LLC 634974
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	75	-0-	-142	-0-	73	3	2	9	Y	2					5
04	71	N	71	-0-	-0-	-0-	70	3	1	9	Y	1					6
05	66	N	66	-0-	-0-	-0-	65	3	1	9	Y	1					7
06	264	N	264	-0-	-0-	-0-	263	3	1	9	Y	1					8
07	DLQ G-10		256	-0-	256	256	254	3	2	9	Y	2	10	1			-0-
08	DLQ G-10		242	-0-	242	498	241	3	1	9	Y	1					1

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					50
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					50
05	214	N	214	-0-	-0-	-0-	214	2			N	-0-					50
06	193	N	193	-0-	-0-	-0-	193	2			N	-0-					50
07	217	N	186	-0-	-31	-0-	186	2			N	-0-					50
08	217	N	155	-0-	-62	-0-	155	2			N	-0-					50

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

03	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
04	892	N	892	-0-	-0-	-0-	892	2			Y	-0-					-0-
05	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					-0-
06	900	N	853	-0-	-47	-0-	853	2			Y	-0-					-0-
07	930	N	796	-0-	-134	-0-	796	2			Y	-0-					-0-
*08	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

03	1773	N	1773	-0-	-0-	-0-	1773	2			Y	-0-					-0-
04	1740	N	1740	-0-	-0-	-0-	1740	2			Y	-0-					-0-
05	1795	N	1795	-0-	-0-	-0-	1795	2			Y	-0-					-0-
06	1727	N	1727	-0-	-0-	-0-	1727	2			Y	-0-					-0-
07	1798	N	1785	-0-	-13	-0-	1785	2			Y	-0-					-0-
*08	1811	N	1811	-0-	-0-	-0-	1811	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

03	558	X	476	-0-	-82	-0-	476	2			N	-0-					-0-
04	540	X	301	-0-	-239	-0-	301	2			N	-0-					-0-
05	558	X	431	-0-	-127	-0-	431	2			N	-0-					-0-
06	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*08	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	X	793	-0-	-137	-0-	793	3			N	-0-					-0-
04	900	X	502	-0-	-398	-0-	502	3			N	-0-					-0-
05	930	X	718	-0-	-212	-0-	718	3			N	-0-					-0-
06	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-
07	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
08	806	X	797	-0-	-9	-0-	797	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	3	1	99	3	N	-0-					-0-
05	93	N	70	-0-	-23	-0-	6	1	64	3	N	-0-					-0-
06	120	N	35	-0-	-85	-0-	3	1	32	3	N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. //CONT.// 681057
MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	3	1	99	3	N	-0-					-0-
05	93	N	70	-0-	-23	-0-	6	1	64	3	N	-0-					-0-
06	120	N	35	-0-	-85	-0-	3	1	32	3	N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	18	1	207	3	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	7	1	197	3	N	-0-					-0-
05	155	N	140	-0-	-15	-0-	12	1	128	3	N	-0-					-0-
06	210	N	70	-0-	-140	-0-	5	1	65	3	N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	21	1	246	3	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	8	1	234	3	N	-0-					-0-
05	186	N	166	-0-	-20	-0-	13	1	153	3	N	-0-					-0-
06	270	N	80	-0-	-190	-0-	6	1	74	3	N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	25	1	283	3	N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	9	1	271	3	N	-0-					-0-
05	217	N	191	-0-	-26	-0-	14	1	177	3	N	-0-					-0-
06	300	N	94	-0-	-206	-0-	8	1	86	3	N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ARLEDGE GAS GATHERING, LP 030817
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
04	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
05	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
06	1350	N	853	-0-	-497	-0-	853	3			N	-0-					-0-
07	1054	N	892	-0-	-162	-0-	892	3			N	-0-					-0-
*08	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	#	1134	-0-	-13	-0-	1134	3			N	-0-					-0-
04	1170	R	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
05	1138	R	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
06	1140	#	1089	-0-	-51	-0-	1089	3			N	-0-					-0-
07	1209	#	1047	-0-	-162	-0-	1047	3			N	-0-					-0-
08	1209	#	1142	-0-	-67	-0-	1142	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	184	-0-	-318	-0-	10	1	174	2	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	9	1	175	2	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	10	1	182	2	N	-0-					-0-
06	180	N	176	-0-	-4	-0-	8	1	168	2	N	-0-					-0-
07	186	N	22	-0-	-164	-0-	1	1	21	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
WILBANKS, BRUCE A. COMPANY 923063
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 36 WELL #: 1 RRCID -> 185110 COMPL. DATE N/A TOTAL DEPTH 7611 PERF. 6590 - 6738

03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

*11	1830	#	1060	-0-	-770	-0-	120	1	940	3	N	-0-					202
*12	1891	#	1287	-0-	-604	-0-	124	1	1148	3	N	14					216
							15	9									
01	1891	#	1629	-0-	-262	-0-	124	1	1404	3	N	92					308
							101	9									
02	1484	#	1214	-0-	-270	-0-	112	1	1102	3	N	-0-	181	1			127
03	1612	#	1579	-0-	-33	-0-	124	1	1451	3	N	4					131
							4	9									
04	1669	R	1669	-0-	-0-	-0-	120	1	1526	3	N	21					152
							23	9									
05	1643	#	1439	-0-	-204	-0-	124	1	1312	3	N	3					155
							3	9									
06	1590	#	1287	-0-	-303	-0-	120	1	1167	3	N	-0-					155
07	1736	#	1307	-0-	-429	-0-	124	1	1183	3	N	-0-					155
08	1736	#	1386	-0-	-350	-0-	124	1	1262	3	N	-0-					155

MY WAY (WOLFCAMP) //CONT.// 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	204	R	204	-0-	-0-	-0-	120	1	77	3	N	6					11
							7	9									
*12	200	R	200	-0-	-0-	-0-	124	1	76	3	N	-0-					11
01	198	R	198	-0-	-0-	-0-	124	1	74	3	N	-0-					11
02	176	R	176	-0-	-0-	-0-	112	1	64	3	N	-0-					11
03	183	R	183	-0-	-0-	-0-	124	1	59	3	N	-0-					11
04	177	R	177	-0-	-0-	-0-	120	1	57	3	N	-0-					11
05	178	R	178	-0-	-0-	-0-	124	1	54	3	N	-0-					11
06	171	R	171	-0-	-0-	-0-	120	1	51	3	N	-0-					11
*07	178	R	178	-0-	-0-	-0-	124	1	54	3	N	-0-					11
08	186	#	182	-0-	-4	-0-	124	1	58	3	N	-0-					70

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3291	-0-	191	191	75	1	3210	2	Y	5	11	1			4
							6	9									
04	1557	N	1366	-0-	-191	-0-	59	1	1295	2	Y	11	8	1			7
							12	9									
05	930	N	930	-0-	-0-	-0-	42	1	873	2	Y	14	11	1			10
							15	9									
06	1197		1197	-0-	-0-	-0-	53	1	1131	2	Y	12	12	1			10
							13	9									
07	1573		1573	-0-	-0-	-0-	72	1	1484	2	Y	15	7	1			18
							17	9									
08	1178		NO RPT	-0-	-1178	-0-					Y	NO RPT					18

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
05	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE (QUEEN) //CONT.// 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP //CONT.// 571987
ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
07	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
*08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	2			Y	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	788	N	788	-0-	-0-	-0-	788	2			N	-0-					82
04	731	N	731	-0-	-0-	-0-	731	2			N	-0-					82
05	735	N	735	-0-	-0-	-0-	735	2			N	-0-					82
06	570	N	38	-0-	-532	-0-	38	2			N	-0-					82
07	589	N	433	-0-	-156	-0-	433	2			N	-0-					82
*08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
06	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
07	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
*08	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

NOELKE, NE. (QUEEN) //CONT.// 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
05	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
06	330	N	301	-0-	-29 B	-0-	301	2			N	-0-					-0-
07	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
*08	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

W. W. PROPERTIES 888058
SHANNON ESTATE WELL #: 1 RRCID -> 019062 COMPL. DATE N/A TOTAL DEPTH 2504 PERF. 1810 - 2000

03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/25/2015 - PLUGGED 03/25/15																	

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

03/01 BALANCING DATE STATUS -> 57																	
03	DLQ G-10		28	-0-	28 B	85	28	2			Y	-0-					-0-
04	DLQ G-10		20	-0-	20 B	105	20	2			Y	-0-					-0-
05	128	N	23	-0-	-105 B	-0-	23	2			Y	-0-					-0-
06	14	N	14	-0-	-0- B	-0-	14	2			Y	-0-					-0-
07	31	N	23	-0-	-8 B	-0-	23	2			Y	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

03/01 BALANCING DATE STATUS -> 57																	
03	DLQ G-10		28	-0-	28 B	85	28	2			Y	-0-					-0-
04	DLQ G-10		20	-0-	20 B	105	20	2			Y	-0-					-0-
05	128	N	23	-0-	-105 B	-0-	23	2			Y	-0-					-0-
06	14	N	14	-0-	-0- B	-0-	14	2			Y	-0-					-0-
07	31	N	23	-0-	-8 B	-0-	23	2			Y	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

03/01 BALANCING DATE STATUS -> 57																	
03	DLQ G-10		28	-0-	28 B	85	28	2			Y	-0-					-0-
04	DLQ G-10		20	-0-	20 B	105	20	2			Y	-0-					-0-
05	128	N	23	-0-	-105 B	-0-	23	2			Y	-0-					-0-
06	14	N	14	-0-	-0- B	-0-	14	2			Y	-0-					-0-
07	31	N	23	-0-	-8 B	-0-	23	2			Y	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
05	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	248	N	201	-0-	-47 B	-0-	201	3			N	-0-					-0-
08	217	N	113	-0-	-104 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					150
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					150
05	770	N	770	-0-	-0-	-0-	751	2	19	9	N	17					167
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					167
07	744	N	744	-0-	-0-	-0-	671	2	73	9	N	66					233
*08	934	N	934	-0-	-0-	-0-	914	2	20	9	N	18	176	1			75

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OASIS (STRAWN LIME) 66581 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
MAYO, EDDIE 536900
GRAY-WOLFE WELL #: 1 RRCID -> 181795 COMPL. DATE 10/10/2000 TOTAL DEPTH 6800 PERF. 6536 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		823	-0-	823	2343	823	2			N	-0-					198
04	DLQ G-10		707	-0-	707	3050	707	2			N	-0-					198
05	3000	N	604	-0-	-2396	654	604	2			N	-0-					198
06	937	N	283	-0-	-654	-0-	283	2			N	-0-					198
07	744	N	258	-0-	-486	-0-	258	2			N	-0-					198
08	589	N	239	-0-	-350	-0-	239	2			N	-0-					198

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	R	564	-0-	-0-	-0-	564	3			N	-0-					119
04	540	#	470	-0-	-70	-0-	470	3			N	-0-					119
05	558	#	535	-0-	-23	-0-	535	3			N	-0-					119
06	540	#	405	-0-	-135	-0-	405	3			N	-0-					119
07	558	#	407	-0-	-151	-0-	407	3			N	-0-					119
08	558	#	430	-0-	-128	-0-	430	3			N	-0-					119

OHARROW (STRAWN SAND) 66878 777 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SWARTZ OIL COMPANY 833090
O'HARROW 69 WELL #: 1 RRCID -> 273578 COMPL. DATE 07/26/2014 TOTAL DEPTH 5436 PERF. 4900 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1292	-0-	-72	-0-	1292	3			N	-0-					11
04	1170	N	1164	-0-	-6	-0-	1164	3			N	-0-					11
05	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					11
06	1260	N	727	-0-	-533	-0-	727	3			N	-0-					11
07	1209	N	864	-0-	-345	-0-	864	3			N	-0-					11
08	1085	N	641	-0-	-444	-0-	641	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	5	-0-	5	5	5	3			N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	5					N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

03	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	1			N	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	1			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	1			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	1			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

03	74 R	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	97 R	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	69 R	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	58 R	58	-0-	-0-	-0-	58	3			N	-0-					-0-
07	56 R	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	93 #	22	-0-	-71	-0-	22	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

03	2914 #	2506	-0-	-408	-0-	2489	2	17	9	N	15					57
04	2452 R	2452	-0-	-0-	-0-	2440	2	12	9	N	11					68
05	2458 R	2458	-0-	-0-	-0-	2443	2	15	9	N	14					82
06	2505 R	2505	-0-	-0-	-0-	2491	2	14	9	N	13					95
07	2572 R	2572	-0-	-0-	-0-	2551	2	21	9	N	19					114
*08	3817	3817	-0-	-0-	-0-	3810	2	7	9	N	6					120

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
06	540	N	417	-0-	-123	-0-	417	3			N	-0-					-0-
07	527	N	157	-0-	-370	-0-	157	3			N	-0-					-0-
08	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'DELL, MITCHELL 618480
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	372	N	195	-0-	-177	-0-	195	3			N	-0-					-0-
06	330	N	236	-0-	-94	-0-	236	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
05	744	N	411	-0-	-333	-0-	411	3			N	-0-					-0-
06	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*08	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	434	N	300	-0-	-134	-0-	300	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
*08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

03	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-
08	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

03	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
04	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
05	465	N	171	-0-	-294	-0-	171	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

03	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
04	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
05	589	N	504	-0-	-85	-0-	504	3			N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
04	210	N	126	-0-	-84	-0-	126	3			N	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

03	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
05	899	N	503	-0-	-396	-0-	503	3			N	-0-					-0-
06	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
07	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*08	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
05	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
05	341	N	181	-0-	-160	-0-	181	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	279	N	132	-0-	-147	-0-	132	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	93	N	20	-0-	-73	-0-	20	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	660	N	508	-0-	-152	-0-	508	3			N	-0-					-0-
05	806	N	463	-0-	-343	-0-	463	3			N	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*08	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	434	N	325	-0-	-109	-0-	325	3			N	-0-					-0-
06	420	N	284	-0-	-136	-0-	284	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					-0-
04	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
05	1488	N	1459	-0-	-29	-0-	1459	3			N	-0-					-0-
06	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
07	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					-0-
*08	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	186	N	85	-0-	-101	-0-	85	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	93	N	22	-0-	-71	-0-	22	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

03	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
04	630	N	571	-0-	-59	-0-	571	3			N	-0-					-0-
05	651	N	436	-0-	-215	-0-	436	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
*08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

03	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
04	870	N	788	-0-	-82	-0-	788	3			N	-0-					-0-
05	930	N	682	-0-	-248	-0-	682	3			N	-0-					-0-
06	990	N	885	-0-	-105	-0-	885	3			N	-0-					-0-
07	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
*08	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	690	N	668	-0-	-22	-0-	668	3			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

03	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
04	270	N	116	-0-	-154	-0-	116	3			N	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	248	N	57	-0-	-191	-0-	57	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	403	N	234	-0-	-169	-0-	234	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

03	868	N	815	-0-	-53	-0-	815	3			N	-0-					-0-
04	990	N	831	-0-	-159	-0-	831	3			N	-0-					-0-
05	1209	N	727	-0-	-482	-0-	727	3			N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
07	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
*08	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	217	N	136	-0-	-81	-0-	136	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
04	540	N	479	-0-	-61	-0-	479	3			N	-0-					-0-
05	651	N	458	-0-	-193	-0-	458	3			N	-0-					-0-
06	690	N	635	-0-	-55	-0-	635	3			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
08	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
04	750	N	722	-0-	-28	-0-	722	3			N	-0-					-0-
05	775	N	569	-0-	-206	-0-	569	3			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
07	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

03	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
05	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
07	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
*08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
04	930	N	666	-0-	-264	-0-	666	3			N	-0-					-0-
05	930	N	570	-0-	-360	-0-	570	3			N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
*08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
06	180	N	4	-0-	-176	-0-	4	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	150	N	81	-0-	-69	-0-	81	3			N	-0-					-0-
05	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	660	N	630	-0-	-30	-0-	630	3			N	-0-					-0-
05	744	N	551	-0-	-193	-0-	551	3			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

03	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
04	750	N	701	-0-	-49	-0-	701	3			N	-0-					-0-
05	651	N	596	-0-	-55	-0-	596	3			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
07	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*08	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

03	899	N	842	-0-	-57	-0-	842	3			N	-0-					-0-
04	870	N	805	-0-	-65	-0-	805	3			N	-0-					-0-
05	868	N	566	-0-	-302	-0-	566	3			N	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
07	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
*08	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

03	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
04	1020	N	876	-0-	-144	-0-	876	3			N	-0-					-0-
05	992	N	748	-0-	-244	-0-	748	3			N	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
07	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*08	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

03	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
04	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-
05	372	N	184	-0-	-188	-0-	184	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

03	155	N	43	-0-	-112	-0-	43	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

03	496	N	349	-0-	-147	-0-	349	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	589	N	499	-0-	-90	-0-	499	3			N	-0-					-0-
08	713	N	288	-0-	-425	-0-	288	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
04	510	N	406	-0-	-104	-0-	406	3			N	-0-					-0-
05	527	N	276	-0-	-251	-0-	276	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	14	-0-	-79	-0-	14	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
06	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	222	-0-	-119	-0-	222	3			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
05	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
05	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
08	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	150	N	97	-0-	-53	-0-	97	3			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 1 RRCID -> 047732 COMPL. DATE 01/22/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/29/2015 - PLUGGED 04/29/15

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	217	N	29	-0-	-188	-0-	29	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
05	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

03	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
*08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	270	N	192	-0-	-78	-0-	192	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	300	N	244	-0-	-56	-0-	244	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	390	N	257	-0-	-133	-0-	257	3			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	360	N	69	-0-	-291	-0-	69	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
04	330	N	213	-0-	-117	-0-	213	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	403	N	308	-0-	-95	-0-	308	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
04	630	N	523	-0-	-107	-0-	523	3			N	-0-					-0-
05	558	N	481	-0-	-77	-0-	481	3			N	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
07	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
08	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
05	465	N	265	-0-	-200	-0-	265	3			Y	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
07	403	N	366	-0-	-37	-0-	366	3			Y	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

03	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
04	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
05	527	N	394	-0-	-133	-0-	394	3			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
*08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

03	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
04	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
05	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
08	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	372	N	282	-0-	-90	-0-	282	3			N	-0-					-0-
08	465	N	167	-0-	-298	-0-	167	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
05	403	N	295	-0-	-108	-0-	295	3			N	-0-					-0-
06	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
07	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	496	N	305	-0-	-191	-0-	305	3			N	-0-					-0-
06	420	N	289	-0-	-131	-0-	289	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	269	3		N	-0-			-0-
04	300	N	278	-0-	-22	-0-	278	3		N	-0-			-0-
05	248	N	222	-0-	-26	-0-	222	3		N	-0-			-0-
06	270	N	259	-0-	-11	-0-	259	3		N	-0-			-0-
07	279	N	245	-0-	-34	-0-	245	3		N	-0-			-0-
*08	231	N	231	-0-	-0-	-0-	231	3		N	-0-			-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

03	775	N	746	-0-	-29	-0-	746	3		N	-0-			-0-
04	750	N	597	-0-	-153	-0-	597	3		N	-0-			-0-
05	775	N	552	-0-	-223	-0-	552	3		N	-0-			-0-
06	763	N	763	-0-	-0-	-0-	763	3		N	-0-			-0-
07	738	N	738	-0-	-0-	-0-	738	3		N	-0-			-0-
*08	719	N	719	-0-	-0-	-0-	719	3		N	-0-			-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

03	717	N	717	-0-	-0-	-0-	717	3		N	-0-			-0-
04	1080	N	647	-0-	-433	-0-	647	3		N	-0-			-0-
05	656	N	656	-0-	-0-	-0-	656	3		N	-0-			-0-
06	690	N	630	-0-	-60	-0-	630	3		N	-0-			-0-
07	682	N	664	-0-	-18	-0-	664	3		N	-0-			-0-
08	651	N	633	-0-	-18	-0-	633	3		N	-0-			-0-

PIERCE-HENDERSON 7 WELL #: 2 RRCID -> 071471 COMPL. DATE 03/12/1976 TOTAL DEPTH 7020 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 04/15/2015 - PLUGGED 04/15/15

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

03	403	N	329	-0-	-74	-0-	329	3		N	-0-			-0-
04	300	N	257	-0-	-43	-0-	257	3		N	-0-			-0-
05	323	N	323	-0-	-0-	-0-	323	3		N	-0-			-0-
06	330	N	297	-0-	-33	-0-	297	3		N	-0-			-0-
07	302	N	302	-0-	-0-	-0-	302	3		N	-0-			-0-
08	310	N	278	-0-	-32	-0-	278	3		N	-0-			-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

03	341	N	324	-0-	-17	-0-	324	3		N	-0-			-0-
04	330	N	313	-0-	-17	-0-	313	3		N	-0-			-0-
05	322	N	322	-0-	-0-	-0-	322	3		N	-0-			-0-
06	311	N	311	-0-	-0-	-0-	311	3		N	-0-			-0-
07	321	N	321	-0-	-0-	-0-	321	3		N	-0-			-0-
08	310	N	267	-0-	-43	-0-	267	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1302	-0-	-31	-0-	1302	3			N	-0-					-0-
04	1320	N	1268	-0-	-52	-0-	1268	3			N	-0-					-0-
05	1333	N	1290	-0-	-43	-0-	1290	3			N	-0-					-0-
06	1260	N	1247	-0-	-13	-0-	1247	3			N	-0-					-0-
07	1302	N	1277	-0-	-25	-0-	1277	3			N	-0-					-0-
08	1302	N	1170	-0-	-132	-0-	1170	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
05	248	N	55	-0-	-193	-0-	55	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
*08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
07	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
08	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
04	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-
05	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
07	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
08	744	N	548	-0-	-196	-0-	548	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	240	N	170	-0-	-70	-0-	170	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	330	N	226	-0-	-104	-0-	226	3			N	-0-					-0-
07	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
08	186	N	6	-0-	-180	-0-	6	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
08	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	150	-0-	-98	-0-	150	3			N	-0-					-0-
04	150	N	67	-0-	-83	-0-	67	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	279	N	24	-0-	-255	-0-	24	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
08	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
06	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
08	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
08	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

03	403	X	353	-0-	-50	-0-	353	3			N	-0-					-0-
04	390	X	316	-0-	-74	-0-	316	3			N	-0-					-0-
05	403	X	319	-0-	-84	-0-	319	3			N	-0-					-0-
06	390	X	293	-0-	-97	-0-	293	3			N	-0-					-0-
07	403	X	290	-0-	-113	-0-	290	3			N	-0-					-0-
08	341	X	254	-0-	-87	-0-	254	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	403	N	243	-0-	-160	-0-	243	3			N	-0-					-0-
06	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

03	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
04	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
06	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-
07	682	N	608	-0-	-74	-0-	608	3			N	-0-					-0-
08	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-

MONTGOMERY, C.C. "1D" WELL #: 4 RRCID -> 075178 COMPL. DATE 01/26/1978 TOTAL DEPTH 6700 PERF. N/A

03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/19/2015 - PLUGGED 03/19/15

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
07	310	N	185	-0-	-125	-0-	185	3			N	-0-					-0-
08	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	119	-0-	-91	-0-	119	3			N	-0-					-0-
05	217	N	144	-0-	-73	-0-	144	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

03	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
04	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-
05	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
06	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
08	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

03	496	N	386	-0-	-110	-0-	386	3			N	-0-					-0-
04	480	N	368	-0-	-112	-0-	368	3			N	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

03	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
04	1260	X	1198	-0-	-62	-0-	1198	3			N	-0-					-0-
05	1271	X	753	-0-	-518	-0-	753	3			N	-0-					-0-
06	1528	X	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
07	1488	X	1481	-0-	-7	-0-	1481	3			N	-0-					-0-
08	1488	X	1357	-0-	-131	-0-	1357	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
04	1380	N	1233	-0-	-147	-0-	1233	3			N	-0-					-0-
05	1426	N	720	-0-	-706	-0-	720	3			N	-0-					-0-
06	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
07	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
*08	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
04	870	N	837	-0-	-33	-0-	837	3			N	-0-					-0-
05	899	N	499	-0-	-400	-0-	499	3			N	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
*08	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
04	180	N	131	-0-	-49	-0-	131	3			N	-0-					-0-
05	217	N	144	-0-	-73	-0-	144	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	630	N	524	-0-	-106	-0-	524	3			N	-0-					-0-
07	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
08	558	N	468	-0-	-90	-0-	468	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	330	N	80	-0-	-250	-0-	80	3			N	-0-					-0-
05	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

03	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-
*08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

03	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	558	N	468	-0-	-90	-0-	468	3			N	-0-					-0-
06	600	N	510	-0-	-90	-0-	510	3			N	-0-					-0-
07	558	N	271	-0-	-287	-0-	271	3			N	-0-					-0-
08	465	N	224	-0-	-241	-0-	224	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

03	806	N	740	-0-	-66	-0-	740	3			N	-0-					-0-
04	810	N	720	-0-	-90	-0-	720	3			N	-0-					-0-
05	775	N	727	-0-	-48	-0-	727	3			N	-0-					-0-
06	720	N	702	-0-	-18	-0-	702	3			N	-0-					-0-
07	744	N	650	-0-	-94	-0-	650	3			N	-0-					-0-
08	713	N	488	-0-	-225	-0-	488	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
07	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
07	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
05	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
07	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

03	682	X	579	-0-	-103	-0-	579	3			N	-0-					-0-
04	660	X	538	-0-	-122	-0-	538	3			N	-0-					-0-
05	713	X	533	-0-	-180	-0-	533	3			N	-0-					-0-
06	690	X	488	-0-	-202	-0-	488	3			N	-0-					-0-
07	713	X	495	-0-	-218	-0-	495	3			N	-0-					-0-
08	589	X	469	-0-	-120	-0-	469	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

03	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

03	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
04	600	N	541	-0-	-59	-0-	541	3			N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
08	651	N	475	-0-	-176	-0-	475	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	558	N	415	-0-	-143	-0-	415	3			N	-0-					-0-
08	527	N	401	-0-	-126	-0-	401	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	450	N	310	-0-	-140	-0-	310	3			N	-0-					-0-
05	465	N	368	-0-	-97	-0-	368	3			N	-0-					-0-
06	360	N	269	-0-	-91	-0-	269	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

03	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	558	N	431	-0-	-127	-0-	431	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
06	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
07	527	N	441	-0-	-86	-0-	441	3			N	-0-					-0-
08	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	450	N	361	-0-	-89	-0-	361	3			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
06	480	N	336	-0-	-144	-0-	336	3			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
08	558	N	475	-0-	-83	-0-	475	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	71	-0-	-49	-0-	71	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	360	N	139	-0-	-221	-0-	139	3			N	-0-					-0-
07	372	N	223	-0-	-149	-0-	223	3			N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 75D RRCID -> 081688 COMPL. DATE 07/08/2004 TOTAL DEPTH 6568 PERF. 5845 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/23/2015 - PLUGGED 03/23/15

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
06	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
08	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-
07	155	N	75	-0-	-80	-0-	75	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	630	N	544	-0-	-86	-0-	544	3			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
06	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
08	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	270	N	211	-0-	-59	-0-	211	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	279	N	199	-0-	-80	-0-	199	3			N	-0-					-0-
08	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	248	N	160	-0-	-88	-0-	160	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

03	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
04	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-
05	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

03	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
04	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
06	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
08	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
*08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 4019 RRCID -> 085433 COMPL. DATE 09/19/1979 TOTAL DEPTH 7490 PERF. 7075 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/11/2015 - P/A 05/11/15

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
04	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	620	N	540	-0-	-80	-0-	540	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
*08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
06	480	N	341	-0-	-139	-0-	341	3			N	-0-					-0-
07	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
08	465	N	285	-0-	-180	-0-	285	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
05	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-
06	420	N	349	-0-	-71	-0-	349	3			N	-0-					-0-
07	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
*08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

03	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
05	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
08	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
06	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	186	N	115	-0-	-71	-0-	115	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	515	-0-	-105	-0-	515	3			N	-0-					-0-
04	660	N	551	-0-	-109	-0-	551	3			N	-0-					-0-
05	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
08	620	N	389	-0-	-231	-0-	389	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	360	N	164	-0-	-196	-0-	164	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	630	N	565	-0-	-65	-0-	565	3			N	-0-					-0-
05	651	N	584	-0-	-67	-0-	584	3			N	-0-					-0-
06	600	N	547	-0-	-53	-0-	547	3			N	-0-					-0-
07	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
08	589	N	449	-0-	-140	-0-	449	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
04	420	N	352	-0-	-68	-0-	352	3			N	-0-					-0-
05	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
04	330	N	267	-0-	-63	-0-	267	3			N	-0-					-0-
05	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
06	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	310	N	210	-0-	-100	-0-	210	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
08	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
07	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

03	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	186	N	70	-0-	-116	-0-	70	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
07	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
08	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	X	624	-0-	-27	-0-	624	3			N	-0-					-0-
04	630	X	605	-0-	-25	-0-	605	3			N	-0-					-0-
05	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	600	X	598	-0-	-2	-0-	598	3			N	-0-					-0-
07	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	620	X	580	-0-	-40	-0-	580	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
05	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
08	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

03	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
08	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550																	
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	279	N	156	-0-	-123	-0-	156	3			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467																	
03	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
04	480	N	237	-0-	-243	-0-	237	3			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326																	
03	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
04	270	N	202	-0-	-68	-0-	202	3			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
06	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
07	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
08	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632																	
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
05	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
06	420	N	339	-0-	-81	-0-	339	3			N	-0-					-0-
07	465	N	139	-0-	-326	-0-	139	3			N	-0-					-0-
*08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302																	
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
07	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
08	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346																	
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
06	690	N	608	-0-	-82	-0-	608	3			N	-0-					-0-
07	651	N	426	-0-	-225	-0-	426	3			N	-0-					-0-
08	744	N	504	-0-	-240	-0-	504	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	690	N	469	-0-	-221	-0-	469	3			N	-0-					-0-
07	682	N	212	-0-	-470	-0-	212	3			N	-0-					-0-
08	620	N	255	-0-	-365	-0-	255	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
*08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
05	372	N	112	-0-	-260	-0-	112	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
04	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
04	540	N	449	-0-	-91	-0-	449	3			N	-0-					-0-
05	651	N	487	-0-	-164	-0-	487	3			N	-0-					-0-
06	630	N	467	-0-	-163	-0-	467	3			N	-0-					-0-
07	465	N	281	-0-	-184	-0-	281	3			N	-0-					-0-
*08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
06	600	N	292	-0-	-308	-0-	292	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	620	N	447	-0-	-173	-0-	447	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
04	420	N	257	-0-	-163	-0-	257	3			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	600	N	455	-0-	-145	-0-	455	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	620	N	525	-0-	-95	-0-	525	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
05	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*08	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	510	N	420	-0-	-90	-0-	420	3			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
08	434	N	272	-0-	-162	-0-	272	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
07	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
08	248	N	51	-0-	-197	-0-	51	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	720	N	477	-0-	-243	-0-	477	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	510	N	442	-0-	-68	-0-	442	3			N	-0-					-0-
07	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
08	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

03	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
04	480	N	427	-0-	-53	-0-	427	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	434	N	301	-0-	-133	-0-	301	3			N	-0-					-0-
08	496	N	340	-0-	-156	-0-	340	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
08	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

03	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	372	N	289	-0-	-83	-0-	289	3			N	-0-					-0-
06	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

03	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
04	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

03	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
08	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

03	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	310	N	165	-0-	-145	-0-	165	3			N	-0-					-0-
08	310	N	2	-0-	-308	-0-	2	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	120	N	74	-0-	-46	-0-	74	3			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
06	150	N	37	-0-	-113	-0-	37	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
04	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
05	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
06	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
07	310	N	237	-0-	-73	-0-	237	3			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	290	-0-	-144	-0-	290	3			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
05	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	684	-0-	-122	-0-	684	3			N	-0-					-0-
04	780	N	671	-0-	-109	-0-	671	3			N	-0-					-0-
05	775	N	522	-0-	-253	-0-	522	3			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
08	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 77D RRCID -> 130528 COMPL. DATE 04/06/1989 TOTAL DEPTH 6550 PERF. 5950 - 6381

03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/26/2015 - PLUGGED 03/26/15

MONTGOMERY, C. C. "B" WELL #: 6 RRCID -> 130529 COMPL. DATE 04/03/1989 TOTAL DEPTH 6775 PERF. 5787 - 6573

03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2015 - PLUGGED 03/17/15

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

03	465	N	367	-0-	-98	-0-	367	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	465	N	239	-0-	-226	-0-	239	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
*08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

03	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
04	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-
05	310	N	156	-0-	-154	-0-	156	3			N	-0-					-0-
06	300	N	110	-0-	-190	-0-	110	3			N	-0-					-0-
07	248	N	91	-0-	-157	-0-	91	3			N	-0-					-0-
*08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

03	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
04	1110	N	1102	-0-	-8	-0-	1102	3			N	-0-					-0-
05	1519	N	883	-0-	-636	-0-	883	3			N	-0-					-0-
06	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
07	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
*08	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
05	403	N	184	-0-	-219	-0-	184	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 22 RRCID -> 132862 COMPL. DATE 11/09/1989 TOTAL DEPTH 6733 PERF. 6310 - 6605

03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2015 - PLUGGED 03/02/15

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

03	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	112	-0-	-105	-0-	112	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	217	N	136	-0-	-81	-0-	136	3			N	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	270	N	208	-0-	-62	-0-	208	3			N	-0-					-0-
05	248	N	118	-0-	-130	-0-	118	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	124	N	47	-0-	-77	-0-	47	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	79	-0-	-76	-0-	79	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	540	N	390	-0-	-150	-0-	390	3			N	-0-					-0-
07	620	N	395	-0-	-225	-0-	395	3			N	-0-					-0-
08	496	N	394	-0-	-102	-0-	394	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
07	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

03	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
05	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
04	690	N	608	-0-	-82	-0-	608	3			N	-0-					-0-
05	589	N	386	-0-	-203	-0-	386	3			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

03	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-
04	720	N	716	-0-	-4	-0-	716	3			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
08	744	N	667	-0-	-77	-0-	667	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

03	279	N	202	-0-	-77	-0-	202	3			N	-0-					-0-
04	270	N	184	-0-	-86	-0-	184	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
07	186	N	38	-0-	-148	-0-	38	3			N	-0-					-0-
08	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

03	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	270	N	73	-0-	-197	-0-	73	3			N	-0-					-0-
07	310	N	44	-0-	-266	-0-	44	3			N	-0-					-0-
08	217	N	3	-0-	-214	-0-	3	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

03	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
04	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
07	434	N	178	-0-	-256	-0-	178	3			N	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	630	N	592	-0-	-38	-0-	592	3			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
07	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
08	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
04	570	N	483	-0-	-87	-0-	483	3			N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
06	540	N	470	-0-	-70	-0-	470	3			N	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
08	465	N	402	-0-	-63	-0-	402	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
04	750	N	516	-0-	-234	-0-	516	3			N	-0-					-0-
05	806	N	541	-0-	-265	-0-	541	3			N	-0-					-0-
06	720	N	413	-0-	-307	-0-	413	3			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
07	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*08	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
05	217	N	121	-0-	-96	-0-	121	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	372	N	228	-0-	-144	-0-	228	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	150	N	64	-0-	-86	-0-	64	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	390	N	300	-0-	-90	-0-	300	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 708 D RRCID -> 136335 COMPL. DATE 10/31/1990 TOTAL DEPTH 6620 PERF. 6239 - 6419

03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/31/2015 - PLUGGED 03/31/15

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
04	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
05	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
06	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
07	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
*08	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	614	-0-	-99	-0-	614	3			N	-0-					-0-
04	660	N	607	-0-	-53	-0-	607	3			N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	713	N	591	-0-	-122	-0-	591	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
04	300	N	214	-0-	-86	-0-	214	3			N	-0-					-0-
05	310	N	161	-0-	-149	-0-	161	3			N	-0-					-0-
06	270	N	159	-0-	-111	-0-	159	3			N	-0-					-0-
07	217	N	108	-0-	-109	-0-	108	3			N	-0-					-0-
08	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	365	-0-	-193	-0-	365	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
08	403	N	272	-0-	-131	-0-	272	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
05	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
*08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
04	600	N	518	-0-	-82	-0-	518	3			N	-0-					-0-
05	620	N	442	-0-	-178	-0-	442	3			N	-0-					-0-
06	600	N	526	-0-	-74	-0-	526	3			N	-0-					-0-
07	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	180	N	45	-0-	-135	-0-	45	3			N	-0-					-0-
05	155	N	12	-0-	-143	-0-	12	3			N	-0-					-0-
06	150	N	34	-0-	-116	-0-	34	3			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
04	630	N	603	-0-	-27	-0-	603	3			N	-0-					-0-
05	651	N	508	-0-	-143	-0-	508	3			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

BEAN "C" WELL #: 3 RRCID -> 143223 COMPL. DATE 05/11/2002 TOTAL DEPTH 7102 PERF. 6396 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/12/2015 - PLUGGED 03/12/15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
04	750	N	686	-0-	-64	-0-	686	3			N	-0-					-0-
05	775	N	585	-0-	-190	-0-	585	3			N	-0-					-0-
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 02/26/1993 TOTAL DEPTH 6825 PERF. 6391 - 6527

03	4216	X	2868	-0-	-1348	-0-	2868	3			N	-0-					-0-
04	3390	X	2423	-0-	-967	-0-	2423	3			N	-0-					-0-
05	3503	X	1920	-0-	-1583	-0-	1920	3			N	-0-					-0-
06	3390	X	3007	-0-	-383	-0-	3007	3			N	-0-					-0-
07	3255	X	2762	-0-	-493	-0-	2762	3			N	-0-					-0-
08	2883	X	2642	-0-	-241	-0-	2642	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

03	1705	N	1648	-0-	-57	-0-	1648	3			N	-0-					-0-
04	1710	N	1628	-0-	-82	-0-	1628	3			N	-0-					-0-
05	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
06	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
07	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
08	1767	N	1575	-0-	-192	-0-	1575	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

03	1457	N	1345	-0-	-112	-0-	1345	3			N	-0-					-0-
04	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
05	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
06	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
07	1705	N	1371	-0-	-334	-0-	1371	3			N	-0-					-0-
08	1612	N	1194	-0-	-418	-0-	1194	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
05	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	868	N	812	-0-	-56	-0-	812	3			N	-0-					-0-
08	837	N	545	-0-	-292	-0-	545	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

03	620	N	559	-0-	-61	-0-	559	3			Y	-0-					104
*04	581	N	581	-0-	-0-	-0-	581	3			Y	-0-	104	1			-0-
05	558	N	529	-0-	-29	-0-	529	3			Y	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
07	589	N	573	-0-	-16	-0-	573	3			Y	-0-					-0-
*08	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
07	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
07	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
08	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

03	1519	N	1325	-0-	-194	-0-	1325	3			N	-0-					-0-
04	1440	N	1066	-0-	-374	-0-	1066	3			N	-0-					-0-
05	1488	N	804	-0-	-684	-0-	804	3			N	-0-					-0-
06	1290	N	1084	-0-	-206	-0-	1084	3			N	-0-					-0-
07	1116	N	1062	-0-	-54	-0-	1062	3			N	-0-					-0-
*08	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 35 RRCID -> 148534 COMPL. DATE 02/04/1994 TOTAL DEPTH 6860 PERF. 6500 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1358	N	1358	-0-	-0-	-0-	1317	3	41	9	N	37					150
04	1437	N	1437	-0-	-0-	-0-	1424	3	13	9	N	12					162
*05	1257	N	1257	-0-	-0-	-0-	1159	3	98	9	N	89					251
*06	1499	N	1499	-0-	-0-	-0-	1491	3	8	9	N	7	1	8			257
*07	1380	N	1380	-0-	-0-	-0-	1378	3	2	9	N	2					259
*08	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					259

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

03	1054	X	796	-0-	-258	-0-	796	3			N	-0-					-0-
04	1020	X	-0-	-0-	-1020	-0-					N	-0-					-0-
05	1054	X	-0-	-0-	-1054	-0-					N	-0-					-0-
06	870	X	-0-	-0-	-870	-0-					N	-0-					-0-
07	899	X	89	-0-	-810	-0-	89	3			N	-0-					-0-
08	806	X	-0-	-0-	-806	-0-					N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	510	N	326	-0-	-184	-0-	326	3			N	-0-					-0-
05	496	N	350	-0-	-146	-0-	350	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	341	N	204	-0-	-137	-0-	204	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

03	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	540	N	236	-0-	-304	-0-	236	3			N	-0-					-0-
05	434	N	220	-0-	-214	-0-	220	3			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
08	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
05	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
06	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
*08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
05	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
06	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-
07	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
08	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
05	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
06	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
07	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
*08	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
04	570	N	527	-0-	-43	-0-	527	3			N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	682	N	534	-0-	-148	-0-	534	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
04	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-
05	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
06	210	N	53	-0-	-157	-0-	53	3			N	-0-					-0-
07	186	N	87	-0-	-99	-0-	87	3			N	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	527	N	54	-0-	-473	-0-	54	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
04	1080	N	986	-0-	-94	-0-	986	3			N	-0-					-0-
05	1085	N	1008	-0-	-77	-0-	1008	3			N	-0-					-0-
06	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
07	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
08	1023	N	981	-0-	-42	-0-	981	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
04	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
04	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-
05	310	N	215	-0-	-95	-0-	215	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

03	806	N	613	-0-	-193	-0-	613	3			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
08	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

03	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
04	150	N	46	-0-	-104	-0-	46	3			N	-0-					-0-
05	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
05	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

03	775	N	768	-0-	-7	-0-	768	3			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
05	868	N	427	-0-	-441	-0-	427	3			N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
04	360	N	205	-0-	-155	-0-	205	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1553	-0-	-307	-0-	1553	3			N	-0-					-0-
04	1650	N	1258	-0-	-392	-0-	1258	3			N	-0-					-0-
05	1612	N	916	-0-	-696	-0-	916	3			N	-0-					-0-
06	1500	N	754	-0-	-746	-0-	754	3			N	-0-					-0-
07	1302	N	1216	-0-	-86	-0-	1216	3			N	-0-					-0-
*08	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
05	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	390	N	321	-0-	-69	-0-	321	3			N	-0-					-0-
05	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
06	390	N	247	-0-	-143	-0-	247	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	90	N	33	-0-	-57	-0-	33	3			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
04	570	N	463	-0-	-107	-0-	463	3			N	-0-					-0-
05	558	N	403	-0-	-155	-0-	403	3			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*08	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
08	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
04	270	N	190	-0-	-80	-0-	190	3			N	-0-					-0-
05	310	N	184	-0-	-126	-0-	184	3			N	-0-					-0-
06	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
04	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
05	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
07	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
*08	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	118	-0-	-130	-0-	118	3			N	-0-					-0-
08	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1445	-0-	-105	-0-	1445	3			N	-0-					-0-
04	1410	N	1394	-0-	-16	-0-	1394	3			N	-0-					-0-
05	1488	N	1442	-0-	-46	-0-	1442	3			N	-0-					-0-
06	1410	N	1371	-0-	-39	-0-	1371	3			N	-0-					-0-
07	1426	N	1406	-0-	-20	-0-	1406	3			N	-0-					-0-
08	1457	N	1306	-0-	-151	-0-	1306	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
08	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
06	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
06	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

03	465	N	352	-0-	-113	-0-	352	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
*08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
*08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	217	N	124	-0-	-93	-0-	124	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	496	N	76	-0-	-420	-0-	76	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

03	496	N	302	-0-	-194	-0-	302	3			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	403	N	325	-0-	-78	-0-	325	3			N	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

03	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
05	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
*08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
04	840	N	802	-0-	-38	-0-	802	3			N	-0-					-0-
05	868	N	671	-0-	-197	-0-	671	3			N	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
07	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
*08	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

03	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
04	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
05	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
06	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
07	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
*08	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

03	217	X	197	-0-	-20	-0-	197	3			N	-0-					-0-
04	210	X	182	-0-	-28	-0-	182	3			N	-0-					-0-
05	217	X	186	-0-	-31	-0-	186	3			N	-0-					-0-
06	210	X	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*08	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

03	403	N	273	-0-	-130	-0-	273	3			N	-0-					-0-
04	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	248	N	164	-0-	-84	-0-	164	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	248	N	134	-0-	-114	-0-	134	3			N	-0-					-0-
06	240	N	163	-0-	-77	-0-	163	3			N	-0-					-0-
07	186	N	67	-0-	-119	-0-	67	3			N	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	360	N	289	-0-	-71	-0-	289	3			N	-0-					-0-
07	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
08	403	N	289	-0-	-114	-0-	289	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
04	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	660	N	576	-0-	-84	-0-	576	3			N	-0-					-0-
07	682	N	612	-0-	-70	-0-	612	3			N	-0-					-0-
08	713	N	609	-0-	-104	-0-	609	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
06	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
07	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
*08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	330	N	280	-0-	-50	-0-	280	3			N	-0-					-0-
05	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
06	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
07	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
08	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
04	480	N	418	-0-	-62	-0-	418	3			N	-0-					-0-
05	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
06	420	N	161	-0-	-259	-0-	161	3			N	-0-					-0-
07	434	N	67	-0-	-367	-0-	67	3			N	-0-					-0-
*08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
05	868	N	815	-0-	-53	-0-	815	3			N	-0-					-0-
06	840	N	783	-0-	-57	-0-	783	3			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
08	806	N	784	-0-	-22	-0-	784	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	180	N	120	-0-	-60	-0-	120	3			N	-0-					-0-
05	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
04	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	390	N	346	-0-	-44	-0-	346	3			N	-0-					-0-
07	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
08	403	N	270	-0-	-133	-0-	270	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
04	960	N	894	-0-	-66	-0-	894	3			N	-0-					-0-
05	961	N	833	-0-	-128	-0-	833	3			N	-0-					-0-
06	840	N	783	-0-	-57	-0-	783	3			N	-0-					-0-
07	930	N	773	-0-	-157	-0-	773	3			N	-0-					-0-
08	837	N	727	-0-	-110	-0-	727	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
04	690	N	575	-0-	-115	-0-	575	3			N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
06	780	N	611	-0-	-169	-0-	611	3			N	-0-					-0-
07	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
08	744	N	653	-0-	-91	-0-	653	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
04	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
05	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
*08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
04	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	600	N	429	-0-	-171	-0-	429	3			N	-0-					-0-
05	589	N	421	-0-	-168	-0-	421	3			N	-0-					-0-
06	450	N	388	-0-	-62	-0-	388	3			N	-0-					-0-
07	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
08	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
04	120	N	6	-0-	-114	-0-	6	3			N	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
06	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*08	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
04	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-
05	527	N	356	-0-	-171	-0-	356	3			N	-0-					-0-
06	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
07	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
05	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
05	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
06	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
07	744	N	743	-0-	-1	-0-	743	3			N	-0-					-0-
08	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
08	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
07	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*08	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
05	217	N	42	-0-	-175	-0-	42	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

03	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-
04	390	N	217	-0-	-173	-0-	217	3			N	-0-					-0-
05	372	N	190	-0-	-182	-0-	190	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
06	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-
07	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-
08	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

03	1302	X	977	-0-	-325	-0-	977	3			N	-0-					-0-
04	1103	X	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
05	1271	X	955	-0-	-316	-0-	955	3			N	-0-					-0-
06	1230	X	972	-0-	-258	-0-	972	3			N	-0-					-0-
07	1271	X	1060	-0-	-211	-0-	1060	3			N	-0-					-0-
*08	1391	X	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	995	-0-	-214	-0-	995	3			N	-0-					-0-
04	1080	N	813	-0-	-267	-0-	813	3			N	-0-					-0-
05	1054	N	450	-0-	-604	-0-	450	3			N	-0-					-0-
06	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
*08	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	145	-0-	-134	-0-	145	3			N	-0-					-0-
08	310	N	88	-0-	-222	-0-	88	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	35	-0-	-120	-0-	35	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

03	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

03	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
05	434	N	363	-0-	-71	-0-	363	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

03	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
04	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-
05	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	841	N	841	-0-	-0-	-0-	841	3		N	-0-			-0-
04	697	N	697	-0-	-0-	-0-	697	3		N	-0-			-0-
05	837	N	582	-0-	-255	-0-	582	3		N	-0-			-0-
06	810	N	679	-0-	-131	-0-	679	3		N	-0-			-0-
07	714	N	714	-0-	-0-	-0-	714	3		N	-0-			-0-
*08	707	N	707	-0-	-0-	-0-	707	3		N	-0-			-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

03	250	N	250	-0-	-0-	-0-	250	3		N	-0-			-0-
04	290	N	290	-0-	-0-	-0-	290	3		N	-0-			-0-
05	394	N	394	-0-	-0-	-0-	394	3		N	-0-			-0-
06	307	N	307	-0-	-0-	-0-	307	3		N	-0-			-0-
07	295	N	295	-0-	-0-	-0-	295	3		N	-0-			-0-
*08	334	N	334	-0-	-0-	-0-	334	3		N	-0-			-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

03	403	N	280	-0-	-123	-0-	280	3		N	-0-			-0-
04	420	N	241	-0-	-179	-0-	241	3		N	-0-			-0-
05	372	N	92	-0-	-280	-0-	92	3		N	-0-			-0-
06	270	N	111	-0-	-159	-0-	111	3		N	-0-			-0-
07	248	N	217	-0-	-31	-0-	217	3		N	-0-			-0-
*08	209	N	209	-0-	-0-	-0-	209	3		N	-0-			-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

03	66	N	66	-0-	-0-	-0-	66	3		N	-0-			-0-
04	64	N	64	-0-	-0-	-0-	64	3		N	-0-			-0-
05	62	N	50	-0-	-12	-0-	50	3		N	-0-			-0-
06	60	N	58	-0-	-2	-0-	58	3		N	-0-			-0-
07	62	N	56	-0-	-6	-0-	56	3		N	-0-			-0-
08	62	N	51	-0-	-11	-0-	51	3		N	-0-			-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

03	257	N	257	-0-	-0-	-0-	257	3		N	-0-			-0-
04	240	N	235	-0-	-5	-0-	235	3		N	-0-			-0-
05	248	N	248	-0-	-0-	-0-	248	3		N	-0-			-0-
06	240	N	235	-0-	-5	-0-	235	3		N	-0-			-0-
07	254	N	254	-0-	-0-	-0-	254	3		N	-0-			-0-
08	248	N	215	-0-	-33	-0-	215	3		N	-0-			-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

03	248	N	246	-0-	-2	-0-	246	3		N	-0-			-0-
04	270	N	181	-0-	-89	-0-	181	3		N	-0-			-0-
05	260	N	260	-0-	-0-	-0-	260	3		N	-0-			-0-
06	285	N	285	-0-	-0-	-0-	285	3		N	-0-			-0-
07	300	N	300	-0-	-0-	-0-	300	3		N	-0-			-0-
*08	294	N	294	-0-	-0-	-0-	294	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

03	1457	X	898	-0-	-559	-0-	898	3			N	-0-					-0-
04	1410	X	868	-0-	-542	-0-	868	3			N	-0-					-0-
05	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
06	1922	X	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-
07	1841	X	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
*08	1595	X	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
08	93	N	8	-0-	-85	-0-	8	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

03	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	75	-0-	-80	-0-	75	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	516	-0-	-73	-0-	516	3		N	-0-			-0-
04	630	N	520	-0-	-110	-0-	520	3		N	-0-			-0-
05	496	N	484	-0-	-12	-0-	484	3		N	-0-			-0-
06	510	N	473	-0-	-37	-0-	473	3		N	-0-			-0-
07	527	N	473	-0-	-54	-0-	473	3		N	-0-			-0-
08	496	N	493	-0-	-3	-0-	493	3		N	-0-			-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

03	178	N	178	-0-	-0-	-0-	178	2		N	-0-			59
04	60	N	60	-0-	-0-	-0-	60	2		N	-0-			59
05	69	N	69	-0-	-0-	-0-	69	2		N	-0-			59
06	180	N	161	-0-	-19	-0-	161	2		N	-0-			59
07	270	N	270	-0-	-0-	-0-	270	2		N	-0-			59
*08	334	N	334	-0-	-0-	-0-	334	2		N	-0-			59

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

03	164	N	164	-0-	-0-	-0-	164	3		N	-0-			-0-
04	150	N	146	-0-	-4	-0-	146	3		N	-0-			-0-
05	161	N	161	-0-	-0-	-0-	161	3		N	-0-			-0-
06	150	N	135	-0-	-15	-0-	135	3		N	-0-			-0-
07	155	N	154	-0-	-1	-0-	154	3		N	-0-			-0-
08	155	N	144	-0-	-11	-0-	144	3		N	-0-			-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

03	86	N	86	-0-	-0-	-0-	86	3		N	-0-			-0-
04	83	N	83	-0-	-0-	-0-	83	3		N	-0-			-0-
05	84	N	84	-0-	-0-	-0-	84	3		N	-0-			-0-
06	90	N	84	-0-	-6	-0-	84	3		N	-0-			-0-
07	93	N	92	-0-	-1	-0-	92	3		N	-0-			-0-
08	93	N	47	-0-	-46	-0-	47	3		N	-0-			-0-

HENDERSON "C" (BBB6) WELL #: 5 RRCID -> 155563 COMPL. DATE 07/19/1995 TOTAL DEPTH 6800 PERF. 6272 - 6286

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 04/24/2015 - PLUGGED 04/24/15

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

03	279	N	268	-0-	-11	-0-	268	3		N	-0-			-0-
04	270	N	256	-0-	-14	-0-	256	3		N	-0-			-0-
05	279	N	266	-0-	-13	-0-	266	3		N	-0-			-0-
06	270	N	262	-0-	-8	-0-	262	3		N	-0-			-0-
07	279	N	257	-0-	-22	-0-	257	3		N	-0-			-0-
08	279	N	238	-0-	-41	-0-	238	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
05	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
06	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
07	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
08	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	387	-0-	-140	-0-	387	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	155	N	44	-0-	-111	-0-	44	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
*08	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1488	-0-	-31	-0-	1488	3			N	-0-					-0-
04	1440	N	1415	-0-	-25	-0-	1415	3			N	-0-					-0-
05	1488	N	1466	-0-	-22	-0-	1466	3			N	-0-					-0-
06	1440	N	1405	-0-	-35	-0-	1405	3			N	-0-					-0-
07	1457	N	1444	-0-	-13	-0-	1444	3			N	-0-					-0-
08	1457	N	1236	-0-	-221	-0-	1236	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	279	N	130	-0-	-149	-0-	130	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
08	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	300	N	232	-0-	-68	-0-	232	3			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	300	N	231	-0-	-69	-0-	231	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	310	N	237	-0-	-73	-0-	237	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 18 RRCID -> 155962 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6681 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/06/2015 - P/A 05/06/15

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
07	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
*08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
07	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
*08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	911	-0-	-81	-0-	911	3			N	-0-					-0-
04	930	N	886	-0-	-44	-0-	886	3			N	-0-					-0-
05	868	N	832	-0-	-36	-0-	832	3			N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
07	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-
08	837	N	813	-0-	-24	-0-	813	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	300	N	159	-0-	-141	-0-	159	3			N	-0-					-0-
05	310	N	163	-0-	-147	-0-	163	3			N	-0-					-0-
06	270	N	207	-0-	-63	-0-	207	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

03	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
04	300	N	236	-0-	-64	-0-	236	3			N	-0-					-0-
05	310	N	211	-0-	-99	-0-	211	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
08	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

03	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

03	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
06	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-
08	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
06	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	240	N	100	-0-	-140	-0-	100	3			N	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
06	300	N	131	-0-	-169	-0-	131	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

03	310	X	273	-0-	-37	-0-	273	3			N	-0-					-0-
04	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
06	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	496	X	166	-0-	-330	-0-	166	3			N	-0-					-0-
08	496	X	164	-0-	-332	-0-	164	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

03	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	496	N	399	-0-	-97	-0-	399	3			N	-0-					-0-
08	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
05	527	N	417	-0-	-110	-0-	417	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
07	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1340	-0-	-24	-0-	1340	3			N	-0-					-0-
04	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
05	1519	N	1258	-0-	-261	-0-	1258	3			N	-0-					-0-
06	1290	N	1208	-0-	-82	-0-	1208	3			N	-0-					-0-
07	1271	N	1238	-0-	-33	-0-	1238	3			N	-0-					-0-
*08	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
06	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

03	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
04	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
05	372	N	238	-0-	-134	-0-	238	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-
05	620	N	463	-0-	-157	-0-	463	3			N	-0-					-0-
06	630	N	525	-0-	-105	-0-	525	3			N	-0-					-0-
07	589	N	530	-0-	-59	-0-	530	3			N	-0-					-0-
*08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

03	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
04	420	N	311	-0-	-109	-0-	311	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
08	496	N	393	-0-	-103	-0-	393	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

03	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
04	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
05	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-
06	870	N	838	-0-	-32	-0-	838	3			N	-0-					-0-
07	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
08	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

03	899	N	827	-0-	-72	-0-	827	3			N	-0-					-0-
04	690	N	641	-0-	-49	-0-	641	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
07	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*08	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

03	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
07	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
08	279	N	119	-0-	-160	-0-	119	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

03	496	N	149	-0-	-347	-0-	149	3			N	-0-					-0-
04	270	N	121	-0-	-149	-0-	121	3			N	-0-					-0-
05	186	N	95	-0-	-91	-0-	95	3			N	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
05	217	N	92	-0-	-125	-0-	92	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	58	-0-	-66	-0-	58	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

03	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
04	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
05	1426	N	1270	-0-	-156	-0-	1270	3			N	-0-					-0-
06	1320	N	1213	-0-	-107	-0-	1213	3			N	-0-					-0-
07	1271	N	1246	-0-	-25	-0-	1246	3			N	-0-					-0-
08	1271	N	1179	-0-	-92	-0-	1179	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

03	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
04	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
05	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	341	N	225	-0-	-116	-0-	225	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

03	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
04	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
05	1085	N	544	-0-	-541	-0-	544	3			N	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
07	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*08	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

03	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
06	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-
07	217	N	118	-0-	-99	-0-	118	3			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
05	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

03	589	N	474	-0-	-115	-0-	474	3			N	-0-					-0-
04	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	558	N	458	-0-	-100	-0-	458	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

03	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
08	248	N	32	-0-	-216	-0-	32	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	284	-0-	-119	-0-	284	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
07	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
*08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	434	N	280	-0-	-154	-0-	280	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
08	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
05	465	N	361	-0-	-104	-0-	361	3			N	-0-					-0-
06	420	N	344	-0-	-76	-0-	344	3			N	-0-					-0-
07	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

03	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
04	510	N	457	-0-	-53	-0-	457	3			N	-0-					-0-
05	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
06	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-
07	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
08	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

03	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	310	N	216	-0-	-94	-0-	216	3			N	-0-					-0-
06	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
07	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
06	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
07	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
08	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	390	N	338	-0-	-52	-0-	338	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
04	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
04	720	N	609	-0-	-111	-0-	609	3			N	-0-					-0-
05	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-
06	630	N	504	-0-	-126	-0-	504	3			N	-0-					-0-
07	620	N	470	-0-	-150	-0-	470	3			N	-0-					-0-
08	620	N	464	-0-	-156	-0-	464	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 5 RRCID -> 158383 COMPL. DATE 02/15/1996 TOTAL DEPTH 7099 PERF. 6880 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/20/2015 - PLUGGED 04/20/15

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
05	434	N	369	-0-	-65	-0-	369	3			N	-0-					-0-
06	390	N	243	-0-	-147	-0-	243	3			N	-0-					-0-
07	403	N	18	-0-	-385	-0-	18	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
05	806	N	765	-0-	-41	-0-	765	3			N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
*08	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-
04	450	N	387	-0-	-63	-0-	387	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
07	403	N	273	-0-	-130	-0-	273	3			N	-0-					-0-
08	465	N	280	-0-	-185	-0-	280	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	549	-0-	-102	-0-	549	3			N	-0-					-0-
04	600	N	582	-0-	-18	-0-	582	3			N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
07	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
08	620	N	532	-0-	-88	-0-	532	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

03	279	N	160	-0-	-119	-0-	160	3			N	-0-					-0-
04	240	N	169	-0-	-71	-0-	169	3			N	-0-					-0-
05	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
08	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
08	279	N	85	-0-	-194	-0-	85	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

03	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	888	-0-	-11	-0-	888	3			N	-0-					-0-
04	870	N	827	-0-	-43	-0-	827	3			N	-0-					-0-
05	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-
06	870	N	823	-0-	-47	-0-	823	3			N	-0-					-0-
07	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-
08	868	N	768	-0-	-100	-0-	768	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
04	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*08	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
05	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	X	890	-0-	-164	-0-	890	3			N	-0-					-0-
04	1020	X	645	-0-	-375	-0-	645	3			N	-0-					-0-
05	1054	X	672	-0-	-382	-0-	672	3			N	-0-					-0-
06	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
07	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
08	899	X	731	-0-	-168	-0-	731	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

03	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
04	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-
05	620	N	478	-0-	-142	-0-	478	3			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

03	1023	N	1005	-0-	-18	-0-	1005	3			N	-0-					-0-
04	1170	N	1131	-0-	-39	-0-	1131	3			N	-0-					-0-
05	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
06	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
07	1178	N	1068	-0-	-110	-0-	1068	3			N	-0-					-0-
08	1147	N	1034	-0-	-113	-0-	1034	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

03	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
04	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
06	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-
07	992	N	919	-0-	-73	-0-	919	3			N	-0-					-0-
08	961	N	838	-0-	-123	-0-	838	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	540	N	507	-0-	-33	-0-	507	3			N	-0-					-0-
07	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
08	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	495	-0-	-63	-0-	495	3		N	-0-			-0-
04	510	N	452	-0-	-58	-0-	452	3		N	-0-			-0-
05	496	N	480	-0-	-16	-0-	480	3		N	-0-			-0-
06	480	N	457	-0-	-23	-0-	457	3		N	-0-			-0-
07	465	N	462	-0-	-3	-0-	462	3		N	-0-			-0-
08	465	N	367	-0-	-98	-0-	367	3		N	-0-			-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	291	-0-	-19	-0-	291	3		N	-0-			-0-
04	300	N	193	-0-	-107	-0-	193	3		N	-0-			-0-
05	313	N	313	-0-	-0-	-0-	313	3		N	-0-			-0-
06	270	N	229	-0-	-41	-0-	229	3		N	-0-			-0-
07	276	N	276	-0-	-0-	-0-	276	3		N	-0-			-0-
08	310	N	250	-0-	-60	-0-	250	3		N	-0-			-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	436	-0-	-91	-0-	436	3		N	-0-			-0-
04	480	N	400	-0-	-80	-0-	400	3		N	-0-			-0-
05	434	N	405	-0-	-29	-0-	405	3		N	-0-			-0-
06	420	N	385	-0-	-35	-0-	385	3		N	-0-			-0-
07	403	N	386	-0-	-17	-0-	386	3		N	-0-			-0-
08	403	N	375	-0-	-28	-0-	375	3		N	-0-			-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	465	3		N	-0-			-0-
04	470	N	470	-0-	-0-	-0-	470	3		N	-0-			-0-
05	473	N	473	-0-	-0-	-0-	473	3		N	-0-			-0-
06	450	N	402	-0-	-48	-0-	402	3		N	-0-			-0-
07	496	N	438	-0-	-58	-0-	438	3		N	-0-			-0-
08	465	N	417	-0-	-48	-0-	417	3		N	-0-			-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	656	-0-	-26	-0-	656	3		N	-0-			-0-
04	612	N	612	-0-	-0-	-0-	612	3		N	-0-			-0-
05	651	N	544	-0-	-107	-0-	544	3		N	-0-			-0-
06	708	N	708	-0-	-0-	-0-	708	3		N	-0-			-0-
07	678	N	678	-0-	-0-	-0-	678	3		N	-0-			-0-
*08	696	N	696	-0-	-0-	-0-	696	3		N	-0-			-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	205	3		N	-0-			-0-
04	198	N	198	-0-	-0-	-0-	198	3		N	-0-			-0-
05	210	N	210	-0-	-0-	-0-	210	3		N	-0-			-0-
06	204	N	204	-0-	-0-	-0-	204	3		N	-0-			-0-
07	209	N	209	-0-	-0-	-0-	209	3		N	-0-			-0-
*08	202	N	202	-0-	-0-	-0-	202	3		N	-0-			-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	911	N	911	-0-	-0-	-0-	911	3		N	-0-			-0-
04	930	N	854	-0-	-76	-0-	854	3		N	-0-			-0-
05	930	N	843	-0-	-87	-0-	843	3		N	-0-			-0-
06	870	N	806	-0-	-64	-0-	806	3		N	-0-			-0-
07	868	N	830	-0-	-38	-0-	830	3		N	-0-			-0-
08	837	N	787	-0-	-50	-0-	787	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
04	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
05	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
06	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
07	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
*08	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

03	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
05	310	N	235	-0-	-75	-0-	235	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-
07	527	N	413	-0-	-114	-0-	413	3			N	-0-					-0-
08	527	N	425	-0-	-102	-0-	425	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

03	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
05	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
06	600	N	552	-0-	-48	-0-	552	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
08	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

03	775	N	617	-0-	-158	-0-	617	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	744	N	668	-0-	-76	-0-	668	3			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
08	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

03	713	X	675	-0-	-38	-0-	675	3			N	-0-					-0-
04	690	X	680	-0-	-10	-0-	680	3			N	-0-					-0-
05	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
06	660	X	612	-0-	-48	-0-	612	3			N	-0-					-0-
07	713	X	598	-0-	-115	-0-	598	3			N	-0-					-0-
08	713	X	266	-0-	-447	-0-	266	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	990	N	464	-0-	-526	-0-	464	3			N	-0-					-0-
07	558	N	457	-0-	-101	-0-	457	3			N	-0-					-0-
08	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. WELL #: 709D RRCID -> 160170 COMPL. DATE 03/17/2003 TOTAL DEPTH 6700 PERF. 5872 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
			PLUGGED AND ABANDONED_____ 04/01/2015 - PLUGGED 04/01/15														

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

03	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
04	690	N	669	-0-	-21	-0-	669	3			N	-0-					-0-
05	713	N	568	-0-	-145	-0-	568	3			N	-0-					-0-
06	690	N	529	-0-	-161	-0-	529	3			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
08	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

03	93	N	32	-0-	-61	-0-	32	3			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
06	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 35 RRCID -> 160269 COMPL. DATE 09/13/1996 TOTAL DEPTH 9800 PERF. 6300 - 6394

03	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
04	16	N	-0-	-0-	-16	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 04/09/2015 - PLUGGED 04/09/15														

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

03	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
04	720	N	693	-0-	-27	-0-	693	3			N	-0-					-0-
05	744	N	706	-0-	-38	-0-	706	3			N	-0-					-0-
06	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-
07	713	N	666	-0-	-47	-0-	666	3			N	-0-					-0-
08	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
06	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
08	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	372	N	242	-0-	-130	-0-	242	3			N	-0-					-0-
08	372	N	284	-0-	-88	-0-	284	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
06	420	N	357	-0-	-63	-0-	357	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	310	N	205	-0-	-105	-0-	205	3			N	-0-					-0-
08	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
04	720	N	668	-0-	-52	-0-	668	3			N	-0-					-0-
05	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
06	720	N	684	-0-	-36	-0-	684	3			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
08	775	N	683	-0-	-92	-0-	683	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	775	N	763	-0-	-12	-0-	763	3		N	-0-			-0-
04	780	N	616	-0-	-164	-0-	616	3		N	-0-			-0-
05	825	N	825	-0-	-0-	-0-	825	3		N	-0-			-0-
06	750	N	724	-0-	-26	-0-	724	3		N	-0-			-0-
07	651	N	635	-0-	-16	-0-	635	3		N	-0-			-0-
08	837	N	713	-0-	-124	-0-	713	3		N	-0-			-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	3		N	-0-			-0-
04	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
05	71	N	71	-0-	-0-	-0-	71	3		N	-0-			-0-
06	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-
07	71	N	71	-0-	-0-	-0-	71	3		N	-0-			-0-
*08	66	N	66	-0-	-0-	-0-	66	3		N	-0-			-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	381	3		N	-0-			-0-
04	352	N	352	-0-	-0-	-0-	352	3		N	-0-			-0-
05	341	N	251	-0-	-90	-0-	251	3		N	-0-			-0-
06	393	N	393	-0-	-0-	-0-	393	3		N	-0-			-0-
07	341	N	308	-0-	-33	-0-	308	3		N	-0-			-0-
*08	269	N	269	-0-	-0-	-0-	269	3		N	-0-			-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3		N	-0-			-0-
04	43	N	43	-0-	-0-	-0-	43	3		N	-0-			-0-
05	43	N	43	-0-	-0-	-0-	43	3		N	-0-			-0-
06	71	N	71	-0-	-0-	-0-	71	3		N	-0-			-0-
07	57	N	57	-0-	-0-	-0-	57	3		N	-0-			-0-
*08	55	N	55	-0-	-0-	-0-	55	3		N	-0-			-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	425	3		N	-0-			-0-
04	875	N	875	-0-	-0-	-0-	875	3		N	-0-			-0-
05	709	N	709	-0-	-0-	-0-	709	3		N	-0-			-0-
06	1530	N	1530	-0-	-0-	-0-	1530	3		N	-0-			-0-
07	851	N	851	-0-	-0-	-0-	851	3		N	-0-			-0-
*08	1201	N	1201	-0-	-0-	-0-	1201	3		N	-0-			-0-

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	683	N	683	-0-	-0-	-0-	683	3		N	-0-			-0-
04	662	N	662	-0-	-0-	-0-	662	3		N	-0-			-0-
05	682	N	390	-0-	-292	-0-	390	3		N	-0-			-0-
06	849	N	849	-0-	-0-	-0-	849	3		N	-0-			-0-
07	683	N	683	-0-	-0-	-0-	683	3		N	-0-			-0-
*08	664	N	664	-0-	-0-	-0-	664	3		N	-0-			-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3		N	-0-			-0-
04	210	N	199	-0-	-11	-0-	199	3		N	-0-			-0-
05	217	N	164	-0-	-53	-0-	164	3		N	-0-			-0-
06	233	N	233	-0-	-0-	-0-	233	3		N	-0-			-0-
07	222	N	222	-0-	-0-	-0-	222	3		N	-0-			-0-
*08	223	N	223	-0-	-0-	-0-	223	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
04	660	N	555	-0-	-105	-0-	555	3			N	-0-					-0-
05	620	N	546	-0-	-74	-0-	546	3			N	-0-					-0-
06	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
07	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
08	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
05	403	N	244	-0-	-159	-0-	244	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
06	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	465	N	312	-0-	-153	-0-	312	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	572	-0-	-79	-0-	572	3			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
05	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
07	682	N	600	-0-	-82	-0-	600	3			N	-0-					-0-
*08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	630	N	520	-0-	-110	-0-	520	3			N	-0-					-0-
07	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
08	682	N	546	-0-	-136	-0-	546	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	524	-0-	-127	-0-	524	3			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
05	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	775	N	664	-0-	-111	-0-	664	3			N	-0-					-0-
08	682	N	426	-0-	-256	-0-	426	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	454	-0-	-73	-0-	454	3			N	-0-					-0-
04	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
05	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
06	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
04	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
05	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	248	N	152	-0-	-96	-0-	152	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
08	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
06	690	N	646	-0-	-44	-0-	646	3			N	-0-					-0-
07	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
08	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 37 RRCID -> 162264 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6422 - 6714

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-	64	1			80
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80

WORKED OVER ANOTHER ZONE.. 01/11/2015 - TO 7C 19034

UNION PACIFIC WELL #: 69 RRCID -> 162265 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6416 - 6550

03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

03	806	N	739	-0-	-67	-0-	739	3			N	-0-					-0-
04	750	N	738	-0-	-12	-0-	738	3			N	-0-					-0-
05	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
06	720	N	595	-0-	-125	-0-	595	3			N	-0-					-0-
07	775	N	552	-0-	-223	-0-	552	3			N	-0-					-0-
08	775	N	523	-0-	-252	-0-	523	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
04	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-
05	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
06	750	N	748	-0-	-2	-0-	748	3			N	-0-					-0-
07	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
08	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	X	565	-0-	-55	-0-	565	3			N	-0-					-0-
04	570	X	545	-0-	-25	-0-	545	3			N	-0-					-0-
05	589	X	503	-0-	-86	-0-	503	3			N	-0-					-0-
06	570	X	539	-0-	-31	-0-	539	3			N	-0-					-0-
07	589	X	536	-0-	-53	-0-	536	3			N	-0-					-0-
08	558	X	511	-0-	-47	-0-	511	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
04	1350	N	1322	-0-	-28	-0-	1322	3			N	-0-					-0-
05	1364	N	1362	-0-	-2	-0-	1362	3			N	-0-					-0-
06	1350	N	1308	-0-	-42	-0-	1308	3			N	-0-					-0-
07	1364	N	1344	-0-	-20	-0-	1344	3			N	-0-					-0-
08	1364	N	1311	-0-	-53	-0-	1311	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	1620	N	347	-0-	-1273	-0-	347	3			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
06	360	N	265	-0-	-95	-0-	265	3			N	-0-					-0-
07	372	N	65	-0-	-307	-0-	65	3			N	-0-					-0-
08	310	N	15	-0-	-295	-0-	15	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
04	240	N	168	-0-	-72	-0-	168	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
05	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
08	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	X	218	-0-	-185	-0-	218	3			N	-0-					-0-
04	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
05	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	837	X	513	-0-	-324	-0-	513	3			N	-0-					-0-
08	837	X	483	-0-	-354	-0-	483	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
07	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

03	868	N	617	-0-	-251	-0-	617	3			N	-0-					-0-
04	660	N	417	-0-	-243	-0-	417	3			N	-0-					-0-
05	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
08	868	N	759	-0-	-109	-0-	759	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
08	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
04	660	N	562	-0-	-98	-0-	562	3			N	-0-					-0-
05	620	N	570	-0-	-50	-0-	570	3			N	-0-					-0-
06	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
07	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
*08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
04	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
05	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
06	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
08	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
04	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
05	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
06	990	N	907	-0-	-83	-0-	907	3			N	-0-					-0-
07	1023	N	746	-0-	-277	-0-	746	3			N	-0-					-0-
*08	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
08	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
08	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	X	530	-0-	-152	-0-	530	3			N	-0-					-0-
04	660	X	470	-0-	-190	-0-	470	3			N	-0-					-0-
05	682	X	477	-0-	-205	-0-	477	3			N	-0-					-0-
06	660	X	456	-0-	-204	-0-	456	3			N	-0-					-0-
07	682	X	438	-0-	-244	-0-	438	3			N	-0-					-0-
08	527	X	487	-0-	-40	-0-	487	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
07	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
08	403	N	312	-0-	-91	-0-	312	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	403	N	320	-0-	-83	-0-	320	3			N	-0-					-0-
08	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
04	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-
05	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	390	N	331	-0-	-59	-0-	331	3			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
04	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
05	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	516	-0-	-383	-0-	516	3			N	-0-					-0-
04	870	X	501	-0-	-369	-0-	501	3			N	-0-					-0-
05	589	X	525	-0-	-64	-0-	525	3			N	-0-					-0-
06	570	X	482	-0-	-88	-0-	482	3			N	-0-					-0-
07	527	X	464	-0-	-63	-0-	464	3			N	-0-					-0-
08	527	X	455	-0-	-72	-0-	455	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
05	341	N	182	-0-	-159	-0-	182	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
*08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
08	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	573	-0-	-109	-0-	573	3			N	-0-					-0-
04	660	N	567	-0-	-93	-0-	567	3			N	-0-					-0-
05	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	589	N	383	-0-	-206	-0-	383	3			N	-0-					-0-
08	558	N	433	-0-	-125	-0-	433	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
06	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
07	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-
06	300	N	234	-0-	-66	-0-	234	3			N	-0-					-0-
07	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
*08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
06	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
07	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
08	558	N	490	-0-	-68	-0-	490	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	X	457	-0-	-132	-0-	457	3			N	-0-					-0-
04	540	X	472	-0-	-68	-0-	472	3			N	-0-					-0-
05	527	X	465	-0-	-62	-0-	465	3			N	-0-					-0-
06	510	X	427	-0-	-83	-0-	427	3			N	-0-					-0-
07	527	X	464	-0-	-63	-0-	464	3			N	-0-					-0-
08	496	X	418	-0-	-78	-0-	418	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	465	N	287	-0-	-178	-0-	287	3			N	-0-					-0-
06	450	N	290	-0-	-160	-0-	290	3			N	-0-					-0-
07	403	N	242	-0-	-161	-0-	242	3			N	-0-					-0-
*08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	217	N	118	-0-	-99	-0-	118	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
04	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
05	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
07	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
*08	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

03	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

03	837	N	814	-0-	-23	-0-	814	3			N	-0-					-0-
04	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
05	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
06	780	N	748	-0-	-32	-0-	748	3			N	-0-					-0-
07	806	N	762	-0-	-44	-0-	762	3			N	-0-					-0-
08	775	N	617	-0-	-158	-0-	617	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

03	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
04	690	N	669	-0-	-21	-0-	669	3			N	-0-					-0-
05	713	N	616	-0-	-97	-0-	616	3			N	-0-					-0-
06	690	N	580	-0-	-110	-0-	580	3			N	-0-					-0-
07	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
*08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

03	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
04	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
05	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	1080	X	4	-0-	-1076	-0-	4	3			N	-0-					-0-
07	1116	X	2	-0-	-1114	-0-	2	3			N	-0-					-0-
08	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
08	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	839	-0-	-153	-0-	839	3			N	-0-					-0-
04	900	N	780	-0-	-120	-0-	780	3			N	-0-					-0-
05	837	N	797	-0-	-40	-0-	797	3			N	-0-					-0-
06	810	N	740	-0-	-70	-0-	740	3			N	-0-					-0-
07	806	N	679	-0-	-127	-0-	679	3			N	-0-					-0-
08	806	N	681	-0-	-125	-0-	681	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	60	-0-	-126	-0-	60	3			N	-0-					-0-
04	150	N	33	-0-	-117	-0-	33	3			N	-0-					-0-
05	186	N	64	-0-	-122	-0-	64	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
04	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-
05	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	310	N	82	-0-	-228	-0-	82	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
08	372	N	259	-0-	-113	-0-	259	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
04	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
05	310	N	161	-0-	-149	-0-	161	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	X	966	-0-	-119	-0-	966	3			N	-0-					-0-
04	990	X	913	-0-	-77	-0-	913	3			N	-0-					-0-
05	992	X	909	-0-	-83	-0-	909	3			N	-0-					-0-
06	930	X	900	-0-	-30	-0-	900	3			N	-0-					-0-
07	961	X	922	-0-	-39	-0-	922	3			N	-0-					-0-
08	961	X	721	-0-	-240	-0-	721	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	310	N	142	-0-	-168	-0-	142	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
07	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
08	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

03	1209	N	1136	-0-	-73	-0-	1136	3			N	-0-					-0-
04	1110	N	1081	-0-	-29	-0-	1081	3			N	-0-					-0-
05	1178	N	1051	-0-	-127	-0-	1051	3			N	-0-					-0-
06	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
07	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
08	1054	N	982	-0-	-72	-0-	982	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

03	1581	X	1200	-0-	-381	-0-	1200	3			N	-0-					-0-
04	1470	X	1465	-0-	-5	-0-	1465	3			N	-0-					-0-
05	1519	X	1481	-0-	-38	-0-	1481	3			N	-0-					-0-
06	1470	X	1098	-0-	-372	-0-	1098	3			N	-0-					-0-
07	1519	X	1045	-0-	-474	-0-	1045	3			N	-0-					-0-
08	1519	X	1409	-0-	-110	-0-	1409	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

03	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
04	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	630	N	606	-0-	-24	-0-	606	3			N	-0-					-0-
07	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
08	651	N	593	-0-	-58	-0-	593	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

03	651	N	532	-0-	-119	-0-	532	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
08	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	806	-0-	-93	-0-	806	3			N	-0-					-0-
04	870	N	803	-0-	-67	-0-	803	3			N	-0-					-0-
05	868	N	789	-0-	-79	-0-	789	3			N	-0-					-0-
06	780	N	629	-0-	-151	-0-	629	3			N	-0-					-0-
07	837	N	447	-0-	-390	-0-	447	3			N	-0-					-0-
*08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	496	N	326	-0-	-170	-0-	326	3			N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

03	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	248	N	100	-0-	-148	-0-	100	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

03	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	556	-0-	-188	-0-	556	3			N	-0-					-0-
04	750	N	682	-0-	-68	-0-	682	3			N	-0-					-0-
05	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
08	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	495	-0-	-125	-0-	495	3			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
05	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
07	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
08	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	540	N	342	-0-	-198	-0-	342	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
06	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
08	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
06	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
08	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

03	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
04	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
04	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
05	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
06	780	N	722	-0-	-58	-0-	722	3			N	-0-					-0-
07	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
08	775	N	703	-0-	-72	-0-	703	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	510	N	402	-0-	-108	-0-	402	3			N	-0-					-0-
07	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
08	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
05	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
06	840	N	795	-0-	-45	-0-	795	3			N	-0-					-0-
07	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
08	837	N	710	-0-	-127	-0-	710	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
04	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	600	N	408	-0-	-192	-0-	408	3			N	-0-					-0-
07	620	N	406	-0-	-214	-0-	406	3			N	-0-					-0-
08	620	N	364	-0-	-256	-0-	364	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	165	-0-	-269	-0-	165	3			N	-0-					-0-
04	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
05	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
04	840	N	744	-0-	-96	-0-	744	3			N	-0-					-0-
05	806	N	622	-0-	-184	-0-	622	3			N	-0-					-0-
06	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-
07	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
*08	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	66	-0-	-89	-0-	66	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
05	806	N	612	-0-	-194	-0-	612	3			N	-0-					-0-
06	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
07	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-
*08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1205	-0-	-35	-0-	1205	3			N	-0-					-0-
04	1050	N	989	-0-	-61	-0-	989	3			N	-0-					-0-
05	1240	N	861	-0-	-379	-0-	861	3			N	-0-					-0-
06	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
07	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
*08	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	341	N	159	-0-	-182	-0-	159	3			N	-0-					-0-
06	330	N	270	-0-	-60	-0-	270	3			N	-0-					-0-
07	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
05	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	138	-0-	-141	-0-	138	3			N	-0-					-0-
04	270	N	104	-0-	-166	-0-	104	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	592	-0-	-276	-0-	592	3			N	-0-					-0-
04	840	N	502	-0-	-338	-0-	502	3			N	-0-					-0-
05	682	N	234	-0-	-448	-0-	234	3			N	-0-					-0-
06	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
*08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
05	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
06	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	510	N	366	-0-	-144	-0-	366	3			N	-0-					-0-
05	558	N	440	-0-	-118	-0-	440	3			N	-0-					-0-
06	510	N	401	-0-	-109	-0-	401	3			N	-0-					-0-
07	372	N	284	-0-	-88	-0-	284	3			N	-0-					-0-
08	434	N	298	-0-	-136	-0-	298	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

03	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

03	465	N	200	-0-	-265	-0-	200	3			N	-0-					-0-
04	450	N	189	-0-	-261	-0-	189	3			N	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
08	217	N	130	-0-	-87	-0-	130	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

03	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
04	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
05	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
06	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
07	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
*08	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

03	775	X	614	-0-	-161	-0-	614	3			N	-0-					-0-
04	750	X	706	-0-	-44	-0-	706	3			N	-0-					-0-
05	775	X	711	-0-	-64	-0-	711	3			N	-0-					-0-
06	660	X	655	-0-	-5	-0-	655	3			N	-0-					-0-
07	744	X	350	-0-	-394	-0-	350	3			N	-0-					-0-
08	744	X	437	-0-	-307	-0-	437	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

03	651	N	398	-0-	-253	-0-	398	3			N	-0-					-0-
04	600	N	394	-0-	-206	-0-	394	3			N	-0-					-0-
05	589	N	293	-0-	-296	-0-	293	3			N	-0-					-0-
06	390	N	328	-0-	-62	-0-	328	3			N	-0-					-0-
07	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
*08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
08	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
04	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
05	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
07	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
08	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1097	-0-	-112	-0-	1097	3			N	-0-					-0-
04	1170	N	850	-0-	-320	-0-	850	3			N	-0-					-0-
05	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
06	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
07	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
08	1302	N	766	-0-	-536	-0-	766	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
08	775	N	625	-0-	-150	-0-	625	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	223	-0-	-118	-0-	223	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	465	N	280	-0-	-185	-0-	280	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
05	465	N	357	-0-	-108	-0-	357	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
05	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
06	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
*08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
07	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

03	465	N	238	-0-	-227	-0-	238	3			N	-0-					-0-
04	390	N	278	-0-	-112	-0-	278	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	372	N	161	-0-	-211	-0-	161	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

03	465	N	381	-0-	-84	-0-	381	3			N	-0-					-0-
04	450	N	346	-0-	-104	-0-	346	3			N	-0-					-0-
05	465	N	299	-0-	-166	-0-	299	3			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
07	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
05	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
06	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
07	465	N	333	-0-	-132	-0-	333	3			N	-0-					-0-
*08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

03	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
04	660	N	449	-0-	-211	-0-	449	3			N	-0-					-0-
05	589	N	189	-0-	-400	-0-	189	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
07	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
*08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

03	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
04	900	N	753	-0-	-147	-0-	753	3			N	-0-					-0-
05	992	N	354	-0-	-638	-0-	354	3			N	-0-					-0-
06	930	N	722	-0-	-208	-0-	722	3			N	-0-					-0-
07	775	N	580	-0-	-195	-0-	580	3			N	-0-					-0-
*08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

03	1209 X	1165	-0-	-44	-0-	1165	3			N	-0-					-0-
04	1170 X	1112	-0-	-58	-0-	1112	3			N	-0-					-0-
05	1209 X	1124	-0-	-85	-0-	1124	3			N	-0-					-0-
06	1140 X	1080	-0-	-60	-0-	1080	3			N	-0-					-0-
07	1178 X	1109	-0-	-69	-0-	1109	3			N	-0-					-0-
08	1178 X	925	-0-	-253	-0-	925	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

03	150 N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	120 N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124 N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	150 N	126	-0-	-24	-0-	126	3			N	-0-					-0-
07	136 N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*08	191 N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

03	1054 N	973	-0-	-81	-0-	973	3			N	-0-					-0-
04	930 N	900	-0-	-30	-0-	900	3			N	-0-					-0-
05	933 N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
06	930 N	886	-0-	-44	-0-	886	3			N	-0-					-0-
07	930 N	913	-0-	-17	-0-	913	3			N	-0-					-0-
08	930 N	863	-0-	-67	-0-	863	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

03	341 N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330 N	301	-0-	-29	-0-	301	3			N	-0-					-0-
05	341 N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	330 N	291	-0-	-39	-0-	291	3			N	-0-					-0-
07	323 N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	310 N	291	-0-	-19	-0-	291	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

03	496 X	495	-0-	-1	-0-	495	3			N	-0-					-0-
04	510 X	456	-0-	-54	-0-	456	3			N	-0-					-0-
05	527 X	516	-0-	-11	-0-	516	3			N	-0-					-0-
06	643 X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	496 X	338	-0-	-158	-0-	338	3			N	-0-					-0-
08	527 X	-0-	-0-	-527	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

03	101 N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	98 N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	106 N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	99 N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	93 N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93 N	71	-0-	-22	-0-	71	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	600	N	454	-0-	-146	-0-	454	3			N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	570	N	414	-0-	-156	-0-	414	3			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
08	620	N	562	-0-	-58	-0-	562	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
08	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	1230	N	548	-0-	-682	-0-	548	3			N	-0-					-0-
05	868	N	843	-0-	-25	-0-	843	3			N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
07	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
08	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

03	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
05	806	N	634	-0-	-172	-0-	634	3			N	-0-					-0-
06	780	N	481	-0-	-299	-0-	481	3			N	-0-					-0-
07	775	N	684	-0-	-91	-0-	684	3			N	-0-					-0-
08	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	450	N	373	-0-	-77	-0-	373	3			N	-0-					-0-
05	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
06	450	N	379	-0-	-71	-0-	379	3			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

03	1767	N	1714	-0-	-53	-0-	1714	3			N	-0-					-0-
04	1740	N	1604	-0-	-136	-0-	1604	3			N	-0-					-0-
05	1736	N	1628	-0-	-108	-0-	1628	3			N	-0-					-0-
06	1650	N	1437	-0-	-213	-0-	1437	3			N	-0-					-0-
07	1643	N	1432	-0-	-211	-0-	1432	3			N	-0-					-0-
08	1643	N	1369	-0-	-274	-0-	1369	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

03	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
05	713	N	583	-0-	-130	-0-	583	3			N	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
*08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	107	-0-	-110	-0-	107	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
04	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
06	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
07	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
08	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	X	625	-0-	-57	-0-	625	3			N	-0-					-0-
04	630	X	597	-0-	-33	-0-	597	3			N	-0-					-0-
05	651	X	519	-0-	-132	-0-	519	3			N	-0-					-0-
06	600	X	556	-0-	-44	-0-	556	3			N	-0-					-0-
07	620	X	557	-0-	-63	-0-	557	3			N	-0-					-0-
08	620	X	495	-0-	-125	-0-	495	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	372	N	273	-0-	-99	-0-	273	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
04	780	N	731	-0-	-49	-0-	731	3			N	-0-					-0-
05	713	N	608	-0-	-105	-0-	608	3			N	-0-					-0-
06	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
07	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*08	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	831	-0-	-130	-0-	831	3			N	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
05	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
06	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
07	1054	N	994	-0-	-60	-0-	994	3			N	-0-					-0-
*08	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
05	868	N	836	-0-	-32	-0-	836	3			N	-0-					-0-
06	840	N	648	-0-	-192	-0-	648	3			N	-0-					-0-
07	837	N	665	-0-	-172	-0-	665	3			N	-0-					-0-
08	837	N	573	-0-	-264	-0-	573	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
04	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
06	330	N	265	-0-	-65	-0-	265	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-
08	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
04	900	N	894	-0-	-6	-0-	894	3			N	-0-					-0-
05	930	N	774	-0-	-156	-0-	774	3			N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
07	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
*08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
04	870	N	793	-0-	-77	-0-	793	3			N	-0-					-0-
05	899	N	891	-0-	-8	-0-	891	3			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
07	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
08	899	N	811	-0-	-88	-0-	811	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

03	713	X	651	-0-	-62	-0-	651	3			N	-0-					-0-
04	660	X	551	-0-	-109	-0-	551	3			N	-0-					-0-
05	682	X	331	-0-	-351	-0-	331	3			N	-0-					-0-
06	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	651	X	610	-0-	-41	-0-	610	3			N	-0-					-0-
*08	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

03	806	N	719	-0-	-87	-0-	719	3			N	-0-					-0-
04	660	N	576	-0-	-84	-0-	576	3			N	-0-					-0-
05	806	N	367	-0-	-439	-0-	367	3			N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*08	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

03	744	N	718	-0-	-26	-0-	718	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
05	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
06	690	N	614	-0-	-76	-0-	614	3			N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

03	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
05	1085	N	962	-0-	-123	-0-	962	3			N	-0-					-0-
06	1080	N	892	-0-	-188	-0-	892	3			N	-0-					-0-
07	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
08	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*08	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
04	900	N	754	-0-	-146	-0-	754	3			N	-0-					-0-
05	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
06	960	N	785	-0-	-175	-0-	785	3			N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
08	1054	N	803	-0-	-251	-0-	803	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
06	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
08	744	N	685	-0-	-59	-0-	685	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	527	N	426	-0-	-101	-0-	426	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
05	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	488	-0-	-101	-0-	488	3			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
08	558	N	486	-0-	-72	-0-	486	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	873	-0-	-57	-0-	873	3			N	-0-					-0-
04	900	N	851	-0-	-49	-0-	851	3			N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
08	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
04	630	N	508	-0-	-122	-0-	508	3			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
06	600	N	599	-0-	-1	-0-	599	3			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*08	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
06	630	N	488	-0-	-142	-0-	488	3			N	-0-					-0-
07	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-
08	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	X	1114	-0-	-33	-0-	1114	3			N	-0-					-0-
04	1110	X	1017	-0-	-93	-0-	1017	3			N	-0-					-0-
05	1116	X	574	-0-	-542	-0-	574	3			N	-0-					-0-
06	1415	X	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
07	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
08	1116	X	1041	-0-	-75	-0-	1041	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
06	630	N	619	-0-	-11	-0-	619	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
05	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
08	713	N	617	-0-	-96	-0-	617	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	767	-0-	-8	-0-	767	3			N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
05	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
06	750	N	705	-0-	-45	-0-	705	3			N	-0-					-0-
07	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-
08	806	N	571	-0-	-235	-0-	571	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	414	-0-	-82	-0-	414	3			N	-0-					-0-
04	450	N	371	-0-	-79	-0-	371	3			N	-0-					-0-
05	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

03	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
04	1170	N	1024	-0-	-146	-0-	1024	3			N	-0-					-0-
05	1116	N	866	-0-	-250	-0-	866	3			N	-0-					-0-
06	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
07	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
*08	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

03	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
04	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

03	806	N	797	-0-	-9	-0-	797	3			N	-0-					-0-
04	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
05	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
07	961	N	798	-0-	-163	-0-	798	3			N	-0-					-0-
08	930	N	661	-0-	-269	-0-	661	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

03	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
04	1770	N	1733	-0-	-37	-0-	1733	3			N	-0-					-0-
05	2046	N	1030	-0-	-1016	-0-	1030	3			N	-0-					-0-
06	2322	N	2322	-0-	-0-	-0-	2322	3			N	-0-					-0-
07	2099	N	2099	-0-	-0-	-0-	2099	3			N	-0-					-0-
*08	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

03	992	X	781	-0-	-211	-0-	781	3			N	-0-					-0-
04	930	X	399	-0-	-531	-0-	399	3			N	-0-					-0-
05	930	X	154	-0-	-776	-0-	154	3			N	-0-					-0-
06	900	X	831	-0-	-69	-0-	831	3			N	-0-					-0-
07	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
08	775	X	741	-0-	-34	-0-	741	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	814	-0-	-85	-0-	814	3			N	-0-					-0-
04	810	N	788	-0-	-22	-0-	788	3			N	-0-					-0-
05	837	N	605	-0-	-232	-0-	605	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
*08	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
05	372	N	237	-0-	-135	-0-	237	3			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

03	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
04	1080	N	953	-0-	-127	-0-	953	3			N	-0-					-0-
05	1054	N	585	-0-	-469	-0-	585	3			N	-0-					-0-
06	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
07	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
*08	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	210	N	54	-0-	-156	-0-	54	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

03	899	N	840	-0-	-59	-0-	840	3			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
05	899	N	567	-0-	-332	-0-	567	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*08	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

03	1705	N	1098	-0-	-607	-0-	1098	3			N	-0-					-0-
04	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
05	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
06	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
07	1705	N	1638	-0-	-67	-0-	1638	3			N	-0-					-0-
08	1674	N	1509	-0-	-165	-0-	1509	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
04	1710	N	1605	-0-	-105	-0-	1605	3			N	-0-					-0-
05	1798	N	1425	-0-	-373	-0-	1425	3			N	-0-					-0-
06	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
07	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
*08	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	637	-0-	-293	-0-	637	2			N	-0-					196
04	817	N	817	-0-	-0-	-0-	817	2			N	-0-					196
05	682	N	654	-0-	-28	-0-	654	2			N	-0-					196
06	757	N	757	-0-	-0-	-0-	757	2			N	-0-					196
07	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					196
*08	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					196

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	635	-0-	-78	-0-	635	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
07	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
*08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1135	-0-	-12	-0-	1135	3			N	-0-					-0-
04	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
05	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
06	1110	N	1055	-0-	-55	-0-	1055	3			N	-0-					-0-
07	1147	N	1089	-0-	-58	-0-	1089	3			N	-0-					-0-
08	1147	N	984	-0-	-163	-0-	984	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
04	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
05	496	N	376	-0-	-120	-0-	376	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
04	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
05	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
06	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
07	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
*08	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
04	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
05	1147	N	1136	-0-	-11	-0-	1136	3			N	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
07	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
*08	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
05	651	N	395	-0-	-256	-0-	395	3			N	-0-					-0-
06	780	N	659	-0-	-121	-0-	659	3			N	-0-					-0-
07	744	N	578	-0-	-166	-0-	578	3			N	-0-					-0-
*08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

03	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
04	2250	N	2056	-0-	-194	-0-	2056	3			N	-0-					-0-
05	2325	N	1873	-0-	-452	-0-	1873	3			N	-0-					-0-
06	2543	N	2543	-0-	-0-	-0-	2543	3			N	-0-					-0-
07	2325	N	2325	-0-	-0-	-0-	2325	3			N	-0-					-0-
*08	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

03	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	651	N	367	-0-	-284	-0-	367	3			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

03	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
04	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
05	589	N	472	-0-	-117	-0-	472	3			N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

03	992	N	847	-0-	-145	-0-	847	3			N	-0-					-0-
04	870	N	765	-0-	-105	-0-	765	3			N	-0-					-0-
05	806	N	678	-0-	-128	-0-	678	3			N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

03	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	713	N	408	-0-	-305	-0-	408	3			N	-0-					-0-
06	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
*08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

03	2945	N	2894	-0-	-51	-0-	2894	3			N	-0-					-0-
04	2850	N	2562	-0-	-288	-0-	2562	3			N	-0-					-0-
05	2914	N	2188	-0-	-726	-0-	2188	3			N	-0-					-0-
06	3000	N	3071	-0-	71	71	3071	3			N	-0-					-0-
07	2756	N	2685	-0-	-71	-0-	2685	3			N	-0-					-0-
08	2201	N	2155	-0-	-46	-0-	2155	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	2145	-0-	-25	-0-	2145	3			N	-0-					-0-
04	2070	N	1946	-0-	-124	-0-	1946	3			N	-0-					-0-
05	2139	N	1620	-0-	-519	-0-	1620	3			N	-0-					-0-
06	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-
07	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
*08	2133	N	2133	-0-	-0-	-0-	2133	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	898	-0-	-1	-0-	898	3			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
05	899	N	718	-0-	-181	-0-	718	3			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*08	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
05	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	620	N	514	-0-	-106	-0-	514	3			N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
04	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
05	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
06	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
07	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
*08	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
05	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					192
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					192
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					192
06	240	N	217	-0-	-23	-0-	217	2			N	-0-					192
07	217	N	203	-0-	-14	-0-	203	2			N	-0-					192
08	217	N	193	-0-	-24	-0-	193	2			N	-0-					192

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					36
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					36
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					36
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					36
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					36
08	62	N	13	-0-	-49	-0-	13	2			N	-0-					36

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					233
04	579	N	579	-0-	-0-	-0-	579	2			N	-0-					233
05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					233
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					233
07	794	N	794	-0-	-0-	-0-	794	2			N	-0-					233
08	620	N	462	-0-	-158	-0-	462	2			N	-0-					233

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1080	-0-	-129	-0-	1080	3			N	-0-					-0-
04	1110	N	1024	-0-	-86	-0-	1024	3			N	-0-					-0-
05	1116	N	868	-0-	-248	-0-	868	3			N	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
07	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
*08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
05	620	N	570	-0-	-50	-0-	570	3			N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
07	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*08	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1351	-0-	-13	-0-	1351	3			N	-0-					-0-
04	1320	N	1219	-0-	-101	-0-	1219	3			N	-0-					-0-
05	1271	N	691	-0-	-580	-0-	691	3			N	-0-					-0-
06	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
07	1271	N	1214	-0-	-57	-0-	1214	3			N	-0-					-0-
*08	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

03	713	N	652	-0-	-61	-0-	652	3			N	-0-					-0-
04	660	N	588	-0-	-72	-0-	588	3			N	-0-					-0-
05	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
08	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

03	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
04	630	N	581	-0-	-49	-0-	581	3			N	-0-					-0-
05	620	N	481	-0-	-139	-0-	481	3			N	-0-					-0-
06	600	N	524	-0-	-76	-0-	524	3			N	-0-					-0-
07	589	N	493	-0-	-96	-0-	493	3			N	-0-					-0-
08	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
04	750	N	735	-0-	-15	-0-	735	3			N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
06	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
07	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
08	744	N	551	-0-	-193	-0-	551	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
04	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
05	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-
06	810	N	694	-0-	-116	-0-	694	3			N	-0-					-0-
07	930	N	743	-0-	-187	-0-	743	3			N	-0-					-0-
08	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

03	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
07	806	N	769	-0-	-37	-0-	769	3			N	-0-					-0-
08	775	N	629	-0-	-146	-0-	629	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	858	-0-	-258	-0-	858	3			N	-0-					-0-
04	960	N	861	-0-	-99	-0-	861	3			N	-0-					-0-
05	868	N	505	-0-	-363	-0-	505	3			N	-0-					-0-
06	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
*08	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
04	930	N	857	-0-	-73	-0-	857	3			N	-0-					-0-
05	899	N	876	-0-	-23	-0-	876	3			N	-0-					-0-
06	870	N	806	-0-	-64	-0-	806	3			N	-0-					-0-
07	899	N	794	-0-	-105	-0-	794	3			N	-0-					-0-
08	868	N	791	-0-	-77	-0-	791	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
05	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
06	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
07	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
08	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	403	N	278	-0-	-125	-0-	278	3			N	-0-					-0-
08	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
08	806	N	751	-0-	-55	-0-	751	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					15
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					15
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					15
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					15
07	62	N	47	-0-	-15	-0-	47	2			N	-0-					15
08	62	N	59	-0-	-3	-0-	59	2			N	-0-					15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	950	-0-	-11	-0-	950	3			N	-0-					-0-
04	900	N	869	-0-	-31	-0-	869	3			N	-0-					-0-
05	961	N	758	-0-	-203	-0-	758	3			N	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
*08	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

03	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
05	1178	N	1138	-0-	-40	-0-	1138	3			N	-0-					-0-
06	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
07	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
*08	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
07	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*08	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	900	N	811	-0-	-89	-0-	811	3			N	-0-					-0-
05	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
06	840	N	775	-0-	-65	-0-	775	3			N	-0-					-0-
07	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
08	837	N	690	-0-	-147	-0-	690	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

03	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
04	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
05	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
06	1380	N	1344	-0-	-36	-0-	1344	3			N	-0-					-0-
07	1426	N	1236	-0-	-190	-0-	1236	3			N	-0-					-0-
08	1395	N	1179	-0-	-216	-0-	1179	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
04	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
05	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
06	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
07	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
*08	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-
07	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
08	589	N	479	-0-	-110	-0-	479	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*08	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	540	N	423	-0-	-117	-0-	423	3			N	-0-					-0-
07	558	N	402	-0-	-156	-0-	402	3			N	-0-					-0-
08	558	N	390	-0-	-168	-0-	390	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

03	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
06	540	N	434	-0-	-106	-0-	434	3			N	-0-					-0-
07	558	N	462	-0-	-96	-0-	462	3			N	-0-					-0-
08	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

03	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-
04	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
05	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
07	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
08	868	N	331	-0-	-537	-0-	331	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
05	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
06	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
08	496	N	390	-0-	-106	-0-	390	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	1023	N	819	-0-	-204	-0-	819	3			N	-0-					-0-
06	840	N	788	-0-	-52	-0-	788	3			N	-0-					-0-
07	837	N	807	-0-	-30	-0-	807	3			N	-0-					-0-
08	806	N	742	-0-	-64	-0-	742	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	544	-0-	-14	-0-	534	2	10	9	N	9					95
04	545	N	545	-0-	-0-	-0-	538	2	7	9	N	6	1	8			100
05	557	N	557	-0-	-0-	-0-	549	2	8	9	N	7	1	8			106
06	540	N	519	-0-	-21	-0-	519	2			N	-0-					106
07	558	N	540	-0-	-18	-0-	534	2	6	9	N	5	1	8			110
08	558	N	513	-0-	-45	-0-	503	2	10	9	N	9					119

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	479	-0-	-203	-0-	479	3			N	-0-					-0-
04	630	N	464	-0-	-166	-0-	464	3			N	-0-					-0-
05	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
08	744	N	472	-0-	-272	-0-	472	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
04	540	N	446	-0-	-94	-0-	446	3			N	-0-					-0-
05	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
06	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	496	N	391	-0-	-105	-0-	391	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*08	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
08	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
07	403	N	312	-0-	-91	-0-	312	3			N	-0-					-0-
08	403	N	283	-0-	-120	-0-	283	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
04	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
05	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
06	870	N	850	-0-	-20	-0-	850	3			N	-0-					-0-
07	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-
08	930	N	789	-0-	-141	-0-	789	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	3499	-0-	-190	-0-	3499	3			N	-0-					-0-
04	3570	X	3055	-0-	-515	-0-	3055	3			N	-0-					-0-
05	3689	X	2371	-0-	-1318	-0-	2371	3			N	-0-					-0-
06	3570	X	3230	-0-	-340	-0-	3230	3			N	-0-					-0-
07	4076	X	4076	-0-	-0-	-0-	4076	3			N	-0-					-0-
*08	3833	X	3833	-0-	-0-	-0-	3833	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	403	N	274	-0-	-129	-0-	274	3			N	-0-					-0-
08	372	N	252	-0-	-120	-0-	252	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	713	N	609	-0-	-104	-0-	609	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	527	N	364	-0-	-163	-0-	364	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	620	N	512	-0-	-108	-0-	512	3			N	-0-					-0-
06	540	N	471	-0-	-69	-0-	471	3			N	-0-					-0-
07	527	N	450	-0-	-77	-0-	450	3			N	-0-					-0-
08	527	N	424	-0-	-103	-0-	424	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

03	992	N	949	-0-	-43	-0-	949	3			N	-0-					-0-
04	930	N	894	-0-	-36	-0-	894	3			N	-0-					-0-
05	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
06	930	N	709	-0-	-221	-0-	709	3			N	-0-					-0-
07	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
08	930	N	718	-0-	-212	-0-	718	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

03	899	N	890	-0-	-9	-0-	890	3			N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
05	1147	N	1097	-0-	-50	-0-	1097	3			N	-0-					-0-
06	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
07	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
08	1085	N	1022	-0-	-63	-0-	1022	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	600	N	548	-0-	-52	-0-	548	3			N	-0-					-0-
05	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
06	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

03	620	N	550	-0-	-70	-0-	550	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-
06	540	N	491	-0-	-49	-0-	491	3			N	-0-					-0-
07	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-
08	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

03	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
04	750	N	674	-0-	-76	-0-	674	3			N	-0-					-0-
05	744	N	677	-0-	-67	-0-	677	3			N	-0-					-0-
06	720	N	668	-0-	-52	-0-	668	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
04	480	N	418	-0-	-62	-0-	418	3			N	-0-					-0-
05	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
07	713	N	604	-0-	-109	-0-	604	3			N	-0-					-0-
08	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

03	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
04	810	N	668	-0-	-142	-0-	668	3			N	-0-					-0-
05	775	N	691	-0-	-84	-0-	691	3			N	-0-					-0-
06	780	N	635	-0-	-145	-0-	635	3			N	-0-					-0-
07	682	N	595	-0-	-87	-0-	595	3			N	-0-					-0-
*08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

03	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
04	990	N	934	-0-	-56	-0-	934	3			N	-0-					-0-
05	992	N	875	-0-	-117	-0-	875	3			N	-0-					-0-
06	990	N	883	-0-	-107	-0-	883	3			N	-0-					-0-
07	961	N	805	-0-	-156	-0-	805	3			N	-0-					-0-
08	868	N	809	-0-	-59	-0-	809	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

03	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
04	360	N	307	-0-	-53	-0-	307	3			N	-0-					-0-
05	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
06	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

03	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
06	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
*08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

03	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
04	840	N	784	-0-	-56	-0-	784	3			N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
06	930	N	599	-0-	-331	-0-	599	3			N	-0-					-0-
07	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
08	806	N	565	-0-	-241	-0-	565	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
05	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
06	540	N	231	-0-	-309	-0-	231	3			N	-0-					-0-
07	558	N	368	-0-	-190	-0-	368	3			N	-0-					-0-
08	527	N	362	-0-	-165	-0-	362	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
06	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
07	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
08	558	N	423	-0-	-135	-0-	423	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

03	837	N	646	-0-	-191	-0-	646	3			N	-0-					-0-
04	750	N	674	-0-	-76	-0-	674	3			N	-0-					-0-
05	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
07	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
08	744	N	520	-0-	-224	-0-	520	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

03	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-
04	960	N	938	-0-	-22	-0-	938	3			N	-0-					-0-
05	1023	N	935	-0-	-88	-0-	935	3			N	-0-					-0-
06	990	N	825	-0-	-165	-0-	825	3			N	-0-					-0-
07	961	N	797	-0-	-164	-0-	797	3			N	-0-					-0-
08	930	N	614	-0-	-316	-0-	614	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

03	1178	X	995	-0-	-183	-0-	995	3			N	-0-					-0-
04	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
05	992	X	986	-0-	-6	-0-	986	3			N	-0-					-0-
06	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
07	992	X	924	-0-	-68	-0-	924	3			N	-0-					-0-
08	992	X	786	-0-	-206	-0-	786	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
04	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
05	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
06	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
07	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
*08	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	682	N	441	-0-	-241	-0-	441	3			N	-0-					-0-
06	510	N	291	-0-	-219	-0-	291	3			N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

03	930	N	821	-0-	-109	-0-	821	3			N	-0-					-0-
04	840	N	810	-0-	-30	-0-	810	3			N	-0-					-0-
05	899	N	830	-0-	-69	-0-	830	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
07	837	N	807	-0-	-30	-0-	807	3			N	-0-					-0-
08	837	N	598	-0-	-239	-0-	598	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

03	1240	N	1201	-0-	-39	-0-	1201	3			N	-0-					-0-
04	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
05	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
06	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
08	1333	N	1062	-0-	-271	-0-	1062	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

03	930	X	698	-0-	-232	-0-	698	3			N	-0-					-0-
04	900	X	763	-0-	-137	-0-	763	3			N	-0-					-0-
05	930	X	832	-0-	-98	-0-	832	3			N	-0-					-0-
06	870	X	736	-0-	-134	-0-	736	3			N	-0-					-0-
07	775	X	691	-0-	-84	-0-	691	3			N	-0-					-0-
08	837	X	623	-0-	-214	-0-	623	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

03	930	X	822	-0-	-108	-0-	822	3			N	-0-					-0-
04	900	X	832	-0-	-68	-0-	832	3			N	-0-					-0-
05	868	X	635	-0-	-233	-0-	635	3			N	-0-					-0-
06	840	X	443	-0-	-397	-0-	443	3			N	-0-					-0-
07	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
08	868	X	701	-0-	-167	-0-	701	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

03	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
04	840	N	807	-0-	-33	-0-	807	3			N	-0-					-0-
05	837	N	821	-0-	-16	-0-	821	3			N	-0-					-0-
06	810	N	802	-0-	-8	-0-	802	3			N	-0-					-0-
07	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
*08	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
04	960	N	814	-0-	-146	-0-	814	3			N	-0-					-0-
05	992	N	965	-0-	-27	-0-	965	3			N	-0-					-0-
06	870	N	778	-0-	-92	-0-	778	3			N	-0-					-0-
07	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
08	961	N	801	-0-	-160	-0-	801	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
04	840	N	839	-0-	-1	-0-	839	3			N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
07	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
08	899	N	782	-0-	-117	-0-	782	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
07	837	N	797	-0-	-40	-0-	797	3			N	-0-					-0-
*08	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	769	-0-	-68	-0-	769	3			N	-0-					-0-
04	810	N	708	-0-	-102	-0-	708	3			N	-0-					-0-
05	806	N	746	-0-	-60	-0-	746	3			N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
08	744	N	405	-0-	-339	-0-	405	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1226	-0-	-14	-0-	1226	3			N	-0-					-0-
04	1170	N	1165	-0-	-5	-0-	1165	3			N	-0-					-0-
05	1240	N	1211	-0-	-29	-0-	1211	3			N	-0-					-0-
06	1200	N	1103	-0-	-97	-0-	1103	3			N	-0-					-0-
07	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
08	1209	N	917	-0-	-292	-0-	917	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	598	-0-	-332	-0-	598	3			N	-0-					-0-
04	810	N	609	-0-	-201	-0-	609	3			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
08	620	N	522	-0-	-98	-0-	522	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	683	-0-	-185	-0-	683	3			N	-0-					-0-
04	780	N	759	-0-	-21	-0-	759	3			N	-0-					-0-
05	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
08	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	743	-0-	-125	-0-	743	3			N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
05	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
06	720	N	672	-0-	-48	-0-	672	3			N	-0-					-0-
07	806	N	724	-0-	-82	-0-	724	3			N	-0-					-0-
*08	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
04	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
08	713	N	515	-0-	-198	-0-	515	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	X	1353	-0-	-166	-0-	1353	3			N	-0-					-0-
04	1470	X	1381	-0-	-89	-0-	1381	3			N	-0-					-0-
05	1519	X	1410	-0-	-109	-0-	1410	3			N	-0-					-0-
06	1470	X	1106	-0-	-364	-0-	1106	3			N	-0-					-0-
07	1488	X	1136	-0-	-352	-0-	1136	3			N	-0-					-0-
08	1426	X	1251	-0-	-175	-0-	1251	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	625	-0-	-243	-0-	625	3			N	-0-					-0-
04	780	N	731	-0-	-49	-0-	731	3			N	-0-					-0-
05	806	N	669	-0-	-137	-0-	669	3			N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
07	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
*08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
04	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
05	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
06	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
07	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
08	713	N	634	-0-	-79	-0-	634	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	630	N	569	-0-	-61	-0-	569	3			N	-0-					-0-
05	651	N	559	-0-	-92	-0-	559	3			N	-0-					-0-
06	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
07	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-
*08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
04	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*08	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
04	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
05	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
06	630	N	588	-0-	-42	-0-	588	3			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
08	651	N	594	-0-	-57	-0-	594	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
04	720	N	638	-0-	-82	-0-	638	3			N	-0-					-0-
05	744	N	359	-0-	-385	-0-	359	3			N	-0-					-0-
06	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	X	914	-0-	-16	-0-	914	3			N	-0-					-0-
04	900	X	870	-0-	-30	-0-	870	3			N	-0-					-0-
05	930	X	824	-0-	-106	-0-	824	3			N	-0-					-0-
06	870	X	731	-0-	-139	-0-	731	3			N	-0-					-0-
07	899	X	761	-0-	-138	-0-	761	3			N	-0-					-0-
08	899	X	710	-0-	-189	-0-	710	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	758	-0-	-79	-0-	758	3			N	-0-					-0-
04	780	N	756	-0-	-24	-0-	756	3			N	-0-					-0-
05	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
08	837	N	757	-0-	-80	-0-	757	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	4063	-0-	-91	-0-	4063	3			N	-0-					-0-
04	4020	X	3652	-0-	-368	-0-	3652	3			N	-0-					-0-
05	4154	X	2851	-0-	-1303	-0-	2851	3			N	-0-					-0-
06	4273	X	4273	-0-	-0-	-0-	4273	3			N	-0-					-0-
07	4123	X	3978	-0-	-145	-0-	3978	3			N	-0-					-0-
08	4061	X	3938	-0-	-123	-0-	3938	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1695	-0-	-72	-0-	1695	3			N	-0-					-0-
04	1770	N	1640	-0-	-130	-0-	1640	3			N	-0-					-0-
05	1736	N	1692	-0-	-44	-0-	1692	3			N	-0-					-0-
06	1650	N	1605	-0-	-45	-0-	1605	3			N	-0-					-0-
07	1705	N	1649	-0-	-56	-0-	1649	3			N	-0-					-0-
08	1705	N	1511	-0-	-194	-0-	1511	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	X	3600	-0-	-492	-0-	3600	3			N	-0-					-0-
04	3660	X	3212	-0-	-448	-0-	3212	3			N	-0-					-0-
05	3720	X	2623	-0-	-1097	-0-	2623	3			N	-0-					-0-
06	3737	X	3737	-0-	-0-	-0-	3737	3			N	-0-					-0-
07	3627	X	3358	-0-	-269	-0-	3358	3			N	-0-					-0-
08	3596	X	3584	-0-	-12	-0-	3584	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	341	-0-	-124	-0-	341	3			N	-0-					-0-
04	450	N	362	-0-	-88	-0-	362	3			N	-0-					-0-
05	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-
05	589	N	301	-0-	-288	-0-	301	3			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
07	558	N	495	-0-	-63	-0-	495	3			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1452	-0-	-284	-0-	1452	3			N	-0-					-0-
04	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
05	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
06	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
07	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
08	1736	N	1677	-0-	-59	-0-	1677	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-
04	780	N	567	-0-	-213	-0-	567	3			N	-0-					-0-
05	775	N	580	-0-	-195	-0-	580	3			N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*08	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
04	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
05	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1538	-0-	-12	-0-	1538	3			N	-0-					-0-
04	1500	N	1470	-0-	-30	-0-	1470	3			N	-0-					-0-
05	1519	N	1504	-0-	-15	-0-	1504	3			N	-0-					-0-
06	1500	N	1454	-0-	-46	-0-	1454	3			N	-0-					-0-
07	1519	N	1493	-0-	-26	-0-	1493	3			N	-0-					-0-
08	1519	N	1311	-0-	-208	-0-	1311	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
04	1200	N	757	-0-	-443	-0-	757	3			N	-0-					-0-
05	992	N	559	-0-	-433	-0-	559	3			N	-0-					-0-
06	1080	N	512	-0-	-568	-0-	512	3			N	-0-					-0-
07	775	N	685	-0-	-90	-0-	685	3			N	-0-					-0-
*08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	852	N	298	-0-	-554	-0-	298	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
08	372	N	278	-0-	-94	-0-	278	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	X	995	-0-	-90	-0-	995	3			N	-0-					-0-
04	1050	X	954	-0-	-96	-0-	954	3			N	-0-					-0-
05	992	X	971	-0-	-21	-0-	971	3			N	-0-					-0-
06	960	X	941	-0-	-19	-0-	941	3			N	-0-					-0-
07	992	X	990	-0-	-2	-0-	990	3			N	-0-					-0-
08	992	X	921	-0-	-71	-0-	921	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
04	780	N	742	-0-	-38	-0-	742	3			N	-0-					-0-
05	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
06	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
08	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	X	1060	-0-	-211	-0-	1060	3			N	-0-					-0-
04	1230	X	1027	-0-	-203	-0-	1027	3			N	-0-					-0-
05	1178	X	955	-0-	-223	-0-	955	3			N	-0-					-0-
06	1020	X	817	-0-	-203	-0-	817	3			N	-0-					-0-
07	1054	X	799	-0-	-255	-0-	799	3			N	-0-					-0-
08	1054	X	704	-0-	-350	-0-	704	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	X	1370	-0-	-56	-0-	1370	3			N	-0-					-0-
04	1380	X	1320	-0-	-60	-0-	1320	3			N	-0-					-0-
05	1364	X	1313	-0-	-51	-0-	1313	3			N	-0-					-0-
06	1320	X	1184	-0-	-136	-0-	1184	3			N	-0-					-0-
07	1364	X	1179	-0-	-185	-0-	1179	3			N	-0-					-0-
08	1364	X	1027	-0-	-337	-0-	1027	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1090	N	1090	-0-	-0-	-0-	1073	3	17	9	N	15					174
04	1200	N	800	-0-	-400	-0-	603	3	197	9	N	179	165	1			188
05	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					188
06	1108	N	1108	-0-	-0-	-0-	1107	3	1	9	N	1	1	8			188
07	1098	N	1098	-0-	-0-	-0-	1096	3	2	9	N	2	2	8			188
08	1302	N	1053	-0-	-249	-0-	1053	3			N	-0-					188

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
04	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-
05	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-
06	870	N	850	-0-	-20	-0-	850	3			N	-0-					-0-
07	899	N	868	-0-	-31	-0-	868	3			N	-0-					-0-
08	899	N	799	-0-	-100	-0-	799	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	X	387	-0-	-78	-0-	387	3			N	-0-					-0-
04	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	X	446	-0-	-19	-0-	446	3			N	-0-					-0-
06	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	465	X	448	-0-	-17	-0-	448	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
06	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1315	-0-	-80	-0-	1315	3			N	-0-					-0-
04	1440	N	1428	-0-	-12	-0-	1428	3			N	-0-					-0-
05	1426	N	1403	-0-	-23	-0-	1403	3			N	-0-					-0-
06	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
07	1488	N	1407	-0-	-81	-0-	1407	3			N	-0-					-0-
08	1395	N	1323	-0-	-72	-0-	1323	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
*02	2044	N	-0-	-0-	-2044	-0-					N	-0-					-0-
*03	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
*04	1830	N	-0-	-0-	-1830	-0-					N	-0-					-0-
*05	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
*06	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
*07	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
08	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
05	806	N	749	-0-	-57	-0-	749	3			N	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
05	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1038	-0-	-202	-0-	1038	3			N	-0-					-0-
04	1200	N	1042	-0-	-158	-0-	1042	3			N	-0-					-0-
05	1085	N	757	-0-	-328	-0-	757	3			N	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
07	1085	N	1069	-0-	-16	-0-	1069	3			N	-0-					-0-
*08	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1155	-0-	-23	-0-	1155	3			N	-0-					-0-
04	1050	N	999	-0-	-51	-0-	999	3			N	-0-					-0-
05	1147	N	773	-0-	-374	-0-	773	3			N	-0-					-0-
06	1110	N	1106	-0-	-4	-0-	1106	3			N	-0-					-0-
07	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
*08	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
04	1380	N	1252	-0-	-128	-0-	1252	3			N	-0-					-0-
05	1395	N	1026	-0-	-369	-0-	1026	3			N	-0-					-0-
06	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
07	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
*08	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	643	-0-	-163	-0-	643	3			N	-0-					-0-
04	780	N	699	-0-	-81	-0-	699	3			N	-0-					-0-
05	837	N	582	-0-	-255	-0-	582	3			N	-0-					-0-
06	630	N	570	-0-	-60	-0-	570	3			N	-0-					-0-
07	713	N	632	-0-	-81	-0-	632	3			N	-0-					-0-
*08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	540	X	532	-0-	-8	-0-	532	3			N	-0-					-0-
05	775	X	512	-0-	-263	-0-	512	3			N	-0-					-0-
06	750	X	349	-0-	-401	-0-	349	3			N	-0-					-0-
07	775	X	727	-0-	-48	-0-	727	3			N	-0-					-0-
*08	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1143	-0-	-4	-0-	1143	3			N	-0-					-0-
04	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
05	1116	N	658	-0-	-458	-0-	658	3			N	-0-					-0-
06	1110	N	1060	-0-	-50	-0-	1060	3			N	-0-					-0-
07	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
*08	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	X	1600	-0-	-198	-0-	1600	3			N	-0-					-0-
04	1740	X	1544	-0-	-196	-0-	1544	3			N	-0-					-0-
05	1581	X	1570	-0-	-11	-0-	1570	3			N	-0-					-0-
06	1560	X	1188	-0-	-372	-0-	1188	3			N	-0-					-0-
07	1612	X	1077	-0-	-535	-0-	1077	3			N	-0-					-0-
08	1612	X	1111	-0-	-501	-0-	1111	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
04	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
05	1302	N	1052	-0-	-250	-0-	1052	3			N	-0-					-0-
06	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
07	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
*08	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1189	-0-	-20	-0-	1189	3			N	-0-					-0-
04	1170	N	1146	-0-	-24	-0-	1146	3			N	-0-					-0-
05	1178	N	1172	-0-	-6	-0-	1172	3			N	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
07	1178	N	1154	-0-	-24	-0-	1154	3			N	-0-					-0-
08	1178	N	1086	-0-	-92	-0-	1086	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	802	-0-	-97	-0-	802	3			N	-0-					-0-
04	810	N	801	-0-	-9	-0-	801	3			N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	837	N	795	-0-	-42	-0-	795	3			N	-0-					-0-
08	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2841	-0-	-197	-0-	2841	3			N	-0-					-0-
04	2940	X	2672	-0-	-268	-0-	2672	3			N	-0-					-0-
05	2976	X	1548	-0-	-1428	-0-	1548	3			N	-0-					-0-
06	3457	X	3457	-0-	-0-	-0-	3457	3			N	-0-					-0-
07	2940	X	2940	-0-	-0-	-0-	2940	3			N	-0-					-0-
*08	2893	X	2893	-0-	-0-	-0-	2893	3			N	-0-					-0-
	PIERCE, J. S. "4A"				WELL #: 6	RRCID -> 250749						COMPL. DATE 01/08/2008			TOTAL DEPTH 6959		PERF. 5872 - 6754
03	744	N	600	-0-	-144	-0-	600	3			N	-0-					-0-
04	690	N	625	-0-	-65	-0-	625	3			N	-0-					-0-
05	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
06	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
07	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
08	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
	MILLSPAUGH, AUSTIN 14A				WELL #: 5	RRCID -> 255269						COMPL. DATE 01/25/2010			TOTAL DEPTH 7118		PERF. 5949 - 6595
03	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
04	630	N	623	-0-	-7	-0-	623	3			N	-0-					-0-
05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
06	600	N	550	-0-	-50	-0-	550	3			N	-0-					-0-
07	651	N	450	-0-	-201	-0-	450	3			N	-0-					-0-
08	651	N	467	-0-	-184	-0-	467	3			N	-0-					-0-
	COATES, DOLLYE 69				WELL #: 11	RRCID -> 255359						COMPL. DATE 02/01/2010			TOTAL DEPTH 7238		PERF. 6041 - 6712
03	837	N	657	-0-	-180	-0-	642	3	15	9	N	14					153
04	789	N	789	-0-	-0-	-0-	580	3	209	9	N	190	163	1	1	8	179
05	744	N	682	-0-	-62	-0-	681	3	1	9	N	1	1	8			179
06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					179
07	1130	N	1130	-0-	-0-	-0-	1129	3	1	9	N	1	1	8			179
08	682	N	436	-0-	-246	-0-	436	3			N	-0-					179
	CARSON, IRA 10				WELL #: 18	RRCID -> 255662						COMPL. DATE 02/23/2010			TOTAL DEPTH 7167		PERF. 6037 - 6559
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
	CARSON, IRA 10				WELL #: 19	RRCID -> 255822						COMPL. DATE 02/23/2010			TOTAL DEPTH 7107		PERF. 5944 - 6567
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
04	180	N	131	-0-	-49	-0-	131	3			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
	HATTON, EH 12				WELL #: 12	RRCID -> 256184						COMPL. DATE 03/02/2010			TOTAL DEPTH 7109		PERF. 5720 - 6977
03	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
04	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
05	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
06	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
*08	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

03	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
06	990	N	875	-0-	-115	-0-	875	3			N	-0-					-0-
07	992	N	929	-0-	-63	-0-	929	3			N	-0-					-0-
08	992	N	872	-0-	-120	-0-	872	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

03	2289	N	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
04	2100	N	1918	-0-	-182	-0-	1918	3			N	-0-					-0-
05	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
06	2160	N	1957	-0-	-203	-0-	1957	3			N	-0-					-0-
07	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					-0-
08	2170	N	2084	-0-	-86	-0-	2084	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

03	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
04	2250	N	2164	-0-	-86	-0-	2164	3			N	-0-					-0-
05	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
06	2190	N	2119	-0-	-71	-0-	2119	3			N	-0-					-0-
07	2232	N	2164	-0-	-68	-0-	2164	3			N	-0-					-0-
08	2201	N	2035	-0-	-166	-0-	2035	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

03	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
04	570	N	567	-0-	-3	-0-	567	3			N	-0-					-0-
05	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
06	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
07	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
08	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

03	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	989	-0-	989	989	989	3			N	-0-					-0-
11		0	2202	-0-	2202	3191	2202	3			N	-0-					-0-
12		0	1814	-0-	1814	5005	1814	3			N	-0-					-0-
01		0	1900	-0-	1900	6905	1900	3			N	-0-					-0-
02		0	1462	-0-	1462	8367	1462	3			N	-0-					-0-
03		0	1578	-0-	1578	9945	1578	3			N	-0-					-0-
04		0	1445	-0-	1445	11390	1445	3			N	-0-					-0-
05	SWR	10	1482	-0-	1482	12872	1482	3			N	-0-					-0-
06	SWR	10	1514	-0-	1514	14386	1514	3			N	-0-					-0-
07	SWR	10	1494	-0-	1494	15880	1494	3			N	-0-					-0-
08	SWR	10	1448	-0-	1448	17328	1448	3			N	-0-					-0-

ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
04	450	N	404	-0-	-46	-0-	404	2			N	-0-					-0-
05	465	N	372	-0-	-93	-0-	372	2			N	-0-					-0-
06	450	N	276	-0-	-174	-0-	276	2			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

*02	756	N	650	-0-	-106	-0-	648	2	2	9	N	2	2	8			-0-
03	806	N	724	-0-	-82	-0-	724	2			N	-0-					-0-
04	720	N	676	-0-	-44	-0-	676	2			N	-0-					-0-
05	713	N	684	-0-	-29	-0-	684	2			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
07	713	N	666	-0-	-47	-0-	666	2			N	-0-					-0-
08	682	N	617	-0-	-65	-0-	617	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

03	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-
04	510	N	222	-0-	-288	-0-	222	2			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
08	620	N	525	-0-	-95	-0-	525	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

03	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

03	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	248	N	116	-0-	-132	-0-	116	2			N	-0-					-0-
08	186	N	104	-0-	-82	-0-	104	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC 037055

MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		619	-0-	619	1951	619	3			N	-0-					-0-
04	DLQ G-10		281	-0-	281	2232	281	3			N	-0-					-0-
05	DLQ G-10		389	-0-	389	2621	389	3			N	-0-					-0-
06	DLQ G-10		332	-0-	332	2953	332	3			N	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	2953					N	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	2953					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		17	-0-	17	46	17	3			N	-0-					-0-
04	DLQ G-10		24	-0-	24	70	24	3			N	-0-					-0-
05	DLQ G-10		10	-0-	10	80	10	3			N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	80					N	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	80					N	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	80					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 06/06/1983 TOTAL DEPTH 6850 PERF. 6024 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	X	86	-0-		-0-	-0-	86	3			N	-0-					-0-
04	1680	X	80	-0-		-1600	-0-	80	3			N	-0-					-0-
05	1953	X	16	-0-		-1937	-0-	16	3			N	-0-					-0-
06	60	X	-0-	-0-		-60	-0-					N	-0-					-0-
07	93	X	NO RPT	-0-		-93	-0-					N	NO RPT					-0-
08	93	X	NO RPT	-0-		-93	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	X	28	-0-		-0-	-0-	28	3			N	-0-					-0-
04	24	N	24	-0-		-0-	-0-	24	3			N	-0-					-0-
05	45	N	45	-0-		-0-	-0-	45	3			N	-0-					-0-
06	63	N	63	-0-		-0-	-0-	63	3			N	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	160	N	160	-0-		-0-	-0-	160	3			N	-0-					-0-
07	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	X	321	-0-		-0-	-0-	321	3			N	-0-					-0-
04	276	N	276	-0-		-0-	-0-	276	3			N	-0-					-0-
05	375	N	375	-0-		-0-	-0-	375	3			N	-0-					-0-
06	332	N	332	-0-		-0-	-0-	332	3			N	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	X	238	-0-		-0-	-0-	238	3			N	-0-					-0-
04	125	N	125	-0-		-0-	-0-	125	3			N	-0-					-0-
05	217	N	217	-0-		-0-	-0-	217	3			N	-0-					-0-
06	142	N	142	-0-		-0-	-0-	142	3			N	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	X	220	-0-		-0-	-0-	220	3			N	-0-					-0-
04	234	N	234	-0-		-0-	-0-	234	3			N	-0-					-0-
05	244	N	244	-0-		-0-	-0-	244	3			N	-0-					-0-
06	226	N	226	-0-		-0-	-0-	226	3			N	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	X	403	-0-	-0-	-0-	401	3	2	9	N	2	2	0			-0-
04	590	N	590	-0-	-0-	-0-	587	3	3	9	N	3	3	0			-0-
05	309	N	309	-0-	-0-	-0-	308	3	1	9	N	1	1	0			-0-
06	633	N	633	-0-	-0-	-0-	631	3	2	9	N	2	2	0			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	2					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	2					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		193	-0-	193	740	193	3			N	-0-					-0-
04	DLQ G-10		377	-0-	377	1117	377	3			N	-0-					-0-
05	DLQ G-10		302	-0-	302	1419	302	3			N	-0-					-0-
06	DLQ G-10		176	-0-	176	1595	176	3			N	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	1595					N	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	1595					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2550	N	2550	-0-	-0-	-0-	2550	2			Y	-0-					21
04	1780	N	1780	-0-	-0-	-0-	1779	2	1	9	Y	1					22
05	2218	N	2218	-0-	-0-	-0-	2217	2	1	9	Y	1					23
06	2460	N	2114	-0-	-346	-0-	2113	2	1	9	Y	1					24
07	2239	N	2239	-0-	-0-	-0-	2238	2	1	9	Y	1					25
08	1984	N	1310	-0-	-674	-0-	1309	2	1	9	Y	1					26

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

03	DLQ G-10		68	-0-	68	538	68	2			Y	-0-					-0-
04	DLQ G-10		72	-0-	72	610	72	2			Y	-0-					-0-
05	DLQ G-10		72	-0-	72	682	72	2			Y	-0-					-0-
06	DLQ G-10		71	-0-	71	753	71	2			Y	-0-					-0-
07	DLQ G-10		71	-0-	71	824	71	2			Y	-0-					-0-
*08	902	N	78	-0-	-824	-0-	78	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

03	296	N	296	-0-	-0-	-0-	296	2			N	-0-					77
04	322	N	322	-0-	-0-	-0-	322	2			N	-0-					77
05	448	N	448	-0-	-0-	-0-	448	2			N	-0-					77
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					77
07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					77
08	434	N	316	-0-	-118	-0-	316	2			N	-0-					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

03	DLQ G-10		3	-0-	3	77	3	2			N	-0-					-0-
04	DLQ G-10		37	-0-	37	114	37	2			N	-0-					-0-
05	DLQ G-10		3	-0-	3	117	3	2			N	-0-					-0-
06	DLQ G-10		10	-0-	10	127	10	2			N	-0-					-0-
07	DLQ G-10		238	-0-	238	365	238	2			N	-0-					-0-
08	DLQ G-10		76	-0-	76	441	76	2			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

03	DLQ G-10		84	-0-	84	663	84	2			Y	-0-					-0-
04	DLQ G-10		88	-0-	88	751	88	2			Y	-0-					-0-
05	DLQ G-10		88	-0-	88	839	88	2			Y	-0-					-0-
06	DLQ G-10		88	-0-	88	927	88	2			Y	-0-					-0-
07	DLQ G-10		87	-0-	87	1014	87	2			Y	-0-					-0-
*08	1110	N	96	-0-	-1014	-0-	96	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	374	-0-	374	4840	374	2			Y	-0-					107
04	DLQ	G-10	415	-0-	415	5255	415	2			Y	-0-					107
05	DLQ	G-10	440	-0-	440	5695	440	2			Y	-0-					107
06	DLQ	G-10	710	-0-	710	6405	710	2			Y	-0-					107
07	DLQ	G-10	632	-0-	632	7037	632	2			Y	-0-					107
08	DLQ	G-10	694	-0-	694	7731	694	2			Y	-0-					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	403	-0-	403	3175	403	2			Y	-0-					-0-
04	DLQ	G-10	423	-0-	423	3598	423	2			Y	-0-					-0-
05	DLQ	G-10	424	-0-	424	4022	424	2			Y	-0-					-0-
06	DLQ	G-10	422	-0-	422	4444	422	2			Y	-0-					-0-
07	DLQ	G-10	418	-0-	418	4862	418	2			Y	-0-					-0-
*08		3000 N	462	-0-	-2538	2324	462	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	294	-0-	294	3478	294	2			Y	-0-					80
04	DLQ	G-10	289	-0-	289	3767	289	2			Y	-0-					80
05	DLQ	G-10	318	-0-	318	4085	318	2			Y	-0-					80
06	DLQ	G-10	514	-0-	514	4599	514	2			Y	-0-					80
07	DLQ	G-10	457	-0-	457	5056	457	2			Y	-0-					80
08	DLQ	G-10	503	-0-	503	5559	503	2			Y	-0-					80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	149					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	149					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	149					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	149					Y	-0-					-0-
07	14B2	EXT	405	-0-	405	554	405	2			Y	-0-					-0-
08	14B2	EXT	451	-0-	451	1005	451	2			Y	-0-					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
07	14B2	EXT	445	-0-	445	625	445	2			Y	-0-					-0-
08	14B2	EXT	489	-0-	489	1114	489	2			Y	-0-					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		388 N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
04		347 N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05		385 N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
06		405 N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
07		368 N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*08		360 N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	499	-0-	-59	-0-	499	2			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
07	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
08	558	N	524	-0-	-34	-0-	524	2			N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
05	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
06	840	N	809	-0-	-31	-0-	809	2			N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
08	868	N	822	-0-	-46	-0-	822	2			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
05	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
06	240	N	199	-0-	-41	-0-	199	2			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
04	210	N	117	-0-	-93	-0-	117	2			N	-0-					-0-
05	217	N	85	-0-	-132	-0-	85	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	-0-	-0-	-806	-0-					N	-0-					21
04	90	N	-0-	-0-	-90	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

03	2294	N	2154	-0-	-140	-0-	2136	2	18	9	N	16					83
04	2100	N	1799	-0-	-301	-0-	1786	2	13	9	N	12					95
05	2139	N	1222	-0-	-917	-0-	1212	2	10	9	N	9					104
06	2487	N	2487	-0-	-0-	-0-	2475	2	12	9	N	11					115
07	2179	N	2179	-0-	-0-	-0-	2092	2	87	9	N	79	172	1			22
*08	2159	N	2159	-0-	-0-	-0-	2147	2	12	9	N	11					33

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

03	3100	N	2657	-0-	-443	740	2646	2	11	9	N	10					52
04	3000	N	2281	-0-	-719	21	2269	2	12	9	N	11					63
05	2635	N	2277	-0-	-358	-0-	2269	2	8	9	N	7					70
06	2928	N	2928	-0-	-0-	-0-	2917	2	11	9	N	10					80
07	2622	N	2622	-0-	-0-	-0-	2614	2	8	9	N	7					87
08	2263	N	2140	-0-	-123	-0-	2133	2	7	9	N	6					93

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

03	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
04	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
05	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
07	961	N	671	-0-	-290	-0-	671	3			N	-0-					-0-
08	899	N	587	-0-	-312	-0-	587	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

03	186	N	68	-0-	-118	-0-	68	3			N	-0-					-0-
04	180	N	3	-0-	-177	-0-	3	3			N	-0-					-0-
05	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	3			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	780	N	574	-0-	-206	-0-	574	3			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
05	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	744	N	556	-0-	-188	-0-	556	3			N	-0-					-0-
08	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	434	N	311	-0-	-123	-0-	311	3			N	-0-					-0-
08	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
04	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
05	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
06	990	N	144	-0-	-846	-0-	144	3			N	-0-					-0-
07	1736	N	1409	-0-	-327	-0-	1409	3			N	-0-					-0-
08	1178	N	1170	-0-	-8	-0-	1170	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

03	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
04	420	N	387	-0-	-33	-0-	387	2			N	-0-					-0-
05	434	N	238	-0-	-196	-0-	238	2			N	-0-					-0-
06	480	N	472	-0-	-8	-0-	472	2			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

03	744	N	603	-0-	-141	-0-	603	2			N	-0-					-0-
04	630	N	560	-0-	-70	-0-	560	2			N	-0-					-0-
05	589	N	381	-0-	-208	-0-	381	2			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
*08	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	938	-0-	-23	-0-	938	2			N	-0-					-0-
04	870	N	625	-0-	-245	-0-	625	2			N	-0-					-0-
05	992	N	361	-0-	-631	-0-	361	2			N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
07	651	N	623	-0-	-28	-0-	623	2			N	-0-					-0-
*08	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
04	540	N	429	-0-	-111	-0-	429	2			N	-0-					-0-
05	465	N	278	-0-	-187	-0-	278	2			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	499	-0-	-121	-0-	499	2			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
05	589	N	367	-0-	-222	-0-	367	2			N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*08	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
05	372	N	208	-0-	-164	-0-	208	2			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
04	420	N	309	-0-	-111	-0-	309	2			N	-0-					-0-
05	434	N	268	-0-	-166	-0-	268	2			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	38	-0-	-210	-0-	38	2			N	-0-					-0-
04	180	N	48	-0-	-132	-0-	48	2			N	-0-					-0-
05	558	N	56	-0-	-502	-0-	56	2			N	-0-					-0-
06	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
07	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
*08	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	897	-0-	-2	-0-	897	2			Y	-0-					89
04	840	N	792	-0-	-48	-0-	792	2			Y	-0-					89
05	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					89
06	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					89
07	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					89
08	992	N	929	-0-	-63	-0-	929	2			Y	-0-					89

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					61
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					61
05	186	N	182	-0-	-4	-0-	182	2			N	-0-					61
06	180	N	170	-0-	-10	-0-	170	2			N	-0-					61
07	217	N	122	-0-	-95	-0-	122	2			N	-0-					61
08	186	N	-0-	-0-	-186	-0-					N	-0-					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					133
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					133
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					133
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					133
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					133
*08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					133

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
05	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
06	720	N	677	-0-	-43	-0-	677	2			N	-0-					-0-
07	713	N	677	-0-	-36	-0-	677	2			N	-0-					-0-
08	682	N	657	-0-	-25	-0-	657	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
04	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-
05	682	N	355	-0-	-327	-0-	355	2			N	-0-					-0-
06	690	N	561	-0-	-129	-0-	561	2			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
*08	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-			-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-			-0-
05	248	N	208	-0-	-40	-0-	208	2			N	-0-			-0-
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-			-0-
07	310	N	292	-0-	-18	-0-	292	2			N	-0-			-0-
*08	294	N	294	-0-	-0-	-0-	294	2			N	-0-			-0-

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

03	443	N	443	-0-	-0-	-0-	443	2			N	-0-			-0-
04	420	N	290	-0-	-130	-0-	290	2			N	-0-			-0-
05	403	N	210	-0-	-193	-0-	210	2			N	-0-			-0-
06	420	N	230	-0-	-190	-0-	230	2			N	-0-			-0-
07	586	N	586	-0-	-0-	-0-	586	2			N	-0-			-0-
*08	463	N	463	-0-	-0-	-0-	463	2			N	-0-			-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

03	899	N	803	-0-	-96	-0-	803	2			N	-0-			-0-
04	900	N	698	-0-	-202	-0-	698	2			N	-0-			-0-
05	775	N	532	-0-	-243	-0-	532	2			N	-0-			-0-
06	880	N	880	-0-	-0-	-0-	880	2			N	-0-			-0-
07	913	N	913	-0-	-0-	-0-	913	2			N	-0-			-0-
*08	909	N	909	-0-	-0-	-0-	909	2			N	-0-			-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

03	651	N	637	-0-	-14	-0-	637	2			N	-0-			-0-
04	600	N	531	-0-	-69	-0-	531	2			N	-0-			-0-
05	713	N	356	-0-	-357	-0-	356	2			N	-0-			-0-
06	792	N	792	-0-	-0-	-0-	792	2			N	-0-			-0-
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-			-0-
*08	697	N	697	-0-	-0-	-0-	697	2			N	-0-			-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

03	310	N	291	-0-	-19	-0-	291	2			N	-0-			-0-
04	300	N	291	-0-	-9	-0-	291	2			N	-0-			-0-
05	310	N	157	-0-	-153	-0-	157	2			N	-0-			-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-			-0-
07	310	N	285	-0-	-25	-0-	285	2			N	-0-			-0-
*08	293	N	293	-0-	-0-	-0-	293	2			N	-0-			-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

03	1488	N	1256	-0-	-232	-0-	73	1	1183	2	N	-0-			-0-
04	1150	N	1150	-0-	-0-	-0-	66	1	1084	2	N	-0-			-0-
05	1302	N	735	-0-	-567	-0-	45	1	690	2	N	-0-			-0-
06	1230	N	995	-0-	-235	-0-	36	1	959	2	N	-0-			-0-
07	1178	N	1158	-0-	-20	-0-	44	1	1114	2	N	-0-			-0-
*08	1061	N	1061	-0-	-0-	-0-	40	1	1021	2	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
07	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
05	837	N	786	-0-	-51	-0-	786	2			N	-0-					-0-
06	840	N	810	-0-	-30	-0-	810	2			N	-0-					-0-
07	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-
*08	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
04	390	N	310	-0-	-80	-0-	310	2			N	-0-					-0-
05	465	N	319	-0-	-146	-0-	319	2			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	887	-0-	-12	-0-	887	2			N	-0-					-0-
04	780	N	571	-0-	-209	-0-	571	2			N	-0-					-0-
05	775	N	533	-0-	-242	-0-	533	2			N	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
07	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
*08	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
05	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
05	744	N	419	-0-	-325	-0-	419	2			N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
*08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
04	540	N	359	-0-	-181	-0-	359	2			N	-0-					-0-
05	589	N	194	-0-	-395	-0-	194	2			N	-0-					-0-
06	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
*08	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	903	-0-	-58	-0-	903	2			N	-0-					-0-
04	870	N	751	-0-	-119	-0-	751	2			N	-0-					-0-
05	806	N	400	-0-	-406	-0-	400	2			N	-0-					-0-
06	870	N	846	-0-	-24	-0-	846	2			N	-0-					-0-
07	775	N	563	-0-	-212	-0-	563	2			N	-0-					-0-
*08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	794	-0-	-43	-0-	792	2	2	9	N	2					22
04	810	N	802	-0-	-8	-0-	799	2	3	9	N	3					25
05	868	N	850	-0-	-18	-0-	842	2	8	9	N	7					32
06	805	N	805	-0-	-0-	-0-	801	2	4	9	N	4					36
07	837	N	799	-0-	-38	-0-	799	2			N	-0-					36
*08	964	N	964	-0-	-0-	-0-	856	2	108	9	N	98					134

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					20
04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					20
05	465	N	434	-0-	-31	-0-	434	2			N	-0-					20
06	420	N	411	-0-	-9	-0-	411	2			N	-0-					20
07	434	N	416	-0-	-18	-0-	416	2			N	-0-					20
*08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					20

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	664	-0-	-142	-0-	664	2			N	-0-					135
04	790	N	790	-0-	-0-	-0-	790	2			N	-0-					135
05	704	N	704	-0-	-0-	-0-	704	2			N	-0-					135
06	687	N	687	-0-	-0-	-0-	687	2			N	-0-					135
07	807	N	807	-0-	-0-	-0-	807	2			N	-0-					135
*08	858	N	858	-0-	-0-	-0-	858	2			N	-0-					135

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	429	-0-	-98	-0-	429	2			N	-0-					-0-
04	450	N	330	-0-	-120	-0-	330	2			N	-0-					-0-
05	372	N	210	-0-	-162	-0-	210	2			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
*08	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
04	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
05	248	N	133	-0-	-115	-0-	133	2			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	2			N	-0-					-0-
05	434	N	257	-0-	-177	-0-	257	2			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*08	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					125
04	390	N	388	-0-	-2	-0-	388	2			N	-0-					125
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					125
06	390	N	370	-0-	-20	-0-	370	2			N	-0-					125
07	403	N	394	-0-	-9	-0-	394	2			N	-0-					125
*08	499	N	499	-0-	-0-	-0-	499	2			N	-0-					125

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
05	248	N	188	-0-	-60	-0-	188	2			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
05	775	N	558	-0-	-217	-0-	558	2			N	-0-					-0-
06	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
07	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
*08	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	294	2	3	9	N	3					48
04	300	N	278	-0-	-22	-0-	275	2	3	9	N	3					51
05	314	N	314	-0-	-0-	-0-	307	2	7	9	N	6					57
06	300	N	292	-0-	-8	-0-	285	2	7	9	N	6					63
07	354	N	354	-0-	-0-	-0-	352	2	2	9	N	2					65
08	310	N	-0-	-0-	-310	-0-					N	-0-					65

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
04	270	N	218	-0-	-52	-0-	218	2			N	-0-					-0-
05	279	N	159	-0-	-120	-0-	159	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	25	1	129	3	Y	2	10	1			2
							2	9									
04	305	N	305	-0-	-0-	-0-	52	1	251	3	Y	2					4
							2	9									
05	174	N	174	-0-	-0-	-0-	25	1	148	3	Y	1					5
							1	9									
06	410	N	410	-0-	-0-	-0-	58	1	349	3	Y	3					8
							3	9									
*07	511	N	511	-0-	-0-	-0-	130	1	379	3	Y	2					10
							2	9									
*08	575	N	575	-0-	-0-	-0-	142	1	431	3	Y	2					12
							2	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

03	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
04	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
05	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
06	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-
07	744	N	705	-0-	-39	-0-	705	3			N	-0-					-0-
08	744	N	619	-0-	-125	-0-	619	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
06	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
07	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
08	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

03	310	N	22	-0-	-288	-0-	22	3			N	-0-					-0-
04	300	N	12	-0-	-288	-0-	12	3			N	-0-					-0-
05	310	N	18	-0-	-292	-0-	18	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

03	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

03	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*08	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

03	310	N	73	-0-	-237	-0-	73	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	300	N	180	-0-	-120	-0-	180	3			N	-0-					-0-
05	310	N	187	-0-	-123	-0-	187	3			N	-0-					-0-
06	240	N	189	-0-	-51	-0-	189	3			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

03	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
04	690	N	648	-0-	-42	-0-	648	3			N	-0-					-0-
05	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
06	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
07	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
08	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
05	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
06	720	N	717	-0-	-3	-0-	717	3			N	-0-					-0-
07	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
08	775	N	680	-0-	-95	-0-	680	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
06	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

03	558	N	380	-0-	-178	-0-	380	3			N	-0-					-0-
04	480	N	278	-0-	-202	-0-	278	3			N	-0-					-0-
05	527	N	380	-0-	-147	-0-	380	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

03	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
08	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
08	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
04	1080	N	955	-0-	-125	-0-	955	3			N	-0-					-0-
05	1116	N	1050	-0-	-66	-0-	1050	3			N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
08	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	793	N	793	-0-	-0-	-0-	126	1	656	3	Y	10	49	1			-0-
							11	9									
04	690	N	616	-0-	-74	-0-	105	1	508	3	Y	3					3
							3	9									
05	775	N	476	-0-	-299	-0-	69	1	404	3	Y	3					6
							3	9									
06	780	N	719	-0-	-61	-0-	101	1	612	3	Y	5					11
							6	9									
*07	976	N	976	-0-	-0-	-0-	249	1	724	3	Y	3					14
							3	9									
*08	980	N	980	-0-	-0-	-0-	242	1	736	3	Y	2					16
							2	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
08	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	94	1	493	3	Y	7	34	1			13
							8	9									
04	540	N	521	-0-	-19	-0-	89	1	430	3	Y	2					15
							2	9									
05	620	N	376	-0-	-244	-0-	55	1	320	3	Y	1					16
							1	9									
06	570	N	564	-0-	-6	-0-	80	1	481	3	Y	3					19
							3	9									
*07	588	N	588	-0-	-0-	-0-	150	1	436	3	Y	2					21
							2	9									
*08	627	N	627	-0-	-0-	-0-	155	1	471	3	Y	1					22
							1	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	93	N	32	-0-	-61	-0-	32	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1536	N	1536	-0-	-0-	-0-	243	1	1273	3	Y	18	88	1			4
							20	9									
04	1506	N	1506	-0-	-0-	-0-	256	1	1241	3	Y	8					12
							9	9									
05	1426	N	1046	-0-	-380	-0-	151	1	888	3	Y	6					18
							7	9									
06	1560	N	1560	-0-	-0-	-0-	220	1	1329	3	Y	10					28
							11	9									
*07	1669	N	1669	-0-	-0-	-0-	426	1	1237	3	Y	5					33
							6	9									
*08	1485	N	1485	-0-	-0-	-0-	367	1	1115	3	Y	3					36
							3	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
05	341	N	228	-0-	-113	-0-	228	3			N	-0-					-0-
06	330	N	203	-0-	-127	-0-	203	3			N	-0-					-0-
07	310	N	221	-0-	-89	-0-	221	3			N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	558	N	415	-0-	-143	-0-	415	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
07	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
08	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
06	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
07	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
08	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
04	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
06	900	N	883	-0-	-17	-0-	883	3			N	-0-					-0-
07	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
08	961	N	885	-0-	-76	-0-	885	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	797	-0-	-9	-0-	797	3			N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
05	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
06	780	N	747	-0-	-33	-0-	747	3			N	-0-					-0-
07	806	N	706	-0-	-100	-0-	706	3			N	-0-					-0-
08	806	N	644	-0-	-162	-0-	644	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
*08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
08	682	N	595	-0-	-87	-0-	595	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

03	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
04	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	558	N	424	-0-	-134	-0-	424	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
04	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
08	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

03	DLQ G-10		34	-0-	34	84	34	2			Y	-0-					-0-
04	116	N	32	-0-	-84	-0-	32	2			Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

03	DLQ G-10		205	-0-	205	612	205	2			Y	-0-					5
04	822	N	210	-0-	-612	-0-	210	2			Y	-0-					5
05	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					5
06	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					5
*07	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					5
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					5

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

03	DLQ G-10		199	-0-	199	476	199	2			Y	-0-					-0-
04	647	N	171	-0-	-476	-0-	171	2			Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1013	-0-	1013	2976	1013	2			Y	-0-					-0-
04	2200	N	940	-0-	-1260	1716	940	2			Y	-0-					-0-
05	2392	N	676	-0-	-1716	-0-	676	2			Y	-0-					-0-
06	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					-0-
*07	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1513	-0-	1513	3939	1513	2			Y	-0-					7
04	2200	N	1460	-0-	-740	3199	1460	2			Y	-0-					7
05	3100	N	946	-0-	-2154	1045	946	2			Y	-0-					7
06	2768	N	1723	-0-	-1045	-0-	1723	2			Y	-0-					7
*07	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					7
08	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					7

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		571	-0-	571	1553	571	2			Y	-0-					-0-
04	2094	N	541	-0-	-1553	-0-	541	2			Y	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
*07	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		760	-0-	760	2251	760	2			Y	-0-					9
04	2700	N	624	-0-	-2076	175	624	2			Y	-0-					9
05	442	N	267	-0-	-175	-0-	267	2			Y	-0-					9
06	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					9
*07	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					9
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					9

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		555	-0-	555	1614	555	2			Y	-0-					-0-
04	2136	N	522	-0-	-1614	-0-	522	2			Y	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
*07	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1016	N	1016	-0-	-0-	-0-	1010	2	6	9	N	5					58
04	1080	N	1052	-0-	-28	-0-	1044	2	8	9	N	7					65
05	927	N	927	-0-	-0-	-0-	918	2	9	9	N	8					73
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					73
*07	830	N	830	-0-	-0-	-0-	830	2			N	-0-					73
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					73

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		474	-0-	474	1375	474	2			Y	-0-					-0-
04	1816	N	441	-0-	-1375	-0-	441	2			Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1327	-0-	1327	3545	1327	2			Y	-0-					-0-
04	2000	N	1170	-0-	-830	2715	1170	2			Y	-0-					-0-
05	3100	N	653	-0-	-2447	268	653	2			Y	-0-					-0-
06	1823	N	1555	-0-	-268	-0-	1555	2			Y	-0-					-0-
*07	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

03	DLQ G-10		1164	-0-	1164	3305	1164	2			Y	-0-					-0-
04	2900	N	1022	-0-	-1878	1427	1022	2			Y	-0-					-0-
05	2010	N	583	-0-	-1427	-0-	583	2			Y	-0-					-0-
06	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					-0-
*07	1201	N	1201	-0-	-0-	-0-	1201	2			Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

03	DLQ G-10		1461	-0-	1461	4152	1461	2			Y	-0-					-0-
04	2900	N	1176	-0-	-1724	2428	1176	2			Y	-0-					-0-
05	3100	N	713	-0-	-2387	41	713	2			Y	-0-					-0-
06	1027	N	986	-0-	-41	-0-	986	2			Y	-0-					-0-
*07	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					183
04	480	N	480	-0-	-0-	-0-	456	2	24	9	N	22	163	1			42
05	476	N	476	-0-	-0-	-0-	440	2	36	9	N	33					75
06	919	N	919	-0-	-0-	-0-	887	2	32	9	N	29					104
*07	868	N	868	-0-	-0-	-0-	781	2	87	9	N	79					183
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					183

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

03	DLQ G-10		375	-0-	375	1052	375	2			Y	-0-					-0-
04	1436	N	384	-0-	-1052	-0-	384	2			Y	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

03	DLQ G-10		1077	-0-	1077	3055	1077	2			Y	-0-					-0-
04	2900	N	1109	-0-	-1791	1264	1109	2			Y	-0-					-0-
05	2502	N	1238	-0-	-1264	-0-	1238	2			Y	-0-					-0-
06	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-
*07	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					-0-
08	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

03	DLQ	G-10	1361	-0-	1361	3842	1361	2			Y	-0-					-0-
04	2900	N	1248	-0-	-1652	2190	1248	2			Y	-0-					-0-
05	3076	N	886	-0-	-2190	-0-	886	2			Y	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					-0-
*07	1266	N	1266	-0-	-0-	-0-	1266	2			Y	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

03	DLQ	G-10	787	-0-	787	2271	787	2			Y	-0-					-0-
04	2900	N	716	-0-	-2184	87	716	2			Y	-0-					-0-
05	477	N	390	-0-	-87	-0-	390	2			Y	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					-0-
*07	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					139
04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					139
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-	119	1			20
06	349	N	349	-0-	-0-	-0-	349	2			N	-0-					20
*07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					20
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
04	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
05	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
06	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
*07	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
08	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
04	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
05	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
06	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
*07	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		547	-0-	547	1496	547	2			Y	-0-					-0-
04	2111	N	615	-0-	-1496	-0-	615	2			Y	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
06	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
*07	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		407	-0-	407	1075	407	2			Y	-0-					-0-
04	1335	N	260	-0-	-1075	-0-	260	2			Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		361	-0-	361	983	361	2			Y	-0-					-0-
04	1350	N	367	-0-	-983	-0-	367	2			Y	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		430	-0-	430	1030	430	2			Y	-0-					-0-
04	1415	N	385	-0-	-1030	-0-	385	2			Y	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1586	-0-	1586	4628	1586	2			Y	-0-					-0-
04	2200	N	1736	-0-	-464	4164	1736	2			Y	-0-					-0-
05	3100	N	1825	-0-	-1275	2889	1825	2			Y	-0-					-0-
06	3000	N	1778	-0-	-1222	1667	1778	2			Y	-0-					-0-
*07	3100	N	1727	-0-	-1373	294	1727	2			Y	-0-					-0-
08	1829	N	NO RPT	-0-	-1829	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		336	-0-	336	933	336	2			Y	-0-					-0-
04	1259	N	326	-0-	-933	-0-	326	2			Y	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		694	-0-	694	1901	694	2			Y	-0-					-0-
04	2300	N	678	-0-	-1622	279	678	2			Y	-0-					-0-
05	1041	N	762	-0-	-279	-0-	762	2			Y	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					-0-
*07	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		680	-0-	680	1865	680	2			Y	-0-					-0-
04	2200	N	667	-0-	-1533	332	667	2			Y	-0-					-0-
05	1062	N	730	-0-	-332	-0-	730	2			Y	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
*07	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		446	-0-	446	1162	446	2			Y	-0-					-0-
04	1620	N	458	-0-	-1162	-0-	458	2			Y	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		555	-0-	555	1500	555	2			Y	-0-					-0-
04	1934	N	434	-0-	-1500	-0-	434	2			Y	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
*07	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1181	-0-	1181	3502	1181	2			Y	-0-					-0-
04	2900	N	1109	-0-	-1791	1711	1109	2			Y	-0-					-0-
05	2318	N	607	-0-	-1711	-0-	607	2			Y	-0-					-0-
06	1470	N	1470	-0-	-0-	-0-	1470	2			Y	-0-					-0-
*07	1232	N	1232	-0-	-0-	-0-	1232	2			Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
04	210	N	100	-0-	-110	-0-	100	2			Y	-0-					-0-
05	186	N	73	-0-	-113	-0-	73	2			Y	-0-					-0-
06	180	N	30	-0-	-150	-0-	30	2			Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	2			Y	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-
*08	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	789	N	789	-0-	-0-	-0-	788	2	1	9	Y	1					5
04	882	N	882	-0-	-0-	-0-	881	2	1	9	Y	1					6
05	496	N	451	-0-	-45	-0-	451	2			Y	-0-					6
06	959	N	959	-0-	-0-	-0-	958	2	1	9	Y	1					7
07	760	N	760	-0-	-0-	-0-	759	2	1	9	Y	1	7	1			1
*08	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					1

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
*08	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	720	-0-	-0-	-0-	718	2	2	9	Y	2					4
04	660	N	392	-0-	-268	-0-	391	2	1	9	Y	1					5
05	805	N	805	-0-	-0-	-0-	805	2			Y	-0-					5
06	794	N	794	-0-	-0-	-0-	793	2	1	9	Y	1					6
07	1159	N	1159	-0-	-0-	-0-	1158	2	1	9	Y	1					7
08	806	N	671	-0-	-135	-0-	671	2			Y	-0-					7

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	104	-0-	-20	-0-	104	2			Y	-0-					1
04	125	N	125	-0-	-0-	-0-	124	2	1	9	Y	1					2
05	137	N	137	-0-	-0-	-0-	137	2			Y	-0-	2	1			-0-
06	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	156	2	1	9	Y	1					1
*08	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	41	-0-	-83	-0-	41	2			N	-0-					-0-
04	90	N	22	-0-	-68	-0-	22	2			N	-0-					-0-
05	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
*08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

03	584	N	584	-0-	-0-	-0-	567	2	17	9	Y	15					87
04	496	N	496	-0-	-0-	-0-	487	2	9	9	Y	8					95
05	465	N	204	-0-	-261	-0-	198	2	6	9	Y	5					100
06	601	N	601	-0-	-0-	-0-	588	2	13	9	Y	12					112
07	383	N	383	-0-	-0-	-0-	373	2	10	9	Y	9					121
*08	728	N	728	-0-	-0-	-0-	715	2	13	9	Y	12					133

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

03	1517	N	1517	-0-	-0-	-0-	1514	2	3	9	Y	3					47
04	1294	N	1294	-0-	-0-	-0-	1291	2	3	9	Y	3					50
05	1147	N	746	-0-	-401	-0-	745	2	1	9	Y	1					51
06	1642	N	1642	-0-	-0-	-0-	1640	2	2	9	Y	2					53
07	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-	48	1			5
*08	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					5

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

03	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					102
04	690	N	488	-0-	-202	-0-	488	2			Y	-0-					102
05	558	N	236	-0-	-322	-0-	236	2			Y	-0-					102
06	690	N	644	-0-	-46	-0-	644	2			Y	-0-					102
07	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					102
*08	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					102

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

03	1777	N	1777	-0-	-0-	-0-	1759	2	18	9	Y	16					41
04	1500	N	1500	-0-	-0-	-0-	1489	2	11	9	Y	10					51
05	1612	N	1101	-0-	-511	-0-	1092	2	9	9	Y	8					59
06	1710	N	1454	-0-	-256	-0-	1445	2	9	9	Y	8					67
07	1860	N	1860	-0-	-0-	-0-	1849	2	11	9	Y	10					77
*08	2082	N	2082	-0-	-0-	-0-	2073	2	9	9	Y	8					85

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

03	403	N	401	-0-	-2	-0-	394	2	7	9	Y	6					32
04	390	N	247	-0-	-143	-0-	244	2	3	9	Y	3					35
05	396	N	396	-0-	-0-	-0-	394	2	2	9	Y	2					37
06	392	N	392	-0-	-0-	-0-	388	2	4	9	Y	4					41
07	691	N	691	-0-	-0-	-0-	688	2	3	9	Y	3					44
*08	534	N	534	-0-	-0-	-0-	528	2	6	9	Y	5					49

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

03	744	N	664	-0-	-80	-0-	664	2			Y	-0-					-0-
04	630	N	453	-0-	-177	-0-	453	2			Y	-0-					-0-
05	589	N	587	-0-	-2	-0-	587	2			Y	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					-0-
07	974	N	974	-0-	-0-	-0-	974	2			Y	-0-					-0-
*08	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	737	N	737	-0-	-0-	-0-	736	2	1	9	Y	1					3
04	540	N	456	-0-	-84	-0-	456	2			Y	-0-					3
05	558	N	302	-0-	-256	-0-	301	2	1	9	Y	1					4
06	630	N	590	-0-	-40	-0-	589	2	1	9	Y	1					5
07	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					5
*08	708	N	708	-0-	-0-	-0-	707	2	1	9	Y	1					6

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

03	14B	DENY	-0-	-0-	-0-		193				Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-		193				Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		193				Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		193				Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		193				Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		193				Y	-0-					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

03	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
04	360	N	263	-0-	-97	-0-	263	2			Y	-0-					-0-
05	341	N	139	-0-	-202	-0-	139	2			Y	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
*08	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

03	194	N	194	-0-	-0-	-0-	193	2	1	9	Y	1					2
04	210	N	201	-0-	-9	-0-	201	2			Y	-0-					2
05	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					2
06	268	N	268	-0-	-0-	-0-	267	2	1	9	Y	1					3
07	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					3
*08	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					3

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*08	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

03	2914	X	2639	-0-	-275	-0-	2639	2			Y	-0-					1
04	2820	X	2278	-0-	-542	-0-	2278	2			Y	-0-					1
05	2542	X	1286	-0-	-1256	-0-	1286	2			Y	-0-					1
06	2827	X	2827	-0-	-0-	-0-	2827	2			Y	-0-					1
07	2678	X	2678	-0-	-0-	-0-	2678	2			Y	-0-					1
08	2635	X	2566	-0-	-69	-0-	2566	2			Y	-0-					1

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

03	676	N	676	-0-	-0-	-0-	674	2	2	9	Y	2					7
04	500	N	500	-0-	-0-	-0-	499	2	1	9	Y	1	6	1			2
05	527	N	393	-0-	-134	-0-	393	2			Y	-0-					2
06	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					2
07	607	N	607	-0-	-0-	-0-	606	2	1	9	Y	1					3
*08	468	N	468	-0-	-0-	-0-	467	2	1	9	Y	1					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					3
04	527	N	527	-0-	-0-	-0-	526	2	1	9	Y	1	3	1			1
05	496	N	363	-0-	-133	-0-	363	2			Y	-0-					1
06	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					1
07	628	N	628	-0-	-0-	-0-	627	2	1	9	Y	1					2
*08	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					2

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
05	713	N	568	-0-	-145	-0-	568	2			N	-0-					-0-
06	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
07	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
*08	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	884	N	884	-0-	-0-	-0-	883	2	1	9	Y	1					2
04	867	N	867	-0-	-0-	-0-	867	2			Y	-0-	2	1			-0-
05	744	N	575	-0-	-169	-0-	574	2	1	9	Y	1					1
06	1664	N	1664	-0-	-0-	-0-	1664	2			Y	-0-					1
07	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					1
*08	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					1

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					1
04	570	N	496	-0-	-74	-0-	496	2			Y	-0-					1
05	403	N	261	-0-	-142	-0-	261	2			Y	-0-	1	1			-0-
06	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					-0-
07	640	N	640	-0-	-0-	-0-	639	2	1	9	Y	1					1
*08	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	568	-0-	-52	-0-	562	2	6	9	Y	5					13
04	540	N	454	-0-	-86	-0-	451	2	3	9	Y	3					16
05	496	N	268	-0-	-228	-0-	265	2	3	9	Y	3					19
06	874	N	874	-0-	-0-	-0-	871	2	3	9	Y	3					22
07	993	N	993	-0-	-0-	-0-	990	2	3	9	Y	3					25
*08	690	N	690	-0-	-0-	-0-	687	2	3	9	Y	3					28

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	445	-0-	-206	-0-	443	2	2	9	Y	2					23
04	618	N	618	-0-	-0-	-0-	616	2	2	9	Y	2					25
05	465	N	384	-0-	-81	-0-	383	2	1	9	Y	1	22	1			4
06	674	N	674	-0-	-0-	-0-	672	2	2	9	Y	2					6
07	894	N	894	-0-	-0-	-0-	891	2	3	9	Y	3					9
*08	1044	N	1044	-0-	-0-	-0-	1037	2	7	9	Y	6					15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	519	-0-	-39	-0-	444	2	75	9	Y	68					108
04	720	N	671	-0-	-49	-0-	619	2	52	9	Y	47	88	1			67
05	620	N	398	-0-	-222	-0-	361	2	37	9	Y	34	93	1			8
06	888	N	888	-0-	-0-	-0-	813	2	75	9	Y	68					76
07	1111	N	1111	-0-	-0-	-0-	1059	2	52	9	Y	47	92	1			31
*08	779	N	779	-0-	-0-	-0-	712	2	67	9	Y	61					92

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					2
04	337	N	337	-0-	-0-	-0-	336	2	1	9	Y	1	2	1			1
05	465	N	277	-0-	-188	-0-	277	2			Y	-0-					1
06	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					1
07	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					1
*08	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1196	N	1196	-0-	-0-	-0-	1195	2	1	9	Y	1					3
04	1140	N	1000	-0-	-140	-0-	999	2	1	9	Y	1					4
05	1426	N	657	-0-	-769	-0-	657	2			Y	-0-					4
06	1553	N	1553	-0-	-0-	-0-	1552	2	1	9	Y	1					5
07	1589	N	1589	-0-	-0-	-0-	1588	2	1	9	Y	1					6
*08	1367	N	1367	-0-	-0-	-0-	1367	2			Y	-0-					6

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2651	-0-	-139	-0-	2650	2	1	9	N	1					5
04	2700	X	1930	-0-	-770	-0-	1930	2			N	-0-					5
05	2790	X	1235	-0-	-1555	-0-	1235	2			N	-0-	4	1			1
06	2700	X	2531	-0-	-169	-0-	2531	2			N	-0-					1
07	2790	X	2376	-0-	-414	-0-	2375	2	1	9	N	1					2
*08	2151	N	2151	-0-	-0-	-0-	2150	2	1	9	N	1					3

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
04	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
05	1767	N	1077	-0-	-690	-0-	1077	2			N	-0-					-0-
06	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
07	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
*08	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1046	N	1046	-0-	-0-	-0-	1044	2	2	9	Y	2					20
04	949	N	949	-0-	-0-	-0-	947	2	2	9	Y	2					22
05	806	N	503	-0-	-303	-0-	503	2			Y	-0-	19	1			3
06	1172	N	1172	-0-	-0-	-0-	1170	2	2	9	Y	2					5
07	819	N	819	-0-	-0-	-0-	816	2	3	9	Y	3					8
*08	1244	N	1244	-0-	-0-	-0-	1238	2	6	9	Y	5					13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
04	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
05	1209	N	896	-0-	-313	-0-	896	2			N	-0-					-0-
06	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
07	1798	N	1486	-0-	-312	-0-	1486	2			N	-0-					-0-
*08	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	647	N	647	-0-	-0-	-0-	646	2	1	9	Y	1					4
04	651	N	651	-0-	-0-	-0-	650	2	1	9	Y	1	4	1			1
05	620	N	358	-0-	-262	-0-	358	2			Y	-0-					1
06	929	N	929	-0-	-0-	-0-	929	2			Y	-0-					1
07	852	N	852	-0-	-0-	-0-	851	2	1	9	Y	1					2
*08	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					2

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	436	2	1	9	Y	1					4
04	436	N	436	-0-	-0-	-0-	435	2	1	9	Y	1	4	1			1
05	403	N	255	-0-	-148	-0-	255	2			Y	-0-					1
06	647	N	647	-0-	-0-	-0-	646	2	1	9	Y	1					2
07	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					2
*08	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					2

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	570	2	4	9	Y	4					16
04	522	N	522	-0-	-0-	-0-	519	2	3	9	Y	3	15	1			4
05	558	N	294	-0-	-264	-0-	293	2	1	9	Y	1					5
06	705	N	705	-0-	-0-	-0-	704	2	1	9	Y	1					6
07	587	N	587	-0-	-0-	-0-	586	2	1	9	Y	1					7
*08	717	N	717	-0-	-0-	-0-	715	2	2	9	Y	2					9

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	2			N	-0-					-0-
05	403	N	228	-0-	-175	-0-	228	2			N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
05	248	N	191	-0-	-57	-0-	191	2			Y	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	148	-0-	-38	-0-	144	2	4	9	Y	4					20
04	180	N	122	-0-	-58	-0-	118	2	4	9	Y	4	19	1			5
05	186	N	94	-0-	-92	-0-	93	2	1	9	Y	1					6
06	308	N	308	-0-	-0-	-0-	307	2	1	9	Y	1					7
07	271	N	271	-0-	-0-	-0-	269	2	2	9	Y	2					9
*08	286	N	286	-0-	-0-	-0-	284	2	2	9	Y	2					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	57	2			Y	-0-					1
04	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					1
05	67	N	67	-0-	-0-	-0-	67	2			Y	-0-	1	1			-0-
06	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	82	2	1	9	Y	1					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	694	N	694	-0-	-0-	-0-	692	2	2	9	Y	2					10
04	638	N	638	-0-	-0-	-0-	636	2	2	9	Y	2	9	1			3
05	558	N	481	-0-	-77	-0-	481	2			Y	-0-					3
06	898	N	898	-0-	-0-	-0-	897	2	1	9	Y	1					4
07	845	N	845	-0-	-0-	-0-	844	2	1	9	Y	1					5
*08	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					5

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					3
04	904	N	904	-0-	-0-	-0-	903	2	1	9	Y	1	3	1			1
05	744	N	482	-0-	-262	-0-	482	2			Y	-0-					1
06	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					1
07	1161	N	1161	-0-	-0-	-0-	1160	2	1	9	Y	1					2
*08	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					2

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	X	1767	-0-	-155	-0-	1766	2	1	9	Y	1					3
04	1800	X	1448	-0-	-352	-0-	1448	2			Y	-0-					3
05	1767	X	1058	-0-	-709	-0-	1057	2	1	9	Y	1					4
06	2221	X	2221	-0-	-0-	-0-	2220	2	1	9	Y	1					5
07	2024	N	2024	-0-	-0-	-0-	2024	2			Y	-0-					5
*08	2186	N	2186	-0-	-0-	-0-	2186	2			Y	-0-					5

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	532	2	7	9	Y	6					24
04	440	N	440	-0-	-0-	-0-	436	2	4	9	Y	4	22	1			6
05	403	N	229	-0-	-174	-0-	228	2	1	9	Y	1					7
06	641	N	641	-0-	-0-	-0-	639	2	2	9	Y	2					9
07	421	N	421	-0-	-0-	-0-	419	2	2	9	Y	2					11
*08	402	N	402	-0-	-0-	-0-	400	2	2	9	Y	2					13

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	413	2	6	9	Y	5					23
04	400	N	400	-0-	-0-	-0-	396	2	4	9	Y	4	21	1			6
05	372	N	223	-0-	-149	-0-	222	2	1	9	Y	1					7
06	437	N	437	-0-	-0-	-0-	436	2	1	9	Y	1					8
07	483	N	483	-0-	-0-	-0-	480	2	3	9	Y	3					11
*08	505	N	505	-0-	-0-	-0-	503	2	2	9	Y	2					13

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1238	-0-	-250	-0-	1237	2	1	9	Y	1					3
04	1260	N	1193	-0-	-67	-0-	1192	2	1	9	Y	1					4
05	1147	N	474	-0-	-673	-0-	474	2			Y	-0-					4
06	1661	N	1661	-0-	-0-	-0-	1660	2	1	9	Y	1					5
07	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					5
*08	1155	N	1155	-0-	-0-	-0-	1155	2			Y	-0-					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					1
04	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					1
05	434	N	250	-0-	-184	-0-	250	2			Y	-0-					1
06	540	N	527	-0-	-13	-0-	526	2	1	9	Y	1					2
07	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					2
*08	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					2

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					1
04	856	N	856	-0-	-0-	-0-	856	2			Y	-0-	1	1			-0-
05	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
06	966	N	966	-0-	-0-	-0-	965	2	1	9	Y	1					1
07	947	N	947	-0-	-0-	-0-	947	2			Y	-0-					1
*08	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1214	N	1214	-0-	-0-	-0-	1212	2	2	9	Y	2					5
04	1230	N	1025	-0-	-205	-0-	1023	2	2	9	Y	2					7
05	1240	N	1040	-0-	-200	-0-	1040	2			Y	-0-					7
06	1512	N	1512	-0-	-0-	-0-	1510	2	2	9	Y	2					9
07	1230	N	1230	-0-	-0-	-0-	1229	2	1	9	Y	1					10
*08	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					10

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	735	N	735	-0-	-0-	-0-	734	2	1	9	Y	1					2
04	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					2
05	465	N	398	-0-	-67	-0-	398	2			Y	-0-					2
06	720	N	650	-0-	-70	-0-	649	2	1	9	Y	1					3
07	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					3
*08	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2054	N	2054	-0-	-0-	-0-	2044	2	10	9	Y	9					22
04	1719	N	1719	-0-	-0-	-0-	1712	2	7	9	Y	6					28
05	1054	N	738	-0-	-316	-0-	736	2	2	9	Y	2					30
06	2967	N	2967	-0-	-0-	-0-	2958	2	9	9	Y	8					38
07	1121	N	1121	-0-	-0-	-0-	1119	2	2	9	Y	2					40
*08	1656	N	1656	-0-	-0-	-0-	1655	2	1	9	Y	1					41

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1465	N	1465	-0-	-0-	-0-	1464	2	1	9	Y	1					2
04	1307	N	1307	-0-	-0-	-0-	1306	2	1	9	Y	1					3
05	1147	N	749	-0-	-398	-0-	749	2			Y	-0-					3
06	1880	N	1880	-0-	-0-	-0-	1879	2	1	9	Y	1					4
07	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					4
*08	1684	N	1684	-0-	-0-	-0-	1684	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	771	-0-	-35	-0-	770	2	1	9	Y	1					3
04	870	N	554	-0-	-316	-0-	554	2			Y	-0-					3
05	868	N	383	-0-	-485	-0-	382	2	1	9	Y	1					4
06	1412	N	1412	-0-	-0-	-0-	1411	2	1	9	Y	1					5
07	902	N	902	-0-	-0-	-0-	902	2			Y	-0-					5
*08	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1164	N	1164	-0-	-0-	-0-	1161	2	3	9	Y	3					12
04	935	N	935	-0-	-0-	-0-	933	2	2	9	Y	2	11	1			3
05	961	N	532	-0-	-429	-0-	531	2	1	9	Y	1					4
06	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					4
07	1214	N	1214	-0-	-0-	-0-	1213	2	1	9	Y	1					5
*08	1319	N	1319	-0-	-0-	-0-	1317	2	2	9	Y	2					7

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	343	2	2	9	Y	2					8
04	266	N	266	-0-	-0-	-0-	265	2	1	9	Y	1	7	1			2
05	248	N	122	-0-	-126	-0-	122	2			Y	-0-					2
06	330	N	254	-0-	-76	-0-	253	2	1	9	Y	1					3
07	304	N	304	-0-	-0-	-0-	303	2	1	9	Y	1					4
*08	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					4

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	728	-0-	-78	-0-	726	2	2	9	Y	2					10
04	953	N	953	-0-	-0-	-0-	951	2	2	9	Y	2	9	1			3
05	558	N	409	-0-	-149	-0-	409	2			Y	-0-					3
06	1176	N	1176	-0-	-0-	-0-	1175	2	1	9	Y	1					4
07	888	N	888	-0-	-0-	-0-	887	2	1	9	Y	1					5
*08	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1264	N	1264	-0-	-0-	-0-	1263	2	1	9	Y	1					3
04	1143	N	1143	-0-	-0-	-0-	1142	2	1	9	Y	1					4
05	1271	N	1116	-0-	-155	-0-	1116	2			Y	-0-					4
06	2013	N	2013	-0-	-0-	-0-	2012	2	1	9	Y	1					5
07	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					5
*08	1651	N	1651	-0-	-0-	-0-	1651	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	X	1965	-0-	-112	-0-	1964	2	1	9	Y	1					2
04	2010	X	1818	-0-	-192	-0-	1818	2			Y	-0-					2
05	2077	X	1090	-0-	-987	-0-	1089	2	1	9	Y	1					3
06	3334	X	3334	-0-	-0-	-0-	3334	2			Y	-0-					3
07	3204	X	3204	-0-	-0-	-0-	3203	2	1	9	Y	1					4
*08	3100	N	3750	-0-	650	650	3750	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	877	N	877	-0-	-0-	-0-	876	2	1	9	Y	1					3
04	600	N	533	-0-	-67	-0-	532	2	1	9	Y	1					4
05	620	N	283	-0-	-337	-0-	283	2			Y	-0-					4
06	756	N	756	-0-	-0-	-0-	754	2	2	9	Y	2					6
07	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					6
*08	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					6

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	954	N	954	-0-	-0-	-0-	953	2	1	9	Y	1					3
04	900	N	855	-0-	-45	-0-	854	2	1	9	Y	1					4
05	961	N	501	-0-	-460	-0-	501	2			Y	-0-					4
06	1493	N	1493	-0-	-0-	-0-	1492	2	1	9	Y	1					5
07	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					5
*08	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	787	-0-	-50	-0-	785	2	2	9	Y	2					4
04	900	N	781	-0-	-119	-0-	780	2	1	9	Y	1					5
05	837	N	292	-0-	-545	-0-	292	2			Y	-0-					5
06	1115	N	1115	-0-	-0-	-0-	1114	2	1	9	Y	1					6
07	1100	N	1100	-0-	-0-	-0-	1099	2	1	9	Y	1					7
*08	1021	N	1021	-0-	-0-	-0-	1021	2			Y	-0-					7

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	789	-0-	-79	-0-	789	2			Y	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					-0-
05	744	N	288	-0-	-456	-0-	288	2			Y	-0-					-0-
06	1689	N	1689	-0-	-0-	-0-	1689	2			Y	-0-					-0-
07	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					-0-
*08	1354	N	1354	-0-	-0-	-0-	1354	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1704	N	1704	-0-	-0-	-0-	1703	2	1	9	Y	1					2
04	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					2
05	759	N	759	-0-	-0-	-0-	758	2	1	9	Y	1					3
06	1388	N	1388	-0-	-0-	-0-	1388	2			Y	-0-					3
07	1236	N	1236	-0-	-0-	-0-	1235	2	1	9	Y	1					4
*08	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					4

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1800	-0-	-91	-0-	1800	2			Y	-0-					-0-
04	2295	N	2295	-0-	-0-	-0-	2295	2			Y	-0-					-0-
05	2325	N	1151	-0-	-1174	-0-	1151	2			Y	-0-					-0-
06	2505	N	2505	-0-	-0-	-0-	2505	2			Y	-0-					-0-
07	1926	N	1926	-0-	-0-	-0-	1926	2			Y	-0-					-0-
*08	1995	N	1995	-0-	-0-	-0-	1995	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2537	N	2537	-0-	-0-	-0-	2536	2	1	9	Y	1					5
04	2885	N	2885	-0-	-0-	-0-	2884	2	1	9	Y	1					6
05	1996	N	1996	-0-	-0-	-0-	1996	2			Y	-0-					6
06	2371	N	2371	-0-	-0-	-0-	2370	2	1	9	Y	1					7
07	3100	N	3747	-0-	647	647	3746	2	1	9	Y	1	7	1			1
*08	3036	N	2389	-0-	-647	-0-	2389	2			Y	-0-					1

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1350	N	1350	-0-	-0-	-0-	1349	2	1	9	Y	1					4
04	1241	N	1241	-0-	-0-	-0-	1239	2	2	9	Y	2					6
05	713	N	646	-0-	-67	-0-	646	2			Y	-0-					6
06	1721	N	1721	-0-	-0-	-0-	1719	2	2	9	Y	2					8
07	1668	N	1668	-0-	-0-	-0-	1668	2			Y	-0-					8
*08	1690	N	1690	-0-	-0-	-0-	1690	2			Y	-0-					8

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					-0-
04	1230	N	1213	-0-	-17	-0-	1213	2			Y	-0-					-0-
05	1333	N	736	-0-	-597	-0-	736	2			Y	-0-					-0-
06	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					-0-
07	1734	N	1734	-0-	-0-	-0-	1734	2			Y	-0-					-0-
*08	1891	N	1891	-0-	-0-	-0-	1891	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	667	-0-	-232	-0-	665	2	2	9	Y	2	4	1			2
04	960	N	776	-0-	-184	-0-	774	2	2	9	Y	2					4
05	1045	N	1045	-0-	-0-	-0-	1044	2	1	9	Y	1	4	1			1
06	1134	N	1134	-0-	-0-	-0-	1132	2	2	9	Y	2					3
07	1017	N	1017	-0-	-0-	-0-	1016	2	1	9	Y	1					4
*08	1160	N	1160	-0-	-0-	-0-	1159	2	1	9	Y	1	4	1			1

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

03	3679	X	3679	-0-	-0-	-0-	3679	2			Y	-0-					1
04	2928	X	2928	-0-	-0-	-0-	2928	2			Y	-0-					1
05	1804	X	1804	-0-	-0-	-0-	1804	2			Y	-0-					1
06	3271	X	3271	-0-	-0-	-0-	3271	2			Y	-0-					1
07	2612	X	2612	-0-	-0-	-0-	2612	2			Y	-0-	1	1			-0-
*08	3537	X	3537	-0-	-0-	-0-	3537	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

03	1608	N	1608	-0-	-0-	-0-	1600	2	8	9	Y	7	13	1			8
04	1539	N	1539	-0-	-0-	-0-	1533	2	6	9	Y	5					13
05	1426	N	1312	-0-	-114	-0-	1308	2	4	9	Y	4	12	1			5
06	1530	N	1459	-0-	-71	-0-	1455	2	4	9	Y	4					9
07	1337	N	1337	-0-	-0-	-0-	1333	2	4	9	Y	4					13
*08	1561	N	1561	-0-	-0-	-0-	1557	2	4	9	Y	4	12	1			5

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	240	-0-	-70	-0-	236	2	4	9	N	4					10
04	1405	N	1405	-0-	-0-	-0-	1402	2	3	9	N	3					13
05	758	N	758	-0-	-0-	-0-	757	2	1	9	N	1					14
06	2043	N	2043	-0-	-0-	-0-	2039	2	4	9	N	4					18
07	1930	N	1930	-0-	-0-	-0-	1929	2	1	9	N	1					19
*08	2280	N	2280	-0-	-0-	-0-	2279	2	1	9	N	1					20

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	3107	-0-	-303	-0-	3107	2			N	-0-					-0-
04	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					-0-
05	4247	X	1548	-0-	-2699	-0-	1548	2			N	-0-					-0-
06	4110	X	3849	-0-	-261	-0-	3849	2			N	-0-					-0-
07	4247	X	2646	-0-	-1601	-0-	2646	2			N	-0-					-0-
08	3751	X	3189	-0-	-562	-0-	3189	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	879	N	879	-0-	-0-	-0-	866	2	13	9	N	12					51
04	871	N	871	-0-	-0-	-0-	861	2	10	9	N	9	47	1			13
05	868	N	662	-0-	-206	-0-	659	2	3	9	N	3					16
06	1206	N	1206	-0-	-0-	-0-	1204	2	2	9	N	2					18
07	1164	N	1164	-0-	-0-	-0-	1158	2	6	9	N	5					23
*08	1309	N	1309	-0-	-0-	-0-	1303	2	6	9	N	5					28

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		148	-0-	148	377	148	2			Y	-0-					15
04	T. A.		172	-0-	172	549	166	2	6	9	Y	5					20
05	T. A.		159	-0-	159	708	159	2			Y	-0-					20
06	T. A.		126	-0-	126	834	126	2			Y	-0-					20
*07	857	X	23	-0-	-834	-0-	23	2			Y	-0-					20
*08	17	X	17	-0-	-0-	-0-	17	2			Y	-0-					20

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

03	T. A.	1344	-0-	1344	4187	1344	2		Y	-0-			-0-
04	T. A.	1447	-0-	1447	5634	1447	2		Y	-0-			-0-
05	7128 X	1494	-0-	-5634	-0-	1494	2		Y	-0-			-0-
06	1156 X	1156	-0-	-0-	-0-	1156	2		Y	-0-			-0-
*07	1190 N	1190	-0-	-0-	-0-	1190	2		Y	-0-			-0-
*08	1326 N	1326	-0-	-0-	-0-	1326	2		Y	-0-			-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

03	1049 N	1049	-0-	-0-	-0-	1049	2		N	-0-			66
04	998 N	998	-0-	-0-	-0-	998	2		N	-0-			66
05	1178 N	883	-0-	-295	-0-	883	2		N	-0-			66
*06	660 N	660	-0-	-0-	-0-	660	2		N	-0-			66
*07	657 N	657	-0-	-0-	-0-	657	2		N	-0-			66
*08	892 N	892	-0-	-0-	-0-	892	2		N	-0-			66

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

03	217 N	83	-0-	-134	-0-	83	2		N	-0-			-0-
04	152 N	152	-0-	-0-	-0-	152	2		N	-0-			-0-
05	149 N	149	-0-	-0-	-0-	149	2		N	-0-			-0-
06	137 N	137	-0-	-0-	-0-	137	2		N	-0-			-0-
*07	136 N	136	-0-	-0-	-0-	136	2		N	-0-			-0-
*08	7 N	7	-0-	-0-	-0-	7	2		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	467	-0-	-215	-0-	467	2			N	-0-					-0-
04	450	N	424	-0-	-26	-0-	424	2			N	-0-					-0-
05	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*07	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5201	X	5201	-0-	-0-	-0-	5201	2			N	-0-					92
04	4933	X	4933	-0-	-0-	-0-	4933	2			N	-0-					92
05	5141	X	5141	-0-	-0-	-0-	5141	2			N	-0-					92
06	4623	X	4623	-0-	-0-	-0-	4623	2			N	-0-					92
07	4634	X	4634	-0-	-0-	-0-	4634	2			N	-0-					92
*08	4626	X	4626	-0-	-0-	-0-	4626	2			N	-0-					92

LOCIN OIL CORPORATION 504678
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	2	1	153	2	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	2	1	155	2	N	-0-					-0-
05	186	N	150	-0-	-36	-0-	2	1	148	2	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	2	1	150	2	N	-0-					-0-
07	155	N	100	-0-	-55	-0-	2	1	98	2	N	-0-					-0-
08	155	N	91	-0-	-64	-0-	2	1	89	2	N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	120	N	67	-0-	-53	-0-	67	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	120	N	33	-0-	-87	-0-	33	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	2	1	244	2	N	-0-					-0-
04	270	N	215	-0-	-55	-0-	2	1	213	2	N	-0-					-0-
05	372	N	201	-0-	-171	-0-	2	1	199	2	N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	2	1	258	2	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	2	1	205	2	N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	2	1	191	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

03	886	N	886	-0-	-0-	-0-	2	1	884	2	N	-0-					-0-
04	888	N	888	-0-	-0-	-0-	2	1	886	2	N	-0-					-0-
05	942	N	942	-0-	-0-	-0-	2	1	940	2	N	-0-					-0-
06	886	N	886	-0-	-0-	-0-	2	1	884	2	N	-0-					-0-
07	806	N	648	-0-	-158	-0-	2	1	646	2	N	-0-					-0-
08	806	N	563	-0-	-243	-0-	2	1	561	2	N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

03	124	N	124	-0-	-0-	-0-	2	1	122	2	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	2	1	173	2	N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	2	1	158	2	N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	2	1	124	2	N	-0-					-0-
07	186	N	61	-0-	-125	-0-	2	1	59	2	N	-0-					-0-
08	155	N	71	-0-	-84	-0-	2	1	69	2	N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

03	133	N	133	-0-	-0-	-0-	2	1	131	2	N	-0-					-0-
04	120	N	56	-0-	-64	-0-	2	1	54	2	N	-0-					-0-
05	155	N	99	-0-	-56	-0-	2	1	97	2	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	2	1	121	2	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	2	1	140	2	N	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	2	1	131	2	N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

03	155	N	84	-0-	-71	-0-	2	1	82	2	N	-0-					-0-
04	120	N	72	-0-	-48	-0-	2	1	70	2	N	-0-					-0-
05	124	N	71	-0-	-53	-0-	2	1	69	2	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	2	1	130	2	N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	2	1	118	2	N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	2	1	157	2	N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

03	279	N	206	-0-	-73	-0-	206	2			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
08	465	N	302	-0-	-163	-0-	302	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
04	660	N	506	-0-	-154	-0-	506	2			N	-0-					-0-
05	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
06	660	N	432	-0-	-228	-0-	432	2			N	-0-					-0-
07	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
*08	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	629	-0-	-22	-0-	629	2			N	-0-					-0-
04	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
05	589	N	431	-0-	-158	-0-	431	2			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
07	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
*08	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	11	-0-	-113	-0-	11	2			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
05	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	180	N	124	-0-	-56	-0-	124	2			N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
06	270	N	228	-0-	-42	-0-	228	2			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	2	1	129	2	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	2	1	259	2	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	2	1	257	2	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	2	1	310	2	N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	2	1	686	2	N	-0-					-0-
*08	458	N	458	-0-	-0-	-0-	2	1	456	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	106	-0-	-80	-0-	106	2			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	240	-0-	-256	-0-	240	2			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
05	465	N	417	-0-	-48	-0-	417	2			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	217	N	115	-0-	-102	-0-	115	2			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	356	-0-	-388	-0-	2	1	354	2	N	-0-					-0-
04	660	N	281	-0-	-379	-0-	2	1	279	2	N	-0-					-0-
05	620	N	447	-0-	-173	-0-	2	1	445	2	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	2	1	412	2	N	-0-					-0-
07	675	N	675	-0-	-0-	-0-	2	1	673	2	N	-0-					-0-
*08	721	N	721	-0-	-0-	-0-	2	1	719	2	N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
05	1465	N	1465	-0-	-0-	-0-	2	1	1463	2	N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
08	1457	N	2	-0-	-1455	-0-	2	1			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	2	1	470	2	N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	2	1	680	2	N	-0-					-0-
05	248	N	189	-0-	-59	-0-	2	1	187	2	N	-0-					-0-
06	240	N	9	-0-	-231	-0-	2	1	7	2	N	-0-					-0-
07	248	N	5	-0-	-243	-0-	2	1	3	2	N	-0-					-0-
08	186	N	3	-0-	-183	-0-	2	1	1	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
05	620	N	364	-0-	-256	-0-	364	2			N	-0-					-0-
06	240	N	185	-0-	-55	-0-	185	2			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
08	372	N	47	-0-	-325	-0-	47	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	431	-0-	-96	-0-	431	2			N	-0-					-0-
04	390	N	353	-0-	-37	-0-	353	2			N	-0-					-0-
05	496	N	432	-0-	-64	-0-	432	2			N	-0-					-0-
06	420	N	387	-0-	-33	-0-	387	2			N	-0-					-0-
07	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
08	434	N	285	-0-	-149	-0-	285	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
06	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-
04	570	N	557	-0-	-13	-0-	557	2			N	-0-					-0-
05	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-
06	570	N	554	-0-	-16	-0-	554	2			N	-0-					-0-
07	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-
08	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
04	360	N	319	-0-	-41	-0-	319	2			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	436	-0-	-401	-0-	436	2			N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
05	713	N	598	-0-	-115	-0-	598	2			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
07	713	N	647	-0-	-66	-0-	647	2			N	-0-					-0-
*08	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	181	-0-	-222	-0-	181	2			N	-0-					-0-
04	180	N	99	-0-	-81	-0-	99	2			N	-0-					-0-
05	279	N	90	-0-	-189	-0-	90	2			N	-0-					-0-
06	180	N	76	-0-	-104	-0-	76	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1328	-0-	-36	-0-	31	1	1297	2	N	-0-					40
04	1320	N	1297	-0-	-23	-0-	30	1	1267	2	N	-0-					40
05	1364	N	1347	-0-	-17	-0-	31	1	1313	2	N	3	3	8			40
							3	9									
06	1290	N	1289	-0-	-1	-0-	30	1	1259	2	N	-0-					40
07	1333	N	1332	-0-	-1	-0-	31	1	1301	2	N	-0-					40
*08	1340	N	1340	-0-	-0-	-0-	31	1	1309	2	N	-0-					40

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	271	2	2	9	Y	2					12
04	366	N	366	-0-	-0-	-0-	364	2	2	9	Y	2					14
05	381	N	381	-0-	-0-	-0-	379	2	2	9	Y	2					16
06	363	N	363	-0-	-0-	-0-	361	2	2	9	Y	2					18
07	DLQ G-10		409	-0-	409	409	403	2	6	9	Y	5					23
08	DLQ G-10		446	-0-	446	855	443	2	3	9	Y	3					26

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	454	2	3	9	Y	3					13
04	472	N	472	-0-	-0-	-0-	469	2	3	9	Y	3					16
05	579	N	579	-0-	-0-	-0-	576	2	3	9	Y	3					19
06	605	N	605	-0-	-0-	-0-	602	2	3	9	Y	3					22
07	DLQ G-10		622	-0-	622	622	613	2	9	9	Y	8					30
08	DLQ G-10		691	-0-	691	1313	687	2	4	9	Y	4					34

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	126	2	2	9	Y	2					7
04	128	N	128	-0-	-0-	-0-	126	2	2	9	Y	2					9
05	252	N	252	-0-	-0-	-0-	250	2	2	9	Y	2					11
06	175	N	175	-0-	-0-	-0-	174	2	1	9	Y	1					12
07	DLQ G-10		148	-0-	148	148	146	2	2	9	Y	2					14
08	DLQ G-10		133	-0-	133	281	131	2	2	9	Y	2					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	69	2	1	9	Y	1					5
04	90	N	45	-0-	-45	-0-	45	2			Y	-0-					5
*05	107	N	107	-0-	-0-	-0-	106	2	1	9	Y	1					6
06	67	N	67	-0-	-0-	-0-	66	2	1	9	Y	1					7
07	DLQ G-10		124	-0-	124	124	121	2	3	9	Y	3					10
08	DLQ G-10		-0-	-0-	-0-	124					Y	-0-					10

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	194	2	2	9	Y	2					13
04	282	N	282	-0-	-0-	-0-	279	2	3	9	Y	3					16
05	302	N	302	-0-	-0-	-0-	300	2	2	9	Y	2					18
06	308	N	308	-0-	-0-	-0-	305	2	3	9	Y	3					21
07	DLQ G-10		337	-0-	337	337	329	2	8	9	Y	7					28
08	DLQ G-10		714	-0-	714	1051	707	2	7	9	Y	6					34

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
04	2160	N	1792	-0-	-368	-0-	1792	2			N	-0-					-0-
05	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
06	1860	N	1776	-0-	-84	-0-	1776	2			N	-0-					-0-
07	1860	N	1662	-0-	-198	-0-	1662	2			N	-0-					-0-
08	1829	N	1120	-0-	-709	-0-	1120	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1112	-0-	-128	-0-	1112	2			N	-0-					-0-
04	1200	N	1039	-0-	-161	-0-	1039	2			N	-0-					-0-
05	1116	N	548	-0-	-568	-0-	548	2			N	-0-					-0-
06	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
07	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	340	-0-	-32	-0-	340	2			N	-0-					60
04	360	N	340	-0-	-20	-0-	338	2	2	9	N	2					62
05	341	N	309	-0-	-32	-0-	309	2			N	-0-					62
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					62
07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					62
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					148
04	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					148
05	1581	N	1568	-0-	-13	-0-	1568	2			N	-0-					148
06	1574	N	1574	-0-	-0-	-0-	1516	2	58	9	N	53	182	1			19
07	1519	N	1471	-0-	-48	-0-	1461	2	10	9	N	9					28
08	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	556	-0-	-64	-0-	556	2			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
06	540	N	535	-0-	-5	-0-	535	2			N	-0-					-0-
07	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	208	-0-	-133	-0-	208	2			N	-0-					-0-
04	300	N	237	-0-	-63	-0-	237	2			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
07	248	N	189	-0-	-59	-0-	189	2			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
04	1260	N	1193	-0-	-67	-0-	1193	2			N	-0-					-0-
05	1271	N	1240	-0-	-31	-0-	1240	2			N	-0-					-0-
06	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
07	1240	N	1237	-0-	-3	-0-	1237	2			N	-0-					-0-
08	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	740	-0-	-376	-0-	727	2	13	9	N	12					145
04	1020	N	347	-0-	-673	-0-	346	2	1	9	N	1					146
05	1161	N	1161	-0-	-0-	-0-	1149	2	12	9	N	11	4	8			153
06	1054	N	1054	-0-	-0-	-0-	1041	2	13	9	N	12					165
07	833	N	833	-0-	-0-	-0-	829	2	4	9	N	4					169
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					169

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
04	1110	N	1045	-0-	-65	-0-	1045	2			N	-0-					-0-
05	1147	N	573	-0-	-574	-0-	573	2			N	-0-					-0-
06	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
07	1085	N	1005	-0-	-80	-0-	1005	2			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1116	-0-	-0-	-0-	1096	3	20	9	Y	18	42	1			2
04	840	N	621	-0-	-219	-0-	614	3	7	9	Y	6					8
05	1124	N	1124	-0-	-0-	-0-	1115	3	9	9	Y	8					16
06	1398	N	1398	-0-	-0-	-0-	1379	3	19	9	Y	17					33
07	1188	N	1188	-0-	-0-	-0-	1177	3	11	9	Y	10	40	1			3
08	1116	N	923	-0-	-193	-0-	920	3	3	9	Y	3					6

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	375	-0-	-28	-0-	375	3			Y	-0-					-0-
04	390	N	350	-0-	-40	-0-	350	3			Y	-0-					-0-
05	341	N	314	-0-	-27	-0-	314	3			Y	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
*08	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	630	3			N	-0-					177
04	780	N	664	-0-	-116	-0-	662	3	2	9	N	2	177	5	2	8	-0-
05	744	N	568	-0-	-176	-0-	568	3			N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	96	-0-	-59	-0-	94	3	2	9	Y	2	7	1			1
04	176	N	176	-0-	-0-	-0-	174	3	2	9	Y	2					3
05	320	N	320	-0-	-0-	-0-	318	3	2	9	Y	2					5
06	341	N	341	-0-	-0-	-0-	337	3	4	9	Y	4					9
07	324	N	324	-0-	-0-	-0-	321	3	3	9	Y	3	10	1			2
*08	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					2

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	985	-0-	-224	-0-	985	3			N	-0-					78
04	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					78
05	1305	N	1305	-0-	-0-	-0-	1304	3	1	9	N	1					79
06	1375	N	1375	-0-	-0-	-0-	1372	3	3	9	N	3					82
07	1504	N	1504	-0-	-0-	-0-	1502	3	2	9	N	2					84
*08	1267	N	1267	-0-	-0-	-0-	1266	3	1	9	N	1					85

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2383	N	2383	-0-	-0-	-0-	2340	3	43	9	Y	39	72	1			15
04	2004	N	2004	-0-	-0-	-0-	1984	3	20	9	Y	18					33
05	1979	N	1979	-0-	-0-	-0-	1964	3	15	9	Y	14					47
06	2310	N	1952	-0-	-358	-0-	1927	3	25	9	Y	23					70
07	2152	N	2152	-0-	-0-	-0-	2131	3	21	9	Y	19	85	1			4
*08	2240	N	2240	-0-	-0-	-0-	2233	3	7	9	Y	6					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

*12	31	N	-0-	-0-	-31	-0-					N	-0-					5
01	31	N	-0-	-0-	-31	-0-					N	167					172
02	28	N	-0-	-0-	-28	-0-					N	-0-	162	1			10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

03	434	N	369	-0-	-65	-0-	369	2			N	-0-					45
04	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					45
05	832	N	832	-0-	-0-	-0-	832	2			N	-0-					45
06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					45
07	1085	N	860	-0-	-225	-0-	860	2			N	-0-					45
08	837	N	826	-0-	-11	-0-	826	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

03	1391	X	1391	-0-	-0-	-0-	1308	2	83	9	N	75					75
04	1230	X	1171	-0-	-59	-0-	1171	2			N	-0-					75
05	1240	N	939	-0-	-301	-0-	939	2			N	-0-					75
06	1350	N	875	-0-	-475	-0-	875	2			N	-0-					75
07	1209	N	971	-0-	-238	-0-	970	2	1	9	N	1					76
*08	933	N	933	-0-	-0-	-0-	932	2	1	9	N	1					77

PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

03	2449	X	806	-0-	-1643	-0-	806	2			Y	-0-					-0-
04	2370	X	736	-0-	-1634	-0-	736	2			Y	-0-					-0-
05	2449	X	706	-0-	-1743	-0-	706	2			Y	-0-					-0-
06	840	X	585	-0-	-255	-0-	585	2			Y	-0-					-0-
07	DLQ G-10		206	-0-	206	206	206	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	206					Y	-0-					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

03	1550	X	1255	-0-	-295	-0-	1255	2			Y	-0-					-0-
04	1500	X	1143	-0-	-357	-0-	1143	2			Y	-0-					-0-
05	1550	X	1099	-0-	-451	-0-	1099	2			Y	-0-					-0-
06	1320	X	909	-0-	-411	-0-	909	2			Y	-0-					-0-
07	DLQ G-10		321	-0-	321	321	321	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	321					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. //CONT.// 681057
MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	2			Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			Y	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	2			Y	-0-					-0-
07	DLQ G-10		23	-0-	23	23	23	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	23					Y	-0-					-0-

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	270	N	198	-0-	-72	-0-	198	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SOGO III LLC 800311
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1196	-0-	-13	-0-	1196	3			N	-0-					-0-
04	1140	N	1133	-0-	-7	-0-	1133	3			N	-0-					-0-
05	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
06	1170	N	987	-0-	-183	-0-	987	3			N	-0-					-0-
07	1178	N	1029	-0-	-149	-0-	1029	3			N	-0-					-0-
08	1178	N	1010	-0-	-168	-0-	1010	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
05	992	N	398	-0-	-594	-0-	398	3			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
07	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
*08	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
05	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
06	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
08	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	310	N	94	-0-	-216	-0-	94	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	372	N	106	-0-	-266	-0-	106	3			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
07	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	210	N	148	-0-	-62	-0-	148	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
06	360	N	92	-0-	-268	-0-	92	3			N	-0-					-0-
07	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
04	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
05	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	157	-0-	-91	-0-	157	3			N	-0-					-0-
04	240	N	165	-0-	-75	-0-	165	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
04	360	N	231	-0-	-129	-0-	231	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
*08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
08	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
05	589	N	437	-0-	-152	-0-	437	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	651	N	504	-0-	-147	-0-	504	3			N	-0-					-0-
*08	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
06	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
08	434	N	174	-0-	-260	-0-	174	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	623	-0-	-59	-0-	623	3			N	-0-					-0-
04	720	N	633	-0-	-87	-0-	633	3			N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
06	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*08	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	446	-0-	-205	-0-	446	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
08	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	42	-0-	-175	-0-	42	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
08	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	372	N	109	-0-	-263	-0-	109	3			N	-0-					-0-
08	465	N	3	-0-	-462	-0-	3	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	510	N	471	-0-	-39	-0-	471	3			N	-0-					-0-
05	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
06	510	N	429	-0-	-81	-0-	429	3			N	-0-					-0-
07	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
08	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
04	690	N	664	-0-	-26	-0-	664	3			N	-0-					-0-
05	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
06	690	N	654	-0-	-36	-0-	654	3			N	-0-					-0-
07	682	N	510	-0-	-172	-0-	510	3			N	-0-					-0-
08	682	N	292	-0-	-390	-0-	292	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	296	-0-	-107	-0-	296	3			N	-0-					-0-
04	420	N	353	-0-	-67	-0-	353	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
08	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	710	-0-	-3	-0-	710	3			N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
06	690	N	610	-0-	-80	-0-	610	3			N	-0-					-0-
07	713	N	642	-0-	-71	-0-	642	3			N	-0-					-0-
08	1240	N	630	-0-	-610	-0-	630	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
04	900	N	841	-0-	-59	-0-	841	3			N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
06	870	N	825	-0-	-45	-0-	825	3			N	-0-					-0-
07	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
08	868	N	790	-0-	-78	-0-	790	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	867	-0-	-32	-0-	867	3			N	-0-					-0-
04	810	N	666	-0-	-144	-0-	666	3			N	-0-					-0-
05	837	N	382	-0-	-455	-0-	382	3			N	-0-					-0-
06	840	N	748	-0-	-92	-0-	748	3			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
*08	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
04	240	N	130	-0-	-110	-0-	130	3			N	-0-					-0-
05	155	N	64	-0-	-91	-0-	64	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
04	990	N	921	-0-	-69	-0-	921	3			N	-0-					-0-
05	961	N	448	-0-	-513	-0-	448	3			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
07	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
*08	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
04	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
05	124	N	51	-0-	-73	-0-	51	3			N	-0-					-0-
06	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
07	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	23	-0-	-535	-0-	23	3			N	-0-					-0-
04	390	N	23	-0-	-367	-0-	23	3			N	-0-					-0-
05	93	N	9	-0-	-84	-0-	9	3			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	788	-0-	-173	-0-	788	3			N	-0-					-0-
04	840	N	798	-0-	-42	-0-	798	3			N	-0-					-0-
05	868	N	413	-0-	-455	-0-	413	3			N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
*08	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	102	-0-	-177	-0-	102	3			N	-0-					-0-
04	390	N	266	-0-	-124	-0-	266	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	372	N	162	-0-	-210	-0-	162	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	480	N	379	-0-	-101	-0-	379	3			N	-0-					-0-
05	527	N	197	-0-	-330	-0-	197	3			N	-0-					-0-
06	480	N	395	-0-	-85	-0-	395	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	248	N	105	-0-	-143	-0-	105	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
04	720	N	675	-0-	-45	-0-	675	3			N	-0-					-0-
05	744	N	347	-0-	-397	-0-	347	3			N	-0-					-0-
06	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*08	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1016	-0-	-38	-0-	1016	3			N	-0-					-0-
04	1020	N	883	-0-	-137	-0-	883	3			N	-0-					-0-
05	1054	N	436	-0-	-618	-0-	436	3			N	-0-					-0-
06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
*08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
08	806	N	722	-0-	-84	-0-	722	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
04	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
05	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
08	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	202	-0-	-325	-0-	202	3			N	-0-					-0-
04	510	N	380	-0-	-130	-0-	380	3			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
07	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
08	589	N	309	-0-	-280	-0-	309	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	601	-0-	-81	-0-	601	3			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
05	682	N	341	-0-	-341	-0-	341	3			N	-0-					-0-
06	570	N	190	-0-	-380	-0-	190	3			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
04	960	N	739	-0-	-221	-0-	739	3			N	-0-					-0-
05	930	N	601	-0-	-329	-0-	601	3			N	-0-					-0-
06	870	N	598	-0-	-272	-0-	598	3			N	-0-					-0-
07	775	N	592	-0-	-183	-0-	592	3			N	-0-					-0-
*08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1017	-0-	-161	-0-	1017	3			N	-0-					-0-
04	1110	N	1079	-0-	-31	-0-	1079	3			N	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
07	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
08	1085	N	1060	-0-	-25	-0-	1060	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	589	N	487	-0-	-102	-0-	487	3			N	-0-					-0-
08	620	N	453	-0-	-167	-0-	453	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

03	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
08	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

03	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
04	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
05	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	527	N	216	-0-	-311	-0-	216	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

03	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
04	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
05	1240	N	1044	-0-	-196	-0-	1044	3			N	-0-					-0-
06	1050	N	1019	-0-	-31	-0-	1019	3			N	-0-					-0-
07	1271	N	1010	-0-	-261	-0-	1010	3			N	-0-					-0-
08	1054	N	975	-0-	-79	-0-	975	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

03	992	N	817	-0-	-175	-0-	817	3			N	-0-					-0-
04	840	N	791	-0-	-49	-0-	791	3			N	-0-					-0-
05	1054	N	763	-0-	-291	-0-	763	3			N	-0-					-0-
06	780	N	623	-0-	-157	-0-	623	3			N	-0-					-0-
07	806	N	552	-0-	-254	-0-	552	3			N	-0-					-0-
08	775	N	533	-0-	-242	-0-	533	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

03	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
05	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
06	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-
07	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
08	682	N	616	-0-	-66	-0-	616	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1079	-0-	-68	-0-	1079	3			N	-0-					-0-
04	1080	N	912	-0-	-168	-0-	912	3			N	-0-					-0-
05	1147	N	926	-0-	-221	-0-	926	3			N	-0-					-0-
06	1050	N	870	-0-	-180	-0-	870	3			N	-0-					-0-
07	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
*08	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	390	N	107	-0-	-283	-0-	107	3			N	-0-					-0-
05	589	N	391	-0-	-198	-0-	391	3			N	-0-					-0-
06	450	N	347	-0-	-103	-0-	347	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	403	N	300	-0-	-103	-0-	300	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

03	248	N	118	-0-	-130	-0-	118	3			N	-0-					-0-
04	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	124	N	58	-0-	-66	-0-	58	3			N	-0-					-0-
08	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
07	310	N	163	-0-	-147	-0-	163	3			N	-0-					-0-
08	279	N	136	-0-	-143	-0-	136	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

03	279	N	191	-0-	-88	-0-	191	3			N	-0-					-0-
04	300	N	166	-0-	-134	-0-	166	3			N	-0-					-0-
05	248	N	139	-0-	-109	-0-	139	3			N	-0-					-0-
06	180	N	115	-0-	-65	-0-	115	3			N	-0-					-0-
07	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
05	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
06	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
08	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-
07	248	N	161	-0-	-87	-0-	161	3			N	-0-					-0-
08	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	885	-0-	-107	-0-	885	3			N	-0-					-0-
04	990	N	840	-0-	-150	-0-	840	3			N	-0-					-0-
05	868	N	759	-0-	-109	-0-	759	3			N	-0-					-0-
06	870	N	840	-0-	-30	-0-	840	3			N	-0-					-0-
07	868	N	643	-0-	-225	-0-	643	3			N	-0-					-0-
*08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	359	-0-	-75	-0-	359	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
08	620	N	518	-0-	-102	-0-	518	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
04	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-
05	651	N	300	-0-	-351	-0-	300	3			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

03	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
04	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
05	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
06	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
04	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
05	930	N	901	-0-	-29	-0-	901	3			N	-0-					-0-
06	930	N	466	-0-	-464	-0-	466	3			N	-0-					-0-
07	961	N	418	-0-	-543	-0-	418	3			N	-0-					-0-
08	899	N	601	-0-	-298	-0-	601	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
04	420	N	329	-0-	-91	-0-	329	3			N	-0-					-0-
05	403	N	292	-0-	-111	-0-	292	3			N	-0-					-0-
06	420	N	258	-0-	-162	-0-	258	3			N	-0-					-0-
07	341	N	247	-0-	-94	-0-	247	3			N	-0-					-0-
08	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

03	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
05	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
06	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
07	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
08	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
08	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
04	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
05	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
06	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
07	434	N	314	-0-	-120	-0-	314	3			N	-0-					-0-
08	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	357	-0-	-170	-0-	357	3			N	-0-					-0-
04	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	465	N	332	-0-	-133	-0-	332	3			N	-0-					-0-
06	420	N	316	-0-	-104	-0-	316	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
*08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	434	-0-	-217	-0-	434	3			N	-0-					-0-
04	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	825	-0-	-43	-0-	825	3			N	-0-					-0-
04	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
05	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-
06	810	N	791	-0-	-19	-0-	791	3			N	-0-					-0-
07	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
*08	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
05	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
06	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
07	868	N	841	-0-	-27	-0-	841	3			N	-0-					-0-
08	868	N	439	-0-	-429	-0-	439	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-
04	1050	N	853	-0-	-197	-0-	853	3			N	-0-					-0-
05	1116	N	768	-0-	-348	-0-	768	3			N	-0-					-0-
06	1050	N	853	-0-	-197	-0-	853	3			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
08	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
04	1110	N	1109	-0-	-1	-0-	1109	3			N	-0-					-0-
05	1116	N	1054	-0-	-62	-0-	1054	3			N	-0-					-0-
06	1110	N	993	-0-	-117	-0-	993	3			N	-0-					-0-
07	1147	N	1011	-0-	-136	-0-	1011	3			N	-0-					-0-
08	1054	N	973	-0-	-81	-0-	973	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
04	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-
05	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
06	1950	N	1888	-0-	-62	-0-	1888	3			N	-0-					-0-
07	2015	N	1975	-0-	-40	-0-	1975	3			N	-0-					-0-
08	2015	N	1858	-0-	-157	-0-	1858	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2731	N	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-
04	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
05	2684	N	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-
06	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-
07	2713	N	2713	-0-	-0-	-0-	2713	3			N	-0-					-0-
*08	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1038	-0-	-140	-0-	1038	3			N	-0-					-0-
04	1080	N	1017	-0-	-63	-0-	1017	3			N	-0-					-0-
05	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
06	990	N	943	-0-	-47	-0-	943	3			N	-0-					-0-
07	1054	N	925	-0-	-129	-0-	925	3			N	-0-					-0-
08	992	N	918	-0-	-74	-0-	918	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	392	3	1	9	N	1	1	8			-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
08	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	144	-0-	-104	-0-	144	3			N	-0-					-0-
08	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	15	-0-	-78	-0-	15	3			N	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
05	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
06	15	N	11	-0-	-4	-0-	11	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					148
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					148
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					148
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					148
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					148
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

STANOLIND OPERATING LLC 813995
MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	14B	DENY	24	-0-	24	24	24	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

03	627	N	627	-0-	-0-	-0-	30	1	597	3	Y	-0-					46
04	570	N	487	-0-	-83	-0-	487	3			Y	-0-					46
05	589	N	341	-0-	-248	-0-	341	3			Y	-0-					46
06	570	N	302	-0-	-268	-0-	302	3			Y	-0-					46
07	496	N	179	-0-	-317	-0-	178	3	1	9	Y	1	1	8			46
08	341	N	238	-0-	-103	-0-	237	3	1	9	Y	1	1	8			46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

03	310	N	177	-0-	-133	-0-	30	1	147	3	Y	-0-					60
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					60
05	496	N	194	-0-	-302	-0-	194	3			Y	-0-					60
06	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					60
07	213	N	213	-0-	-0-	-0-	211	3	2	9	Y	2	2	8			60
08	186	N	182	-0-	-4	-0-	182	3			Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

03	379	N	379	-0-	-0-	-0-	30	1	349	3	Y	-0-					15
04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					15
05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					15
06	240	N	213	-0-	-27	-0-	213	3			Y	-0-					15
07	248	N	101	-0-	-147	-0-	101	3			Y	-0-					15
08	248	N	163	-0-	-85	-0-	163	3			Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

03	134	N	134	-0-	-0-	-0-	30	1	104	3	Y	-0-					8
04	90	N	73	-0-	-17	-0-	73	3			Y	-0-					8
05	93	N	74	-0-	-19	-0-	74	3			Y	-0-					8
06	90	N	44	-0-	-46	-0-	44	3			Y	-0-					8
07	62	N	57	-0-	-5	-0-	57	3			Y	-0-					8
*08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1046	N	1046	-0-	-0-	-0-	30	1	1016	3	Y	-0-			31
04	890	N	890	-0-	-0-	-0-	890	3			Y	-0-			31
05	1054	N	957	-0-	-97	-0-	957	3			Y	-0-			31
06	1020	N	853	-0-	-167	-0-	853	3			Y	-0-			31
07	935	N	935	-0-	-0-	-0-	935	3			Y	-0-			31
08	961	N	934	-0-	-27	-0-	934	3			Y	-0-			31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

03	134	N	134	-0-	-0-	-0-	30	1	104	3	Y	-0-			28
04	180	N	167	-0-	-13	-0-	167	3			Y	-0-			28
05	199	N	199	-0-	-0-	-0-	199	3			Y	-0-			28
06	173	N	173	-0-	-0-	-0-	173	3			Y	-0-			28
07	186	N	92	-0-	-94	-0-	92	3			Y	-0-			28
08	186	N	157	-0-	-29	-0-	157	3			Y	-0-			28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

03	316	N	316	-0-	-0-	-0-	30	1	286	3	Y	-0-			42
04	263	N	263	-0-	-0-	-0-	263	3			Y	-0-			42
05	333	N	333	-0-	-0-	-0-	333	3			Y	-0-			42
06	286	N	286	-0-	-0-	-0-	286	3			Y	-0-			42
07	279	N	258	-0-	-21	-0-	258	3			Y	-0-			42
08	310	N	265	-0-	-45	-0-	265	3			Y	-0-			42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

03	156	N	156	-0-	-0-	-0-	30	1	126	3	Y	-0-			77
04	120	N	92	-0-	-28	-0-	92	3			Y	-0-			77
05	186	N	22	-0-	-164	-0-	22	3			Y	-0-			77
06	150	N	43	-0-	-107	-0-	43	3			Y	-0-			77
07	204	N	204	-0-	-0-	-0-	204	3			Y	-0-			77
*08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-			77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

03	321	N	321	-0-	-0-	-0-	30	1	291	3	Y	-0-			37
04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-			37
05	279	N	274	-0-	-5	-0-	274	3			Y	-0-			37
06	300	N	218	-0-	-82	-0-	218	3			Y	-0-			37
07	263	N	263	-0-	-0-	-0-	263	3			Y	-0-			37
08	279	N	260	-0-	-19	-0-	260	3			Y	-0-			37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

03	588	N	588	-0-	-0-	-0-	30	1	558	3	Y	-0-			35
04	324	N	324	-0-	-0-	-0-	324	3			Y	-0-			35
05	559	N	559	-0-	-0-	-0-	559	3			Y	-0-			35
06	622	N	622	-0-	-0-	-0-	622	3			Y	-0-			35
07	744	N	744	-0-	-0-	-0-	744	3			Y	-0-			35
*08	463	N	463	-0-	-0-	-0-	463	3			Y	-0-			35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

03	256	N	256	-0-	-0-	-0-	30	1	226	3	N	-0-			-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-			-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-			-0-
06	240	N	185	-0-	-55	-0-	185	3			N	-0-			-0-
07	217	N	132	-0-	-85	-0-	132	3			N	-0-			-0-
08	279	N	194	-0-	-85	-0-	194	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	821	N	821	-0-	-0-	-0-	30	1	791	3	Y	-0-					62
04	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					62
05	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					62
06	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					62
07	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					62
*08	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	30	1	54	3	Y	-0-					170
04	60	N	45	-0-	-15	-0-	45	3			Y	-0-					170
05	62	N	43	-0-	-19	-0-	43	3			Y	-0-					170
06	90	N	41	-0-	-49	-0-	41	3			Y	-0-					170
07	62	N	13	-0-	-49	-0-	13	3			Y	-0-					170
08	31	N	19	-0-	-12	-0-	19	3			Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	30	1	282	3	Y	15	15	8			28
							17	9									
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					28
05	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					28
06	150	N	23	-0-	-127	-0-	23	3			Y	-0-					28
07	186	N	151	-0-	-35	-0-	151	3			Y	-0-					28
08	186	N	20	-0-	-166	-0-	19	3	1	9	Y	1	1	8			28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	30	1	68	3	Y	-0-					47
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					47
05	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					47
06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					47
07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					47
08	93	N	90	-0-	-3	-0-	90	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	610	N	610	-0-	-0-	-0-	30	1	580	3	Y	-0-					34
04	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					34
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					34
06	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					34
07	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					34
*08	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	30	1	117	3	N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
06	150	N	90	-0-	-60	-0-	90	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	395	-0-	-8	-0-	30	1	365	3	Y	-0-					37
04	390	N	299	-0-	-91	-0-	299	3			Y	-0-					37
05	403	N	329	-0-	-74	-0-	329	3			Y	-0-					37
06	390	N	331	-0-	-59	-0-	331	3			Y	-0-					37
07	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					37
*08	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	616	N	616	-0-	-0-	-0-	30	1	586	3	Y	-0-					24
04	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					24
05	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					24
06	540	N	319	-0-	-221	-0-	319	3			Y	-0-					24
07	465	N	229	-0-	-236	-0-	229	3			Y	-0-					24
08	465	N	90	-0-	-375	-0-	90	3			Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	446	-0-	-81	-0-	30	1	416	3	Y	-0-					15
04	540	N	355	-0-	-185	-0-	355	3			Y	-0-					15
05	527	N	325	-0-	-202	-0-	325	3			Y	-0-					15
06	420	N	143	-0-	-277	-0-	143	3			Y	-0-					15
07	372	N	108	-0-	-264	-0-	108	3			Y	-0-					15
08	310	N	252	-0-	-58	-0-	252	3			Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	30	1	531	3	Y	-0-					27
04	480	N	458	-0-	-22	-0-	458	3			Y	-0-					27
05	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					27
06	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					27
07	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					27
08	403	N	275	-0-	-128	-0-	275	3			Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	30	1	32	3	Y	-0-					12
04	60	N	2	-0-	-58	-0-	2	3			Y	-0-					12
05	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					12
06	60	N	52	-0-	-8	-0-	52	3			Y	-0-					12
07	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					12
08	62	N	44	-0-	-18	-0-	44	3			Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	414	-0-	-51	-0-	30	1	384	3	Y	-0-					48
04	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					48
05	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					48
06	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					48
07	558	N	501	-0-	-57	-0-	501	3			Y	-0-					48
*08	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	480	-0-	-171	-0-	30	1	450	3	Y	-0-					17
04	510	N	452	-0-	-58	-0-	452	3			Y	-0-					17
05	496	N	209	-0-	-287	-0-	209	3			Y	-0-					17
06	450	N	402	-0-	-48	-0-	402	3			Y	-0-					17
07	465	N	370	-0-	-95	-0-	370	3			Y	-0-					17
*08	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					17

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	93	-0-	-434	-0-	30	1	63	3	Y	-0-					21
04	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					21
05	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					21
06	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					21
07	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					21
*08	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1217	N	1217	-0-	-0-	-0-	30	1	1187	3	Y	-0-					48
04	798	N	798	-0-	-0-	-0-	798	3			Y	-0-					48
05	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					48
06	1062	N	1062	-0-	-0-	-0-	1062	3			Y	-0-					48
07	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					48
*08	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	30	1	253	3	Y	6	6	8			44
							7	9									
04	180	N	142	-0-	-38	-0-	142	3			Y	-0-					44
05	186	N	59	-0-	-127	-0-	59	3			Y	-0-					44
06	180	N	107	-0-	-73	-0-	107	3			Y	-0-					44
07	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					44
*08	229	N	229	-0-	-0-	-0-	228	3	1	9	Y	1	1	8			44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	451	-0-	-45	-0-	30	1	421	3	Y	-0-					37
04	480	N	391	-0-	-89	-0-	391	3			Y	-0-					37
05	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					37
06	450	N	343	-0-	-107	-0-	343	3			Y	-0-					37
07	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					37
08	465	N	411	-0-	-54	-0-	411	3			Y	-0-					37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	717	-0-	-58	-0-	30	1	687	3	Y	-0-					74
04	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					74
05	806	N	710	-0-	-96	-0-	710	3			Y	-0-					74
06	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					74
07	1328	N	1328	-0-	-0-	-0-	1326	3	2	9	Y	2	2	8			74
08	713	N	547	-0-	-166	-0-	547	3			Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	112	-0-	-415	-0-	30	1	82	3	Y	-0-					29
04	240	N	141	-0-	-99	-0-	141	3			Y	-0-					29
05	217	N	46	-0-	-171	-0-	46	3			Y	-0-					29
06	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					29
07	157	N	157	-0-	-0-	-0-	153	3	4	9	Y	4	4	8			29
08	31	N	-0-	-0-	-31	-0-					Y	-0-					29

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	82	-0-	-42	-0-	30	1	52	3	Y	-0-					48
04	180	N	28	-0-	-152	-0-	28	3			Y	-0-					48
05	248	N	53	-0-	-195	-0-	53	3			Y	-0-					48
06	90	N	55	-0-	-35	-0-	55	3			Y	-0-					48
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					48
*08	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	427	-0-	-193	-0-	30	1	397	3	Y	-0-					45
04	540	N	487	-0-	-53	-0-	487	3			Y	-0-					45
05	527	N	418	-0-	-109	-0-	418	3			Y	-0-					45
06	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					45
07	496	N	433	-0-	-63	-0-	433	3			Y	-0-					45
*08	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	30	1	537	3	Y	-0-					35
04	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					35
05	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					35
06	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					35
07	341	N	174	-0-	-167	-0-	174	3			Y	-0-					35
08	341	N	194	-0-	-147	-0-	194	3			Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	418	-0-	-140	-0-	30	1	388	3	Y	-0-					23
04	388	N	388	-0-	-0-	-0-	385	3	3	9	Y	3	3	8			23
05	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					23
06	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					23
07	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					23
*08	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					32
04	90	N	-0-	-0-	-90	-0-					Y	-0-					32
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					32
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					32
07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					32
*08	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	187	-0-	-30	-0-	30	1	157	3	Y	-0-					37
04	180	N	160	-0-	-20	-0-	154	3	6	9	Y	5	5	8			37
05	248	N	176	-0-	-72	-0-	176	3			Y	-0-					37
06	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					37
07	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					37
*08	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	240	-0-	-39	-0-	30	1	210	3	Y	-0-					21
04	210	N	153	-0-	-57	-0-	153	3			Y	-0-					21
05	217	N	179	-0-	-38	-0-	179	3			Y	-0-					21
06	240	N	196	-0-	-44	-0-	196	3			Y	-0-					21
07	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					21
*08	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	30	1	233	3	Y	-0-					16
04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					16
05	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					16
06	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					16
07	186	N	160	-0-	-26	-0-	160	3			Y	-0-					16
*08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	30	1	393	3	Y	-0-					16
04	450	N	349	-0-	-101	-0-	349	3			Y	-0-					16
05	465	N	320	-0-	-145	-0-	320	3			Y	-0-					16
06	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					16
07	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					16
*08	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	43	-0-	-329	-0-	30	1	13	3	Y	-0-					61
04	360	N	245	-0-	-115	-0-	245	3			Y	-0-					61
05	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					61
06	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					61
07	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					61
*08	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	30	1	604	3	Y	-0-					32
04	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					32
05	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					32
06	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					32
07	979	N	979	-0-	-0-	-0-	978	3	1	9	Y	1	1	8			32
*08	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	30	1	365	3	Y	-0-					80
04	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					80
05	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					80
06	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					80
07	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					80
*08	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	215	-0-	-312	-0-	30	1	185	3	Y	-0-					74
04	150	N	107	-0-	-43	-0-	107	3			Y	-0-					74
05	589	N	195	-0-	-394	-0-	195	3			Y	-0-					74
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					74
07	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					74
*08	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	30	1	354	3	Y	-0-					48
04	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					48
05	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					48
06	360	N	178	-0-	-182	-0-	178	3			Y	-0-					48
07	372	N	158	-0-	-214	-0-	158	3			Y	-0-					48
08	372	N	153	-0-	-219	-0-	153	3			Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	249	-0-	-123	-0-	30	1	219	3	Y	-0-					48
04	390	N	291	-0-	-99	-0-	291	3			Y	-0-					48
05	465	N	241	-0-	-224	-0-	241	3			Y	-0-					48
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					48
07	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					48
*08	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	859	N	859	-0-	-0-	-0-	30	1	829	3	Y	-0-					55
04	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					55
05	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					55
06	720	N	408	-0-	-312	-0-	408	3			Y	-0-					55
07	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					55
08	682	N	464	-0-	-218	-0-	463	3	1	9	Y	1	1	8			55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	699	N	699	-0-	-0-	-0-	30	1	669	3	Y	-0-					43
04	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					43
05	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					43
06	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					43
07	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					43
*08	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	30	1	49	3	Y	-0-					15
04	60	N	55	-0-	-5	-0-	55	3			Y	-0-					15
05	62	N	57	-0-	-5	-0-	57	3			Y	-0-					15
06	60	N	45	-0-	-15	-0-	45	3			Y	-0-					15
07	62	N	-0-	-0-	-62	-0-					Y	-0-					15
*08	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	30	1	523	3	Y	-0-					45
04	450	N	413	-0-	-37	-0-	413	3			Y	-0-					45
05	620	N	284	-0-	-336	-0-	284	3			Y	-0-					45
06	540	N	512	-0-	-28	-0-	512	3			Y	-0-					45
07	434	N	341	-0-	-93	-0-	339	3	2	9	Y	2	2	8			45
*08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	493	-0-	-158	-0-	30	1	463	3	Y	-0-					20
04	660	N	427	-0-	-233	-0-	427	3			Y	-0-					20
05	496	N	424	-0-	-72	-0-	424	3			Y	-0-					20
06	480	N	414	-0-	-66	-0-	414	3			Y	-0-					20
07	434	N	239	-0-	-195	-0-	239	3			Y	-0-					20
08	434	N	375	-0-	-59	-0-	375	3			Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1034	N	1034	-0-	-0-	-0-	30	1	1004	3	Y	-0-					87
04	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					87
05	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					87
06	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					87
07	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					87
08	558	N	217	-0-	-341	-0-	217	3			Y	-0-					87

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					43
04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					43
05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					43
06	150	N	103	-0-	-47	-0-	103	3			Y	-0-					43
07	248	N	231	-0-	-17	-0-	231	3			Y	-0-					43
*08	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	70	-0-	-54	-0-	30	1	40	3	Y	-0-					25
04	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					25
05	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					25
06	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					25
07	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					25
08	248	N	184	-0-	-64	-0-	184	3			Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	664	N	664	-0-	-0-	-0-	30	1	634	3	Y	-0-					136
04	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					136
05	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					136
06	450	N	434	-0-	-16	-0-	434	3			Y	-0-					136
07	434	N	433	-0-	-1	-0-	433	3			Y	-0-					136
*08	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	30	1	301	3	Y	-0-					51
04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					51
05	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					51
06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					51
07	310	N	287	-0-	-23	-0-	287	3			Y	-0-					51
08	341	N	291	-0-	-50	-0-	291	3			Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	30	1	427	3	Y	-0-					34
04	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					34
05	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					34
06	210	N	162	-0-	-48	-0-	162	3			Y	-0-					34
07	372	N	162	-0-	-210	-0-	162	3			Y	-0-					34
08	434	N	175	-0-	-259	-0-	175	3			Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	N	605	-0-	-0-	-0-	30	1	575	3	Y	-0-					27
04	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					27
05	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					27
06	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					27
07	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					27
*08	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	600	-0-	-237	-0-	30	1	570	3	Y	-0-					69
04	491	N	491	-0-	-0-	-0-	485	3	6	9	Y	5	5	8			69
05	620	N	493	-0-	-127	-0-	493	3			Y	-0-					69
06	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					69
07	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					69
*08	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					69

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	30	1	415	3	Y	-0-					37
04	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					37
05	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					37
06	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					37
07	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					37
*08	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					37

SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

03	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					14
04	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					14
05	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					14
06	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					14
07	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					14
08	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

03	227	N	227	-0-	-0-	-0-	30	1	197	3	Y	-0-					52
04	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					52
05	217	N	165	-0-	-52	-0-	165	3			Y	-0-					52
06	210	N	174	-0-	-36	-0-	174	3			Y	-0-					52
07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					52
*08	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

03	844	N	844	-0-	-0-	-0-	30	1	814	3	Y	-0-					44
04	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					44
05	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					44
06	180	N	78	-0-	-102	-0-	78	3			Y	-0-					44
07	651	N	330	-0-	-321	-0-	330	3			Y	-0-					44
08	589	N	493	-0-	-96	-0-	493	3			Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

03	286	N	286	-0-	-0-	-0-	30	1	256	3	Y	-0-					81
04	510	N	311	-0-	-199	-0-	311	3			Y	-0-					81
05	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					81
06	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					81
07	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					81
*08	457	N	457	-0-	-0-	-0-	456	3	1	9	Y	1	1	8			81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

03	682	N	49	-0-	-633	-0-	30	1	19	3	Y	-0-					48
04	660	N	-0-	-0-	-660	-0-					Y	-0-					48
05	496	N	-0-	-0-	-496	-0-					Y	2	2	8			48
06	108	N	108	-0-	-0-	-0-	107	3	1	9	Y	1	1	8			48
07	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					48
08	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	30	1	250	3	Y	-0-					31
04	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					31
05	620	N	523	-0-	-97	-0-	523	3			Y	-0-					31
06	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					31
07	434	N	242	-0-	-192	-0-	242	3			Y	-0-					31
08	527	N	261	-0-	-266	-0-	261	3			Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

03	533	N	533	-0-	-0-	-0-	30	1	503	3	Y	-0-					21
04	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					21
05	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					21
06	240	N	111	-0-	-129	-0-	111	3			Y	-0-					21
07	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					21
08	341	N	323	-0-	-18	-0-	323	3			Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

03	917	N	917	-0-	-0-	-0-	30	1	887	3	Y	-0-					65
04	840	N	555	-0-	-285	-0-	555	3			Y	-0-					65
05	775	N	644	-0-	-131	-0-	644	3			Y	-0-					65
06	840	N	799	-0-	-41	-0-	799	3			Y	-0-					65
07	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					65
08	651	N	352	-0-	-299	-0-	352	3			Y	-0-					65

SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

03	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					20
04	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					20
05	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					20
06	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					20
07	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					20
08	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					20

PLUGGED AND ABANDONED_____ 08/20/2015 - PLUGGED 08/20/2015

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

03	601	N	601	-0-	-0-	-0-	30	1	571	3	Y	-0-					31
04	600	N	435	-0-	-165	-0-	435	3			Y	-0-					31
05	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					31
06	570	N	505	-0-	-65	-0-	505	3			Y	-0-					31
07	465	N	464	-0-	-1	-0-	464	3			Y	-0-					31
08	434	N	378	-0-	-56	-0-	377	3	1	9	Y	1	1	8			31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

03	332	N	332	-0-	-0-	-0-	30	1	298	3	Y	4	4	8			101
							4	9									
04	330	N	212	-0-	-118	-0-	212	3			Y	-0-					101
05	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					101
06	330	N	239	-0-	-91	-0-	239	3			Y	-0-					101
07	217	N	201	-0-	-16	-0-	201	3			Y	-0-					101
*08	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					101

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	387	-0-	-264	-0-	387	2			N	-0-					63
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					63
05	434	N	305	-0-	-129	-0-	305	2			N	-0-					63
06	360	N	297	-0-	-63	-0-	297	2			N	-0-					63
07	349	N	349	-0-	-0-	-0-	349	2			N	-0-					63
*08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					63

HOOVER WELL #: 1 RRCID -> 051531 COMPL. DATE 08/17/1971 TOTAL DEPTH 6900 PERF. N/A

03	0		-0-	-0-	-0-	-0-					N	-0-					56
04	0		-0-	-0-	-0-	-0-					N	-0-					56
05	0		-0-	-0-	-0-	-0-					N	-0-					56
06	0		-0-	-0-	-0-	-0-					N	-0-					56
*07	0		-0-	-0-	-0-	-0-					N	-0-					56
08	0		-0-	-0-	-0-	-0-					N	-0-					56

WORKED OVER ANOTHER ZONE.. 08/02/2014

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

03	155	N	94	-0-	-61	-0-	94	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

03	310	N	194	-0-	-116	-0-	194	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	217	N	153	-0-	-64	-0-	153	2			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	2			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

03	372	N	158	-0-	-214	-0-	158	3			Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
06	150	N	116	-0-	-34	-0-	116	3			Y	-0-					-0-
07	217	N	155	-0-	-62	-0-	149	3	6	9	Y	5	3	1			2
*08	296	N	296	-0-	-0-	-0-	292	3	4	9	Y	4	3	1			3

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	93	N	53	-0-	-40	-0-	49	2	4	9	N	4	4	8			-0-
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	197	2	2	9	Y	2	2	8			-0-
07	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	2			Y	-0-					-0-

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	2			Y	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	18	-0-	-44	-0-	18	2			Y	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
07	11	N	4	-0-	-7	-0-	4	2			Y	-0-					-0-
08	15	N	11	-0-	-4	-0-	11	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	240	-0-	-39	-0-	240	2			Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	376	2	8	9	N	7	13	1			7
04	330	N	318	-0-	-12	-0-	311	2	7	9	N	6					13
05	341	N	331	-0-	-10	-0-	327	2	4	9	N	4	12	1			5
06	330	N	236	-0-	-94	-0-	234	2	2	9	N	2					7
07	341	N	317	-0-	-24	-0-	317	2			N	-0-					7
*08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					7

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	123	2	2	9	Y	2	2	8			-0-
07	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2217	-0-	-232	-0-	2209	2	8	9	Y	7	11	1			6
04	2001	N	2001	-0-	-0-	-0-	1994	2	7	9	Y	6					12
05	2374	N	2374	-0-	-0-	-0-	2371	2	3	9	Y	3	11	1			4
06	2160	N	2160	-0-	-0-	-0-	2154	2	6	9	Y	5	2	8			7
07	2466	N	2466	-0-	-0-	-0-	2466	2			Y	-0-					7
*08	2253	N	2253	-0-	-0-	-0-	2253	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
07	155	N	118	-0-	-37	-0-	118	2			Y	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	2			Y	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	674	N	674	-0-	-0-	-0-	666	2	8	9	Y	7	11	1			8
04	900	N	686	-0-	-214	-0-	679	2	7	9	Y	6					14
05	837	N	291	-0-	-546	-0-	288	2	3	9	Y	3	11	1			6
06	796	N	796	-0-	-0-	-0-	793	2	3	9	Y	3					9
07	713	N	599	-0-	-114	-0-	599	2			Y	-0-					9
*08	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					9

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	204	-0-	-13	-0-	204	2			Y	-0-					-0-
04	210	N	174	-0-	-36	-0-	174	2			Y	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	2			Y	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	2			Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			Y	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
04	240	N	136	-0-	-104	-0-	136	2			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
04	90	N	50	-0-	-40	-0-	50	3			Y	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	3			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
08	186	N	131	-0-	-55	-0-	131	3			Y	-0-					-0-

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	1333	-0-	-558	-0-	1333	3			Y	-0-					-0-
04	1410	X	536	-0-	-874	-0-	536	3			Y	-0-					-0-
05	1457	X	1191	-0-	-266	-0-	1191	3			Y	-0-					-0-
06	1290	X	890	-0-	-400	-0-	890	3			Y	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					-0-
08	1178	N	739	-0-	-439	-0-	739	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
05	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
06	90	N	25	-0-	-65	-0-	25	3			Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	60	3	7	9	Y	6	3	1			3
08	93	N	89	-0-	-4	-0-	83	3	6	9	Y	5	3	1			5

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	86	-0-	-38	-0-	86	3			Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	3			Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	129	-0-	-88	-0-	129	3			Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	90	-0-	-65	-0-	90	3			Y	-0-					-0-
04	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	75	3	1	9	Y	1	1	1			-0-
*08	136	N	136	-0-	-0-	-0-	135	3	1	9	Y	1	1	1			-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	833	-0-	-4	-0-	833	3			Y	-0-					-0-
04	1140	N	754	-0-	-386	-0-	754	3			Y	-0-					-0-
05	1256	N	1256	-0-	-0-	-0-	1256	3			Y	-0-					-0-
06	810	N	733	-0-	-77	-0-	733	3			Y	-0-					-0-
07	775	N	718	-0-	-57	-0-	718	3			Y	-0-					-0-
08	1271	N	798	-0-	-473	-0-	798	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	256	-0-	-23	-0-	250	3	6	9	Y	5					12
04	210	N	210	-0-	-0-	-0-	209	3	1	9	Y	1					13
05	331	N	331	-0-	-0-	-0-	329	3	2	9	Y	2	9	1			6
06	240	N	209	-0-	-31	-0-	208	3	1	9	Y	1					7
07	217	N	199	-0-	-18	-0-	197	3	2	9	Y	2					9
08	341	N	284	-0-	-57	-0-	283	3	1	9	Y	1					10

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2937	N	2937	-0-	-0-	-0-	2937	3			Y	-0-					-0-
04	2832	N	2832	-0-	-0-	-0-	2832	3			Y	-0-					-0-
05	3100	N	3163	-0-	63	63	3163	3			Y	-0-					-0-
06	2100	N	2037	-0-	-63	-0-	2037	3			Y	-0-					-0-
07	2038	N	2038	-0-	-0-	-0-	2038	3			Y	-0-					-0-
*08	1775	X	1775	-0-	-0-	-0-	1775	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	922	N	922	-0-	-0-	-0-	922	3	Y	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	3	Y	-0-					-0-
05	1036	N	1036	-0-	-0-	-0-	1036	3	Y	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	1076	3	Y	-0-					-0-
07	879	N	879	-0-	-0-	-0-	879	3	Y	-0-					-0-
*08	1369	N	1369	-0-	-0-	-0-	1369	3	Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

03	1110	N	1110	-0-	-0-	-0-	1110	3		Y	-0-				-0-
04	1002	N	1002	-0-	-0-	-0-	1002	3		Y	-0-				-0-
05	1114	N	1114	-0-	-0-	-0-	1114	3		Y	-0-				-0-
06	1050	N	990	-0-	-60	-0-	990	3		Y	-0-				-0-
07	1051	N	1051	-0-	-0-	-0-	1039	3	12 9	Y	11	6	1		5
*08	1230	N	1230	-0-	-0-	-0-	1219	3	11 9	Y	10	6	1		9

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

03	555	N	555	-0-	-0-	-0-	555	3		Y	-0-				-0-
04	420	N	362	-0-	-58	-0-	362	3		Y	-0-				-0-
05	558	N	529	-0-	-29	-0-	529	3		Y	-0-				-0-
06	540	N	307	-0-	-233	-0-	307	3		Y	-0-				-0-
07	348	N	348	-0-	-0-	-0-	348	3		Y	-0-				-0-
*08	414	N	414	-0-	-0-	-0-	414	3		Y	-0-				-0-

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

03	527	N	396	-0-	-131	-0-	389	3	7 9	Y	6	8	1		2
04	376	N	376	-0-	-0-	-0-	370	3	6 9	Y	5	4	1		3
05	486	N	486	-0-	-0-	-0-	480	3	6 9	Y	5	5	1		3
06	390	N	275	-0-	-115	-0-	269	3	6 9	Y	5	5	1		3
07	403	N	381	-0-	-22	-0-	380	3	1 9	Y	1	2	1		2
*08	433	N	433	-0-	-0-	-0-	432	3	1 9	Y	1	1	1		2

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

03	102	N	102	-0-	-0-	-0-	94	2	8 9	Y	7	11	1		5
04	105	N	105	-0-	-0-	-0-	98	2	7 9	Y	6				11
05	92	N	92	-0-	-0-	-0-	88	2	4 9	Y	4	11	1		4
06	106	N	106	-0-	-0-	-0-	103	2	3 9	Y	3				7
07	124	N	114	-0-	-10	-0-	102	2	12 9	Y	11				18
08	93	N	88	-0-	-5	-0-	79	2	9 9	Y	8				26

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

03	713	N	560	-0-	-153	-0-	560	3		Y	-0-				-0-
04	690	N	469	-0-	-221	-0-	469	3		Y	-0-				-0-
05	816	N	816	-0-	-0-	-0-	816	3		Y	-0-				-0-
06	634	N	634	-0-	-0-	-0-	634	3		Y	-0-				-0-
07	725	N	725	-0-	-0-	-0-	710	3	15 9	Y	14	8	1		6
08	806	N	757	-0-	-49	-0-	744	3	13 9	Y	12	8	1		10

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

03	403	N	275	-0-	-128	-0-	273	3	2 9	Y	2	6	1		-0-
04	315	N	315	-0-	-0-	-0-	313	3	2 9	Y	2	2	1		-0-
05	373	N	373	-0-	-0-	-0-	371	3	2 9	Y	2	2	1		-0-
06	413	N	413	-0-	-0-	-0-	411	3	2 9	Y	2	2	1		-0-
07	409	N	409	-0-	-0-	-0-	397	3	12 9	Y	11	6	1		5
08	372	N	358	-0-	-14	-0-	348	3	10 9	Y	9	6	1		8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
04	849	N	849	-0-	-0-	-0-	836	3	13	9	Y	12	12	8			-0-
05	1023	N	1006	-0-	-17	-0-	1006	3			Y	-0-					-0-
06	900	N	845	-0-	-55	-0-	845	3			Y	-0-					-0-
07	868	N	784	-0-	-84	-0-	740	3	44	9	Y	40	20	1			20
*08	1146	N	1146	-0-	-0-	-0-	1114	3	32	9	Y	29	20	1			29

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

03	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
06	360	N	313	-0-	-47	-0-	313	3			Y	-0-					-0-
07	404	N	404	-0-	-0-	-0-	395	3	9	9	Y	8	4	1			4
*08	523	N	523	-0-	-0-	-0-	517	3	6	9	Y	5	4	1			5

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

03	952	N	952	-0-	-0-	-0-	952	3			Y	-0-					-0-
04	853	N	853	-0-	-0-	-0-	840	3	13	9	Y	12	12	8			-0-
05	1138	N	1138	-0-	-0-	-0-	1135	3	3	9	Y	3	3	8			-0-
06	1167	N	1167	-0-	-0-	-0-	1155	3	12	9	Y	11	11	8			-0-
07	873	N	873	-0-	-0-	-0-	834	3	39	9	Y	35	9	1	18	8	8
*08	919	N	919	-0-	-0-	-0-	905	3	14	9	Y	13	9	1			12

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

03	682	N	406	-0-	-276	-0-	387	3	19	9	Y	17					112
04	540	N	464	-0-	-76	-0-	461	3	3	9	Y	3					115
05	465	N	252	-0-	-213	-0-	244	3	8	9	Y	7	75	1			47
06	390	N	275	-0-	-115	-0-	272	3	3	9	Y	3					50
07	403	N	140	-0-	-263	-0-	121	3	19	9	Y	17					67
08	248	N	100	-0-	-148	-0-	86	3	14	9	Y	13					80

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

03	651	N	343	-0-	-308	-0-	340	3	3	9	Y	3					12
04	331	N	331	-0-	-0-	-0-	330	3	1	9	Y	1					13
05	517	N	517	-0-	-0-	-0-	515	3	2	9	Y	2	9	1			6
06	330	N	281	-0-	-49	-0-	280	3	1	9	Y	1					7
07	341	N	318	-0-	-23	-0-	317	3	1	9	Y	1					8
08	527	N	416	-0-	-111	-0-	415	3	1	9	Y	1					9

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

03	124	N	82	-0-	-42	-0-	82	3			Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	83	3	1	9	Y	1					1
*08	189	N	189	-0-	-0-	-0-	188	3	1	9	Y	1					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	236	-0-	-12	-0-	236	2			Y	-0-					10
04	180	N	150	-0-	-30	-0-	150	2			Y	-0-					10
05	217	N	128	-0-	-89	-0-	128	2			Y	-0-					10
06	240	N	187	-0-	-53	-0-	187	2			Y	-0-					10
07	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					10
*08	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
06	240	N	121	-0-	-119	-0-	121	3			Y	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
05	24	X	24	-0-	-0-	-0-	23	2	1	9	Y	1					6
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					7
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1303	N	1303	-0-	-0-	-0-	1295	2	8	9	Y	7	13	1			9
04	734	N	734	-0-	-0-	-0-	727	2	7	9	Y	6					15
05	788	N	788	-0-	-0-	-0-	785	2	3	9	Y	3	12	1			6
06	1200	N	955	-0-	-245	-0-	952	2	3	9	Y	3					9
07	934	N	934	-0-	-0-	-0-	925	2	9	9	Y	8					17
*08	1240	N	1240	-0-	-0-	-0-	1233	2	7	9	Y	6					23

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	2			Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	186	2	8	9	Y	7	12	1			5
04	180	N	168	-0-	-12	-0-	161	2	7	9	Y	6					11
05	194	N	194	-0-	-0-	-0-	190	2	4	9	Y	4	11	1			4
06	183	N	183	-0-	-0-	-0-	180	2	3	9	Y	3					7
07	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					7
*08	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	322	2	9	9	Y	8	12	1			8
04	278	N	278	-0-	-0-	-0-	271	2	7	9	Y	6					14
05	355	N	355	-0-	-0-	-0-	352	2	3	9	Y	3	11	1			6
06	347	N	347	-0-	-0-	-0-	344	2	3	9	Y	3					9
07	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					9
08	341	N	294	-0-	-47	-0-	294	2			Y	-0-					9

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
05	1023	N	726	-0-	-297	-0-	726	3			Y	-0-					-0-
06	840	N	715	-0-	-125	-0-	715	3			Y	-0-					-0-
07	775	N	685	-0-	-90	-0-	685	3			Y	-0-					-0-
*08	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1423	N	1423	-0-	-0-	-0-	1386	3	37	9	Y	34	46	1			10
04	1041	N	1041	-0-	-0-	-0-	1009	3	32	9	Y	29	23	1			16
05	738	N	738	-0-	-0-	-0-	705	3	33	9	Y	30	30	1			16
06	960	N	815	-0-	-145	-0-	785	3	30	9	Y	27	30	1			13
07	992	N	689	-0-	-303	-0-	682	3	7	9	Y	6	8	1	4	8	7
*08	746	N	746	-0-	-0-	-0-	736	3	10	9	Y	9	4	1	7	8	5

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
05	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					-0-
06	1090	N	1090	-0-	-0-	-0-	1090	3			Y	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
08	1085	N	996	-0-	-89	-0-	996	3			Y	-0-					-0-

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1015	-0-	-194	-0-	1015	3			Y	-0-					-0-
04	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-
05	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	1286	3			Y	-0-					-0-
07	1178	N	765	-0-	-413	-0-	765	3			Y	-0-					-0-
08	1147	N	786	-0-	-361	-0-	786	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					66
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					66
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					66
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					66
07	138	N	138	-0-	-0-	-0-	134	3	4	9	N	4	4	8			66
*08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					66

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	148	-0-	-38	-0-	148	2			Y	-0-					-0-
04	180	N	130	-0-	-50	-0-	130	2			Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	542	-0-	-78	-0-	542	2			Y	-0-					-0-
04	600	N	505	-0-	-95	-0-	505	2			Y	-0-					-0-
05	620	N	609	-0-	-11	-0-	609	2			Y	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
*08	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	261	2	8	9	Y	7	11	1			6
04	297	N	297	-0-	-0-	-0-	290	2	7	9	Y	6					12
05	336	N	336	-0-	-0-	-0-	333	2	3	9	Y	3	11	1			4
06	299	N	299	-0-	-0-	-0-	296	2	3	9	Y	3					7
07	312	N	312	-0-	-0-	-0-	303	2	9	9	Y	8					15
08	341	N	314	-0-	-27	-0-	307	2	7	9	Y	6					21

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	564	-0-	-25	-0-	564	2			Y	-0-					-0-
04	600	N	528	-0-	-72	-0-	528	2			Y	-0-					-0-
05	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
05	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
*08	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2173	N	2173	-0-	-0-	-0-	2154	3	19	9	Y	17	29	1			20
04	2246	N	2246	-0-	-0-	-0-	2216	3	30	9	Y	27	12	1	12	8	23
05	2139	N	1776	-0-	-363	-0-	1756	3	20	9	Y	18	16	1	3	8	22
06	2100	N	1877	-0-	-223	-0-	1855	3	22	9	Y	20	15	1	7	8	20
07	2047	N	2047	-0-	-0-	-0-	1913	3	134	9	Y	122	66	1			76
08	1736	N	1652	-0-	-84	-0-	1564	3	88	9	Y	80	59	1			97

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	X	1332	-0-	-125	-0-	1332	3			Y	-0-					-0-
04	1410	X	1410	-0-	-0-	-0-	1410	3			Y	-0-					-0-
05	1854	X	1854	-0-	-0-	-0-	1854	3			Y	-0-					-0-
06	1290	N	1044	-0-	-246	-0-	1044	3			Y	-0-					-0-
07	1457	N	888	-0-	-569	-0-	888	3			Y	-0-					-0-
08	1457	N	1153	-0-	-304	-0-	1153	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1510	-0-	-40	-0-	1510	3			Y	-0-					-0-
04	1740	N	1292	-0-	-448	-0-	1292	3			Y	-0-					-0-
05	1704	N	1704	-0-	-0-	-0-	1704	3			Y	-0-					-0-
06	1470	N	1197	-0-	-273	-0-	1197	3			Y	-0-					-0-
07	1333	N	1027	-0-	-306	-0-	1027	3			Y	-0-					-0-
08	1550	N	1483	-0-	-67	-0-	1483	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
07	465	N	460	-0-	-5	-0-	460	3			Y	-0-					-0-
*08	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2309	N	2309	-0-	-0-	-0-	2309	3			Y	-0-					-0-
04	1806	N	1806	-0-	-0-	-0-	1806	3			Y	-0-					-0-
05	1515	N	1515	-0-	-0-	-0-	1515	3			Y	-0-					-0-
06	2100	N	1252	-0-	-848	-0-	1252	3			Y	-0-					-0-
07	1860	N	993	-0-	-867	-0-	993	3			Y	-0-					-0-
*08	1705	N	1705	-0-	-0-	-0-	1705	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	633	-0-	-266	-0-	633	3			Y	-0-					-0-
04	990	N	965	-0-	-25	-0-	965	3			Y	-0-					-0-
05	1559	N	1559	-0-	-0-	-0-	1559	3			Y	-0-					-0-
06	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
07	992	N	860	-0-	-132	-0-	846	3	14	9	Y	13	7	1			6
08	1550	N	893	-0-	-657	-0-	881	3	12	9	Y	11	7	1			10

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1902	X	1902	-0-	-0-	-0-	1896	3	6	9	Y	5	6	1			1
04	2010	X	1410	-0-	-600	-0-	1406	3	4	9	Y	4	3	1			2
05	2635	X	2167	-0-	-468	-0-	2163	3	4	9	Y	4	4	1			2
06	2550	X	1873	-0-	-677	-0-	1869	3	4	9	Y	4	4	1			2
07	1744	N	1744	-0-	-0-	-0-	1734	3	10	9	Y	9	6	1			5
*08	1860	N	1860	-0-	-0-	-0-	1851	3	9	9	Y	8	5	1			8

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1122	-0-	-56	-0-	1122	3			Y	-0-					-0-
04	1140	N	1133	-0-	-7	-0-	1133	3			Y	-0-					-0-
05	1683	N	1683	-0-	-0-	-0-	1683	3			Y	-0-					-0-
06	1080	N	886	-0-	-194	-0-	886	3			Y	-0-					-0-
07	1178	N	828	-0-	-350	-0-	828	3			Y	-0-					-0-
08	1674	N	1361	-0-	-313	-0-	1361	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
04	510	N	336	-0-	-174	-0-	336	3			Y	-0-					-0-
05	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
07	425	N	425	-0-	-0-	-0-	384	3	41	9	Y	37	19	1			18
*08	955	N	955	-0-	-0-	-0-	925	3	30	9	Y	27	19	1			26

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1950	N	1950	-0-	-0-	-0-	1936	3	14	9	Y	13	18	1			5
04	1929	N	1929	-0-	-0-	-0-	1916	3	13	9	Y	12	9	1			8
05	2302	N	2302	-0-	-0-	-0-	2288	3	14	9	Y	13	13	1			8
06	2232	N	2232	-0-	-0-	-0-	2219	3	13	9	Y	12	13	1			7
07	2024	N	2024	-0-	-0-	-0-	2020	3	4	9	Y	4	7	1	4	8	-0-
*08	2549	N	2549	-0-	-0-	-0-	2549	3			Y	-0-					-0-

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

03	1730	N	1730	-0-	-0-	-0-	1730	3			Y	-0-					-0-
04	1903	N	1903	-0-	-0-	-0-	1903	3			Y	-0-					-0-
05	1457	N	1234	-0-	-223	-0-	1234	3			Y	-0-					-0-
06	1680	N	1519	-0-	-161	-0-	1519	3			Y	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					-0-
*08	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

03	806	N	806	-0-	-0-	-0-	743	3	63	9	Y	57	13	1	47	8	2
04	563	N	563	-0-	-0-	-0-	526	3	37	9	Y	34	7	1	26	8	3
05	867	N	867	-0-	-0-	-0-	847	3	20	9	Y	18	9	1	10	8	2
06	510	N	494	-0-	-16	-0-	483	3	11	9	Y	10	9	1	2	8	1
07	456	N	456	-0-	-0-	-0-	428	3	28	9	Y	25	1	1	25	8	-0-
*08	1023	N	1023	-0-	-0-	-0-	1012	3	11	9	Y	10	10	8			-0-

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

03	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	2			Y	-0-					-0-
*08	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

03	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					-0-
05	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
08	775	N	764	-0-	-11	-0-	764	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

03	62	N	62	-0-	-0-	-0-	54	2	8	9	N	7	12	1			6
04	60	N	54	-0-	-6	-0-	47	2	7	9	N	6					12
05	62	N	22	-0-	-40	-0-	18	2	4	9	N	4	11	1			5
06	73	N	73	-0-	-0-	-0-	70	2	3	9	N	3					8
07	62	N	48	-0-	-14	-0-	48	2			N	-0-					8
*08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	648	-0-	-34	-0-	648	3			Y	-0-					-0-
04	600	N	520	-0-	-80	-0-	519	3	1	9	Y	1					1
05	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					1
06	630	N	402	-0-	-228	-0-	402	3			Y	-0-					1
07	559	N	559	-0-	-0-	-0-	546	3	13	9	Y	12					13
*08	543	N	543	-0-	-0-	-0-	540	3	3	9	Y	3					16

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	495	3	14	9	Y	13	13	8			36
04	406	N	406	-0-	-0-	-0-	392	3	14	9	Y	13					49
05	433	N	433	-0-	-0-	-0-	411	3	22	9	Y	20					69
06	507	N	507	-0-	-0-	-0-	487	3	20	9	Y	18					87
07	589	N	589	-0-	-0-	-0-	563	3	26	9	Y	24	101	1			10
*08	518	N	518	-0-	-0-	-0-	489	3	29	9	Y	26					36

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1287	N	1287	-0-	-0-	-0-	1287	3			Y	-0-					-0-
04	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					-0-
05	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
07	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					-0-
*08	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	982	N	982	-0-	-0-	-0-	965	3	17	9	Y	15	15	8			-0-
04	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					-0-
05	1104	N	1104	-0-	-0-	-0-	1101	3	3	9	Y	3	3	8			-0-
06	960	N	511	-0-	-449	-0-	511	3			Y	-0-					-0-
07	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					-0-
*08	835	N	835	-0-	-0-	-0-	833	3	2	9	Y	2	2	8			-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					8
04	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					8
05	248	N	208	-0-	-40	-0-	208	2			Y	-0-					8
06	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					8
07	372	N	359	-0-	-13	-0-	359	2			Y	-0-					8
*08	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
07	403	N	376	-0-	-27	-0-	376	2			Y	-0-					-0-
08	465	N	411	-0-	-54	-0-	411	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
07	682	N	654	-0-	-28	-0-	654	2			Y	-0-					-0-
08	682	N	681	-0-	-1	-0-	681	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	X	1039	-0-	-356	-0-	1007	3	32	9	Y	29	36	1	15	8	11
04	1350	X	1331	-0-	-19	-0-	1305	3	26	9	Y	24	24	8			11
05	1116	X	925	-0-	-191	-0-	903	3	22	9	Y	20	3	8			28
06	1020	X	601	-0-	-419	-0-	577	3	24	9	Y	22	28	1	6	8	16
07	1333	N	1333	-0-	-0-	-0-	1291	3	42	9	Y	38					54
*08	559	N	559	-0-	-0-	-0-	472	3	87	9	Y	79	75	1	2	8	56

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

03	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
04	510	N	345	-0-	-165	-0-	345	3			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

03	868	N	766	-0-	-102	-0-	766	3			Y	-0-					30
04	930	N	916	-0-	-14	-0-	916	3			Y	-0-					30
05	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					30
06	750	N	670	-0-	-80	-0-	668	3	2	9	Y	2	2	8			30
07	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					30
*08	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					30

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

03	959	N	959	-0-	-0-	-0-	908	3	51	9	Y	46					136
04	990	N	741	-0-	-249	-0-	672	3	69	9	Y	63	122	1			77
05	961	N	438	-0-	-523	-0-	401	3	37	9	Y	34					111
06	1018	N	1018	-0-	-0-	-0-	951	3	67	9	Y	61	129	1			43
07	1999	N	1999	-0-	-0-	-0-	1999	3			Y	-0-					43
*08	1362	N	1362	-0-	-0-	-0-	1362	3			Y	-0-	43	1			-0-

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	256	3	2	9	Y	2	2	8			-0-
07	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

03	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
04	240	N	220	-0-	-20	-0-	207	3	13	9	Y	12	12	8			-0-
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	275	3	8	9	Y	7	7	8			-0-
*08	372	N	372	-0-	-0-	-0-	370	3	2	9	Y	2	2	8			-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

03	551	N	551	-0-	-0-	-0-	543	2	8	9	Y	7	11	1			8
04	523	N	523	-0-	-0-	-0-	516	2	7	9	Y	6					14
05	547	N	547	-0-	-0-	-0-	544	2	3	9	Y	3	11	1			6
06	546	N	546	-0-	-0-	-0-	544	2	2	9	Y	2					8
07	527	N	523	-0-	-4	-0-	523	2			Y	-0-					8
08	558	N	531	-0-	-27	-0-	531	2			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					7
04	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					7
05	341	N	311	-0-	-30	-0-	311	2			Y	-0-					7
06	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					7
07	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					7
*08	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	339	-0-	-2	-0-	339	3			Y	-0-					19
04	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					19
05	682	N	426	-0-	-256	-0-	426	3			Y	-0-					19
06	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					19
07	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					19
08	434	N	403	-0-	-31	-0-	403	3			Y	-0-					19

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	270	-0-	-9	-0-	261	3	9	9	Y	8	8	8			-0-
04	300	N	239	-0-	-61	-0-	239	3			Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
*08	371	N	371	-0-	-0-	-0-	369	3	2	9	Y	2	2	8			-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
08	527	N	460	-0-	-67	-0-	460	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	962	N	962	-0-	-0-	-0-	954	2	8	9	Y	7	12	1			6
04	781	N	781	-0-	-0-	-0-	774	2	7	9	Y	6					12
05	1058	N	1058	-0-	-0-	-0-	1055	2	3	9	Y	3	11	1			4
06	905	N	905	-0-	-0-	-0-	903	2	2	9	Y	2					6
07	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					6
*08	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	141	2	9	9	Y	8	12	1			9
04	110	N	110	-0-	-0-	-0-	103	2	7	9	Y	6					15
05	93	N	42	-0-	-51	-0-	38	2	4	9	Y	4	11	1			8
06	90	N	68	-0-	-22	-0-	65	2	3	9	Y	3					11
07	124	N	46	-0-	-78	-0-	46	2			Y	-0-					11
*08	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					11

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

03	1271	N	908	-0-	-363	-0-	908	3			Y	-0-					2
04	1110	N	428	-0-	-682	-0-	428	3			Y	-0-					2
05	1178	N	372	-0-	-806	-0-	372	3			Y	-0-					2
06	870	N	439	-0-	-431	-0-	439	3			Y	-0-					2
*07	434	N	348	-0-	-86	-0-	348	3			Y	-0-					2
08	372	N	334	-0-	-38	-0-	334	3			Y	-0-					2

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

03	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
04	390	N	324	-0-	-66	-0-	324	3			Y	-0-					-0-
05	341	N	139	-0-	-202	-0-	139	3			Y	-0-					-0-
06	480	N	398	-0-	-82	-0-	398	3			Y	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
*08	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

03	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
04	690	N	587	-0-	-103	-0-	587	3			Y	-0-					-0-
05	713	N	519	-0-	-194	-0-	519	3			Y	-0-					-0-
06	660	N	634	-0-	-26	-0-	634	3			Y	-0-					-0-
07	589	N	587	-0-	-2	-0-	587	3			Y	-0-					-0-
08	527	N	511	-0-	-16	-0-	511	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

03	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
04	180	N	150	-0-	-30	-0-	150	2			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

03	694	N	694	-0-	-0-	-0-	686	2	8	9	Y	7	12	1			7
04	654	N	654	-0-	-0-	-0-	647	2	7	9	Y	6					13
05	639	N	639	-0-	-0-	-0-	636	2	3	9	Y	3	11	1			5
06	660	N	472	-0-	-188	-0-	469	2	3	9	Y	3					8
07	682	N	510	-0-	-172	-0-	510	2			Y	-0-					8
08	651	N	442	-0-	-209	-0-	442	2			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	2			Y	-0-					-0-
05	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
*08	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1111	N	1111	-0-	-0-	-0-	1039	3	72	9	Y	65	87	1			19
04	1144	N	1144	-0-	-0-	-0-	1070	3	74	9	Y	67	43	1	12	8	31
05	1070	N	1070	-0-	-0-	-0-	1005	3	65	9	Y	59	58	1	3	8	29
06	1080	N	677	-0-	-403	-0-	608	3	69	9	Y	63	57	1	11	8	24
07	806	N	701	-0-	-105	-0-	687	3	14	9	Y	13	17	1	6	8	14
*08	831	N	831	-0-	-0-	-0-	817	3	14	9	Y	13	9	1	8	8	10

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1496	N	1496	-0-	-0-	-0-	1496	2			Y	-0-					-0-
04	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					-0-
05	1598	N	1598	-0-	-0-	-0-	1598	2			Y	-0-					-0-
06	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					-0-
07	1428	N	1428	-0-	-0-	-0-	1428	2			Y	-0-					-0-
*08	1616	N	1616	-0-	-0-	-0-	1616	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	500	-0-	-120	-0-	500	2			Y	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	2			Y	-0-					-0-
*08	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	139	-0-	-47	-0-	131	2	8	9	Y	7	11	1			9
04	150	N	86	-0-	-64	-0-	79	2	7	9	Y	6					15
05	143	N	143	-0-	-0-	-0-	139	2	4	9	Y	4	11	1			8
06	120	N	69	-0-	-51	-0-	66	2	3	9	Y	3					11
07	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					11
*08	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					11

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	480	-0-	-47	-0-	480	2			Y	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
*08	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	53	-0-	-40	-0-	53	2			Y	-0-					2
04	81	N	81	-0-	-0-	-0-	80	2	1	9	Y	1					3
05	71	N	71	-0-	-0-	-0-	70	2	1	9	Y	1					4
06	94	N	94	-0-	-0-	-0-	93	2	1	9	Y	1					5
07	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					5
*08	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

03	372	N	274	-0-	-98	-0-	274	2			N	-0-					-0-
04	270	N	198	-0-	-72	-0-	198	2			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	270	N	182	-0-	-88	-0-	182	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*08	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

03	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	2			Y	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

03	542	N	542	-0-	-0-	-0-	514	2	28	9	N	25	65	1			21
04	360	N	210	-0-	-150	-0-	196	2	14	9	N	13					34
05	372	N	303	-0-	-69	-0-	285	2	18	9	N	16					50
06	510	N	350	-0-	-160	-0-	340	2	10	9	N	9					59
07	787	N	787	-0-	-0-	-0-	779	2	8	9	N	7					66
*08	328	N	328	-0-	-0-	-0-	328	2			N	-0-					66

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

03	186	N	161	-0-	-25	-0-	161	2			Y	-0-					2
04	150	N	139	-0-	-11	-0-	138	2	1	9	Y	1					3
05	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					3
06	150	N	135	-0-	-15	-0-	134	2	1	9	Y	1					4
07	155	N	79	-0-	-76	-0-	79	2			Y	-0-					4
08	155	N	144	-0-	-11	-0-	144	2			Y	-0-					4

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

03	310	N	271	-0-	-39	-0-	271	2			Y	-0-					4
04	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					4
05	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					4
06	407	N	407	-0-	-0-	-0-	405	2	2	9	Y	2					6
07	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					6
*08	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
*08	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					14
04	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					14
05	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					14
06	352	N	352	-0-	-0-	-0-	350	3	2	9	Y	2	2	8			14
07	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					14
*08	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					14

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
*08	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	396	-0-	-131	-0-	396	2			Y	-0-					6
04	352	N	352	-0-	-0-	-0-	351	2	1	9	Y	1					7
05	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					7
06	415	N	415	-0-	-0-	-0-	413	2	2	9	Y	2					9
07	372	N	185	-0-	-187	-0-	185	2			Y	-0-					9
*08	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					9

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2870	N	2870	-0-	-0-	-0-	2847	3	23	9	N	21					163
04	3556	X	3556	-0-	-0-	-0-	3548	3	8	9	N	7					170
05	2429	N	2429	-0-	-0-	-0-	2421	3	8	9	N	7					177
06	2790	N	2254	-0-	-536	-0-	2247	3	7	9	N	6					183
07	2914	X	2517	-0-	-397	-0-	2513	3	4	9	N	4					187
*08	3144	X	3144	-0-	-0-	-0-	3142	3	2	9	N	2					189

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	X	307	-0-	-127	-0-	305	3	2	9	Y	2	2	8			-0-
04	360	X	303	-0-	-57	-0-	303	3			Y	-0-					-0-
05	381	X	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
06	360	X	272	-0-	-88	-0-	272	3			Y	-0-					-0-
07	310	N	252	-0-	-58	-0-	252	3			Y	-0-					-0-
08	372	N	248	-0-	-124	-0-	248	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	308	-0-	-33	-0-	308	2			Y	-0-					5
04	416	N	416	-0-	-0-	-0-	415	2	1	9	Y	1					6
05	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					6
06	428	N	428	-0-	-0-	-0-	426	2	2	9	Y	2					8
07	434	N	372	-0-	-62	-0-	372	2			Y	-0-					8
*08	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
04	390	N	239	-0-	-151	-0-	239	2			Y	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
06	390	N	362	-0-	-28	-0-	362	2			Y	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
08	558	N	405	-0-	-153	-0-	405	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	387	-0-	-140	-0-	387	2			Y	-0-					32
04	510	X	486	-0-	-24	-0-	486	2			Y	-0-					32
05	543	X	543	-0-	-0-	-0-	542	2	1	9	Y	1					33
06	609	X	609	-0-	-0-	-0-	608	2	1	9	Y	1					34
07	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					34
08	558	N	513	-0-	-45	-0-	513	2			Y	-0-					34

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	460	-0-	-191	-0-	460	2			Y	-0-					46
04	593	N	593	-0-	-0-	-0-	592	2	1	9	Y	1					47
05	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					47
06	450	N	396	-0-	-54	-0-	395	2	1	9	Y	1					48
07	465	N	464	-0-	-1	-0-	464	2			Y	-0-					48
*08	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					48

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	282	-0-	-28	-0-	282	2			Y	-0-					2
04	270	N	260	-0-	-10	-0-	259	2	1	9	Y	1					3
05	310	N	243	-0-	-67	-0-	243	2			Y	-0-					3
06	270	N	243	-0-	-27	-0-	241	2	2	9	Y	2					5
07	248	N	226	-0-	-22	-0-	226	2			Y	-0-					5
08	248	N	228	-0-	-20	-0-	228	2			Y	-0-					5

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	4	N	4	-0-	-0-	-0-	3	2	1	9	Y	1					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	2					6
07	4	N	-0-	-0-	-4	-0-					Y	-0-					6
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					7
04	120	N	97	-0-	-23	-0-	97	2			Y	-0-					7
05	124	N	69	-0-	-55	-0-	69	2			Y	-0-					7
06	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					7
07	93	N	88	-0-	-5	-0-	88	2			Y	-0-					7
*08	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	293	-0-	-48	-0-	293	3			Y	-0-					2
04	300	N	248	-0-	-52	-0-	248	3			Y	-0-					2
05	310	N	239	-0-	-71	-0-	239	3			Y	-0-					2
06	270	N	194	-0-	-76	-0-	194	3			Y	-0-					2
07	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					2
*08	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					2
03	1596	N	1596	-0-	-0-	-0-	1596	3			Y	-0-					-0-
04	1630	N	1630	-0-	-0-	-0-	1630	3			Y	-0-					-0-
05	1797	N	1797	-0-	-0-	-0-	1797	3			Y	-0-					-0-
06	1939	N	1939	-0-	-0-	-0-	1939	3			Y	-0-					-0-
07	2016	N	2016	-0-	-0-	-0-	2016	3			Y	-0-					-0-
*08	1850	N	1850	-0-	-0-	-0-	1850	3			Y	-0-					-0-
03	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					19
04	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					19
05	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					19
06	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					19
07	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					19
*08	1392	N	1392	-0-	-0-	-0-	1392	3			Y	-0-					19
03	1209	N	892	-0-	-317	-0-	892	3			Y	-0-					-0-
04	1110	N	963	-0-	-147	-0-	963	3			Y	-0-					-0-
05	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-
06	1204	N	1204	-0-	-0-	-0-	1204	3			Y	-0-					-0-
07	1228	N	1228	-0-	-0-	-0-	1228	3			Y	-0-					-0-
*08	1111	N	1111	-0-	-0-	-0-	1111	3			Y	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					-0-
04	840	N	421	-0-	-419	-0-	421	3			Y	-0-					-0-
05	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
06	840	N	836	-0-	-4	-0-	836	3			Y	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					-0-
*08	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
03	436	N	436	-0-	-0-	-0-	422	3	14	9	N	13	13	8			-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
07	496	N	242	-0-	-254	-0-	242	3			Y	-0-					-0-
08	496	N	295	-0-	-201	-0-	295	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	822	N	822	-0-	-0-	-0-	822	2			Y	-0-					8
04	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					8
05	992	N	565	-0-	-427	-0-	565	2			Y	-0-					8
06	810	N	676	-0-	-134	-0-	676	2			Y	-0-					8
07	961	N	926	-0-	-35	-0-	926	2			Y	-0-					8
*08	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					7
04	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					7
05	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					7
06	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					7
07	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					7
*08	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
06	540	N	469	-0-	-71	-0-	469	3			Y	-0-					-0-
07	806	N	591	-0-	-215	-0-	591	3			Y	-0-					-0-
*08	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	758	-0-	-48	-0-	758	3			Y	-0-					5
04	1230	N	511	-0-	-719	-0-	511	3			Y	-0-					5
05	682	N	620	-0-	-62	-0-	620	3			Y	-0-					5
06	720	N	604	-0-	-116	-0-	604	3			Y	-0-					5
07	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					5
*08	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	698	N	698	-0-	-0-	-0-	690	2	8	9	Y	7	11	1			8
04	710	N	710	-0-	-0-	-0-	703	2	7	9	Y	6					14
05	812	N	812	-0-	-0-	-0-	809	2	3	9	Y	3	11	1			6
06	817	N	817	-0-	-0-	-0-	814	2	3	9	Y	3					9
07	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					9
*08	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					9

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	339	-0-	-467	-0-	339	2			Y	-0-					10
04	540	N	536	-0-	-4	-0-	535	2	1	9	Y	1					11
05	651	N	536	-0-	-115	-0-	535	2	1	9	Y	1					12
06	637	N	637	-0-	-0-	-0-	636	2	1	9	Y	1					13
07	719	N	719	-0-	-0-	-0-	709	2	10	9	Y	9					22
*08	616	N	616	-0-	-0-	-0-	604	2	12	9	Y	11					33

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	324	2	8	9	Y	7	12	1			6
04	282	N	282	-0-	-0-	-0-	274	2	8	9	Y	7					13
05	388	N	388	-0-	-0-	-0-	384	2	4	9	Y	4	11	1			6
06	243	N	243	-0-	-0-	-0-	240	2	3	9	Y	3					9
07	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					9
*08	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					12
04	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					12
05	403	N	348	-0-	-55	-0-	348	3			Y	-0-					12
06	390	N	333	-0-	-57	-0-	333	3			Y	-0-					12
07	341	N	317	-0-	-24	-0-	317	3			Y	-0-					12
*08	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					12

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

03	713	N	708	-0-	-5	-0-	708	2			Y	-0-					9
04	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					9
05	713	N	467	-0-	-246	-0-	467	2			Y	-0-					9
06	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					9
07	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					9
*08	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

03	2418	N	1968	-0-	-450	-0-	1968	3			Y	-0-					14
04	2490	N	1865	-0-	-625	-0-	1865	3			Y	-0-					14
05	2604	N	2114	-0-	-490	-0-	2114	3			Y	-0-					14
06	2335	N	2335	-0-	-0-	-0-	2335	3			Y	-0-					14
07	2312	N	2312	-0-	-0-	-0-	2312	3			Y	-0-					14
08	2108	N	2085	-0-	-23	-0-	2085	3			Y	-0-					14

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

03	124	N	112	-0-	-12	-0-	112	2			Y	-0-					7
04	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					7
05	124	N	95	-0-	-29	-0-	95	2			Y	-0-					7
06	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					7
07	155	N	99	-0-	-56	-0-	99	2			Y	-0-					7
*08	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

03	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
04	1392	N	1392	-0-	-0-	-0-	1379	3	13	9	N	12	12	8			-0-
05	1340	N	1340	-0-	-0-	-0-	1337	3	3	9	N	3	3	8			-0-
06	1710	N	879	-0-	-831	-0-	873	3	6	9	N	5	5	8			-0-
07	1426	N	942	-0-	-484	-0-	888	3	54	9	N	49	22	1	6	8	21
08	1333	N	1001	-0-	-332	-0-	964	3	37	9	N	34	22	1	2	8	31

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

03	3025	N	3025	-0-	-0-	-0-	3025	3			Y	-0-					-0-
04	1855	N	1855	-0-	-0-	-0-	1855	3			Y	-0-					-0-
05	1773	N	1773	-0-	-0-	-0-	1773	3			Y	-0-					-0-
06	2375	N	2375	-0-	-0-	-0-	2375	3			Y	-0-					-0-
07	1581	N	1153	-0-	-428	-0-	1153	3			Y	-0-					-0-
*08	1980	N	1980	-0-	-0-	-0-	1980	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
04	1461	N	1461	-0-	-0-	-0-	1452	3	9	9	Y	8	8	8			-0-
05	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-
07	899	N	769	-0-	-130	-0-	765	3	4	9	Y	4	2	1			2
*08	911	N	911	-0-	-0-	-0-	905	3	6	9	Y	5	2	1	2	8	3

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2717	N	2717	-0-	-0-	-0-	2717	3			Y	-0-					-0-
04	1920	N	1665	-0-	-255	-0-	1665	3			Y	-0-					-0-
05	2192	N	2192	-0-	-0-	-0-	2192	3			Y	-0-					-0-
06	2160	N	1573	-0-	-587	-0-	1573	3			Y	-0-					-0-
07	1320	N	1320	-0-	-0-	-0-	1320	3			Y	-0-					-0-
*08	1295	N	1295	-0-	-0-	-0-	1295	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2465	N	2465	-0-	-0-	-0-	2340	3	125	9	Y	114	69	1	62	8	16
04	2430	N	2425	-0-	-5	-0-	2377	3	48	9	Y	44	34	1			26
05	2511	N	2433	-0-	-78	-0-	2383	3	50	9	Y	45	46	1			25
06	2553	N	2553	-0-	-0-	-0-	2508	3	45	9	Y	41	45	1			21
07	2313	N	2313	-0-	-0-	-0-	2296	3	17	9	Y	15	18	1			18
*08	2120	N	2120	-0-	-0-	-0-	2106	3	14	9	Y	13	12	1	2	8	17

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	480	3	2	9	Y	2	3	1			2
04	214	N	214	-0-	-0-	-0-	212	3	2	9	Y	2	1	1			3
05	357	N	357	-0-	-0-	-0-	355	3	2	9	Y	2	2	1			3
06	450	N	354	-0-	-96	-0-	353	3	1	9	Y	1	2	1			2
07	641	N	641	-0-	-0-	-0-	640	3	1	9	Y	1	1	1			2
08	372	N	343	-0-	-29	-0-	342	3	1	9	Y	1	1	1			2

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2256	N	2256	-0-	-0-	-0-	2188	3	68	9	Y	62	83	1			18
04	1918	N	1918	-0-	-0-	-0-	1864	3	54	9	Y	49	39	1			28
05	1909	N	1909	-0-	-0-	-0-	1850	3	59	9	Y	54	54	1			28
06	1920	N	1223	-0-	-697	-0-	1168	3	55	9	Y	50	54	1			24
07	1488	N	1488	-0-	-0-	-0-	1488	3			Y	-0-	24	1			-0-
08	1457	N	1144	-0-	-313	-0-	1142	3	2	9	Y	2	2	8			-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1578	N	1578	-0-	-0-	-0-	1578	3			Y	-0-					-0-
04	1726	N	1726	-0-	-0-	-0-	1713	3	13	9	Y	12	12	8			-0-
05	1409	N	1409	-0-	-0-	-0-	1409	3			Y	-0-					-0-
06	1530	N	1148	-0-	-382	-0-	1139	3	9	9	Y	8	8	8			-0-
07	1581	N	853	-0-	-728	-0-	840	3	13	9	Y	12	4	1	4	8	4
08	1395	N	1115	-0-	-280	-0-	1108	3	7	9	Y	6	4	1			6

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1226	N	1226	-0-	-0-	-0-	1207	3	19	9	Y	17					57
04	852	N	852	-0-	-0-	-0-	826	3	26	9	Y	24	46	1			35
05	1201	N	1201	-0-	-0-	-0-	1186	3	15	9	Y	14					49
06	847	N	847	-0-	-0-	-0-	822	3	25	9	Y	23	50	1			22
07	1007	N	1007	-0-	-0-	-0-	845	3	162	9	Y	147					169
*08	806	N	806	-0-	-0-	-0-	754	3	52	9	Y	47	127	1			89

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1373	N	1373	-0-	-0-	-0-	1373	3			Y	-0-					30
04	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					30
05	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					30
06	1320	N	802	-0-	-518	-0-	802	3			Y	-0-					30
07	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					30
*08	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					30

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1527	-0-	-23	-0-	1527	3			Y	-0-					-0-
04	1470	N	1316	-0-	-154	-0-	1303	3	13	9	Y	12	12	8			-0-
05	1550	N	1524	-0-	-26	-0-	1524	3			Y	-0-					-0-
06	1470	N	1380	-0-	-90	-0-	1380	3			Y	-0-					-0-
07	1364	N	1120	-0-	-244	-0-	1109	3	11	9	Y	10	5	1			5
08	1488	N	1043	-0-	-445	-0-	1035	3	8	9	Y	7	5	1			7

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1638	N	1638	-0-	-0-	-0-	1638	3			Y	-0-					21
04	1321	N	1321	-0-	-0-	-0-	1321	3			Y	-0-					21
05	1457	N	1409	-0-	-48	-0-	1409	3			Y	-0-					21
06	1590	N	982	-0-	-608	-0-	982	3			Y	-0-					21
07	1121	N	1121	-0-	-0-	-0-	1121	3			Y	-0-					21
*08	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					2
04	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					2
05	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					2
06	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					2
*07	1185	N	1185	-0-	-0-	-0-	1185	3			Y	-0-					2
*08	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1303	-0-	-123	-0-	1303	3			Y	-0-					29
04	1560	N	1352	-0-	-208	-0-	1352	3			Y	-0-					29
05	1550	N	1457	-0-	-93	-0-	1457	3			Y	-0-					29
06	1734	N	1734	-0-	-0-	-0-	1734	3			Y	-0-					29
07	1570	N	1570	-0-	-0-	-0-	1570	3			Y	-0-					29
*08	1876	N	1876	-0-	-0-	-0-	1876	3			Y	-0-					29

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	X	891	-0-	-473	-0-	862	3	29	9	Y	26					43
04	1380	X	830	-0-	-550	-0-	822	3	8	9	Y	7					50
05	1426	X	914	-0-	-512	-0-	904	3	10	9	Y	9					59
06	1380	X	932	-0-	-448	-0-	922	3	10	9	Y	9					68
07	2847	N	2847	-0-	-0-	-0-	2835	3	12	9	Y	11	72	1			7
*08	1630	N	1630	-0-	-0-	-0-	1616	3	14	9	Y	13					20

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1804	N	1804	-0-	-0-	-0-	1804	3			Y	-0-					12
04	1500	N	1077	-0-	-423	-0-	1077	3			Y	-0-					12
05	1235	N	1235	-0-	-0-	-0-	1235	3			Y	-0-					12
06	1740	N	906	-0-	-834	-0-	906	3			Y	-0-					12
07	1085	N	912	-0-	-173	-0-	912	3			Y	-0-					12
*08	2866	N	2866	-0-	-0-	-0-	2866	3			Y	-0-					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					10
04	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					10
05	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					10
06	960	N	791	-0-	-169	-0-	791	3			Y	-0-					10
07	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					10
*08	1292	N	1292	-0-	-0-	-0-	1292	3			Y	-0-					10

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	405	-0-	-122	-0-	374	2	31	9	N	28	28	8			-0-
04	477	N	477	-0-	-0-	-0-	464	2	13	9	N	12	12	8			-0-
05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	434	2	2	9	N	2	2	8			-0-
07	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
*08	461	N	461	-0-	-0-	-0-	459	2	2	9	N	2	2	8			-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
05	496	N	368	-0-	-128	-0-	368	2			N	-0-					-0-
06	660	N	442	-0-	-218	-0-	440	2	2	9	N	2	2	8			-0-
07	434	N	288	-0-	-146	-0-	288	2			N	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	764	-0-	-600	-0-	625	3	139	9	Y	126	135	1			43
04	1200	N	825	-0-	-375	-0-	746	3	79	9	Y	72					115
05	930	N	378	-0-	-552	-0-	315	3	63	9	Y	57					172
06	930	N	930	-0-	-0-	-0-	857	3	73	9	Y	66	149	1			89
07	868	N	513	-0-	-355	-0-	513	3			Y	-0-					89
*08	864	N	864	-0-	-0-	-0-	864	3			Y	-0-	89	1			-0-

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	626	-0-	-0-	-0-	586	2	40	9	N	36	38	1			19
04	660	N	518	-0-	-142	-0-	478	2	40	9	N	36	39	1			16
05	775	N	679	-0-	-96	-0-	639	2	40	9	N	36					52
06	802	N	802	-0-	-0-	-0-	763	2	39	9	N	35	47	1			40
07	527	N	437	-0-	-90	-0-	437	2			N	-0-	40	1			-0-
08	682	N	638	-0-	-44	-0-	638	2			N	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1759	N	1759	-0-	-0-	-0-	1759	3			Y	-0-					-0-
04	1716	N	1716	-0-	-0-	-0-	1703	3	13	9	Y	12	12	8			-0-
05	1771	N	1771	-0-	-0-	-0-	1768	3	3	9	Y	3	3	8			-0-
06	1880	N	1880	-0-	-0-	-0-	1880	3			Y	-0-					-0-
07	1782	N	1782	-0-	-0-	-0-	1769	3	13	9	Y	12	6	1			6
08	1767	N	1723	-0-	-44	-0-	1714	3	9	9	Y	8	6	1			8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	308	3	19	9	Y	17	23	1			3
04	270	N	238	-0-	-32	-0-	221	3	17	9	Y	15	12	1			6
05	246	N	246	-0-	-0-	-0-	229	3	17	9	Y	15	15	1			6
06	270	N	136	-0-	-134	-0-	121	3	15	9	Y	14	15	1			5
07	248	N	137	-0-	-111	-0-	129	3	8	9	Y	7	7	1			5
08	248	N	230	-0-	-18	-0-	223	3	7	9	Y	6	5	1			6

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	992	-0-	-0-	-0-	859	3	133	9	Y	121	164	1			36
04	960	N	950	-0-	-10	-0-	841	3	109	9	Y	99	79	1			56
05	1023	N	988	-0-	-35	-0-	878	3	110	9	Y	100	103	1			53
06	960	N	934	-0-	-26	-0-	838	3	96	9	Y	87	97	1			43
07	1018	N	1018	-0-	-0-	-0-	992	3	26	9	Y	24	35	1			32
08	992	N	961	-0-	-31	-0-	943	3	18	9	Y	16	21	1			27

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1040	-0-	-14	-0-	1040	3			Y	-0-					-0-
04	1074	N	1074	-0-	-0-	-0-	1074	3			Y	-0-					-0-
05	1116	N	1103	-0-	-13	-0-	1103	3			Y	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-
07	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					-0-
08	1116	N	1106	-0-	-10	-0-	1106	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	3			Y	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			Y	-0-					-0-
06	360	N	327	-0-	-33	-0-	327	3			Y	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	3			Y	-0-					-0-
*08	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	157	-0-	-91	-0-	157	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1529	N	1529	-0-	-0-	-0-	1483	3	46	9	Y	42	59	1			11
04	1516	N	1516	-0-	-0-	-0-	1465	3	51	9	Y	46	28	1	12	8	17
05	1364	N	1314	-0-	-50	-0-	1273	3	41	9	Y	37	36	1	3	8	15
06	1320	N	872	-0-	-448	-0-	838	3	34	9	Y	31	34	1			12
07	1209	N	1024	-0-	-185	-0-	994	3	30	9	Y	27	22	1			17
08	1209	N	905	-0-	-304	-0-	886	3	19	9	Y	17	16	1			18

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	464	-0-	-1	-0-	433	3	31	9	Y	28	37	1			8
04	480	N	459	-0-	-21	-0-	431	3	28	9	Y	25	19	1			14
05	496	N	461	-0-	-35	-0-	432	3	29	9	Y	26	26	1			14
06	484	N	484	-0-	-0-	-0-	458	3	26	9	Y	24	26	1			12
07	491	N	491	-0-	-0-	-0-	485	3	6	9	Y	5	9	1			8
08	465	N	449	-0-	-16	-0-	445	3	4	9	Y	4	5	1			7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
04	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
05	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
06	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					-0-
07	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
*08	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1267	N	1267	-0-	-0-	-0-	1250	3	17	9	N	15	20	1			5
04	1080	N	1065	-0-	-15	-0-	1051	3	14	9	N	13	10	1			8
05	1056	N	1056	-0-	-0-	-0-	1041	3	15	9	N	14	14	1			8
06	1230	N	1134	-0-	-96	-0-	1120	3	14	9	N	13	14	1			7
07	1116	N	1112	-0-	-4	-0-	1100	3	12	9	N	11	9	1			9
08	1054	N	1036	-0-	-18	-0-	1026	3	10	9	N	9	7	1			11

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1377	-0-	-142	-0-	1377	3			N	-0-					-0-
04	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
05	1674	N	1368	-0-	-306	-0-	1368	3			N	-0-					-0-
06	1320	N	1011	-0-	-309	-0-	1011	3			N	-0-					-0-
07	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
*08	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1829	-0-	-62	-0-	1829	3			N	-0-					-0-
04	1890	N	1788	-0-	-102	-0-	1788	3			N	-0-					-0-
05	1953	N	1835	-0-	-118	-0-	1835	3			N	-0-					-0-
06	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					-0-
07	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
08	1829	N	1690	-0-	-139	-0-	1690	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6231	X	5734	-0-	-497	-0-	5648	3	86	9	N	78	104	1			20
04	6840	X	6176	-0-	-664	-0-	6100	3	76	9	N	69	53	1			36
05	7068	X	6214	-0-	-854	-0-	6135	3	79	9	N	72	72	1			36
06	6840	X	6695	-0-	-145	-0-	6621	3	74	9	N	67	73	1			30
07	7013	X	7013	-0-	-0-	-0-	7013	3			N	-0-	30	1			-0-
08	6386	X	6169	-0-	-217	-0-	6169	3			N	-0-					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4402	X	3925	-0-	-477	-0-	3897	3	28	9	Y	25	33	1			8
04	4260	X	3704	-0-	-556	-0-	3680	3	24	9	Y	22	18	1			12
05	4495	X	3094	-0-	-1401	-0-	3069	3	25	9	Y	23	24	1			11
06	4886	X	4886	-0-	-0-	-0-	4862	3	24	9	Y	22	24	1			9
07	4495	X	4236	-0-	-259	-0-	4236	3			Y	-0-	9	1			-0-
08	3937	X	3832	-0-	-105	-0-	3832	3			Y	-0-					-0-

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
05	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1171	-0-	-7	-0-	1171	3			N	-0-					-0-
04	1230	N	1090	-0-	-140	-0-	1090	3			N	-0-					-0-
05	1302	N	1050	-0-	-252	-0-	1050	3			N	-0-					-0-
06	1140	N	1041	-0-	-99	-0-	1041	3			N	-0-					-0-
07	1116	N	1093	-0-	-23	-0-	1093	3			N	-0-					-0-
*08	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	1455	-0-	-839	-0-	1455	3			N	-0-					-0-
04	2550	N	2545	-0-	-5	-0-	2545	3			N	-0-					-0-
05	2604	N	2249	-0-	-355	-0-	2249	3			N	-0-					-0-
06	2513	N	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-
07	2635	N	1396	-0-	-1239	-0-	1381	3	15	9	N	14	7	1			7
*08	2666	N	2666	-0-	-0-	-0-	2653	3	13	9	N	12	8	1			11

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1505	-0-	-76	-0-	1484	3	21	9	N	19					96
04	1560	N	1457	-0-	-103	-0-	1429	3	28	9	N	25					121
05	1581	N	1527	-0-	-54	-0-	1499	3	28	9	N	25	3	8			143
06	1604	N	1604	-0-	-0-	-0-	1590	3	14	9	N	13					156
07	1695	N	1695	-0-	-0-	-0-	1674	3	21	9	N	19					175
*08	1556	N	1556	-0-	-0-	-0-	1542	3	14	9	N	13					188

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2395	N	2395	-0-	-0-	-0-	2378	3	17	9	N	15	19	1			6
04	2275	N	2275	-0-	-0-	-0-	2262	3	13	9	N	12	9	1			9
05	2339	N	2339	-0-	-0-	-0-	2326	3	13	9	N	12	13	1			8
06	2479	N	2479	-0-	-0-	-0-	2466	3	13	9	N	12	13	1			7
07	2171	N	2171	-0-	-0-	-0-	2171	3			N	-0-	7	1			-0-
*08	1969	N	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	873	-0-	-119	-0-	873	3			N	-0-					-0-
04	990	N	964	-0-	-26	-0-	964	3			N	-0-					-0-
05	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
06	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
07	992	N	947	-0-	-45	-0-	947	3			N	-0-					-0-
08	992	N	867	-0-	-125	-0-	867	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1729	-0-	-131	-0-	1692	3	37	9	N	34					148
04	1830	N	1624	-0-	-206	-0-	1596	3	28	9	N	25					173
05	1860	N	1728	-0-	-132	-0-	1691	3	37	9	N	34					207
06	1795	N	1795	-0-	-0-	-0-	1765	3	30	9	N	27	173	1	2	8	59
07	1832	N	1832	-0-	-0-	-0-	1804	3	28	9	N	25					84
08	1736	N	1733	-0-	-3	-0-	1705	3	28	9	N	25					109

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	640	-0-	-166	-0-	640	2			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
05	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
07	961	N	618	-0-	-343	-0-	618	2			N	-0-					-0-
*08	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
	MONTGOMERY 4				WELL #: 1	RRCID -> 205631	COMPL. DATE 03/01/2004				TOTAL DEPTH 6850		PERF. 6127 - 6694				
03	853	N	853	-0-	-0-	-0-	842	2	11	9	N	10					157
04	840	N	714	-0-	-126	-0-	702	2	12	9	N	11					168
05	972	N	972	-0-	-0-	-0-	971	2	1	9	N	1					169
06	840	N	820	-0-	-20	-0-	816	2	4	9	N	4					173
07	810	N	810	-0-	-0-	-0-	810	2			N	-0-					173
08	961	N	811	-0-	-150	-0-	811	2			N	-0-	150	1			23
	PIERCE, V.I. 29				WELL #: 2	RRCID -> 205976	COMPL. DATE 05/07/2004				TOTAL DEPTH 6368		PERF. 5924 - 6145				
03	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
06	420	N	414	-0-	-6	-0-	414	2			N	-0-					-0-
07	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
	VI PIERCE 29				WELL #: 3	RRCID -> 205978	COMPL. DATE 05/05/2004				TOTAL DEPTH 6650		PERF. 6014 - 6164				
03	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
	PIERCE, V. I. 29				WELL #: 5	RRCID -> 206012	COMPL. DATE 05/19/2004				TOTAL DEPTH 6350		PERF. 5921 - 6084				
03	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	2			N	-0-					-0-
07	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-
08	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-
	PIERCE, V.I. 29				WELL #: 4	RRCID -> 206166	COMPL. DATE 05/13/2004				TOTAL DEPTH 6525		PERF. 6038 - 6257				
03	496	N	301	-0-	-195	-0-	301	2			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
08	527	N	475	-0-	-52	-0-	475	2			N	-0-					-0-
	PIERCE 1				WELL #: 1	RRCID -> 206241	COMPL. DATE 05/20/2004				TOTAL DEPTH 6833		PERF. 6194 - 6612				
03	310	N	284	-0-	-26	-0-	276	2	8	9	N	7					60
04	270	N	242	-0-	-28	-0-	230	2	12	9	N	11					71
05	329	N	329	-0-	-0-	-0-	318	2	11	9	N	10					81
06	281	N	281	-0-	-0-	-0-	267	2	14	9	N	13					94
07	248	N	201	-0-	-47	-0-	191	2	10	9	N	9					103
08	341	N	204	-0-	-137	-0-	191	2	13	9	N	12					115

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
08	310	N	191	-0-	-119	-0-	191	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
05	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
06	390	N	361	-0-	-29	-0-	361	2			N	-0-					-0-
07	465	N	380	-0-	-85	-0-	380	2			N	-0-					-0-
08	465	N	366	-0-	-99	-0-	366	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	330	N	256	-0-	-74	-0-	256	2			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
06	300	N	265	-0-	-35	-0-	265	2			N	-0-					-0-
07	279	N	208	-0-	-71	-0-	208	2			N	-0-					-0-
08	341	N	231	-0-	-110	-0-	231	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	693	-0-	-51	-0-	97	1	596	2	N	-0-					-0-
04	870	N	630	-0-	-240	-0-	89	1	541	2	N	-0-					-0-
05	744	N	613	-0-	-131	-0-	75	1	538	2	N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	104	1	650	2	N	-0-					-0-
07	851	N	851	-0-	-0-	-0-	143	1	708	2	N	-0-					-0-
*08	906	N	906	-0-	-0-	-0-	189	1	717	2	N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					61
04	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					61
05	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					61
06	833	N	833	-0-	-0-	-0-	827	2	6	9	Y	5					66
07	864	N	864	-0-	-0-	-0-	853	2	11	9	Y	10					76
*08	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					76

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
04	630	N	624	-0-	-6	-0-	624	2			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
06	630	N	615	-0-	-15	-0-	615	2			N	-0-					-0-
07	651	N	645	-0-	-6	-0-	645	2			N	-0-					-0-
08	651	N	618	-0-	-33	-0-	618	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

03	279	N	205	-0-	-74	-0-	61	1	144	2	N	-0-					-0-
04	300	N	147	-0-	-153	-0-	49	1	98	2	N	-0-					-0-
05	248	N	153	-0-	-95	-0-	49	1	104	2	N	-0-					-0-
06	210	N	101	-0-	-109	-0-	24	1	77	2	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	68	1	138	2	N	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	65	1	224	2	N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
06	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

03	961	N	923	-0-	-38	-0-	923	2			N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
05	930	N	926	-0-	-4	-0-	926	2			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
07	930	N	791	-0-	-139	-0-	791	2			N	-0-					-0-
08	930	N	739	-0-	-191	-0-	739	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

03	447	N	447	-0-	-0-	-0-	132	1	315	2	N	-0-					-0-
04	480	N	362	-0-	-118	-0-	96	1	266	2	N	-0-					-0-
05	496	N	446	-0-	-50	-0-	125	1	321	2	N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	143	1	297	2	N	-0-					-0-
07	434	N	319	-0-	-115	-0-	110	1	209	2	N	-0-					-0-
08	434	N	265	-0-	-169	-0-	81	1	184	2	N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

03	1010	N	1010	-0-	-0-	-0-	1003	2	7	9	N	6	6	8			161
04	953	N	953	-0-	-0-	-0-	953	2			N	-0-					161
05	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					161
06	1004	N	1004	-0-	-0-	-0-	1001	2	3	9	N	3	3	8			161
07	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					161
08	1023	N	979	-0-	-44	-0-	978	2	1	9	N	1	1	8			161

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					161
04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					161
05	868	N	583	-0-	-285	-0-	583	2			N	-0-					161
06	907	N	907	-0-	-0-	-0-	898	2	9	9	N	8					169
07	907	N	907	-0-	-0-	-0-	899	2	8	9	N	7					176
08	589	N	-0-	-0-	-589	-0-					N	6					182

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	174	2	7	9	N	6	6	8			-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
06	180	N	150	-0-	-30	-0-	150	2			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	171	2	3	9	N	3	3	8			-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	963	-0-	-29	-0-	963	2			N	-0-					-0-
04	900	N	873	-0-	-27	-0-	873	2			N	-0-					-0-
05	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
06	930	N	860	-0-	-70	-0-	860	2			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
08	899	N	855	-0-	-44	-0-	855	2			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	30	1	304	2	N	-0-					-0-
04	480	N	158	-0-	-322	-0-	19	1	139	2	N	-0-					-0-
05	558	N	243	-0-	-315	-0-	19	1	224	2	N	-0-					-0-
06	330	N	267	-0-	-63	-0-	26	1	241	2	N	-0-					-0-
07	279	N	174	-0-	-105	-0-	21	1	153	2	N	-0-					-0-
08	248	N	146	-0-	-102	-0-	16	1	130	2	N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1497	N	1497	-0-	-0-	-0-	310	1	1187	2	N	-0-					123
04	1397	N	1397	-0-	-0-	-0-	289	1	1108	2	N	-0-					123
05	1519	N	1137	-0-	-382	-0-	191	1	938	2	N	7					130
							8	9									
06	1453	N	1453	-0-	-0-	-0-	197	1	1235	2	N	19	7	8			142
							21	9									
07	1398	N	1398	-0-	-0-	-0-	232	1	1155	2	N	10					152
							11	9									
08	1147	N	903	-0-	-244	-0-	187	1	716	2	N	-0-					152

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	83	-0-	-103	-0-	8	1	75	2	N	-0-					-0-
04	120	N	57	-0-	-63	-0-	6	1	51	2	N	-0-					-0-
05	124	N	102	-0-	-22	-0-	9	1	93	2	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	27	1	92	2	N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	33	1	256	2	N	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	33	1	267	2	N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	56	1	140	2	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	67	1	142	2	N	-0-					-0-
05	186	N	173	-0-	-13	-0-	51	1	122	2	N	-0-					-0-
06	180	N	161	-0-	-19	-0-	52	1	109	2	N	-0-					-0-
07	155	N	124	-0-	-31	-0-	36	1	88	2	N	-0-					-0-
08	186	N	121	-0-	-65	-0-	41	1	80	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
*08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					126
04	771	N	771	-0-	-0-	-0-	771	2			N	-0-					126
05	760	N	760	-0-	-0-	-0-	760	2			N	-0-					126
06	750	N	675	-0-	-75	-0-	675	2			N	-0-					126
07	806	N	701	-0-	-105	-0-	701	2			N	-0-					126
08	775	N	589	-0-	-186	-0-	589	2			N	-0-					126

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
04	540	N	253	-0-	-287	-0-	253	2			N	-0-					-0-
05	868	N	318	-0-	-550	-0-	318	2			N	-0-					-0-
06	390	N	297	-0-	-93	-0-	297	2			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*08	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	484	2	2	9	Y	2					50
04	433	N	433	-0-	-0-	-0-	432	2	1	9	Y	1					51
05	496	N	357	-0-	-139	-0-	355	2	2	9	Y	2					53
06	544	N	544	-0-	-0-	-0-	543	2	1	9	Y	1					54
07	518	N	518	-0-	-0-	-0-	499	2	19	9	Y	17	10	8			61
*08	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					61

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	683	-0-	-61	-0-	683	2			N	-0-					19
04	640	N	640	-0-	-0-	-0-	640	2			N	-0-					19
05	651	N	595	-0-	-56	-0-	595	2			N	-0-					19
06	660	N	555	-0-	-105	-0-	555	2			N	-0-					19
07	620	N	588	-0-	-32	-0-	588	2			N	-0-					19
08	589	N	556	-0-	-33	-0-	556	2			N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					126
04	223	N	223	-0-	-0-	-0-	215	2	8	9	N	7					133
05	229	N	229	-0-	-0-	-0-	226	2	3	9	N	3					136
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					136
07	360	N	360	-0-	-0-	-0-	353	2	7	9	N	6					142
*08	305	N	305	-0-	-0-	-0-	302	2	3	9	N	3					145

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	225	-0-	-54	-0-	225	2			Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
08	372	N	359	-0-	-13	-0-	359	2			Y	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	837	N	484	-0-	-353	-0-	484	2			N	-0-					-0-
08	527	N	6	-0-	-521	-0-	6	2			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	63	-0-	-30	-0-	63	2			N	-0-					60
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					60
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					60
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					60
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					60
*08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0-	-0-	183	1	434	2	N	-0-					-0-
04	690	N	480	-0-	-210	-0-	138	1	342	2	N	-0-					-0-
05	589	N	418	-0-	-171	-0-	130	1	288	2	N	-0-					-0-
06	600	N	412	-0-	-188	-0-	134	1	278	2	N	-0-					-0-
07	465	N	386	-0-	-79	-0-	113	1	273	2	N	-0-					-0-
*08	417	N	417	-0-	-0-	-0-	141	1	276	2	N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-
04	630	N	525	-0-	-105	-0-	525	2			N	-0-					-0-
05	496	N	344	-0-	-152	-0-	344	2			N	-0-					-0-
06	360	N	292	-0-	-68	-0-	292	2			N	-0-					-0-
07	558	N	281	-0-	-277	-0-	281	2			N	-0-					-0-
08	341	N	235	-0-	-106	-0-	235	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	826	N	826	-0-	-0-	-0-	86	1	740	2	N	-0-					-0-
04	1162	N	1162	-0-	-0-	-0-	136	1	1026	2	N	-0-					-0-
05	1104	N	1104	-0-	-0-	-0-	108	1	996	2	N	-0-					-0-
06	810	N	792	-0-	-18	-0-	141	1	651	2	N	-0-					-0-
07	961	N	661	-0-	-300	-0-	80	1	581	2	N	-0-					-0-
08	1116	N	907	-0-	-209	-0-	101	1	806	2	N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	668	N	668	-0-	-0-	-0-	666	2	2	9	Y	2					38
04	630	N	592	-0-	-38	-0-	591	2	1	9	Y	1					39
05	682	N	477	-0-	-205	-0-	476	2	1	9	Y	1					40
06	767	N	767	-0-	-0-	-0-	766	2	1	9	Y	1					41
07	740	N	740	-0-	-0-	-0-	734	2	6	9	Y	5					46
*08	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					46

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	813	N	813	-0-	-0-	-0-	811	2	2	9	Y	2					58
04	763	N	763	-0-	-0-	-0-	762	2	1	9	Y	1					59
05	837	N	553	-0-	-284	-0-	550	2	3	9	Y	3					62
06	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					62
*07	893	N	893	-0-	-0-	-0-	884	2	9	9	Y	8					70
*08	867	N	867	-0-	-0-	-0-	866	2	1	9	Y	1					71

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	360	N	123	-0-	-237	-0-	123	2			N	-0-					-0-
05	434	N	181	-0-	-253	-0-	181	2			N	-0-					-0-
06	120	N	67	-0-	-53	-0-	67	2			N	-0-					-0-
07	186	N	95	-0-	-91	-0-	95	2			N	-0-					-0-
08	186	N	100	-0-	-86	-0-	100	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	498	-0-	-29	-0-	481	2	17	9	N	15	6	8			199
04	480	N	460	-0-	-20	-0-	439	2	21	9	N	19	188	1			30
05	527	N	465	-0-	-62	-0-	443	2	22	9	N	20					50
06	480	N	434	-0-	-46	-0-	434	2			N	-0-					50
07	516	N	516	-0-	-0-	-0-	514	2	2	9	N	2					52
*08	477	N	477	-0-	-0-	-0-	465	2	12	9	N	11	1	8			62

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585

MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

03	496	N	412	-0-	-84	-0-	122	1	290	3	N	-0-					-0-
04	420	N	378	-0-	-42	-0-	113	1	265	3	N	-0-					-0-
05	496	N	292	-0-	-204	-0-	118	1	174	3	N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	117	1	445	3	N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	118	1	374	3	N	-0-					-0-
*08	426	N	426	-0-	-0-	-0-	116	1	310	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

03	930	N	913	-0-	-17	-0-	281	1	632	3	N	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	273	1	750	3	N	-0-					-0-
05	930	N	870	-0-	-60	-0-	282	1	588	3	N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	273	1	1050	3	N	-0-					-0-
07	1371	N	1371	-0-	-0-	-0-	282	1	1089	3	N	-0-					-0-
*08	1611	N	1611	-0-	-0-	-0-	282	1	1329	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

03	186	N	128	-0-	-58	-0-	46	1	82	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	40	1	159	3	N	-0-					-0-
05	124	N	98	-0-	-26	-0-	41	1	57	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	39	1	176	3	N	-0-					-0-
07	217	N	165	-0-	-52	-0-	41	1	124	3	N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	40	1	137	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

03	1147	N	1133	-0-	-14	-0-	80	1	1053	3	N	-0-					-0-
04	1020	N	860	-0-	-160	-0-	81	1	779	3	N	-0-					-0-
05	1209	N	759	-0-	-450	-0-	83	1	676	3	N	-0-					-0-
06	1110	N	791	-0-	-319	-0-	81	1	710	3	N	-0-					-0-
07	899	N	729	-0-	-170	-0-	79	1	650	3	N	-0-					-0-
*08	1024	N	1024	-0-	-0-	-0-	89	1	935	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

03	558	N	427	-0-	-131	-0-	127	1	300	3	N	-0-					-0-
04	480	N	399	-0-	-81	-0-	119	1	280	3	N	-0-					-0-
05	558	N	309	-0-	-249	-0-	124	1	185	3	N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	120	1	453	3	N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	124	1	395	3	N	-0-					-0-
*08	474	N	474	-0-	-0-	-0-	129	1	345	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	684	N	684	-0-	-0-	-0-	127	1	557	3	N	-0-					-0-
04	660	N	537	-0-	-123	-0-	121	1	416	3	N	-0-					-0-
05	620	N	299	-0-	-321	-0-	125	1	174	3	N	-0-					-0-
06	660	N	586	-0-	-74	-0-	121	1	465	3	N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	127	1	608	3	N	-0-					-0-
*08	509	N	509	-0-	-0-	-0-	117	1	392	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	396	-0-	-38	-0-	122	1	274	3	N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	117	1	321	3	N	-0-					-0-
05	434	N	373	-0-	-61	-0-	121	1	252	3	N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	117	1	450	3	N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	121	1	467	3	N	-0-					-0-
*08	690	N	690	-0-	-0-	-0-	121	1	569	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1047	-0-	-193	-0-	121	1	926	3	N	-0-					-0-
04	930	N	833	-0-	-97	-0-	120	1	713	3	N	-0-					-0-
05	1178	N	502	-0-	-676	-0-	124	1	378	3	N	-0-					-0-
06	1241	N	1241	-0-	-0-	-0-	116	1	1125	3	N	-0-					-0-
07	939	N	939	-0-	-0-	-0-	121	1	818	3	N	-0-					-0-
*08	519	N	519	-0-	-0-	-0-	118	1	401	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	642	-0-	-164	-0-	190	1	452	3	N	-0-					-0-
04	900	N	629	-0-	-271	-0-	188	1	441	3	N	-0-					-0-
05	775	N	487	-0-	-288	-0-	196	1	291	3	N	-0-					-0-
06	903	N	903	-0-	-0-	-0-	188	1	715	3	N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	197	1	623	3	N	-0-					-0-
*08	679	N	679	-0-	-0-	-0-	184	1	495	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	102	1	241	3	N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	94	1	222	3	N	-0-					-0-
05	341	N	245	-0-	-96	-0-	99	1	146	3	N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	95	1	358	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	98	1	311	3	N	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	104	1	280	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	161	-0-	-87	-0-	48	1	113	3	N	-0-					-0-
04	240	N	187	-0-	-53	-0-	56	1	131	3	N	-0-					-0-
05	217	N	129	-0-	-88	-0-	52	1	77	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	50	1	191	3	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	52	1	166	3	N	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	56	1	150	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1152	N	1152	-0-	-0-	-0-	54	1	1098	3	N	-0-					-0-
04	810	N	399	-0-	-411	-0-	50	1	349	3	N	-0-					-0-
05	899	N	258	-0-	-641	-0-	50	1	208	3	N	-0-					-0-
06	1110	N	672	-0-	-438	-0-	46	1	626	3	N	-0-					-0-
07	995	N	995	-0-	-0-	-0-	50	1	945	3	N	-0-					-0-
*08	624	N	624	-0-	-0-	-0-	47	1	577	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	103	1	199	3	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	98	1	300	3	N	-0-					-0-
05	217	N	216	-0-	-1	-0-	102	1	114	3	N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	98	1	443	3	N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	103	1	341	3	N	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	98	1	236	3	N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	413	-0-	-362	-0-	85	1	328	3	N	-0-					-0-
04	480	N	292	-0-	-188	-0-	81	1	211	3	N	-0-					-0-
05	558	N	187	-0-	-371	-0-	84	1	103	3	N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	81	1	327	3	N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	85	1	271	3	N	-0-					-0-
*08	502	N	502	-0-	-0-	-0-	89	1	413	3	N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	341	N	184	-0-	-157	-0-	184	3			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

03	93	N	73	-0-	-20	-0-	27	1	46	3	N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	30	1	146	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	33	1	17	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	39	1	66	3	N	-0-					-0-
07	186	N	103	-0-	-83	-0-	36	1	67	3	N	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	43	1	108	3	N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
05	434	N	237	-0-	-197	-0-	237	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

03	93	N	66	-0-	-27	-0-	8	1	58	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	9	1	52	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	9	1	13	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	10	1	58	3	N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

03	1568	N	1568	-0-	-0-	-0-	1528	3	40	9	N	36					141
04	1500	N	1425	-0-	-75	-0-	1396	3	29	9	N	26					167
05	1581	N	758	-0-	-823	-0-	743	3	15	9	N	14					181
06	1696	N	1696	-0-	-0-	-0-	1673	3	23	9	N	21	176	1			26
07	1488	N	1042	-0-	-446	-0-	1032	3	10	9	N	9	1	8			34
*08	1424	N	1424	-0-	-0-	-0-	1392	3	32	9	N	29	2	8			61

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

03	292	N	292	-0-	-0-	-0-	18	1	274	2	N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	19	1	304	2	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	11	1	175	2	N	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	9	1	128	2	N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	20	1	320	2	N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	20	1	323	2	N	-0-					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

03	246	N	246	-0-	-0-	-0-	15	1	231	2	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	32	1	510	2	N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	20	1	326	2	N	-0-					-0-
*06	141	N	141	-0-	-0-	-0-	9	1	132	2	N	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	29	1	447	2	N	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	23	1	364	2	N	-0-					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

03	825	N	89	-0-	-736	-0-	5	1	84	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	920	N	920	-0-	-0-	-0-	57	1	863	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

03	677	N	483	-0-	-194	-0-	29	1	454	2	N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	16	1	253	2	N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	14	1	227	2	N	-0-					-0-
*06	269	N	269	-0-	-0-	-0-	15	1	254	2	N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	15	1	239	2	N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	12	1	180	2	N	-0-					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

03	201	N	201	-0-	-0-	-0-	12	1	189	2	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	7	1	111	2	N	-0-					-0-
05	DELQ	PR	94	-0-	94	94	6	1	88	2	N	-0-					-0-
*06	309	N	215	-0-	-94	-0-	13	1	202	2	N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	8	1	129	2	N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	3	1	49	2	N	-0-					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

03	753	N	514	-0-	-239	-0-	31	1	483	2	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	23	1	359	2	N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	15	1	245	2	N	-0-					-0-
*06	431	N	431	-0-	-0-	-0-	25	1	406	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1415	N	303	-0-	-1112	-0-	18	1	285	2	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	11	1	174	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	358	N	358	-0-	-0-	-0-	22	1	336	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

03	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
04	390	N	344	-0-	-46	-0-	344	2			N	-0-					-0-
05	403	N	172	-0-	-231	-0-	172	2			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

03	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					6
04	150	N	132	-0-	-18	-0-	132	2			Y	-0-					6
05	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					6
06	150	N	135	-0-	-15	-0-	135	2			Y	-0-					6
07	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					6
*08	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
05	496	N	214	-0-	-282	-0-	214	2			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

03	31	N	14	-0-	-17	-0-	8	2	6	9	Y	5	9	1			8
04	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					8
05	93	N	17	-0-	-76	-0-	17	2			Y	-0-					8
06	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					8
07	31	N	18	-0-	-13	-0-	18	2			Y	-0-					8
*08	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	471	2	8	9	Y	7	13	1			4
04	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					4
05	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					4
06	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					4
07	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					4
08	372	N	316	-0-	-56	-0-	316	2			Y	-0-					4

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	267	-0-	-167	-0-	263	2	4	9	Y	4	10	1			4
04	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					4
05	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					4
06	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					4
07	806	N	404	-0-	-402	-0-	404	2			Y	-0-					4
08	620	N	418	-0-	-202	-0-	418	2			Y	-0-					4

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					42
04	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					42
05	465	N	398	-0-	-67	-0-	398	2			Y	-0-					42
06	450	N	175	-0-	-275	-0-	175	2			Y	-0-					42
07	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					42
08	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	853	N	853	-0-	-0-	-0-	807	2	46	9	N	42	54	1			22
04	450	N	-0-	-0-	-450	-0-					N	-0-					22
05	93	N	-0-	-0-	-93	-0-					N	-0-					22
06	840	N	-0-	-0-	-840	-0-					N	-0-					22
07	517	N	517	-0-	-0-	-0-	517	2			N	-0-					22
*08	603	N	603	-0-	-0-	-0-	603	2			N	-0-					22

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	165	-0-	-145	-0-	152	2	13	9	Y	12	32	1			14
04	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					14
05	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					14
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					14
07	465	N	412	-0-	-53	-0-	412	2			Y	-0-					14
08	620	N	238	-0-	-382	-0-	238	2			Y	-0-					14

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	95	-0-	-246	-0-	95	2			Y	-0-					18
04	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					18
05	93	N	85	-0-	-8	-0-	85	2			Y	-0-					18
06	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					18
07	465	N	101	-0-	-364	-0-	101	2			Y	-0-					18
*08	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	306	-0-	-407	-0-	283	2	23	9	Y	21	51	1			23
04	985	N	985	-0-	-0-	-0-	985	2			Y	-0-					23
05	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					23
06	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					23
07	868	N	461	-0-	-407	-0-	461	2			Y	-0-					23
08	713	N	619	-0-	-94	-0-	619	2			Y	-0-					23

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
04	330	N	244	-0-	-86	-0-	244	2			N	-0-					-0-
05	372	N	154	-0-	-218	-0-	154	2			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1391	N	1391	-0-	-0-	-0-	1387	2	4	9	Y	4	77	1			2
04	2028	N	2028	-0-	-0-	-0-	2028	2			Y	-0-					2
05	1576	N	1576	-0-	-0-	-0-	1576	2			Y	-0-					2
06	1350	N	1167	-0-	-183	-0-	1165	2	2	9	Y	2					4
07	1705	N	1321	-0-	-384	-0-	1320	2	1	9	Y	1					5
08	1581	N	1479	-0-	-102	-0-	1478	2	1	9	Y	1					6

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	769	-0-	-223	-0-	765	2	4	9	Y	4	84	1			3
04	960	N	893	-0-	-67	-0-	893	2			Y	-0-					3
05	985	N	985	-0-	-0-	-0-	985	2			Y	-0-					3
06	998	N	998	-0-	-0-	-0-	995	2	3	9	Y	3					6
07	1036	N	1036	-0-	-0-	-0-	1035	2	1	9	Y	1					7
08	992	N	965	-0-	-27	-0-	964	2	1	9	Y	1					8

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	82	-0-	-11	-0-	82	2			Y	-0-	2	1			-0-
04	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	859	X	859	-0-	-0-	-0-	859	2			N	-0-					159
04	810	X	613	-0-	-197	-0-	613	2			N	-0-					159
05	811	X	811	-0-	-0-	-0-	811	2			N	-0-					159
06	940	N	940	-0-	-0-	-0-	928	2	12	9	N	11	10	8			160
07	837	N	837	-0-	-0-	-0-	837	2			N	-0-					160
08	806	N	226	-0-	-580	-0-	226	2			N	-0-					160

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	348	-0-	-24	-0-	348	2			N	-0-					190
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					190
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					190
06	330	N	207	-0-	-123	-0-	207	2			N	-0-					190
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					190
*08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					190

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	83	-0-	-103	-0-	83	2			Y	-0-	23	1			-0-
04	180	N	166	-0-	-14	-0-	166	2			Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
07	186	N	139	-0-	-47	-0-	139	2			Y	-0-					-0-
08	186	N	142	-0-	-44	-0-	142	2			Y	-0-					-0-
UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272																	
03	651	N	499	-0-	-152	-0-	465	2	34	9	N	31					230
04	894	N	894	-0-	-0-	-0-	881	2	13	9	N	12	182	1			60
05	1008	N	1008	-0-	-0-	-0-	986	2	22	9	N	20					80
06	951	N	951	-0-	-0-	-0-	921	2	30	9	N	27					107
07	651	N	482	-0-	-169	-0-	446	2	36	9	N	33					140
*08	754	N	754	-0-	-0-	-0-	730	2	24	9	N	22					162

YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
08	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597																	
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
06	300	N	193	-0-	-107	-0-	193	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138																	
03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					26
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					26
05	589	N	450	-0-	-139	-0-	450	2			N	-0-					26
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					26
07	434	N	433	-0-	-1	-0-	433	2			N	-0-					26
08	465	N	439	-0-	-26	-0-	439	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
05	620	N	485	-0-	-135	-0-	485	3			N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*08	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	270	-0-	-9	-0-	242	2	28	9	N	25					92
04	306	N	306	-0-	-0-	-0-	286	2	20	9	N	18					110
05	403	N	316	-0-	-87	-0-	295	2	21	9	N	19					129
06	319	N	319	-0-	-0-	-0-	290	2	29	9	N	26	1	8			154
07	540	N	540	-0-	-0-	-0-	490	2	50	9	N	45	4	8			195
*08	379	N	379	-0-	-0-	-0-	324	2	55	9	N	50	168	1			77

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

03	358	N	358	-0-	-0-	-0-	209	2	149	9	N	135	143	1			66
04	332	N	332	-0-	-0-	-0-	197	2	135	9	N	123	140	1			49
05	538	N	538	-0-	-0-	-0-	436	2	102	9	N	93					142
06	450	N	450	-0-	-0-	-0-	342	2	108	9	N	98	131	1			109
07	442	N	442	-0-	-0-	-0-	323	2	119	9	N	108	139	1			78
08	527	N	329	-0-	-198	-0-	205	2	124	9	N	113					191

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

03	713	N	559	-0-	-154	-0-	559	2			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
05	682	N	363	-0-	-319	-0-	363	2			N	-0-					-0-
06	540	N	434	-0-	-106	-0-	434	2			N	-0-					-0-
07	558	N	390	-0-	-168	-0-	390	2			N	-0-					-0-
*08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

03	186	N	51	-0-	-135	-0-	51	3			N	-0-					-0-
04	150	N	32	-0-	-118	-0-	32	3			N	-0-					-0-
05	155	N	32	-0-	-123	-0-	32	3			N	-0-					-0-
06	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	403	N	162	-0-	-241	-0-	162	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
05	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
06	180	N	84	-0-	-96	-0-	84	3			N	-0-					-0-
07	775	N	199	-0-	-576	-0-	199	3			N	-0-					-0-
08	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 69 RRCID -> 276530 COMPL. DATE 12/04/2014 TOTAL DEPTH 7000 PERF. 2963 - 3396

03	T. A.		1338	-0-	1338	3420	1172	3	166	9	N	151	1	8			318
04	T. A.		1198	-0-	1198	4618	1157	3	41	9	N	37	1	8			354
05	T. A.		583	-0-	583	5201	582	3	1	9	N	1	1	8			354
06	T. A.		860	-0-	860	6061	835	3	25	9	N	23	179	1			198
07	T. A.		1220	-0-	1220	7281	1206	3	14	9	N	13					211
08	T. A.		617	-0-	617	7898	607	3	10	9	N	9					220

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

03	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

03	589	#	562	-0-	-27	-0-	562	2			Y	-0-					-0-
04	570	#	540	-0-	-30	-0-	540	2			Y	-0-					-0-
05	558	#	388	-0-	-170	-0-	388	2			Y	-0-					-0-
06	631	R	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
07	589	#	579	-0-	-10	-0-	579	2			Y	-0-					-0-
08	558	#	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

03	682	#	623	-0-	-59	-0-	623	2			Y	-0-					-0-
04	660	#	604	-0-	-56	-0-	604	2			Y	-0-					-0-
05	651	#	349	-0-	-302	-0-	349	2			Y	-0-					-0-
06	823	R	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
07	744	#	669	-0-	-75	-0-	669	2			Y	-0-					-0-
08	620	#	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	#	1785	-0-	-75	-0-	1785	2			Y	-0-					-0-
04	1740	#	1581	-0-	-159	-0-	1581	2			Y	-0-					-0-
05	1798	#	887	-0-	-911	-0-	887	2			Y	-0-					-0-
06	2031	R	2031	-0-	-0-	-0-	2031	2			Y	-0-					-0-
*07	2016	R	2016	-0-	-0-	-0-	2016	2			Y	-0-					-0-
08	1798	#	NO RPT	-0-	-1798	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

03	589	#	548	-0-	-41	-0-	548	2			Y	-0-					-0-
04	570	#	554	-0-	-16	-0-	554	2			Y	-0-					-0-
05	598	R	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
06	571	R	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
*07	574	R	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
08	589	#	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
*07	29	X	29	-0-	-0-	-0-	29	3			Y	-0-					10
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

OZONA (ELLENBURGER) //CONT.// 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	93	#	-0-	-0-	-93	-0-					N	-0-					42
01	155	#	-0-	-0-	-155	-0-					N	-0-					42
02	140	#	-0-	-0-	-140	-0-					N	45					87
03	155	#	-0-	-0-	-155	-0-					N	7					94
04	60	#	-0-	-0-	-60	-0-					N	1					95
05	0	#	-0-	-0-	-0-	-0-					N	-0-					95
06	0	#	-0-	-0-	-0-	-0-					N	-0-					95
07	0	#	-0-	-0-	-0-	-0-					N	-0-					95
08	0	#	-0-	-0-	-0-	-0-					N	-0-					95

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT		-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT		-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT		-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT		-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT		-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT		-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TANKERSLEY SWD LLC 835747
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
04	540	N	474	-0-	-66	-0-	474	3			N	-0-					-0-
05	558	N	349	-0-	-209	-0-	349	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	930	N	206	-0-	-724	-0-	206	3			N	-0-					-0-
06	870	N	420	-0-	-450	-0-	420	3			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
*08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
04	1170	N	759	-0-	-411	-0-	759	3			N	-0-					-0-
05	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
06	1200	N	631	-0-	-569	-0-	631	3			N	-0-					-0-
07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
*08	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
07	899	N	844	-0-	-55	-0-	844	3			N	-0-					-0-
*08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
05	589	N	455	-0-	-134	-0-	455	3			N	-0-					-0-
06	540	N	38	-0-	-502	-0-	38	3			N	-0-					-0-
07	620	N	244	-0-	-376	-0-	244	3			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	700	-0-	-106	-0-	700	3			N	-0-					-0-
04	720	N	719	-0-	-1	-0-	719	3			N	-0-					-0-
05	713	N	396	-0-	-317	-0-	396	3			N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
07	744	N	675	-0-	-69	-0-	675	3			N	-0-					-0-
*08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	42	-0-	-51	-0-	42	2			N	-0-					116
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					116
05	124	N	59	-0-	-65	-0-	59	2			N	-0-					116
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					116
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					116
*08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					116

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	372	N	200	-0-	-172	-0-	200	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	341	N	139	-0-	-202	-0-	139	3			N	-0-					-0-
06	450	N	294	-0-	-156	-0-	294	3			N	-0-					-0-
07	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
*08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
05	217	N	120	-0-	-97	-0-	120	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

03	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	248	N	157	-0-	-91	-0-	157	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

03	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
04	630	N	507	-0-	-123	-0-	507	3			N	-0-					-0-
05	651	N	471	-0-	-180	-0-	471	3			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
04	300	N	251	-0-	-49	-0-	251	3			N	-0-					-0-
05	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
04	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
05	1922	N	667	-0-	-1255	-0-	667	3			N	-0-					-0-
06	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
07	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
*08	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
07	1147	N	476	-0-	-671	-0-	476	3			N	-0-					-0-
*08	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
04	630	N	598	-0-	-32	-0-	598	3			Y	-0-					-0-
05	682	N	339	-0-	-343	-0-	339	3			Y	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
*08	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
05	651	N	449	-0-	-202	-0-	449	3			N	-0-					-0-
06	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*08	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
04	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
05	1550	N	932	-0-	-618	-0-	932	3			N	-0-					-0-
06	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
07	1457	N	1255	-0-	-202	-0-	1255	3			N	-0-					-0-
*08	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	896	-0-	-65	-0-	896	3			N	-0-					-0-
04	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
05	868	N	497	-0-	-371	-0-	497	3			N	-0-					-0-
06	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
07	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
*08	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
04	630	N	556	-0-	-74	-0-	556	3			N	-0-					-0-
05	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
06	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	691	-0-	-301	-0-	691	3			N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
05	775	N	576	-0-	-199	-0-	576	3			N	-0-					-0-
06	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
07	1054	N	1008	-0-	-46	-0-	1008	3			N	-0-					-0-
*08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
04	1350	N	1328	-0-	-22	-0-	1328	3			N	-0-					-0-
05	1395	N	783	-0-	-612	-0-	783	3			N	-0-					-0-
06	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
07	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
*08	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

03	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
04	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
05	527	N	277	-0-	-250	-0-	277	3			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
07	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
*08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

03	1519	N	1349	-0-	-170	-0-	1349	3			N	-0-					-0-
04	1380	N	1228	-0-	-152	-0-	1228	3			N	-0-					-0-
05	1395	N	548	-0-	-847	-0-	548	3			N	-0-					-0-
06	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
07	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
*08	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

03	682	X	671	-0-	-11	-0-	671	3			N	-0-					-0-
04	630	X	522	-0-	-108	-0-	522	3			N	-0-					-0-
05	651	X	349	-0-	-302	-0-	349	3			N	-0-					-0-
06	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
07	682	X	642	-0-	-40	-0-	642	3			N	-0-					-0-
08	682	X	553	-0-	-129	-0-	553	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

03	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
04	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
05	589	N	320	-0-	-269	-0-	320	3			N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	496	N	262	-0-	-234	-0-	262	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
*08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

03	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
04	300	N	192	-0-	-108	-0-	192	3			N	-0-					-0-
05	279	N	152	-0-	-127	-0-	152	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
04	750	N	642	-0-	-108	-0-	642	3			N	-0-					-0-
05	744	N	269	-0-	-475	-0-	269	3			N	-0-					-0-
06	720	N	217	-0-	-503	-0-	217	3			N	-0-					-0-
07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	864	-0-	-97	-0-	864	3			N	-0-					-0-
04	900	N	793	-0-	-107	-0-	793	3			N	-0-					-0-
05	899	N	425	-0-	-474	-0-	425	3			N	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
07	806	N	782	-0-	-24	-0-	782	3			N	-0-					-0-
*08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
05	527	N	316	-0-	-211	-0-	316	3			N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-
04	990	N	877	-0-	-113	-0-	877	3			N	-0-					-0-
05	1023	N	818	-0-	-205	-0-	818	3			N	-0-					-0-
06	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
07	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
*08	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
05	186	N	96	-0-	-90	-0-	96	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
04	570	N	484	-0-	-86	-0-	484	3			N	-0-					-0-
05	527	N	351	-0-	-176	-0-	351	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	589	N	106	-0-	-483	-0-	106	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
05	310	N	155	-0-	-155	-0-	155	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	X	884	-0-	-77	-0-	884	3			N	-0-					-0-
04	930	X	850	-0-	-80	-0-	850	3			N	-0-					-0-
05	961	X	498	-0-	-463	-0-	498	3			N	-0-					-0-
06	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
07	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
08	899	X	742	-0-	-157	-0-	742	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	341	N	179	-0-	-162	-0-	179	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	70	-0-	-85	-0-	70	3			N	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
05	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	87	2	6	9	N	5					66
04	120	N	44	-0-	-76	-0-	34	2	10	9	N	9					75
05	62	N	59	-0-	-3	-0-	57	2	2	9	N	2					77
06	90	N	56	-0-	-34	-0-	50	2	6	9	N	5					82
07	80	N	80	-0-	-0-	-0-	73	2	7	9	N	6					88
*08	164	N	164	-0-	-0-	-0-	154	2	10	9	N	9					97

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	434	N	239	-0-	-195	-0-	239	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
04	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
05	1333	N	272	-0-	-1061	-0-	272	3			N	-0-					-0-
06	2108	N	2108	-0-	-0-	-0-	2108	3			N	-0-					-0-
07	1333	N	1037	-0-	-296	-0-	1037	3			N	-0-					-0-
*08	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
04	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
05	310	N	133	-0-	-177	-0-	133	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
04	720	N	675	-0-	-45	-0-	675	3			N	-0-					-0-
05	620	N	430	-0-	-190	-0-	430	3			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
07	713	N	656	-0-	-57	-0-	656	3			N	-0-					-0-
*08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1021	-0-	-126	-0-	1021	3			N	-0-					-0-
04	1080	N	989	-0-	-91	-0-	989	3			N	-0-					-0-
05	1054	N	569	-0-	-485	-0-	569	3			N	-0-					-0-
06	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
07	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*08	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
05	1023	N	437	-0-	-586	-0-	437	3			N	-0-					-0-
06	990	N	850	-0-	-140	-0-	850	3			N	-0-					-0-
07	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
*08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	460	-0-	-67	-0-	460	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	496	N	383	-0-	-113	-0-	383	3			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	812	-0-	-118	-0-	812	3			N	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
05	682	N	534	-0-	-148	-0-	534	3			N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
07	1054	N	942	-0-	-112	-0-	942	3			N	-0-					-0-
*08	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	833	-0-	-35	-0-	833	3			N	-0-					-0-
04	780	N	752	-0-	-28	-0-	752	3			N	-0-					-0-
05	775	N	416	-0-	-359	-0-	416	3			N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
07	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
*08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	248	N	99	-0-	-149	-0-	99	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
*08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
04	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
06	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
07	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
*08	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	X	1243	-0-	-28	-0-	1243	3			N	-0-					-0-
04	1230	X	1135	-0-	-95	-0-	1135	3			N	-0-					-0-
05	1240	X	652	-0-	-588	-0-	652	3			N	-0-					-0-
06	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
07	1277	X	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
08	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
04	1410	N	1340	-0-	-70	-0-	1340	3			N	-0-					-0-
05	1271	N	728	-0-	-543	-0-	728	3			N	-0-					-0-
06	1230	N	1187	-0-	-43	-0-	1187	3			N	-0-					-0-
07	1395	N	869	-0-	-526	-0-	869	3			N	-0-					-0-
08	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
04	1020	N	928	-0-	-92	-0-	928	3			N	-0-					-0-
05	1023	N	531	-0-	-492	-0-	531	3			N	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
07	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
*08	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	739	-0-	-656	-0-	739	3			N	-0-					-0-
04	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
05	1209	N	663	-0-	-546	-0-	663	3			N	-0-					-0-
06	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
07	1457	N	1301	-0-	-156	-0-	1301	3			N	-0-					-0-
*08	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
05	1085	N	1028	-0-	-57	-0-	1028	3			N	-0-					-0-
06	1050	N	852	-0-	-198	-0-	852	3			N	-0-					-0-
07	1085	N	797	-0-	-288	-0-	797	3			N	-0-					-0-
08	1023	N	813	-0-	-210	-0-	813	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
04	600	N	568	-0-	-32	-0-	568	3			N	-0-					-0-
05	620	N	491	-0-	-129	-0-	491	3			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
08	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
08	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
05	837	N	665	-0-	-172	-0-	665	3			N	-0-					-0-
06	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
07	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
*08	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	248	N	143	-0-	-105	-0-	143	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
05	527	N	279	-0-	-248	-0-	279	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
*08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	X	680	-0-	-126	-0-	680	3			N	-0-					-0-
04	780	X	629	-0-	-151	-0-	629	3			N	-0-					-0-
05	713	X	231	-0-	-482	-0-	231	3			N	-0-					-0-
06	660	X	-0-	-0-	-660	-0-					N	-0-					-0-
07	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
08	682	X	659	-0-	-23	-0-	659	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	341	N	168	-0-	-173	-0-	168	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	379	-0-	-427	-0-	379	3			N	-0-					-0-
04	750	N	135	-0-	-615	-0-	135	3			N	-0-					-0-
05	868	N	111	-0-	-757	-0-	111	3			N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
*08	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
05	775	N	405	-0-	-370	-0-	405	3			N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
07	744	N	648	-0-	-96	-0-	648	3			N	-0-					-0-
08	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	642	-0-	-9	-0-	642	3			Y	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
05	651	N	591	-0-	-60	-0-	591	3			Y	-0-					-0-
06	1875	N	1875	-0-	-0-	-0-	1875	3			Y	-0-					-0-
07	1718	N	1718	-0-	-0-	-0-	1718	3			Y	-0-					-0-
*08	1537	N	1537	-0-	-0-	-0-	1537	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
04	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
05	1271	N	797	-0-	-474	-0-	797	3			N	-0-					-0-
06	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
07	1271	N	899	-0-	-372	-0-	899	3			N	-0-					-0-
*08	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
04	780	N	715	-0-	-65	-0-	715	3			N	-0-					-0-
05	744	N	614	-0-	-130	-0-	614	3			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	379	-0-	-117	-0-	379	3			N	-0-					-0-
04	480	N	334	-0-	-146	-0-	334	3			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	X	320	-0-	-83	-0-	320	3			N	-0-					-0-
04	390	X	332	-0-	-58	-0-	332	3			N	-0-					-0-
05	403	X	301	-0-	-102	-0-	301	3			N	-0-					-0-
06	390	X	373	-0-	-17	-0-	373	3			N	-0-					-0-
07	372	X	355	-0-	-17	-0-	355	3			N	-0-					-0-
*08	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	179	-0-	-162	-0-	179	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
*08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	210	N	119	-0-	-91	-0-	119	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
04	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-
05	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	217	N	107	-0-	-110	-0-	107	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	X	835	-0-	-560	-0-	835	3			N	-0-					-0-
04	1350	X	805	-0-	-545	-0-	805	3			N	-0-					-0-
05	1395	X	787	-0-	-608	-0-	787	3			N	-0-					-0-
06	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
07	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
*08	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	434	N	250	-0-	-184	-0-	250	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
04	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
05	1798	N	1014	-0-	-784	-0-	1014	3			N	-0-					-0-
06	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
07	1550	N	1377	-0-	-173	-0-	1377	3			N	-0-					-0-
*08	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	496	N	256	-0-	-240	-0-	256	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
*08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
04	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
05	403	N	215	-0-	-188	-0-	215	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
05	465	N	241	-0-	-224	-0-	241	3			N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
05	341	N	204	-0-	-137	-0-	204	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
04	360	N	209	-0-	-151	-0-	209	3			N	-0-					-0-
05	372	N	204	-0-	-168	-0-	204	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	496	N	264	-0-	-232	-0-	264	3			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
07	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
*08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
04	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
05	279	N	149	-0-	-130	-0-	149	3			N	-0-					-0-
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
07	217	N	54	-0-	-163	-0-	54	3			N	-0-					-0-
08	155	N	59	-0-	-96	-0-	59	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
05	465	N	231	-0-	-234	-0-	231	3			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	434	N	246	-0-	-188	-0-	246	3			N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
05	403	N	242	-0-	-161	-0-	242	3			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
*08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	391	-0-	-136	-0-	391	3			N	-0-					-0-
04	540	N	428	-0-	-112	-0-	428	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
05	620	N	334	-0-	-286	-0-	334	3			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	713	N	378	-0-	-335	-0-	378	3			N	-0-					-0-
*08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
04	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
05	1085	X	482	-0-	-603	-0-	482	3			N	-0-					-0-
06	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
07	1085	X	910	-0-	-175	-0-	910	3			N	-0-					-0-
08	961	X	837	-0-	-124	-0-	837	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	279	N	158	-0-	-121	-0-	158	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	995	-0-	-28	-0-	995	3			N	-0-					-0-
04	960	N	906	-0-	-54	-0-	906	3			N	-0-					-0-
05	961	N	515	-0-	-446	-0-	515	3			N	-0-					-0-
06	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
*08	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
04	930	N	783	-0-	-147	-0-	783	3			N	-0-					-0-
05	930	N	689	-0-	-241	-0-	689	3			N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
07	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
*08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	457	-0-	-132	-0-	457	3			N	-0-					-0-
04	450	N	390	-0-	-60	-0-	390	3			N	-0-					-0-
05	465	N	295	-0-	-170	-0-	295	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
05	372	N	237	-0-	-135	-0-	237	3			N	-0-					-0-
06	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
04	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
05	496	N	268	-0-	-228	-0-	268	3			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	333	-0-	-132	-0-	333	3			N	-0-					-0-
04	330	N	240	-0-	-90	-0-	240	3			N	-0-					-0-
05	403	N	173	-0-	-230	-0-	173	3			N	-0-					-0-
06	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
04	780	N	631	-0-	-149	-0-	631	3			N	-0-					-0-
05	775	N	472	-0-	-303	-0-	472	3			N	-0-					-0-
06	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*08	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
05	775	N	501	-0-	-274	-0-	501	3			N	-0-					-0-
06	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
07	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
08	496	N	323	-0-	-173	-0-	323	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	186	N	105	-0-	-81	-0-	105	3			N	-0-					-0-
06	210	N	34	-0-	-176	-0-	34	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
05	217	N	106	-0-	-111	-0-	106	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	403	N	211	-0-	-192	-0-	211	3			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	248	N	149	-0-	-99	-0-	149	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
04	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
05	620	N	354	-0-	-266	-0-	354	3			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
07	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
*08	2283	N	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	527	N	460	-0-	-67	-0-	460	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
*08	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-
04	900	N	877	-0-	-23	-0-	877	3			N	-0-					-0-
05	930	N	486	-0-	-444	-0-	486	3			N	-0-					-0-
06	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
07	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
*08	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	832	-0-	-253	-0-	832	3			N	-0-					-0-
04	900	N	772	-0-	-128	-0-	772	3			N	-0-					-0-
05	930	N	597	-0-	-333	-0-	597	3			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
07	806	N	702	-0-	-104	-0-	702	3			N	-0-					-0-
*08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
04	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
05	1333	X	692	-0-	-641	-0-	692	3			N	-0-					-0-
06	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
07	1364	X	1338	-0-	-26	-0-	1338	3			N	-0-					-0-
08	1364	X	1295	-0-	-69	-0-	1295	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
05	620	N	347	-0-	-273	-0-	347	3			N	-0-					-0-
06	870	N	467	-0-	-403	-0-	467	3			N	-0-					-0-
07	651	N	449	-0-	-202	-0-	449	3			N	-0-					-0-
*08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
05	465	N	229	-0-	-236	-0-	229	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
04	780	N	722	-0-	-58	-0-	722	3			N	-0-					-0-
05	682	N	409	-0-	-273	-0-	409	3			N	-0-					-0-
06	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
08	403	N	320	-0-	-83	-0-	320	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
04	360	N	147	-0-	-213	-0-	147	3			N	-0-					-0-
05	341	N	143	-0-	-198	-0-	143	3			N	-0-					-0-
06	270	N	100	-0-	-170	-0-	100	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
04	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
05	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
*08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
04	570	N	469	-0-	-101	-0-	469	3			N	-0-					-0-
05	558	N	353	-0-	-205	-0-	353	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
04	330	N	244	-0-	-86	-0-	244	3			N	-0-					-0-
05	341	N	111	-0-	-230	-0-	111	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	3	1	104	2	N	-0-			-0-
04	163	N	163	-0-	-0-	-0-	6	1	157	2	N	-0-			-0-
05	160	N	160	-0-	-0-	-0-	7	1	153	2	N	-0-			-0-
06	161	N	161	-0-	-0-	-0-	6	1	155	2	N	-0-			-0-
07	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-			-0-
*08	152	N	152	-0-	-0-	-0-	6	1	146	2	N	-0-			-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	961	N	920	-0-	-41	-0-	920	3			N	-0-			-0-
04	900	N	842	-0-	-58	-0-	842	3			N	-0-			-0-
05	899	N	698	-0-	-201	-0-	698	3			N	-0-			-0-
06	947	N	947	-0-	-0-	-0-	947	3			N	-0-			-0-
07	919	N	919	-0-	-0-	-0-	919	3			N	-0-			-0-
*08	916	N	916	-0-	-0-	-0-	916	3			N	-0-			-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	408	-0-	-26	-0-	408	3			N	-0-			-0-
04	420	N	356	-0-	-64	-0-	356	3			N	-0-			-0-
05	403	N	263	-0-	-140	-0-	263	3			N	-0-			-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-			-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-			-0-
*08	431	N	431	-0-	-0-	-0-	431	3			N	-0-			-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
04	14	N	1	-0-	-13	-0-	1	3			N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-			-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-			-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-			-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-			-0-
08	155	N	56	-0-	-99	-0-	56	3			N	-0-			-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
04	180	N	143	-0-	-37	-0-	143	3			N	-0-			-0-
05	186	N	80	-0-	-106	-0-	80	3			N	-0-			-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-			-0-
*08	146	N	146	-0-	-0-	-0-	146	3			N	-0-			-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	15	N	11	-0-	-4	-0-	11	3			N	-0-			-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-			-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-			-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-			-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-			-0-
08	14	N	-0-	-0-	-14	-0-					N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	279	N	90	-0-	-189	-0-	90	3			N	-0-					-0-
06	300	N	94	-0-	-206	-0-	94	3			N	-0-					-0-
07	310	N	110	-0-	-200	-0-	110	3			N	-0-					-0-
08	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	469	-0-	-120	-0-	469	3			N	-0-					-0-
04	630	N	374	-0-	-256	-0-	374	3			N	-0-					-0-
05	527	N	246	-0-	-281	-0-	246	3			N	-0-					-0-
06	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
07	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	279	N	76	-0-	-203	-0-	76	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	155	N	52	-0-	-103	-0-	52	3			N	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	X	629	-0-	-53	-0-	629	3			N	-0-					-0-
04	660	X	503	-0-	-157	-0-	503	3			N	-0-					-0-
05	651	X	289	-0-	-362	-0-	289	3			N	-0-					-0-
06	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*08	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
04	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
05	341	N	172	-0-	-169	-0-	172	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
04	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
05	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
*08	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	907	-0-	-85	-0-	907	3			N	-0-					-0-
04	960	N	909	-0-	-51	-0-	909	3			N	-0-					-0-
05	930	N	364	-0-	-566	-0-	364	3			N	-0-					-0-
06	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
07	930	N	923	-0-	-7	-0-	923	3			N	-0-					-0-
*08	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	65	-0-	-338	-0-	65	3			N	-0-					-0-
04	600	N	2	-0-	-598	-0-	2	3			N	-0-					-0-
05	310	N	12	-0-	-298	-0-	12	3			N	-0-					-0-
06	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	93	N	17	-0-	-76	-0-	17	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	279	N	140	-0-	-139	-0-	140	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

BEAN "26" WELL #: 8F RRCID -> 155968 COMPL. DATE 08/16/1995 TOTAL DEPTH 9800 PERF. 6444 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/09/2015 - PLUGGED 03/09/15

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	434	N	288	-0-	-146	-0-	288	3			N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
07	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
*08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1482	-0-	-68	-0-	1482	3			N	-0-					-0-
04	1410	N	1376	-0-	-34	-0-	1376	3			N	-0-					-0-
05	1550	N	804	-0-	-746	-0-	804	3			N	-0-					-0-
06	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
07	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
*08	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
05	217	N	111	-0-	-106	-0-	111	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

03	651	N	528	-0-	-123	-0-	528	3			N	-0-					-0-
04	540	N	462	-0-	-78	-0-	462	3			N	-0-					-0-
05	620	N	512	-0-	-108	-0-	512	3			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*08	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

03	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
04	450	N	359	-0-	-91	-0-	359	3			N	-0-					-0-
05	465	N	201	-0-	-264	-0-	201	3			N	-0-					-0-
06	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

03	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
04	600	N	503	-0-	-97	-0-	503	3			N	-0-					-0-
05	620	N	426	-0-	-194	-0-	426	3			N	-0-					-0-
06	570	N	422	-0-	-148	-0-	422	3			N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	556	-0-	-95	-0-	556	3			N	-0-					-0-
04	540	N	496	-0-	-44	-0-	496	3			N	-0-					-0-
05	558	N	298	-0-	-260	-0-	298	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
05	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
04	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
05	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
06	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
07	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
*08	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	465	N	242	-0-	-223	-0-	242	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
*08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1038	-0-	-450	-0-	1038	3			N	-0-					-0-
04	1170	N	1155	-0-	-15	-0-	1155	3			N	-0-					-0-
05	1116	N	696	-0-	-420	-0-	696	3			N	-0-					-0-
06	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
07	1209	N	1175	-0-	-34	-0-	1175	3			N	-0-					-0-
*08	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	X	453	-0-	-477	-0-	453	3			N	-0-					-0-
04	900	X	414	-0-	-486	-0-	414	3			N	-0-					-0-
05	930	X	404	-0-	-526	-0-	404	3			N	-0-					-0-
06	934	X	934	-0-	-0-	-0-	934	3			N	-0-					-0-
07	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
*08	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

03	1023	X	742	-0-	-281	-0-	742	3			N	-0-					-0-
04	990	X	958	-0-	-32	-0-	958	3			N	-0-					-0-
05	1023	X	576	-0-	-447	-0-	576	3			N	-0-					-0-
06	960	X	599	-0-	-361	-0-	599	3			N	-0-					-0-
07	1198	X	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
08	992	X	680	-0-	-312	-0-	680	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

03	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
05	1147	N	569	-0-	-578	-0-	569	3			N	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
07	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*08	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

03	465	N	412	-0-	-53	-0-	412	3			N	-0-					-0-
04	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
05	434	N	230	-0-	-204	-0-	230	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

03	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
04	300	N	155	-0-	-145	-0-	155	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	217	N	3	-0-	-214	-0-	3	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	310	N	167	-0-	-143	-0-	167	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
04	780	N	653	-0-	-127	-0-	653	3			N	-0-					-0-
05	775	N	462	-0-	-313	-0-	462	3			N	-0-					-0-
06	750	N	655	-0-	-95	-0-	655	3			N	-0-					-0-
07	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
*08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
05	496	N	187	-0-	-309	-0-	187	3			N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	498	-0-	-153	-0-	498	3			N	-0-					-0-
04	630	N	458	-0-	-172	-0-	458	3			N	-0-					-0-
05	589	N	243	-0-	-346	-0-	243	3			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
07	465	N	388	-0-	-77	-0-	388	3			N	-0-					-0-
*08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1512	-0-	-38	-0-	1512	3			N	-0-					-0-
04	1440	N	1364	-0-	-76	-0-	1364	3			N	-0-					-0-
05	1488	N	782	-0-	-706	-0-	782	3			N	-0-					-0-
06	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
07	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
*08	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	299	-0-	-166	-0-	299	3			N	-0-					-0-
04	390	N	276	-0-	-114	-0-	276	3			N	-0-					-0-
05	372	N	166	-0-	-206	-0-	166	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
04	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
05	434	N	228	-0-	-206	-0-	228	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
*08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-
05	341	N	180	-0-	-161	-0-	180	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
04	720	N	659	-0-	-61	-0-	659	3			N	-0-					-0-
05	744	N	377	-0-	-367	-0-	377	3			N	-0-					-0-
06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
*08	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*08	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
04	750	N	700	-0-	-50	-0-	700	3			N	-0-					-0-
05	868	N	406	-0-	-462	-0-	406	3			N	-0-					-0-
06	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

03	930	X	636	-0-	-294	-0-	636	3			N	-0-					-0-
04	810	X	683	-0-	-127	-0-	683	3			N	-0-					-0-
05	775	X	361	-0-	-414	-0-	361	3			N	-0-					-0-
06	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
07	713	X	669	-0-	-44	-0-	669	3			N	-0-					-0-
*08	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

03	961	N	838	-0-	-123	-0-	838	3			N	-0-					-0-
04	840	N	800	-0-	-40	-0-	800	3			N	-0-					-0-
05	868	N	442	-0-	-426	-0-	442	3			N	-0-					-0-
06	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
07	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*08	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

03	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
04	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
05	1209	N	1171	-0-	-38	-0-	1171	3			N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
07	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
*08	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

03	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
04	1050	N	1049	-0-	-1	-0-	1049	3			N	-0-					-0-
05	1085	N	977	-0-	-108	-0-	977	3			N	-0-					-0-
06	1110	N	894	-0-	-216	-0-	894	3			N	-0-					-0-
07	1085	N	879	-0-	-206	-0-	879	3			N	-0-					-0-
08	992	N	794	-0-	-198	-0-	794	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

03	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	372	N	233	-0-	-139	-0-	233	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1419	-0-	-348	-0-	1419	3			N	-0-					43
04	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					43
05	1271	N	746	-0-	-525	-0-	712	3	34	9	N	31					74
06	1664	N	1664	-0-	-0-	-0-	1651	3	13	9	N	12					86
07	1457	N	1329	-0-	-128	-0-	1329	3			N	-0-					86
*08	1278	N	1278	-0-	-0-	-0-	1252	3	26	9	N	24					110

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	697	-0-	-109	-0-	697	3			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	806	N	410	-0-	-396	-0-	410	3			N	-0-					-0-
06	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*08	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1018	-0-	-36	-0-	1018	3			N	-0-					-0-
04	1020	N	966	-0-	-54	-0-	966	3			N	-0-					-0-
05	1085	N	552	-0-	-533	-0-	552	3			N	-0-					-0-
06	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
07	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
*08	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

03	2883	X	2763	-0-	-120	-0-	2763	3			N	-0-					-0-
04	2790	X	2389	-0-	-401	-0-	2389	3			N	-0-					-0-
05	2914	X	1478	-0-	-1436	-0-	1478	3			N	-0-					-0-
06	3358	X	3358	-0-	-0-	-0-	3358	3			N	-0-					-0-
07	2914	X	2655	-0-	-259	-0-	2655	3			N	-0-					-0-
08	2759	X	2478	-0-	-281	-0-	2478	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

03	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
04	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
05	1426	N	884	-0-	-542	-0-	884	3			N	-0-					-0-
06	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
07	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
*08	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

03	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
04	1110	N	1001	-0-	-109	-0-	1001	3			N	-0-					-0-
05	1054	N	922	-0-	-132	-0-	922	3			N	-0-					-0-
06	1110	N	1072	-0-	-38	-0-	1072	3			N	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
*08	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

03	744	N	704	-0-	-40	-0-	704	3			N	-0-					-0-
04	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
05	744	N	369	-0-	-375	-0-	369	3			N	-0-					-0-
06	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
04	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
05	1085	N	505	-0-	-580	-0-	505	3			N	-0-					-0-
06	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
07	1023	N	944	-0-	-79	-0-	944	3			N	-0-					-0-
*08	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

03	1612	N	1600	-0-	-12	-0-	1600	3			N	-0-					-0-
04	1560	N	1452	-0-	-108	-0-	1452	3			N	-0-					-0-
05	1612	N	1257	-0-	-355	-0-	1257	3			N	-0-					-0-
06	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
07	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
*08	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

03	1023	N	925	-0-	-98	-0-	925	3			N	-0-					-0-
04	960	N	895	-0-	-65	-0-	895	3			N	-0-					-0-
05	992	N	482	-0-	-510	-0-	482	3			N	-0-					-0-
06	900	N	361	-0-	-539	-0-	361	3			N	-0-					-0-
07	930	N	793	-0-	-137	-0-	793	3			N	-0-					-0-
*08	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

03	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
04	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
05	465	N	246	-0-	-219	-0-	246	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

03	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
04	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
06	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
07	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
*08	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
04	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-
05	496	N	239	-0-	-257	-0-	239	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	720	N	564	-0-	-156	-0-	564	3			N	-0-					-0-
05	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	720	N	523	-0-	-197	-0-	523	3			N	-0-					-0-
05	589	N	463	-0-	-126	-0-	463	3			N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	248	N	95	-0-	-153	-0-	95	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	217	N	11	-0-	-206	-0-	11	3			N	-0-					-0-
*08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	2069	-0-	-39	-0-	2069	3			N	-0-					-0-
04	2010	N	1878	-0-	-132	-0-	1878	3			N	-0-					-0-
05	2077	N	1106	-0-	-971	-0-	1106	3			N	-0-					-0-
06	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					-0-
07	2154	N	2154	-0-	-0-	-0-	2154	3			N	-0-					-0-
*08	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
05	558	N	277	-0-	-281	-0-	277	3			N	-0-					-0-
06	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
*08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	400	-0-	-65	-0-	400	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	496	N	390	-0-	-106	-0-	390	3			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1807	X	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-
04	1750	X	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
05	1643	X	960	-0-	-683	-0-	960	3			N	-0-					-0-
06	2166	X	2166	-0-	-0-	-0-	2166	3			N	-0-					-0-
07	1798	X	1713	-0-	-85	-0-	1713	3			N	-0-					-0-
08	1798	X	1724	-0-	-74	-0-	1724	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	896	-0-	-158	-0-	896	3			N	-0-					-0-
04	990	N	934	-0-	-56	-0-	934	3			N	-0-					-0-
05	1023	N	780	-0-	-243	-0-	780	3			N	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
*08	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	570	N	219	-0-	-351	-0-	219	3			N	-0-					-0-
05	651	N	386	-0-	-265	-0-	386	3			N	-0-					-0-
06	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
04	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
05	1798	N	1100	-0-	-698	-0-	1100	3			N	-0-					-0-
06	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
07	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					-0-
*08	2191	N	2191	-0-	-0-	-0-	2191	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
04	2100	N	1995	-0-	-105	-0-	1995	3			N	-0-					-0-
05	2170	N	1630	-0-	-540	-0-	1630	3			N	-0-					-0-
06	2402	N	2402	-0-	-0-	-0-	2402	3			N	-0-					-0-
07	3100	N	3481	-0-	381	381	3481	3			N	-0-					-0-
*08	2753	N	2372	-0-	-381	-0-	2372	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
04	690	N	598	-0-	-92	-0-	598	3			N	-0-					-0-
05	651	N	315	-0-	-336	-0-	315	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	977	-0-	-46	-0-	977	3			N	-0-					-0-
04	1020	N	918	-0-	-102	-0-	918	3			N	-0-					-0-
05	1054	N	783	-0-	-271	-0-	783	3			N	-0-					-0-
06	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
*08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
04	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
05	372	N	222	-0-	-150	-0-	222	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
05	279	N	174	-0-	-105	-0-	174	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
05	713	N	431	-0-	-282	-0-	431	3			N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
*08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					47
04	8	N	7	-0-	-1	-0-	7	2			N	-0-					47
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					47
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					47
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					47
*08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					47

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
05	620	N	310	-0-	-310	-0-	310	3			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	284	-0-	-181	-0-	284	3			Y	-0-					-0-
04	360	N	299	-0-	-61	-0-	299	3			Y	-0-					-0-
05	341	N	196	-0-	-145	-0-	196	3			Y	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	3			Y	-0-					-0-
07	310	N	183	-0-	-127	-0-	183	3			Y	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	827	-0-	-134	-0-	827	3			Y	-0-					-0-
04	960	N	566	-0-	-394	-0-	566	3			Y	-0-					-0-
05	806	N	589	-0-	-217	-0-	589	3			Y	-0-					-0-
06	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					-0-
07	589	N	514	-0-	-75	-0-	514	3			Y	-0-					-0-
08	589	N	531	-0-	-58	-0-	531	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	247	-0-	-125	-0-	247	3			Y	-0-					-0-
04	300	N	246	-0-	-54	-0-	246	3			Y	-0-					-0-
05	279	N	146	-0-	-133	-0-	146	3			Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					23
04	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					23
05	248	N	114	-0-	-134	-0-	114	3			Y	-0-					23
06	240	N	54	-0-	-186	-0-	54	3			Y	-0-					23
07	248	N	104	-0-	-144	-0-	104	3			Y	-0-					23
08	124	N	101	-0-	-23	-0-	101	3			Y	-0-					23

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	5	1	207	3	Y	-0-					-0-
04	210	N	205	-0-	-5	-0-	5	1	200	3	Y	-0-					-0-
05	217	N	210	-0-	-7	-0-	7	1	203	3	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	7	1	240	3	Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	8	1	268	3	Y	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	6	1	250	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	153	-0-	-2	-0-	3	1	150	3	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	5	1	213	3	Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	8	1	228	3	Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	6	1	221	3	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	7	1	223	3	Y	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	5	1	222	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	8	1	376	3	Y	9	13	1			2
							10	9									
04	487	N	487	-0-	-0-	-0-	11	1	469	3	Y	6	7	1			1
							7	9									
05	248	N	159	-0-	-89	-0-	5	1	151	3	Y	3	3	1			1
							3	9									
06	269	N	269	-0-	-0-	-0-	7	1	253	3	Y	8	7	1			2
							9	9									
07	296	N	296	-0-	-0-	-0-	8	1	271	3	Y	15	14	1			3
							17	9									
*08	255	N	255	-0-	-0-	-0-	6	1	234	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

03	409	N	409	-0-	-0-	-0-	9	1	400	3	Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	9	1	399	3	Y	-0-					-0-
05	393	N	393	-0-	-0-	-0-	14	1	379	3	Y	-0-					-0-
06	360	N	281	-0-	-79	-0-	8	1	273	3	Y	-0-					-0-
07	404	N	404	-0-	-0-	-0-	11	1	393	3	Y	-0-					-0-
08	372	N	335	-0-	-37	-0-	8	1	327	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

03	400	N	400	-0-	-0-	-0-	8	1	382	3	Y	9	13	1			2
							10	9									
04	395	N	395	-0-	-0-	-0-	9	1	379	3	Y	6	7	1			1
							7	9									
05	341	N	187	-0-	-154	-0-	6	1	178	3	Y	3	3	1			1
							3	9									
06	471	N	471	-0-	-0-	-0-	13	1	447	3	Y	10	9	1			2
							11	9									
07	399	N	399	-0-	-0-	-0-	11	1	371	3	Y	15	14	1			3
							17	9									
*08	426	N	426	-0-	-0-	-0-	10	1	395	3	Y	19	18	1			4
							21	9									

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

03	518	N	518	-0-	-0-	-0-	11	1	507	3	Y	-0-					-0-
04	499	N	499	-0-	-0-	-0-	11	1	488	3	Y	-0-					-0-
05	527	N	452	-0-	-75	-0-	16	1	436	3	Y	-0-					-0-
06	510	N	346	-0-	-164	-0-	10	1	336	3	Y	-0-					-0-
07	527	N	508	-0-	-19	-0-	14	1	494	3	Y	-0-					-0-
*08	521	N	521	-0-	-0-	-0-	12	1	507	3	Y	2	2	1			-0-
							2	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

03	675	N	675	-0-	-0-	-0-	14	1	651	3	Y	9	13	1			2
							10	9									
04	675	N	675	-0-	-0-	-0-	15	1	653	3	Y	6	7	1			1
							7	9									
05	651	N	481	-0-	-170	-0-	17	1	461	3	Y	3	3	1			1
							3	9									
06	705	N	705	-0-	-0-	-0-	20	1	674	3	Y	10	9	1			2
							11	9									
07	702	N	702	-0-	-0-	-0-	19	1	666	3	Y	15	14	1			3
							17	9									
*08	583	N	583	-0-	-0-	-0-	13	1	555	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	234	-0-	-14	-0-	5	1	220	3	Y	8	11	1			2
							9	9									
04	240	N	228	-0-	-12	-0-	5	1	216	3	Y	6	7	1			1
							7	9									
05	248	N	231	-0-	-17	-0-	8	1	217	3	Y	5	4	1			2
							6	9									
06	240	N	206	-0-	-34	-0-	6	1	192	3	Y	7	7	1			2
							8	9									
07	270	N	270	-0-	-0-	-0-	7	1	248	3	Y	14	13	1			3
							15	9									
*08	245	N	245	-0-	-0-	-0-	5	1	226	3	Y	13	13	1			3
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	810	N	810	-0-	-0-	-0-	17	1	783	3	Y	9	13	1			2
							10	9									
04	780	N	780	-0-	-0-	-0-	17	1	756	3	Y	6	7	1			1
							7	9									
05	789	N	789	-0-	-0-	-0-	27	1	756	3	Y	5	4	1			2
							6	9									
06	756	N	756	-0-	-0-	-0-	21	1	724	3	Y	10	10	1			2
							11	9									
07	831	N	831	-0-	-0-	-0-	23	1	791	3	Y	15	14	1			3
							17	9									
*08	836	N	836	-0-	-0-	-0-	19	1	802	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	14	1	621	3	Y	-0-					-0-
04	603	N	603	-0-	-0-	-0-	13	1	590	3	Y	-0-					-0-
05	638	N	638	-0-	-0-	-0-	22	1	616	3	Y	-0-					-0-
06	602	N	602	-0-	-0-	-0-	17	1	585	3	Y	-0-					-0-
07	614	N	614	-0-	-0-	-0-	17	1	597	3	Y	-0-					-0-
*08	615	N	615	-0-	-0-	-0-	15	1	600	3	Y	-0-					-0-

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	12	1	547	3	Y	9	13	1			2
							10	9									
04	510	N	412	-0-	-98	-0-	9	1	396	3	Y	6	7	1			1
							7	9									
05	558	N	407	-0-	-151	-0-	14	1	387	3	Y	5	4	1			2
							6	9									
06	540	N	393	-0-	-147	-0-	11	1	375	3	Y	6	7	1			1
							7	9									
07	601	N	601	-0-	-0-	-0-	17	1	567	3	Y	15	13	1			3
							17	9									
*08	494	N	494	-0-	-0-	-0-	11	1	462	3	Y	19	18	1			4
							21	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0-	-0-	13	1	594	3	Y	9	13	1			2
							10	9									
04	594	N	594	-0-	-0-	-0-	13	1	574	3	Y	6	7	1			1
							7	9									
05	558	N	219	-0-	-339	-0-	7	1	209	3	Y	3	3	1			1
							3	9									
06	540	N	257	-0-	-283	-0-	7	1	240	3	Y	9	8	1			2
							10	9									
07	700	N	700	-0-	-0-	-0-	19	1	666	3	Y	14	13	1			3
							15	9									
*08	674	N	674	-0-	-0-	-0-	16	1	643	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	13	1	615	3	Y	9	13	1			2
							10	9									
04	639	N	639	-0-	-0-	-0-	14	1	618	3	Y	6	7	1			1
							7	9									
05	647	N	647	-0-	-0-	-0-	22	1	619	3	Y	5	4	1			2
							6	9									
06	600	N	590	-0-	-10	-0-	16	1	563	3	Y	10	10	1			2
							11	9									
07	660	N	660	-0-	-0-	-0-	18	1	625	3	Y	15	14	1			3
							17	9									
*08	653	N	653	-0-	-0-	-0-	15	1	623	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	7	1	332	3	Y	9	13	1			2
							10	9									
04	324	N	324	-0-	-0-	-0-	7	1	310	3	Y	6	7	1			1
							7	9									
05	310	N	213	-0-	-97	-0-	7	1	203	3	Y	3	3	1			1
							3	9									
06	300	N	255	-0-	-45	-0-	7	1	238	3	Y	9	8	1			2
							10	9									
07	404	N	404	-0-	-0-	-0-	11	1	378	3	Y	14	13	1			3
							15	9									
*08	365	N	365	-0-	-0-	-0-	8	1	342	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	11	1	509	3	Y	9	13	1			2
							10	9									
04	510	N	510	-0-	-0-	-0-	11	1	492	3	Y	6	7	1			1
							7	9									
05	527	N	306	-0-	-221	-0-	10	1	293	3	Y	3	3	1			1
							3	9									
06	592	N	592	-0-	-0-	-0-	16	1	565	3	Y	10	9	1			2
							11	9									
07	545	N	545	-0-	-0-	-0-	15	1	513	3	Y	15	14	1			3
							17	9									
*08	529	N	529	-0-	-0-	-0-	12	1	502	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	2	1	103	3	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	2	1	100	3	Y	-0-					-0-
05	117	N	117	-0-	-0-	-0-	4	1	113	3	Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	6	1	193	3	Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	5	1	159	3	Y	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	3	1	143	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

03	775	N	761	-0-	-14	-0-	16	1	735	3	Y	9	13	1			2
							10	9									
04	750	N	738	-0-	-12	-0-	16	1	715	3	Y	6	7	1			1
							7	9									
05	775	N	428	-0-	-347	-0-	15	1	410	3	Y	3	3	1			1
							3	9									
06	783	N	783	-0-	-0-	-0-	22	1	750	3	Y	10	9	1			2
							11	9									
07	775	N	632	-0-	-143	-0-	17	1	598	3	Y	15	14	1			3
							17	9									
*08	701	N	701	-0-	-0-	-0-	16	1	670	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

03	777	N	777	-0-	-0-	-0-	16	1	751	3	Y	9	13	1			2
							10	9									
04	753	N	753	-0-	-0-	-0-	17	1	729	3	Y	6	7	1			1
							7	9									
05	713	N	499	-0-	-214	-0-	17	1	479	3	Y	3	3	1			1
							3	9									
06	803	N	803	-0-	-0-	-0-	22	1	770	3	Y	10	9	1			2
							11	9									
07	741	N	741	-0-	-0-	-0-	21	1	703	3	Y	15	14	1			3
							17	9									
*08	702	N	702	-0-	-0-	-0-	16	1	668	3	Y	16	16	1			3
							18	9									

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

03	821	N	821	-0-	-0-	-0-	17	1	794	3	Y	9	13	1			2
							10	9									
04	779	N	779	-0-	-0-	-0-	17	1	755	3	Y	6	7	1			1
							7	9									
05	788	N	788	-0-	-0-	-0-	27	1	755	3	Y	5	4	1			2
							6	9									
06	780	N	610	-0-	-170	-0-	17	1	584	3	Y	8	8	1			2
							9	9									
07	836	N	836	-0-	-0-	-0-	23	1	796	3	Y	15	14	1			3
							17	9									
08	775	N	764	-0-	-11	-0-	18	1	731	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

03	554	N	554	-0-	-0-	-0-	12	1	542	3	Y	-0-					-0-
04	525	N	525	-0-	-0-	-0-	12	1	513	3	Y	-0-					-0-
05	527	N	525	-0-	-2	-0-	18	1	507	3	Y	-0-					-0-
06	510	N	482	-0-	-28	-0-	14	1	468	3	Y	-0-					-0-
07	549	N	549	-0-	-0-	-0-	16	1	533	3	Y	-0-					-0-
08	527	N	494	-0-	-33	-0-	12	1	482	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	145	-0-	-754	-0-	3	1	141	3	Y	1	7	1			-0-
							1	9									
04	1036	N	1036	-0-	-0-	-0-	23	1	1007	3	Y	5	4	1			1
							6	9									
05	1157	N	1157	-0-	-0-	-0-	40	1	1111	3	Y	5	4	1			2
							6	9									
06	911	N	911	-0-	-0-	-0-	25	1	877	3	Y	8	8	1			2
							9	9									
07	1195	N	1195	-0-	-0-	-0-	33	1	1145	3	Y	15	14	1			3
							17	9									
*08	1153	N	1153	-0-	-0-	-0-	27	1	1105	3	Y	19	18	1			4
							21	9									

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1113	-0-	-34	-0-	24	1	1079	3	Y	9	12	1			2
							10	9									
04	1110	N	1109	-0-	-1	-0-	25	1	1077	3	Y	6	7	1			1
							7	9									
05	1109	N	1109	-0-	-0-	-0-	38	1	1065	3	Y	5	4	1			2
							6	9									
06	1080	N	1048	-0-	-32	-0-	29	1	1008	3	Y	10	10	1			2
							11	9									
07	1164	N	1164	-0-	-0-	-0-	33	1	1114	3	Y	15	14	1			3
							17	9									
*08	1160	N	1160	-0-	-0-	-0-	27	1	1118	3	Y	14	14	1			3
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1302	-0-	-0-	-0-	28	1	1264	3	Y	9	11	1			2
							10	9									
04	1020	N	783	-0-	-237	-0-	17	1	762	3	Y	4	5	1			1
							4	9									
05	837	N	607	-0-	-230	-0-	21	1	582	3	Y	4	3	1			2
							4	9									
06	1050	N	189	-0-	-861	-0-	5	1	181	3	Y	3	4	1			1
							3	9									
07	1320	N	1320	-0-	-0-	-0-	37	1	1266	3	Y	15	13	1			3
							17	9									
*08	1367	N	1367	-0-	-0-	-0-	32	1	1320	3	Y	14	14	1			3
							15	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	6	1	282	3	Y	9	13	1			2
							10	9									
04	270	N	205	-0-	-65	-0-	4	1	194	3	Y	6	7	1			1
							7	9									
05	279	N	89	-0-	-190	-0-	3	1	84	3	Y	2	2	1			1
							2	9									
06	385	N	385	-0-	-0-	-0-	11	1	363	3	Y	10	9	1			2
							11	9									
07	353	N	353	-0-	-0-	-0-	10	1	326	3	Y	15	14	1			3
							17	9									
*08	309	N	309	-0-	-0-	-0-	7	1	287	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	977	N	977	-0-	-0-	-0-	21	1	946	3	Y	9	13	1			2
							10	9									
04	929	N	929	-0-	-0-	-0-	21	1	901	3	Y	6	7	1			1
							7	9									
05	899	N	877	-0-	-22	-0-	30	1	841	3	Y	5	4	1			2
							6	9									
06	870	N	722	-0-	-148	-0-	20	1	693	3	Y	8	8	1			2
							9	9									
07	964	N	964	-0-	-0-	-0-	27	1	920	3	Y	15	14	1			3
							17	9									
*08	976	N	976	-0-	-0-	-0-	23	1	938	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2203	N	2203	-0-	-0-	-0-	20	1	934	3	Y	1135	858	1			289
							1249	9									
04	2889	N	2889	-0-	-0-	-0-	21	1	926	3	Y	1765	1657	1			397
							1942	9									
05	2427	N	2427	-0-	-0-	-0-	32	1	902	3	Y	1357	1186	1			568
							1493	9									
06	1599	N	1599	-0-	-0-	-0-	26	1	883	3	Y	627	1057	1			138
							690	9									
07	1005	N	1005	-0-	-0-	-0-	28	1	944	3	Y	30	162	1			6
							33	9									
*08	1110	N	1110	-0-	-0-	-0-	25	1	1049	3	Y	33	32	1			7
							36	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	11	1	485	3	Y	8	12	1			2
							9	9									
04	388	N	388	-0-	-0-	-0-	9	1	373	3	Y	5	6	1			1
							6	9									
05	314	N	314	-0-	-0-	-0-	11	1	297	3	Y	5	4	1			2
							6	9									
06	481	N	481	-0-	-0-	-0-	13	1	458	3	Y	9	9	1			2
							10	9									
07	497	N	497	-0-	-0-	-0-	14	1	466	3	Y	15	14	1			3
							17	9									
*08	471	N	471	-0-	-0-	-0-	11	1	445	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	10	1	459	3	Y	8	12	1			2
							9	9									
04	466	N	466	-0-	-0-	-0-	10	1	449	3	Y	6	7	1			1
							7	9									
05	473	N	473	-0-	-0-	-0-	16	1	451	3	Y	5	4	1			2
							6	9									
06	435	N	435	-0-	-0-	-0-	12	1	412	3	Y	10	10	1			2
							11	9									
07	444	N	444	-0-	-0-	-0-	12	1	415	3	Y	15	14	1			3
							17	9									
*08	466	N	466	-0-	-0-	-0-	11	1	440	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	11	1	485	3	Y	9	13	1			2
							10	9									
04	480	N	471	-0-	-9	-0-	10	1	454	3	Y	6	7	1			1
							7	9									
05	496	N	470	-0-	-26	-0-	16	1	448	3	Y	5	4	1			2
							6	9									
06	480	N	430	-0-	-50	-0-	12	1	409	3	Y	8	8	1			2
							9	9									
07	554	N	554	-0-	-0-	-0-	15	1	522	3	Y	15	14	1			3
							17	9									
*08	533	N	533	-0-	-0-	-0-	12	1	506	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

03	651	N	615	-0-	-36	-0-	13	1	592	3	Y	9	13	1			2
							10	9									
04	637	N	637	-0-	-0-	-0-	14	1	616	3	Y	6	7	1			1
							7	9									
05	670	N	670	-0-	-0-	-0-	23	1	641	3	Y	5	4	1			2
							6	9									
06	634	N	634	-0-	-0-	-0-	18	1	605	3	Y	10	10	1			2
							11	9									
07	651	N	643	-0-	-8	-0-	18	1	608	3	Y	15	14	1			3
							17	9									
08	651	N	645	-0-	-6	-0-	15	1	615	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

03	744	N	701	-0-	-43	-0-	15	1	676	3	Y	9	13	1			2
							10	9									
04	682	N	682	-0-	-0-	-0-	15	1	660	3	Y	6	7	1			1
							7	9									
05	589	N	228	-0-	-361	-0-	8	1	218	3	Y	2	2	1			1
							2	9									
06	852	N	852	-0-	-0-	-0-	24	1	817	3	Y	10	9	1			2
							11	9									
07	716	N	716	-0-	-0-	-0-	20	1	679	3	Y	15	14	1			3
							17	9									
*08	726	N	726	-0-	-0-	-0-	17	1	694	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

03	1178	N	1111	-0-	-67	-0-	24	1	1077	3	Y	9	13	1			2
							10	9									
04	1140	N	1090	-0-	-50	-0-	24	1	1059	3	Y	6	7	1			1
							7	9									
05	1116	N	1090	-0-	-26	-0-	37	1	1047	3	Y	5	4	1			2
							6	9									
06	1080	N	1030	-0-	-50	-0-	29	1	992	3	Y	8	8	1			2
							9	9									
07	1151	N	1151	-0-	-0-	-0-	32	1	1102	3	Y	15	14	1			3
							17	9									
*08	1089	N	1089	-0-	-0-	-0-	25	1	1049	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	479	-0-		-17	-0-	10	1	460	3	Y	8	12	1			2
								9	9									
04	510	N	354	-0-		-156	-0-	8	1	340	3	Y	5	6	1			1
								6	9									
05	434	N	333	-0-		-101	-0-	11	1	316	3	Y	5	4	1			2
								6	9									
06	454	N	454	-0-		-0-	-0-	12	1	431	3	Y	10	10	1			2
								11	9									
07	539	N	539	-0-		-0-	-0-	15	1	507	3	Y	15	14	1			3
								17	9									
*08	530	N	530	-0-		-0-	-0-	12	1	504	3	Y	13	13	1			3
								14	9									

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1010	-0-		-44	-0-	21	1	972	3	Y	15	17	1			4
								17	9									
04	994	N	994	-0-		-0-	-0-	22	1	959	3	Y	12	13	1			3
								13	9									
05	1023	N	533	-0-		-490	-0-	18	1	511	3	Y	4	5	1			2
								4	9									
06	990	N	816	-0-		-174	-0-	23	1	780	3	Y	12	11	1			3
								13	9									
07	1023	N	847	-0-		-176	-0-	24	1	806	3	Y	15	15	1			3
								17	9									
*08	954	N	954	-0-		-0-	-0-	22	1	911	3	Y	19	18	1			4
								21	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-		-0-	-0-	14	1	636	3	Y	8	12	1			2
								9	9									
04	646	N	646	-0-		-0-	-0-	14	1	625	3	Y	6	7	1			1
								7	9									
05	558	N	303	-0-		-255	-0-	10	1	290	3	Y	3	3	1			1
								3	9									
06	848	N	848	-0-		-0-	-0-	24	1	813	3	Y	10	9	1			2
								11	9									
07	698	N	698	-0-		-0-	-0-	19	1	662	3	Y	15	14	1			3
								17	9									
*08	666	N	666	-0-		-0-	-0-	15	1	636	3	Y	14	14	1			3
								15	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	401	-0-		-33	-0-	9	1	392	3	Y	-0-					-0-
04	360	N	340	-0-		-20	-0-	8	1	332	3	Y	-0-					-0-
05	403	N	301	-0-		-102	-0-	10	1	291	3	Y	-0-					-0-
06	488	N	488	-0-		-0-	-0-	14	1	474	3	Y	-0-					-0-
07	467	N	467	-0-		-0-	-0-	13	1	454	3	Y	-0-					-0-
*08	517	N	517	-0-		-0-	-0-	12	1	505	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1794	N	1794	-0-	-0-	-0-	38	1	1746	3	Y	9	13	1			2
							10	9									
04	1798	N	1798	-0-	-0-	-0-	40	1	1751	3	Y	6	7	1			1
							7	9									
05	1767	N	954	-0-	-813	-0-	33	1	918	3	Y	3	3	1			1
							3	9									
06	1948	N	1948	-0-	-0-	-0-	55	1	1882	3	Y	10	9	1			2
							11	9									
07	1966	N	1966	-0-	-0-	-0-	55	1	1894	3	Y	15	14	1			3
							17	9									
*08	1941	N	1941	-0-	-0-	-0-	46	1	1880	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2074	N	2074	-0-	-0-	-0-	44	1	2009	3	Y	19	26	1			5
							21	9									
04	2034	N	2034	-0-	-0-	-0-	45	1	1976	3	Y	12	14	1			3
							13	9									
05	2015	N	1371	-0-	-644	-0-	47	1	1320	3	Y	4	5	1			2
							4	9									
06	2707	N	2707	-0-	-0-	-0-	76	1	2609	3	Y	20	18	1			4
							22	9									
07	2723	N	2723	-0-	-0-	-0-	76	1	2613	3	Y	31	29	1			6
							34	9									
*08	2555	N	2555	-0-	-0-	-0-	60	1	2464	3	Y	28	28	1			6
							31	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2547	N	2547	-0-	-0-	-0-	54	1	2472	3	Y	19	26	1			5
							21	9									
04	2404	N	2404	-0-	-0-	-0-	53	1	2338	3	Y	12	14	1			3
							13	9									
05	2573	N	1422	-0-	-1151	-0-	49	1	1369	3	Y	4	5	1			2
							4	9									
06	2516	N	2516	-0-	-0-	-0-	70	1	2424	3	Y	20	18	1			4
							22	9									
07	2550	N	2550	-0-	-0-	-0-	71	1	2445	3	Y	31	29	1			6
							34	9									
*08	2626	N	2626	-0-	-0-	-0-	62	1	2533	3	Y	28	28	1			6
							31	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1303	-0-	-30	-0-	28	1	1265	3	Y	9	13	1			2
							10	9									
04	1290	N	1256	-0-	-34	-0-	28	1	1215	3	Y	12	11	1			3
							13	9									
05	1271	N	899	-0-	-372	-0-	31	1	859	3	Y	8	7	1			4
							9	9									
06	1260	N	1214	-0-	-46	-0-	34	1	1161	3	Y	17	17	1			4
							19	9									
07	1302	N	1296	-0-	-6	-0-	36	1	1227	3	Y	30	28	1			6
							33	9									
*08	1338	N	1338	-0-	-0-	-0-	31	1	1276	3	Y	28	28	1			6
							31	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	829	N	829	-0-	-0-	-0-	18	1	811	3	Y	-0-					-0-
04	881	N	881	-0-	-0-	-0-	20	1	861	3	Y	-0-					-0-
05	806	N	437	-0-	-369	-0-	15	1	422	3	Y	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	30	1	1030	3	Y	-0-					-0-
07	1044	N	1044	-0-	-0-	-0-	30	1	1014	3	Y	-0-					-0-
*08	1092	N	1092	-0-	-0-	-0-	26	1	1066	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

03	803	N	803	-0-	-0-	-0-	17	1	776	3	Y	9	13	1			2
							10	9									
04	789	N	789	-0-	-0-	-0-	17	1	765	3	Y	6	7	1			1
							7	9									
05	558	N	276	-0-	-282	-0-	9	1	265	3	Y	2	2	1			1
							2	9									
06	792	N	792	-0-	-0-	-0-	22	1	760	3	Y	9	8	1			2
							10	9									
07	762	N	762	-0-	-0-	-0-	21	1	724	3	Y	15	14	1			3
							17	9									
*08	703	N	703	-0-	-0-	-0-	16	1	672	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

03	1853	N	1853	-0-	-0-	-0-	40	1	1803	3	Y	9	13	1			2
							10	9									
04	2011	N	2011	-0-	-0-	-0-	45	1	1959	3	Y	6	7	1			1
							7	9									
05	1798	N	944	-0-	-854	-0-	32	1	906	3	Y	5	4	1			2
							6	9									
06	2047	N	2047	-0-	-0-	-0-	57	1	1980	3	Y	9	9	1			2
							10	9									
07	2029	N	2029	-0-	-0-	-0-	57	1	1955	3	Y	15	14	1			3
							17	9									
*08	1933	N	1933	-0-	-0-	-0-	45	1	1873	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

03	682	N	629	-0-	-53	-0-	13	1	616	3	Y	-0-					-0-
04	630	N	593	-0-	-37	-0-	13	1	580	3	Y	-0-					-0-
05	651	N	611	-0-	-40	-0-	21	1	590	3	Y	-0-					-0-
06	600	N	442	-0-	-158	-0-	12	1	430	3	Y	-0-					-0-
07	667	N	667	-0-	-0-	-0-	19	1	648	3	Y	-0-					-0-
*08	673	N	673	-0-	-0-	-0-	16	1	657	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

03	930	N	577	-0-	-353	-0-	12	1	555	3	Y	9	13	1			2
							10	9									
04	550	N	550	-0-	-0-	-0-	12	1	531	3	Y	6	7	1			1
							7	9									
05	589	N	567	-0-	-22	-0-	19	1	542	3	Y	5	4	1			2
							6	9									
06	570	N	493	-0-	-77	-0-	14	1	470	3	Y	8	8	1			2
							9	9									
07	576	N	576	-0-	-0-	-0-	16	1	543	3	Y	15	14	1			3
							17	9									
08	558	N	538	-0-	-20	-0-	12	1	511	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	545	-0-	-75	-0-	11	1	525	3	Y	8	12	1			2
							9	9									
04	633	N	633	-0-	-0-	-0-	14	1	613	3	Y	5	6	1			1
							6	9									
05	642	N	642	-0-	-0-	-0-	22	1	614	3	Y	5	4	1			2
							6	9									
06	608	N	608	-0-	-0-	-0-	17	1	580	3	Y	10	10	1			2
							11	9									
07	665	N	665	-0-	-0-	-0-	18	1	630	3	Y	15	14	1			3
							17	9									
08	620	N	598	-0-	-22	-0-	14	1	566	3	Y	16	16	1			3
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

03	401	N	401	-0-	-0-	-0-	9	1	392	3	Y	-0-					-0-
04	423	N	423	-0-	-0-	-0-	9	1	414	3	Y	-0-					-0-
05	341	N	215	-0-	-126	-0-	7	1	208	3	Y	-0-					-0-
06	508	N	508	-0-	-0-	-0-	14	1	494	3	Y	-0-					-0-
07	461	N	461	-0-	-0-	-0-	13	1	448	3	Y	-0-					-0-
*08	452	N	452	-0-	-0-	-0-	11	1	441	3	Y	-0-					-0-

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

03	527	N	492	-0-	-35	-0-	10	1	472	3	Y	9	13	1			2
							10	9									
04	510	N	497	-0-	-13	-0-	11	1	479	3	Y	6	7	1			1
							7	9									
05	527	N	513	-0-	-14	-0-	18	1	489	3	Y	5	4	1			2
							6	9									
06	480	N	435	-0-	-45	-0-	12	1	412	3	Y	10	10	1			2
							11	9									
07	572	N	572	-0-	-0-	-0-	16	1	539	3	Y	15	14	1			3
							17	9									
*08	528	N	528	-0-	-0-	-0-	12	1	501	3	Y	14	14	1			3
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

03	1147	N	1125	-0-	-22	-0-	24	1	1091	3	Y	9	13	1			2
							10	9									
04	1132	N	1132	-0-	-0-	-0-	25	1	1100	3	Y	6	7	1			1
							7	9									
05	1116	N	494	-0-	-622	-0-	17	1	474	3	Y	3	3	1			1
							3	9									
06	1262	N	1262	-0-	-0-	-0-	35	1	1217	3	Y	9	8	1			2
							10	9									
07	1249	N	1249	-0-	-0-	-0-	35	1	1197	3	Y	15	14	1			3
							17	9									
*08	1204	N	1204	-0-	-0-	-0-	28	1	1161	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	725	N	725	-0-	-0-	-0-	16	1	709	3	Y	-0-					-0-
04	676	N	676	-0-	-0-	-0-	15	1	655	3	Y	5	4	1			1
							6	9									
05	682	N	507	-0-	-175	-0-	17	1	487	3	Y	3	3	1			1
							3	9									
06	818	N	818	-0-	-0-	-0-	23	1	784	3	Y	10	9	1			2
							11	9									
07	772	N	772	-0-	-0-	-0-	21	1	734	3	Y	15	14	1			3
							17	9									
*08	762	N	762	-0-	-0-	-0-	18	1	729	3	Y	14	14	1			3
							15	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	607	-0-	-168	-0-	13	1	585	3	Y	8	12	1			2
							9	9									
04	600	N	418	-0-	-182	-0-	9	1	403	3	Y	5	6	1			1
							6	9									
05	744	N	365	-0-	-379	-0-	13	1	349	3	Y	3	3	1			1
							3	9									
06	600	N	563	-0-	-37	-0-	16	1	536	3	Y	10	9	1			2
							11	9									
07	735	N	735	-0-	-0-	-0-	20	1	698	3	Y	15	14	1			3
							17	9									
*08	701	N	701	-0-	-0-	-0-	16	1	670	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1170	-0-	-70	-0-	25	1	1135	3	Y	9	13	1			2
							10	9									
04	1170	N	1126	-0-	-44	-0-	25	1	1094	3	Y	6	7	1			1
							7	9									
05	1178	N	895	-0-	-283	-0-	31	1	858	3	Y	5	4	1			2
							6	9									
06	1140	N	930	-0-	-210	-0-	26	1	893	3	Y	10	10	1			2
							11	9									
07	1178	N	1161	-0-	-17	-0-	32	1	1112	3	Y	15	14	1			3
							17	9									
*08	1127	N	1127	-0-	-0-	-0-	26	1	1086	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	653	N	653	-0-	-0-	-0-	14	1	629	3	Y	9	13	1			2
							10	9									
04	608	N	608	-0-	-0-	-0-	13	1	589	3	Y	5	6	1			1
							6	9									
05	620	N	614	-0-	-6	-0-	21	1	587	3	Y	5	4	1			2
							6	9									
06	600	N	510	-0-	-90	-0-	14	1	487	3	Y	8	8	1			2
							9	9									
07	620	N	542	-0-	-78	-0-	15	1	512	3	Y	14	13	1			3
							15	9									
*08	628	N	628	-0-	-0-	-0-	15	1	598	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	237	-0-	-42	-0-	5	1	223	3	Y	8	12	1			2
							9	9									
04	270	N	259	-0-	-11	-0-	6	1	246	3	Y	6	7	1			1
							7	9									
05	279	N	257	-0-	-22	-0-	9	1	242	3	Y	5	4	1			2
							6	9									
06	262	N	262	-0-	-0-	-0-	7	1	244	3	Y	10	10	1			2
							11	9									
07	279	N	255	-0-	-24	-0-	7	1	231	3	Y	15	14	1			3
							17	9									
08	248	N	240	-0-	-8	-0-	5	1	220	3	Y	14	14	1			3
							15	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1131	N	1131	-0-	-0-	-0-	24	1	1107	3	Y	-0-					-0-
04	1001	N	1001	-0-	-0-	-0-	22	1	979	3	Y	-0-					-0-
05	930	N	759	-0-	-171	-0-	26	1	733	3	Y	-0-					-0-
06	1072	N	1072	-0-	-0-	-0-	30	1	1042	3	Y	-0-					-0-
07	1023	N	971	-0-	-52	-0-	28	1	943	3	Y	-0-					-0-
*08	961	N	961	-0-	-0-	-0-	23	1	938	3	Y	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1439	-0-	-142	-0-	31	1	1398	3	Y	9	13	1			2
							10	9									
04	1530	N	1399	-0-	-131	-0-	31	1	1361	3	Y	6	7	1			1
							7	9									
05	1488	N	1043	-0-	-445	-0-	36	1	1004	3	Y	3	3	1			1
							3	9									
06	1579	N	1579	-0-	-0-	-0-	44	1	1524	3	Y	10	9	1			2
							11	9									
07	1509	N	1509	-0-	-0-	-0-	42	1	1450	3	Y	15	14	1			3
							17	9									
*08	1449	N	1449	-0-	-0-	-0-	34	1	1400	3	Y	14	14	1			3
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	655	-0-	-58	-0-	14	1	631	3	Y	9	13	1			2
							10	9									
04	657	N	657	-0-	-0-	-0-	15	1	635	3	Y	6	7	1			1
							7	9									
05	713	N	239	-0-	-474	-0-	8	1	228	3	Y	3	3	1			1
							3	9									
06	662	N	662	-0-	-0-	-0-	18	1	634	3	Y	9	8	1			2
							10	9									
07	715	N	715	-0-	-0-	-0-	20	1	678	3	Y	15	14	1			3
							17	9									
*08	692	N	692	-0-	-0-	-0-	16	1	661	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1444	-0-	-44	-0-	31	1	1403	3	Y	9	13	1			2
							10	9									
04	1410	N	1381	-0-	-29	-0-	31	1	1343	3	Y	6	7	1			1
							7	9									
05	1488	N	991	-0-	-497	-0-	34	1	951	3	Y	5	4	1			2
							6	9									
06	1437	N	1437	-0-	-0-	-0-	40	1	1387	3	Y	9	9	1			2
							10	9									
07	1562	N	1562	-0-	-0-	-0-	44	1	1501	3	Y	15	14	1			3
							17	9									
*08	1574	N	1574	-0-	-0-	-0-	37	1	1522	3	Y	14	14	1			3
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2148	N	2148	-0-	-0-	-0-	46	1	2082	3	Y	18	21	1			5
							20	9									
04	1967	N	1967	-0-	-0-	-0-	44	1	1910	3	Y	12	14	1			3
							13	9									
05	1767	N	662	-0-	-1105	-0-	23	1	633	3	Y	5	6	1			2
							6	9									
06	1925	N	1925	-0-	-0-	-0-	54	1	1851	3	Y	18	16	1			4
							20	9									
07	1891	N	1648	-0-	-243	-0-	46	1	1569	3	Y	30	28	1			6
							33	9									
*08	2143	N	2143	-0-	-0-	-0-	50	1	2062	3	Y	28	28	1			6
							31	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2364	N	2364	-0-	-0-	-0-	51	1	2313	3	Y	-0-					-0-
04	2366	N	2366	-0-	-0-	-0-	53	1	2306	3	Y	6	5	1			1
							7	9									
05	1459	N	1459	-0-	-0-	-0-	50	1	1406	3	Y	3	3	1			1
							3	9									
06	2380	N	2380	-0-	-0-	-0-	67	1	2302	3	Y	10	9	1			2
							11	9									
07	2281	N	2281	-0-	-0-	-0-	64	1	2200	3	Y	15	14	1			3
							17	9									
*08	2209	N	2209	-0-	-0-	-0-	52	1	2142	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	2008	-0-	-7	-0-	43	1	1956	3	Y	8	11	1			2
							9	9									
04	2011	N	2011	-0-	-0-	-0-	45	1	1959	3	Y	6	7	1			1
							7	9									
05	1209	N	1176	-0-	-33	-0-	41	1	1132	3	Y	3	3	1			1
							3	9									
06	2136	N	2136	-0-	-0-	-0-	60	1	2065	3	Y	10	9	1			2
							11	9									
07	2051	N	2051	-0-	-0-	-0-	58	1	1976	3	Y	15	14	1			3
							17	9									
*08	2132	N	2132	-0-	-0-	-0-	50	1	2067	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

03	497	N	497	-0-	-0-	-0-	11	1	486	3	Y	-0-					-0-
04	450	N	439	-0-	-11	-0-	10	1	429	3	Y	-0-					-0-
05	465	N	449	-0-	-16	-0-	16	1	433	3	Y	-0-					-0-
06	450	N	408	-0-	-42	-0-	11	1	397	3	Y	-0-					-0-
07	493	N	493	-0-	-0-	-0-	14	1	479	3	Y	-0-					-0-
08	434	N	429	-0-	-5	-0-	10	1	419	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

03	1137	N	1137	-0-	-0-	-0-	24	1	1094	3	Y	17	25	1			4
							19	9									
04	1141	N	1141	-0-	-0-	-0-	25	1	1102	3	Y	13	14	1			3
							14	9									
05	1116	N	685	-0-	-431	-0-	24	1	657	3	Y	4	5	1			2
							4	9									
06	1268	N	1268	-0-	-0-	-0-	35	1	1211	3	Y	20	18	1			4
							22	9									
07	1183	N	1183	-0-	-0-	-0-	33	1	1116	3	Y	31	29	1			6
							34	9									
*08	1197	N	1197	-0-	-0-	-0-	28	1	1138	3	Y	28	28	1			6
							31	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

03	920	N	920	-0-	-0-	-0-	20	1	890	3	Y	9	13	1			2
							10	9									
04	1075	N	1075	-0-	-0-	-0-	24	1	1044	3	Y	6	7	1			1
							7	9									
05	965	N	965	-0-	-0-	-0-	33	1	926	3	Y	5	4	1			2
							6	9									
06	900	N	721	-0-	-179	-0-	20	1	690	3	Y	10	10	1			2
							11	9									
07	992	N	830	-0-	-162	-0-	23	1	790	3	Y	15	14	1			3
							17	9									
08	961	N	835	-0-	-126	-0-	19	1	801	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2581	N	2581	-0-	-0-	-0-	55	1	2505	3	Y	19	26	1			5
							21	9									
04	2531	N	2531	-0-	-0-	-0-	56	1	2462	3	Y	12	14	1			3
							13	9									
05	2542	N	957	-0-	-1585	-0-	33	1	920	3	Y	4	5	1			2
							4	9									
06	2644	N	2644	-0-	-0-	-0-	74	1	2550	3	Y	18	16	1			4
							20	9									
07	2604	N	2604	-0-	-0-	-0-	73	1	2498	3	Y	30	28	1			6
							33	9									
*08	2389	N	2389	-0-	-0-	-0-	56	1	2302	3	Y	28	28	1			6
							31	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

03	279	N	271	-0-	-8	-0-	6	1	265	3	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	6	1	270	3	Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	10	1	276	3	Y	-0-					-0-
06	270	N	264	-0-	-6	-0-	7	1	257	3	Y	-0-					-0-
07	279	N	276	-0-	-3	-0-	8	1	268	3	Y	-0-					-0-
08	279	N	277	-0-	-2	-0-	7	1	270	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

03	504	N	504	-0-	-0-	-0-	11	1	483	3	Y	9	13	1			2
							10	9									
04	482	N	482	-0-	-0-	-0-	11	1	464	3	Y	6	7	1			1
							7	9									
05	497	N	497	-0-	-0-	-0-	17	1	474	3	Y	5	4	1			2
							6	9									
06	480	N	475	-0-	-5	-0-	13	1	451	3	Y	10	10	1			2
							11	9									
07	499	N	499	-0-	-0-	-0-	14	1	468	3	Y	15	14	1			3
							17	9									
*08	497	N	497	-0-	-0-	-0-	11	1	471	3	Y	14	14	1			3
							15	9									

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

03	644	N	644	-0-	-0-	-0-	14	1	620	3	Y	9	13	1			2
							10	9									
04	623	N	623	-0-	-0-	-0-	14	1	602	3	Y	6	7	1			1
							7	9									
05	620	N	358	-0-	-262	-0-	12	1	343	3	Y	3	3	1			1
							3	9									
06	600	N	572	-0-	-28	-0-	16	1	546	3	Y	9	8	1			2
							10	9									
07	620	N	562	-0-	-58	-0-	16	1	535	3	Y	10	10	1			2
							11	9									
*08	709	N	709	-0-	-0-	-0-	16	1	678	3	Y	14	13	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	9	1	426	3	Y	9	13	1			2
							10	9									
04	398	N	398	-0-	-0-	-0-	9	1	382	3	Y	6	7	1			1
							7	9									
05	434	N	425	-0-	-9	-0-	14	1	405	3	Y	5	4	1			2
							6	9									
06	420	N	328	-0-	-92	-0-	9	1	311	3	Y	7	7	1			2
							8	9									
07	472	N	472	-0-	-0-	-0-	13	1	442	3	Y	15	14	1			3
							17	9									
*08	470	N	470	-0-	-0-	-0-	11	1	438	3	Y	19	18	1			4
							21	9									

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	751	-0-	-86	-0-	16	1	726	3	Y	8	12	1			2
							9	9									
04	812	N	812	-0-	-0-	-0-	18	1	787	3	Y	6	7	1			1
							7	9									
05	899	N	668	-0-	-231	-0-	23	1	639	3	Y	5	4	1			2
							6	9									
06	878	N	878	-0-	-0-	-0-	24	1	843	3	Y	10	10	1			2
							11	9									
07	837	N	815	-0-	-22	-0-	23	1	775	3	Y	15	14	1			3
							17	9									
*08	790	N	790	-0-	-0-	-0-	18	1	757	3	Y	14	14	1			3
							15	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	615	-0-	-5	-0-	13	1	592	3	Y	9	13	1			2
							10	9									
04	600	N	593	-0-	-7	-0-	13	1	573	3	Y	6	7	1			1
							7	9									
05	620	N	447	-0-	-173	-0-	15	1	426	3	Y	5	4	1			2
							6	9									
06	682	N	682	-0-	-0-	-0-	19	1	652	3	Y	10	10	1			2
							11	9									
07	656	N	656	-0-	-0-	-0-	18	1	621	3	Y	15	14	1			3
							17	9									
*08	641	N	641	-0-	-0-	-0-	15	1	611	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	486	-0-	-41	-0-	10	1	476	3	Y	-0-					-0-
04	480	N	472	-0-	-8	-0-	11	1	461	3	Y	-0-					-0-
05	496	N	298	-0-	-198	-0-	10	1	288	3	Y	-0-					-0-
06	579	N	579	-0-	-0-	-0-	16	1	563	3	Y	-0-					-0-
07	515	N	515	-0-	-0-	-0-	15	1	500	3	Y	-0-					-0-
*08	493	N	493	-0-	-0-	-0-	12	1	481	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	454	-0-	-11	-0-	10	1	434	3	Y	9	13	1			2
							10	9									
04	465	N	465	-0-	-0-	-0-	10	1	448	3	Y	6	7	1			1
							7	9									
05	465	N	246	-0-	-219	-0-	8	1	236	3	Y	2	2	1			1
							2	9									
06	591	N	591	-0-	-0-	-0-	16	1	564	3	Y	10	9	1			2
							11	9									
07	525	N	525	-0-	-0-	-0-	14	1	494	3	Y	15	14	1			3
							17	9									
*08	529	N	529	-0-	-0-	-0-	12	1	502	3	Y	14	14	1			3
							15	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

03	165	N	165	-0-	-0-	-0-	3	1	152	3	Y	9	13	1			2
							10	9									
04	157	N	157	-0-	-0-	-0-	3	1	147	3	Y	6	7	1			1
							7	9									
05	124	N	75	-0-	-49	-0-	3	1	70	3	Y	2	2	1			1
							2	9									
06	179	N	179	-0-	-0-	-0-	5	1	163	3	Y	10	9	1			2
							11	9									
07	164	N	164	-0-	-0-	-0-	4	1	143	3	Y	15	14	1			3
							17	9									
*08	150	N	150	-0-	-0-	-0-	3	1	133	3	Y	13	13	1			3
							14	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

03	837	N	815	-0-	-22	-0-	17	1	798	3	Y	-0-					-0-
04	795	N	795	-0-	-0-	-0-	18	1	777	3	Y	-0-					-0-
05	806	N	378	-0-	-428	-0-	13	1	365	3	Y	-0-					-0-
06	780	N	779	-0-	-1	-0-	22	1	757	3	Y	-0-					-0-
07	837	N	777	-0-	-60	-0-	22	1	755	3	Y	-0-					-0-
*08	842	N	842	-0-	-0-	-0-	20	1	822	3	Y	-0-					-0-

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

03	379	N	379	-0-	-0-	-0-	8	1	361	3	Y	9	13	1			2
							10	9									
04	364	N	364	-0-	-0-	-0-	8	1	349	3	Y	6	7	1			1
							7	9									
05	372	N	218	-0-	-154	-0-	7	1	208	3	Y	3	3	1			1
							3	9									
06	433	N	433	-0-	-0-	-0-	12	1	410	3	Y	10	9	1			2
							11	9									
07	402	N	402	-0-	-0-	-0-	11	1	374	3	Y	15	14	1			3
							17	9									
*08	393	N	393	-0-	-0-	-0-	9	1	369	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1089	N	1089	-0-	-0-	-0-	23	1	1056	3	Y	9	13	1			2
							10	9									
04	1049	N	1049	-0-	-0-	-0-	23	1	1019	3	Y	6	7	1			1
							7	9									
05	1054	N	329	-0-	-725	-0-	11	1	316	3	Y	2	2	1			1
							2	9									
06	1020	N	972	-0-	-48	-0-	27	1	934	3	Y	10	9	1			2
							11	9									
07	1068	N	1068	-0-	-0-	-0-	30	1	1021	3	Y	15	14	1			3
							17	9									
*08	1097	N	1097	-0-	-0-	-0-	26	1	1056	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	10	1	452	3	Y	8	11	1			2
							9	9									
04	420	N	408	-0-	-12	-0-	9	1	392	3	Y	6	7	1			1
							7	9									
05	372	N	194	-0-	-178	-0-	7	1	184	3	Y	3	3	1			1
							3	9									
06	420	N	389	-0-	-31	-0-	11	1	368	3	Y	9	8	1			2
							10	9									
07	434	N	420	-0-	-14	-0-	11	1	394	3	Y	14	13	1			3
							15	9									
*08	504	N	504	-0-	-0-	-0-	12	1	478	3	Y	13	13	1			3
							14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	621	N	621	-0-	-0-	-0-	13	1	598	3	Y	9	13	1			2
							10	9									
04	601	N	601	-0-	-0-	-0-	13	1	581	3	Y	6	7	1			1
							7	9									
05	589	N	396	-0-	-193	-0-	14	1	379	3	Y	3	3	1			1
							3	9									
06	670	N	670	-0-	-0-	-0-	19	1	640	3	Y	10	9	1			2
							11	9									
07	664	N	664	-0-	-0-	-0-	18	1	629	3	Y	15	14	1			3
							17	9									
*08	623	N	623	-0-	-0-	-0-	14	1	594	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
04	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
05	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
06	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	871	-0-	-28	-0-	18	1	832	3	Y	19	26	1			5
							21	9									
04	870	N	823	-0-	-47	-0-	18	1	792	3	Y	12	14	1			3
							13	9									
05	899	N	823	-0-	-76	-0-	28	1	785	3	Y	9	8	1			4
							10	9									
06	840	N	684	-0-	-156	-0-	19	1	648	3	Y	15	16	1			3
							17	9									
07	883	N	883	-0-	-0-	-0-	24	1	826	3	Y	30	27	1			6
							33	9									
08	837	N	824	-0-	-13	-0-	19	1	774	3	Y	28	28	1			6
							31	9									

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1123	N	1123	-0-	-0-	-0-	24	1	1089	3	Y	9	13	1			2
							10	9									
04	1363	N	1363	-0-	-0-	-0-	30	1	1326	3	Y	6	7	1			1
							7	9									
05	1424	N	1424	-0-	-0-	-0-	49	1	1369	3	Y	5	4	1			2
							6	9									
06	1359	N	1359	-0-	-0-	-0-	38	1	1310	3	Y	10	10	1			2
							11	9									
07	1402	N	1402	-0-	-0-	-0-	39	1	1346	3	Y	15	14	1			3
							17	9									
*08	1451	N	1451	-0-	-0-	-0-	34	1	1402	3	Y	14	14	1			3
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	542	-0-	-140	-0-	12	1	530	3	Y	-0-	4	1			-0-
04	532	N	532	-0-	-0-	-0-	12	1	520	3	Y	-0-					-0-
05	682	N	390	-0-	-292	-0-	13	1	375	3	Y	2	1	1			1
							2	9									
06	909	N	909	-0-	-0-	-0-	25	1	874	3	Y	9	8	1			2
							10	9									
07	976	N	976	-0-	-0-	-0-	27	1	932	3	Y	15	14	1			3
							17	9									
*08	963	N	963	-0-	-0-	-0-	22	1	926	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	8	1	369	3	Y	9	13	1			2
							10	9									
04	393	N	393	-0-	-0-	-0-	9	1	377	3	Y	6	7	1			1
							7	9									
05	385	N	385	-0-	-0-	-0-	13	1	366	3	Y	5	4	1			2
							6	9									
06	360	N	331	-0-	-29	-0-	9	1	311	3	Y	10	10	1			2
							11	9									
07	403	N	295	-0-	-108	-0-	8	1	270	3	Y	15	14	1			3
							17	9									
08	372	N	295	-0-	-77	-0-	7	1	273	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	454	-0-	-383	-0-	10	1	436	3	Y	7	11	1			2
							8	9									
04	894	N	894	-0-	-0-	-0-	20	1	868	3	Y	5	6	1			1
							6	9									
05	806	N	431	-0-	-375	-0-	15	1	410	3	Y	5	4	1			2
							6	9									
06	827	N	827	-0-	-0-	-0-	23	1	794	3	Y	9	9	1			2
							10	9									
07	837	N	825	-0-	-12	-0-	23	1	785	3	Y	15	14	1			3
							17	9									
*08	804	N	804	-0-	-0-	-0-	19	1	770	3	Y	14	14	1			3
							15	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

03	1988	N	1988	-0-	-0-	-0-	42	1	1936	3	Y	9	13	1			2
							10	9									
04	1906	N	1906	-0-	-0-	-0-	42	1	1857	3	Y	6	7	1			1
							7	9									
05	1984	N	1377	-0-	-607	-0-	48	1	1326	3	Y	3	3	1			1
							3	9									
06	2089	N	2089	-0-	-0-	-0-	58	1	2020	3	Y	10	9	1			2
							11	9									
07	2006	N	2006	-0-	-0-	-0-	56	1	1933	3	Y	15	14	1			3
							17	9									
*08	1937	N	1937	-0-	-0-	-0-	46	1	1876	3	Y	14	14	1			3
							15	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

03	558	N	445	-0-	-113	-0-	10	1	435	3	Y	-0-					-0-
04	540	N	427	-0-	-113	-0-	10	1	417	3	Y	-0-					-0-
05	465	N	385	-0-	-80	-0-	13	1	372	3	Y	-0-					-0-
06	420	N	381	-0-	-39	-0-	11	1	370	3	Y	-0-					-0-
07	436	N	436	-0-	-0-	-0-	12	1	424	3	Y	-0-					-0-
*08	412	N	412	-0-	-0-	-0-	10	1	402	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

03	1054	N	957	-0-	-97	-0-	20	1	927	3	Y	9	13	1			2
							10	9									
04	990	N	923	-0-	-67	-0-	20	1	896	3	Y	6	7	1			1
							7	9									
05	961	N	902	-0-	-59	-0-	31	1	865	3	Y	5	4	1			2
							6	9									
06	930	N	638	-0-	-292	-0-	18	1	609	3	Y	10	10	1			2
							11	9									
07	961	N	675	-0-	-286	-0-	19	1	639	3	Y	15	14	1			3
							17	9									
08	899	N	881	-0-	-18	-0-	21	1	845	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	598	N	598	-0-	-0-	-0-	13	1	575	3	Y	9	13	1			2
							10	9									
04	600	N	592	-0-	-8	-0-	13	1	572	3	Y	6	7	1			1
							7	9									
05	648	N	648	-0-	-0-	-0-	22	1	620	3	Y	5	4	1			2
							6	9									
06	570	N	492	-0-	-78	-0-	14	1	469	3	Y	8	8	1			2
							9	9									
07	664	N	664	-0-	-0-	-0-	18	1	629	3	Y	15	14	1			3
							17	9									
08	620	N	565	-0-	-55	-0-	13	1	537	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	807	N	807	-0-	-0-	-0-	17	1	780	3	Y	9	13	1			2
							10	9									
04	799	N	799	-0-	-0-	-0-	18	1	774	3	Y	6	7	1			1
							7	9									
05	813	N	813	-0-	-0-	-0-	28	1	779	3	Y	5	4	1			2
							6	9									
06	790	N	790	-0-	-0-	-0-	22	1	757	3	Y	10	10	1			2
							11	9									
07	840	N	840	-0-	-0-	-0-	23	1	800	3	Y	15	14	1			3
							17	9									
*08	868	N	868	-0-	-0-	-0-	20	1	833	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	462	-0-	-3	-0-	10	1	442	3	Y	9	13	1			2
							10	9									
04	450	N	448	-0-	-2	-0-	10	1	431	3	Y	6	7	1			1
							7	9									
05	465	N	354	-0-	-111	-0-	12	1	336	3	Y	5	4	1			2
							6	9									
06	450	N	344	-0-	-106	-0-	9	1	326	3	Y	8	8	1			2
							9	9									
07	492	N	492	-0-	-0-	-0-	13	1	462	3	Y	15	14	1			3
							17	9									
*08	498	N	498	-0-	-0-	-0-	11	1	472	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	14	1	624	3	Y	-0-					-0-
04	635	N	635	-0-	-0-	-0-	14	1	621	3	Y	-0-					-0-
05	631	N	631	-0-	-0-	-0-	22	1	609	3	Y	-0-					-0-
06	600	N	588	-0-	-12	-0-	17	1	571	3	Y	-0-					-0-
07	707	N	707	-0-	-0-	-0-	20	1	687	3	Y	-0-					-0-
*08	922	N	922	-0-	-0-	-0-	22	1	900	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	420	-0-	-45	-0-	9	1	401	3	Y	9	13	1			2
							10	9									
04	420	N	368	-0-	-52	-0-	8	1	353	3	Y	6	7	1			1
							7	9									
05	465	N	388	-0-	-77	-0-	13	1	369	3	Y	5	4	1			2
							6	9									
06	420	N	356	-0-	-64	-0-	10	1	335	3	Y	10	10	1			2
							11	9									
07	392	N	392	-0-	-0-	-0-	11	1	364	3	Y	15	14	1			3
							17	9									
*08	406	N	406	-0-	-0-	-0-	9	1	382	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

03	682	N	649	-0-	-33	-0-	14	1	635	3	Y	-0-					-0-
04	690	N	612	-0-	-78	-0-	14	1	598	3	Y	-0-					-0-
05	1325	N	1325	-0-	-0-	-0-	46	1	1279	3	Y	-0-					-0-
06	915	N	915	-0-	-0-	-0-	26	1	889	3	Y	-0-					-0-
07	699	N	699	-0-	-0-	-0-	20	1	679	3	Y	-0-					-0-
08	713	N	699	-0-	-14	-0-	17	1	682	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

03	465	N	404	-0-	-61	-0-	9	1	395	3	Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	11	1	469	3	Y	-0-					-0-
05	466	N	466	-0-	-0-	-0-	16	1	450	3	Y	-0-					-0-
06	451	N	451	-0-	-0-	-0-	13	1	438	3	Y	-0-					-0-
07	482	N	482	-0-	-0-	-0-	14	1	468	3	Y	-0-					-0-
08	465	N	463	-0-	-2	-0-	11	1	452	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

03	416	N	416	-0-	-0-	-0-	9	1	407	3	Y	-0-					-0-
04	402	N	402	-0-	-0-	-0-	9	1	393	3	Y	-0-					-0-
05	372	N	372	-0-	-0-	-0-	13	1	359	3	Y	-0-					-0-
06	363	N	363	-0-	-0-	-0-	10	1	353	3	Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	10	1	340	3	Y	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	8	1	335	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

03	230	N	230	-0-	-0-	-0-	5	1	215	3	Y	9	13	1			2
							10	9									
04	240	N	208	-0-	-32	-0-	4	1	197	3	Y	6	7	1			1
							7	9									
05	294	N	294	-0-	-0-	-0-	10	1	278	3	Y	5	4	1			2
							6	9									
06	214	N	214	-0-	-0-	-0-	6	1	198	3	Y	9	9	1			2
							10	9									
07	217	N	214	-0-	-3	-0-	6	1	191	3	Y	15	14	1			3
							17	9									
08	248	N	193	-0-	-55	-0-	4	1	176	3	Y	12	13	1			2
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	305	-0-	-36	-0-	6	1	289	3	Y	9	13	1			2
							10	9									
04	333	N	333	-0-	-0-	-0-	7	1	319	3	Y	6	7	1			1
							7	9									
05	322	N	322	-0-	-0-	-0-	11	1	305	3	Y	5	4	1			2
							6	9									
06	300	N	231	-0-	-69	-0-	6	1	215	3	Y	9	9	1			2
							10	9									
07	341	N	237	-0-	-104	-0-	6	1	216	3	Y	14	13	1			3
							15	9									
08	310	N	262	-0-	-48	-0-	6	1	241	3	Y	14	14	1			3
							15	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	10	1	436	3	Y	9	13	1			2
							10	9									
04	489	N	489	-0-	-0-	-0-	11	1	471	3	Y	6	7	1			1
							7	9									
05	434	N	322	-0-	-112	-0-	11	1	308	3	Y	3	3	1			1
							3	9									
06	494	N	494	-0-	-0-	-0-	14	1	469	3	Y	10	9	1			2
							11	9									
07	541	N	541	-0-	-0-	-0-	15	1	509	3	Y	15	14	1			3
							17	9									
*08	460	N	460	-0-	-0-	-0-	11	1	434	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	513	-0-	-45	-0-	11	1	492	3	Y	9	13	1			2
							10	9									
04	540	N	486	-0-	-54	-0-	11	1	468	3	Y	6	7	1			1
							7	9									
05	558	N	497	-0-	-61	-0-	17	1	474	3	Y	5	4	1			2
							6	9									
06	510	N	492	-0-	-18	-0-	14	1	467	3	Y	10	10	1			2
							11	9									
07	522	N	522	-0-	-0-	-0-	14	1	491	3	Y	15	14	1			3
							17	9									
*08	551	N	551	-0-	-0-	-0-	13	1	523	3	Y	14	14	1			3
							15	9									

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	838	-0-	-30	-0-	18	1	810	3	Y	9	13	1			2
							10	9									
04	840	N	805	-0-	-35	-0-	18	1	780	3	Y	6	7	1			1
							7	9									
05	868	N	553	-0-	-315	-0-	19	1	528	3	Y	5	4	1			2
							6	9									
06	810	N	756	-0-	-54	-0-	21	1	725	3	Y	9	9	1			2
							10	9									
07	839	N	839	-0-	-0-	-0-	23	1	799	3	Y	15	14	1			3
							17	9									
*08	852	N	852	-0-	-0-	-0-	20	1	817	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	746	-0-	-91	-0-	16	1	720	3	Y	9	13	1			2
							10	9									
04	814	N	814	-0-	-0-	-0-	18	1	789	3	Y	6	7	1			1
							7	9									
05	837	N	401	-0-	-436	-0-	14	1	385	3	Y	2	2	1			1
							2	9									
06	837	N	837	-0-	-0-	-0-	23	1	803	3	Y	10	9	1			2
							11	9									
07	837	N	592	-0-	-245	-0-	16	1	562	3	Y	13	12	1			3
							14	9									
*08	708	N	708	-0-	-0-	-0-	16	1	678	3	Y	13	13	1			3
							14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

03	403	N	391	-0-	-12	-0-	8	1	383	3	Y	-0-					-0-
04	375	N	375	-0-	-0-	-0-	8	1	367	3	Y	-0-					-0-
05	372	N	315	-0-	-57	-0-	11	1	304	3	Y	-0-					-0-
06	410	N	410	-0-	-0-	-0-	12	1	398	3	Y	-0-					-0-
07	403	N	366	-0-	-37	-0-	10	1	356	3	Y	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	8	1	338	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

03	527	N	520	-0-	-7	-0-	11	1	509	3	Y	-0-					-0-
04	510	N	507	-0-	-3	-0-	11	1	494	3	Y	2	2	1			-0-
							2	9									
05	527	N	521	-0-	-6	-0-	18	1	497	3	Y	5	3	1			2
							6	9									
06	510	N	508	-0-	-2	-0-	14	1	483	3	Y	10	10	1			2
							11	9									
07	527	N	523	-0-	-4	-0-	14	1	492	3	Y	15	14	1			3
							17	9									
08	527	N	517	-0-	-10	-0-	12	1	490	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

03	1107	N	1107	-0-	-0-	-0-	24	1	1073	3	Y	9	12	1			2
							10	9									
04	1051	N	1051	-0-	-0-	-0-	23	1	1021	3	Y	6	7	1			1
							7	9									
05	1036	N	1036	-0-	-0-	-0-	36	1	994	3	Y	5	4	1			2
							6	9									
06	1020	N	882	-0-	-138	-0-	25	1	846	3	Y	10	10	1			2
							11	9									
07	1075	N	1075	-0-	-0-	-0-	30	1	1028	3	Y	15	14	1			3
							17	9									
*08	1078	N	1078	-0-	-0-	-0-	25	1	1038	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	616	-0-	-66	-0-	13	1	593	3	Y	9	13	1			2
							10	9									
04	600	N	596	-0-	-4	-0-	13	1	576	3	Y	6	7	1			1
							7	9									
05	620	N	437	-0-	-183	-0-	15	1	416	3	Y	5	4	1			2
							6	9									
06	982	N	982	-0-	-0-	-0-	27	1	945	3	Y	9	9	1			2
							10	9									
07	1064	N	1064	-0-	-0-	-0-	30	1	1017	3	Y	15	14	1			3
							17	9									
*08	1069	N	1069	-0-	-0-	-0-	25	1	1029	3	Y	14	14	1			3
							15	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	912	-0-	-49	-0-	19	1	872	3	Y	19	26	1			5
							21	9									
04	930	N	875	-0-	-55	-0-	19	1	843	3	Y	12	14	1			3
							13	9									
05	930	N	608	-0-	-322	-0-	21	1	578	3	Y	8	8	1			3
							9	9									
06	870	N	843	-0-	-27	-0-	23	1	799	3	Y	19	18	1			4
							21	9									
07	899	N	868	-0-	-31	-0-	24	1	811	3	Y	30	28	1			6
							33	9									
*08	915	N	915	-0-	-0-	-0-	21	1	863	3	Y	28	28	1			6
							31	9									

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1331	N	1331	-0-	-0-	-0-	28	1	1282	3	Y	19	26	1			5
							21	9									
04	1284	N	1284	-0-	-0-	-0-	28	1	1243	3	Y	12	14	1			3
							13	9									
05	1240	N	943	-0-	-297	-0-	32	1	902	3	Y	8	8	1			3
							9	9									
06	1395	N	1395	-0-	-0-	-0-	39	1	1335	3	Y	19	18	1			4
							21	9									
07	1419	N	1419	-0-	-0-	-0-	39	1	1347	3	Y	30	28	1			6
							33	9									
*08	1313	N	1313	-0-	-0-	-0-	30	1	1252	3	Y	28	28	1			6
							31	9									

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1049	-0-	-67	-0-	22	1	1017	3	Y	9	13	1			2
							10	9									
04	1080	N	1038	-0-	-42	-0-	23	1	1008	3	Y	6	7	1			1
							7	9									
05	1085	N	494	-0-	-591	-0-	17	1	474	3	Y	3	3	1			1
							3	9									
06	1179	N	1179	-0-	-0-	-0-	33	1	1136	3	Y	9	8	1			2
							10	9									
07	1191	N	1191	-0-	-0-	-0-	33	1	1141	3	Y	15	14	1			3
							17	9									
*08	1239	N	1239	-0-	-0-	-0-	29	1	1195	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	556	-0-	-219	-0-	12	1	536	3	Y	7	11	1			2
							8	9									
04	759	N	759	-0-	-0-	-0-	17	1	742	3	Y	-0-	2	1			-0-
05	775	N	153	-0-	-622	-0-	5	1	148	3	Y	-0-					-0-
06	678	N	678	-0-	-0-	-0-	19	1	653	3	Y	5	4	1			1
							6	9									
07	922	N	922	-0-	-0-	-0-	26	1	879	3	Y	15	13	1			3
							17	9									
*08	871	N	871	-0-	-0-	-0-	20	1	836	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1101	-0-	-15	-0-	23	1	1068	3	Y	9	13	1			2
							10	9									
04	1080	N	1072	-0-	-8	-0-	24	1	1041	3	Y	6	7	1			1
							7	9									
05	1116	N	1104	-0-	-12	-0-	38	1	1060	3	Y	5	4	1			2
							6	9									
06	1080	N	993	-0-	-87	-0-	28	1	954	3	Y	10	10	1			2
							11	9									
07	1065	N	1065	-0-	-0-	-0-	30	1	1018	3	Y	15	14	1			3
							17	9									
*08	1076	N	1076	-0-	-0-	-0-	25	1	1036	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	573	-0-	-47	-0-	12	1	551	3	Y	9	13	1			2
							10	9									
04	570	N	569	-0-	-1	-0-	13	1	549	3	Y	6	7	1			1
							7	9									
05	571	N	571	-0-	-0-	-0-	20	1	545	3	Y	5	4	1			2
							6	9									
06	540	N	306	-0-	-234	-0-	8	1	289	3	Y	8	8	1			2
							9	9									
07	589	N	430	-0-	-159	-0-	12	1	401	3	Y	15	14	1			3
							17	9									
08	558	N	432	-0-	-126	-0-	10	1	407	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	433	-0-	-1	-0-	9	1	415	3	Y	8	12	1			2
							9	9									
04	441	N	441	-0-	-0-	-0-	10	1	424	3	Y	6	7	1			1
							7	9									
05	434	N	219	-0-	-215	-0-	7	1	209	3	Y	3	3	1			1
							3	9									
06	420	N	419	-0-	-1	-0-	12	1	397	3	Y	9	8	1			2
							10	9									
07	467	N	467	-0-	-0-	-0-	13	1	437	3	Y	15	14	1			3
							17	9									
*08	441	N	441	-0-	-0-	-0-	10	1	410	3	Y	19	18	1			4
							21	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	330	-0-	-11	-0-	7	1	323	3	Y	-0-					-0-
04	330	N	322	-0-	-8	-0-	7	1	315	3	Y	-0-					-0-
05	341	N	335	-0-	-6	-0-	12	1	323	3	Y	-0-					-0-
06	330	N	299	-0-	-31	-0-	8	1	291	3	Y	-0-					-0-
07	315	N	315	-0-	-0-	-0-	9	1	306	3	Y	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	8	1	314	3	Y	-0-					-0-

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

03	589	N	542	-0-	-47	-0-	11	1	510	3	Y	19	26	1			5
							21	9									
04	570	N	527	-0-	-43	-0-	11	1	503	3	Y	12	14	1			3
							13	9									
05	589	N	175	-0-	-414	-0-	6	1	159	3	Y	9	8	1			4
							10	9									
06	510	N	201	-0-	-309	-0-	5	1	175	3	Y	19	19	1			4
							21	9									
07	661	N	661	-0-	-0-	-0-	18	1	610	3	Y	30	28	1			6
							33	9									
*08	690	N	690	-0-	-0-	-0-	16	1	643	3	Y	28	28	1			6
							31	9									

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

03	983	N	983	-0-	-0-	-0-	21	1	952	3	Y	9	13	1			2
							10	9									
04	954	N	954	-0-	-0-	-0-	21	1	926	3	Y	6	7	1			1
							7	9									
05	930	N	490	-0-	-440	-0-	17	1	470	3	Y	3	3	1			1
							3	9									
06	1077	N	1077	-0-	-0-	-0-	30	1	1037	3	Y	9	8	1			2
							10	9									
07	1083	N	1083	-0-	-0-	-0-	30	1	1036	3	Y	15	14	1			3
							17	9									
*08	1045	N	1045	-0-	-0-	-0-	24	1	1006	3	Y	14	14	1			3
							15	9									

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

03	1364	N	1269	-0-	-95	-0-	27	1	1232	3	Y	9	13	1			2
							10	9									
04	1320	N	1244	-0-	-76	-0-	28	1	1209	3	Y	6	7	1			1
							7	9									
05	1333	N	894	-0-	-439	-0-	31	1	857	3	Y	5	4	1			2
							6	9									
06	1297	N	1297	-0-	-0-	-0-	36	1	1251	3	Y	9	9	1			2
							10	9									
07	1371	N	1371	-0-	-0-	-0-	38	1	1316	3	Y	15	14	1			3
							17	9									
*08	1331	N	1331	-0-	-0-	-0-	31	1	1285	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	809	-0-	-28	-0-	17	1	783	3	Y	8	12	1			2
							9	9									
04	765	N	765	-0-	-0-	-0-	17	1	741	3	Y	6	7	1			1
							7	9									
05	589	N	258	-0-	-331	-0-	9	1	246	3	Y	3	3	1			1
							3	9									
06	857	N	857	-0-	-0-	-0-	24	1	823	3	Y	9	8	1			2
							10	9									
07	916	N	916	-0-	-0-	-0-	25	1	874	3	Y	15	14	1			3
							17	9									
*08	970	N	970	-0-	-0-	-0-	23	1	932	3	Y	14	14	1			3
							15	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1497	-0-	-53	-0-	32	1	1455	3	Y	9	13	1			2
							10	9									
04	1500	N	1435	-0-	-65	-0-	32	1	1396	3	Y	6	7	1			1
							7	9									
05	1519	N	1095	-0-	-424	-0-	38	1	1051	3	Y	5	4	1			2
							6	9									
06	1533	N	1533	-0-	-0-	-0-	43	1	1480	3	Y	9	9	1			2
							10	9									
07	1650	N	1650	-0-	-0-	-0-	46	1	1587	3	Y	15	14	1			3
							17	9									
*08	1532	N	1532	-0-	-0-	-0-	36	1	1481	3	Y	14	14	1			3
							15	9									

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1873	N	1873	-0-	-0-	-0-	40	1	1823	3	Y	9	13	1			2
							10	9									
04	1816	N	1816	-0-	-0-	-0-	40	1	1769	3	Y	6	7	1			1
							7	9									
05	1829	N	1212	-0-	-617	-0-	42	1	1164	3	Y	5	4	1			2
							6	9									
06	1800	N	1780	-0-	-20	-0-	50	1	1720	3	Y	9	9	1			2
							10	9									
07	1976	N	1976	-0-	-0-	-0-	56	1	1903	3	Y	15	14	1			3
							17	9									
*08	1952	N	1952	-0-	-0-	-0-	46	1	1891	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	889	N	889	-0-	-0-	-0-	19	1	860	3	N	9	13	1			2
							10	9									
04	900	N	818	-0-	-82	-0-	18	1	793	3	N	6	7	1			1
							7	9									
05	899	N	522	-0-	-377	-0-	18	1	501	3	N	3	3	1			1
							3	9									
06	1025	N	1025	-0-	-0-	-0-	29	1	985	3	N	10	9	1			2
							11	9									
07	888	N	888	-0-	-0-	-0-	25	1	846	3	N	15	14	1			3
							17	9									
*08	894	N	894	-0-	-0-	-0-	21	1	858	3	N	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	797	-0-		-9	-0-	17	1	770	3	Y	9	13	1			2
								10	9									
04	780	N	765	-0-		-15	-0-	17	1	741	3	Y	6	7	1			1
								7	9									
05	806	N	497	-0-		-309	-0-	17	1	477	3	Y	3	3	1			1
								3	9									
06	904	N	904	-0-		-0-	-0-	25	1	868	3	Y	10	9	1			2
								11	9									
07	826	N	826	-0-		-0-	-0-	23	1	786	3	Y	15	14	1			3
								17	9									
*08	807	N	807	-0-		-0-	-0-	19	1	773	3	Y	14	14	1			3
								15	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-		-0-	-0-	9	1	389	3	Y	9	13	1			2
								10	9									
04	378	N	378	-0-		-0-	-0-	8	1	363	3	Y	6	7	1			1
								7	9									
05	372	N	260	-0-		-112	-0-	9	1	248	3	Y	3	3	1			1
								3	9									
06	422	N	422	-0-		-0-	-0-	12	1	399	3	Y	10	9	1			2
								11	9									
07	397	N	397	-0-		-0-	-0-	11	1	369	3	Y	15	14	1			3
								17	9									
*08	380	N	380	-0-		-0-	-0-	9	1	356	3	Y	14	14	1			3
								15	9									

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1062	N	1062	-0-		-0-	-0-	23	1	1029	3	Y	9	13	1			2
								10	9									
04	840	N	762	-0-		-78	-0-	17	1	738	3	Y	6	7	1			1
								7	9									
05	868	N	295	-0-		-573	-0-	10	1	282	3	Y	3	3	1			1
								3	9									
06	840	N	837	-0-		-3	-0-	23	1	804	3	Y	9	8	1			2
								10	9									
07	843	N	843	-0-		-0-	-0-	23	1	803	3	Y	15	14	1			3
								17	9									
*08	783	N	783	-0-		-0-	-0-	18	1	750	3	Y	14	14	1			3
								15	9									

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1749	N	1749	-0-		-0-	-0-	37	1	1702	3	Y	9	13	1			2
								10	9									
04	1722	N	1722	-0-		-0-	-0-	38	1	1677	3	Y	6	7	1			1
								7	9									
05	1643	N	1416	-0-		-227	-0-	49	1	1361	3	Y	5	4	1			2
								6	9									
06	1590	N	1399	-0-		-191	-0-	39	1	1350	3	Y	9	9	1			2
								10	9									
07	1705	N	872	-0-		-833	-0-	24	1	834	3	Y	13	12	1			3
								14	9									
*08	1470	N	1470	-0-		-0-	-0-	35	1	1421	3	Y	13	13	1			3
								14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	804	-0-	-126	-0-	17	1	777	3	N	9	13	1			2
							10	9									
04	900	N	775	-0-	-125	-0-	17	1	751	3	N	6	7	1			1
							7	9									
05	868	N	296	-0-	-572	-0-	10	1	283	3	N	3	3	1			1
							3	9									
06	780	N	776	-0-	-4	-0-	22	1	744	3	N	9	8	1			2
							10	9									
07	860	N	860	-0-	-0-	-0-	24	1	819	3	N	15	14	1			3
							17	9									
*08	1000	N	1000	-0-	-0-	-0-	23	1	962	3	N	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2020	N	2020	-0-	-0-	-0-	43	1	1967	3	Y	9	13	1			2
							10	9									
04	1930	N	1930	-0-	-0-	-0-	43	1	1880	3	Y	6	7	1			1
							7	9									
05	1984	N	647	-0-	-1337	-0-	22	1	622	3	Y	3	3	1			1
							3	9									
06	1920	N	1841	-0-	-79	-0-	52	1	1779	3	Y	9	8	1			2
							10	9									
07	1984	N	1969	-0-	-15	-0-	55	1	1897	3	Y	15	14	1			3
							17	9									
*08	2047	N	2047	-0-	-0-	-0-	48	1	1984	3	Y	14	14	1			3
							15	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	404	1	4	9	N	4					88
04	390	N	382	-0-	-8	-0-	380	1	2	9	N	2					90
05	403	N	364	-0-	-39	-0-	362	1	2	9	N	2					92
*06	466	N	466	-0-	-0-	-0-	464	1	2	9	N	2					94
07	403	N	377	-0-	-26	-0-	374	1	3	9	N	3	1	8			96
08	372	N	346	-0-	-26	-0-	343	1	3	9	N	3					99

DEVON ENERGY PRODUCTION CO, L.P. 216378
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	390	N	345	-0-	-45	-0-	345	2			N	-0-					-0-
05	372	N	211	-0-	-161	-0-	211	2			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1597	-0-	-170	-0-	93	1	1504	2	N	-0-					-0-
04	1381	N	1381	-0-	-0-	-0-	80	1	1301	2	N	-0-					-0-
05	1643	N	863	-0-	-780	-0-	53	1	810	2	N	-0-					-0-
06	1560	N	1553	-0-	-7	-0-	57	1	1496	2	N	-0-					-0-
07	1483	N	1483	-0-	-0-	-0-	56	1	1427	2	N	-0-					-0-
*08	1411	N	1411	-0-	-0-	-0-	53	1	1358	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
05	217	N	126	-0-	-91	-0-	126	2			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
04	750	N	664	-0-	-86	-0-	664	2			N	-0-					-0-
05	837	N	446	-0-	-391	-0-	446	2			N	-0-					-0-
06	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
07	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*08	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					23
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					23
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					23
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					23
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					23
*08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					23

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

03	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
04	480	N	439	-0-	-41	-0-	439	2			N	-0-					-0-
05	465	N	264	-0-	-201	-0-	264	2			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

03	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
04	570	N	506	-0-	-64	-0-	506	2			N	-0-					-0-
05	589	N	319	-0-	-270	-0-	319	2			N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
05	930	N	464	-0-	-466	-0-	464	2			N	-0-					-0-
06	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
07	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
*08	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

03	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
05	372	N	175	-0-	-197	-0-	175	2			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*08	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*08	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

03	T. A.		119	-0-	119	353	119	2			N	-0-					-0-
04	453	X	100	-0-	-353	-0-	100	2			N	-0-					-0-
05	53	X	53	-0-	-0-	-0-	53	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

03	35	X	534	-0-	499	499	534	2			N	-0-					2
04	T. A.		542	-0-	542	1006	542	2			N	-0-					2
05	T. A.		256	-0-	256	1262	256	2			N	-0-					2
06	T. A.		540	-0-	540	1802	540	2			N	-0-					2
07	T. A.		416	-0-	416	2218	416	2			N	-0-					2
*08	2607	X	389	-0-	-2218	-0-	389	2			N	-0-					2

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

03	2542	N	1441	-0-	-1101	-0-	84	1	1357	2	N	-0-					-0-
04	1564	N	1564	-0-	-0-	-0-	91	1	1473	2	N	-0-					-0-
05	1178	N	736	-0-	-442	-0-	45	1	691	2	N	-0-					-0-
06	1866	N	1866	-0-	-0-	-0-	68	1	1798	2	N	-0-					-0-
07	1842	N	1842	-0-	-0-	-0-	69	1	1773	2	N	-0-					-0-
*08	1668	N	1668	-0-	-0-	-0-	63	1	1605	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

03	342	N	342	-0-	-0-	-0-	20	1	322	2	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	19	1	316	2	N	-0-					-0-
05	341	N	213	-0-	-128	-0-	13	1	200	2	N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	16	1	421	2	N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	16	1	414	2	N	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	14	1	352	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	22	1	353	2	N	-0-			-0-
04	317	N	317	-0-	-0-	-0-	18	1	299	2	N	-0-			-0-
05	279	N	210	-0-	-69	-0-	13	1	197	2	N	-0-			-0-
06	433	N	433	-0-	-0-	-0-	16	1	417	2	N	-0-			-0-
07	409	N	409	-0-	-0-	-0-	15	1	394	2	N	-0-			-0-
*08	371	N	371	-0-	-0-	-0-	14	1	357	2	N	-0-			-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	397	-0-	-6	-0-	23	1	374	2	N	-0-			-0-
04	368	N	368	-0-	-0-	-0-	21	1	347	2	N	-0-			-0-
05	434	N	225	-0-	-209	-0-	14	1	211	2	N	-0-			-0-
06	440	N	440	-0-	-0-	-0-	16	1	424	2	N	-0-			-0-
07	432	N	432	-0-	-0-	-0-	16	1	416	2	N	-0-			-0-
*08	384	N	384	-0-	-0-	-0-	14	1	370	2	N	-0-			-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	729	N	729	-0-	-0-	-0-	42	1	687	2	N	-0-			-0-
04	847	N	847	-0-	-0-	-0-	49	1	798	2	N	-0-			-0-
05	713	N	454	-0-	-259	-0-	28	1	426	2	N	-0-			-0-
06	720	N	540	-0-	-180	-0-	20	1	520	2	N	-0-			-0-
07	868	N	747	-0-	-121	-0-	28	1	719	2	N	-0-			-0-
*08	781	N	781	-0-	-0-	-0-	29	1	752	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	635	-0-	-47	-0-	37	1	598	2	N	-0-			-0-
04	600	N	557	-0-	-43	-0-	32	1	525	2	N	-0-			-0-
05	713	N	307	-0-	-406	-0-	19	1	288	2	N	-0-			-0-
06	600	N	397	-0-	-203	-0-	14	1	383	2	N	-0-			-0-
07	589	N	523	-0-	-66	-0-	20	1	503	2	N	-0-			-0-
*08	506	N	506	-0-	-0-	-0-	19	1	487	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	385	-0-	-49	-0-	22	1	363	2	N	-0-			-0-
04	362	N	362	-0-	-0-	-0-	21	1	341	2	N	-0-			-0-
05	403	N	233	-0-	-170	-0-	14	1	219	2	N	-0-			-0-
06	454	N	454	-0-	-0-	-0-	17	1	437	2	N	-0-			-0-
07	400	N	400	-0-	-0-	-0-	15	1	385	2	N	-0-			-0-
*08	366	N	366	-0-	-0-	-0-	14	1	352	2	N	-0-			-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	388	-0-	-15	-0-	23	1	365	2	N	-0-			-0-
04	390	N	378	-0-	-12	-0-	22	1	356	2	N	-0-			-0-
05	403	N	220	-0-	-183	-0-	13	1	207	2	N	-0-			-0-
06	479	N	479	-0-	-0-	-0-	17	1	462	2	N	-0-			-0-
07	413	N	413	-0-	-0-	-0-	16	1	397	2	N	-0-			-0-
*08	376	N	376	-0-	-0-	-0-	14	1	362	2	N	-0-			-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	842	N	842	-0-	-0-	-0-	842	2			N	-0-			-0-
04	722	N	722	-0-	-0-	-0-	722	2			N	-0-			-0-
05	589	N	493	-0-	-96	-0-	493	2			N	-0-			-0-
06	975	N	975	-0-	-0-	-0-	975	2			N	-0-			-0-
07	736	N	736	-0-	-0-	-0-	736	2			N	-0-			-0-
*08	618	N	618	-0-	-0-	-0-	618	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1053	N	1053	-0-	-0-	-0-	1044	2	9	9	Y	8	9	1			10
04	975	N	975	-0-	-0-	-0-	969	2	6	9	Y	5	9	1			6
05	744	N	586	-0-	-158	-0-	584	2	2	9	Y	2					8
06	1251	N	1251	-0-	-0-	-0-	1245	2	6	9	Y	5	8	1			5
07	1055	N	1055	-0-	-0-	-0-	1051	2	4	9	Y	4					9
*08	1065	N	1065	-0-	-0-	-0-	1059	2	6	9	Y	5	8	1			6

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

03	496	N	471	-0-	-25	-0-	465	2	6	9	Y	5	6	1			6
04	459	N	459	-0-	-0-	-0-	455	2	4	9	Y	4	6	1			4
05	465	N	269	-0-	-196	-0-	267	2	2	9	Y	2					6
06	604	N	604	-0-	-0-	-0-	601	2	3	9	Y	3	6	1			3
07	483	N	483	-0-	-0-	-0-	480	2	3	9	Y	3					6
*08	525	N	525	-0-	-0-	-0-	522	2	3	9	Y	3	5	1			4

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

03	496	N	474	-0-	-22	-0-	468	2	6	9	Y	5	6	1			6
04	490	N	490	-0-	-0-	-0-	486	2	4	9	Y	4	6	1			4
05	558	N	335	-0-	-223	-0-	334	2	1	9	Y	1					5
06	915	N	915	-0-	-0-	-0-	912	2	3	9	Y	3	5	1			3
07	948	N	948	-0-	-0-	-0-	944	2	4	9	Y	4					7
*08	916	N	916	-0-	-0-	-0-	910	2	6	9	Y	5	6	1			6

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

03	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	2			Y	-0-					-0-
05	310	N	160	-0-	-150	-0-	160	2			Y	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
07	T. A.		315	-0-	315	315	315	2			Y	-0-					-0-
08	T. A.		304	-0-	304	619	304	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

03	260	N	260	-0-	-0-	-0-	253	2	7	9	Y	6	8	1			8
04	319	N	319	-0-	-0-	-0-	313	2	6	9	Y	5	7	1			6
05	244	N	244	-0-	-0-	-0-	242	2	2	9	Y	2					8
06	437	N	437	-0-	-0-	-0-	429	2	8	9	Y	7	8	1			7
07	382	N	382	-0-	-0-	-0-	375	2	7	9	Y	6					13
*08	439	N	439	-0-	-0-	-0-	432	2	7	9	Y	6	11	1			8

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

03	T. A.		454	-0-	454	1341	454	2			N	-0-					-0-
04	1670	X	329	-0-	-1341	-0-	329	2			N	-0-					-0-
05	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
06	450	N	345	-0-	-105	-0-	345	2			N	-0-					-0-
07	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
*08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
05	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
*08	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	742	-0-	-2	-0-	742	2			N	-0-					-0-
04	720	N	628	-0-	-92	-0-	628	2			N	-0-					-0-
05	775	N	389	-0-	-386	-0-	389	2			N	-0-					-0-
06	720	N	702	-0-	-18	-0-	702	2			N	-0-					-0-
07	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
*08	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	771	-0-	-0-	-0-	45	1	726	2	N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	42	1	681	2	N	-0-					-0-
05	806	N	439	-0-	-367	-0-	27	1	412	2	N	-0-					-0-
06	750	N	744	-0-	-6	-0-	27	1	717	2	N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	31	1	783	2	N	-0-					-0-
*08	756	N	756	-0-	-0-	-0-	28	1	728	2	N	-0-					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					9
04	390	N	358	-0-	-32	-0-	358	2			N	-0-					9
05	403	N	207	-0-	-196	-0-	207	2			N	-0-					9
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					9
07	372	N	99	-0-	-273	-0-	99	2			N	-0-					9
08	217	N	159	-0-	-58	-0-	159	2			N	-0-					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1078	-0-	-100	-0-	63	1	1015	2	N	-0-					-0-
04	1000	N	1000	-0-	-0-	-0-	58	1	942	2	N	-0-					-0-
05	1147	N	573	-0-	-574	-0-	35	1	538	2	N	-0-					-0-
06	1137	N	1137	-0-	-0-	-0-	42	1	1095	2	N	-0-					-0-
07	1023	N	965	-0-	-58	-0-	36	1	929	2	N	-0-					-0-
*08	893	N	893	-0-	-0-	-0-	33	1	860	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

03	640	N	640	-0-	-0-	-0-	37	1	603	2	N	-0-					-0-
04	1008	N	1008	-0-	-0-	-0-	58	1	950	2	N	-0-					-0-
05	868	N	499	-0-	-369	-0-	30	1	469	2	N	-0-					-0-
06	630	N	627	-0-	-3	-0-	23	1	604	2	N	-0-					-0-
07	1054	N	867	-0-	-187	-0-	33	1	834	2	N	-0-					-0-
*08	944	N	944	-0-	-0-	-0-	35	1	909	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

03	507	N	507	-0-	-0-	-0-	29	1	478	2	N	-0-					-0-
04	887	N	887	-0-	-0-	-0-	51	1	836	2	N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	42	1	638	2	N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	29	1	766	2	N	-0-					-0-
07	930	N	895	-0-	-35	-0-	34	1	861	2	N	-0-					-0-
*08	828	N	828	-0-	-0-	-0-	31	1	797	2	N	-0-					-0-

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

03	434	N	419	-0-	-15	-0-	24	1	395	2	N	-0-					-0-
04	390	N	385	-0-	-5	-0-	22	1	363	2	N	-0-					-0-
05	434	N	230	-0-	-204	-0-	14	1	216	2	N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	17	1	444	2	N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	15	1	390	2	N	-0-					-0-
*08	394	N	394	-0-	-0-	-0-	15	1	379	2	N	-0-					-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

03	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-
05	434	N	217	-0-	-217	-0-	217	2			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

03	961	N	792	-0-	-169	-0-	46	1	746	2	N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	40	1	659	2	N	-0-					-0-
05	868	N	409	-0-	-459	-0-	25	1	384	2	N	-0-					-0-
06	780	N	702	-0-	-78	-0-	26	1	676	2	N	-0-					-0-
07	713	N	662	-0-	-51	-0-	25	1	637	2	N	-0-					-0-
*08	602	N	602	-0-	-0-	-0-	23	1	579	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0-	-0-	502	2	19	9	N	17					71
04	570	N	559	-0-	-11	-0-	533	2	26	9	N	24	66	1			29
05	527	N	394	-0-	-133	-0-	375	2	19	9	N	17					46
06	855	N	855	-0-	-0-	-0-	840	2	15	9	N	14					60
07	800	N	800	-0-	-0-	-0-	770	2	30	9	N	27	72	1			15
*08	860	N	860	-0-	-0-	-0-	825	2	35	9	N	32					47

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	351	2	2	9	Y	2	3	1			3
04	368	N	368	-0-	-0-	-0-	366	2	2	9	Y	2	3	1			2
05	372	N	189	-0-	-183	-0-	188	2	1	9	Y	1					3
06	474	N	474	-0-	-0-	-0-	472	2	2	9	Y	2	3	1			2
07	400	N	400	-0-	-0-	-0-	399	2	1	9	Y	1					3
*08	428	N	428	-0-	-0-	-0-	426	2	2	9	Y	2	3	1			2

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	482	-0-	-45	-0-	476	2	6	9	Y	5	6	1			6
04	493	N	493	-0-	-0-	-0-	489	2	4	9	Y	4	6	1			4
05	527	N	266	-0-	-261	-0-	264	2	2	9	Y	2					6
06	539	N	539	-0-	-0-	-0-	536	2	3	9	Y	3	6	1			3
07	540	N	540	-0-	-0-	-0-	537	2	3	9	Y	3					6
*08	540	N	540	-0-	-0-	-0-	537	2	3	9	Y	3	5	1			4

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	914	-0-	-16	-0-	908	2	6	9	Y	5	6	1			6
04	888	N	888	-0-	-0-	-0-	884	2	4	9	Y	4	6	1			4
05	930	N	511	-0-	-419	-0-	509	2	2	9	Y	2					6
06	1105	N	1105	-0-	-0-	-0-	1099	2	6	9	Y	5	6	1			5
07	937	N	937	-0-	-0-	-0-	933	2	4	9	Y	4					9
*08	949	N	949	-0-	-0-	-0-	943	2	6	9	Y	5	8	1			6

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					20
04	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					20
05	1302	N	617	-0-	-685	-0-	617	2			N	-0-					20
06	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					20
07	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					20
*08	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	745	-0-	-61	-0-	43	1	702	2	N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	41	1	666	2	N	-0-					-0-
05	806	N	425	-0-	-381	-0-	26	1	399	2	N	-0-					-0-
06	720	N	670	-0-	-50	-0-	24	1	646	2	N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	31	1	786	2	N	-0-					-0-
*08	736	N	736	-0-	-0-	-0-	28	1	708	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
*08	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

03	217	N	208	-0-	-9	-0-	15	1	186	2	Y	6					21
							7	9									
04	226	N	226	-0-	-0-	-0-	9	1	210	2	Y	6					27
							7	9									
05	217	N	124	-0-	-93	-0-	8	1	115	2	Y	1					28
							1	9									
06	406	N	406	-0-	-0-	-0-	21	1	381	2	Y	4					32
							4	9									
07	217	N	185	-0-	-32	-0-	11	1	172	2	Y	2	25	1			9
							2	9									
*08	235	N	235	-0-	-0-	-0-	15	1	218	2	Y	2					11
							2	9									

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

03	465	N	411	-0-	-54	-0-	30	1	379	2	Y	2					9
							2	9									
04	390	N	351	-0-	-39	-0-	14	1	336	2	Y	1					10
							1	9									
05	465	N	267	-0-	-198	-0-	18	1	249	2	Y	-0-					10
06	405	N	405	-0-	-0-	-0-	21	1	382	2	Y	2					12
							2	9									
07	372	N	299	-0-	-73	-0-	18	1	280	2	Y	1	9	1			4
							1	9									
*08	446	N	446	-0-	-0-	-0-	28	1	417	2	Y	1					5
							1	9									

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

03	343	N	343	-0-	-0-	-0-	20	1	323	2	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	24	1	397	2	N	-0-					-0-
05	217	N	199	-0-	-18	-0-	12	1	187	2	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	18	1	484	2	N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	18	1	456	2	N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	17	1	431	2	N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

03	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
05	279	N	113	-0-	-166	-0-	113	2			N	-0-					-0-
06	270	N	163	-0-	-107	-0-	163	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		899	-0-	899	2567	899	2			N	-0-					-0-
04	3384	X	817	-0-	-2567	-0-	817	2			N	-0-					-0-
05	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
06	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
*08	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		1044	-0-	1044	3013	1044	2			N	-0-					-0-
04	3915	X	902	-0-	-3013	-0-	902	2			N	-0-					-0-
05	539	X	539	-0-	-0-	-0-	539	2			N	-0-					-0-
06	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
07	930	N	915	-0-	-15	-0-	915	2			N	-0-					-0-
*08	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
05	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
*08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
05	1085	N	421	-0-	-664	-0-	421	2			N	-0-					-0-
06	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
07	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
*08	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	450	N	325	-0-	-125	-0-	325	2			N	-0-					-0-
05	465	N	199	-0-	-266	-0-	199	2			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
*08	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	403	N	180	-0-	-223	-0-	180	2			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
*08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	142	-0-	-75	-0-	142	2			N	-0-					-0-
04	270	N	172	-0-	-98	-0-	172	2			N	-0-					-0-
05	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
05	403	N	131	-0-	-272	-0-	131	2			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
05	682	N	314	-0-	-368	-0-	314	2			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
*08	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	716	-0-	-121	-0-	716	2			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	2			N	-0-					-0-
05	806	N	443	-0-	-363	-0-	443	2			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
*08	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					51
04	420	N	417	-0-	-3	-0-	417	2			N	-0-					51
05	434	N	230	-0-	-204	-0-	230	2			N	-0-					51
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					51
07	493	N	493	-0-	-0-	-0-	493	2			N	-0-					51
*08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	2			N	-0-					-0-
05	372	N	187	-0-	-185	-0-	187	2			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-
04	390	N	355	-0-	-35	-0-	355	2			N	-0-					-0-
05	403	N	185	-0-	-218	-0-	185	2			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					23
04	660	N	624	-0-	-36	-0-	624	2			N	-0-					23
05	682	N	352	-0-	-330	-0-	352	2			N	-0-					23
06	833	N	833	-0-	-0-	-0-	833	2			N	-0-					23
07	680	N	680	-0-	-0-	-0-	680	2			N	-0-					23
*08	656	N	656	-0-	-0-	-0-	656	2			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	2033	-0-	-44	-0-	2033	2			N	-0-					-0-
04	2010	N	1759	-0-	-251	-0-	1759	2			N	-0-					-0-
05	2015	N	934	-0-	-1081	-0-	934	2			N	-0-					-0-
06	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
07	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
*08	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1575	N	1575	-0-	-0-	-0-	1561	2	14	9	N	13					52
04	1540	N	1540	-0-	-0-	-0-	1521	2	19	9	N	17	48	1			21
05	1550	N	917	-0-	-633	-0-	903	2	14	9	N	13					34
06	1942	N	1942	-0-	-0-	-0-	1931	2	11	9	N	10					44
07	1652	N	1652	-0-	-0-	-0-	1630	2	22	9	N	20	53	1			11
*08	1592	N	1592	-0-	-0-	-0-	1567	2	25	9	N	23					34

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	344	-0-	-28	-0-	344	2			N	-0-					31
04	313	N	313	-0-	-0-	-0-	313	2			N	-0-					31
05	403	N	177	-0-	-226	-0-	177	2			N	-0-					31
06	418	N	418	-0-	-0-	-0-	418	2			N	-0-					31
07	355	N	355	-0-	-0-	-0-	355	2			N	-0-					31
*08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
05	527	N	271	-0-	-256	-0-	271	2			N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
07	465	N	321	-0-	-144	-0-	321	2			N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
05	465	N	268	-0-	-197	-0-	268	2			N	-0-					-0-
06	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*08	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1242	-0-	-122	-0-	72	1	1170	2	N	-0-					-0-
04	1067	N	1067	-0-	-0-	-0-	62	1	1005	2	N	-0-					-0-
05	1333	N	462	-0-	-871	-0-	28	1	434	2	N	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	46	1	1222	2	N	-0-					-0-
07	1150	N	1150	-0-	-0-	-0-	43	1	1107	2	N	-0-					-0-
*08	894	N	894	-0-	-0-	-0-	34	1	860	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-
04	480	N	410	-0-	-70	-0-	410	2			N	-0-					-0-
05	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
*08	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	420	N	334	-0-	-86	-0-	334	2			N	-0-					-0-
05	310	N	228	-0-	-82	-0-	228	2			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*08	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
05	403	N	145	-0-	-258	-0-	145	2			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
04	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
05	372	N	285	-0-	-87	-0-	285	2			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					9
04	300	N	273	-0-	-27	-0-	273	2			N	-0-					9
05	341	N	161	-0-	-180	-0-	161	2			N	-0-					9
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					9
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					9
*08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					9

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	887	N	887	-0-	-0-	-0-	64	1	814	2	Y	8					37
							9	9									
04	722	N	722	-0-	-0-	-0-	28	1	688	2	Y	5					42
							6	9									
05	775	N	493	-0-	-282	-0-	33	1	457	2	Y	3					45
							3	9									
06	1149	N	1149	-0-	-0-	-0-	60	1	1079	2	Y	9					54
							10	9									
07	1053	N	1053	-0-	-0-	-0-	61	1	985	2	Y	6	42	1			18
							7	9									
*08	815	N	815	-0-	-0-	-0-	50	1	761	2	Y	4					22
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	602	2	6	9	Y	5	6	1			6
04	607	N	607	-0-	-0-	-0-	601	2	6	9	Y	5	6	1			5
05	527	N	359	-0-	-168	-0-	356	2	3	9	Y	3					8
06	781	N	781	-0-	-0-	-0-	775	2	6	9	Y	5	8	1			5
07	643	N	643	-0-	-0-	-0-	639	2	4	9	Y	4					9
*08	682	N	682	-0-	-0-	-0-	676	2	6	9	Y	5	8	1			6

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1234	-0-	-37	-0-	72	1	1162	2	N	-0-					-0-
04	1124	N	1124	-0-	-0-	-0-	65	1	1059	2	N	-0-					-0-
05	1240	N	686	-0-	-554	-0-	42	1	644	2	N	-0-					-0-
06	1379	N	1379	-0-	-0-	-0-	50	1	1329	2	N	-0-					-0-
07	1159	N	1159	-0-	-0-	-0-	44	1	1115	2	N	-0-					-0-
*08	1064	N	1064	-0-	-0-	-0-	40	1	1024	2	N	-0-					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	501	-0-	-119	-0-	501	2			Y	-0-					-0-
04	480	N	422	-0-	-58	-0-	422	2			Y	-0-					-0-
05	465	N	256	-0-	-209	-0-	256	2			Y	-0-					-0-
06	480	N	477	-0-	-3	-0-	477	2			Y	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
*08	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1093	N	1093	-0-	-0-	-0-	63	1	1030	2	N	-0-					-0-
04	780	N	777	-0-	-3	-0-	45	1	732	2	N	-0-					-0-
05	1302	N	746	-0-	-556	-0-	46	1	700	2	N	-0-					-0-
06	1050	N	896	-0-	-154	-0-	33	1	863	2	N	-0-					-0-
07	1225	N	1225	-0-	-0-	-0-	46	1	1179	2	N	-0-					-0-
*08	1148	N	1148	-0-	-0-	-0-	43	1	1105	2	N	-0-					-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	549	-0-	-40	-0-	32	1	517	2	N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	30	1	488	2	N	-0-					-0-
05	558	N	307	-0-	-251	-0-	19	1	288	2	N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	21	1	558	2	N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	21	1	525	2	N	-0-					-0-
*08	537	N	537	-0-	-0-	-0-	20	1	517	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	668	-0-	-45	-0-	39	1	629	2	N	-0-					-0-
04	660	N	627	-0-	-33	-0-	36	1	591	2	N	-0-					-0-
05	682	N	376	-0-	-306	-0-	23	1	353	2	N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	28	1	730	2	N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	25	1	631	2	N	-0-					-0-
*08	624	N	624	-0-	-0-	-0-	23	1	601	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	948	N	948	-0-	-0-	-0-	55	1	893	2	N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	46	1	757	2	N	-0-					-0-
05	930	N	510	-0-	-420	-0-	31	1	479	2	N	-0-					-0-
06	930	N	918	-0-	-12	-0-	33	1	885	2	N	-0-					-0-
07	948	N	948	-0-	-0-	-0-	36	1	912	2	N	-0-					-0-
*08	1044	N	1044	-0-	-0-	-0-	39	1	1005	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	703	-0-	-10	-0-	41	1	662	2	N	-0-			-0-
04	660	N	660	-0-	-0-	-0-	38	1	622	2	N	-0-			-0-
05	744	N	371	-0-	-373	-0-	23	1	348	2	N	-0-			-0-
06	690	N	687	-0-	-3	-0-	25	1	662	2	N	-0-			-0-
07	682	N	659	-0-	-23	-0-	25	1	634	2	N	-0-			-0-
*08	622	N	622	-0-	-0-	-0-	23	1	599	2	N	-0-			-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	639	-0-	-105	-0-	37	1	602	2	N	-0-			-0-
04	638	N	638	-0-	-0-	-0-	37	1	601	2	N	-0-			-0-
05	713	N	353	-0-	-360	-0-	22	1	331	2	N	-0-			-0-
06	764	N	764	-0-	-0-	-0-	28	1	736	2	N	-0-			-0-
07	651	N	618	-0-	-33	-0-	23	1	595	2	N	-0-			-0-
*08	565	N	565	-0-	-0-	-0-	21	1	544	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	703	-0-	-10	-0-	41	1	662	2	N	-0-			-0-
04	660	N	646	-0-	-14	-0-	37	1	609	2	N	-0-			-0-
05	713	N	391	-0-	-322	-0-	24	1	367	2	N	-0-			-0-
06	757	N	757	-0-	-0-	-0-	28	1	729	2	N	-0-			-0-
07	682	N	670	-0-	-12	-0-	25	1	645	2	N	-0-			-0-
*08	653	N	653	-0-	-0-	-0-	24	1	629	2	N	-0-			-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	775	N	701	-0-	-74	-0-	41	1	660	2	N	-0-			-0-
04	641	N	641	-0-	-0-	-0-	37	1	604	2	N	-0-			-0-
05	713	N	367	-0-	-346	-0-	22	1	345	2	N	-0-			-0-
06	745	N	745	-0-	-0-	-0-	27	1	718	2	N	-0-			-0-
07	651	N	626	-0-	-25	-0-	24	1	602	2	N	-0-			-0-
*08	567	N	567	-0-	-0-	-0-	21	1	546	2	N	-0-			-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	775	N	722	-0-	-53	-0-	42	1	680	2	N	-0-			-0-
04	910	N	910	-0-	-0-	-0-	53	1	857	2	N	-0-			-0-
05	775	N	397	-0-	-378	-0-	24	1	373	2	N	-0-			-0-
06	690	N	523	-0-	-167	-0-	19	1	504	2	N	-0-			-0-
07	930	N	883	-0-	-47	-0-	33	1	850	2	N	-0-			-0-
*08	738	N	738	-0-	-0-	-0-	28	1	710	2	N	-0-			-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	651	N	577	-0-	-74	-0-	34	1	543	2	N	-0-			-0-
04	570	N	550	-0-	-20	-0-	32	1	518	2	N	-0-			-0-
05	682	N	330	-0-	-352	-0-	20	1	310	2	N	-0-			-0-
06	719	N	719	-0-	-0-	-0-	26	1	693	2	N	-0-			-0-
07	572	N	572	-0-	-0-	-0-	22	1	550	2	N	-0-			-0-
*08	550	N	550	-0-	-0-	-0-	21	1	529	2	N	-0-			-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1147	N	1115	-0-	-32	-0-	65	1	1050	2	N	-0-			-0-
04	1050	N	1035	-0-	-15	-0-	60	1	975	2	N	-0-			-0-
05	1147	N	621	-0-	-526	-0-	38	1	583	2	N	-0-			-0-
06	1148	N	1148	-0-	-0-	-0-	42	1	1106	2	N	-0-			-0-
07	1086	N	1086	-0-	-0-	-0-	41	1	1045	2	N	-0-			-0-
*08	1049	N	1049	-0-	-0-	-0-	39	1	1010	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	792	-0-	-169	-0-	46	1	746	2	N	-0-					-0-
04	750	N	744	-0-	-6	-0-	43	1	701	2	N	-0-					-0-
05	868	N	411	-0-	-457	-0-	25	1	386	2	N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	30	1	800	2	N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	34	1	880	2	N	-0-					-0-
*08	842	N	842	-0-	-0-	-0-	32	1	810	2	N	-0-					-0-

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	20	1	332	2	N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	19	1	306	2	N	-0-					-0-
05	310	N	196	-0-	-114	-0-	12	1	184	2	N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	17	1	439	2	N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	16	1	397	2	N	-0-					-0-
*08	362	N	362	-0-	-0-	-0-	14	1	348	2	N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1507	-0-	-229	-0-	88	1	1419	2	N	-0-					-0-
04	1444	N	1444	-0-	-0-	-0-	83	1	1361	2	N	-0-					-0-
05	1674	N	893	-0-	-781	-0-	55	1	838	2	N	-0-					-0-
06	1470	N	1192	-0-	-278	-0-	43	1	1149	2	N	-0-					-0-
07	1488	N	1208	-0-	-280	-0-	46	1	1162	2	N	-0-					-0-
*08	1198	N	1198	-0-	-0-	-0-	45	1	1153	2	N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	443	-0-	-22	-0-	26	1	417	2	N	-0-					-0-
04	420	N	409	-0-	-11	-0-	24	1	385	2	N	-0-					-0-
05	465	N	249	-0-	-216	-0-	15	1	234	2	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	18	1	474	2	N	-0-					-0-
07	434	N	425	-0-	-9	-0-	16	1	409	2	N	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	15	1	394	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	20	1	318	2	N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	19	1	310	2	N	-0-					-0-
05	310	N	183	-0-	-127	-0-	11	1	172	2	N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	17	1	449	2	N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	16	1	407	2	N	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	13	1	333	2	N	-0-					-0-

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	31	1	505	2	N	-0-					-0-
04	630	N	425	-0-	-205	-0-	25	1	400	2	N	-0-					-0-
05	558	N	288	-0-	-270	-0-	18	1	270	2	N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	20	1	532	2	N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	18	1	454	2	N	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	17	1	430	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	23	1	378	2	N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	21	1	340	2	N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	16	1	239	2	N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	17	1	452	2	N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	16	1	404	2	N	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	15	1	372	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1578	-0-	-3	-0-	1578	2			N	-0-					-0-
04	1470	N	1253	-0-	-217	-0-	1253	2			N	-0-					-0-
05	1550	N	915	-0-	-635	-0-	915	2			N	-0-					-0-
06	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
07	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
*08	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
05	496	N	180	-0-	-316	-0-	180	2			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1074	-0-	-11	-0-	1074	2			N	-0-					-0-
04	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
05	1178	N	559	-0-	-619	-0-	559	2			N	-0-					-0-
06	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
*08	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
05	1147	N	526	-0-	-621	-0-	526	2			N	-0-					-0-
06	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
07	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
*08	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
04	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
05	1674	N	700	-0-	-974	-0-	700	2			N	-0-					-0-
06	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
07	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
*08	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
04	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
05	1054	N	569	-0-	-485	-0-	569	2			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
07	1023	N	987	-0-	-36	-0-	987	2			N	-0-					-0-
*08	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
04	720	N	616	-0-	-104	-0-	616	2			N	-0-					-0-
05	682	N	401	-0-	-281	-0-	401	2			N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
05	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*08	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
04	420	N	96	-0-	-324	-0-	96	2			N	-0-					-0-
05	496	N	6	-0-	-490	-0-	6	2			N	-0-					-0-
06	420	N	374	-0-	-46	-0-	374	2			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
04	330	N	294	-0-	-36	-0-	294	2			N	-0-					-0-
05	341	N	176	-0-	-165	-0-	176	2			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*08	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	684	-0-	-60	-0-	684	2			N	-0-					-0-
04	690	N	540	-0-	-150	-0-	540	2			N	-0-					-0-
05	682	N	383	-0-	-299	-0-	383	2			N	-0-					-0-
06	660	N	641	-0-	-19	-0-	641	2			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*08	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
*08	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
05	217	N	99	-0-	-118	-0-	99	2			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
04	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
05	1147	N	620	-0-	-527	-0-	620	2			N	-0-					-0-
06	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
07	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
*08	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
04	510	N	318	-0-	-192	-0-	318	2			N	-0-					-0-
05	403	N	165	-0-	-238	-0-	165	2			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1112	-0-	-4	-0-	1112	2			N	-0-					-0-
04	1050	N	1002	-0-	-48	-0-	1002	2			N	-0-					-0-
05	1085	N	576	-0-	-509	-0-	576	2			N	-0-					-0-
06	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
*08	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	886	-0-	-13	-0-	886	2			N	-0-					-0-
04	840	N	820	-0-	-20	-0-	820	2			N	-0-					-0-
05	899	N	432	-0-	-467	-0-	432	2			N	-0-					-0-
06	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
07	837	N	694	-0-	-143	-0-	694	2			N	-0-					-0-
*08	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	962	-0-	-123	-0-	962	2			N	-0-					-0-
04	1020	N	994	-0-	-26	-0-	994	2			N	-0-					-0-
05	1023	N	564	-0-	-459	-0-	564	2			N	-0-					-0-
06	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
07	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
*08	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					191
04	420	N	122	-0-	-298	-0-	122	2			N	-0-					191
05	589	N	337	-0-	-252	-0-	337	2			N	-0-					191
06	1230	N	840	-0-	-390	-0-	840	2			N	-0-					191
07	741	N	741	-0-	-0-	-0-	741	2			N	-0-					191
*08	791	N	791	-0-	-0-	-0-	791	2			N	-0-					191

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
04	900	N	738	-0-	-162	-0-	738	2			N	-0-					-0-
05	930	N	471	-0-	-459	-0-	471	2			N	-0-					-0-
06	870	N	741	-0-	-129	-0-	741	2			N	-0-					-0-
07	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
*08	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
04	1980	N	1778	-0-	-202	-0-	1778	2			N	-0-					-0-
05	2449	N	1067	-0-	-1382	-0-	1067	2			N	-0-					-0-
06	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
07	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
*08	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1021	N	1021	-0-	-0-	-0-	59	1	962	2	N	-0-					-0-
04	1260	N	1057	-0-	-203	-0-	61	1	996	2	N	-0-					-0-
05	1178	N	614	-0-	-564	-0-	38	1	576	2	N	-0-					-0-
06	1062	N	1062	-0-	-0-	-0-	39	1	1023	2	N	-0-					-0-
07	1085	N	944	-0-	-141	-0-	36	1	908	2	N	-0-					-0-
*08	886	N	886	-0-	-0-	-0-	33	1	853	2	N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

03	1511	N	1511	-0-	-0-	-0-	1502	2	9	9	Y	8	9	1			10
04	1410	N	1342	-0-	-68	-0-	1335	2	7	9	Y	6	9	1			7
05	1519	N	758	-0-	-761	-0-	754	2	4	9	Y	4					11
06	1820	N	1820	-0-	-0-	-0-	1812	2	8	9	Y	7	11	1			7
07	1486	N	1486	-0-	-0-	-0-	1480	2	6	9	Y	5					12
*08	1521	N	1521	-0-	-0-	-0-	1514	2	7	9	Y	6	10	1			8

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

03	1209	N	1132	-0-	-77	-0-	1098	2	34	9	Y	31	39	1			40
04	1140	N	981	-0-	-159	-0-	960	2	21	9	Y	19	38	1			21
05	1209	N	610	-0-	-599	-0-	598	2	12	9	Y	11					32
06	1140	N	1140	-0-	-0-	-0-	1117	2	23	9	Y	21	33	1			20
07	1023	N	1015	-0-	-8	-0-	996	2	19	9	Y	17					37
*08	1169	N	1169	-0-	-0-	-0-	1149	2	20	9	Y	18	31	1			24

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

03	355	N	355	-0-	-0-	-0-	21	1	334	2	N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	21	1	346	2	N	-0-					-0-
05	279	N	224	-0-	-55	-0-	14	1	210	2	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	18	1	474	2	N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	28	1	703	2	N	-0-					-0-
*08	1158	N	1158	-0-	-0-	-0-	43	1	1115	2	N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

03	589	N	573	-0-	-16	-0-	567	2	6	9	Y	5	6	1			6
04	571	N	571	-0-	-0-	-0-	567	2	4	9	Y	4	6	1			4
05	589	N	311	-0-	-278	-0-	309	2	2	9	Y	2					6
06	736	N	736	-0-	-0-	-0-	733	2	3	9	Y	3	6	1			3
07	608	N	608	-0-	-0-	-0-	605	2	3	9	Y	3					6
*08	619	N	619	-0-	-0-	-0-	616	2	3	9	Y	3	5	1			4

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

03	1829	N	1747	-0-	-82	-0-	1740	2	7	9	Y	6	6	1			7
04	1710	N	1639	-0-	-71	-0-	1635	2	4	9	Y	4	6	1			5
05	1736	N	952	-0-	-784	-0-	949	2	3	9	Y	3					8
06	2135	N	2135	-0-	-0-	-0-	2129	2	6	9	Y	5	8	1			5
07	1836	N	1836	-0-	-0-	-0-	1832	2	4	9	Y	4					9
*08	1814	N	1814	-0-	-0-	-0-	1808	2	6	9	Y	5	8	1			6

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

03	597	N	597	-0-	-0-	-0-	35	1	562	2	N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	28	1	465	2	N	-0-					-0-
05	651	N	329	-0-	-322	-0-	20	1	309	2	N	-0-					-0-
06	570	N	476	-0-	-94	-0-	17	1	459	2	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	21	1	523	2	N	-0-					-0-
*08	528	N	528	-0-	-0-	-0-	20	1	508	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

03	434	N	372	-0-	-62	-0-	22	1	350	2	N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	20	1	334	2	N	-0-					-0-
05	434	N	215	-0-	-219	-0-	13	1	202	2	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	16	1	408	2	N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	16	1	411	2	N	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	14	1	372	2	N	-0-					-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

03	737	N	737	-0-	-0-	-0-	728	2	9	9	Y	8	6	1			9
04	542	N	542	-0-	-0-	-0-	536	2	6	9	Y	5	8	1			6
05	620	N	405	-0-	-215	-0-	403	2	2	9	Y	2					8
06	769	N	769	-0-	-0-	-0-	763	2	6	9	Y	5	8	1			5
07	612	N	612	-0-	-0-	-0-	609	2	3	9	Y	3					8
*08	617	N	617	-0-	-0-	-0-	614	2	3	9	Y	3	7	1			4

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

03	1488	N	1433	-0-	-55	-0-	1427	2	6	9	Y	5	6	1			6
04	1380	N	1363	-0-	-17	-0-	1359	2	4	9	Y	4	6	1			4
05	1457	N	820	-0-	-637	-0-	818	2	2	9	Y	2					6
06	1700	N	1700	-0-	-0-	-0-	1694	2	6	9	Y	5	6	1			5
07	1395	N	1380	-0-	-15	-0-	1376	2	4	9	Y	4					9
*08	1412	N	1412	-0-	-0-	-0-	1406	2	6	9	Y	5	8	1			6

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1004	-0-	-19	-0-	58	1	946	2	N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	50	1	823	2	N	-0-					-0-
05	1085	N	555	-0-	-530	-0-	34	1	521	2	N	-0-					-0-
06	960	N	938	-0-	-22	-0-	34	1	904	2	N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	35	1	890	2	N	-0-					-0-
*08	930	N	930	-0-	-0-	-0-	35	1	895	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	839	-0-	-91	-0-	49	1	790	2	N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	46	1	754	2	N	-0-					-0-
05	961	N	516	-0-	-445	-0-	32	1	484	2	N	-0-					-0-
06	810	N	741	-0-	-69	-0-	27	1	714	2	N	-0-					-0-
07	839	N	839	-0-	-0-	-0-	32	1	807	2	N	-0-					-0-
*08	757	N	757	-0-	-0-	-0-	28	1	729	2	N	-0-					-0-

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	926	-0-	-35	-0-	920	2	6	9	Y	5	6	1			6
04	901	N	901	-0-	-0-	-0-	897	2	4	9	Y	4	6	1			4
05	930	N	539	-0-	-391	-0-	537	2	2	9	Y	2					6
06	1232	N	1232	-0-	-0-	-0-	1229	2	3	9	Y	3	6	1			3
07	1027	N	1027	-0-	-0-	-0-	1024	2	3	9	Y	3					6
*08	994	N	994	-0-	-0-	-0-	991	2	3	9	Y	3	5	1			4

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	743	N	743	-0-	-0-	-0-	731	2	12	9	Y	11	14	1			14
04	720	N	713	-0-	-7	-0-	703	2	10	9	Y	9	14	1			9
05	775	N	429	-0-	-346	-0-	423	2	6	9	Y	5					14
06	934	N	934	-0-	-0-	-0-	925	2	9	9	Y	8	14	1			8
07	807	N	807	-0-	-0-	-0-	799	2	8	9	Y	7					15
*08	783	N	783	-0-	-0-	-0-	774	2	9	9	Y	8	13	1			10

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	676	-0-	-161	-0-	676	2			N	-0-					-0-
04	750	N	684	-0-	-66	-0-	684	2			N	-0-					-0-
05	713	N	412	-0-	-301	-0-	412	2			N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
*08	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1387	-0-	-349	-0-	1387	2			N	-0-					-0-
04	1830	N	1238	-0-	-592	-0-	1238	2			N	-0-					-0-
05	961	N	750	-0-	-211	-0-	750	2			N	-0-					-0-
06	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-
07	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
*08	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1025	N	1025	-0-	-0-	-0-	60	1	965	2	N	-0-					-0-
04	948	N	948	-0-	-0-	-0-	55	1	893	2	N	-0-					-0-
05	1085	N	562	-0-	-523	-0-	34	1	528	2	N	-0-					-0-
06	1157	N	1157	-0-	-0-	-0-	42	1	1115	2	N	-0-					-0-
07	1165	N	1165	-0-	-0-	-0-	44	1	1121	2	N	-0-					-0-
*08	1075	N	1075	-0-	-0-	-0-	40	1	1035	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	591	-0-	-60	-0-	34	1	557	2	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	32	1	513	2	N	-0-					-0-
05	620	N	387	-0-	-233	-0-	24	1	363	2	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	23	1	612	2	N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	23	1	590	2	N	-0-					-0-
*08	580	N	580	-0-	-0-	-0-	22	1	558	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	505	-0-	-84	-0-	36 7	1 9	462	2	Y	6					45
04	523	N	523	-0-	-0-	-0-	20 3	1 9	500	2	Y	3					48
05	496	N	330	-0-	-166	-0-	22 3	1 9	305	2	Y	3					51
06	679	N	679	-0-	-0-	-0-	35 8	1 9	636	2	Y	7					58
07	527	N	440	-0-	-87	-0-	26 4	1 9	410	2	Y	4	45	1			17
*08	591	N	591	-0-	-0-	-0-	37 4	1 9	550	2	Y	4					21

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	43 6	1 9	554	2	Y	5					32
04	540	N	464	-0-	-76	-0-	18 3	1 9	443	2	Y	3					35
05	558	N	256	-0-	-302	-0-	17 2	1 9	237	2	Y	2					37
06	543	N	543	-0-	-0-	-0-	28 6	1 9	509	2	Y	5					42
07	465	N	336	-0-	-129	-0-	19 4	1 9	313	2	Y	4	33	1			13
*08	457	N	457	-0-	-0-	-0-	28 3	1 9	426	2	Y	3					16

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	338	-0-	-34	-0-	24	1	308	2	Y	5					32
							6	9									
04	300	N	289	-0-	-11	-0-	11	1	276	2	Y	2					34
							2	9									
05	403	N	152	-0-	-251	-0-	10	1	140	2	Y	2					36
							2	9									
06	368	N	368	-0-	-0-	-0-	19	1	342	2	Y	6					42
							7	9									
07	279	N	197	-0-	-82	-0-	11	1	183	2	Y	3	32	1			13
							3	9									
*08	329	N	329	-0-	-0-	-0-	20	1	307	2	Y	2					15
							2	9									

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1069	-0-	-16	-0-	1058	2	11	9	Y	10	12	1			13
04	1050	N	1005	-0-	-45	-0-	998	2	7	9	Y	6	12	1			7
05	1085	N	600	-0-	-485	-0-	596	2	4	9	Y	4					11
06	1324	N	1324	-0-	-0-	-0-	1316	2	8	9	Y	7	11	1			7
07	1102	N	1102	-0-	-0-	-0-	1096	2	6	9	Y	5					12
*08	1110	N	1110	-0-	-0-	-0-	1103	2	7	9	Y	6	10	1			8

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	23	1	381	2	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	23	1	377	2	N	-0-					-0-
05	372	N	252	-0-	-120	-0-	15	1	237	2	N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	19	1	508	2	N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	17	1	437	2	N	-0-					-0-
*08	370	N	370	-0-	-0-	-0-	14	1	356	2	N	-0-					-0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1587	-0-	-211	-0-	1587	2			N	-0-					-0-
04	1710	N	1561	-0-	-149	-0-	1561	2			N	-0-					-0-
05	1705	N	990	-0-	-715	-0-	990	2			N	-0-					-0-
06	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
07	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
*08	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	685	-0-	-121	-0-	685	2			N	-0-					-0-
04	810	N	611	-0-	-199	-0-	611	2			N	-0-					-0-
05	651	N	349	-0-	-302	-0-	349	2			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*08	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	443	-0-	-22	-0-	26	1	417	2	N	-0-			-0-
04	390	N	381	-0-	-9	-0-	22	1	359	2	N	-0-			-0-
05	434	N	234	-0-	-200	-0-	14	1	220	2	N	-0-			-0-
06	522	N	522	-0-	-0-	-0-	19	1	503	2	N	-0-			-0-
07	454	N	454	-0-	-0-	-0-	17	1	437	2	N	-0-			-0-
*08	417	N	417	-0-	-0-	-0-	16	1	401	2	N	-0-			-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	18	1	296	2	N	-0-			-0-
04	329	N	329	-0-	-0-	-0-	19	1	310	2	N	-0-			-0-
05	279	N	219	-0-	-60	-0-	13	1	206	2	N	-0-			-0-
06	449	N	449	-0-	-0-	-0-	16	1	433	2	N	-0-			-0-
07	419	N	419	-0-	-0-	-0-	16	1	403	2	N	-0-			-0-
*08	368	N	368	-0-	-0-	-0-	14	1	354	2	N	-0-			-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1302	N	1025	-0-	-277	-0-	60	1	965	2	N	-0-			-0-
04	924	N	924	-0-	-0-	-0-	54	1	870	2	N	-0-			-0-
05	1116	N	581	-0-	-535	-0-	36	1	545	2	N	-0-			-0-
06	999	N	999	-0-	-0-	-0-	37	1	962	2	N	-0-			-0-
07	961	N	945	-0-	-16	-0-	36	1	909	2	N	-0-			-0-
*08	912	N	912	-0-	-0-	-0-	34	1	878	2	N	-0-			-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	23	1	371	2	N	-0-			-0-
04	341	N	341	-0-	-0-	-0-	20	1	321	2	N	-0-			-0-
05	341	N	219	-0-	-122	-0-	13	1	206	2	N	-0-			-0-
06	479	N	479	-0-	-0-	-0-	17	1	462	2	N	-0-			-0-
07	412	N	412	-0-	-0-	-0-	15	1	397	2	N	-0-			-0-
*08	374	N	374	-0-	-0-	-0-	14	1	360	2	N	-0-			-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	636	-0-	-77	-0-	37	1	599	2	N	-0-			-0-
04	621	N	621	-0-	-0-	-0-	36	1	585	2	N	-0-			-0-
05	713	N	359	-0-	-354	-0-	22	1	337	2	N	-0-			-0-
06	637	N	637	-0-	-0-	-0-	23	1	614	2	N	-0-			-0-
07	663	N	663	-0-	-0-	-0-	25	1	638	2	N	-0-			-0-
*08	630	N	630	-0-	-0-	-0-	23	1	607	2	N	-0-			-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

03	589	N	499	-0-	-90	-0-	488	2	11	9	Y	10	19	1			14
04	510	N	460	-0-	-50	-0-	451	2	9	9	Y	8	14	1			8
05	496	N	267	-0-	-229	-0-	264	2	3	9	Y	3					11
06	480	N	480	-0-	-0-	-0-	473	2	7	9	Y	6	11	1			6
07	465	N	420	-0-	-45	-0-	413	2	7	9	Y	6					12
*08	468	N	468	-0-	-0-	-0-	461	2	7	9	Y	6	10	1			8

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

03	250	N	250	-0-	-0-	-0-	15	1	235	2	N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	19	1	314	2	N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	13	1	203	2	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	16	1	434	2	N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	15	1	383	2	N	-0-					-0-
*08	362	N	362	-0-	-0-	-0-	14	1	348	2	N	-0-					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

03	713	N	682	-0-	-31	-0-	676	2	6	9	Y	5	6	1			6
04	697	N	697	-0-	-0-	-0-	693	2	4	9	Y	4	6	1			4
05	682	N	409	-0-	-273	-0-	407	2	2	9	Y	2					6
06	969	N	969	-0-	-0-	-0-	966	2	3	9	Y	3	6	1			3
07	756	N	756	-0-	-0-	-0-	753	2	3	9	Y	3					6
*08	763	N	763	-0-	-0-	-0-	760	2	3	9	Y	3	5	1			4

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

03	465	N	441	-0-	-24	-0-	441	3			Y	-0-					76
04	570	N	424	-0-	-146	-0-	424	3			Y	-0-					76
05	589	N	558	-0-	-31	-0-	558	3			Y	-0-					76
06	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					76
07	DLQ G-10		454	-0-	454	454	454	3			Y	-0-					76
08	DLQ G-10		459	-0-	459	913	459	3			Y	-0-					76

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

*09	194	N	194	-0-	-0-	-0-	191	2	3	9	Y	3					10
*10	253	N	253	-0-	-0-	-0-	247	2	6	9	Y	5					15
*11	371	N	371	-0-	-0-	-0-	367	2	4	9	Y	4	9	1			10
*12	335	N	335	-0-	-0-	-0-	328	2	7	9	Y	6					16
*01	DLQ G-10		281	-0-	281	281	267	2	14	9	Y	13	19	1			10
*02	DLQ G-10		309	-0-	309	590	305	2	4	9	Y	4					14
*03	DLQ G-10		344	-0-	344	934	335	2	9	9	Y	8					22
*04	1257	N	323	-0-	-934	-0-	313	2	10	9	Y	9	20	1			11
*05	326	N	326	-0-	-0-	-0-	319	2	7	9	Y	6					17
*06	302	N	302	-0-	-0-	-0-	300	2	2	9	Y	2					19
*07	313	N	313	-0-	-0-	-0-	311	2	2	9	Y	2	9	1			12
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					12

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	598	N	598	-0-	-0-	-0-	592	2	6	9	Y	5					45
*10	693	N	693	-0-	-0-	-0-	686	2	7	9	Y	6	34	1			17
*11	695	N	695	-0-	-0-	-0-	685	2	10	9	Y	9					26
*12	731	N	731	-0-	-0-	-0-	722	2	9	9	Y	8					34
*01	DLQ G-10		653	-0-	653	653	644	2	9	9	Y	8					42
*02	DLQ G-10		657	-0-	657	1310	646	2	11	9	Y	10					52
*03	DLQ G-10		735	-0-	735	2045	732	2	3	9	Y	3					55
*04	2804	N	759	-0-	-2045	-0-	757	2	2	9	Y	2					57
*05	822	N	822	-0-	-0-	-0-	814	2	8	9	Y	7	35	1			29
*06	762	N	762	-0-	-0-	-0-	754	2	8	9	Y	7					36
*07	785	N	785	-0-	-0-	-0-	775	2	10	9	Y	9					45
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					45

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	699	N	699	-0-	-0-	-0-	684	2	15	9	N	14					56
*10	660	N	660	-0-	-0-	-0-	637	2	23	9	N	21					77
*11	900	N	642	-0-	-258	-0-	639	2	3	9	N	3					80
*12	721	N	721	-0-	-0-	-0-	691	2	30	9	N	27					107
*01	651	N	539	-0-	-112	-0-	527	2	12	9	N	11					118
*02	717	N	717	-0-	-0-	-0-	700	2	17	9	N	15					133
*03	775	N	775	-0-	-0-	-0-	725	2	50	9	N	45					178
*04	815	N	815	-0-	-0-	-0-	802	2	13	9	N	12					190
*05	890	N	890	-0-	-0-	-0-	876	2	14	9	N	13					203
*06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					203
*07	884	N	884	-0-	-0-	-0-	861	2	23	9	N	21					224
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					224

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	208	N	208	-0-	-0-	-0-	207	2	1	9	Y	1					30
*10	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					30
*11	274	N	274	-0-	-0-	-0-	273	2	1	9	Y	1					31
*12	272	N	272	-0-	-0-	-0-	270	2	2	9	Y	2					33
*01	DLQ G-10		264	-0-	264	264	260	2	4	9	Y	4					37
*02	DLQ G-10		263	-0-	263	527	233	2	30	9	Y	27					64
*03	DLQ G-10		305	-0-	305	832	276	2	29	9	Y	26					90
*04	1033	N	201	-0-	-832	-0-	195	2	6	9	Y	5					95
*05	295	N	295	-0-	-0-	-0-	286	2	9	9	Y	8					103
*06	254	N	254	-0-	-0-	-0-	243	2	11	9	Y	10					113
*07	322	N	322	-0-	-0-	-0-	312	2	10	9	Y	9					122
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					122

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	467	N	467	-0-	-0-	-0-	463	2	4	9	Y	4					44
*10	497	N	497	-0-	-0-	-0-	489	2	8	9	Y	7	34	1			17
*11	540	N	476	-0-	-64	-0-	466	2	10	9	Y	9					26
*12	489	N	489	-0-	-0-	-0-	480	2	9	9	Y	8					34
*01	DLQ G-10		487	-0-	487	487	479	2	8	9	Y	7					41
*02	DLQ G-10		473	-0-	473	960	461	2	12	9	Y	11					52
*03	DLQ G-10		411	-0-	411	1371	408	2	3	9	Y	3					55
*04	1815	N	444	-0-	-1371	-0-	442	2	2	9	Y	2					57
*05	453	N	453	-0-	-0-	-0-	447	2	6	9	Y	5	34	1			28
*06	439	N	439	-0-	-0-	-0-	430	2	9	9	Y	8					36
*07	451	N	451	-0-	-0-	-0-	441	2	10	9	Y	9					45
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					45

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	613	N	613	-0-	-0-	-0-	610	2	3	9	Y	3					28
*10	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					28
*11	815	N	815	-0-	-0-	-0-	814	2	1	9	Y	1					29
*12	841	N	841	-0-	-0-	-0-	839	2	2	9	Y	2					31
*01	DLQ G-10		739	-0-	739	739	735	2	4	9	Y	4					35
*02	DLQ G-10		786	-0-	786	1525	756	2	30	9	Y	27					62
*03	DLQ G-10		875	-0-	875	2400	846	2	29	9	Y	26					88
*04	2300	N	799	-0-	-1501	899	793	2	6	9	Y	5					93
*05	1753	N	854	-0-	-899	-0-	845	2	9	9	Y	8					101
*06	803	N	803	-0-	-0-	-0-	792	2	11	9	Y	10					111
*07	826	N	826	-0-	-0-	-0-	816	2	10	9	Y	9					120
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					120

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	649	N	649	-0-	-0-	-0-	631	2	18	9	Y	16					48
*10	681	N	681	-0-	-0-	-0-	671	2	10	9	Y	9					57
*11	720	N	694	-0-	-26	-0-	674	2	20	9	Y	18					75
*12	710	N	710	-0-	-0-	-0-	698	2	12	9	Y	11	69	1			17
*01	DLQ G-10		668	-0-	668	668	654	2	14	9	Y	13					30
*02	DLQ G-10		617	-0-	617	1285	611	2	6	9	Y	5					35
*03	DLQ G-10		714	-0-	714	1999	677	2	37	9	Y	34					69
*04	2500	N	683	-0-	-1817	182	663	2	20	9	Y	18					87
*05	918	N	736	-0-	-182	-0-	721	2	15	9	Y	14	68	1			33
*06	656	N	656	-0-	-0-	-0-	650	2	6	9	Y	5					38
*07	614	N	614	-0-	-0-	-0-	595	2	19	9	Y	17					55
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					55

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1498	N	1267	-0-	-231	-0-	1267	2			Y	-0-	96	1			30
*10	1326	N	1326	-0-	-0-	-0-	1316	2	10	9	Y	9					39
*11	1440	N	1380	-0-	-60	-0-	1354	2	26	9	Y	24					63
*12	1401	N	1401	-0-	-0-	-0-	1364	2	37	9	Y	34					97
*01	DLQ G-10		872	-0-	872	872	853	2	19	9	Y	17					114
*02	DLQ G-10		1438	-0-	1438	2310	1407	2	31	9	Y	28					142
*03	DLQ G-10		1556	-0-	1556	3866	1542	2	14	9	Y	13					155
*04	2900	N	1438	-0-	-1462	2404	1415	2	23	9	Y	21	102	1			74
*05	3100	N	1530	-0-	-1570	834	1523	2	7	9	Y	6					80
*06	2298	N	1464	-0-	-834	-0-	1434	2	30	9	Y	27					107
*07	1467	N	1467	-0-	-0-	-0-	1467	2			Y	-0-					107
08	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					107

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

*09	648	N	648	-0-	-0-	-0-	644	2	4	9	Y	4					14
*10	675	N	675	-0-	-0-	-0-	668	2	7	9	Y	6					20
*11	720	N	672	-0-	-48	-0-	665	2	7	9	Y	6	12	1			14
*12	695	N	695	-0-	-0-	-0-	686	2	9	9	Y	8					22
*01	DLQ G-10		677	-0-	677	677	658	2	19	9	Y	17	26	1			13
*02	DLQ G-10		628	-0-	628	1305	621	2	7	9	Y	6					19
*03	DLQ G-10		688	-0-	688	1993	676	2	12	9	Y	11					30
*04	2646	N	653	-0-	-1993	-0-	641	2	12	9	Y	11	26	1			15
*05	683	N	683	-0-	-0-	-0-	674	2	9	9	Y	8					23
*06	638	N	638	-0-	-0-	-0-	635	2	3	9	Y	3					26
*07	668	N	668	-0-	-0-	-0-	664	2	4	9	Y	4	13	1			17
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					17

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

*09	470	N	470	-0-	-0-	-0-	466	2	4	9	Y	4					14
*10	444	N	444	-0-	-0-	-0-	437	2	7	9	Y	6					20
*11	540	N	422	-0-	-118	-0-	415	2	7	9	Y	6	12	1			14
*12	454	N	454	-0-	-0-	-0-	445	2	9	9	Y	8					22
*01	DLQ G-10		437	-0-	437	437	418	2	19	9	Y	17	26	1			13
*02	DLQ G-10		389	-0-	389	826	382	2	7	9	Y	6					19
*03	DLQ G-10		461	-0-	461	1287	449	2	12	9	Y	11					30
*04	1771	N	484	-0-	-1287	-0-	472	2	12	9	Y	11	26	1			15
*05	502	N	502	-0-	-0-	-0-	493	2	9	9	Y	8					23
*06	476	N	476	-0-	-0-	-0-	473	2	3	9	Y	3					26
*07	493	N	493	-0-	-0-	-0-	489	2	4	9	Y	4	13	1			17
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					17

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

*09	643	N	643	-0-	-0-	-0-	625	2	18	9	Y	16					48
*10	639	N	639	-0-	-0-	-0-	629	2	10	9	Y	9					57
*11	690	N	634	-0-	-56	-0-	614	2	20	9	Y	18					75
*12	598	N	598	-0-	-0-	-0-	586	2	12	9	Y	11	69	1			17
*01	DLQ G-10		588	-0-	588	588	574	2	14	9	Y	13					30
*02	DLQ G-10		491	-0-	491	1079	485	2	6	9	Y	5					35
*03	DLQ G-10		755	-0-	755	1834	718	2	37	9	Y	34					69
*04	2513	N	679	-0-	-1834	-0-	659	2	20	9	Y	18					87
*05	665	N	665	-0-	-0-	-0-	650	2	15	9	Y	14	68	1			33
*06	478	N	478	-0-	-0-	-0-	472	2	6	9	Y	5					38
*07	728	N	728	-0-	-0-	-0-	709	2	19	9	Y	17					55
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					55

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	650	N	650	-0-	-0-	-0-	649	2	1	9	N	1					112
*10	715	N	715	-0-	-0-	-0-	682	2	33	9	N	30					142
*11	720	N	683	-0-	-37	-0-	682	2	1	9	N	1					143
*12	718	N	718	-0-	-0-	-0-	692	2	26	9	N	24					167
*01	713	N	680	-0-	-33	-0-	662	2	18	9	N	16					183
*02	672	N	605	-0-	-67	-0-	587	2	18	9	N	16					199
*03	682	N	682	-0-	-0-	-0-	662	2	20	9	N	18					217
*04	690	N	664	-0-	-26	-0-	649	2	15	9	N	14					231
*05	690	N	690	-0-	-0-	-0-	678	2	12	9	N	11					242
*06	655	N	655	-0-	-0-	-0-	630	2	25	9	N	23	185	1			80
*07	557	N	557	-0-	-0-	-0-	547	2	10	9	N	9					89
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					89

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	496	N	496	-0-	-0-	-0-	492	2	4	9	Y	4					14
*10	514	N	514	-0-	-0-	-0-	507	2	7	9	Y	6					20
*11	600	N	510	-0-	-90	-0-	503	2	7	9	Y	6	12	1			14
*12	519	N	519	-0-	-0-	-0-	510	2	9	9	Y	8					22
*01	DLQ G-10		500	-0-	500	500	481	2	19	9	Y	17	26	1			13
*02	DLQ G-10		473	-0-	473	973	466	2	7	9	Y	6					19
*03	DLQ G-10		547	-0-	547	1520	535	2	12	9	Y	11					30
*04	2056	N	536	-0-	-1520	-0-	524	2	12	9	Y	11	26	1			15
*05	554	N	554	-0-	-0-	-0-	545	2	9	9	Y	8					23
*06	525	N	525	-0-	-0-	-0-	522	2	3	9	Y	3					26
*07	546	N	546	-0-	-0-	-0-	542	2	4	9	Y	4	13	1			17
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					17

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	896	N	896	-0-	-0-	-0-	884	2	12	9	Y	11					37
*10	932	N	932	-0-	-0-	-0-	925	2	7	9	Y	6					43
*11	930	N	887	-0-	-43	-0-	874	2	13	9	Y	12					55
*12	906	N	906	-0-	-0-	-0-	897	2	9	9	Y	8	51	1			12
*01	DLQ G-10		814	-0-	814	814	804	2	10	9	Y	9					21
*02	DLQ G-10		781	-0-	781	1595	778	2	3	9	Y	3					24
*03	DLQ G-10		871	-0-	871	2466	846	2	25	9	Y	23					47
*04	2900	N	823	-0-	-2077	389	810	2	13	9	Y	12					59
*05	1240	N	851	-0-	-389	-0-	841	2	10	9	Y	9	46	1			22
*06	815	N	815	-0-	-0-	-0-	811	2	4	9	Y	4					26
*07	837	N	837	-0-	-0-	-0-	825	2	12	9	Y	11					37
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					37

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	49	N	49	-0-	-0-	-0-	49	2			Y	-0-	76	1			24
*10	126	N	126	-0-	-0-	-0-	118	2	8	9	Y	7					31
*11	433	N	433	-0-	-0-	-0-	412	2	21	9	Y	19					50
*12	464	N	464	-0-	-0-	-0-	434	2	30	9	Y	27					77
*01	DLQ G-10		367	-0-	367	367	353	2	14	9	Y	13					90
*02	DLQ G-10		151	-0-	151	518	127	2	24	9	Y	22					112
*03	DLQ G-10		107	-0-	107	625	96	2	11	9	Y	10					122
*04	760	N	135	-0-	-625	-0-	115	2	20	9	Y	18	81	1			59
*05	0	N	-0-	-0-	-0-	-0-					Y	4					63
*06	218	N	218	-0-	-0-	-0-	195	2	23	9	Y	21					84
*07	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					84
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					84

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1509	N	1312	-0-	-197	-0-	1302	2	10	9	Y	9					89
*10	1358	N	1358	-0-	-0-	-0-	1344	2	14	9	Y	13	68	1			34
*11	1530	N	1491	-0-	-39	-0-	1471	2	20	9	Y	18					52
*12	1519	N	1519	-0-	-0-	-0-	1500	2	19	9	Y	17					69
*01	DLQ G-10		1430	-0-	1430	1430	1415	2	15	9	Y	14					83
*02	DLQ G-10		1361	-0-	1361	2791	1337	2	24	9	Y	22					105
*03	DLQ G-10		1255	-0-	1255	4046	1248	2	7	9	Y	6					111
*04	2900	N	1458	-0-	-1442	2604	1455	2	3	9	Y	3					114
*05	3100	N	1354	-0-	-1746	858	1341	2	13	9	Y	12	69	1			57
*06	2334	N	1476	-0-	-858	-0-	1458	2	18	9	Y	16					73
*07	1521	N	1521	-0-	-0-	-0-	1502	2	19	9	Y	17					90
08	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					90

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	491	N	491	-0-	-0-	-0-	467	2	24	9	Y	22					61
*10	538	N	538	-0-	-0-	-0-	508	2	30	9	Y	27					88
*11	552	N	552	-0-	-0-	-0-	517	2	35	9	Y	32					120
*12	0	N	-0-	-0-	-0-	-0-					Y	27	84	1			63
*01	DLQ G-10		486	-0-	486	486	443	2	43	9	Y	39					102
*02	DLQ G-10		157	-0-	157	643	146	2	11	9	Y	10					112
*03	DLQ G-10		647	-0-	647	1290	625	2	22	9	Y	20					132
*04	1916	N	626	-0-	-1290	-0-	618	2	8	9	Y	7	85	1			54
*05	700	N	700	-0-	-0-	-0-	650	2	50	9	Y	45					99
*06	640	N	640	-0-	-0-	-0-	607	2	33	9	Y	30	82	1			47
*07	622	N	622	-0-	-0-	-0-	594	2	28	9	Y	25					72
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					72

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	508	N	508	-0-	-0-	-0-	501	2	7	9	Y	6					59
*10	532	N	532	-0-	-0-	-0-	522	2	10	9	Y	9	45	1			23
*11	569	N	569	-0-	-0-	-0-	556	2	13	9	Y	12					35
*12	446	N	446	-0-	-0-	-0-	434	2	12	9	Y	11					46
*01	DLQ G-10		230	-0-	230	230	219	2	11	9	Y	10					56
*02	DLQ G-10		606	-0-	606	836	589	2	17	9	Y	15					71
*03	DLQ G-10		656	-0-	656	1492	653	2	3	9	Y	3					74
*04	2128	N	636	-0-	-1492	-0-	633	2	3	9	Y	3					77
*05	700	N	700	-0-	-0-	-0-	691	2	9	9	Y	8	47	1			38
*06	683	N	683	-0-	-0-	-0-	671	2	12	9	Y	11					49
*07	693	N	693	-0-	-0-	-0-	680	2	13	9	Y	12					61
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					61

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	872	N	872	-0-	-0-	-0-	831	2	41	9	N	37					190
*10	894	N	894	-0-	-0-	-0-	861	2	33	9	N	30					220
*11	894	N	894	-0-	-0-	-0-	860	2	34	9	N	31	178	1			73
*12	946	N	946	-0-	-0-	-0-	900	2	46	9	N	42					115
*01	869	N	869	-0-	-0-	-0-	802	2	67	9	N	61					176
*02	866	N	866	-0-	-0-	-0-	813	2	53	9	N	48					224
*03	926	N	926	-0-	-0-	-0-	880	2	46	9	N	42	175	1			91
*04	897	N	897	-0-	-0-	-0-	849	2	48	9	N	44					135
*05	924	X	924	-0-	-0-	-0-	878	2	46	9	N	42					177
*06	878	X	878	-0-	-0-	-0-	836	2	42	9	N	38					215
*07	900	X	900	-0-	-0-	-0-	879	2	21	9	N	19	177	1			57
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					57

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FAULCONER, VERNON E., INC. 263701
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	814	-0-	-54	-0-	814	2			N	-0-					70
04	840	N	781	-0-	-59	-0-	781	2			N	-0-					70
05	775	N	745	-0-	-30	-0-	745	2			N	-0-					70
06	780	N	721	-0-	-59	-0-	721	2			N	-0-					70
07	806	N	747	-0-	-59	-0-	747	2			N	-0-					70
08	744	N	741	-0-	-3	-0-	741	2			N	-0-					70

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					63
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					63
05	340	N	340	-0-	-0-	-0-	340	2			N	-0-					63
06	360	N	272	-0-	-88	-0-	272	2			N	-0-					63
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					63
*08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					63

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	1581	N	340	-0-	-1241	-0-	340	2			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
08	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
05	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
07	682	N	452	-0-	-230	-0-	452	2			N	-0-					-0-
08	992	N	441	-0-	-551	-0-	441	2			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

03	247	N	247	-0-	-0-	-0-	247	1			N	-0-					-0-
04	570	N	270	-0-	-300	-0-	270	1			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	1			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	1			N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	1			N	-0-					-0-
08	310	N	233	-0-	-77	-0-	233	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

03	1381	N	1381	-0-	-0-	-0-	1381	1			N	-0-					-0-
04	1333	N	1333	-0-	-0-	-0-	1333	1			N	-0-					-0-
05	1395	N	1072	-0-	-323	-0-	1072	1			N	-0-					-0-
06	1350	N	1264	-0-	-86	-0-	1264	1			N	-0-					-0-
07	1364	N	1264	-0-	-100	-0-	1264	1			N	-0-					-0-
*08	1256	N	1256	-0-	-0-	-0-	1256	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

03	526	N	526	-0-	-0-	-0-	526	1			N	-0-					-0-
04	450	N	404	-0-	-46	-0-	404	1			N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	519	1			N	-0-					-0-
06	510	N	499	-0-	-11	-0-	499	1			N	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	499	1			N	-0-					-0-
*08	542	N	542	-0-	-0-	-0-	542	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

03	341	N	245	-0-	-96	-0-	245	1			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	1			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	1			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	1			N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	252	1			N	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	246	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	143	-0-	-136	-0-	143	1			N	-0-					-0-
04	240	N	125	-0-	-115	-0-	125	1			N	-0-					-0-
05	186	N	74	-0-	-112	-0-	74	1			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	1			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	1			N	-0-					-0-
*08	398	N	398	-0-	-0-	-0-	398	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	752	N	752	-0-	-0-	-0-	752	1			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	1			N	-0-					-0-
05	558	N	477	-0-	-81	-0-	477	1			N	-0-					-0-
06	720	N	636	-0-	-84	-0-	636	1			N	-0-					-0-
07	775	N	609	-0-	-166	-0-	609	1			N	-0-					-0-
*08	614	N	614	-0-	-0-	-0-	614	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		808	-0-	808	13713	807	1	1	9	Y	1					9
04	DLQ G-10		778	-0-	778	14491	777	1	1	9	Y	1					10
05	DLQ G-10		754	-0-	754	15245	754	1			Y	-0-					10
06	DLQ G-10		829	-0-	829	16074	828	1	1	9	Y	1					11
07	DLQ G-10		657	-0-	657	16731	656	1	1	9	Y	1					12
08	DLQ G-10		417	-0-	417	17148	415	1	2	9	Y	2					14

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		199	-0-	199	4467	198	1	1	9	Y	1					9
04	DLQ G-10		185	-0-	185	4652	184	1	1	9	Y	1					10
05	DLQ G-10		317	-0-	317	4969	317	1			Y	-0-					10
06	DLQ G-10		151	-0-	151	5120	150	1	1	9	Y	1					11
07	DLQ G-10		121	-0-	121	5241	119	1	2	9	Y	2					13
08	DLQ G-10		156	-0-	156	5397	154	1	2	9	Y	2					15

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					20
04	300	N	294	-0-	-6	-0-	294	3			Y	-0-					20
05	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					20
06	270	N	230	-0-	-40	-0-	230	3			Y	-0-					20
07	310	N	257	-0-	-53	-0-	257	3			Y	-0-					20
08	248	N	206	-0-	-42	-0-	206	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	S	204	-0-	-0-	-0-	204	3			N	-0-					47
04	270	S	112	-0-	-158	-0-	112	3			N	-0-					47
05	248	S	100	-0-	-148	-0-	100	3			N	-0-					47
06	210	S	196	-0-	-14	-0-	196	3			N	-0-					47
07	183	S	183	-0-	-0-	-0-	183	3			N	-0-					47
*08	279	S	279	-0-	-0-	-0-	279	3			N	-0-					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					41
04	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					41
05	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					41
06	240	N	238	-0-	-2	-0-	238	3			Y	-0-					41
07	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					41
*08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					46
04	300	N	268	-0-	-32	-0-	268	3			N	-0-					46
05	527	N	243	-0-	-284	-0-	243	3			N	-0-					46
06	360	N	270	-0-	-90	-0-	270	3			N	-0-					46
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					46
*08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

*12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

03	465	N	391	-0-	-74	-0-	391	3			Y	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	3			Y	-0-					-0-
06	390	N	369	-0-	-21	-0-	369	3			Y	-0-					-0-
07	434	N	384	-0-	-50	-0-	384	3			Y	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

03	625	N	625	-0-	-0-	-0-	617	3	8	9	Y	7					34
04	616	N	616	-0-	-0-	-0-	597	3	19	9	Y	17	48	1			3
05	620	N	609	-0-	-11	-0-	606	3	3	9	Y	3					6
06	600	N	571	-0-	-29	-0-	569	3	2	9	Y	2					8
07	620	N	589	-0-	-31	-0-	589	3			Y	-0-					8
08	620	N	588	-0-	-32	-0-	586	3	2	9	Y	2					10

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					1
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-	1	1			-0-
05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	178	-0-	-39	-0-	178	3			Y	-0-					25
04	300	N	246	-0-	-54	-0-	246	3			Y	-0-	25	1			-0-
05	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	985	-0-	-69	-0-	985	3			N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
05	1054	N	1044	-0-	-10	-0-	1044	3			N	-0-					-0-
06	960	N	777	-0-	-183	-0-	777	3			N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
*08	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
06	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
07	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
05	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
06	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-
07	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
08	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
05	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
06	450	N	271	-0-	-179	-0-	271	3			N	-0-					-0-
07	465	N	377	-0-	-88	-0-	377	3			N	-0-					-0-
08	465	N	270	-0-	-195	-0-	270	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	789	-0-	-17	-0-	747	3	42	9	N	38					153
04	780	N	732	-0-	-48	-0-	728	3	4	9	N	4					157
05	806	N	727	-0-	-79	-0-	713	3	14	9	N	13					170
06	750	N	661	-0-	-89	-0-	650	3	11	9	N	10	148	1			32
07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					32
*08	775	N	775	-0-	-0-	-0-	754	3	21	9	N	19					51

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					130
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					130
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					130
06	270	N	255	-0-	-15	-0-	247	3	8	9	N	7	37	1			100
07	279	N	247	-0-	-32	-0-	239	3	8	9	N	7					107
*08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					107

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	646	-0-	-377	-0-	602	3	44	9	N	40					58
04	840	N	-0-	-0-	-840	-0-					N	32					90
05	828	N	828	-0-	-0-	-0-	775	3	53	9	N	48					138
06	940	N	940	-0-	-0-	-0-	937	3	3	9	N	3	3	8			138
07	983	N	983	-0-	-0-	-0-	971	3	12	9	N	11					149
*08	872	N	872	-0-	-0-	-0-	860	3	12	9	N	11					160

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
04	210	N	174	-0-	-36	-0-	174	3			Y	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	3			Y	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			Y	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	353	-0-	-236	-0-	353	3			N	-0-					-0-
04	540	N	266	-0-	-274	-0-	266	3			N	-0-					-0-
05	558	N	432	-0-	-126	-0-	432	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
*08	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					2
04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-	2	1			-0-
05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			Y	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			Y	-0-					-0-
08	248	N	213	-0-	-35	-0-	213	3			Y	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
06	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
04	540	N	303	-0-	-237	-0-	303	3			N	-0-					-0-
05	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-
06	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
	MCDONALD "12"				WELL #: 4	RRCID -> 141970	COMPL. DATE 07/23/1992					TOTAL DEPTH 6226			PERF. 6066 - 6100		
03	868	N	855	-0-	-13	-0-	846	3	9	9	N	8					82
04	870	N	846	-0-	-24	-0-	844	3	2	9	N	2					84
05	868	N	840	-0-	-28	-0-	832	3	8	9	N	7					91
06	840	N	835	-0-	-5	-0-	835	3			N	-0-					91
07	868	N	846	-0-	-22	-0-	846	3			N	-0-					91
08	837	N	835	-0-	-2	-0-	835	3			N	-0-					91
	MCMULLAN 37				WELL #: 5	RRCID -> 141973	COMPL. DATE 07/20/1992					TOTAL DEPTH 6225			PERF. 6001 - 6024		
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
	HELBING				WELL #: 6	RRCID -> 150369	COMPL. DATE 06/18/1994					TOTAL DEPTH 6392			PERF. 6114 - 6161		
03	434	N	408	-0-	-26	-0-	404	3	4	9	Y	4					34
04	398	N	398	-0-	-0-	-0-	389	3	9	9	Y	8	37	1			5
05	403	N	373	-0-	-30	-0-	372	3	1	9	Y	1					6
06	390	N	363	-0-	-27	-0-	362	3	1	9	Y	1					7
07	403	N	386	-0-	-17	-0-	386	3			Y	-0-					7
*08	383	N	383	-0-	-0-	-0-	382	3	1	9	Y	1					8
	MCDONALD A				WELL #: 6	RRCID -> 150437	COMPL. DATE 06/22/1994					TOTAL DEPTH 7874			PERF. 5961 - 6086		
03	341	N	331	-0-	-10	-0-	331	3			N	-0-	17	7			-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
	HELBING				WELL #: 8	RRCID -> 150685	COMPL. DATE 06/21/1994					TOTAL DEPTH 7212			PERF. 6690 - 6702		
03	904	N	904	-0-	-0-	-0-	904	3			N	-0-					93
04	840	N	797	-0-	-43	-0-	797	3			N	-0-					93
05	899	N	771	-0-	-128	-0-	771	3			N	-0-					93
06	870	N	819	-0-	-51	-0-	818	3	1	9	N	1					94
07	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					94
*08	923	N	923	-0-	-0-	-0-	916	3	7	9	N	6					100
	HELBING				WELL #: 5	RRCID -> 151147	COMPL. DATE 04/20/1994					TOTAL DEPTH 6395			PERF. 6061 - 6181		
03	859	N	859	-0-	-0-	-0-	850	3	9	9	Y	8					74
04	798	N	798	-0-	-0-	-0-	785	3	13	9	Y	12	71	1			15
05	703	N	703	-0-	-0-	-0-	700	3	3	9	Y	3					18
06	810	N	728	-0-	-82	-0-	726	3	2	9	Y	2					20
07	837	N	825	-0-	-12	-0-	825	3			Y	-0-					20
*08	803	N	803	-0-	-0-	-0-	801	3	2	9	Y	2					22

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
04	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
05	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
06	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
07	620	N	557	-0-	-63	-0-	557	3			N	-0-					-0-
*08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	272	-0-	-7	-0-	272	3			N	-0-	149	7			-0-
04	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
05	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
06	270	N	159	-0-	-111	-0-	159	3			N	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
*08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	654	N	654	-0-	-0-	-0-	652	3	2	9	N	2					20
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					20
05	681	N	681	-0-	-0-	-0-	679	3	2	9	N	2					22
06	653	N	653	-0-	-0-	-0-	651	3	2	9	N	2					24
07	1178	N	1178	-0-	-0-	-0-	1177	3	1	9	N	1					25
08	682	N	679	-0-	-3	-0-	675	3	4	9	N	4					29

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					114
04	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					114
05	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					114
06	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					114
07	893	N	893	-0-	-0-	-0-	893	3			N	-0-					114
*08	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					114

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1851	-0-	-71	-0-	1833	3	18	9	N	16					80
04	1920	N	1822	-0-	-98	-0-	1821	3	1	9	N	1					81
05	1922	N	1699	-0-	-223	-0-	1692	3	7	9	N	6					87
06	1800	N	1538	-0-	-262	-0-	1535	3	3	9	N	3					90
07	1891	N	1564	-0-	-327	-0-	1564	3			N	-0-					90
08	1705	N	1620	-0-	-85	-0-	1614	3	6	9	N	5					95

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1213	N	1213	-0-	-0-	-0-	1209	3	4	9	N	4					173
04	1119	N	1119	-0-	-0-	-0-	1111	3	8	9	N	7	155	1			25
05	1087	N	1087	-0-	-0-	-0-	1085	3	2	9	N	2					27
06	1170	N	1045	-0-	-125	-0-	1037	3	8	9	N	7					34
07	1147	N	991	-0-	-156	-0-	990	3	1	9	N	1					35
08	1085	N	1004	-0-	-81	-0-	998	3	6	9	N	5					40

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1071	-0-	-14	-0-	1071	3			N	-0-					95
04	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					95
05	1054	N	1029	-0-	-25	-0-	1027	3	2	9	N	2					97
06	1050	N	932	-0-	-118	-0-	932	3			N	-0-					97
07	1116	N	1115	-0-	-1	-0-	1115	3			N	-0-					97
*08	1082	N	1082	-0-	-0-	-0-	1078	3	4	9	N	4					101

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

03	651	N	443	-0-	-208	-0-	443	3			N	-0-					147
04	690	N	645	-0-	-45	-0-	645	3			N	-0-					147
05	775	N	607	-0-	-168	-0-	590	3	17	9	N	15					162
06	420	N	210	-0-	-210	-0-	207	3	3	9	N	3					165
07	682	N	623	-0-	-59	-0-	623	3			N	-0-					165
*08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					165

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

03	3961	X	1516	-0-	-2445	-0-	1516	3			N	-0-					47
04	3000	X	1480	-0-	-1520	-0-	1477	3	3	9	N	3					50
05	3100	X	1438	-0-	-1662	-0-	1427	3	11	9	N	10					60
06	3000	X	1313	-0-	-1687	-0-	1312	3	1	9	N	1					61
07	3100	X	1461	-0-	-1639	-0-	1461	3			N	-0-					61
08	1519	X	1441	-0-	-78	-0-	1427	3	14	9	N	13					74

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

03	3100	N	1326	-0-	-1774	8	1326	3			N	-0-					-0-
04	1252	N	1244	-0-	-8	-0-	1244	3			N	-0-					-0-
05	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
06	1200	X	1191	-0-	-9	-0-	1191	3			N	-0-					-0-
07	1249	X	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
08	1240	X	1219	-0-	-21	-0-	1219	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

03	1178	N	926	-0-	-252	-0-	924	3	2	9	N	2					57
04	1140	N	763	-0-	-377	-0-	762	3	1	9	N	1					58
05	1178	N	762	-0-	-416	-0-	759	3	3	9	N	3					61
06	900	N	684	-0-	-216	-0-	681	3	3	9	N	3					64
07	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					64
*08	1244	N	1244	-0-	-0-	-0-	1231	3	13	9	N	12					76

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

03	682	N	652	-0-	-30	-0-	652	3			N	-0-	146	7			-0-
04	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
06	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
07	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
08	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

03	651	N	387	-0-	-264	-0-	379	3	8	9	N	7					142
04	540	N	329	-0-	-211	-0-	322	3	7	9	N	6					148
05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					148
06	742	N	742	-0-	-0-	-0-	739	3	3	9	N	3	3	8			148
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					148
*08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					148

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	435	-0-	-495	-0-	435	3			N	-0-					95
04	750	N	379	-0-	-371	-0-	379	3			N	-0-					95
05	713	N	562	-0-	-151	-0-	561	3	1	9	N	1	1	8			95
06	750	N	750	-0-	-0-	-0-	747	3	3	9	N	3	3	8			95
07	697	N	697	-0-	-0-	-0-	684	3	13	9	N	12					107
*08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					107

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1329	-0-	-4	-0-	1317	3	12	9	N	11					53
04	1321	N	1321	-0-	-0-	-0-	1318	3	3	9	N	3					56
05	1477	N	1477	-0-	-0-	-0-	1466	3	11	9	N	10					66
06	1290	N	1251	-0-	-39	-0-	1248	3	3	9	N	3					69
07	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					69
08	1488	N	1438	-0-	-50	-0-	1425	3	13	9	N	12	1	8			80

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1412	N	1412	-0-	-0-	-0-	1403	3	9	9	N	8	8	8			168
04	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					168
05	1457	N	1275	-0-	-182	-0-	1275	3			N	-0-					168
06	1380	N	1270	-0-	-110	-0-	1263	3	7	9	N	6	6	8			168
07	1395	N	1356	-0-	-39	-0-	1346	3	10	9	N	9	155	1	4	8	18
08	1271	N	1061	-0-	-210	-0-	1059	3	2	9	N	2	2	8			18

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	2040	-0-	-6	-0-	2040	3			N	-0-					128
04	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					128
05	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-					128
06	1980	N	1933	-0-	-47	-0-	1933	3			N	-0-					128
07	2015	N	1998	-0-	-17	-0-	1998	3			N	-0-					128
*08	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					128

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	986	N	986	-0-	-0-	-0-	983	3	3	9	N	3					69
04	990	N	888	-0-	-102	-0-	887	3	1	9	N	1					70
05	992	N	904	-0-	-88	-0-	900	3	4	9	N	4					74
06	960	N	697	-0-	-263	-0-	694	3	3	9	N	3					77
07	949	N	949	-0-	-0-	-0-	949	3			N	-0-					77
*08	962	N	962	-0-	-0-	-0-	934	3	28	9	N	25					102

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	541	3	3	9	N	3					92
04	510	N	434	-0-	-76	-0-	434	3			N	-0-					92
05	403	N	318	-0-	-85	-0-	315	3	3	9	N	3					95
06	540	N	327	-0-	-213	-0-	327	3			N	-0-					95
07	434	N	392	-0-	-42	-0-	392	3			N	-0-					95
*08	626	N	626	-0-	-0-	-0-	619	3	7	9	N	6					101

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	693	-0-	-82	-0-	693	3			N	-0-					95
04	780	N	770	-0-	-10	-0-	770	3			N	-0-					95
05	868	N	538	-0-	-330	-0-	538	3			N	-0-					95
06	825	N	825	-0-	-0-	-0-	825	3			N	-0-					95
07	806	N	749	-0-	-57	-0-	749	3			N	-0-					95
*08	857	N	857	-0-	-0-	-0-	856	3	1	9	N	1					96

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

03	0	N	-0-	-0-	-0-	-0-					N	-0-	53	7			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

03	2369	N	2369	-0-	-0-	-0-	2357	3	12	9	N	11	8	8			170
04	2419	N	2419	-0-	-0-	-0-	2412	3	7	9	N	6	158	1			18
05	2493	N	2493	-0-	-0-	-0-	2470	3	23	9	N	21					39
06	2411	N	2411	-0-	-0-	-0-	2411	3			N	-0-					39
07	2511	N	2462	-0-	-49	-0-	2462	3			N	-0-					39
*08	2500	N	2500	-0-	-0-	-0-	2483	3	17	9	N	15	2	8			52

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

03	2325	N	2296	-0-	-29	-0-	2283	3	13	9	N	12					97
04	2280	N	2261	-0-	-19	-0-	2258	3	3	9	N	3					100
05	2294	N	2272	-0-	-22	-0-	2260	3	12	9	N	11					111
06	2220	N	2192	-0-	-28	-0-	2188	3	4	9	N	4					115
07	2325	N	2310	-0-	-15	-0-	2310	3			N	-0-					115
*08	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					115

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

03	3008	X	3008	-0-	-0-	-0-	3006	3	2	9	N	2					76
04	2880	X	2824	-0-	-56	-0-	2817	3	7	9	N	6					82
05	2914	N	2609	-0-	-305	-0-	2603	3	6	9	N	5					87
06	2910	N	2820	-0-	-90	-0-	2817	3	3	9	N	3					90
07	2914	N	2861	-0-	-53	-0-	2861	3			N	-0-					90
*08	2920	N	2920	-0-	-0-	-0-	2914	3	6	9	N	5					95

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

03	2697	N	2493	-0-	-204	-0-	2489	3	4	9	N	4					58
04	2568	N	2568	-0-	-0-	-0-	2564	3	4	9	N	4					62
05	2542	N	2335	-0-	-207	-0-	2317	3	18	9	N	16					78
06	2400	N	2224	-0-	-176	-0-	2224	3			N	-0-					78
07	2666	N	2462	-0-	-204	-0-	2462	3			N	-0-					78
*08	2407	N	2407	-0-	-0-	-0-	2406	3	1	9	N	1					79

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

03	1466	N	1466	-0-	-0-	-0-	1445	3	21	9	N	19					61
04	1380	N	1380	-0-	-0-	-0-	1379	3	1	9	N	1					62
05	1428	N	1428	-0-	-0-	-0-	1427	3	1	9	N	1					63
06	1593	N	1593	-0-	-0-	-0-	1590	3	3	9	N	3					66
07	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					66
*08	1582	N	1582	-0-	-0-	-0-	1567	3	15	9	N	14					80

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2585	N	536	-0-	-2049	-0-	533	3	3	9	N	3					125
04	1110	N	558	-0-	-552	-0-	556	3	2	9	N	2					127
05	2201	N	543	-0-	-1658	-0-	534	3	9	9	N	8					135
06	510	N	487	-0-	-23	-0-	484	3	3	9	N	3					138
07	589	N	476	-0-	-113	-0-	476	3			N	-0-					138
08	558	N	487	-0-	-71	-0-	483	3	4	9	N	4					142

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

03	465	N	451	-0-	-14	-0-	451	3			N	-0-					155
04	480	N	401	-0-	-79	-0-	401	3			N	-0-					155
05	496	N	430	-0-	-66	-0-	429	3	1	9	N	1					156
06	450	N	391	-0-	-59	-0-	390	3	1	9	N	1					157
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					157
08	434	N	417	-0-	-17	-0-	405	3	12	9	N	11					168

STANOLIND OPERATING LLC 813995
MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

03	124	N	16	-0-	-108	-0-	16	3			Y	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	3			Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	104	-0-	-51	-0-	104	3			Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
07	279	N	194	-0-	-85	-0-	194	3			Y	-0-					-0-
08	341	N	161	-0-	-180	-0-	161	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

03	852	N	852	-0-	-0-	-0-	846	3	6	9	Y	5	7	1			1
04	539	N	539	-0-	-0-	-0-	533	3	6	9	Y	5	4	1			2
05	510	N	510	-0-	-0-	-0-	504	3	6	9	Y	5	4	1			3
06	810	N	66	-0-	-744	-0-	60	3	6	9	Y	5	6	1			2
07	558	N	438	-0-	-120	-0-	430	3	8	9	Y	7	4	1			5
08	496	N	331	-0-	-165	-0-	325	3	6	9	Y	5	4	1			6

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

03	527	N	455	-0-	-72	-0-	455	3			Y	-0-					-0-
04	600	N	301	-0-	-299	-0-	301	3			Y	-0-					-0-
05	527	N	266	-0-	-261	-0-	266	3			Y	-0-					-0-
06	450	N	139	-0-	-311	-0-	139	3			Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
08	279	N	115	-0-	-164	-0-	115	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

03	93	N	16	-0-	-77	-0-	16	3			Y	-0-					-0-
04	90	N	25	-0-	-65	-0-	25	3			Y	-0-					-0-
05	93	N	18	-0-	-75	-0-	18	3			Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

03	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
06	150	N	123	-0-	-27	-0-	123	3			Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
04	390	N	366	-0-	-24	-0-	366	2			N	-0-					-0-
05	403	N	203	-0-	-200	-0-	203	2			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
07	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
*08	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

03	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
04	1080	N	881	-0-	-199	-0-	881	3			Y	-0-					-0-
05	1302	N	651	-0-	-651	-0-	651	3			Y	-0-					-0-
06	1050	N	729	-0-	-321	-0-	729	3			Y	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
*08	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

03	1836	N	1836	-0-	-0-	-0-	1822	2	14	9	Y	13	103	1			25
04	1630	N	1630	-0-	-0-	-0-	1624	2	6	9	Y	5					30
05	966	N	966	-0-	-0-	-0-	964	2	2	9	Y	2					32
06	1191	N	1191	-0-	-0-	-0-	1188	2	3	9	Y	3					35
07	1674	N	1445	-0-	-229	-0-	1443	2	2	9	Y	2					37
*08	1688	N	1688	-0-	-0-	-0-	1686	2	2	9	Y	2					39

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

03	1296	N	1296	-0-	-0-	-0-	1271	3	25	9	Y	23	30	1			4
04	1266	N	1266	-0-	-0-	-0-	1242	3	24	9	Y	22	17	1			9
05	1364	N	888	-0-	-476	-0-	866	3	22	9	Y	20	18	1			11
06	1423	N	1423	-0-	-0-	-0-	1398	3	25	9	Y	23	27	1			7
07	1364	X	873	-0-	-491	-0-	873	3			Y	-0-	7	1			-0-
08	1302	X	1087	-0-	-215	-0-	1087	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

03	434	N	305	-0-	-129	-0-	297	3	8	9	Y	7	9	1			2
04	259	N	259	-0-	-0-	-0-	251	3	8	9	Y	7	5	1			4
05	454	N	454	-0-	-0-	-0-	447	3	7	9	Y	6	6	1			4
06	300	N	194	-0-	-106	-0-	186	3	8	9	Y	7	9	1			2
07	301	N	301	-0-	-0-	-0-	301	3			Y	-0-	2	1			-0-
08	465	N	76	-0-	-389	-0-	76	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1000	N	1000	-0-	-0-	-0-	991	2	9	9	Y	8					39
04	852	N	852	-0-	-0-	-0-	849	2	3	9	Y	3					42
05	674	N	674	-0-	-0-	-0-	672	2	2	9	Y	2	1	8			43
06	1601	N	1601	-0-	-0-	-0-	1600	2	1	9	Y	1					44
07	1254	N	1254	-0-	-0-	-0-	1251	2	3	9	Y	3					47
*08	965	N	965	-0-	-0-	-0-	963	2	2	9	Y	2					49

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

03	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					48
04	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					48
05	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					48
06	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					48
07	479	N	479	-0-	-0-	-0-	479	2			Y	-0-	48	1			-0-
*08	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

03	279	N	125	-0-	-154	-0-	125	3			Y	-0-					-0-
04	180	N	88	-0-	-92	-0-	88	3			Y	-0-					-0-
05	124	N	57	-0-	-67	-0-	57	3			Y	-0-					-0-
06	120	N	36	-0-	-84	-0-	36	3			Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

03	961	N	441	-0-	-520	-0-	441	3			Y	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
05	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
06	420	N	391	-0-	-29	-0-	391	3			Y	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
08	589	N	335	-0-	-254	-0-	335	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

03	589	N	266	-0-	-323	-0-	266	3			Y	-0-					-0-
04	600	N	387	-0-	-213	-0-	387	3			Y	-0-					-0-
05	558	N	351	-0-	-207	-0-	351	3			Y	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	3			Y	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
*08	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
04	150	N	108	-0-	-42	-0-	108	3			Y	-0-					-0-
05	186	N	72	-0-	-114	-0-	72	3			Y	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	3			Y	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

03	465	N	318	-0-	-147	-0-	318	3			Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
05	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
07	403	N	98	-0-	-305	-0-	77	3	21	9	Y	19	10	1			9
08	620	N	96	-0-	-524	-0-	79	3	17	9	Y	15	11	1			13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
07	174	N	174	-0-	-0-	-0-	172	3	2	9	Y	2	1	1			1
*08	221	N	221	-0-	-0-	-0-	220	3	1	9	Y	1	1	1			1

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	179	-0-	-100	-0-	179	3			Y	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			Y	-0-					-0-
05	310	N	199	-0-	-111	-0-	199	3			Y	-0-					-0-
06	180	N	92	-0-	-88	-0-	92	3			Y	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	S	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
04	104	S	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
05	125	S	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
06	99	S	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	149	S	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*08	222	S	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	502	-0-	-118	-0-	496	3	6	9	Y	5	7	1			1
04	420	N	395	-0-	-25	-0-	389	3	6	9	Y	5	4	1			2
05	620	N	570	-0-	-50	-0-	566	3	4	9	Y	4	4	1			2
06	480	N	274	-0-	-206	-0-	268	3	6	9	Y	5	6	1			1
07	403	N	222	-0-	-181	-0-	209	3	13	9	Y	12	7	1			6
08	558	N	354	-0-	-204	-0-	344	3	10	9	Y	9	8	1			7

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	98	2	14	9	N	13	13	8			-0-
04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
05	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
05	310	N	188	-0-	-122	-0-	188	2			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	364	-0-	-318	-0-	343	3	21	9	Y	19					45
04	930	N	611	-0-	-319	-0-	607	3	4	9	Y	4					49
05	744	N	702	-0-	-42	-0-	692	3	10	9	Y	9	40	1			18
06	499	N	499	-0-	-0-	-0-	478	3	21	9	Y	19					37
07	744	X	283	-0-	-461	-0-	283	3			Y	-0-					37
08	713	X	271	-0-	-442	-0-	271	3			Y	-0-					37

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	346	3	21	9	Y	19					43
04	267	N	267	-0-	-0-	-0-	263	3	4	9	Y	4					47
05	371	N	371	-0-	-0-	-0-	361	3	10	9	Y	9	39	1			17
06	375	N	375	-0-	-0-	-0-	354	3	21	9	Y	19					36
07	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					36
*08	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					36

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	537	3	21	9	Y	19					135
04	457	N	457	-0-	-0-	-0-	453	3	4	9	Y	4					139
05	775	N	590	-0-	-185	-0-	581	3	9	9	Y	8	104	1			43
06	728	N	728	-0-	-0-	-0-	706	3	22	9	Y	20					63
07	617	N	617	-0-	-0-	-0-	585	3	32	9	Y	29					92
08	589	N	489	-0-	-100	-0-	482	3	7	9	Y	6					98

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	63	3	18	9	Y	16					37
04	93	N	93	-0-	-0-	-0-	84	3	9	9	Y	8	32	1			13
05	124	N	48	-0-	-76	-0-	42	3	6	9	Y	5					18
06	110	N	110	-0-	-0-	-0-	99	3	11	9	Y	10					28
07	198	N	198	-0-	-0-	-0-	190	3	8	9	Y	7					35
08	62	N	52	-0-	-10	-0-	48	3	4	9	Y	4					39

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	157	3	1	9	Y	1					2
04	96	N	96	-0-	-0-	-0-	95	3	1	9	Y	1	2	1			1
05	186	N	87	-0-	-99	-0-	86	3	1	9	Y	1					2
06	226	N	226	-0-	-0-	-0-	225	3	1	9	Y	1					3
07	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					3
*08	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					3

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					52
04	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					52
05	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					52
06	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					52
07	744	N	625	-0-	-119	-0-	625	2			Y	-0-					52
*08	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	435	-0-	-402	-0-	435	2			Y	-0-					-0-
04	570	N	365	-0-	-205	-0-	365	2			Y	-0-					-0-
05	558	N	312	-0-	-246	-0-	312	2			Y	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
07	372	N	279	-0-	-93	-0-	279	2			Y	-0-					-0-
08	310	N	201	-0-	-109	-0-	201	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1950	N	1950	-0-	-0-	-0-	1926	3	24	9	Y	22	27	1			7
04	1050	N	926	-0-	-124	-0-	902	3	24	9	Y	22	17	1			12
05	1085	N	812	-0-	-273	-0-	788	3	24	9	Y	22	19	1			15
06	1050	N	670	-0-	-380	-0-	647	3	23	9	Y	21	26	1			10
07	1420	N	1420	-0-	-0-	-0-	1396	3	24	9	Y	22	14	1			18
*08	843	N	843	-0-	-0-	-0-	819	3	24	9	Y	22	16	1			24

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	63	-0-	-30	-0-	63	2			Y	-0-					24
04	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					24
05	93	N	85	-0-	-8	-0-	85	2			Y	-0-					24
06	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					24
07	188	N	188	-0-	-0-	-0-	185	2	3	9	Y	3	3	8			24
*08	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	540	-0-	-235	-0-	540	2			N	-0-					-0-
04	1020	N	843	-0-	-177	-0-	843	2			N	-0-					-0-
05	899	N	568	-0-	-331	-0-	568	2			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
07	868	N	825	-0-	-43	-0-	825	2			N	-0-					-0-
*08	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	2			Y	-0-					-0-
05	186	N	86	-0-	-100	-0-	86	2			Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
07	186	N	136	-0-	-50	-0-	136	2			Y	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	384	-0-	-19	-0-	384	2			Y	-0-					16
04	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					16
05	372	N	217	-0-	-155	-0-	217	2			Y	-0-					16
06	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					16
07	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					16
*08	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	391	-0-	-167	-0-	391	3			Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
07	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-
*08	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1134	N	1134	-0-	-0-	-0-	1124	3	10	9	Y	9	12	1			1
04	947	N	947	-0-	-0-	-0-	938	3	9	9	Y	8	7	1			2
05	1209	N	1128	-0-	-81	-0-	1119	3	9	9	Y	8	7	1			3
06	3000	N	3358	-0-	358	358	3348	3	10	9	Y	9	11	1			1
07	1744	N	1386	-0-	-358	-0-	1386	3			Y	-0-	1	1			-0-
08	1116	N	1114	-0-	-2	-0-	1114	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	681	3	4	9	Y	4	6	1			1
04	831	N	831	-0-	-0-	-0-	827	3	4	9	Y	4	3	1			2
05	1025	N	1025	-0-	-0-	-0-	1021	3	4	9	Y	4	4	1			2
06	816	N	816	-0-	-0-	-0-	812	3	4	9	Y	4	5	1			1
07	816	N	816	-0-	-0-	-0-	813	3	3	9	Y	3	2	1			2
08	806	N	406	-0-	-400	-0-	403	3	3	9	Y	3	2	1			3

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

03	837	N	616	-0-	-221	-0-	609	3	7	9	Y	6	8	1			-0-
04	690	N	577	-0-	-113	-0-	571	3	6	9	Y	5	4	1			1
05	930	N	602	-0-	-328	-0-	596	3	6	9	Y	5	5	1			1
06	600	N	466	-0-	-134	-0-	459	3	7	9	Y	6	7	1			-0-
07	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
08	589	N	336	-0-	-253	-0-	336	3			Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

03	496	N	445	-0-	-51	-0-	431	2	14	9	Y	13	18	1			5
04	552	N	552	-0-	-0-	-0-	548	2	4	9	Y	4					9
05	496	N	350	-0-	-146	-0-	347	2	3	9	Y	3					12
06	601	N	601	-0-	-0-	-0-	599	2	2	9	Y	2					14
07	559	N	559	-0-	-0-	-0-	557	2	2	9	Y	2					16
*08	516	N	516	-0-	-0-	-0-	514	2	2	9	Y	2					18

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

03	93	N	41	-0-	-52	-0-	27	2	14	9	Y	13	19	1			4
04	51	N	51	-0-	-0-	-0-	47	2	4	9	Y	4					8
05	62	N	52	-0-	-10	-0-	49	2	3	9	Y	3					11
06	115	N	115	-0-	-0-	-0-	113	2	2	9	Y	2					13
07	217	N	217	-0-	-0-	-0-	214	2	3	9	Y	3					16
*08	91	N	91	-0-	-0-	-0-	89	2	2	9	Y	2					18

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

03	713	N	684	-0-	-29	-0-	684	2			Y	-0-					-0-
04	776	N	776	-0-	-0-	-0-	763	2	13	9	Y	12	12	8			-0-
05	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
06	1562	N	1562	-0-	-0-	-0-	1562	2			Y	-0-					-0-
07	945	N	945	-0-	-0-	-0-	924	2	21	9	Y	19	2	8			17
*08	1120	N	1120	-0-	-0-	-0-	1114	2	6	9	Y	5					22

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

03	1147	N	745	-0-	-402	-0-	725	3	20	9	Y	18	23	1			5
04	900	N	613	-0-	-287	-0-	594	3	19	9	Y	17	14	1			8
05	1674	N	570	-0-	-1104	-0-	552	3	18	9	Y	16	14	1			10
06	720	N	423	-0-	-297	-0-	403	3	20	9	Y	18	21	1			7
07	665	N	665	-0-	-0-	-0-	665	3			Y	-0-	7	1			-0-
08	558	N	519	-0-	-39	-0-	519	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

03	983	N	983	-0-	-0-	-0-	974	2	9	9	Y	8					39
04	975	N	975	-0-	-0-	-0-	972	2	3	9	Y	3					42
05	682	N	325	-0-	-357	-0-	324	2	1	9	Y	1					43
06	771	N	771	-0-	-0-	-0-	770	2	1	9	Y	1					44
07	961	N	937	-0-	-24	-0-	934	2	3	9	Y	3					47
*08	522	N	522	-0-	-0-	-0-	520	2	2	9	Y	2					49

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	427	2	8	9	Y	7					33
04	514	N	514	-0-	-0-	-0-	510	2	4	9	Y	4					37
05	186	N	161	-0-	-25	-0-	158	2	3	9	Y	3	1	8			39
06	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					39
07	536	N	536	-0-	-0-	-0-	534	2	2	9	Y	2					41
*08	477	N	477	-0-	-0-	-0-	476	2	1	9	Y	1					42

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1105	N	1105	-0-	-0-	-0-	1091	2	14	9	Y	13	18	1			5
04	806	N	806	-0-	-0-	-0-	802	2	4	9	Y	4					9
05	775	N	679	-0-	-96	-0-	676	2	3	9	Y	3					12
06	1164	N	1164	-0-	-0-	-0-	1162	2	2	9	Y	2					14
07	866	N	866	-0-	-0-	-0-	863	2	3	9	Y	3					17
*08	848	N	848	-0-	-0-	-0-	846	2	2	9	Y	2					19

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	298	2	18	9	Y	16					97
04	412	N	412	-0-	-0-	-0-	393	2	19	9	Y	17					114
05	186	N	166	-0-	-20	-0-	158	2	8	9	Y	7					121
06	204	N	204	-0-	-0-	-0-	193	2	11	9	Y	10					131
07	312	N	312	-0-	-0-	-0-	312	2			Y	-0-	125	1			6
*08	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					6

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	430	-0-	-128	-0-	430	2			Y	-0-					-0-
04	660	N	473	-0-	-187	-0-	473	2			Y	-0-					-0-
05	372	N	318	-0-	-54	-0-	318	2			Y	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
*08	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	799	-0-	-193	-0-	799	2			Y	-0-					-0-
04	960	N	766	-0-	-194	-0-	766	2			Y	-0-					-0-
05	837	N	645	-0-	-192	-0-	645	2			Y	-0-					-0-
06	1371	N	1371	-0-	-0-	-0-	1371	2			Y	-0-					-0-
07	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					-0-
*08	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					-0-

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	385	2	14	9	Y	13	18	1			5
04	448	N	448	-0-	-0-	-0-	444	2	4	9	Y	4					9
05	288	N	288	-0-	-0-	-0-	285	2	3	9	Y	3					12
06	597	N	597	-0-	-0-	-0-	595	2	2	9	Y	2					14
07	426	N	426	-0-	-0-	-0-	423	2	3	9	Y	3					17
*08	508	N	508	-0-	-0-	-0-	506	2	2	9	Y	2					19

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2595	-0-	-319	-0-	2573	3	22	9	Y	20	15	8			25
04	3180	X	2329	-0-	-851	-0-	2326	3	3	9	Y	3					28
05	3286	X	2735	-0-	-551	-0-	2735	3			Y	-0-					28
06	3326	X	3326	-0-	-0-	-0-	3326	3			Y	-0-					28
07	3131	X	2467	-0-	-664	-0-	2463	3	4	9	Y	4	4	8			28
*08	2842	X	2842	-0-	-0-	-0-	2840	3	2	9	Y	2					30

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	738	-0-	-409	-0-	705	3	33	9	Y	30	30	8			-0-
04	930	N	805	-0-	-125	-0-	805	3			Y	-0-					-0-
05	992	N	714	-0-	-278	-0-	711	3	3	9	Y	3	3	8			-0-
06	871	N	871	-0-	-0-	-0-	867	3	4	9	Y	4	4	8			-0-
07	837	N	779	-0-	-58	-0-	770	3	9	9	Y	8	8	8			-0-
*08	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					165
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					165
05	813	N	813	-0-	-0-	-0-	813	3			N	-0-					165
06	425	N	425	-0-	-0-	-0-	423	3	2	9	N	2	2	8			165
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					165
*08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

03	1054	N	1006	-0-	-48	-0-	976	3	30	9	Y	27					213
04	1352	N	1352	-0-	-0-	-0-	1305	3	47	9	Y	43	183	1			73
05	1674	N	668	-0-	-1006	-0-	653	3	15	9	Y	14	3	8			84
06	960	N	799	-0-	-161	-0-	797	3	2	9	Y	2					86
07	1395	N	642	-0-	-753	-0-	641	3	1	9	Y	1					87
*08	1139	N	1139	-0-	-0-	-0-	1120	3	19	9	Y	17					104

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

03	382	N	382	-0-	-0-	-0-	374	2	8	9	Y	7					34
04	330	N	299	-0-	-31	-0-	286	2	13	9	Y	12	9	8			37
05	341	N	279	-0-	-62	-0-	277	2	2	9	Y	2					39
06	576	N	576	-0-	-0-	-0-	575	2	1	9	Y	1					40
07	459	N	459	-0-	-0-	-0-	457	2	2	9	Y	2					42
*08	423	N	423	-0-	-0-	-0-	421	2	2	9	Y	2					44

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

03	155	N	133	-0-	-22	-0-	127	3	6	9	Y	5					21
04	158	N	158	-0-	-0-	-0-	155	3	3	9	Y	3					24
05	155	N	140	-0-	-15	-0-	140	3			Y	-0-					24
06	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					24
07	155	N	131	-0-	-24	-0-	131	3			Y	-0-					24
*08	165	N	165	-0-	-0-	-0-	163	3	2	9	Y	2					26

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
05	372	N	234	-0-	-138	-0-	234	2			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

03	449	N	449	-0-	-0-	-0-	438	3	11	9	Y	10	14	1			1
04	428	N	428	-0-	-0-	-0-	417	3	11	9	Y	10	8	1			3
05	764	N	764	-0-	-0-	-0-	754	3	10	9	Y	9	8	1			4
06	288	N	288	-0-	-0-	-0-	277	3	11	9	Y	10	12	1			2
07	376	N	376	-0-	-0-	-0-	376	3			Y	-0-	2	1			-0-
08	279	N	207	-0-	-72	-0-	207	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
04	1320	N	114	-0-	-1206	-0-	114	3			N	-0-					-0-
05	1488	N	283	-0-	-1205	-0-	283	3			N	-0-					-0-
06	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	124	3	47	9	N	43	22	1			21
08	279	N	72	-0-	-207	-0-	35	3	37	9	N	34	26	1			29

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	495	-0-	-1	-0-	416	3	79	9	Y	72	31	8			109
04	570	N	478	-0-	-92	-0-	431	3	47	9	Y	43					152
05	620	N	426	-0-	-194	-0-	392	3	34	9	Y	31	166	1			17
06	483	N	483	-0-	-0-	-0-	471	3	12	9	Y	11					28
07	504	N	504	-0-	-0-	-0-	449	3	55	9	Y	50	4	8			74
*08	500	N	500	-0-	-0-	-0-	494	3	6	9	Y	5					79

UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-
05	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-
06	390	N	235	-0-	-155	-0-	235	2			N	-0-					-0-
07	372	N	262	-0-	-110	-0-	262	2			N	-0-					-0-
*08	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	323	-0-	-18	-0-	48	1	275	2	N	-0-					-0-
04	390	N	284	-0-	-106	-0-	45	1	239	2	N	-0-					-0-
05	434	N	305	-0-	-129	-0-	48	1	257	2	N	-0-					-0-
06	300	N	286	-0-	-14	-0-	42	1	244	2	N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	46	1	258	2	N	-0-					-0-
08	310	N	304	-0-	-6	-0-	45	1	259	2	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	45	2	2	9	N	2	2	8			-0-
07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	485	-0-	-11	-0-	66	1	419	3	N	-0-					-0-
04	480	N	444	-0-	-36	-0-	61	1	383	3	N	-0-					-0-
05	527	N	261	-0-	-266	-0-	63	1	198	3	N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	60	1	451	3	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	65	1	431	3	N	-0-					-0-
*08	372	N	372	-0-	-0-	-0-	67	1	305	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	469	-0-	-58	-0-	63	1	406	3	N	-0-					-0-
04	480	N	436	-0-	-44	-0-	60	1	376	3	N	-0-					-0-
05	527	N	261	-0-	-266	-0-	63	1	198	3	N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	60	1	451	3	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	65	1	431	3	N	-0-					-0-
*08	362	N	362	-0-	-0-	-0-	65	1	297	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	230	-0-	-18	-0-	31	1	199	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	34	1	213	3	N	-0-					-0-
05	248	N	155	-0-	-93	-0-	38	1	117	3	N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	34	1	251	3	N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	36	1	239	3	N	-0-					-0-
*08	186	N	186	-0-	-0-	-0-	33	1	153	3	N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	70	1	447	3	N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	67	1	422	3	N	-0-					-0-
05	496	N	305	-0-	-191	-0-	74	1	231	3	N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	70	1	526	3	N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	72	1	478	3	N	-0-					-0-
*08	326	N	326	-0-	-0-	-0-	59	1	267	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	948	N	948	-0-	-0-	-0-	128	1	820	3	N	-0-					-0-
04	930	N	879	-0-	-51	-0-	121	1	758	3	N	-0-					-0-
05	1054	N	465	-0-	-589	-0-	113	1	352	3	N	-0-					-0-
06	976	N	976	-0-	-0-	-0-	115	1	861	3	N	-0-					-0-
07	899	N	850	-0-	-49	-0-	111	1	739	3	N	-0-					-0-
*08	689	N	689	-0-	-0-	-0-	124	1	565	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	703	-0-	-103	-0-	95	1	608	3	N	-0-					-0-
04	750	N	692	-0-	-58	-0-	95	1	597	3	N	-0-					-0-
05	806	N	407	-0-	-399	-0-	99	1	308	3	N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	94	1	701	3	N	-0-					-0-
07	745	N	745	-0-	-0-	-0-	97	1	648	3	N	-0-					-0-
*08	507	N	507	-0-	-0-	-0-	91	1	416	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	134	-0-	-21	-0-	18	1	116	3	N	-0-					-0-
04	150	N	123	-0-	-27	-0-	17	1	106	3	N	-0-					-0-
05	155	N	74	-0-	-81	-0-	18	1	56	3	N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	17	1	125	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	17	1	116	3	N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	19	1	85	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	208	-0-	-9	-0-	28	1	180	3	N	-0-					-0-
04	210	N	196	-0-	-14	-0-	27	1	169	3	N	-0-					-0-
05	217	N	116	-0-	-101	-0-	28	1	88	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	27	1	200	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	29	1	191	3	N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	30	1	136	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	17	1	108	3	N	-0-					-0-
04	180	N	152	-0-	-28	-0-	21	1	131	3	N	-0-					-0-
05	155	N	93	-0-	-62	-0-	23	1	70	3	N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	26	1	193	3	N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	28	1	185	3	N	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	28	1	126	3	N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

03	589	N	540	-0-	-49	-0-	73	1	467	3	N	-0-					-0-
04	540	N	493	-0-	-47	-0-	67	1	426	3	N	-0-					-0-
05	589	N	289	-0-	-300	-0-	70	1	219	3	N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	67	1	502	3	N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	69	1	464	3	N	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	73	1	336	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

03	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
05	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
07	372	N	156	-0-	-216	-0-	156	2			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

03	930	X	794	-0-	-136	-0-	794	2			N	-0-					-0-
04	900	X	583	-0-	-317	-0-	583	2			N	-0-					-0-
05	930	X	303	-0-	-627	-0-	303	2			N	-0-					-0-
06	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-
07	806	X	646	-0-	-160	-0-	646	2			N	-0-					-0-
08	806	X	732	-0-	-74	-0-	732	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	655	-0-	-58	-0-	655	2			N	-0-					-0-
04	630	N	605	-0-	-25	-0-	605	2			N	-0-					-0-
05	682	N	290	-0-	-392	-0-	290	2			N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
*08	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	967	-0-	-25	-0-	967	2			N	-0-					-0-
04	960	N	793	-0-	-167	-0-	793	2			N	-0-					-0-
05	961	N	419	-0-	-542	-0-	419	2			N	-0-					-0-
06	930	N	795	-0-	-135	-0-	795	2			N	-0-					-0-
07	806	N	556	-0-	-250	-0-	556	2			N	-0-					-0-
*08	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
04	330	N	275	-0-	-55	-0-	275	2			N	-0-					-0-
05	372	N	134	-0-	-238	-0-	134	2			N	-0-					-0-
06	270	N	193	-0-	-77	-0-	193	2			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	785	-0-	-300	-0-	785	3			Y	-0-					-0-
04	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					-0-
05	868	N	794	-0-	-74	-0-	794	3			Y	-0-					-0-
06	1974	N	1974	-0-	-0-	-0-	1974	3			Y	-0-					-0-
07	3024	N	3024	-0-	-0-	-0-	3024	3			Y	-0-					-0-
*08	2030	N	2030	-0-	-0-	-0-	2030	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
06	90	N	9	-0-	-81	-0-	9	3			N	-0-					-0-
07	248	N	1	-0-	-247	-0-	1	3			N	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	180	N	25	-0-	-155	-0-	25	3			N	-0-					-0-
05	124	N	32	-0-	-92	-0-	32	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	209	-0-	-101	-0-	209	3			N	-0-					-0-
04	750	N	403	-0-	-347	-0-	403	3			N	-0-					-0-
05	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	403	N	195	-0-	-208	-0-	195	3			N	-0-					-0-
08	279	N	104	-0-	-175	-0-	104	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					-0-
04	450	N	218	-0-	-232	-0-	218	3			Y	-0-					-0-
05	1312	N	1312	-0-	-0-	-0-	1312	3			Y	-0-					-0-
06	1393	N	1393	-0-	-0-	-0-	1393	3			Y	-0-					-0-
07	1330	N	1330	-0-	-0-	-0-	1330	3			Y	-0-					-0-
*08	1465	N	1465	-0-	-0-	-0-	1465	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
06	1304	N	1304	-0-	-0-	-0-	1304	3			Y	-0-					-0-
07	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
*08	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	460	-0-	-67	-0-	460	3			Y	-0-					-0-
04	630	N	609	-0-	-21	-0-	609	3			Y	-0-					-0-
05	527	N	461	-0-	-66	-0-	461	3			Y	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
07	620	N	410	-0-	-210	-0-	410	3			Y	-0-					-0-
08	465	N	367	-0-	-98	-0-	367	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	98	-0-	-57	-0-	98	3			Y	-0-					-0-
04	270	N	123	-0-	-147	-0-	123	3			Y	-0-					-0-
05	155	N	113	-0-	-42	-0-	113	3			Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	296	-0-	-45	-0-	296	3			Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
05	341	N	279	-0-	-62	-0-	279	3			Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
07	372	N	234	-0-	-138	-0-	234	3			Y	-0-					-0-
08	279	N	235	-0-	-44	-0-	235	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	189	-0-	-28	-0-	189	3			Y	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			Y	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	X	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	211	-0-	-37	-0-	211	3			Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
05	279	N	177	-0-	-102	-0-	177	3			Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
07	248	N	171	-0-	-77	-0-	171	3			Y	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	126	-0-	-215	-0-	126	3			Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
05	186	N	59	-0-	-127	-0-	59	3			Y	-0-					-0-
06	120	N	65	-0-	-55	-0-	65	3			Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	8	X	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
*08	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	212	-0-	-36	-0-	212	3			Y	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	3			Y	-0-					-0-
05	248	N	126	-0-	-122	-0-	126	3			Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
07	248	N	186	-0-	-62	-0-	186	3			Y	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	170	-0-	-140	-0-	170	3			Y	-0-					-0-
04	270	N	184	-0-	-86	-0-	184	3			Y	-0-					-0-
05	341	N	137	-0-	-204	-0-	137	3			Y	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-
07	186	N	125	-0-	-61	-0-	125	3			Y	-0-					-0-
08	124	N	41	-0-	-83	-0-	41	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	109	-0-	-139	-0-	109	3			Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	293	-0-	-141	-0-	293	3			Y	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			Y	-0-					-0-
05	310	N	234	-0-	-76	-0-	234	3			Y	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
07	372	N	193	-0-	-179	-0-	193	3			Y	-0-					-0-
08	248	N	204	-0-	-44	-0-	204	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					-0-
04	1383	N	1383	-0-	-0-	-0-	1383	3			Y	-0-					-0-
05	1209	N	417	-0-	-792	-0-	417	3			Y	-0-					-0-
06	1588	N	1588	-0-	-0-	-0-	1588	3			Y	-0-					-0-
07	1497	N	1497	-0-	-0-	-0-	1497	3			Y	-0-					-0-
*08	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	398	-0-	-36	-0-	398	3			Y	-0-					-0-
04	450	N	361	-0-	-89	-0-	361	3			Y	-0-					-0-
05	527	N	166	-0-	-361	-0-	166	3			Y	-0-					-0-
06	390	N	155	-0-	-235	-0-	155	3			Y	-0-					-0-
07	372	N	190	-0-	-182	-0-	190	3			Y	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	2310	-0-	-1348	-0-	2150	3	160	9	Y	145	145	1			-0-
04	3450	X	2670	-0-	-780	-0-	2670	3			Y	-0-					-0-
05	3410	X	1617	-0-	-1793	-0-	1617	3			Y	-0-					-0-
06	3170	X	3170	-0-	-0-	-0-	3078	3	92	9	Y	84	84	1			-0-
07	2759	X	2129	-0-	-630	-0-	2129	3			Y	-0-					-0-
08	2759	X	2099	-0-	-660	-0-	2099	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
07	372	N	228	-0-	-144	-0-	228	3			Y	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

03	868	N	558	-0-	-310	-0-	558	3			Y	-0-					-0-
04	780	N	672	-0-	-108	-0-	672	3			Y	-0-					-0-
05	682	N	403	-0-	-279	-0-	403	3			Y	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
07	682	N	464	-0-	-218	-0-	464	3			Y	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

03	744	N	644	-0-	-100	-0-	644	3			Y	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
05	744	N	568	-0-	-176	-0-	568	3			Y	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
07	775	N	501	-0-	-274	-0-	501	3			Y	-0-					-0-
*08	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

03	186	N	131	-0-	-55	-0-	131	3			Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	3			Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
07	186	N	118	-0-	-68	-0-	118	3			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
05	341	N	275	-0-	-66	-0-	275	3			Y	-0-					-0-
06	390	N	367	-0-	-23	-0-	367	3			Y	-0-					-0-
07	403	N	305	-0-	-98	-0-	305	3			Y	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
07	217	N	170	-0-	-47	-0-	170	3			Y	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	821	-0-	-47	-0-	821	3			Y	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
05	868	N	482	-0-	-386	-0-	482	3			Y	-0-					-0-
06	780	N	651	-0-	-129	-0-	651	3			Y	-0-					-0-
07	837	N	493	-0-	-344	-0-	493	3			Y	-0-					-0-
08	496	N	438	-0-	-58	-0-	438	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	96	-0-	-90	-0-	96	3			Y	-0-					-0-
04	210	N	123	-0-	-87	-0-	123	3			Y	-0-					-0-
05	155	N	100	-0-	-55	-0-	100	3			Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
07	124	N	84	-0-	-40	-0-	84	3			Y	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
04	240	N	186	-0-	-54	-0-	186	3			Y	-0-					-0-
05	248	N	166	-0-	-82	-0-	166	3			Y	-0-					-0-
06	240	N	160	-0-	-80	-0-	160	3			Y	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			Y	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
07	124	N	77	-0-	-47	-0-	77	3			Y	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	594	-0-	-57	-0-	594	3			Y	-0-					-0-
04	840	N	547	-0-	-293	-0-	547	3			Y	-0-					-0-
05	558	N	366	-0-	-192	-0-	366	3			Y	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
07	558	N	406	-0-	-152	-0-	406	3			Y	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
05	744	N	221	-0-	-523	-0-	221	3			Y	-0-					-0-
06	780	N	470	-0-	-310	-0-	470	3			Y	-0-					-0-
07	744	N	353	-0-	-391	-0-	353	3			Y	-0-					-0-
*08	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	87	-0-	-68	-0-	87	3			Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
05	124	N	57	-0-	-67	-0-	57	3			Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

03	620	N	383	-0-	-237	-0-	383	3			Y	-0-					-0-
04	480	N	154	-0-	-326	-0-	154	3			Y	-0-					-0-
05	465	N	117	-0-	-348	-0-	117	3			Y	-0-					-0-
06	360	N	93	-0-	-267	-0-	93	3			Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

03	899	N	607	-0-	-292	-0-	607	3			Y	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
05	682	N	476	-0-	-206	-0-	476	3			Y	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
07	744	N	557	-0-	-187	-0-	557	3			Y	-0-					-0-
08	465	N	414	-0-	-51	-0-	414	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

03	496	N	108	-0-	-388	-0-	108	3			Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

03	651	N	368	-0-	-283	-0-	368	3			Y	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			Y	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
*08	1285	N	1285	-0-	-0-	-0-	1285	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

03	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
04	600	N	396	-0-	-204	-0-	396	3			Y	-0-					-0-
05	465	N	339	-0-	-126	-0-	339	3			Y	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
07	403	N	357	-0-	-46	-0-	357	3			Y	-0-					-0-
*08	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	231	-0-	231	231	231	3			Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	231					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	231					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
04	750	N	580	-0-	-170	-0-	580	3			Y	-0-					-0-
05	806	N	427	-0-	-379	-0-	427	3			Y	-0-					-0-
06	540	N	471	-0-	-69	-0-	471	3			Y	-0-					-0-
07	589	N	327	-0-	-262	-0-	327	3			Y	-0-					-0-
08	434	N	239	-0-	-195	-0-	239	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1020	-0-	-220	-0-	1020	3			Y	-0-					-0-
04	1650	N	1131	-0-	-519	-0-	1131	3			Y	-0-					-0-
05	1271	N	751	-0-	-520	-0-	751	3			Y	-0-					-0-
06	1202	N	1202	-0-	-0-	-0-	1202	3			Y	-0-					-0-
07	1178	N	746	-0-	-432	-0-	746	3			Y	-0-					-0-
08	744	N	542	-0-	-202	-0-	542	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	254	-0-	-87	-0-	254	3			Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
05	279	N	204	-0-	-75	-0-	204	3			Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
07	310	N	225	-0-	-85	-0-	225	3			Y	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	450	-0-	-170	-0-	450	3			Y	-0-					-0-
04	630	N	504	-0-	-126	-0-	504	3			Y	-0-					-0-
05	589	N	346	-0-	-243	-0-	346	3			Y	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
07	1823	N	1823	-0-	-0-	-0-	1823	3			Y	-0-					-0-
*08	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	438	-0-	-213	-0-	438	3			Y	-0-					-0-
04	540	N	483	-0-	-57	-0-	483	3			Y	-0-					-0-
05	496	N	240	-0-	-256	-0-	240	3			Y	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
07	1978	N	1978	-0-	-0-	-0-	1978	3			Y	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	89	-0-	-97	-0-	89	3			Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
*08	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	540	-0-	-49	-0-	540	3			Y	-0-					-0-
04	840	N	447	-0-	-393	-0-	447	3			Y	-0-					-0-
05	713	N	402	-0-	-311	-0-	402	3			Y	-0-					-0-
06	1118	N	1118	-0-	-0-	-0-	1118	3			Y	-0-					-0-
07	1473	N	1473	-0-	-0-	-0-	1473	3			Y	-0-					-0-
*08	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

03	465	N	234	-0-	-231	-0-	234	3			Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
07	341	N	303	-0-	-38	-0-	303	3			Y	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

03	775	N	292	-0-	-483	-0-	292	3			Y	-0-					-0-
04	600	N	261	-0-	-339	-0-	261	3			Y	-0-					-0-
05	868	N	229	-0-	-639	-0-	229	3			Y	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

03	744	N	446	-0-	-298	-0-	446	3			Y	-0-					-0-
04	660	N	611	-0-	-49	-0-	611	3			Y	-0-					-0-
05	558	N	357	-0-	-201	-0-	357	3			Y	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
07	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
*08	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

03	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
04	540	N	485	-0-	-55	-0-	485	3			Y	-0-					-0-
05	620	N	351	-0-	-269	-0-	351	3			Y	-0-					-0-
06	510	N	483	-0-	-27	-0-	483	3			Y	-0-					-0-
07	496	N	342	-0-	-154	-0-	342	3			Y	-0-					-0-
08	341	N	296	-0-	-45	-0-	296	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

03	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
05	124	N	74	-0-	-50	-0-	74	3			Y	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

03	248	N	193	-0-	-55	-0-	193	3			Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
05	248	N	133	-0-	-115	-0-	133	3			Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
07	248	N	160	-0-	-88	-0-	160	3			Y	-0-					-0-
08	124	N	60	-0-	-64	-0-	60	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	1451	-0-	-998	-0-	1451	3			Y	-0-					-0-
04	2220	X	1776	-0-	-444	-0-	1776	3			Y	-0-					-0-
05	2170	X	1133	-0-	-1037	-0-	1133	3			Y	-0-					-0-
06	1710	X	1502	-0-	-208	-0-	1502	3			Y	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					-0-
*08	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	83	-0-	-72	-0-	83	3			Y	-0-					-0-
04	150	N	90	-0-	-60	-0-	90	3			Y	-0-					-0-
05	217	N	54	-0-	-163	-0-	54	3			Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	641	-0-	-41	-0-	641	3			Y	-0-					-0-
04	780	N	742	-0-	-38	-0-	742	3			Y	-0-					-0-
05	744	N	666	-0-	-78	-0-	666	3			Y	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					-0-
07	1575	N	1575	-0-	-0-	-0-	1575	3			Y	-0-					-0-
*08	1130	N	1130	-0-	-0-	-0-	1130	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	X	1364	-0-	-837	-0-	1364	3			Y	-0-					-0-
04	2040	X	1613	-0-	-427	-0-	1613	3			Y	-0-					-0-
05	2046	X	1121	-0-	-925	-0-	1121	3			Y	-0-					-0-
06	1830	X	1830	-0-	-0-	-0-	1830	3			Y	-0-					-0-
07	1674	X	1261	-0-	-413	-0-	1261	3			Y	-0-					-0-
08	1674	X	1270	-0-	-404	-0-	1270	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
06	390	N	302	-0-	-88	-0-	302	3			Y	-0-					-0-
07	465	N	208	-0-	-257	-0-	208	3			Y	-0-					-0-
08	248	N	227	-0-	-21	-0-	227	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	266	-0-	-75	-0-	266	3			Y	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	174	-0-	-136	-0-	174	3			Y	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	3			Y	-0-					-0-
05	279	N	104	-0-	-175	-0-	104	3			Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

03	155	N	52	-0-	-103	-0-	52	3			Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
05	93	N	28	-0-	-65	-0-	28	3			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

03	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
*08	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

03	155	N	87	-0-	-68	-0-	87	3			Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			Y	-0-					-0-
05	124	N	74	-0-	-50	-0-	74	3			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
*08	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

03	310	N	174	-0-	-136	-0-	174	3			Y	-0-					-0-
04	330	N	137	-0-	-193	-0-	137	3			Y	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	3			Y	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

03	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
05	434	N	302	-0-	-132	-0-	302	3			Y	-0-					-0-
06	540	N	465	-0-	-75	-0-	465	3			Y	-0-					-0-
07	558	N	454	-0-	-104	-0-	454	3			Y	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

03	279	N	141	-0-	-138	-0-	141	3			Y	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
05	155	N	105	-0-	-50	-0-	105	3			Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
07	217	N	124	-0-	-93	-0-	124	3			Y	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
*07	1	X	66	-0-	65	65	66	3			Y	-0-					-0-
08	T. A.		369	-0-	369	434	369	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

03	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
04	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					-0-
05	868	N	521	-0-	-347	-0-	521	3			Y	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
07	1240	N	706	-0-	-534	-0-	706	3			Y	-0-					-0-
*08	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

03	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			Y	-0-					-0-
05	217	N	3	-0-	-214	-0-	3	3			Y	-0-					-0-
06	120	N	84	-0-	-36	-0-	84	3			Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			Y	-0-					-0-
*08	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

03	558	N	458	-0-	-100	-0-	458	3			Y	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
05	434	N	366	-0-	-68	-0-	366	3			Y	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
07	527	N	279	-0-	-248	-0-	279	3			Y	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

03	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
05	403	N	277	-0-	-126	-0-	277	3			Y	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			Y	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
05	651	N	300	-0-	-351	-0-	300	3			Y	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
07	527	N	349	-0-	-178	-0-	349	3			Y	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

03	434	N	211	-0-	-223	-0-	211	3			Y	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
05	248	N	171	-0-	-77	-0-	171	3			Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
07	279	N	193	-0-	-86	-0-	193	3			Y	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*07	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1436	-0-	-610	-0-	1358	3	78	9	Y	71	71	1			-0-
04	1728	N	1728	-0-	-0-	-0-	1728	3			Y	-0-					-0-
05	1612	N	1177	-0-	-435	-0-	1177	3			Y	-0-					-0-
06	2018	N	2018	-0-	-0-	-0-	1952	3	66	9	Y	60	60	1			-0-
07	1798	X	1319	-0-	-479	-0-	1319	3			Y	-0-					-0-
08	1798	X	1326	-0-	-472	-0-	1326	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		184	-0-	184	184	184	3			Y	-0-					-0-
06	14B2 EXT		2	-0-	2	186	2	3			Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	121	-0-	-65	-0-	121	3			Y	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-
05	124	N	86	-0-	-38	-0-	86	3			Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	235	-0-	-13	-0-	235	3			Y	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
05	248	N	178	-0-	-70	-0-	178	3			Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
07	310	N	192	-0-	-118	-0-	192	3			Y	-0-					-0-
08	186	N	122	-0-	-64	-0-	122	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					35
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					35
05	13	N	12	-0-	-1	-0-	12	3			Y	-0-					35
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					35
07	62	N	32	-0-	-30	-0-	32	3			Y	-0-					35
*08	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					35

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	528	-0-	-30	-0-	525	3	3	9	Y	3					53
04	510	N	486	-0-	-24	-0-	482	3	4	9	Y	4					57
05	527	N	412	-0-	-115	-0-	409	3	3	9	Y	3					60
06	510	N	496	-0-	-14	-0-	492	3	4	9	Y	4	57	1	1	8	6
07	496	N	496	-0-	-0-	-0-	494	3	2	9	Y	2					8
*08	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	652	-0-	-123	-0-	649	3	3	9	Y	3					33
04	662	N	662	-0-	-0-	-0-	656	3	6	9	Y	5					38
05	744	N	537	-0-	-207	-0-	537	3			Y	-0-					38
06	717	N	717	-0-	-0-	-0-	709	3	8	9	Y	7					45
07	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					45
*08	634	N	634	-0-	-0-	-0-	628	3	6	9	Y	5					50

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	447	-0-	-18	-0-	436	3	11	9	Y	10					40
04	420	N	409	-0-	-11	-0-	403	3	6	9	Y	5					45
05	434	N	328	-0-	-106	-0-	322	3	6	9	Y	5					50
06	456	N	456	-0-	-0-	-0-	450	3	6	9	Y	5					55
07	434	N	434	-0-	-0-	-0-	428	3	6	9	Y	5					60
*08	397	N	397	-0-	-0-	-0-	391	3	6	9	Y	5					65

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	884	N	884	-0-	-0-	-0-	865	3	19	9	Y	17					73
04	845	N	845	-0-	-0-	-0-	832	3	13	9	Y	12					85
05	899	N	770	-0-	-129	-0-	760	3	10	9	Y	9					94
06	968	N	968	-0-	-0-	-0-	943	3	25	9	Y	23	67	1	2	8	48
07	900	N	900	-0-	-0-	-0-	891	3	9	9	Y	8					56
*08	817	N	817	-0-	-0-	-0-	808	3	9	9	Y	8					64

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	423	-0-	-11	-0-	423	3			Y	-0-					5
04	429	N	429	-0-	-0-	-0-	428	3	1	9	Y	1					6
05	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					6
06	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					6
07	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					6
*08	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					6

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					23
04	300	N	291	-0-	-9	-0-	291	3			Y	-0-					23
05	310	N	206	-0-	-104	-0-	206	3			Y	-0-					23
06	300	N	291	-0-	-9	-0-	291	3			Y	-0-					23
07	310	N	297	-0-	-13	-0-	291	3	6	9	Y	5					28
*08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					28

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	407	-0-	-89	-0-	407	3			N	-0-					15
04	430	N	430	-0-	-0-	-0-	423	3	7	9	N	6					21
05	434	N	360	-0-	-74	-0-	354	3	6	9	N	5					26
06	472	N	472	-0-	-0-	-0-	469	3	3	9	N	3					29
07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					29
*08	419	N	419	-0-	-0-	-0-	418	3	1	9	N	1					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1004	-0-	-484	-0-	1004	3			N	-0-					-0-
04	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
05	1147	N	833	-0-	-314	-0-	833	3			N	-0-					-0-
06	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
07	1271	N	859	-0-	-412	-0-	859	3			N	-0-					-0-
*08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

03	250	N	250	-0-	-0-	-0-	248	3	2	9	Y	2	2	8			30
04	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					30
05	248	N	171	-0-	-77	-0-	171	3			Y	-0-					30
06	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					30
07	279	N	252	-0-	-27	-0-	252	3			Y	-0-					30
*08	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

03	527	N	394	-0-	-133	-0-	394	3			Y	-0-					44
04	420	N	416	-0-	-4	-0-	410	3	6	9	Y	5					49
05	403	N	335	-0-	-68	-0-	335	3			Y	-0-					49
06	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					49
07	505	N	505	-0-	-0-	-0-	503	3	2	9	Y	2					51
*08	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					51

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

03	558	N	393	-0-	-165	-0-	392	3	1	9	Y	1					17
04	510	N	462	-0-	-48	-0-	459	3	3	9	Y	3					20
05	465	N	346	-0-	-119	-0-	346	3			Y	-0-					20
06	550	N	550	-0-	-0-	-0-	548	3	2	9	Y	2					22
07	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					22
*08	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					22

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

03	775	N	750	-0-	-25	-0-	744	3	6	9	Y	5					50
04	720	N	666	-0-	-54	-0-	666	3			Y	-0-					50
05	744	N	572	-0-	-172	-0-	568	3	4	9	Y	4	2	8			52
06	854	N	854	-0-	-0-	-0-	850	3	4	9	Y	4	41	1	2	8	13
07	766	N	766	-0-	-0-	-0-	764	3	2	9	Y	2					15
*08	704	N	704	-0-	-0-	-0-	702	3	2	9	Y	2					17

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

03	246	N	246	-0-	-0-	-0-	244	3	2	9	N	2					29
04	275	N	275	-0-	-0-	-0-	272	3	3	9	N	3					32
05	279	N	197	-0-	-82	-0-	187	3	10	9	N	9					41
06	311	N	311	-0-	-0-	-0-	307	3	4	9	N	4					45
07	295	N	295	-0-	-0-	-0-	286	3	9	9	N	8					53
*08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					53

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

03	279	N	225	-0-	-54	-0-	223	3	2	9	N	2					14
04	270	N	208	-0-	-62	-0-	207	3	1	9	N	1					15
05	279	N	178	-0-	-101	-0-	178	3			N	-0-					15
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					15
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					15
*08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	159	-0-	-27	-0-	159	3			N	-0-					21
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					21
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					21
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					21
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					21
*08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					21

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

03	279	N	271	-0-	-8	-0-	265	3	6	9	Y	5					49
04	270	N	256	-0-	-14	-0-	253	3	3	9	Y	3	2	8			50
05	279	N	206	-0-	-73	-0-	205	3	1	9	Y	1					51
06	270	N	259	-0-	-11	-0-	258	3	1	9	Y	1					52
07	279	N	271	-0-	-8	-0-	270	3	1	9	Y	1					53
*08	244	N	244	-0-	-0-	-0-	241	3	3	9	Y	3					56

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

03	808	N	808	-0-	-0-	-0-	801	3	7	9	Y	6					28
04	810	N	724	-0-	-86	-0-	720	3	4	9	Y	4					32
05	775	N	595	-0-	-180	-0-	595	3			Y	-0-					32
06	788	N	788	-0-	-0-	-0-	786	3	2	9	Y	2					34
07	744	N	729	-0-	-15	-0-	729	3			Y	-0-					34
*08	717	N	717	-0-	-0-	-0-	711	3	6	9	Y	5					39

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

03	341	N	337	-0-	-4	-0-	337	3			Y	-0-					22
04	303	N	303	-0-	-0-	-0-	302	3	1	9	Y	1					23
05	341	N	242	-0-	-99	-0-	242	3			Y	-0-					23
06	330	N	314	-0-	-16	-0-	313	3	1	9	Y	1					24
07	310	N	292	-0-	-18	-0-	290	3	2	9	Y	2					26
*08	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

03	682	N	624	-0-	-58	-0-	621	3	3	9	Y	3					34
04	660	N	595	-0-	-65	-0-	592	3	3	9	Y	3					37
05	651	N	450	-0-	-201	-0-	449	3	1	9	Y	1					38
06	673	N	673	-0-	-0-	-0-	670	3	3	9	Y	3					41
07	647	N	647	-0-	-0-	-0-	644	3	3	9	Y	3					44
*08	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

03	527	N	504	-0-	-23	-0-	500	3	4	9	Y	4					57
04	510	N	448	-0-	-62	-0-	446	3	2	9	Y	2					59
05	527	N	353	-0-	-174	-0-	353	3			Y	-0-					59
06	536	N	536	-0-	-0-	-0-	529	3	7	9	Y	6					65
07	512	N	512	-0-	-0-	-0-	506	3	6	9	Y	5					70
*08	470	N	470	-0-	-0-	-0-	470	3			Y	-0-	40	1			30

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

03	310	N	289	-0-	-21	-0-	286	3	3	9	Y	3	1	8			37
04	254	N	254	-0-	-0-	-0-	253	3	1	9	Y	1					38
05	279	N	235	-0-	-44	-0-	232	3	3	9	Y	3					41
06	279	N	279	-0-	-0-	-0-	278	3	1	9	Y	1					42
07	248	N	223	-0-	-25	-0-	223	3			Y	-0-					42
08	248	N	223	-0-	-25	-0-	223	3			Y	-0-					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	740	-0-	-97	-0-	722	3	18	9	Y	16					53
04	692	N	692	-0-	-0-	-0-	684	3	8	9	Y	7	1	8			59
05	651	N	626	-0-	-25	-0-	624	3	2	9	Y	2					61
06	720	N	717	-0-	-3	-0-	711	3	6	9	Y	5					66
07	713	N	652	-0-	-61	-0-	650	3	2	9	Y	2					68
*08	672	N	672	-0-	-0-	-0-	662	3	10	9	Y	9					77

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	913	-0-	-17	-0-	903	3	10	9	Y	9					50
04	886	N	886	-0-	-0-	-0-	885	3	1	9	Y	1	1	8			50
05	899	N	835	-0-	-64	-0-	833	3	2	9	Y	2					52
06	1004	N	1004	-0-	-0-	-0-	996	3	8	9	Y	7					59
07	1078	N	1078	-0-	-0-	-0-	1076	3	2	9	Y	2					61
*08	876	N	876	-0-	-0-	-0-	872	3	4	9	Y	4					65

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					26
04	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					26
05	124	N	123	-0-	-1	-0-	123	3			Y	-0-					26
06	120	N	117	-0-	-3	-0-	117	3			Y	-0-					26
07	124	N	114	-0-	-10	-0-	114	3			Y	-0-					26
08	124	N	114	-0-	-10	-0-	114	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1234	N	1234	-0-	-0-	-0-	1225	3	9	9	Y	8					36
04	1169	N	1169	-0-	-0-	-0-	1147	3	22	9	Y	20					56
05	1209	N	839	-0-	-370	-0-	830	3	9	9	Y	8					64
06	1333	N	1333	-0-	-0-	-0-	1313	3	20	9	Y	18					82
07	1274	N	1274	-0-	-0-	-0-	1266	3	8	9	Y	7					89
*08	1215	N	1215	-0-	-0-	-0-	1197	3	18	9	Y	16	91	1			14

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	810	3	2	9	Y	2					21
04	771	N	771	-0-	-0-	-0-	764	3	7	9	Y	6					27
05	775	N	612	-0-	-163	-0-	610	3	2	9	Y	2					29
06	867	N	867	-0-	-0-	-0-	861	3	6	9	Y	5					34
07	806	N	795	-0-	-11	-0-	793	3	2	9	Y	2					36
*08	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	166	-0-	-20	-0-	166	3			Y	-0-					27
04	180	N	155	-0-	-25	-0-	155	3			Y	-0-					27
05	155	N	136	-0-	-19	-0-	136	3			Y	-0-					27
06	195	N	195	-0-	-0-	-0-	192	3	3	9	Y	3					30
07	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					30
*08	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	456	-0-	-40	-0-	455	3	1	9	Y	1					28
04	480	N	444	-0-	-36	-0-	442	3	2	9	Y	2					30
05	496	N	369	-0-	-127	-0-	369	3			Y	-0-					30
06	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					30
07	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					30
*08	438	N	438	-0-	-0-	-0-	436	3	2	9	Y	2					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	296	-0-	-14	-0-	296	3			Y	-0-					5
04	300	N	280	-0-	-20	-0-	280	3			Y	-0-					5
05	310	N	240	-0-	-70	-0-	240	3			Y	-0-					5
06	300	N	298	-0-	-2	-0-	298	3			Y	-0-					5
07	279	N	272	-0-	-7	-0-	272	3			Y	-0-					5
*08	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					5

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	950	N	950	-0-	-0-	-0-	943	3	7	9	Y	6					63
04	870	N	857	-0-	-13	-0-	851	3	6	9	Y	5					68
05	961	N	768	-0-	-193	-0-	766	3	2	9	Y	2					70
06	944	N	944	-0-	-0-	-0-	936	3	8	9	Y	7	67	1			10
07	930	N	930	-0-	-0-	-0-	930	3			Y	-0-					10
*08	858	N	858	-0-	-0-	-0-	855	3	3	9	Y	3					13

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	620	-0-	-31	-0-	617	3	3	9	Y	3					48
04	600	N	589	-0-	-11	-0-	585	3	4	9	Y	4	1	8			51
05	651	N	472	-0-	-179	-0-	470	3	2	9	Y	2					53
06	667	N	667	-0-	-0-	-0-	659	3	8	9	Y	7	50	1	1	8	9
07	620	N	614	-0-	-6	-0-	614	3			Y	-0-					9
*08	575	N	575	-0-	-0-	-0-	574	3	1	9	Y	1					10

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	289	-0-	-52	-0-	285	3	4	9	Y	4					19
04	319	N	319	-0-	-0-	-0-	306	3	13	9	Y	12					31
05	310	N	264	-0-	-46	-0-	263	3	1	9	Y	1					32
06	386	N	386	-0-	-0-	-0-	364	3	22	9	Y	20					52
07	360	N	360	-0-	-0-	-0-	354	3	6	9	Y	5					57
*08	348	N	348	-0-	-0-	-0-	341	3	7	9	Y	6					63

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	729	N	729	-0-	-0-	-0-	727	3	2	9	Y	2					53
04	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					53
05	713	N	565	-0-	-148	-0-	565	3			Y	-0-					53
06	767	N	767	-0-	-0-	-0-	760	3	7	9	Y	6					59
07	733	N	733	-0-	-0-	-0-	731	3	2	9	Y	2					61
*08	671	N	671	-0-	-0-	-0-	669	3	2	9	Y	2					63

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	212	3			Y	-0-					8
04	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					8
05	217	N	163	-0-	-54	-0-	163	3			Y	-0-					8
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					8
07	217	N	175	-0-	-42	-0-	175	3			Y	-0-					8
*08	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	608	-0-	-74	-0-	607	3	1	9	Y	1					43
04	630	N	566	-0-	-64	-0-	565	3	1	9	Y	1					44
05	620	N	445	-0-	-175	-0-	443	3	2	9	Y	2					46
06	665	N	665	-0-	-0-	-0-	658	3	7	9	Y	6					52
07	692	N	692	-0-	-0-	-0-	674	3	18	9	Y	16					68
*08	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					68

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	433	-0-	-32	-0-	433	3			Y	-0-					60
04	450	N	422	-0-	-28	-0-	419	3	3	9	Y	3					63
05	434	N	322	-0-	-112	-0-	322	3			Y	-0-					63
06	472	N	472	-0-	-0-	-0-	466	3	6	9	Y	5					68
07	435	N	435	-0-	-0-	-0-	431	3	4	9	Y	4					72
*08	340	N	340	-0-	-0-	-0-	338	3	2	9	Y	2					74

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	406	-0-	-28	-0-	406	3			Y	-0-					24
04	390	N	374	-0-	-16	-0-	374	3			Y	-0-					24
05	403	N	279	-0-	-124	-0-	279	3			Y	-0-					24
06	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					24
07	372	N	269	-0-	-103	-0-	269	3			Y	-0-					24
*08	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					24

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	608	3	15	9	Y	14	1	8			85
04	649	N	649	-0-	-0-	-0-	641	3	8	9	Y	7	72	1	1	8	19
05	480	N	480	-0-	-0-	-0-	474	3	6	9	Y	5					24
06	761	N	761	-0-	-0-	-0-	749	3	12	9	Y	11					35
07	735	N	735	-0-	-0-	-0-	726	3	9	9	Y	8					43
*08	653	N	653	-0-	-0-	-0-	642	3	11	9	Y	10					53

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	466	-0-	-30	-0-	466	3			Y	-0-					42
04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					42
05	403	N	332	-0-	-71	-0-	332	3			Y	-0-					42
06	450	N	437	-0-	-13	-0-	437	3			Y	-0-					42
07	496	N	411	-0-	-85	-0-	411	3			Y	-0-					42
*08	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					42

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	490	-0-	-6	-0-	484	3	6	9	Y	5					29
04	450	N	448	-0-	-2	-0-	448	3			Y	-0-					29
05	496	N	338	-0-	-158	-0-	338	3			Y	-0-					29
06	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					29
07	465	N	444	-0-	-21	-0-	444	3			Y	-0-					29
*08	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					29

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	477	3	1	9	Y	1					35
04	420	N	412	-0-	-8	-0-	412	3			Y	-0-					35
05	527	N	338	-0-	-189	-0-	338	3			Y	-0-					35
06	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					35
07	434	N	334	-0-	-100	-0-	334	3			Y	-0-					35
*08	348	N	348	-0-	-0-	-0-	347	3	1	9	Y	1					36

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0-	-0-	610	3	7	9	Y	6					45
04	575	N	575	-0-	-0-	-0-	569	3	6	9	Y	5					50
05	589	N	450	-0-	-139	-0-	449	3	1	9	Y	1					51
06	656	N	656	-0-	-0-	-0-	652	3	4	9	Y	4					55
07	606	N	606	-0-	-0-	-0-	603	3	3	9	Y	3					58
*08	540	N	540	-0-	-0-	-0-	534	3	6	9	Y	5	49	1			14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1082	-0-	-34	-0-	1079	3	3	9	Y	3					22
04	1050	N	1020	-0-	-30	-0-	1013	3	7	9	Y	6					28
05	1085	N	842	-0-	-243	-0-	841	3	1	9	Y	1					29
06	1138	N	1138	-0-	-0-	-0-	1135	3	3	9	Y	3					32
07	1054	N	1045	-0-	-9	-0-	1045	3			Y	-0-					32
*08	925	N	925	-0-	-0-	-0-	921	3	4	9	Y	4					36

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	630	3	11	9	Y	10					44
04	600	N	598	-0-	-2	-0-	598	3			Y	-0-					44
05	620	N	502	-0-	-118	-0-	500	3	2	9	Y	2	2	8			44
06	649	N	649	-0-	-0-	-0-	643	3	6	9	Y	5					49
07	638	N	638	-0-	-0-	-0-	637	3	1	9	Y	1					50
*08	589	N	589	-0-	-0-	-0-	587	3	2	9	Y	2					52

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	997	N	997	-0-	-0-	-0-	987	3	10	9	Y	9					48
04	906	N	906	-0-	-0-	-0-	898	3	8	9	Y	7					55
05	868	N	724	-0-	-144	-0-	721	3	3	9	Y	3					58
06	910	N	910	-0-	-0-	-0-	907	3	3	9	Y	3					61
07	930	N	856	-0-	-74	-0-	853	3	3	9	Y	3					64
*08	717	N	717	-0-	-0-	-0-	715	3	2	9	Y	2					66

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	262	-0-	-48	-0-	262	3			Y	-0-					12
04	270	N	261	-0-	-9	-0-	261	3			Y	-0-					12
05	248	N	207	-0-	-41	-0-	207	3			Y	-0-					12
06	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					12
07	279	N	260	-0-	-19	-0-	260	3			Y	-0-					12
*08	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					12

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	775	-0-	-248	-0-	775	3			Y	-0-					26
04	840	N	743	-0-	-97	-0-	743	3			Y	-0-					26
05	806	N	645	-0-	-161	-0-	645	3			Y	-0-					26
06	798	N	798	-0-	-0-	-0-	798	3			Y	-0-					26
07	775	N	717	-0-	-58	-0-	717	3			Y	-0-					26
*08	671	N	671	-0-	-0-	-0-	667	3	4	9	Y	4					30

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	437	3	6	9	Y	5					34
04	431	N	431	-0-	-0-	-0-	421	3	10	9	Y	9	1	8			42
05	465	N	394	-0-	-71	-0-	383	3	11	9	Y	10					52
06	420	N	401	-0-	-19	-0-	399	3	2	9	Y	2	37	1	2	8	15
07	434	N	420	-0-	-14	-0-	419	3	1	9	Y	1					16
*08	415	N	415	-0-	-0-	-0-	409	3	6	9	Y	5					21

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	101	-0-	-23	-0-	101	3			Y	-0-					49
04	120	N	94	-0-	-26	-0-	94	3			Y	-0-					49
05	93	N	80	-0-	-13	-0-	80	3			Y	-0-					49
06	90	N	87	-0-	-3	-0-	87	3			Y	-0-					49
07	93	N	89	-0-	-4	-0-	89	3			Y	-0-					49
08	93	N	83	-0-	-10	-0-	83	3			Y	-0-					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	261	-0-	-49	-0-	261	3			Y	-0-					14
04	240	N	234	-0-	-6	-0-	234	3			Y	-0-					14
05	279	N	73	-0-	-206	-0-	73	3			Y	-0-					14
06	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					14
07	248	N	215	-0-	-33	-0-	215	3			Y	-0-					14
*08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					14

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	381	-0-	-22	-0-	373	3	8	9	Y	7					42
04	352	N	352	-0-	-0-	-0-	349	3	3	9	Y	3					45
05	310	N	289	-0-	-21	-0-	286	3	3	9	Y	3					48
06	388	N	388	-0-	-0-	-0-	385	3	3	9	Y	3					51
07	398	N	398	-0-	-0-	-0-	394	3	4	9	Y	4					55
*08	369	N	369	-0-	-0-	-0-	367	3	2	9	Y	2					57

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1058	-0-	-58	-0-	1039	3	19	9	Y	17					58
04	1020	N	1001	-0-	-19	-0-	987	3	14	9	Y	13	1	8			70
05	1085	N	839	-0-	-246	-0-	831	3	8	9	Y	7					77
06	1129	N	1129	-0-	-0-	-0-	1112	3	17	9	Y	15	84	1	1	8	7
07	1070	N	1070	-0-	-0-	-0-	1064	3	6	9	Y	5					12
*08	993	N	993	-0-	-0-	-0-	978	3	15	9	Y	14					26

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					47
04	390	N	315	-0-	-75	-0-	315	3			N	-0-					47
05	341	N	211	-0-	-130	-0-	211	3			N	-0-					47
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					47
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					47
*08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					47

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	482	-0-	-14	-0-	479	3	3	9	N	3					44
04	427	N	427	-0-	-0-	-0-	423	3	4	9	N	4					48
05	434	N	354	-0-	-80	-0-	354	3			N	-0-					48
06	480	N	459	-0-	-21	-0-	451	3	8	9	N	7					55
07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					55
*08	437	N	437	-0-	-0-	-0-	436	3	1	9	N	1					56

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					37
04	510	N	421	-0-	-89	-0-	421	3			N	-0-					37
05	527	N	381	-0-	-146	-0-	380	3	1	9	N	1					38
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					38
07	472	N	472	-0-	-0-	-0-	471	3	1	9	N	1					39
*08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					39

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	500	-0-	-120	-0-	500	3			N	-0-					43
04	570	N	499	-0-	-71	-0-	499	3			N	-0-					43
05	589	N	425	-0-	-164	-0-	425	3			N	-0-					43
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					43
07	631	N	631	-0-	-0-	-0-	621	3	10	9	N	9					52
*08	564	N	564	-0-	-0-	-0-	551	3	13	9	N	12					64

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1346	-0-	-421	-0-	1345	3	1	9	N	1					22
04	1560	N	1335	-0-	-225	-0-	1326	3	9	9	N	8					30
05	1240	N	1103	-0-	-137	-0-	1102	3	1	9	N	1					31
06	1645	N	1645	-0-	-0-	-0-	1638	3	7	9	N	6					37
07	1685	N	1685	-0-	-0-	-0-	1639	3	46	9	N	42					79
*08	1645	N	1645	-0-	-0-	-0-	1635	3	10	9	N	9					88

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

03	837	N	741	-0-	-96	-0-	739	3	2	9	N	2					19
04	750	N	639	-0-	-111	-0-	638	3	1	9	N	1					20
05	713	N	537	-0-	-176	-0-	536	3	1	9	N	1					21
06	788	N	788	-0-	-0-	-0-	782	3	6	9	N	5					26
07	724	N	724	-0-	-0-	-0-	712	3	12	9	N	11					37
*08	679	N	679	-0-	-0-	-0-	678	3	1	9	N	1					38

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

03	527	N	487	-0-	-40	-0-	481	3	6	9	Y	5					42
04	510	N	455	-0-	-55	-0-	455	3			Y	-0-					42
05	496	N	345	-0-	-151	-0-	343	3	2	9	Y	2	2	8			42
06	521	N	521	-0-	-0-	-0-	520	3	1	9	Y	1					43
07	493	N	493	-0-	-0-	-0-	492	3	1	9	Y	1					44
*08	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					44

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

03	751	N	751	-0-	-0-	-0-	745	3	6	9	Y	5					21
04	693	N	693	-0-	-0-	-0-	687	3	6	9	Y	5					26
05	682	N	573	-0-	-109	-0-	572	3	1	9	Y	1					27
06	720	N	701	-0-	-19	-0-	698	3	3	9	Y	3					30
07	722	N	722	-0-	-0-	-0-	720	3	2	9	Y	2					32
*08	677	N	677	-0-	-0-	-0-	675	3	2	9	Y	2					34

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

03	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					13
04	480	N	470	-0-	-10	-0-	470	3			Y	-0-					13
05	527	N	423	-0-	-104	-0-	423	3			Y	-0-					13
06	562	N	562	-0-	-0-	-0-	560	3	2	9	Y	2					15
07	560	N	560	-0-	-0-	-0-	559	3	1	9	Y	1					16
*08	540	N	540	-0-	-0-	-0-	534	3	6	9	Y	5					21

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

03	279	N	257	-0-	-22	-0-	257	3			Y	-0-					23
04	270	N	244	-0-	-26	-0-	244	3			Y	-0-					23
05	248	N	203	-0-	-45	-0-	203	3			Y	-0-					23
06	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					23
07	248	N	243	-0-	-5	-0-	243	3			Y	-0-					23
*08	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

03	558	N	555	-0-	-3	-0-	548	3	7	9	Y	6					48
04	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4	1	8			51
05	558	N	384	-0-	-174	-0-	383	3	1	9	Y	1					52
06	540	N	524	-0-	-16	-0-	524	3			Y	-0-	42	1			10
07	590	N	590	-0-	-0-	-0-	587	3	3	9	Y	3					13
*08	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	350	-0-	-22	-0-	350	3			Y	-0-					20
04	360	N	333	-0-	-27	-0-	333	3			Y	-0-					20
05	341	N	255	-0-	-86	-0-	255	3			Y	-0-					20
06	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					20
07	341	N	295	-0-	-46	-0-	295	3			Y	-0-					20
*08	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					20

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

03	868	N	828	-0-	-40	-0-	828	3			N	-0-					38
04	810	N	801	-0-	-9	-0-	799	3	2	9	N	2	1	8			39
05	868	N	528	-0-	-340	-0-	528	3			N	-0-					39
06	865	N	865	-0-	-0-	-0-	865	3			N	-0-					39
07	837	N	824	-0-	-13	-0-	824	3			N	-0-					39
*08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					39

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

03	527	N	136	-0-	-391	-0-	136	3			Y	-0-					38
04	420	N	122	-0-	-298	-0-	122	3			Y	-0-					38
05	155	N	71	-0-	-84	-0-	71	3			Y	-0-					38
06	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					38
07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					38
*08	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					38

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

03	930	N	780	-0-	-150	-0-	778	3	2	9	N	2					51
04	873	N	873	-0-	-0-	-0-	862	3	11	9	N	10					61
05	837	N	677	-0-	-160	-0-	671	3	6	9	N	5					66
06	897	N	897	-0-	-0-	-0-	887	3	10	9	N	9	1	8			74
07	899	N	866	-0-	-33	-0-	865	3	1	9	N	1					75
*08	804	N	804	-0-	-0-	-0-	798	3	6	9	N	5					80

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

03	837	N	798	-0-	-39	-0-	777	3	21	9	Y	19	61	1			21
04	780	N	758	-0-	-22	-0-	758	3			Y	-0-					21
05	806	N	651	-0-	-155	-0-	651	3			Y	-0-					21
06	848	N	848	-0-	-0-	-0-	847	3	1	9	Y	1					22
07	808	N	808	-0-	-0-	-0-	807	3	1	9	Y	1					23
*08	779	N	779	-0-	-0-	-0-	776	3	3	9	Y	3					26

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

03	682	N	680	-0-	-2	-0-	680	3			Y	-0-					31
04	660	N	639	-0-	-21	-0-	639	3			Y	-0-					31
05	713	N	587	-0-	-126	-0-	587	3			Y	-0-					31
06	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					31
07	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					31
*08	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					31

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

03	341	N	326	-0-	-15	-0-	325	3	1	9	N	1					32
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					32
05	341	N	248	-0-	-93	-0-	244	3	4	9	N	4					36
06	348	N	348	-0-	-0-	-0-	347	3	1	9	N	1					37
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					37
*08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	390	-0-	-13	-0-	378	3	12	9	N	11					67
04	390	N	351	-0-	-39	-0-	339	3	12	9	N	11					78
05	403	N	275	-0-	-128	-0-	266	3	9	9	N	8					86
06	395	N	395	-0-	-0-	-0-	378	3	17	9	N	15	84	1			17
07	388	N	388	-0-	-0-	-0-	386	3	2	9	N	2					19
08	279	N	258	-0-	-21	-0-	254	3	4	9	N	4					23

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	293	3	2	9	Y	2					19
04	270	N	268	-0-	-2	-0-	268	3			Y	-0-					19
05	279	N	219	-0-	-60	-0-	219	3			Y	-0-					19
06	300	N	287	-0-	-13	-0-	287	3			Y	-0-					19
07	279	N	266	-0-	-13	-0-	266	3			Y	-0-					19
*08	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					19

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	473	-0-	-23	-0-	473	3			Y	-0-					27
04	480	N	457	-0-	-23	-0-	457	3			Y	-0-					27
05	465	N	381	-0-	-84	-0-	381	3			Y	-0-					27
06	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					27
07	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					27
*08	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					27

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	772	-0-	-34	-0-	765	3	7	9	Y	6					27
04	750	N	709	-0-	-41	-0-	708	3	1	9	Y	1					28
05	775	N	560	-0-	-215	-0-	560	3			Y	-0-					28
06	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					28
07	760	N	760	-0-	-0-	-0-	748	3	12	9	Y	11					39
*08	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					39

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	632	-0-	-81	-0-	620	3	12	9	N	11					13
04	660	N	594	-0-	-66	-0-	574	3	20	9	N	18					31
05	651	N	538	-0-	-113	-0-	537	3	1	9	N	1					32
06	671	N	671	-0-	-0-	-0-	651	3	20	9	N	18					50
07	706	N	706	-0-	-0-	-0-	647	3	59	9	N	54					104
*08	636	N	636	-0-	-0-	-0-	612	3	24	9	N	22	110	1			16

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	348	3	1	9	N	1					31
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					31
05	341	N	280	-0-	-61	-0-	279	3	1	9	N	1					32
06	355	N	355	-0-	-0-	-0-	353	3	2	9	N	2					34
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					34
*08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					34

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	330	-0-	-104	-0-	330	3			Y	-0-					41
04	360	N	313	-0-	-47	-0-	311	3	2	9	Y	2					43
05	341	N	287	-0-	-54	-0-	287	3			Y	-0-					43
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					43
07	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					43
*08	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	330	-0-	-11	-0-	330	3			Y	-0-					20
04	330	N	276	-0-	-54	-0-	276	3			Y	-0-					20
05	372	N	229	-0-	-143	-0-	229	3			Y	-0-					20
06	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					20
07	314	N	314	-0-	-0-	-0-	312	3	2	9	Y	2					22
*08	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	330	-0-	-42	-0-	330	3			Y	-0-					24
04	360	N	309	-0-	-51	-0-	309	3			Y	-0-					24
05	341	N	217	-0-	-124	-0-	217	3			Y	-0-					24
06	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					24
07	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					24
*08	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					24

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	X	-0-	-0-	-403	-0-					Y	55	84	1			16
04	0	X	-0-	-0-	-0-	-0-					Y	27					43
05	0	X	-0-	-0-	-0-	-0-					Y	23					66
06	390	X	-0-	-0-	-390	-0-					Y	32	72	1			26
*07	403	X	-0-	-0-	-403	-0-					Y	20	1	5			45
*08	0	X	-0-	-0-	-0-	-0-					Y	25	58	1			12

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1020	-0-	-96	-0-	1016	3	4	9	Y	4					61
04	1050	N	976	-0-	-74	-0-	972	3	4	9	Y	4					65
05	1054	N	743	-0-	-311	-0-	742	3	1	9	Y	1					66
06	1054	N	1054	-0-	-0-	-0-	1051	3	3	9	Y	3	63	1			6
07	1023	N	968	-0-	-55	-0-	968	3			Y	-0-					6
*08	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					6

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1008	-0-	-77	-0-	987	3	21	9	Y	19	1	8			125
04	1020	N	846	-0-	-174	-0-	838	3	8	9	Y	7	59	1			73
05	1023	N	638	-0-	-385	-0-	636	3	2	9	Y	2					75
06	1003	N	1003	-0-	-0-	-0-	992	3	11	9	Y	10					85
07	944	N	944	-0-	-0-	-0-	936	3	8	9	Y	7					92
*08	823	N	823	-0-	-0-	-0-	817	3	6	9	Y	5					97

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	572	-0-	-48	-0-	571	3	1	9	Y	1	1	8			36
04	570	N	535	-0-	-35	-0-	535	3			Y	-0-					36
05	589	N	452	-0-	-137	-0-	452	3			Y	-0-					36
06	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					36
07	558	N	543	-0-	-15	-0-	543	3			Y	-0-					36
*08	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					36

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	704	3	4	9	Y	4					46
04	655	N	655	-0-	-0-	-0-	651	3	4	9	Y	4					50
05	682	N	493	-0-	-189	-0-	492	3	1	9	Y	1					51
06	690	N	636	-0-	-54	-0-	636	3			Y	-0-	43	1	1	5	7
07	682	N	598	-0-	-84	-0-	598	3			Y	-0-					7
*08	555	N	555	-0-	-0-	-0-	549	3	6	9	Y	5					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					19
04	90	N	85	-0-	-5	-0-	85	3			Y	-0-					19
05	93	N	81	-0-	-12	-0-	81	3			Y	-0-					19
06	90	N	74	-0-	-16	-0-	74	3			Y	-0-					19
07	93	N	75	-0-	-18	-0-	75	3			Y	-0-					19
08	93	N	69	-0-	-24	-0-	69	3			Y	-0-					19

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	573	-0-	-78	-0-	570	3	3	9	Y	3					48
04	600	N	524	-0-	-76	-0-	522	3	2	9	Y	2	1	8			49
05	620	N	457	-0-	-163	-0-	456	3	1	9	Y	1					50
06	636	N	636	-0-	-0-	-0-	634	3	2	9	Y	2	37	1			15
07	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					15
*08	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					15

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	548	-0-	-10	-0-	544	3	4	9	Y	4	1	8			19
04	570	N	499	-0-	-71	-0-	498	3	1	9	Y	1					20
05	558	N	448	-0-	-110	-0-	448	3			Y	-0-					20
06	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					20
07	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					20
*08	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					20

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	165	-0-	-21	-0-	165	3			Y	-0-					5
04	180	N	159	-0-	-21	-0-	159	3			Y	-0-					5
05	186	N	152	-0-	-34	-0-	152	3			Y	-0-					5
06	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					5
07	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					5
*08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					5

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	400	3	6	9	Y	5					36
04	390	N	356	-0-	-34	-0-	354	3	2	9	Y	2	1	8			37
05	403	N	291	-0-	-112	-0-	290	3	1	9	Y	1					38
06	390	N	374	-0-	-16	-0-	374	3			Y	-0-					38
07	372	N	296	-0-	-76	-0-	293	3	3	9	Y	3					41
*08	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					41

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1028	-0-	-491	-0-	1028	3			Y	-0-					9
04	1140	N	988	-0-	-152	-0-	988	3			Y	-0-					9
05	1085	N	865	-0-	-220	-0-	865	3			Y	-0-					9
06	1010	N	1010	-0-	-0-	-0-	1010	3			Y	-0-					9
07	1023	N	898	-0-	-125	-0-	898	3			Y	-0-					9
*08	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					9

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	X	517	-0-	-41	-0-	508	3	9	9	Y	8					29
04	540	X	484	-0-	-56	-0-	483	3	1	9	Y	1					30
05	558	X	435	-0-	-123	-0-	427	3	8	9	Y	7					37
06	522	X	522	-0-	-0-	-0-	515	3	7	9	Y	6					43
07	512	N	512	-0-	-0-	-0-	510	3	2	9	Y	2					45
*08	498	N	498	-0-	-0-	-0-	494	3	4	9	Y	4					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	147	3			Y	-0-					72
04	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					72
05	155	N	125	-0-	-30	-0-	125	3			Y	-0-					72
06	150	N	129	-0-	-21	-0-	129	3			Y	-0-					72
07	155	N	114	-0-	-41	-0-	114	3			Y	-0-					72
08	124	N	115	-0-	-9	-0-	115	3			Y	-0-					72

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1261	N	1261	-0-	-0-	-0-	1247	3	14	9	N	13					71
04	1260	N	1047	-0-	-213	-0-	1028	3	19	9	N	17					88
05	1271	N	999	-0-	-272	-0-	991	3	8	9	N	7					95
06	1237	N	1237	-0-	-0-	-0-	1220	3	17	9	N	15	93	1	1	8	16
07	1220	N	1220	-0-	-0-	-0-	1207	3	13	9	N	12					28
*08	1149	N	1149	-0-	-0-	-0-	1127	3	22	9	N	20					48

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	267	3	65	9	N	59	163	1			22
04	298	N	298	-0-	-0-	-0-	253	3	45	9	N	41					63
05	248	N	234	-0-	-14	-0-	206	3	28	9	N	25					88
06	295	N	295	-0-	-0-	-0-	278	3	17	9	N	15	90	1			13
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					13
08	248	N	186	-0-	-62	-0-	186	3			N	-0-					13

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	522	3	6	9	N	5					37
04	477	N	477	-0-	-0-	-0-	473	3	4	9	N	4					41
05	439	N	439	-0-	-0-	-0-	438	3	1	9	N	1					42
06	524	N	524	-0-	-0-	-0-	517	3	7	9	N	6					48
07	506	N	506	-0-	-0-	-0-	504	3	2	9	N	2					50
*08	491	N	491	-0-	-0-	-0-	488	3	3	9	N	3					53

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	69	-0-	-148	-0-	68	3	1	9	N	1					20
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					20
05	93	N	42	-0-	-51	-0-	41	3	1	9	N	1					21
06	68	N	68	-0-	-0-	-0-	67	3	1	9	N	1					22
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					22
*08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					22

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	899	-0-	-0-	-0-	884	3	15	9	N	14					46
04	840	N	789	-0-	-51	-0-	781	3	8	9	N	7					53
05	806	N	621	-0-	-185	-0-	613	3	8	9	N	7					60
06	909	N	909	-0-	-0-	-0-	894	3	15	9	N	14	51	1			23
07	889	N	889	-0-	-0-	-0-	885	3	4	9	N	4					27
*08	794	N	794	-0-	-0-	-0-	786	3	8	9	N	7					34

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1314	-0-	-50	-0-	1299	3	15	9	N	14					57
04	1290	N	1255	-0-	-35	-0-	1241	3	14	9	N	13					70
05	1302	N	1039	-0-	-263	-0-	1028	3	11	9	N	10					80
06	1356	N	1356	-0-	-0-	-0-	1354	3	2	9	N	2	49	1	1	8	32
07	1330	N	1330	-0-	-0-	-0-	1316	3	14	9	N	13					45
*08	1249	N	1249	-0-	-0-	-0-	1243	3	6	9	N	5					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	485	3	12	9	N	11					31
04	414	N	414	-0-	-0-	-0-	413	3	1	9	N	1					32
05	403	N	319	-0-	-84	-0-	317	3	2	9	N	2					34
06	480	N	432	-0-	-48	-0-	431	3	1	9	N	1					35
07	434	N	384	-0-	-50	-0-	382	3	2	9	N	2					37
*08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					37

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

03	465	X	-0-	-0-	-465	-0-					Y	24	56	1			93
04	0	X	-0-	-0-	-0-	-0-					Y	5					98
05	0	X	-0-	-0-	-0-	-0-					Y	6					104
06	450	X	-0-	-0-	-450	-0-					Y	6					110
*07	372	X	-0-	-0-	-372	-0-					Y	3					113
08	0	X	-0-	-0-	-0-	-0-					Y	4					117

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

03	620	N	533	-0-	-87	-0-	533	3			Y	-0-					-0-
04	540	N	530	-0-	-10	-0-	530	3			Y	-0-					-0-
05	558	N	450	-0-	-108	-0-	450	3			Y	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
07	558	N	551	-0-	-7	-0-	551	3			Y	-0-					-0-
*08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

03	155	N	138	-0-	-17	-0-	138	3			N	-0-					10
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					10
05	155	N	108	-0-	-47	-0-	108	3			N	-0-					10
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					10
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					10
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					10

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

03	465	N	452	-0-	-13	-0-	452	3			N	-0-					17
04	450	N	396	-0-	-54	-0-	396	3			N	-0-					17
05	496	N	377	-0-	-119	-0-	377	3			N	-0-					17
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					17
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					17
08	372	N	368	-0-	-4	-0-	368	3			N	-0-					17

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

03	434	N	426	-0-	-8	-0-	426	3			N	-0-					29
04	429	N	429	-0-	-0-	-0-	423	3	6	9	N	5					34
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					34
06	451	N	451	-0-	-0-	-0-	449	3	2	9	N	2					36
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					36
*08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					36

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

03	1116	N	1062	-0-	-54	-0-	1052	3	10	9	N	9					41
04	1020	N	964	-0-	-56	-0-	961	3	3	9	N	3					44
05	1054	N	777	-0-	-277	-0-	776	3	1	9	N	1					45
06	1053	N	1053	-0-	-0-	-0-	1049	3	4	9	N	4					49
07	992	N	896	-0-	-96	-0-	894	3	2	9	N	2					51
*08	829	N	829	-0-	-0-	-0-	827	3	2	9	N	2					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	774	-0-	-63	-0-	767	3	7	9	N	6					51
04	780	N	703	-0-	-77	-0-	699	3	4	9	N	4					55
05	806	N	543	-0-	-263	-0-	542	3	1	9	N	1					56
06	797	N	797	-0-	-0-	-0-	784	3	13	9	N	12	60	1			8
07	713	N	703	-0-	-10	-0-	703	3			N	-0-					8
*08	648	N	648	-0-	-0-	-0-	646	3	2	9	N	2					10

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	935	N	935	-0-	-0-	-0-	924	3	11	9	N	10					61
04	930	N	898	-0-	-32	-0-	888	3	10	9	N	9					70
05	961	N	629	-0-	-332	-0-	626	3	3	9	N	3					73
06	900	N	895	-0-	-5	-0-	883	3	12	9	N	11	62	1	2	8	20
07	930	N	837	-0-	-93	-0-	837	3			N	-0-					20
*08	835	N	835	-0-	-0-	-0-	835	3			N	-0-					20

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	996	N	996	-0-	-0-	-0-	989	3	7	9	N	6					38
04	1088	N	1088	-0-	-0-	-0-	1080	3	8	9	N	7					45
05	899	N	818	-0-	-81	-0-	812	3	6	9	N	5					50
06	1177	N	1177	-0-	-0-	-0-	1166	3	11	9	N	10					60
07	1116	N	1036	-0-	-80	-0-	1036	3			N	-0-					60
*08	990	N	990	-0-	-0-	-0-	981	3	9	9	N	8					68

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	805	-0-	-32	-0-	796	3	9	9	N	8					39
04	780	N	758	-0-	-22	-0-	751	3	7	9	N	6					45
05	806	N	617	-0-	-189	-0-	616	3	1	9	N	1					46
06	780	N	780	-0-	-0-	-0-	776	3	4	9	N	4					50
07	775	N	757	-0-	-18	-0-	757	3			N	-0-					50
*08	681	N	681	-0-	-0-	-0-	679	3	2	9	N	2					52

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					16
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					16
05	124	N	88	-0-	-36	-0-	88	3			N	-0-					16
06	140	N	140	-0-	-0-	-0-	129	3	11	9	N	10					26
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					26
*08	116	N	116	-0-	-0-	-0-	113	3	3	9	N	3					29

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	2183	-0-	-80	-0-	2157	3	26	9	N	24	70	1			14
04	2130	N	2009	-0-	-121	-0-	2003	3	6	9	N	5					19
05	2170	N	1491	-0-	-679	-0-	1480	3	11	9	N	10					29
06	2290	N	2290	-0-	-0-	-0-	2281	3	9	9	N	8					37
07	2207	N	2207	-0-	-0-	-0-	2198	3	9	9	N	8					45
*08	1987	N	1987	-0-	-0-	-0-	1978	3	9	9	N	8					53

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	478	-0-	-142	-0-	477	3	1	9	N	1					38
04	540	N	497	-0-	-43	-0-	496	3	1	9	N	1					39
05	496	N	388	-0-	-108	-0-	388	3			N	-0-					39
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					39
07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					39
*08	434	N	434	-0-	-0-	-0-	432	3	2	9	N	2					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	488	-0-	-8	-0-	486	3	2	9	Y	2					36
04	480	N	457	-0-	-23	-0-	455	3	2	9	Y	2					38
05	496	N	363	-0-	-133	-0-	363	3			Y	-0-					38
06	498	N	498	-0-	-0-	-0-	497	3	1	9	Y	1					39
07	478	N	478	-0-	-0-	-0-	476	3	2	9	Y	2					41
*08	432	N	432	-0-	-0-	-0-	431	3	1	9	Y	1					42

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

03	558	N	532	-0-	-26	-0-	528	3	4	9	N	4					53
04	540	N	451	-0-	-89	-0-	447	3	4	9	N	4					57
05	558	N	374	-0-	-184	-0-	374	3			N	-0-					57
06	612	N	612	-0-	-0-	-0-	608	3	4	9	N	4					61
07	502	N	502	-0-	-0-	-0-	500	3	2	9	N	2					63
*08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					63

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

03	651	N	588	-0-	-63	-0-	586	3	2	9	N	2					69
04	630	N	554	-0-	-76	-0-	550	3	4	9	N	4	62	1	1	8	10
05	620	N	458	-0-	-162	-0-	458	3			N	-0-					10
06	624	N	624	-0-	-0-	-0-	614	3	10	9	N	9					19
07	632	N	632	-0-	-0-	-0-	623	3	9	9	N	8					27
*08	628	N	628	-0-	-0-	-0-	622	3	6	9	N	5					32

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

03	350	N	350	-0-	-0-	-0-	342	3	8	9	Y	7					38
04	330	N	323	-0-	-7	-0-	320	3	3	9	Y	3					41
05	341	N	276	-0-	-65	-0-	273	3	3	9	Y	3					44
06	363	N	363	-0-	-0-	-0-	357	3	6	9	Y	5	33	1			16
07	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					16
*08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					16

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

03	433	N	433	-0-	-0-	-0-	425	3	8	9	Y	7					29
04	418	N	418	-0-	-0-	-0-	410	3	8	9	Y	7					36
05	465	N	343	-0-	-122	-0-	341	3	2	9	Y	2					38
06	443	N	443	-0-	-0-	-0-	439	3	4	9	Y	4					42
07	434	N	430	-0-	-4	-0-	423	3	7	9	Y	6					48
*08	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					48

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

03	558	N	549	-0-	-9	-0-	545	3	4	9	N	4					24
04	540	N	505	-0-	-35	-0-	502	3	3	9	N	3					27
05	558	N	433	-0-	-125	-0-	432	3	1	9	N	1					28
06	540	N	539	-0-	-1	-0-	535	3	4	9	N	4					32
07	527	N	516	-0-	-11	-0-	514	3	2	9	N	2					34
*08	492	N	492	-0-	-0-	-0-	489	3	3	9	N	3					37

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

03	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					20
04	248	N	248	-0-	-0-	-0-	244	3	4	9	Y	4					24
05	279	N	172	-0-	-107	-0-	172	3			Y	-0-					24
06	287	N	287	-0-	-0-	-0-	284	3	3	9	Y	3					27
07	261	N	261	-0-	-0-	-0-	259	3	2	9	Y	2					29
*08	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					12
04	90	N	60	-0-	-30	-0-	59	3	1	9	N	1					13
05	62	N	36	-0-	-26	-0-	36	3			N	-0-					13
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					13
07	62	N	31	-0-	-31	-0-	31	3			N	-0-					13
08	31	N	27	-0-	-4	-0-	26	3	1	9	N	1					14

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	290	3	1	9	N	1					49
04	270	N	270	-0-	-0-	-0-	269	3	1	9	N	1					50
05	279	N	208	-0-	-71	-0-	208	3			N	-0-					50
06	271	N	271	-0-	-0-	-0-	263	3	8	9	N	7	37	1	1	8	19
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					19
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					19

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	720	-0-	-0-	-0-	712	3	8	9	Y	7					46
04	707	N	707	-0-	-0-	-0-	704	3	3	9	Y	3	1	8			48
05	713	N	561	-0-	-152	-0-	560	3	1	9	Y	1					49
06	806	N	806	-0-	-0-	-0-	798	3	8	9	Y	7	46	1	2	8	8
07	744	N	716	-0-	-28	-0-	716	3			Y	-0-					8
08	558	N	539	-0-	-19	-0-	539	3			Y	-0-					8

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	518	N	518	-0-	-0-	-0-	517	3	1	9	Y	1					10
04	496	N	496	-0-	-0-	-0-	490	3	6	9	Y	5					15
05	558	N	429	-0-	-129	-0-	425	3	4	9	Y	4					19
06	608	N	608	-0-	-0-	-0-	597	3	11	9	Y	10					29
07	585	N	585	-0-	-0-	-0-	570	3	15	9	Y	14					43
*08	495	N	495	-0-	-0-	-0-	493	3	2	9	Y	2					45

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	945	-0-	-78	-0-	937	3	8	9	Y	7					67
04	930	N	916	-0-	-14	-0-	909	3	7	9	Y	6	1	8			72
05	930	N	817	-0-	-113	-0-	814	3	3	9	Y	3					75
06	952	N	952	-0-	-0-	-0-	949	3	3	9	Y	3	69	1	1	8	8
07	961	N	913	-0-	-48	-0-	913	3			Y	-0-					8
*08	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					8

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	804	-0-	-33	-0-	791	3	13	9	N	12					63
04	780	N	725	-0-	-55	-0-	716	3	9	9	N	8					71
05	806	N	491	-0-	-315	-0-	491	3			N	-0-					71
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					71
07	744	N	732	-0-	-12	-0-	732	3			N	-0-					71
*08	653	N	653	-0-	-0-	-0-	652	3	1	9	N	1					72

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	578	-0-	-42	-0-	571	3	7	9	N	6					27
04	570	N	509	-0-	-61	-0-	506	3	3	9	N	3					30
05	589	N	413	-0-	-176	-0-	412	3	1	9	N	1					31
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					31
07	527	N	515	-0-	-12	-0-	515	3			N	-0-					31
*08	565	N	565	-0-	-0-	-0-	565	3			N	-0-					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	290	-0-	-20	-0-	288	3	2	9	N	2					29
04	300	N	269	-0-	-31	-0-	267	3	2	9	N	2					31
05	310	N	217	-0-	-93	-0-	216	3	1	9	N	1					32
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					32
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					32
*08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					32

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	853	N	853	-0-	-0-	-0-	844	3	9	9	N	8					49
04	810	N	801	-0-	-9	-0-	793	3	8	9	N	7	1	8			55
05	837	N	619	-0-	-218	-0-	618	3	1	9	N	1					56
06	864	N	864	-0-	-0-	-0-	858	3	6	9	N	5					61
07	837	N	799	-0-	-38	-0-	799	3			N	-0-					61
*08	777	N	777	-0-	-0-	-0-	771	3	6	9	N	5					66

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					8
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					8
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					8
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					8
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					8
*08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					8

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					31
04	360	N	324	-0-	-36	-0-	323	3	1	9	Y	1					32
05	372	N	263	-0-	-109	-0-	260	3	3	9	Y	3					35
06	387	N	387	-0-	-0-	-0-	383	3	4	9	Y	4					39
07	400	N	400	-0-	-0-	-0-	396	3	4	9	Y	4					43
*08	367	N	367	-0-	-0-	-0-	365	3	2	9	Y	2					45

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	412	3	6	9	N	5					51
04	423	N	423	-0-	-0-	-0-	400	3	23	9	N	21	59	1			13
05	465	N	333	-0-	-132	-0-	326	3	7	9	N	6					19
06	416	N	416	-0-	-0-	-0-	406	3	10	9	N	9					28
07	434	N	426	-0-	-8	-0-	412	3	14	9	N	13					41
*08	387	N	387	-0-	-0-	-0-	377	3	10	9	N	9					50

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	703	-0-	-10	-0-	699	3	4	9	Y	4					39
04	660	N	655	-0-	-5	-0-	652	3	3	9	Y	3					42
05	713	N	536	-0-	-177	-0-	536	3			Y	-0-					42
06	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					42
07	682	N	676	-0-	-6	-0-	676	3			Y	-0-					42
*08	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					42

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	783	-0-	-54	-0-	771	3	12	9	N	11					43
04	780	N	727	-0-	-53	-0-	714	3	13	9	N	12					55
05	744	N	538	-0-	-206	-0-	534	3	4	9	N	4					59
06	834	N	834	-0-	-0-	-0-	828	3	6	9	N	5					64
07	774	N	774	-0-	-0-	-0-	770	3	4	9	N	4					68
*08	732	N	732	-0-	-0-	-0-	725	3	7	9	N	6					74

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	939	-0-	-53	-0-	926	3	13	9	Y	12					72
04	930	N	915	-0-	-15	-0-	905	3	10	9	Y	9					81
05	961	N	734	-0-	-227	-0-	726	3	8	9	Y	7					88
06	968	N	968	-0-	-0-	-0-	962	3	6	9	Y	5	84	1	1	8	8
07	961	N	960	-0-	-1	-0-	947	3	13	9	Y	12					20
*08	884	N	884	-0-	-0-	-0-	875	3	9	9	Y	8					28

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

03	775	N	723	-0-	-52	-0-	716	3	7	9	N	6					29
04	705	N	705	-0-	-0-	-0-	699	3	6	9	N	5					34
05	713	N	538	-0-	-175	-0-	537	3	1	9	N	1					35
06	772	N	772	-0-	-0-	-0-	768	3	4	9	N	4					39
07	744	N	734	-0-	-10	-0-	732	3	2	9	N	2					41
*08	661	N	661	-0-	-0-	-0-	658	3	3	9	N	3					44

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

03	1054	N	969	-0-	-85	-0-	952	3	17	9	N	15					41
04	960	N	905	-0-	-55	-0-	893	3	12	9	N	11					52
05	992	N	728	-0-	-264	-0-	721	3	7	9	N	6					58
06	1019	N	1019	-0-	-0-	-0-	1000	3	19	9	N	17	49	1			26
07	930	N	920	-0-	-10	-0-	909	3	11	9	N	10					36
*08	908	N	908	-0-	-0-	-0-	894	3	14	9	N	13					49

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

03	1201	N	1201	-0-	-0-	-0-	1200	3	1	9	N	1					88
04	1160	N	1160	-0-	-0-	-0-	1157	3	3	9	N	3	1	8			90
05	1240	N	1024	-0-	-216	-0-	1023	3	1	9	N	1					91
06	1276	N	1276	-0-	-0-	-0-	1275	3	1	9	N	1	42	1			50
07	1236	N	1236	-0-	-0-	-0-	1234	3	2	9	N	2					52
*08	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					52

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

03	310	N	259	-0-	-51	-0-	258	3	1	9	N	1					21
04	300	N	274	-0-	-26	-0-	274	3			N	-0-					21
05	279	N	205	-0-	-74	-0-	205	3			N	-0-					21
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					21
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					21
*08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					21

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

03	1020	N	1020	-0-	-0-	-0-	1007	3	13	9	N	12					53
04	960	N	932	-0-	-28	-0-	920	3	12	9	N	11	50	1			14
05	1054	N	589	-0-	-465	-0-	582	3	7	9	N	6					20
06	990	N	829	-0-	-161	-0-	827	3	2	9	N	2					22
07	961	N	870	-0-	-91	-0-	862	3	8	9	N	7					29
*08	812	N	812	-0-	-0-	-0-	806	3	6	9	N	5					34

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

03	899	N	827	-0-	-72	-0-	827	3			N	-0-					23
04	720	N	549	-0-	-171	-0-	549	3			N	-0-					23
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					23
06	810	N	684	-0-	-126	-0-	684	3			N	-0-					23
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					23
*08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	X	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	60	X	6	-0-	-54	-0-	6	3			N	-0-					-0-
05	62	X	6	-0-	-56	-0-	6	3			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

03	775	N	716	-0-	-59	-0-	709	3	7	9	N	6	1	8			39
04	720	N	659	-0-	-61	-0-	655	3	4	9	N	4	1	8			42
05	744	N	496	-0-	-248	-0-	493	3	3	9	N	3					45
06	721	N	721	-0-	-0-	-0-	717	3	4	9	N	4					49
07	682	N	663	-0-	-19	-0-	661	3	2	9	N	2					51
*08	598	N	598	-0-	-0-	-0-	592	3	6	9	N	5					56

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

03	930	N	888	-0-	-42	-0-	880	3	8	9	N	7					43
04	930	N	846	-0-	-84	-0-	839	3	7	9	N	6					49
05	899	N	636	-0-	-263	-0-	628	3	8	9	N	7					56
06	952	N	952	-0-	-0-	-0-	944	3	8	9	N	7	49	1			14
07	868	N	818	-0-	-50	-0-	818	3			N	-0-					14
*08	920	N	920	-0-	-0-	-0-	917	3	3	9	N	3					17

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

03	775	N	733	-0-	-42	-0-	726	3	7	9	N	6	44	1			21
04	720	N	681	-0-	-39	-0-	673	3	8	9	N	7					28
05	744	N	628	-0-	-116	-0-	620	3	8	9	N	7					35
06	820	N	820	-0-	-0-	-0-	810	3	10	9	N	9					44
07	720	N	720	-0-	-0-	-0-	714	3	6	9	N	5					49
*08	756	N	756	-0-	-0-	-0-	746	3	10	9	N	9					58

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

03	706	N	706	-0-	-0-	-0-	674	3	32	9	Y	29					104
04	677	N	677	-0-	-0-	-0-	648	3	29	9	Y	26	100	1			30
05	713	N	579	-0-	-134	-0-	558	3	21	9	Y	19					49
06	720	N	720	-0-	-0-	-0-	675	3	45	9	Y	41	78	1	2	8	10
07	713	N	678	-0-	-35	-0-	649	3	29	9	Y	26					36
*08	614	N	614	-0-	-0-	-0-	595	3	19	9	Y	17					53

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					41
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					41
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					41
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					41
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					41
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					41

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

03	465	N	431	-0-	-34	-0-	429	3	2	9	N	2					59
04	510	N	468	-0-	-42	-0-	458	3	10	9	N	9					68
05	527	N	324	-0-	-203	-0-	321	3	3	9	N	3					71
06	549	N	549	-0-	-0-	-0-	546	3	3	9	N	3	54	1	1	8	19
07	496	N	406	-0-	-90	-0-	406	3			N	-0-					19
*08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	328	-0-	-13	-0-	327	3	1	9	N	1					27
04	330	N	319	-0-	-11	-0-	318	3	1	9	N	1					28
05	341	N	262	-0-	-79	-0-	261	3	1	9	N	1					29
06	377	N	377	-0-	-0-	-0-	375	3	2	9	N	2					31
07	341	N	338	-0-	-3	-0-	334	3	4	9	N	4					35
*08	327	N	327	-0-	-0-	-0-	325	3	2	9	N	2					37

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

03	775	N	683	-0-	-92	-0-	679	3	4	9	N	4					28
04	720	N	603	-0-	-117	-0-	602	3	1	9	N	1					29
05	713	N	472	-0-	-241	-0-	471	3	1	9	N	1					30
06	660	N	625	-0-	-35	-0-	623	3	2	9	N	2					32
07	620	N	617	-0-	-3	-0-	614	3	3	9	N	3					35
*08	599	N	599	-0-	-0-	-0-	598	3	1	9	N	1					36

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

03	1674	N	1531	-0-	-143	-0-	1508	3	23	9	N	21	55	1			19
04	2040	N	1304	-0-	-736	-0-	1301	3	3	9	N	3	1	8			21
05	1364	N	882	-0-	-482	-0-	875	3	7	9	N	6					27
06	1470	N	1353	-0-	-117	-0-	1342	3	11	9	N	10					37
07	1333	N	1204	-0-	-129	-0-	1201	3	3	9	N	3					40
*08	1038	N	1038	-0-	-0-	-0-	1035	3	3	9	N	3					43

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

03	899	N	780	-0-	-119	-0-	777	3	3	9	N	3					38
04	870	N	617	-0-	-253	-0-	611	3	6	9	N	5	1	8			42
05	899	N	631	-0-	-268	-0-	629	3	2	9	N	2					44
06	750	N	697	-0-	-53	-0-	691	3	6	9	N	5					49
07	651	N	504	-0-	-147	-0-	503	3	1	9	N	1					50
08	620	N	509	-0-	-111	-0-	508	3	1	9	N	1					51

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

03	806	N	740	-0-	-66	-0-	728	3	12	9	N	11					53
04	840	N	669	-0-	-171	-0-	666	3	3	9	N	3					56
05	899	N	457	-0-	-442	-0-	454	3	3	9	N	3					59
06	802	N	802	-0-	-0-	-0-	799	3	3	9	N	3	42	1	1	8	19
07	771	N	771	-0-	-0-	-0-	768	3	3	9	N	3					22
*08	694	N	694	-0-	-0-	-0-	686	3	8	9	N	7					29

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

03	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					47
04	816	N	816	-0-	-0-	-0-	815	3	1	9	Y	1	1	8			47
05	868	N	662	-0-	-206	-0-	662	3			Y	-0-					47
06	860	N	860	-0-	-0-	-0-	860	3			Y	-0-					47
07	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					47
*08	865	N	865	-0-	-0-	-0-	864	3	1	9	Y	1					48

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

03	465	N	428	-0-	-37	-0-	426	3	2	9	N	2					44
04	420	N	387	-0-	-33	-0-	387	3			N	-0-					44
05	403	N	271	-0-	-132	-0-	270	3	1	9	N	1					45
06	462	N	462	-0-	-0-	-0-	461	3	1	9	N	1					46
07	448	N	448	-0-	-0-	-0-	446	3	2	9	N	2					48
*08	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	355	-0-	-79	-0-	353	3	2	9	N	2					63
04	647	N	647	-0-	-0-	-0-	639	3	8	9	N	7					70
05	434	N	164	-0-	-270	-0-	164	3			N	-0-					70
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-	57	1	1	5	12
07	522	N	522	-0-	-0-	-0-	521	3	1	9	N	1					13
*08	606	N	606	-0-	-0-	-0-	605	3	1	9	N	1					14

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	416	-0-	-49	-0-	414	3	2	9	N	2					34
04	450	N	418	-0-	-32	-0-	417	3	1	9	N	1					35
05	403	N	338	-0-	-65	-0-	336	3	2	9	N	2					37
06	457	N	457	-0-	-0-	-0-	455	3	2	9	N	2	2	8			37
07	441	N	441	-0-	-0-	-0-	440	3	1	9	N	1					38
*08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					38

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	408	-0-	-305	-0-	408	3			Y	-0-					35
04	480	N	438	-0-	-42	-0-	438	3			Y	-0-					35
05	434	N	228	-0-	-206	-0-	228	3			Y	-0-					35
06	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					35
07	465	N	433	-0-	-32	-0-	433	3			Y	-0-					35
*08	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					35

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1001	-0-	-53	-0-	988	3	13	9	N	12					38
04	990	N	923	-0-	-67	-0-	915	3	8	9	N	7					45
05	1085	N	726	-0-	-359	-0-	717	3	9	9	N	8					53
06	1028	N	1028	-0-	-0-	-0-	1021	3	7	9	N	6	38	1			21
07	977	N	977	-0-	-0-	-0-	970	3	7	9	N	6					27
*08	940	N	940	-0-	-0-	-0-	929	3	11	9	N	10					37

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	394	-0-	-195	-0-	388	3	6	9	N	5	2	8			27
04	538	N	538	-0-	-0-	-0-	530	3	8	9	N	7					34
05	434	N	411	-0-	-23	-0-	405	3	6	9	N	5					39
06	557	N	557	-0-	-0-	-0-	550	3	7	9	N	6					45
07	565	N	565	-0-	-0-	-0-	559	3	6	9	N	5					50
*08	519	N	519	-0-	-0-	-0-	513	3	6	9	N	5					55

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	789	-0-	-48	-0-	786	3	3	9	Y	3					22
04	780	N	771	-0-	-9	-0-	759	3	12	9	Y	11	1	8			32
05	775	N	669	-0-	-106	-0-	656	3	13	9	Y	12					44
06	825	N	825	-0-	-0-	-0-	815	3	10	9	Y	9					53
07	806	N	806	-0-	-0-	-0-	797	3	9	9	Y	8					61
*08	759	N	759	-0-	-0-	-0-	747	3	12	9	Y	11					72

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	139	-0-	-47	-0-	135	3	4	9	N	4					55
04	180	N	160	-0-	-20	-0-	157	3	3	9	N	3					58
05	155	N	109	-0-	-46	-0-	108	3	1	9	N	1					59
06	162	N	162	-0-	-0-	-0-	161	3	1	9	N	1	37	1	1	8	22
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					22
*08	180	N	180	-0-	-0-	-0-	176	3	4	9	N	4					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	994	N	994	-0-	-0-	-0-	985	3	9	9	N	8					78
04	960	N	767	-0-	-193	-0-	764	3	3	9	N	3					81
05	930	N	393	-0-	-537	-0-	390	3	3	9	N	3					84
06	1053	N	1053	-0-	-0-	-0-	1047	3	6	9	N	5					89
07	957	N	957	-0-	-0-	-0-	953	3	4	9	N	4					93
*08	865	N	865	-0-	-0-	-0-	848	3	17	9	N	15					108

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

03	217	N	190	-0-	-27	-0-	190	3			N	-0-					34
04	210	N	176	-0-	-34	-0-	175	3	1	9	N	1					35
05	217	N	123	-0-	-94	-0-	123	3			N	-0-					35
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					35
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					35
*08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					35

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

03	710	N	710	-0-	-0-	-0-	695	3	15	9	Y	14					66
04	692	N	692	-0-	-0-	-0-	678	3	14	9	Y	13					79
05	713	N	586	-0-	-127	-0-	578	3	8	9	Y	7					86
06	739	N	739	-0-	-0-	-0-	726	3	13	9	Y	12	83	1	1	8	14
07	768	N	768	-0-	-0-	-0-	754	3	14	9	Y	13					27
*08	718	N	718	-0-	-0-	-0-	714	3	4	9	Y	4					31

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

03	155	N	131	-0-	-24	-0-	131	3			Y	-0-					44
04	150	N	128	-0-	-22	-0-	128	3			Y	-0-					44
05	155	N	97	-0-	-58	-0-	97	3			Y	-0-					44
06	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					44
07	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					44
*08	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					44

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

03	837	N	741	-0-	-96	-0-	740	3	1	9	N	1					28
04	900	N	774	-0-	-126	-0-	770	3	4	9	N	4					32
05	868	N	755	-0-	-113	-0-	749	3	6	9	N	5					37
06	1100	N	1100	-0-	-0-	-0-	1092	3	8	9	N	7					44
07	1109	N	1109	-0-	-0-	-0-	1101	3	8	9	N	7					51
*08	989	N	989	-0-	-0-	-0-	983	3	6	9	N	5					56

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

03	341	N	319	-0-	-22	-0-	318	3	1	9	N	1					38
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					38
05	341	N	278	-0-	-63	-0-	278	3			N	-0-					38
06	342	N	342	-0-	-0-	-0-	338	3	4	9	N	4					42
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					42
*08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					42

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

03	837	N	756	-0-	-81	-0-	756	3			Y	-0-					16
04	780	N	727	-0-	-53	-0-	727	3			Y	-0-					16
05	775	N	560	-0-	-215	-0-	560	3			Y	-0-					16
06	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					16
07	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					16
*08	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					22
04	540	N	530	-0-	-10	-0-	530	3			N	-0-					22
05	899	N	361	-0-	-538	-0-	361	3			N	-0-					22
06	600	N	582	-0-	-18	-0-	582	3			N	-0-					22
07	558	N	521	-0-	-37	-0-	521	3			N	-0-					22
*08	577	N	577	-0-	-0-	-0-	576	3	1	9	N	1					23

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	350	-0-	-22	-0-	348	3	2	9	N	2					31
04	341	N	341	-0-	-0-	-0-	335	3	6	9	N	5	1	8			35
05	341	N	287	-0-	-54	-0-	287	3			N	-0-					35
06	362	N	362	-0-	-0-	-0-	359	3	3	9	N	3					38
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					38
*08	348	N	348	-0-	-0-	-0-	345	3	3	9	N	3					41

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	477	-0-	-143	-0-	474	3	3	9	Y	3					32
04	570	N	553	-0-	-17	-0-	550	3	3	9	Y	3					35
05	589	N	358	-0-	-231	-0-	357	3	1	9	Y	1					36
06	560	N	560	-0-	-0-	-0-	551	3	9	9	Y	8					44
07	558	N	541	-0-	-17	-0-	528	3	13	9	Y	12					56
*08	431	N	431	-0-	-0-	-0-	425	3	6	9	Y	5					61

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1420	N	1420	-0-	-0-	-0-	1400	3	20	9	N	18					74
04	1350	N	1320	-0-	-30	-0-	1309	3	11	9	N	10					84
05	1364	N	980	-0-	-384	-0-	974	3	6	9	N	5					89
06	1530	N	1530	-0-	-0-	-0-	1517	3	13	9	N	12	93	1			8
07	1364	N	1344	-0-	-20	-0-	1342	3	2	9	N	2					10
*08	1217	N	1217	-0-	-0-	-0-	1204	3	13	9	N	12					22

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	296	-0-	-14	-0-	296	3			Y	-0-					43
04	300	N	278	-0-	-22	-0-	278	3			Y	-0-					43
05	279	N	198	-0-	-81	-0-	198	3			Y	-0-					43
06	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					43
07	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					43
*08	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					43

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	488	3	6	9	Y	5					44
04	420	N	415	-0-	-5	-0-	411	3	4	9	Y	4					48
05	496	N	361	-0-	-135	-0-	360	3	1	9	Y	1					49
06	524	N	524	-0-	-0-	-0-	521	3	3	9	Y	3					52
07	511	N	511	-0-	-0-	-0-	510	3	1	9	Y	1					53
*08	483	N	483	-0-	-0-	-0-	477	3	6	9	Y	5					58

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					30
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					30
05	248	N	190	-0-	-58	-0-	190	3			N	-0-					30
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					30
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					30
*08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	465	-0-	-62	-0-	462	3	3	9	Y	3					53
04	450	N	424	-0-	-26	-0-	421	3	3	9	Y	3	1	8			55
05	465	N	367	-0-	-98	-0-	366	3	1	9	Y	1					56
06	499	N	499	-0-	-0-	-0-	497	3	2	9	Y	2					58
07	434	N	354	-0-	-80	-0-	354	3			Y	-0-					58
08	372	N	327	-0-	-45	-0-	327	3			Y	-0-					58

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	480	-0-	-78	-0-	479	3	1	9	Y	1					66
04	510	N	437	-0-	-73	-0-	431	3	6	9	Y	5					71
05	496	N	245	-0-	-251	-0-	242	3	3	9	Y	3					74
06	560	N	560	-0-	-0-	-0-	558	3	2	9	Y	2					76
07	465	N	426	-0-	-39	-0-	422	3	4	9	Y	4					80
*08	378	N	378	-0-	-0-	-0-	376	3	2	9	Y	2					82

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1272	N	1272	-0-	-0-	-0-	1229	3	43	9	N	39	94	1			13
04	1200	N	1155	-0-	-45	-0-	1127	3	28	9	N	25					38
05	1240	N	864	-0-	-376	-0-	844	3	20	9	N	18					56
06	1228	N	1228	-0-	-0-	-0-	1204	3	24	9	N	22	57	1			21
07	1209	N	1141	-0-	-68	-0-	1121	3	20	9	N	18					39
*08	1019	N	1019	-0-	-0-	-0-	996	3	23	9	N	21					60

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	760	-0-	-15	-0-	760	3			Y	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
05	775	N	654	-0-	-121	-0-	654	3			Y	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
07	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
*08	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	540	-0-	-111	-0-	540	3			Y	-0-					13
04	570	N	487	-0-	-83	-0-	487	3			Y	-0-					13
05	527	N	409	-0-	-118	-0-	409	3			Y	-0-					13
06	510	N	486	-0-	-24	-0-	486	3			Y	-0-					13
07	496	N	476	-0-	-20	-0-	476	3			Y	-0-					13
*08	442	N	442	-0-	-0-	-0-	441	3	1	9	Y	1					14

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	780	N	780	-0-	-0-	-0-	772	3	8	9	N	7	1	8			48
04	720	N	718	-0-	-2	-0-	715	3	3	9	N	3					51
05	775	N	587	-0-	-188	-0-	586	3	1	9	N	1					52
06	776	N	776	-0-	-0-	-0-	773	3	3	9	N	3					55
07	750	N	750	-0-	-0-	-0-	747	3	3	9	N	3					58
*08	720	N	720	-0-	-0-	-0-	718	3	2	9	N	2					60

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	388	-0-	-15	-0-	387	3	1	9	Y	1					39
04	390	N	369	-0-	-21	-0-	366	3	3	9	Y	3					42
05	434	N	340	-0-	-94	-0-	337	3	3	9	Y	3					45
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					45
07	372	N	362	-0-	-10	-0-	361	3	1	9	Y	1					46
08	341	N	294	-0-	-47	-0-	292	3	2	9	Y	2					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					17
04	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					17
05	620	N	525	-0-	-95	-0-	525	3			Y	-0-					17
06	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					17
07	794	N	794	-0-	-0-	-0-	792	3	2	9	Y	2					19
*08	705	N	705	-0-	-0-	-0-	703	3	2	9	Y	2					21

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					35
04	330	N	239	-0-	-91	-0-	239	3			Y	-0-					35
05	403	N	195	-0-	-208	-0-	195	3			Y	-0-					35
06	390	N	265	-0-	-125	-0-	265	3			Y	-0-					35
07	248	N	233	-0-	-15	-0-	233	3			Y	-0-					35
*08	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					35

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	524	3	3	9	Y	3					23
04	510	N	499	-0-	-11	-0-	496	3	3	9	Y	3					26
05	527	N	397	-0-	-130	-0-	395	3	2	9	Y	2					28
06	565	N	565	-0-	-0-	-0-	562	3	3	9	Y	3					31
07	527	N	519	-0-	-8	-0-	516	3	3	9	Y	3					34
*08	457	N	457	-0-	-0-	-0-	456	3	1	9	Y	1					35

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	805	-0-	-63	-0-	805	3			Y	-0-					20
04	780	N	769	-0-	-11	-0-	768	3	1	9	Y	1	1	8			20
05	837	N	625	-0-	-212	-0-	625	3			Y	-0-					20
06	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					20
07	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					20
*08	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					20

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	572	3	18	9	N	16					55
04	645	N	645	-0-	-0-	-0-	615	3	30	9	N	27					82
05	537	N	537	-0-	-0-	-0-	531	3	6	9	N	5					87
06	1560	N	1560	-0-	-0-	-0-	639	3	921	9	N	837	910	1	1	8	13
07	720	N	720	-0-	-0-	-0-	703	3	17	9	N	15					28
*08	658	N	658	-0-	-0-	-0-	641	3	17	9	N	15					43

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	686	-0-	-58	-0-	684	3	2	9	N	2					37
04	690	N	642	-0-	-48	-0-	641	3	1	9	N	1					38
05	682	N	484	-0-	-198	-0-	483	3	1	9	N	1					39
06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					39
07	651	N	600	-0-	-51	-0-	600	3			N	-0-					39
*08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					39

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1030	N	1030	-0-	-0-	-0-	1016	3	14	9	Y	13	1	8			61
04	977	N	977	-0-	-0-	-0-	973	3	4	9	Y	4					65
05	1023	N	783	-0-	-240	-0-	780	3	3	9	Y	3					68
06	1132	N	1132	-0-	-0-	-0-	1119	3	13	9	Y	12	66	1	2	8	12
07	1063	N	1063	-0-	-0-	-0-	1054	3	9	9	Y	8					20
*08	1023	N	1023	-0-	-0-	-0-	1013	3	10	9	Y	9					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	762	-0-	-13	-0-	759	3	3	9	Y	3					34
04	750	N	718	-0-	-32	-0-	714	3	4	9	Y	4					38
05	806	N	639	-0-	-167	-0-	636	3	3	9	Y	3					41
06	788	N	788	-0-	-0-	-0-	786	3	2	9	Y	2					43
07	840	N	840	-0-	-0-	-0-	839	3	1	9	Y	1					44
*08	769	N	769	-0-	-0-	-0-	765	3	4	9	Y	4					48

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	495	-0-	-1	-0-	495	3			Y	-0-					29
04	480	N	466	-0-	-14	-0-	464	3	2	9	Y	2					31
05	496	N	389	-0-	-107	-0-	388	3	1	9	Y	1					32
06	518	N	518	-0-	-0-	-0-	516	3	2	9	Y	2					34
07	504	N	504	-0-	-0-	-0-	503	3	1	9	Y	1					35
*08	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					35

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	542	N	542	-0-	-0-	-0-	539	3	3	9	N	3					35
04	561	N	561	-0-	-0-	-0-	552	3	9	9	N	8					43
05	496	N	405	-0-	-91	-0-	402	3	3	9	N	3					46
06	546	N	546	-0-	-0-	-0-	539	3	7	9	N	6					52
07	589	N	470	-0-	-119	-0-	467	3	3	9	N	3					55
*08	419	N	419	-0-	-0-	-0-	418	3	1	9	N	1					56

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	333	-0-	-70	-0-	330	3	3	9	N	3					35
04	360	N	264	-0-	-96	-0-	263	3	1	9	N	1					36
05	372	N	310	-0-	-62	-0-	310	3			N	-0-					36
06	573	N	573	-0-	-0-	-0-	572	3	1	9	N	1					37
07	434	N	434	-0-	-0-	-0-	430	3	4	9	N	4					41
*08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					41

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					20
04	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					20
05	93	N	65	-0-	-28	-0-	65	3			Y	-0-					20
06	90	N	70	-0-	-20	-0-	70	3			Y	-0-					20
07	93	N	88	-0-	-5	-0-	88	3			Y	-0-					20
*08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					20

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	643	-0-	-39	-0-	634	3	9	9	Y	8					31
04	630	N	556	-0-	-74	-0-	555	3	1	9	Y	1					32
05	651	N	486	-0-	-165	-0-	483	3	3	9	Y	3					35
06	726	N	726	-0-	-0-	-0-	724	3	2	9	Y	2					37
07	589	N	568	-0-	-21	-0-	566	3	2	9	Y	2					39
*08	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					39

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-
04	750	N	684	-0-	-66	-0-	684	3			Y	-0-					-0-
05	775	N	555	-0-	-220	-0-	555	3			Y	-0-					-0-
06	810	N	721	-0-	-89	-0-	721	3			Y	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
*08	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	404	-0-	-30	-0-	389	3	15	9	Y	14					49
04	420	N	343	-0-	-77	-0-	330	3	13	9	Y	12	1	8			60
05	434	N	190	-0-	-244	-0-	184	3	6	9	Y	5					65
06	390	N	244	-0-	-146	-0-	244	3			Y	-0-					65
07	341	N	239	-0-	-102	-0-	239	3			Y	-0-					65
*08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					65

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	343	3	66	9	N	60	164	1			55
04	361	N	361	-0-	-0-	-0-	320	3	41	9	N	37					92
05	310	N	290	-0-	-20	-0-	257	3	33	9	N	30					122
06	458	N	458	-0-	-0-	-0-	377	3	81	9	N	74	143	1	2	8	51
07	362	N	362	-0-	-0-	-0-	345	3	17	9	N	15					66
08	279	N	267	-0-	-12	-0-	259	3	8	9	N	7					73

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	476	-0-	-51	-0-	467	3	9	9	N	8					58
04	480	N	423	-0-	-57	-0-	423	3			N	-0-					58
05	496	N	379	-0-	-117	-0-	377	3	2	9	N	2					60
06	532	N	532	-0-	-0-	-0-	526	3	6	9	N	5	49	1	1	8	15
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					15
*08	495	N	495	-0-	-0-	-0-	493	3	2	9	N	2					17

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	603	-0-	-17	-0-	597	3	6	9	N	5					22
04	570	N	533	-0-	-37	-0-	526	3	7	9	N	6					28
05	589	N	468	-0-	-121	-0-	467	3	1	9	N	1					29
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					29
07	622	N	622	-0-	-0-	-0-	593	3	29	9	N	26					55
*08	559	N	559	-0-	-0-	-0-	531	3	28	9	N	25					80

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	830	-0-	-7	-0-	830	3			N	-0-					23
04	815	N	815	-0-	-0-	-0-	811	3	4	9	N	4					27
05	806	N	724	-0-	-82	-0-	724	3			N	-0-					27
06	866	N	866	-0-	-0-	-0-	855	3	11	9	N	10					37
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					37
*08	819	N	819	-0-	-0-	-0-	813	3	6	9	N	5					42

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1136	-0-	-104	-0-	1136	3			Y	-0-					-0-
04	1140	N	1038	-0-	-102	-0-	1038	3			Y	-0-					-0-
05	1147	N	875	-0-	-272	-0-	875	3			Y	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	3			Y	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	1184	3			Y	-0-					-0-
*08	1131	N	1131	-0-	-0-	-0-	1131	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					28
04	570	N	547	-0-	-23	-0-	546	3	1	9	Y	1					29
05	620	N	459	-0-	-161	-0-	459	3			Y	-0-					29
06	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					29
07	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					29
*08	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					21
04	390	N	340	-0-	-50	-0-	340	3			Y	-0-					21
05	341	N	223	-0-	-118	-0-	223	3			Y	-0-					21
06	450	N	304	-0-	-146	-0-	304	3			Y	-0-					21
07	341	N	190	-0-	-151	-0-	190	3			Y	-0-					21
08	217	N	171	-0-	-46	-0-	171	3			Y	-0-					21

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		530	-0-	530	2556	530	3			Y	-0-					20
04	T. A.		411	-0-	411	2967	411	3			Y	-0-					20
05	3311	X	344	-0-	-2967	-0-	344	3			Y	-0-					20
06	404	X	404	-0-	-0-	-0-	404	3			Y	-0-					20
07	434	N	383	-0-	-51	-0-	383	3			Y	-0-					20
*08	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					20

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1988	N	1988	-0-	-0-	-0-	1937	3	51	9	N	46	106	1			20
04	1830	N	1754	-0-	-76	-0-	1747	3	7	9	N	6					26
05	2046	N	1193	-0-	-853	-0-	1191	3	2	9	N	2					28
06	2166	N	2166	-0-	-0-	-0-	2165	3	1	9	N	1					29
07	1798	N	1729	-0-	-69	-0-	1718	3	11	9	N	10					39
*08	1623	N	1623	-0-	-0-	-0-	1583	3	40	9	N	36					75

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	407	3	2	9	N	2					16
04	390	N	367	-0-	-23	-0-	364	3	3	9	N	3					19
05	403	N	305	-0-	-98	-0-	305	3			N	-0-					19
06	408	N	408	-0-	-0-	-0-	406	3	2	9	N	2					21
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					21
*08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					21

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					-0-
04	1050	N	947	-0-	-103	-0-	947	3			Y	-0-					-0-
05	1054	N	780	-0-	-274	-0-	780	3			Y	-0-					-0-
06	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
07	992	N	984	-0-	-8	-0-	984	3			Y	-0-					-0-
*08	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					29
04	390	N	346	-0-	-44	-0-	346	3			Y	-0-					29
05	341	N	245	-0-	-96	-0-	244	3	1	9	Y	1					30
06	404	N	404	-0-	-0-	-0-	403	3	1	9	Y	1					31
07	397	N	397	-0-	-0-	-0-	396	3	1	9	Y	1					32
*08	329	N	329	-0-	-0-	-0-	327	3	2	9	Y	2					34

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	848	N	848	-0-	-0-	-0-	842	3	6	9	N	5					26
04	780	N	744	-0-	-36	-0-	744	3			N	-0-					26
05	713	N	651	-0-	-62	-0-	651	3			N	-0-					26
06	810	N	692	-0-	-118	-0-	692	3			N	-0-					26
07	775	N	741	-0-	-34	-0-	735	3	6	9	N	5					31
*08	742	N	742	-0-	-0-	-0-	742	3			N	-0-					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					17
04	876	N	876	-0-	-0-	-0-	869	3	7	9	Y	6					23
05	961	N	697	-0-	-264	-0-	690	3	7	9	Y	6					29
06	930	N	888	-0-	-42	-0-	878	3	10	9	Y	9					38
07	899	N	802	-0-	-97	-0-	801	3	1	9	Y	1					39
*08	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					39

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

03	620	N	607	-0-	-13	-0-	603	3	4	9	N	4					35
04	600	N	600	-0-	-0-	-0-	598	3	2	9	N	2					37
05	620	N	517	-0-	-103	-0-	513	3	4	9	N	4					41
06	653	N	653	-0-	-0-	-0-	649	3	4	9	N	4					45
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					45
*08	603	N	603	-0-	-0-	-0-	597	3	6	9	N	5					50

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

03	682	N	680	-0-	-2	-0-	679	3	1	9	Y	1					59
04	672	N	672	-0-	-0-	-0-	651	3	21	9	Y	19	64	1	1	8	13
05	713	N	531	-0-	-182	-0-	531	3			Y	-0-					13
06	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					13
07	682	N	659	-0-	-23	-0-	656	3	3	9	Y	3					16
*08	650	N	650	-0-	-0-	-0-	647	3	3	9	Y	3					19

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

03	992	N	850	-0-	-142	-0-	850	3			Y	-0-					38
04	930	N	891	-0-	-39	-0-	887	3	4	9	Y	4					42
05	961	N	696	-0-	-265	-0-	695	3	1	9	Y	1					43
06	1019	N	1019	-0-	-0-	-0-	1013	3	6	9	Y	5					48
07	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					48
*08	853	N	853	-0-	-0-	-0-	840	3	13	9	Y	12					60

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

03	434	N	349	-0-	-85	-0-	347	3	2	9	Y	2					28
04	420	N	408	-0-	-12	-0-	407	3	1	9	Y	1	1	8			28
05	465	N	350	-0-	-115	-0-	349	3	1	9	Y	1					29
06	391	N	391	-0-	-0-	-0-	390	3	1	9	Y	1					30
07	434	N	401	-0-	-33	-0-	401	3			Y	-0-					30
08	341	N	283	-0-	-58	-0-	282	3	1	9	Y	1					31

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

03	434	N	324	-0-	-110	-0-	320	3	4	9	Y	4					24
04	360	N	301	-0-	-59	-0-	299	3	2	9	Y	2					26
05	341	N	295	-0-	-46	-0-	293	3	2	9	Y	2					28
06	408	N	408	-0-	-0-	-0-	404	3	4	9	Y	4					32
07	405	N	405	-0-	-0-	-0-	402	3	3	9	Y	3					35
*08	363	N	363	-0-	-0-	-0-	361	3	2	9	Y	2					37

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

03	137	N	137	-0-	-0-	-0-	131	3	6	9	Y	5					36
04	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					36
05	124	N	82	-0-	-42	-0-	81	3	1	9	Y	1					37
06	120	N	101	-0-	-19	-0-	99	3	2	9	Y	2					39
07	124	N	101	-0-	-23	-0-	101	3			Y	-0-					39
*08	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	931	-0-	-123	-0-	929	3	2	9	N	2					38
04	977	N	977	-0-	-0-	-0-	970	3	7	9	N	6					44
05	1023	N	772	-0-	-251	-0-	771	3	1	9	N	1					45
06	1036	N	1036	-0-	-0-	-0-	1030	3	6	9	N	5					50
07	1023	N	946	-0-	-77	-0-	944	3	2	9	N	2					52
08	775	N	596	-0-	-179	-0-	596	3			N	-0-					52

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	970	-0-	-53	-0-	969	3	1	9	Y	1					45
04	991	N	991	-0-	-0-	-0-	983	3	8	9	Y	7					52
05	1023	N	825	-0-	-198	-0-	822	3	3	9	Y	3					55
06	1060	N	1060	-0-	-0-	-0-	1053	3	7	9	Y	6					61
07	1023	N	906	-0-	-117	-0-	900	3	6	9	Y	5					66
*08	905	N	905	-0-	-0-	-0-	905	3			Y	-0-	55	1	1	5	10

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	713	-0-	-0-	-0-	710	3	3	9	Y	3					23
04	690	N	661	-0-	-29	-0-	653	3	8	9	Y	7					30
05	713	N	553	-0-	-160	-0-	553	3			Y	-0-					30
06	690	N	657	-0-	-33	-0-	655	3	2	9	Y	2					32
07	682	N	608	-0-	-74	-0-	607	3	1	9	Y	1					33
*08	567	N	567	-0-	-0-	-0-	565	3	2	9	Y	2					35

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	344	-0-	-59	-0-	343	3	1	9	N	1					29
04	360	N	302	-0-	-58	-0-	295	3	7	9	N	6					35
05	310	N	292	-0-	-18	-0-	291	3	1	9	N	1					36
06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					36
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					36
*08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					36

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	699	3	4	9	N	4	52	1			15
04	705	N	705	-0-	-0-	-0-	692	3	13	9	N	12					27
05	713	N	613	-0-	-100	-0-	611	3	2	9	N	2					29
06	755	N	755	-0-	-0-	-0-	754	3	1	9	N	1					30
07	744	N	704	-0-	-40	-0-	704	3			N	-0-					30
*08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					30

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					19
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					19
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					19
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					19
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					19
*08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					19

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	586	3	3	9	Y	3					45
04	570	N	561	-0-	-9	-0-	553	3	8	9	Y	7					52
05	589	N	468	-0-	-121	-0-	464	3	4	9	Y	4					56
06	602	N	602	-0-	-0-	-0-	596	3	6	9	Y	5	2	8			59
07	598	N	598	-0-	-0-	-0-	596	3	2	9	Y	2					61
*08	546	N	546	-0-	-0-	-0-	544	3	2	9	Y	2					63

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	744	-0-	-31	-0-	732	3	12	9	Y	11					41
04	731	N	731	-0-	-0-	-0-	727	3	4	9	Y	4					45
05	744	N	625	-0-	-119	-0-	619	3	6	9	Y	5					50
06	804	N	804	-0-	-0-	-0-	800	3	4	9	Y	4	43	1	1	8	10
07	813	N	813	-0-	-0-	-0-	810	3	3	9	Y	3					13
*08	967	N	967	-0-	-0-	-0-	963	3	4	9	Y	4					17

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	528	-0-	-30	-0-	524	3	4	9	Y	4	1	8			20
04	510	N	493	-0-	-17	-0-	492	3	1	9	Y	1					21
05	527	N	412	-0-	-115	-0-	409	3	3	9	Y	3					24
06	559	N	559	-0-	-0-	-0-	556	3	3	9	Y	3					27
07	516	N	516	-0-	-0-	-0-	515	3	1	9	Y	1					28
*08	468	N	468	-0-	-0-	-0-	467	3	1	9	Y	1					29

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	943	-0-	-80	-0-	943	3			Y	-0-					36
04	960	N	851	-0-	-109	-0-	851	3			Y	-0-					36
05	930	N	689	-0-	-241	-0-	689	3			Y	-0-					36
06	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					36
07	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					36
*08	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	400	-0-	-34	-0-	400	3			Y	-0-					9
04	390	N	377	-0-	-13	-0-	377	3			Y	-0-					9
05	403	N	313	-0-	-90	-0-	312	3	1	9	Y	1					10
06	458	N	458	-0-	-0-	-0-	456	3	2	9	Y	2					12
07	403	N	397	-0-	-6	-0-	395	3	2	9	Y	2					14
*08	337	N	337	-0-	-0-	-0-	336	3	1	9	Y	1					15

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	700	-0-	-44	-0-	697	3	3	9	Y	3					29
04	690	N	665	-0-	-25	-0-	663	3	2	9	Y	2					31
05	713	N	581	-0-	-132	-0-	578	3	3	9	Y	3					34
06	690	N	688	-0-	-2	-0-	686	3	2	9	Y	2					36
07	682	N	678	-0-	-4	-0-	678	3			Y	-0-					36
*08	656	N	656	-0-	-0-	-0-	654	3	2	9	Y	2					38

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	303	-0-	-100	-0-	303	3			Y	-0-					14
04	300	N	282	-0-	-18	-0-	282	3			Y	-0-					14
05	279	N	194	-0-	-85	-0-	193	3	1	9	Y	1					15
06	366	N	366	-0-	-0-	-0-	359	3	7	9	Y	6					21
07	315	N	315	-0-	-0-	-0-	312	3	3	9	Y	3					24
*08	290	N	290	-0-	-0-	-0-	288	3	2	9	Y	2					26

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	856	-0-	-12	-0-	852	3	4	9	N	4					30
04	870	N	719	-0-	-151	-0-	712	3	7	9	N	6					36
05	930	N	729	-0-	-201	-0-	728	3	1	9	N	1					37
06	1014	N	1014	-0-	-0-	-0-	1005	3	9	9	N	8					45
07	929	N	929	-0-	-0-	-0-	920	3	9	9	N	8					53
*08	870	N	870	-0-	-0-	-0-	863	3	7	9	N	6					59

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					30
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					30
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					30
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					30
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					30
*08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					30

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					15
04	420	N	283	-0-	-137	-0-	282	3	1	9	N	1					16
05	372	N	215	-0-	-157	-0-	215	3			N	-0-					16
06	330	N	274	-0-	-56	-0-	274	3			N	-0-					16
07	279	N	212	-0-	-67	-0-	212	3			N	-0-					16
*08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					16

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	840	N	840	-0-	-0-	-0-	834	3	6	9	N	5					44
04	840	N	805	-0-	-35	-0-	795	3	10	9	N	9					53
05	713	N	655	-0-	-58	-0-	653	3	2	9	N	2					55
06	810	N	677	-0-	-133	-0-	671	3	6	9	N	5					60
07	837	N	710	-0-	-127	-0-	699	3	11	9	N	10					70
08	651	N	648	-0-	-3	-0-	647	3	1	9	N	1					71

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	733	-0-	-42	-0-	733	3			Y	-0-					20
04	750	N	672	-0-	-78	-0-	670	3	2	9	Y	2					22
05	744	N	562	-0-	-182	-0-	556	3	6	9	Y	5					27
06	809	N	809	-0-	-0-	-0-	788	3	21	9	Y	19					46
07	790	N	790	-0-	-0-	-0-	769	3	21	9	Y	19					65
*08	700	N	700	-0-	-0-	-0-	691	3	9	9	Y	8					73

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	110	-0-	-76	-0-	110	3			Y	-0-					36
04	120	N	104	-0-	-16	-0-	104	3			Y	-0-					36
05	124	N	64	-0-	-60	-0-	64	3			Y	-0-					36
06	120	N	111	-0-	-9	-0-	111	3			Y	-0-					36
07	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					36
*08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	277	-0-	-2	-0-	277	3			Y	-0-					22
04	270	N	269	-0-	-1	-0-	269	3			Y	-0-					22
05	279	N	180	-0-	-99	-0-	180	3			Y	-0-					22
06	332	N	332	-0-	-0-	-0-	331	3	1	9	Y	1					23
07	279	N	260	-0-	-19	-0-	260	3			Y	-0-					23
*08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					23

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1185	-0-	-55	-0-	1162	3	23	9	Y	21					80
04	1170	N	1140	-0-	-30	-0-	1117	3	23	9	Y	21					101
05	1209	N	960	-0-	-249	-0-	943	3	17	9	Y	15	2	8			114
06	1281	N	1281	-0-	-0-	-0-	1257	3	24	9	Y	22	126	1			10
07	1178	N	1013	-0-	-165	-0-	1005	3	8	9	Y	7					17
*08	1247	N	1247	-0-	-0-	-0-	1233	3	14	9	Y	13					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1792	-0-	-192	-0-	1772	3	20	9	N	18					35
04	1830	N	1715	-0-	-115	-0-	1700	3	15	9	N	14					49
05	1953	N	1147	-0-	-806	-0-	1136	3	11	9	N	10					59
06	1740	N	1654	-0-	-86	-0-	1639	3	15	9	N	14					73
07	1904	N	1904	-0-	-0-	-0-	1889	3	15	9	N	14					87
*08	1378	N	1378	-0-	-0-	-0-	1367	3	11	9	N	10	68	1			29

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

03	536	N	536	-0-	-0-	-0-	534	3	2	9	N	2					41
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					41
05	527	N	458	-0-	-69	-0-	458	3			N	-0-					41
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					41
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					41
*08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					41

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

03	155	N	140	-0-	-15	-0-	139	3	1	9	N	1					37
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					37
05	155	N	122	-0-	-33	-0-	122	3			N	-0-					37
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					37
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					37
*08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					37

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

03	403	N	403	-0-	-0-	-0-	392	3	11	9	Y	10	56	1			14
04	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					14
05	403	N	311	-0-	-92	-0-	311	3			Y	-0-					14
06	404	N	404	-0-	-0-	-0-	403	3	1	9	Y	1					15
07	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					15
*08	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					15

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

03	713	N	618	-0-	-95	-0-	618	3			Y	-0-					16
04	660	N	644	-0-	-16	-0-	644	3			Y	-0-					16
05	682	N	541	-0-	-141	-0-	541	3			Y	-0-					16
06	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					16
07	651	N	583	-0-	-68	-0-	583	3			Y	-0-					16
*08	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					16

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

03	1581	N	1507	-0-	-74	-0-	1507	3			Y	-0-					10
04	1560	N	1463	-0-	-97	-0-	1463	3			Y	-0-					10
05	1550	N	1223	-0-	-327	-0-	1221	3	2	9	Y	2					12
06	1516	N	1516	-0-	-0-	-0-	1508	3	8	9	Y	7					19
07	1519	N	1439	-0-	-80	-0-	1430	3	9	9	Y	8					27
*08	1384	N	1384	-0-	-0-	-0-	1380	3	4	9	Y	4					31

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

03	806	N	779	-0-	-27	-0-	773	3	6	9	Y	5					28
04	780	N	734	-0-	-46	-0-	732	3	2	9	Y	2	1	8			29
05	806	N	623	-0-	-183	-0-	621	3	2	9	Y	2					31
06	838	N	838	-0-	-0-	-0-	831	3	7	9	Y	6					37
07	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					37
*08	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	649	-0-	-33	-0-	641	3	8	9	N	7					23
04	610	N	610	-0-	-0-	-0-	604	3	6	9	N	5					28
05	651	N	428	-0-	-223	-0-	426	3	2	9	N	2					30
06	653	N	653	-0-	-0-	-0-	651	3	2	9	N	2					32
07	620	N	604	-0-	-16	-0-	601	3	3	9	N	3					35
*08	589	N	589	-0-	-0-	-0-	582	3	7	9	N	6					41

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	627	-0-	-179	-0-	625	3	2	9	N	2					26
04	660	N	594	-0-	-66	-0-	594	3			N	-0-					26
05	620	N	456	-0-	-164	-0-	456	3			N	-0-					26
06	1020	N	1020	-0-	-0-	-0-	1013	3	7	9	N	6					32
07	911	N	911	-0-	-0-	-0-	911	3			N	-0-					32
*08	805	N	805	-0-	-0-	-0-	803	3	2	9	N	2					34

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	977	-0-	-480	-0-	977	3			Y	-0-					42
04	1230	N	781	-0-	-449	-0-	781	3			Y	-0-					42
05	1240	N	867	-0-	-373	-0-	867	3			Y	-0-					42
06	1114	N	1114	-0-	-0-	-0-	1114	3			Y	-0-					42
07	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					42
*08	965	N	965	-0-	-0-	-0-	957	3	8	9	Y	7					49

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	721	N	721	-0-	-0-	-0-	717	3	4	9	N	4					23
04	690	N	616	-0-	-74	-0-	612	3	4	9	N	4					27
05	713	N	545	-0-	-168	-0-	545	3			N	-0-					27
06	690	N	677	-0-	-13	-0-	677	3			N	-0-					27
07	705	N	705	-0-	-0-	-0-	694	3	11	9	N	10					37
*08	683	N	683	-0-	-0-	-0-	681	3	2	9	N	2					39

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	463	3	2	9	Y	2					36
04	427	N	427	-0-	-0-	-0-	424	3	3	9	Y	3	1	8			38
05	403	N	318	-0-	-85	-0-	318	3			Y	-0-					38
06	479	N	479	-0-	-0-	-0-	478	3	1	9	Y	1					39
07	434	N	394	-0-	-40	-0-	392	3	2	9	Y	2					41
*08	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					41

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	859	-0-	-9	-0-	857	3	2	9	N	2					26
04	840	N	801	-0-	-39	-0-	792	3	9	9	N	8					34
05	837	N	704	-0-	-133	-0-	703	3	1	9	N	1					35
06	886	N	886	-0-	-0-	-0-	872	3	14	9	N	13					48
07	850	N	850	-0-	-0-	-0-	844	3	6	9	N	5					53
*08	806	N	806	-0-	-0-	-0-	806	3			N	-0-					53

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	321	-0-	-51	-0-	321	3			Y	-0-					42
04	413	N	413	-0-	-0-	-0-	409	3	4	9	Y	4					46
05	341	N	325	-0-	-16	-0-	322	3	3	9	Y	3					49
06	379	N	379	-0-	-0-	-0-	376	3	3	9	Y	3					52
07	434	N	350	-0-	-84	-0-	347	3	3	9	Y	3					55
*08	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	728	-0-	-16	-0-	728	3			Y	-0-					51
04	720	N	623	-0-	-97	-0-	623	3			Y	-0-					51
05	744	N	580	-0-	-164	-0-	580	3			Y	-0-					51
06	690	N	681	-0-	-9	-0-	677	3	4	9	Y	4					55
07	651	N	639	-0-	-12	-0-	638	3	1	9	Y	1					56
*08	607	N	607	-0-	-0-	-0-	604	3	3	9	Y	3					59

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1715	-0-	-1385	212	1715	3			Y	-0-					19
04	1738	N	1526	-0-	-212	-0-	1520	3	6	9	Y	5					24
05	1736	N	1366	-0-	-370	-0-	1366	3			Y	-0-					24
06	1829	N	1829	-0-	-0-	-0-	1822	3	7	9	Y	6					30
07	1793	N	1793	-0-	-0-	-0-	1780	3	13	9	Y	12					42
*08	1664	N	1664	-0-	-0-	-0-	1656	3	8	9	Y	7					49

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	647	N	647	-0-	-0-	-0-	640	3	7	9	Y	6					23
04	585	N	585	-0-	-0-	-0-	584	3	1	9	Y	1					24
05	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					24
06	677	N	677	-0-	-0-	-0-	671	3	6	9	Y	5					29
07	618	N	618	-0-	-0-	-0-	616	3	2	9	Y	2					31
*08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					31

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	850	N	850	-0-	-0-	-0-	841	3	9	9	N	8					57
04	840	N	800	-0-	-40	-0-	800	3			N	-0-					57
05	868	N	655	-0-	-213	-0-	654	3	1	9	N	1					58
06	824	N	824	-0-	-0-	-0-	813	3	11	9	N	10					68
07	837	N	795	-0-	-42	-0-	789	3	6	9	N	5					73
*08	743	N	743	-0-	-0-	-0-	739	3	4	9	N	4					77

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	2262	-0-	-218	-0-	2239	3	23	9	Y	21					56
04	2400	X	1875	-0-	-525	-0-	1869	3	6	9	Y	5					61
05	2263	X	1439	-0-	-824	-0-	1431	3	8	9	Y	7					68
06	2202	X	2202	-0-	-0-	-0-	2192	3	10	9	Y	9	68	1			9
07	2031	N	2031	-0-	-0-	-0-	2023	3	8	9	Y	7					16
*08	1691	N	1691	-0-	-0-	-0-	1685	3	6	9	Y	5					21

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	257	-0-	-84	-0-	257	3			Y	-0-					17
04	270	N	247	-0-	-23	-0-	247	3			Y	-0-					17
05	279	N	192	-0-	-87	-0-	192	3			Y	-0-					17
06	240	N	237	-0-	-3	-0-	237	3			Y	-0-					17
07	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					17
*08	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	425	-0-	-9	-0-	425	3			Y	-0-					31
04	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					31
05	434	N	327	-0-	-107	-0-	327	3			Y	-0-					31
06	460	N	460	-0-	-0-	-0-	456	3	4	9	Y	4					35
07	681	N	681	-0-	-0-	-0-	679	3	2	9	Y	2					37
*08	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					37

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					19
04	60	N	57	-0-	-3	-0-	57	3			Y	-0-					19
05	62	N	55	-0-	-7	-0-	54	3	1	9	Y	1					20
06	60	N	34	-0-	-26	-0-	34	3			Y	-0-					20
07	62	N	45	-0-	-17	-0-	45	3			Y	-0-					20
08	62	N	35	-0-	-27	-0-	35	3			Y	-0-					20

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

03	1023	N	1009	-0-	-14	-0-	1000	3	9	9	Y	8					39
04	990	N	972	-0-	-18	-0-	965	3	7	9	Y	6					45
05	1023	N	844	-0-	-179	-0-	840	3	4	9	Y	4					49
06	1040	N	1040	-0-	-0-	-0-	1033	3	7	9	Y	6					55
07	1015	N	1015	-0-	-0-	-0-	1012	3	3	9	Y	3					58
*08	961	N	961	-0-	-0-	-0-	955	3	6	9	Y	5					63

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

03	682	N	654	-0-	-28	-0-	648	3	6	9	Y	5					44
04	630	N	590	-0-	-40	-0-	589	3	1	9	Y	1					45
05	651	N	421	-0-	-230	-0-	421	3			Y	-0-					45
06	719	N	719	-0-	-0-	-0-	716	3	3	9	Y	3					48
07	675	N	675	-0-	-0-	-0-	672	3	3	9	Y	3					51
*08	627	N	627	-0-	-0-	-0-	623	3	4	9	Y	4					55

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

03	651	N	623	-0-	-28	-0-	623	3			Y	-0-					16
04	600	N	589	-0-	-11	-0-	588	3	1	9	Y	1	1	8			16
05	620	N	453	-0-	-167	-0-	453	3			Y	-0-					16
06	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					16
07	620	N	603	-0-	-17	-0-	603	3			Y	-0-					16
*08	501	N	501	-0-	-0-	-0-	492	3	9	9	Y	8					24

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

03	930	N	816	-0-	-114	-0-	814	3	2	9	Y	2					28
04	900	N	809	-0-	-91	-0-	809	3			Y	-0-					28
05	899	N	622	-0-	-277	-0-	622	3			Y	-0-					28
06	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					28
07	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					28
*08	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

03	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					19
04	406	N	406	-0-	-0-	-0-	404	3	2	9	Y	2					21
05	465	N	390	-0-	-75	-0-	389	3	1	9	Y	1					22
06	426	N	426	-0-	-0-	-0-	424	3	2	9	Y	2					24
07	434	N	389	-0-	-45	-0-	386	3	3	9	Y	3					27
08	403	N	348	-0-	-55	-0-	348	3			Y	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	511	-0-	-47	-0-	502	3	9	9	N	8					35
04	540	N	468	-0-	-72	-0-	451	3	17	9	N	15					50
05	527	N	384	-0-	-143	-0-	381	3	3	9	N	3					53
06	517	N	517	-0-	-0-	-0-	504	3	13	9	N	12					65
07	501	N	501	-0-	-0-	-0-	491	3	10	9	N	9					74
*08	440	N	440	-0-	-0-	-0-	432	3	8	9	N	7					81

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

03	541	N	541	-0-	-0-	-0-	539	3	2	9	Y	2					12
04	510	N	510	-0-	-0-	-0-	509	3	1	9	Y	1					13
05	558	N	461	-0-	-97	-0-	460	3	1	9	Y	1					14
06	614	N	614	-0-	-0-	-0-	605	3	9	9	Y	8					22
07	527	N	518	-0-	-9	-0-	516	3	2	9	Y	2					24
*08	483	N	483	-0-	-0-	-0-	481	3	2	9	Y	2					26

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

03	899	N	827	-0-	-72	-0-	821	3	6	9	Y	5					26
04	840	N	779	-0-	-61	-0-	776	3	3	9	Y	3					29
05	868	N	591	-0-	-277	-0-	589	3	2	9	Y	2					31
06	830	N	830	-0-	-0-	-0-	827	3	3	9	Y	3					34
07	806	N	806	-0-	-0-	-0-	803	3	3	9	Y	3					37
*08	644	N	644	-0-	-0-	-0-	643	3	1	9	Y	1					38

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

03	465	N	404	-0-	-61	-0-	404	3			Y	-0-					9
04	420	N	371	-0-	-49	-0-	367	3	4	9	Y	4					13
05	434	N	303	-0-	-131	-0-	303	3			Y	-0-					13
06	390	N	369	-0-	-21	-0-	367	3	2	9	Y	2					15
07	372	N	340	-0-	-32	-0-	340	3			Y	-0-					15
*08	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					15

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

03	62	N	58	-0-	-4	-0-	57	3	1	9	Y	1					22
04	60	N	34	-0-	-26	-0-	34	3			Y	-0-					22
05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					22
06	60	N	24	-0-	-36	-0-	24	3			Y	-0-					22
07	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					22
08	62	N	29	-0-	-33	-0-	29	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

03	537	N	537	-0-	-0-	-0-	536	3	1	9	Y	1					15
04	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					15
05	527	N	434	-0-	-93	-0-	434	3			Y	-0-					15
06	543	N	543	-0-	-0-	-0-	539	3	4	9	Y	4					19
07	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					19
*08	518	N	518	-0-	-0-	-0-	517	3	1	9	Y	1					20

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

03	744	N	451	-0-	-293	-0-	449	3	2	9	N	2					39
04	769	N	769	-0-	-0-	-0-	766	3	3	9	N	3					42
05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					42
06	776	N	776	-0-	-0-	-0-	765	3	11	9	N	10					52
07	806	N	718	-0-	-88	-0-	715	3	3	9	N	3					55
*08	660	N	660	-0-	-0-	-0-	657	3	3	9	N	3					58

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	535	-0-	-23	-0-	529	3	6	9	Y	5					39
04	510	N	470	-0-	-40	-0-	468	3	2	9	Y	2					41
05	558	N	401	-0-	-157	-0-	401	3			Y	-0-					41
06	564	N	564	-0-	-0-	-0-	562	3	2	9	Y	2					43
07	496	N	472	-0-	-24	-0-	471	3	1	9	Y	1					44
*08	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					44

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	346	3	24	9	Y	22					64
04	335	N	335	-0-	-0-	-0-	313	3	22	9	Y	20	60	1			24
05	372	N	309	-0-	-63	-0-	286	3	23	9	Y	21					45
06	379	N	379	-0-	-0-	-0-	357	3	22	9	Y	20	53	1			12
07	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					12
*08	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					12

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	461	-0-	-66	-0-	461	3			Y	-0-					52
04	510	N	463	-0-	-47	-0-	457	3	6	9	Y	5					57
05	527	N	327	-0-	-200	-0-	324	3	3	9	Y	3					60
06	506	N	506	-0-	-0-	-0-	500	3	6	9	Y	5					65
07	472	N	472	-0-	-0-	-0-	470	3	2	9	Y	2					67
*08	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					67

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1193	-0-	-109	-0-	1190	3	3	9	Y	3					49
04	1260	N	1149	-0-	-111	-0-	1147	3	2	9	Y	2					51
05	1271	N	911	-0-	-360	-0-	909	3	2	9	Y	2					53
06	1383	N	1383	-0-	-0-	-0-	1376	3	7	9	Y	6					59
07	1204	N	1204	-0-	-0-	-0-	1196	3	8	9	Y	7					66
*08	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					66

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1060	-0-	-25	-0-	1060	3			Y	-0-					13
04	1038	N	1038	-0-	-0-	-0-	1036	3	2	9	Y	2					15
05	1054	N	812	-0-	-242	-0-	812	3			Y	-0-					15
06	1168	N	1168	-0-	-0-	-0-	1159	3	9	9	Y	8					23
07	1141	N	1141	-0-	-0-	-0-	1134	3	7	9	Y	6					29
*08	1103	N	1103	-0-	-0-	-0-	1093	3	10	9	Y	9					38

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1100	-0-	-47	-0-	1091	3	9	9	Y	8					36
04	1050	N	1039	-0-	-11	-0-	1036	3	3	9	Y	3	1	8			38
05	1116	N	867	-0-	-249	-0-	863	3	4	9	Y	4					42
06	1171	N	1171	-0-	-0-	-0-	1164	3	7	9	Y	6					48
07	1118	N	1118	-0-	-0-	-0-	1116	3	2	9	Y	2					50
*08	1065	N	1065	-0-	-0-	-0-	1062	3	3	9	Y	3					53

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	385	-0-	-18	-0-	382	3	3	9	Y	3					26
04	360	N	335	-0-	-25	-0-	335	3			Y	-0-					26
05	403	N	304	-0-	-99	-0-	302	3	2	9	Y	2					28
06	407	N	407	-0-	-0-	-0-	404	3	3	9	Y	3					31
07	429	N	429	-0-	-0-	-0-	428	3	1	9	Y	1					32
*08	411	N	411	-0-	-0-	-0-	407	3	4	9	Y	4					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1650	-0-	-1450	1626	1618	3	32	9	Y	29	111	1	1	8	1
04	2746	N	1120	-0-	-1626	-0-	1120	3			Y	-0-					1
05	1798	N	910	-0-	-888	-0-	910	3			Y	-0-					1
06	1590	N	1518	-0-	-72	-0-	1517	3	1	9	Y	1					2
07	1250	N	1250	-0-	-0-	-0-	1233	3	17	9	Y	15					17
*08	1078	N	1078	-0-	-0-	-0-	1058	3	20	9	Y	18					35

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	155	-0-	-31	-0-	155	3			Y	-0-					8
04	180	N	145	-0-	-35	-0-	145	3			Y	-0-					8
05	155	N	121	-0-	-34	-0-	121	3			Y	-0-					8
06	199	N	199	-0-	-0-	-0-	197	3	2	9	Y	2					10
07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					10
*08	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					10

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	411	-0-	-85	-0-	411	3			Y	-0-					37
04	450	N	446	-0-	-4	-0-	440	3	6	9	Y	5					42
05	465	N	336	-0-	-129	-0-	333	3	3	9	Y	3					45
06	435	N	435	-0-	-0-	-0-	432	3	3	9	Y	3					48
07	465	N	420	-0-	-45	-0-	420	3			Y	-0-					48
*08	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					48

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1480	-0-	-8	-0-	1465	3	15	9	N	14	44	1			20
04	1440	N	1385	-0-	-55	-0-	1379	3	6	9	N	5					25
05	1488	N	1211	-0-	-277	-0-	1208	3	3	9	N	3					28
06	1493	N	1493	-0-	-0-	-0-	1487	3	6	9	N	5					33
07	1505	N	1505	-0-	-0-	-0-	1499	3	6	9	N	5					38
*08	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					38

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	787	-0-	-50	-0-	787	3			Y	-0-					-0-
04	810	N	671	-0-	-139	-0-	671	3			Y	-0-					-0-
05	651	N	571	-0-	-80	-0-	571	3			Y	-0-					-0-
06	750	N	735	-0-	-15	-0-	735	3			Y	-0-					-0-
07	775	X	549	-0-	-226	-0-	549	3			Y	-0-					-0-
08	775	X	531	-0-	-244	-0-	531	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	653	-0-	-60	-0-	653	3			Y	-0-					45
04	690	N	604	-0-	-86	-0-	602	3	2	9	Y	2					47
05	713	N	489	-0-	-224	-0-	486	3	3	9	Y	3					50
06	662	N	662	-0-	-0-	-0-	654	3	8	9	Y	7	43	1	1	8	13
07	694	N	694	-0-	-0-	-0-	690	3	4	9	Y	4					17
*08	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					17

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	747	-0-	-28	-0-	741	3	6	9	Y	5					33
04	720	N	686	-0-	-34	-0-	684	3	2	9	Y	2					35
05	775	N	585	-0-	-190	-0-	585	3			Y	-0-					35
06	760	N	760	-0-	-0-	-0-	758	3	2	9	Y	2					37
07	742	N	742	-0-	-0-	-0-	739	3	3	9	Y	3					40
*08	693	N	693	-0-	-0-	-0-	690	3	3	9	Y	3					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1082	-0-	-34	-0-	1080	3	2	9	Y	2					52
04	1080	N	1051	-0-	-29	-0-	1027	3	24	9	Y	22	54	1			20
05	1085	N	866	-0-	-219	-0-	866	3			Y	-0-					20
06	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					20
07	1085	N	1062	-0-	-23	-0-	1062	3			Y	-0-					20
*08	1016	N	1016	-0-	-0-	-0-	1016	3			Y	-0-					20

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1287	-0-	-418	-0-	1287	3			Y	-0-					80
04	1470	N	364	-0-	-1106	-0-	362	3	2	9	Y	2	62	1			20
05	1426	N	1022	-0-	-404	-0-	1022	3			Y	-0-					20
06	1363	N	1363	-0-	-0-	-0-	1361	3	2	9	Y	2					22
07	1627	N	1627	-0-	-0-	-0-	1624	3	3	9	Y	3					25
*08	1403	N	1403	-0-	-0-	-0-	1400	3	3	9	Y	3					28

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1035	-0-	-81	-0-	1028	3	7	9	N	6					48
04	975	N	975	-0-	-0-	-0-	969	3	6	9	N	5					53
05	1023	N	815	-0-	-208	-0-	815	3			N	-0-					53
06	1066	N	1066	-0-	-0-	-0-	1058	3	8	9	N	7					60
07	1023	N	986	-0-	-37	-0-	984	3	2	9	N	2					62
*08	898	N	898	-0-	-0-	-0-	895	3	3	9	N	3					65

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	426	-0-	-8	-0-	426	3			Y	-0-					35
04	420	N	406	-0-	-14	-0-	397	3	9	9	Y	8					43
05	465	N	324	-0-	-141	-0-	320	3	4	9	Y	4					47
06	451	N	451	-0-	-0-	-0-	450	3	1	9	Y	1					48
07	434	N	416	-0-	-18	-0-	412	3	4	9	Y	4					52
*08	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					52

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	180	3			Y	-0-					18
04	180	N	105	-0-	-75	-0-	105	3			Y	-0-					18
05	186	N	135	-0-	-51	-0-	135	3			Y	-0-					18
06	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					18
07	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					18
*08	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					18

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	359	3	2	9	N	2					30
04	330	N	307	-0-	-23	-0-	307	3			N	-0-					30
05	341	N	291	-0-	-50	-0-	288	3	3	9	N	3					33
06	416	N	416	-0-	-0-	-0-	412	3	4	9	N	4					37
07	430	N	430	-0-	-0-	-0-	429	3	1	9	N	1					38
*08	333	N	333	-0-	-0-	-0-	331	3	2	9	N	2					40

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	818	N	818	-0-	-0-	-0-	811	3	7	9	N	6					58
04	720	N	719	-0-	-1	-0-	719	3			N	-0-					58
05	806	N	634	-0-	-172	-0-	634	3			N	-0-					58
06	780	N	729	-0-	-51	-0-	729	3			N	-0-					58
07	749	N	749	-0-	-0-	-0-	749	3			N	-0-					58
*08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					58

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1016	-0-	-286	-0-	1013	3	3	9	N	3					73
04	1140	N	1035	-0-	-105	-0-	1027	3	8	9	N	7					80
05	1116	N	880	-0-	-236	-0-	874	3	6	9	N	5					85
06	1012	N	1012	-0-	-0-	-0-	999	3	13	9	N	12	79	1	1	8	17
07	1085	N	988	-0-	-97	-0-	987	3	1	9	N	1					18
*08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					18

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

03	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					15
04	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					15
05	341	N	297	-0-	-44	-0-	297	3			Y	-0-					15
06	360	N	346	-0-	-14	-0-	346	3			Y	-0-					15
07	372	N	308	-0-	-64	-0-	308	3			Y	-0-					15
*08	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

03	371	N	371	-0-	-0-	-0-	369	3	2	9	N	2					30
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					30
05	305	N	305	-0-	-0-	-0-	303	3	2	9	N	2					32
06	412	N	412	-0-	-0-	-0-	411	3	1	9	N	1					33
07	391	N	391	-0-	-0-	-0-	383	3	8	9	N	7					40
*08	419	N	419	-0-	-0-	-0-	389	3	30	9	N	27					67

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

03	744	N	730	-0-	-14	-0-	727	3	3	9	Y	3					25
04	720	N	698	-0-	-22	-0-	695	3	3	9	Y	3					28
05	744	N	555	-0-	-189	-0-	555	3			Y	-0-					28
06	753	N	753	-0-	-0-	-0-	747	3	6	9	Y	5					33
07	713	N	700	-0-	-13	-0-	700	3			Y	-0-					33
*08	652	N	652	-0-	-0-	-0-	650	3	2	9	Y	2					35

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

03	376	N	376	-0-	-0-	-0-	372	3	4	9	Y	4					42
04	360	N	348	-0-	-12	-0-	348	3			Y	-0-					42
05	372	N	253	-0-	-119	-0-	250	3	3	9	Y	3					45
06	385	N	385	-0-	-0-	-0-	383	3	2	9	Y	2					47
07	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					47
*08	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					47

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

03	775	N	738	-0-	-37	-0-	720	3	18	9	Y	16					48
04	720	N	715	-0-	-5	-0-	696	3	19	9	Y	17					65
05	744	N	601	-0-	-143	-0-	598	3	3	9	Y	3					68
06	783	N	783	-0-	-0-	-0-	743	3	40	9	Y	36					104
07	744	N	744	-0-	-0-	-0-	724	3	20	9	Y	18					122
*08	684	N	684	-0-	-0-	-0-	662	3	22	9	Y	20	125	1			17

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

03	1519	N	1452	-0-	-67	-0-	1452	3			Y	-0-					33
04	1470	N	1342	-0-	-128	-0-	1342	3			Y	-0-					33
05	1488	N	1132	-0-	-356	-0-	1126	3	6	9	Y	5					38
06	1410	N	529	-0-	-881	-0-	529	3			Y	-0-					38
07	1395	N	200	-0-	-1195	-0-	198	3	2	9	Y	2					40
08	1147	N	205	-0-	-942	-0-	205	3			Y	-0-					40

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	484	-0-	-43	-0-	483	3	1	9	N	1					33
04	510	N	439	-0-	-71	-0-	437	3	2	9	N	2					35
05	465	N	298	-0-	-167	-0-	298	3			N	-0-					35
06	480	N	425	-0-	-55	-0-	416	3	9	9	N	8					43
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					43
*08	488	N	488	-0-	-0-	-0-	484	3	4	9	N	4					47

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2994	-0-	-230	-0-	2994	3			Y	-0-					34
04	3120	X	2863	-0-	-257	-0-	2857	3	6	9	Y	5					39
05	3131	X	2433	-0-	-698	-0-	2427	3	6	9	Y	5					44
06	3923	X	3923	-0-	-0-	-0-	3910	3	13	9	Y	12					56
07	3758	X	3758	-0-	-0-	-0-	3735	3	23	9	Y	21					77
*08	3558	X	3558	-0-	-0-	-0-	3539	3	19	9	Y	17					94

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1366	-0-	-1734	1341	1366	3			Y	-0-					15
04	3000	N	1664	-0-	-1336	5	1664	3			Y	-0-					15
05	1705	N	1239	-0-	-466	-0-	1238	3	1	9	Y	1					16
06	1622	N	1622	-0-	-0-	-0-	1622	3			Y	-0-					16
07	1705	N	1614	-0-	-91	-0-	1614	3			Y	-0-					16
*08	1511	N	1511	-0-	-0-	-0-	1511	3			Y	-0-					16

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1204	-0-	-36	-0-	1198	3	6	9	N	5					46
04	1170	N	1125	-0-	-45	-0-	1119	3	6	9	N	5					51
05	1209	N	1007	-0-	-202	-0-	1003	3	4	9	N	4					55
06	1296	N	1296	-0-	-0-	-0-	1284	3	12	9	N	11	50	1	1	8	15
07	1216	N	1216	-0-	-0-	-0-	1213	3	3	9	N	3					18
*08	1151	N	1151	-0-	-0-	-0-	1147	3	4	9	N	4					22

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1399	-0-	-27	-0-	1399	3			Y	-0-					-0-
04	1350	N	1302	-0-	-48	-0-	1302	3			Y	-0-					-0-
05	1395	N	1107	-0-	-288	-0-	1107	3			Y	-0-					-0-
06	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					-0-
07	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					-0-
*08	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1257	-0-	-107	-0-	1247	3	10	9	N	9					43
04	1260	N	1214	-0-	-46	-0-	1211	3	3	9	N	3					46
05	1302	N	1059	-0-	-243	-0-	1056	3	3	9	N	3					49
06	1271	N	1271	-0-	-0-	-0-	1248	3	23	9	N	21					70
07	1240	N	1190	-0-	-50	-0-	1190	3			N	-0-					70
*08	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					70

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	317	-0-	-24	-0-	311	3	6	9	N	5					35
04	300	N	277	-0-	-23	-0-	276	3	1	9	N	1					36
05	341	N	257	-0-	-84	-0-	256	3	1	9	N	1					37
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					37
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					37
*08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	885	-0-	-14	-0-	881	3	4	9	N	4					37
04	840	N	816	-0-	-24	-0-	816	3			N	-0-					37
05	899	N	714	-0-	-185	-0-	707	3	7	9	N	6					43
06	875	N	875	-0-	-0-	-0-	871	3	4	9	N	4					47
07	844	N	844	-0-	-0-	-0-	838	3	6	9	N	5					52
*08	838	N	838	-0-	-0-	-0-	835	3	3	9	N	3					55

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

03	651	N	607	-0-	-44	-0-	607	3			N	-0-					42
04	630	N	568	-0-	-62	-0-	568	3			N	-0-					42
05	651	N	454	-0-	-197	-0-	454	3			N	-0-					42
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					42
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					42
*08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					42

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

03	1705	N	1572	-0-	-133	-0-	1559	3	13	9	N	12	75	1			2
04	1650	N	1460	-0-	-190	-0-	1459	3	1	9	N	1					3
05	1612	N	1310	-0-	-302	-0-	1308	3	2	9	N	2					5
06	1669	N	1669	-0-	-0-	-0-	1654	3	15	9	N	14					19
07	1579	N	1579	-0-	-0-	-0-	1575	3	4	9	N	4					23
*08	1397	N	1397	-0-	-0-	-0-	1389	3	8	9	N	7					30

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

03	1240	N	1170	-0-	-70	-0-	1166	3	4	9	N	4					28
04	1140	N	1079	-0-	-61	-0-	1077	3	2	9	N	2					30
05	1178	N	886	-0-	-292	-0-	885	3	1	9	N	1					31
06	1221	N	1221	-0-	-0-	-0-	1212	3	9	9	N	8					39
07	1140	N	1140	-0-	-0-	-0-	1138	3	2	9	N	2					41
*08	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					41

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

03	1896	N	1896	-0-	-0-	-0-	1889	3	7	9	N	6					58
04	1811	N	1811	-0-	-0-	-0-	1801	3	10	9	N	9					67
05	1437	N	1437	-0-	-0-	-0-	1436	3	1	9	N	1					68
06	2718	N	2718	-0-	-0-	-0-	2688	3	30	9	N	27					95
07	2329	N	2329	-0-	-0-	-0-	2283	3	46	9	N	42	122	1			15
*08	1953	N	1953	-0-	-0-	-0-	1950	3	3	9	N	3					18

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

03	3100	N	2154	-0-	-946	8878	2153	3	1	9	Y	1					20
04	3000	N	2052	-0-	-948	7930	2037	3	15	9	Y	14					34
05	3100	N	1455	-0-	-1645	6285	1452	3	3	9	Y	3					37
06	3000	N	2443	-0-	-557	5728	2428	3	15	9	Y	14					51
07	3100	N	2199	-0-	-901	4827	2185	3	14	9	Y	13					64
*08	3100	N	1992	-0-	-1108	3719	1983	3	9	9	Y	8					72

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

03	558	N	451	-0-	-107	-0-	450	3	1	9	N	1					16
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					16
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					16
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					16
07	527	N	518	-0-	-9	-0-	495	3	23	9	N	21					37
*08	469	N	469	-0-	-0-	-0-	463	3	6	9	N	5					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2614	-0-	-21	-0-	2614	3			Y	-0-					-0-
04	2523	X	2523	-0-	-0-	-0-	2523	3			Y	-0-					-0-
05	2542	X	1874	-0-	-668	-0-	1874	3			Y	-0-					-0-
06	2520	X	2430	-0-	-90	-0-	2430	3			Y	-0-					-0-
07	2604	X	2375	-0-	-229	-0-	2375	3			Y	-0-					-0-
08	2604	X	1920	-0-	-684	-0-	1920	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

03	3426	X	3426	-0-	-0-	-0-	3391	3	35	9	N	32	70	1			19
04	3146	X	3146	-0-	-0-	-0-	3138	3	8	9	N	7					26
05	3100	X	2274	-0-	-826	-0-	2271	3	3	9	N	3					29
06	3012	X	3012	-0-	-0-	-0-	2994	3	18	9	N	16					45
07	3429	X	3429	-0-	-0-	-0-	3411	3	18	9	N	16					61
08	3100	X	2800	-0-	-300	-0-	2798	3	2	9	N	2					63

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

03	647	N	647	-0-	-0-	-0-	644	3	3	9	N	3					20
04	598	N	598	-0-	-0-	-0-	594	3	4	9	N	4					24
05	554	N	554	-0-	-0-	-0-	552	3	2	9	N	2					26
06	713	N	713	-0-	-0-	-0-	702	3	11	9	N	10					36
07	673	N	673	-0-	-0-	-0-	672	3	1	9	N	1					37
*08	625	N	625	-0-	-0-	-0-	621	3	4	9	N	4					41

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

03	5666	X	5666	-0-	-0-	-0-	5597	3	69	9	N	63	47	1			60
04	5100	X	5078	-0-	-22	-0-	5048	3	30	9	N	27					87
05	6541	X	3928	-0-	-2613	-0-	3917	3	11	9	N	10					97
06	6330	X	5863	-0-	-467	-0-	5860	3	3	9	N	3	70	1	1	8	29
07	5952	X	5565	-0-	-387	-0-	5564	3	1	9	N	1					30
08	5673	X	5026	-0-	-647	-0-	5017	3	9	9	N	8					38

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

03	1116	N	940	-0-	-176	-0-	937	3	3	9	Y	3					45
04	1050	N	1023	-0-	-27	-0-	1015	3	8	9	Y	7					52
05	1054	N	824	-0-	-230	-0-	823	3	1	9	Y	1					53
06	1087	N	1087	-0-	-0-	-0-	1081	3	6	9	Y	5	44	1	2	8	12
07	1054	N	979	-0-	-75	-0-	978	3	1	9	Y	1					13
*08	952	N	952	-0-	-0-	-0-	946	3	6	9	Y	5					18

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

03	744	N	640	-0-	-104	-0-	640	3			Y	-0-					122
04	690	N	463	-0-	-227	-0-	463	3			Y	-0-					122
05	682	N	408	-0-	-274	-0-	408	3			Y	-0-					122
06	630	N	600	-0-	-30	-0-	600	3			Y	-0-					122
07	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					122
*08	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					122

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

03	1023	N	1011	-0-	-12	-0-	977	3	34	9	N	31	142	1			18
04	990	N	966	-0-	-24	-0-	933	3	33	9	N	30					48
05	1023	N	658	-0-	-365	-0-	645	3	13	9	N	12					60
06	990	N	983	-0-	-7	-0-	928	3	55	9	N	50					110
07	992	N	515	-0-	-477	-0-	511	3	4	9	N	4					114
08	651	N	435	-0-	-216	-0-	435	3			N	-0-					114

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	X	854	-0-	-634	-0-	854	3			N	-0-					72
04	810	X	510	-0-	-300	-0-	510	3			N	-0-					72
05	837	X	7	-0-	-830	-0-	7	3			N	-0-					72
06	1609	X	1609	-0-	-0-	-0-	1551	3	58	9	N	53					125
07	T. A.		1060	-0-	1060	1060	1050	3	10	9	N	9					134
08	T. A.		1378	-0-	1378	2438	1345	3	33	9	N	30					164

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	478	-0-	-18	-0-	31	1	447	3	N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	30	1	436	3	N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	29	1	424	3	N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	30	1	423	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*07	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
*08	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					22
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					22
05	124	N	41	-0-	-83	-0-	35	2	6	9	N	5					27
06	120	N	90	-0-	-30	-0-	90	2			N	-0-					27
*07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					27
*08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	389	-0-	-14	-0-	389	2			N	-0-					5
04	379	N	379	-0-	-0-	-0-	379	2			N	-0-					5
05	399	N	399	-0-	-0-	-0-	390	2	9	9	N	8	8	8			5
06	390	N	375	-0-	-15	-0-	375	2			N	-0-					5
07	403	N	374	-0-	-29	-0-	374	2			N	-0-					5
08	403	N	375	-0-	-28	-0-	375	2			N	-0-					5

ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

03	700	N	695	-0-	-5	1352	37	1	646	3	Y	11	12	1			11
							12	9									
04	2015	N	663	-0-	-1352	-0-	35	1	615	3	Y	12	12	1			11
							13	9									
05	641	N	641	-0-	-0-	-0-	36	1	595	3	Y	9	13	1			7
							10	9									
06	617	N	617	-0-	-0-	-0-	33	1	572	3	Y	11	9	1			9
							12	9									
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					9
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					9

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

03	475	N	150	-0-	-325	-0-	8	1	141	3	Y	1	1	1			1
							1	9									
04	148	N	148	-0-	-0-	-0-	8	1	139	3	Y	1	1	1			1
							1	9									
05	157	N	157	-0-	-0-	-0-	9	1	146	3	Y	2	2	1			1
							2	9									
06	150	N	145	-0-	-5	-0-	8	1	136	3	Y	1	1	1			1
							1	9									
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

03	700	N	421	-0-	-279	554	22	1	391	3	Y	7	7	1			7
							8	9									
04	962	N	408	-0-	-554	-0-	22	1	378	3	Y	7	7	1			7
							8	9									
05	434	N	368	-0-	-66	-0-	21	1	341	3	Y	5	8	1			4
							6	9									
06	420	N	353	-0-	-67	-0-	19	1	327	3	Y	6	5	1			5
							7	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					5
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	453	-0-	-247	613	24	1	421	3	Y	7	7	1			7
							8	9									
04	1026	N	413	-0-	-613	-0-	22	1	382	3	Y	8	8	1			7
							9	9									
05	513	N	513	-0-	-0-	-0-	29	1	475	3	Y	8	9	1			6
							9	9									
06	474	N	474	-0-	-0-	-0-	25	1	440	3	Y	8	7	1			7
							9	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					7
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					7

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	289	-0-	-411	90	15	1	270	3	Y	4	4	1			4
							4	9									
04	341	N	251	-0-	-90	-0-	13	1	232	3	Y	5	5	1			4
							6	9									
05	279	N	192	-0-	-87	-0-	11	1	178	3	Y	3	5	1			2
							3	9									
06	270	N	101	-0-	-169	-0-	5	1	95	3	Y	1	2	1			1
							1	9									
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	367	-0-	-333	363	19	1	341	3	Y	6	6	1			6
							7	9									
04	732	N	369	-0-	-363	-0-	20	1	342	3	Y	6	6	1			6
							7	9									
05	373	N	373	-0-	-0-	-0-	21	1	346	3	Y	5	7	1			4
							6	9									
06	370	N	370	-0-	-0-	-0-	20	1	343	3	Y	6	5	1			5
							7	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					5
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					41
04	330	N	92	-0-	-238	-0-	91	3	1	9	N	1	1	8			41
05	341	N	-0-	-0-	-341	-0-					N	-0-					41
06	330	N	-0-	-0-	-330	-0-					N	-0-					41
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

03	744	N	727	-0-	-17	-0-	39	1	684	3	Y	4	6	1			5
							4	9									
04	692	N	692	-0-	-0-	-0-	37	1	649	3	Y	5	4	1			6
							6	9									
05	773	N	773	-0-	-0-	-0-	44	1	722	3	Y	6	8	1			4
							7	9									
06	736	N	736	-0-	-0-	-0-	40	1	689	3	Y	6	4	1			6
							7	9									
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					6
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					6

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

03	877	N	877	-0-	-0-	-0-	47	1	816	3	Y	13	15	1			14
							14	9									
04	821	N	821	-0-	-0-	-0-	44	1	762	3	Y	14	15	1			13
							15	9									
05	1085	N	893	-0-	-192	-0-	50	1	828	3	Y	14	17	1			10
							15	9									
06	840	N	788	-0-	-52	-0-	42	1	732	3	Y	13	12	1			11
							14	9									
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					11
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					11

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

03	279	N	208	-0-	-71	-0-	10	1	198	3	Y	-0-	1	1			6
04	210	N	203	-0-	-7	-0-	9	1	193	3	Y	1	1	1			6
							1	9									
05	205	N	205	-0-	-0-	-0-	10	1	192	3	Y	3					9
							3	9									
06	214	N	214	-0-	-0-	-0-	11	1	203	3	Y	-0-	8	1			1
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

03	465	N	352	-0-	-113	-0-	17	1	334	3	Y	1	2	1			8
							1	9									
04	360	N	332	-0-	-28	-0-	15	1	315	3	Y	2	2	1			8
							2	9									
05	344	N	344	-0-	-0-	-0-	16	1	322	3	Y	5	1	1			12
							6	9									
06	330	N	322	-0-	-8	-0-	16	1	305	3	Y	1	11	1			2
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	664	-0-		-49	-0-	35	1	618	3	Y	10	11	1			10
								11	9									
04	690	N	657	-0-		-33	-0-	35	1	609	3	Y	12	12	1			10
								13	9									
05	682	N	680	-0-		-2	-0-	38	1	630	3	Y	11	13	1			8
								12	9									
06	643	N	643	-0-		-0-	-0-	34	1	598	3	Y	10	9	1			9
								11	9									
07	682	N	NO RPT	-0-		-682	-0-					Y	NO RPT					9
08	682	N	NO RPT	-0-		-682	-0-					Y	NO RPT					9

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1204	-0-		-36	-0-	64	1	1120	3	Y	18	22	1			19
								20	9									
04	1260	N	983	-0-		-277	-0-	52	1	912	3	Y	17	20	1			16
								19	9									
05	1395	N	944	-0-		-451	-0-	53	1	874	3	Y	15	20	1			11
								17	9									
06	1170	N	864	-0-		-306	-0-	46	1	803	3	Y	14	13	1			12
								15	9									
07	1023	N	NO RPT	-0-		-1023	-0-					Y	NO RPT					12
08	930	N	NO RPT	-0-		-930	-0-					Y	NO RPT					12

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	286	-0-		-303	-0-	25	1	255	3	Y	5	7	1			7
								6	9									
04	240	N	-0-	-0-		-240	-0-					Y	-0-	6	1			1
05	405	N	405	-0-		-0-	-0-	70	1	326	3	Y	8	1	1			8
								9	9									
06	T. A.		206	-0-		206	206	27	1	175	3	Y	4					12
								4	9									
07	T. A.		NO RPT	-0-		-0-	206					Y	NO RPT					12
08	T. A.		NO RPT	-0-		-0-	206					Y	NO RPT					12

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1206	N	1206	-0-		-0-	-0-	104	1	1080	3	Y	20	22	1			27
								22	9									
04	1030	N	1030	-0-		-0-	-0-	103	1	896	3	Y	28	24	1			31
								31	9									
05	1032	N	1032	-0-		-0-	-0-	179	1	831	3	Y	20	25	1			26
								22	9									
06	1020	N	765	-0-		-255	-0-	100	1	648	3	Y	15					41
								17	9									
07	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					41
08	868	N	NO RPT	-0-		-868	-0-					Y	NO RPT					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	698	-0-	-46	-0-	32 20	1 9	646	3	Y	18	22	1			16
04	780	N	675	-0-	-105	-0-	30 22	1 9	623	3	Y	20	22	1			14
05	713	N	713	-0-	-0-	-0-	33 20	1 9	660	3	Y	18	19	1			13
06	690	N	688	-0-	-2	-0-	34 14	1 9	640	3	Y	13	13	1			13
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					13

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	22 6	1 9	378	3	Y	5	6	1			6
04	420	N	331	-0-	-89	-0-	18 7	1 9	306	3	Y	6	7	1			5
05	415	N	415	-0-	-0-	-0-	23 8	1 9	384	3	Y	7	7	1			5
06	390	N	370	-0-	-20	-0-	20 7	1 9	343	3	Y	6	6	1			5
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					5
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					5

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2256	-0-	-38	-0-	120 37	1 9	2099	3	Y	34	35	1			35
04	2220	N	2093	-0-	-127	-0-	111 42	1 9	1940	3	Y	38	39	1			34
05	2263	N	2141	-0-	-122	-0-	121 35	1 9	1985	3	Y	32	42	1			24
06	2190	N	1981	-0-	-209	-0-	106 36	1 9	1839	3	Y	33	29	1			28
07	2170	N	NO RPT	-0-	-2170	-0-					Y	NO RPT					28
08	2139	N	NO RPT	-0-	-2139	-0-					Y	NO RPT					28

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	899	-0-	-279	-0-	48 14	1 9	837	3	Y	13	17	1			14
04	1098	N	1098	-0-	-0-	-0-	58 22	1 9	1018	3	Y	20	17	1			17
05	1341	N	1341	-0-	-0-	-0-	76 22	1 9	1243	3	Y	20	22	1			15
06	1187	N	1187	-0-	-0-	-0-	63 22	1 9	1102	3	Y	20	18	1			17
07	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					17
08	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1227	-0-	-75	-0-	65	1	1141	3	Y	19	21	1			19
							21	9									
04	1290	N	1082	-0-	-208	-0-	58	1	1002	3	Y	20	21	1	1	8	17
							22	9									
05	1333	N	1161	-0-	-172	-0-	65	1	1076	3	Y	18	22	1			13
							20	9									
06	1200	N	1188	-0-	-12	-0-	63	1	1103	3	Y	20	16	1			17
							22	9									
07	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					17
08	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					17

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	836	-0-	-125	-0-	44	1	778	3	Y	13	14	1			13
							14	9									
04	870	N	829	-0-	-41	-0-	44	1	768	3	Y	15	15	1			13
							17	9									
05	872	N	872	-0-	-0-	-0-	49	1	809	3	Y	13	16	1			10
							14	9									
06	896	N	896	-0-	-0-	-0-	48	1	831	3	Y	15	12	1			13
							17	9									
07	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					13
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					13

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1036	-0-	-111	-0-	1036	3			N	-0-					-0-
04	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
05	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
06	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1073	-0-	-12	-0-	57	1	998	3	Y	16	17	1			17
							18	9									
04	1050	N	1050	-0-	-0-	-0-	56	1	972	3	Y	20	19	1	1	8	17
							22	9									
05	1124	N	1124	-0-	-0-	-0-	63	1	1042	3	Y	17	21	1			13
							19	9									
06	1071	N	1071	-0-	-0-	-0-	57	1	995	3	Y	17	15	1			15
							19	9									
07	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					15
08	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					15

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1341	X	1341	-0-	-0-	-0-	63	1	1272	3	Y	5	3	1			20
							6	9									
04	1022	X	1022	-0-	-0-	-0-	47	1	972	3	Y	3	5	1			18
							3	9									
05	1135	X	1135	-0-	-0-	-0-	54	1	1062	3	Y	17	2	1			33
							19	9									
06	1290	X	824	-0-	-466	-0-	41	1	781	3	Y	2	30	1			5
							2	9									
07	1333	X	NO RPT	-0-	-1333	-0-					Y	NO RPT					5
08	1333	X	NO RPT	-0-	-1333	-0-					Y	NO RPT					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	233	-0-	-759	-0-	11	1	215	3	Y	6	23	1			6
							7	9									
04	1096	N	1096	-0-	-0-	-0-	49	1	1013	3	Y	31	14	1			23
							34	9									
05	776	N	776	-0-	-0-	-0-	36	1	718	3	Y	20	29	1			14
							22	9									
06	521	N	521	-0-	-0-	-0-	26	1	484	3	Y	10	14	1			10
							11	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					10

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1449	N	1449	-0-	-0-	-0-	66	1	1342	3	Y	37	41	1			34
							41	9									
04	1258	N	1258	-0-	-0-	-0-	56	1	1162	3	Y	36	44	1			26
							40	9									
05	1364	N	1258	-0-	-106	-0-	59	1	1164	3	Y	32	36	1			22
							35	9									
06	1410	N	1036	-0-	-374	-0-	51	1	963	3	Y	20	23	1			19
							22	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
08	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					19

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1208	-0-	-559	-0-	1194	3	14	9	N	13					35
04	1470	N	1133	-0-	-337	-0-	1133	3			N	-0-					35
05	1302	N	1168	-0-	-134	-0-	1165	3	3	9	N	3					38
06	1202	N	1202	-0-	-0-	-0-	1194	3	8	9	N	7					45
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
08	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					45

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	797	-0-	-102	-0-	797	3			Y	-0-					-0-
04	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
05	744	N	724	-0-	-20	-0-	724	3			Y	-0-					-0-
06	780	N	668	-0-	-112	-0-	668	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	890	-0-	-71	-0-	42	1	845	3	Y	3	5	1			24
							3	9									
04	1433	N	1433	-0-	-0-	-0-	66	1	1361	3	Y	5	6	1			23
							6	9									
05	1024	N	1024	-0-	-0-	-0-	49	1	958	3	Y	15	2	1			36
							17	9									
06	1158	N	1158	-0-	-0-	-0-	58	1	1096	3	Y	4	33	1			7
							4	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	683	N	683	-0-	-0-	-0-	32	1	649	3	Y	2	4	1			14
							2	9									
04	619	N	619	-0-	-0-	-0-	28	1	589	3	Y	2	3	1			13
							2	9									
05	682	N	681	-0-	-1	-0-	32	1	638	3	Y	10	1	1			22
							11	9									
06	660	N	637	-0-	-23	-0-	32	1	603	3	Y	2	20	1			4
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					4

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1717	N	1717	-0-	-0-	-0-	91	1	1596	3	Y	27	27	1			27
							30	9									
04	1740	N	1579	-0-	-161	-0-	84	1	1464	3	Y	28	30	1			25
							31	9									
05	1705	N	1666	-0-	-39	-0-	94	1	1543	3	Y	26	32	1			19
							29	9									
06	1650	N	1618	-0-	-32	-0-	86	1	1502	3	Y	27	23	1			23
							30	9									
07	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					23
08	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					23

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1332	-0-	-63	-0-	71	1	1239	3	Y	20	21	1			21
							22	9									
04	1403	N	1403	-0-	-0-	-0-	75	1	1300	3	Y	25	24	1			22
							28	9									
05	1333	N	1277	-0-	-56	-0-	72	1	1183	3	Y	20	27	1			15
							22	9									
06	1344	N	1344	-0-	-0-	-0-	72	1	1248	3	Y	22	18	1			19
							24	9									
07	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					19
08	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					19

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	439	-0-	-57	-0-	439	3			Y	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
05	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1021	N	1021	-0-	-0-	-0-	47	1	945	3	Y	26	35	1			24
							29	9									
04	960	N	293	-0-	-667	-0-	13	1	271	3	Y	8	26	1			6
							9	9									
05	1116	N	901	-0-	-215	-0-	42	1	834	3	Y	23	13	1			16
							25	9									
06	1346	N	1346	-0-	-0-	-0-	66	1	1251	3	Y	26	17	1			25
							29	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					25

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	201	-0-	-140	-0-	9	1	192	3	Y	-0-	1	1			7
04	299	N	299	-0-	-0-	-0-	14	1	284	3	Y	1	1	1			7
							1	9									
05	280	N	280	-0-	-0-	-0-	13	1	263	3	Y	4					11
							4	9									
06	262	N	262	-0-	-0-	-0-	13	1	248	3	Y	1	10	1			2
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1085	-0-	-248	-0-	51	1	1030	3	Y	4	7	1			35
							4	9									
04	1851	N	1851	-0-	-0-	-0-	85	1	1758	3	Y	7	7	1			35
							8	9									
05	1394	N	1394	-0-	-0-	-0-	66	1	1307	3	Y	19	2	1			52
							21	9									
06	1257	N	1257	-0-	-0-	-0-	63	1	1190	3	Y	4	48	1			8
							4	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
08	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					8

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	5	1	103	3	Y	4	4	1			3
							4	9									
04	120	N	114	-0-	-6	-0-	5	1	106	3	Y	3	4	1			2
							3	9									
05	124	N	121	-0-	-3	-0-	6	1	112	3	Y	3	3	1			2
							3	9									
06	120	N	107	-0-	-13	-0-	5	1	100	3	Y	2	2	1			2
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					2

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1151	-0-	-27	-0-	53	1	1065	3	Y	30	21	1			27
							33	9									
04	1110	N	1048	-0-	-62	-0-	47	1	968	3	Y	30	35	1			22
							33	9									
05	1157	N	1157	-0-	-0-	-0-	54	1	1070	3	Y	30	31	1			21
							33	9									
06	1272	N	1272	-0-	-0-	-0-	62	1	1184	3	Y	24	21	1			24
							26	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
08	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1316	-0-	-79	-0-	60 37	1 9	1219	3	Y	34	42	1			31
04	1283	N	1283	-0-	-0-	-0-	57 41	1 9	1185	3	Y	37	41	1			27
05	1308	N	1308	-0-	-0-	-0-	61 36	1 9	1211	3	Y	33	37	1			23
06	1321	N	1321	-0-	-0-	-0-	65 29	1 9	1227	3	Y	26	24	1			25
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25
08	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					25

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	661	N	661	-0-	-0-	-0-	35 11	1 9	615	3	Y	10	7	1			10
04	278	N	278	-0-	-0-	-0-	15 7	1 9	256	3	Y	6	10	1	1	8	5
05	719	N	719	-0-	-0-	-0-	41 12	1 9	666	3	Y	11	8	1			8
06	630	N	538	-0-	-92	-0-	29 10	1 9	499	3	Y	9	9	1			8
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					8
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					8

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	598	-0-	-115	-0-	28 3	1 9	567	3	Y	3	4	1			19
04	630	N	589	-0-	-41	-0-	27 2	1 9	560	3	Y	2	3	1			18
05	651	N	651	-0-	-0-	-0-	31 10	1 9	610	3	Y	9	1	1			26
06	640	N	640	-0-	-0-	-0-	32 2	1 9	606	3	Y	2	24	1			4
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					4

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	258	-0-	-21	-0-	12 1	1 9	245	3	Y	1	2	1			6
04	254	N	254	-0-	-0-	-0-	12 1	1 9	241	3	Y	1	1	1			6
05	263	N	263	-0-	-0-	-0-	13 3	1 9	247	3	Y	3					9
06	244	N	244	-0-	-0-	-0-	12 2	1 9	230	3	Y	2	9	1			2
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	306	-0-	-4	-0-	16	1	284	3	Y	5	5	1			5
							6	9									
04	300	N	296	-0-	-4	-0-	16	1	274	3	Y	5	5	1			5
							6	9									
05	296	N	296	-0-	-0-	-0-	17	1	273	3	Y	5	6	1	1	8	3
							6	9									
06	309	N	309	-0-	-0-	-0-	16	1	287	3	Y	5	4	1			4
							6	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					4
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					4

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1162	N	1162	-0-	-0-	-0-	62	1	1092	3	Y	7	9	1			8
							8	9									
04	1080	N	1047	-0-	-33	-0-	56	1	982	3	Y	8	6	1			10
							9	9									
05	1085	N	1062	-0-	-23	-0-	60	1	993	3	Y	8	12	1			6
							9	9									
06	1173	N	1173	-0-	-0-	-0-	63	1	1100	3	Y	9	6	1			9
							10	9									
07	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					9
08	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					9

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	627	-0-	-55	-0-	71	1	500	3	Y	51	3	8			127
							56	9									
04	669	N	669	-0-	-0-	-0-	68	1	543	3	Y	53	1	8			179
							58	9									
05	651	N	644	-0-	-7	-0-	71	1	528	3	Y	41	159	1			61
							45	9									
06	659	N	659	-0-	-0-	-0-	68	1	524	3	Y	61	1	8			121
							67	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					121
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					121

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1024	-0-	-30	-0-	47	1	948	3	Y	26	25	1			24
							29	9									
04	780	N	735	-0-	-45	-0-	33	1	679	3	Y	21	30	1			15
							23	9									
05	1155	N	1155	-0-	-0-	-0-	54	1	1068	3	Y	30	24	1			21
							33	9									
06	1014	N	1014	-0-	-0-	-0-	50	1	943	3	Y	19	21	1			19
							21	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
08	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1900	N	1900	-0-	-0-	-0-	87 54	1 9	1759	3	Y	49	64	1			45
04	2040	N	1826	-0-	-214	-0-	81 57	1 9	1688	3	Y	52	59	1			38
05	1984	N	1578	-0-	-406	-0-	74 44	1 9	1460	3	Y	40	50	1			28
06	1830	N	1333	-0-	-497	-0-	65 29	1 9	1239	3	Y	26	29	1			25
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25
08	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					25

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	690	N	690	-0-	-0-	-0-	32 19	1 9	639	3	Y	17	22	1			16
04	690	N	637	-0-	-53	-0-	28 20	1 9	589	3	Y	18	21	1			13
05	751	N	751	-0-	-0-	-0-	35 21	1 9	695	3	Y	19	19	1			13
06	764	N	764	-0-	-0-	-0-	37 17	1 9	710	3	Y	15	14	1			14
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					14

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	175	-0-	-11	-0-	9 3	1 9	163	3	Y	3	3	1			3
04	180	N	174	-0-	-6	-0-	9 3	1 9	162	3	Y	3	3	1			3
05	186	N	177	-0-	-9	-0-	10 3	1 9	164	3	Y	3	3	1	1	8	2
06	180	N	171	-0-	-9	-0-	9 2	1 9	160	3	Y	2	2	1			2
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1632	N	1632	-0-	-0-	-0-	75 46	1 9	1511	3	Y	42	50	1			38
04	1590	N	1370	-0-	-220	-0-	61 43	1 9	1266	3	Y	39	49	1			28
05	1519	N	1363	-0-	-156	-0-	64 39	1 9	1260	3	Y	35	39	1			24
06	1828	N	1828	-0-	-0-	-0-	90 39	1 9	1699	3	Y	35	25	1			34
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
08	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	366	-0-	-6	-0-	17 11	1 9	338	3	Y	10	12	1			9
04	360	N	352	-0-	-8	-0-	16 10	1 9	326	3	Y	9	11	1			7
05	379	N	379	-0-	-0-	-0-	18 11	1 9	350	3	Y	10	10	1			7
06	370	N	370	-0-	-0-	-0-	18 8	1 9	344	3	Y	7	7	1			7
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					7

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1196	-0-	-323	-0-	55 33	1 9	1108	3	Y	30	43	1			28
04	1470	N	729	-0-	-741	-0-	33 23	1 9	673	3	Y	21	34	1			15
05	1312	N	1312	-0-	-0-	-0-	62 36	1 9	1214	3	Y	33	25	1			23
06	1329	N	1329	-0-	-0-	-0-	65 29	1 9	1235	3	Y	26	24	1			25
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25
08	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					25

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	18 2	1 9	82	3	Y	2					2
06	41	X	41	-0-	-0-	-0-	5 1	1 9	35	3	Y	1					3
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					3
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1150	-0-	-59	-0-	53 32	1 9	1065	3	Y	29	40	1			27
04	1230	N	1177	-0-	-53	-0-	53 36	1 9	1088	3	Y	33	36	1			24
05	1240	N	1235	-0-	-5	-0-	58 35	1 9	1142	3	Y	32	34	1			22
06	1142	N	1142	-0-	-0-	-0-	56 24	1 9	1062	3	Y	22	23	1			21
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21
08	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					21

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1143	-0-	-66	-0-	52 32	1 9	1059	3	Y	29	39	1			27
04	1140	N	1121	-0-	-19	-0-	50 35	1 9	1036	3	Y	32	36	1			23
05	1209	N	1116	-0-	-93	-0-	52 32	1 9	1032	3	Y	29	32	1			20
06	1240	N	1240	-0-	-0-	-0-	61 25	1 9	1154	3	Y	23	20	1			23
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
08	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1054	-0-	-155	-0-	48	1	976	3	Y	27	44	1			25
							30	9									
04	1440	N	1033	-0-	-407	-0-	46	1	955	3	Y	29	33	1			21
							32	9									
05	1395	N	695	-0-	-700	-0-	33	1	642	3	Y	18	27	1			12
							20	9									
06	1266	N	1266	-0-	-0-	-0-	62	1	1178	3	Y	24	13	1			23
							26	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					23

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1495	N	1495	-0-	-0-	-0-	68	1	1385	3	Y	38	42	1			35
							42	9									
04	1457	N	1457	-0-	-0-	-0-	65	1	1347	3	Y	41	46	1			30
							45	9									
05	1468	N	1468	-0-	-0-	-0-	69	1	1358	3	Y	37	41	1			26
							41	9									
06	1440	N	1424	-0-	-16	-0-	70	1	1324	3	Y	27	27	1			26
							30	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26
08	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					26

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
05	1426	N	942	-0-	-484	-0-	942	3			N	-0-					-0-
06	1170	N	909	-0-	-261	-0-	909	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	206	-0-	-73	-0-	9	1	191	3	Y	5	6	1			5
							6	9									
04	210	N	172	-0-	-38	-0-	8	1	158	3	Y	5	6	1			4
							6	9									
05	186	N	107	-0-	-79	-0-	5	1	100	3	Y	2	4	1			2
							2	9									
06	210	N	103	-0-	-107	-0-	5	1	96	3	Y	2	2	1			2
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
04	14	N	13	-0-	-1	-0-	1	1	12	3	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
08	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	365	-0-	-131	-0-	17 11	1 9	337	3	Y	10	11	1			9
04	420	N	420	-0-	-0-	-0-	19 13	1 9	388	3	Y	12	12	1			9
05	452	N	452	-0-	-0-	-0-	21 12	1 9	419	3	Y	11	12	1			8
06	455	N	455	-0-	-0-	-0-	22 9	1 9	424	3	Y	8	8	1			8
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					8

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	898	N	898	-0-	-0-	-0-	43	1	855	3	N	-0-					-0-
04	1051	N	1051	-0-	-0-	-0-	51	1	1000	3	N	-0-					-0-
05	1046	N	1046	-0-	-0-	-0-	49	1	997	3	N	-0-					-0-
06	870	N	779	-0-	-91	-0-	36	1	743	3	N	-0-					-0-
07	DLQ G-10		989	-0-	989	989	47	1	942	3	N	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	989					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1516	-0-	-3	-0-	80 25	1 9	1411	3	Y	23	24	1			24
04	1470	N	1396	-0-	-74	-0-	74 26	1 9	1296	3	Y	24	26	1			22
05	1550	N	1470	-0-	-80	-0-	83 25	1 9	1362	3	Y	23	28	1			17
06	1470	N	1281	-0-	-189	-0-	68 23	1 9	1190	3	Y	21	20	1			18
07	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					18
08	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					18

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1116	-0-	-93	-0-	1115	3	1	9	N	1	1	8			-0-
04	1142	N	1142	-0-	-0-	-0-	1141	3	1	9	N	1	1	8			-0-
05	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
06	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	24 14	1 9	491	3	Y	13	13	1			12
04	541	N	541	-0-	-0-	-0-	24 18	1 9	499	3	Y	16	17	1			11
05	429	N	429	-0-	-0-	-0-	20 12	1 9	397	3	Y	11	14	1			8
06	510	N	373	-0-	-137	-0-	18 8	1 9	347	3	Y	7	8	1			7
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					7

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2358	-0-	-277	-0-	108 66	1 9	2184	3	Y	60	78	1			55
04	2430	X	2217	-0-	-213	-0-	99 70	1 9	2048	3	Y	64	73	1			46
05	2511	X	1880	-0-	-631	-0-	88 52	1 9	1740	3	Y	47	60	1			33
06	2524	X	2524	-0-	-0-	-0-	124 54	1 9	2346	3	Y	49	35	1			47
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47
08	1891	N	NO RPT	-0-	-1891	-0-					Y	NO RPT					47

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	12 7	1 9	245	3	Y	6	8	1			6
04	248	N	248	-0-	-0-	-0-	11 8	1 9	229	3	Y	7	8	1			5
05	248	N	211	-0-	-37	-0-	10 7	1 9	194	3	Y	6	7	1			4
06	270	N	237	-0-	-33	-0-	12 4	1 9	221	3	Y	4	4	1			4
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					4

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	993	N	993	-0-	-0-	-0-	53 17	1 9	923	3	Y	15	17	1			15
04	1020	N	848	-0-	-172	-0-	45 18	1 9	785	3	Y	16	17	1			14
05	1085	N	544	-0-	-541	-0-	31 10	1 9	503	3	Y	9	16	1	1	8	6
06	1225	N	1225	-0-	-0-	-0-	65 22	1 9	1138	3	Y	20	9	1			17
07	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					17
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COND M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-		-0-	-0-	28 17	1 9	573	3	Y	15	20	1			14
04	584	N	584	-0-		-0-	-0-	26 19	1 9	539	3	Y	17	19	1			12
05	620	N	570	-0-		-50	-0-	27 15	1 9	528	3	Y	14	16	1			10
06	609	N	609	-0-		-0-	-0-	30 12	1 9	567	3	Y	11	10	1			11
07	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					11
08	558	N	NO RPT	-0-		-558	-0-					Y	NO RPT					11

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COND M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	4	-0-		-8	-0-	4	3			Y	-0-					-0-
04	8	N	4	-0-		-4	-0-	4	3			Y	-0-					-0-
05	5	N	-0-	-0-		-5	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COND M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4285	-0-		1185	3095	371 80	1 9	3834	3	Y	73	82	1			98
04	6613	X	3518	-0-		-3095	-0-	351 102	1 9	3065	3	Y	93	85	1			106
05	3007	X	612	-0-		-2395	-0-	106 13	1 9	493	3	Y	12	86	1			32
06	2910	X	2074	-0-		-836	-0-	270 45	1 9	1759	3	Y	41					73
07	3131	X	NO RPT	-0-		-3131	-0-					Y	NO RPT					73
08	3131	X	NO RPT	-0-		-3131	-0-					Y	NO RPT					73

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COND M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COND M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	700	-0-		-0-	-0-	37 6	1 9	657	3	Y	5	6	1			5
04	641	N	641	-0-		-0-	-0-	34 7	1 9	600	3	Y	6	4	1	1	8	6
05	775	N	650	-0-		-125	-0-	37 6	1 9	607	3	Y	5	8	1			3
06	690	N	613	-0-		-77	-0-	33 7	1 9	573	3	Y	6	4	1			5
07	651	N	NO RPT	-0-		-651	-0-					Y	NO RPT					5
08	651	N	NO RPT	-0-		-651	-0-					Y	NO RPT					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	9	1	150	3	Y	1	1	1			1
							1	9									
04	90	N	70	-0-	-20	-0-	4	1	65	3	Y	1	1	1			1
							1	9									
05	161	N	161	-0-	-0-	-0-	9	1	151	3	Y	1	1	1			1
							1	9									
06	120	N	96	-0-	-24	-0-	5	1	90	3	Y	1	1	1			1
							1	9									
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1691	N	1691	-0-	-0-	-0-	86	1	1514	3	N	83	118	1			54
							91	9									
04	1740	N	1529	-0-	-211	-0-	82	1	1421	3	N	24					78
							26	9									
05	1643	N	1569	-0-	-74	-0-	88	1	1440	3	N	37					115
							41	9									
06	1650	N	1541	-0-	-109	-0-	80	1	1395	3	N	60					175
							66	9									
07	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					175
08	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					175

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	693	N	693	-0-	-0-	-0-	162	1	525	3	Y	5	2	1	2	8	4
							6	9									
04	482	N	482	-0-	-0-	-0-	139	1	340	3	Y	3	3	1			4
							3	9									
05	494	N	494	-0-	-0-	-0-	153	1	339	3	Y	2	4	1			2
							2	9									
06	411	N	411	-0-	-0-	-0-	143	1	266	3	Y	2	2	1			2
							2	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	558	-0-	-248	-0-	555	3	3	9	N	3					13
04	570	N	526	-0-	-44	-0-	523	3	3	9	N	3					16
05	558	N	541	-0-	-17	-0-	538	3	3	9	N	3					19
06	540	N	516	-0-	-24	-0-	516	3			N	-0-					19
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					19

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	542	N	542	-0-	-0-	-0-	29	1	513	3	Y	-0-					56
04	510	N	508	-0-	-2	-0-	28	1	479	3	Y	1					57
							1	9									
05	557	N	557	-0-	-0-	-0-	32	1	525	3	Y	-0-					57
06	533	N	533	-0-	-0-	-0-	29	1	504	3	Y	-0-					57
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					57
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					57

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	2974	-0-	-374	-0-	159	1	2785	3	Y	27	24	1			26
							30	9									
04	3240	X	2714	-0-	-526	-0-	146	1	2537	3	Y	28	35	1			19
							31	9									
05	3193	X	2908	-0-	-285	-0-	165	1	2719	3	Y	22	23	1			18
							24	9									
06	3090	X	2945	-0-	-145	-0-	159	1	2757	3	Y	26	24	1			20
							29	9									
07	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					20
08	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					20

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2205	N	2205	-0-	-0-	-0-	117	1	2045	3	N	39	175	1	2	8	68
							43	9									
04	2400	N	1824	-0-	-576	-0-	97	1	1692	3	N	32					100
							35	9									
05	2325	N	2057	-0-	-268	-0-	117	1	1926	3	N	13					113
							14	9									
06	2130	N	1947	-0-	-183	-0-	104	1	1806	3	N	34					147
							37	9									
07	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					147
08	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					147

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3916	X	3916	-0-	-0-	-0-	3754	3	162	9	N	147	158	1	12	8	264
04	4108	X	4108	-0-	-0-	-0-	3991	3	117	9	N	106	159	1	11	8	200
05	3553	X	3553	-0-	-0-	-0-	3505	3	48	9	N	44	4	8			240
06	3780	X	2277	-0-	-1503	-0-	2233	3	44	9	N	40					280
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					280
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					280

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	417	2	10	9	N	9					45
04	450	N	382	-0-	-68	-0-	370	2	12	9	N	11					56
05	465	N	465	-0-	-0-	-0-	455	2	10	9	N	9					65
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					65
07	403	N	384	-0-	-19	-0-	384	2			N	-0-					65
08	465	N	391	-0-	-74	-0-	391	2			N	-0-					65

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1316	N	428	-0-	-888	-0-	418	2	10	9	Y	9					27
04	435	N	435	-0-	-0-	-0-	431	2	4	9	Y	4					31
05	550	N	550	-0-	-0-	-0-	547	2	3	9	Y	3					34
06	420	N	354	-0-	-66	-0-	354	2			Y	-0-					34
07	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					34
*08	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					191
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					191
05	310	N	256	-0-	-54	-0-	256	2			N	-0-					191
06	300	N	256	-0-	-44	-0-	256	2			N	-0-					191
07	279	N	275	-0-	-4	-0-	275	2			N	-0-					191
*08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					191

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

03	589	N	375	-0-	-214	-0-	373	2	2	9	N	2					104
04	579	N	579	-0-	-0-	-0-	578	2	1	9	N	1					105
05	558	N	521	-0-	-37	-0-	517	2	4	9	N	4					109
06	360	N	335	-0-	-25	-0-	335	2			N	-0-					109
07	589	N	322	-0-	-267	-0-	322	2			N	-0-					109
*08	691	N	691	-0-	-0-	-0-	691	2			N	-0-					109

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

03	775	N	764	-0-	-11	-0-	760	2	4	9	N	4					109
04	734	N	734	-0-	-0-	-0-	725	2	9	9	N	8					117
05	820	N	820	-0-	-0-	-0-	814	2	6	9	N	5					122
06	754	N	754	-0-	-0-	-0-	745	2	9	9	N	8					130
07	843	N	843	-0-	-0-	-0-	832	2	11	9	N	10					140
*08	825	N	825	-0-	-0-	-0-	815	2	10	9	N	9					149

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

03	1812	N	1812	-0-	-0-	-0-	1792	2	20	9	N	18					89
04	1678	N	1678	-0-	-0-	-0-	1633	2	45	9	N	41					130
05	1706	N	1706	-0-	-0-	-0-	1685	2	21	9	N	19					149
06	1740	N	1643	-0-	-97	-0-	1643	2			N	-0-					149
07	1736	N	1629	-0-	-107	-0-	1629	2			N	-0-					149
08	1705	N	1349	-0-	-356	-0-	1349	2			N	-0-					149

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

03	2900	N	1714	-0-	-1186	1841	1673	2	41	9	Y	37					75
04	3000	N	1734	-0-	-1266	575	1723	2	11	9	Y	10					85
05	1859	N	1284	-0-	-575	-0-	1278	2	6	9	Y	5					90
06	1380	N	1256	-0-	-124	-0-	1256	2			Y	-0-					90
07	1809	N	1809	-0-	-0-	-0-	1809	2			Y	-0-					90
*08	1795	N	1795	-0-	-0-	-0-	1795	2			Y	-0-					90

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

03	756	N	756	-0-	-0-	-0-	756	2			N	-0-					140
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					140
05	795	N	795	-0-	-0-	-0-	795	2			N	-0-					140
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					140
07	964	N	964	-0-	-0-	-0-	964	2			N	-0-					140
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
04	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
05	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
06	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
07	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
08	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

03	670	N	670	-0-	-0-	-0-	670	1			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	1			N	-0-					-0-
05	682	N	465	-0-	-217	-0-	465	1			N	-0-					-0-
06	660	N	308	-0-	-352	-0-	308	1			N	-0-					-0-
07	496	N	244	-0-	-252	-0-	244	1			N	-0-					-0-
08	465	N	211	-0-	-254	-0-	211	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

03	93	N	92	-0-	-1	-0-	92	2			N	-0-					198
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					198
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					198
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					198
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					198
08	124	N	79	-0-	-45	-0-	79	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					117
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					117
05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					117
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					117
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					117
08	186	N	105	-0-	-81	-0-	105	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					178
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					178
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					178
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					178
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					178
08	155	N	91	-0-	-64	-0-	91	2			N	-0-					178

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	363	-0-	-40	-0-	361	2	2	9	N	2					190
04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					190
05	491	N	491	-0-	-0-	-0-	490	2	1	9	N	1					191
06	510	N	510	-0-	-0-	-0-	509	2	1	9	N	1					192
07	468	N	468	-0-	-0-	-0-	467	2	1	9	N	1					193
*08	472	N	472	-0-	-0-	-0-	471	2	1	9	N	1					194

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	42	-0-	-144	-0-	42	2			N	-0-					126
04	150	N	79	-0-	-71	-0-	79	2			N	-0-					126
05	186	N	179	-0-	-7	-0-	179	2			N	-0-					126
06	205	N	205	-0-	-0-	-0-	205	2			N	-0-					126
07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					126
*08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					126

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1218	N	1218	-0-	-0-	-0-	1209	2	9	9	N	8					431
04	633	N	633	-0-	-0-	-0-	633	2			N	-0-					431
05	996	N	996	-0-	-0-	-0-	996	2			N	-0-					431
06	1170	N	1035	-0-	-135	-0-	1029	2	6	9	N	5					436
07	997	N	997	-0-	-0-	-0-	994	2	3	9	N	3					439
08	992	N	981	-0-	-11	-0-	975	2	6	9	N	5					444

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	14	-0-	-79	-0-	14	2			N	-0-					347
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					347
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					347
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					347
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					347
*08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	88	-0-	-98	-0-	88	2			N	-0-					203
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					203
05	155	N	127	-0-	-28	-0-	127	2			N	-0-					203
06	130	N	130	-0-	-0-	-0-	123	2	7	9	N	6					209
07	155	N	129	-0-	-26	-0-	129	2			N	-0-					209
08	124	N	121	-0-	-3	-0-	121	2			N	-0-					209

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	988	-0-	-128	-0-	980	2	8	9	N	7					277
04	930	N	775	-0-	-155	-0-	763	2	12	9	N	11					288
05	992	N	877	-0-	-115	-0-	869	2	8	9	N	7					295
06	960	N	851	-0-	-109	-0-	850	2	1	9	N	1					296
07	851	N	851	-0-	-0-	-0-	839	2	12	9	N	11					307
*08	886	N	886	-0-	-0-	-0-	879	2	7	9	N	6					313

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	61	-0-	-156	-0-	61	2			N	-0-					310
04	180	N	112	-0-	-68	-0-	112	2			N	-0-					310
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					310
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					310
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					310
08	248	N	225	-0-	-23	-0-	225	2			N	-0-					310

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	475	-0-	-176	-0-	472	2	3	9	N	3					502
04	576	N	576	-0-	-0-	-0-	568	2	8	9	N	7					509
05	620	N	581	-0-	-39	-0-	575	2	6	9	N	5					514
06	624	N	624	-0-	-0-	-0-	617	2	7	9	N	6					520
07	589	N	584	-0-	-5	-0-	572	2	12	9	N	11					531
08	589	N	588	-0-	-1	-0-	587	2	1	9	N	1					532

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	116	-0-	-256	-0-	116	2			N	-0-					109
04	360	N	324	-0-	-36	-0-	324	2			N	-0-					109
05	372	N	273	-0-	-99	-0-	273	2			N	-0-					109
06	285	N	285	-0-	-0-	-0-	279	2	6	9	N	5					114
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					114
*08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					114

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	468	2	1	9	N	1					529
04	652	N	652	-0-	-0-	-0-	640	2	12	9	N	11					540
05	623	N	623	-0-	-0-	-0-	614	2	9	9	N	8					548
06	639	N	639	-0-	-0-	-0-	629	2	10	9	N	9					557
07	682	N	534	-0-	-148	-0-	533	2	1	9	N	1					558
08	620	N	574	-0-	-46	-0-	570	2	4	9	N	4					562

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	59	-0-	-251	-0-	59	2			N	-0-					234
04	270	N	118	-0-	-152	-0-	118	2			N	-0-					234
05	284	N	284	-0-	-0-	-0-	263	2	21	9	N	19					253
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					253
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					253
08	279	N	272	-0-	-7	-0-	272	2			N	-0-					253

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	440	-0-	-118	-0-	440	2			N	-0-					375
04	425	N	425	-0-	-0-	-0-	423	2	2	9	N	2					377
05	603	N	603	-0-	-0-	-0-	591	2	12	9	N	11					388
06	581	N	581	-0-	-0-	-0-	566	2	15	9	N	14					402
07	521	N	521	-0-	-0-	-0-	515	2	6	9	N	5					407
08	589	N	501	-0-	-88	-0-	488	2	13	9	N	12					419

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	594	N	594	-0-	-0-	-0-	587	2	7	9	N	6					430
04	612	N	612	-0-	-0-	-0-	604	2	8	9	N	7					437
05	589	N	551	-0-	-38	-0-	549	2	2	9	N	2					439
06	570	N	170	-0-	-400	-0-	164	2	6	9	N	5					444
07	683	N	683	-0-	-0-	-0-	675	2	8	9	N	7					451
*08	638	N	638	-0-	-0-	-0-	636	2	2	9	N	2					453

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	38	-0-	-117	-0-	38	2			N	-0-					259
04	120	N	35	-0-	-85	-0-	35	2			N	-0-					259
05	155	N	31	-0-	-124	-0-	31	2			N	-0-					259
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					259
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					259
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					259

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0-	-0-	648	2	10	9	N	9					270
04	549	N	549	-0-	-0-	-0-	543	2	6	9	N	5					275
05	512	N	512	-0-	-0-	-0-	506	2	6	9	N	5					280
06	630	N	563	-0-	-67	-0-	554	2	9	9	N	8					288
07	558	N	496	-0-	-62	-0-	496	2			N	-0-					288
08	527	N	492	-0-	-35	-0-	486	2	6	9	N	5					293

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

03	527	N	188	-0-	-339	-0-	187	2	1	9	N	1					383
04	420	N	334	-0-	-86	-0-	334	2			N	-0-					383
05	496	N	153	-0-	-343	-0-	153	2			N	-0-					383
06	359	N	359	-0-	-0-	-0-	358	2	1	9	N	1					384
07	341	N	273	-0-	-68	-0-	273	2			N	-0-					384
*08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					384

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	600	N	325	-0-	-275	-0-	325	2			N	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
06	390	N	340	-0-	-50	-0-	340	2			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*08	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

03	1025	N	1025	-0-	-0-	-0-	1003	2	22	9	N	20					192
04	824	N	824	-0-	-0-	-0-	813	2	11	9	N	10					202
05	1133	N	1133	-0-	-0-	-0-	1129	2	4	9	N	4					206
06	1078	N	1078	-0-	-0-	-0-	1075	2	3	9	N	3					209
07	1136	N	1136	-0-	-0-	-0-	1128	2	8	9	N	7	2	8			214
*08	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					214

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	475	R	475	-0-	-0-	-0-	416	2	59	9	N	54	139	1			216
04	347	R	347	-0-	-0-	-0-	333	2	14	9	N	13					229
05	406	R	406	-0-	-0-	-0-	387	2	19	9	N	17					246
06	383	R	383	-0-	-0-	-0-	377	2	6	9	N	5					251
07	441	R	441	-0-	-0-	-0-	421	2	20	9	N	18	1	8			268
*08	367	R	367	-0-	-0-	-0-	355	2	12	9	N	11					279

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

03	1147	#	406	-0-	-741	-0-	393	2	13	9	N	12	35	1			54
04	1110	#	593	-0-	-517	-0-	589	2	4	9	N	4					58
05	1116	#	889	-0-	-227	-0-	885	2	4	9	N	4					62
06	1080	#	875	-0-	-205	-0-	874	2	1	9	N	1					63
07	1116	#	1007	-0-	-109	-0-	1003	2	4	9	N	4					67
08	899	#	785	-0-	-114	-0-	782	2	3	9	N	3					70

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

03	310	#	287	-0-	-23	-0-	287	3			Y	-0-					51
04	330	#	275	-0-	-55	-0-	275	3			Y	-0-					51
05	341	#	268	-0-	-73	-0-	268	3			Y	-0-					51
06	330	#	287	-0-	-43	-0-	287	3			Y	-0-					51
07	341	#	288	-0-	-53	-0-	288	3			Y	-0-					51
*08	280	R	280	-0-	-0-	-0-	280	3			Y	-0-					51

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		323	-0-	323	323	323	2			Y	-0-					-0-
*02	14B2 EXT		736	-0-	736	1059	736	2			Y	-0-					-0-
*03	14B2 EXT		194	-0-	194	1253	194	2			Y	-0-					-0-
*04	1253	R	-0-	-0-	-1253	-0-					Y	-0-					-0-
*05	341	#	-0-	-0-	-341	-0-					Y	-0-					-0-
*06	840	#	471	-0-	-369	-0-	471	2			Y	-0-					-0-
07	868	#	702	-0-	-166	-0-	702	2			Y	-0-					-0-
08	217	#	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

*09	720	#	609	-0-	-111	-0-	602	2	7	9	Y	6					26
*10	744	#	725	-0-	-19	-0-	715	2	10	9	Y	9					35
*11	754	R	754	-0-	-0-	-0-	744	2	10	9	Y	9	21	1			23
*12	744	#	649	-0-	-95	-0-	636	2	13	9	Y	12					35
*01	744	#	669	-0-	-75	-0-	641	2	28	9	Y	25	40	1			20
*02	672	#	569	-0-	-103	-0-	559	2	10	9	Y	9					29
*03	744	#	665	-0-	-79	-0-	647	2	18	9	Y	16					45
*04	689	R	689	-0-	-0-	-0-	669	2	20	9	Y	18	40	1			23
*05	682	#	446	-0-	-236	-0-	434	2	12	9	Y	11					34
*06	660	#	443	-0-	-217	-0-	436	2	7	9	Y	6					40
07	682	#	531	-0-	-151	-0-	527	2	4	9	Y	4	19	1			25
08	682	#	NO RPT	-0-	-682	-0-					Y	NO RPT					25

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	#	353	-0-	-143	-0-	353	3			N	-0-					14
04	480	#	403	-0-	-77	-0-	403	3			N	-0-					14
05	496	#	449	-0-	-47	-0-	449	3			N	-0-					14
06	472	R	472	-0-	-0-	-0-	472	3			N	-0-					14
07	416	R	416	-0-	-0-	-0-	416	3			N	-0-					14
08	434	#	322	-0-	-112	-0-	322	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

03	341	#	223	-0-	-118	-0-	223	3			N	-0-					204
04	360	#	307	-0-	-53	-0-	306	3	1	9	N	1	1	8			204
05	372	#	309	-0-	-63	-0-	309	3			N	-0-					204
06	360	#	303	-0-	-57	-0-	303	3			N	-0-					204
07	326	R	326	-0-	-0-	-0-	326	3			N	-0-					204
08	310	#	184	-0-	-126	-0-	184	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

03	744	#	529	-0-	-215	-0-	529	3			Y	-0-					-0-
04	720	#	536	-0-	-184	-0-	536	3			Y	-0-					-0-
05	744	#	536	-0-	-208	-0-	536	3			Y	-0-					-0-
06	590	R	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
07	558	#	537	-0-	-21	-0-	537	3			Y	-0-					-0-
08	558	#	368	-0-	-190	-0-	368	3			Y	-0-					-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

03	744	#	318	-0-	-426	-0-	293	3	25	9	N	23	30	1			4
04	933	R	933	-0-	-0-	-0-	909	3	24	9	N	22	17	1			9
05	1084	R	1084	-0-	-0-	-0-	1062	3	22	9	N	20	18	1			11
06	740	R	740	-0-	-0-	-0-	715	3	25	9	N	23	27	1			7
07	744	#	532	-0-	-212	-0-	532	3			N	-0-	7	1			-0-
*08	861	R	861	-0-	-0-	-0-	861	3			N	-0-					-0-

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

03	2666	#	1200	-0-	-1466	-0-	1200	3			Y	-0-					-0-
04	2785	R	2785	-0-	-0-	-0-	2785	3			Y	-0-					-0-
05	2502	R	2502	-0-	-0-	-0-	2502	3			Y	-0-					-0-
06	2265	R	2265	-0-	-0-	-0-	2265	3			Y	-0-					-0-
07	2883	#	2241	-0-	-642	-0-	2241	3			Y	-0-					-0-
08	2883	#	609	-0-	-2274	-0-	596	3	13	9	Y	12	6	1			6

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OZONA, SOUTH (PERMIAN LOWER) //CONT.// 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

03	1798	X	1654	-0-	-144	-0-	1654	3			N	-0-					-0-
04	1680	X	1553	-0-	-127	-0-	1553	3			N	-0-					-0-
05	1736	X	1293	-0-	-443	-0-	1293	3			N	-0-					-0-
06	1650	X	1632	-0-	-18	-0-	1632	3			N	-0-					-0-
07	1705	X	1599	-0-	-106	-0-	1599	3			N	-0-					-0-
08	1643	X	1571	-0-	-72	-0-	1571	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

03	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	620	N	521	-0-	-99	-0-	521	3			N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

M O																	
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

M O																	
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O																	
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O																	
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O																	
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O																	
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
06	510	N	460	-0-	-50	-0-	460	3			N	-0-					-0-
07	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
08	527	N	421	-0-	-106	-0-	421	3			N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	870	N	821	-0-	-49	-0-	821	3			N	-0-					-0-
05	868	N	838	-0-	-30	-0-	838	3			N	-0-					-0-
06	840	N	824	-0-	-16	-0-	824	3			N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
*08	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
07	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-
08	806	N	781	-0-	-25	-0-	781	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
08	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

03	1364	N	936	-0-	-428	-0-	936	3			N	-0-					-0-
04	1320	N	1159	-0-	-161	-0-	1159	3			N	-0-					-0-
05	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
06	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
07	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
08	1271	N	1181	-0-	-90	-0-	1181	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

03	2623	N	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-
04	2795	N	2795	-0-	-0-	-0-	2795	3			N	-0-					-0-
05	2837	N	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-
06	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
07	2684	N	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-
*08	2656	N	2656	-0-	-0-	-0-	2656	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2168	-0-	-932	1441	2168	3			Y	-0-					-0-
04	3700	X	2259	-0-	-1441	-0-	2259	3			Y	-0-					-0-
05	2351	X	2351	-0-	-0-	-0-	2351	3			Y	-0-					-0-
06	2248	X	2248	-0-	-0-	-0-	2248	3			Y	-0-					-0-
*07	2281	X	2281	-0-	-0-	-0-	2281	3			Y	-0-					-0-
*08	1883	X	1883	-0-	-0-	-0-	1883	3			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

03	1068	N	1068	-0-	-0-	-0-	1068	3			Y	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					-0-
05	1158	N	1158	-0-	-0-	-0-	1158	3			Y	-0-					-0-
06	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					-0-
*07	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					-0-
08	1085	N	927	-0-	-158	-0-	927	3			Y	-0-					-0-

HARRISON INTERESTS, LTD. 360320
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
05	465	N	216	-0-	-249	-0-	216	2			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
*08	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
05	527	N	415	-0-	-112	-0-	415	2			N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*08	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	394	2	10	9	Y	9					134
04	273	N	273	-0-	-0-	-0-	264	2	9	9	Y	8					142
05	309	N	309	-0-	-0-	-0-	306	2	3	9	Y	3					145
06	431	N	431	-0-	-0-	-0-	424	2	7	9	Y	6					151
07	342	N	342	-0-	-0-	-0-	342	2			Y	-0-	137	1			14
*08	317	N	317	-0-	-0-	-0-	316	2	1	9	Y	1					15

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					1
04	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					1
05	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					1
06	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					1
07	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					1
*08	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					1

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	815	-0-	-22	-0-	815	2			Y	-0-					-0-
04	870	N	790	-0-	-80	-0-	790	2			Y	-0-					-0-
05	899	N	656	-0-	-243	-0-	656	2			Y	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-
07	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					-0-
*08	984	N	984	-0-	-0-	-0-	984	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	530	-0-	-59	-0-	530	2			Y	-0-					-0-
04	600	N	599	-0-	-1	-0-	599	2			Y	-0-					-0-
05	589	N	467	-0-	-122	-0-	467	2			Y	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					-0-
*08	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					3
04	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					3
05	49	N	49	-0-	-0-	-0-	48	2	1	9	Y	1					4
06	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					4
07	78	N	78	-0-	-0-	-0-	78	2			Y	-0-	4	1			-0-
*08	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
*08	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					-0-
04	990	N	841	-0-	-149	-0-	841	2			Y	-0-					-0-
05	1023	N	731	-0-	-292	-0-	731	2			Y	-0-					-0-
06	1110	N	1063	-0-	-47	-0-	1063	2			Y	-0-					-0-
07	1653	N	1653	-0-	-0-	-0-	1653	2			Y	-0-					-0-
*08	1785	N	1785	-0-	-0-	-0-	1785	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
04	690	N	481	-0-	-209	-0-	481	2			Y	-0-					-0-
05	651	N	395	-0-	-256	-0-	395	2			Y	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
07	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					-0-
*08	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1848	-0-	-105	-0-	1848	2			N	-0-					-0-
04	2040	N	1780	-0-	-260	-0-	1780	2			N	-0-					-0-
05	2108	N	912	-0-	-1196	-0-	912	2			N	-0-					-0-
06	2593	N	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
07	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
*08	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1102	N	1102	-0-	-0-	-0-	1101	2	1	9	Y	1					7
04	1050	N	1036	-0-	-14	-0-	1035	2	1	9	Y	1					8
05	1147	N	787	-0-	-360	-0-	787	2			Y	-0-	7	1			1
06	1904	N	1904	-0-	-0-	-0-	1903	2	1	9	Y	1					2
07	1211	N	1211	-0-	-0-	-0-	1210	2	1	9	Y	1					3
*08	1193	N	1193	-0-	-0-	-0-	1191	2	2	9	Y	2					5

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2801	N	2801	-0-	-0-	-0-	2800	2	1	9	N	1					1
04	2143	N	2143	-0-	-0-	-0-	2142	2	1	9	N	1	1	1			1
05	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-	1	1			-0-
06	3000	N	3459	-0-	459	459	3458	2	1	9	N	1					1
07	3100	N	3504	-0-	404	863	3504	2			N	-0-	1	1			-0-
*08	3100	N	3022	-0-	-78	785	3021	2	1	9	N	1					1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3384	X	3384	-0-	-0-	-0-	3384	2			Y	-0-					-0-
04	2935	X	2935	-0-	-0-	-0-	2935	2			Y	-0-					-0-
05	2976	X	1821	-0-	-1155	-0-	1821	2			Y	-0-					-0-
06	3428	X	3428	-0-	-0-	-0-	3428	2			Y	-0-					-0-
07	3609	X	3609	-0-	-0-	-0-	3609	2			Y	-0-					-0-
*08	3734	X	3734	-0-	-0-	-0-	3734	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
04	1470	N	1388	-0-	-82	-0-	1388	2			N	-0-					-0-
05	1581	N	840	-0-	-741	-0-	840	2			N	-0-					-0-
06	1770	N	1680	-0-	-90	-0-	1680	2			N	-0-					-0-
07	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
*08	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					2
04	1080	N	1013	-0-	-67	-0-	1013	2			N	-0-					2
05	1023	N	666	-0-	-357	-0-	666	2			N	-0-					2
06	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					2
07	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					2
*08	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					2

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
04	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
05	713	N	428	-0-	-285	-0-	428	2			N	-0-					-0-
06	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
07	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
*08	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
04	1200	N	1014	-0-	-186	-0-	1014	2			N	-0-					-0-
05	1209	N	719	-0-	-490	-0-	719	2			N	-0-					-0-
06	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
07	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
*08	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	2			N	-0-					-0-
06	360	N	307	-0-	-53	-0-	307	2			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
05	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
04	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
05	1240	N	830	-0-	-410	-0-	830	2			N	-0-					-0-
06	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
07	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
*08	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
04	1710	N	1671	-0-	-39	-0-	1671	2			N	-0-					-0-
05	1767	N	1064	-0-	-703	-0-	1064	2			N	-0-					-0-
06	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
07	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
*08	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					18
04	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					18
05	93	N	55	-0-	-38	-0-	55	2			Y	-0-					18
06	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					18
07	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					18
*08	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					18

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5270	X	5040	-0-	-230	-0-	5040	2			N	-0-					-0-
04	5654	X	5654	-0-	-0-	-0-	5654	2			N	-0-					-0-
05	5332	X	2935	-0-	-2397	-0-	2935	2			N	-0-					-0-
06	7553	X	7553	-0-	-0-	-0-	7553	2			N	-0-					-0-
07	6221	X	6221	-0-	-0-	-0-	6221	2			N	-0-					-0-
*08	6019	X	6019	-0-	-0-	-0-	6019	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2773	X	2773	-0-	-0-	-0-	2773	2			N	-0-					-0-
04	2640	X	2520	-0-	-120	-0-	2520	2			N	-0-					-0-
05	3255	X	1620	-0-	-1635	-0-	1620	2			N	-0-					-0-
06	3326	X	3326	-0-	-0-	-0-	3326	2			N	-0-					-0-
07	3255	X	3203	-0-	-52	-0-	3203	2			N	-0-					-0-
*08	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
04	1830	N	1570	-0-	-260	-0-	1570	2			N	-0-					-0-
05	1798	N	708	-0-	-1090	-0-	708	2			N	-0-					-0-
06	1830	N	1513	-0-	-317	-0-	1513	2			N	-0-					-0-
07	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
*08	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	818	N	818	-0-	-0-	-0-	817	2	1	9	N	1					2
04	698	N	698	-0-	-0-	-0-	697	2	1	9	N	1	2	1			1
05	496	N	342	-0-	-154	-0-	341	2	1	9	N	1	2	1			-0-
06	480	N	423	-0-	-57	-0-	421	2	2	9	N	2					2
07	496	N	252	-0-	-244	-0-	251	2	1	9	N	1	2	1			1
08	341	N	266	-0-	-75	-0-	265	2	1	9	N	1					2

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1241	-0-	-185	-0-	1241	3			Y	-0-					-0-
04	1350	N	818	-0-	-532	-0-	818	3			Y	-0-					-0-
05	1457	N	663	-0-	-794	-0-	663	3			Y	-0-					-0-
06	1200	N	680	-0-	-520	-0-	680	3			Y	-0-					-0-
07	837	N	524	-0-	-313	-0-	524	3			Y	-0-					-0-
08	651	N	466	-0-	-185	-0-	466	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

03	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
04	1020	N	896	-0-	-124	-0-	896	3			N	-0-					-0-
05	1116	N	878	-0-	-238	-0-	878	3			N	-0-					-0-
06	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
07	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
*08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

03	1022	N	1022	-0-	-0-	-0-	1016	3	6	9	Y	5	5	8			-0-
04	720	N	618	-0-	-102	-0-	618	3			Y	-0-					-0-
05	806	N	601	-0-	-205	-0-	600	3	1	9	Y	1	1	8			-0-
06	960	N	773	-0-	-187	-0-	773	3			Y	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
*08	820	N	820	-0-	-0-	-0-	819	3	1	9	Y	1	1	8			-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

03	279	N	75	-0-	-204	-0-	75	3			Y	-0-					1
04	120	N	93	-0-	-27	-0-	93	3			Y	-0-					1
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					1
06	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					1
07	93	N	10	-0-	-83	-0-	10	3			Y	-0-					1
*08	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	68	-0-	-273	-0-	62	3	6	9	Y	5					26
04	60	N	35	-0-	-25	-0-	31	3	4	9	Y	4					30
05	124	N	55	-0-	-69	-0-	55	3			Y	-0-					30
06	60	N	17	-0-	-43	-0-	17	3			Y	-0-					30
07	48	N	48	-0-	-0-	-0-	47	3	1	9	Y	1					31
*08	178	N	178	-0-	-0-	-0-	175	3	3	9	Y	3					34

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1042	-0-	-198	-0-	1038	3	4	9	Y	4					19
04	960	N	901	-0-	-59	-0-	894	3	7	9	Y	6					25
05	1122	N	1122	-0-	-0-	-0-	1120	3	2	9	Y	2					27
06	1020	N	959	-0-	-61	-0-	959	3			Y	-0-					27
07	3100	N	3512	-0-	412	412	3510	3	2	9	Y	2					29
*08	1744	N	1332	-0-	-412	-0-	1331	3	1	9	Y	1					30

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

03	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
05	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
*08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

03	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
05	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-
07	496	N	297	-0-	-199	-0-	293	3	4	9	N	4	2	1			2
*08	525	N	525	-0-	-0-	-0-	522	3	3	9	N	3	2	1			3

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

03	558	N	531	-0-	-27	-0-	531	3			Y	-0-					8
04	600	N	556	-0-	-44	-0-	556	3			Y	-0-					8
05	620	N	565	-0-	-55	-0-	565	3			Y	-0-					8
06	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					8
07	589	N	553	-0-	-36	-0-	553	3			Y	-0-					8
*08	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	2435	-0-	-169	-0-	2435	3			Y	-0-					-0-
04	2700	X	2424	-0-	-276	-0-	2424	3			Y	-0-					-0-
05	3038	X	2454	-0-	-584	-0-	2454	3			Y	-0-					-0-
06	3256	X	3256	-0-	-0-	-0-	3256	3			Y	-0-					-0-
07	3038	X	2704	-0-	-334	-0-	2704	3			Y	-0-					-0-
*08	2823	X	2823	-0-	-0-	-0-	2823	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

03	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
06	540	N	426	-0-	-114	-0-	426	3			N	-0-					-0-
07	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
*08	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

03	930	N	738	-0-	-192	-0-	738	3			N	-0-					-0-
04	1110	N	773	-0-	-337	-0-	773	3			N	-0-					-0-
05	1054	N	756	-0-	-298	-0-	756	3			N	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
07	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*08	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

03	1116	N	1088	-0-	-28	-0-	1085	3	3	9	Y	3	3	8			-0-
04	1260	N	1101	-0-	-159	-0-	1101	3			Y	-0-					-0-
05	1395	N	1026	-0-	-369	-0-	1023	3	3	9	Y	3	3	8			-0-
06	1449	N	1449	-0-	-0-	-0-	1449	3			Y	-0-					-0-
07	1191	N	1191	-0-	-0-	-0-	1191	3			Y	-0-					-0-
*08	1263	N	1263	-0-	-0-	-0-	1263	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

03	248	N	229	-0-	-19	-0-	223	3	6	9	Y	5					21
04	300	N	248	-0-	-52	-0-	245	3	3	9	Y	3					24
05	310	N	258	-0-	-52	-0-	258	3			Y	-0-					24
06	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					24
07	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					24
*08	301	N	301	-0-	-0-	-0-	299	3	2	9	Y	2					26

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	513	N	513	-0-	-0-	-0-	499	3	14	9	N	13	13	8			-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1410	-0-	-140	-0-	1410	3			N	-0-					-0-
04	1590	N	1432	-0-	-158	-0-	1432	3			N	-0-					-0-
05	1705	N	1482	-0-	-223	-0-	1482	3			N	-0-					-0-
06	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
07	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
*08	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	626	-0-	-211	-0-	626	3			N	-0-					-0-
04	540	N	476	-0-	-64	-0-	476	3			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
06	600	N	419	-0-	-181	-0-	419	3			N	-0-					-0-
07	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
*08	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9703	X	6893	-0-	-2810	-0-	6893	3			N	-0-					20
04	9390	X	7053	-0-	-2337	-0-	7053	3			N	-0-					20
05	8525	X	6181	-0-	-2344	-0-	6181	3			N	-0-					20
06	8250	X	7736	-0-	-514	-0-	7736	3			N	-0-					20
07	8525	X	6592	-0-	-1933	-0-	6592	3			N	-0-					20
*08	13462	X	13462	-0-	-0-	-0-	13460	3	2	9	N	2	2	8			20

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	145	-0-	-103	-0-	128	3	17	9	N	15	15	8			11
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					11
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					11
06	150	N	78	-0-	-72	-0-	78	3			N	-0-					11
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					11
*08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					11

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					1
04	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					1
05	979	N	979	-0-	-0-	-0-	979	3			Y	-0-					1
06	960	N	385	-0-	-575	-0-	385	3			Y	-0-					1
07	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					1
08	992	N	273	-0-	-719	-0-	273	3			Y	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1011	-0-	-105	-0-	1011	3			N	-0-					-0-
04	1320	N	1046	-0-	-274	-0-	1046	3			N	-0-					-0-
05	1457	N	1045	-0-	-412	-0-	1045	3			N	-0-					-0-
06	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
*08	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
04	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
05	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
06	1140	N	1082	-0-	-58	-0-	1082	3			N	-0-					-0-
07	1302	N	1139	-0-	-163	-0-	1139	3			N	-0-					-0-
08	1178	N	540	-0-	-638	-0-	540	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	462	-0-	-34	-0-	462	3			N	-0-					32
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					32
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					32
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					32
07	496	N	474	-0-	-22	-0-	474	3			N	-0-					32
*08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					32

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					146
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					146
05	434	N	123	-0-	-311	-0-	123	3			N	-0-					146
06	540	N	118	-0-	-422	-0-	116	3	2	9	N	2					148
07	558	N	98	-0-	-460	-0-	98	3			N	-0-					148
*08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					148

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	80	-0-	-44	-0-	80	2			N	-0-					31
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					31
05	117	N	117	-0-	-0-	-0-	117	2			N	-0-					31
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					31
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					31
08	124	N	111	-0-	-13	-0-	111	2			N	-0-					31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PADGITT (STRAWN, LOWER) 68310 550 ASSOCIATED 49B CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
OWENS, AMOS WELL #: 1 RRCID -> 120278 COMPL. DATE 05/21/1985 TOTAL DEPTH 6832 PERF. 6772 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2014 - PLUGGED 07/24/14

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC 864296
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1786	N	1786	-0-	-0-	-0-	92	1	1682	2	Y	11	12	1			2
							12	9									
04	1440	N	1153	-0-	-287	-0-	60	1	1081	2	Y	11	9	1			4
							12	9									
05	2096	N	2096	-0-	-0-	-0-	92	1	1992	2	Y	11	12	1			3
							12	9									
06	2209	N	2209	-0-	-0-	-0-	87	1	2110	2	Y	11	12	1			2
							12	9									
07	2073	N	2073	-0-	-0-	-0-	82	1	1981	2	Y	9	9	1			2
							10	9									
*08	2090	N	2090	-0-	-0-	-0-	82	1	1996	2	Y	11	9	1			4
							12	9									

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1774	N	1774	-0-	-0-	-0-	92	1	1680	2	Y	2	2	1			1
							2	9									
04	1992	N	1992	-0-	-0-	-0-	104	1	1886	2	Y	2	2	1			1
							2	9									
05	1921	N	1921	-0-	-0-	-0-	85	1	1834	2	Y	2	2	1			1
							2	9									
06	1877	N	1877	-0-	-0-	-0-	74	1	1801	2	Y	2	2	1			1
							2	9									
07	1984	N	1984	-0-	-0-	-0-	78	1	1904	2	Y	2	2	1			1
							2	9									
*08	1754	N	1754	-0-	-0-	-0-	69	1	1683	2	Y	2	2	1			1
							2	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1013	N	1013	-0-	-0-	-0-	52	1	952	2	Y	8	9	1			8
							9	9									
04	891	N	891	-0-	-0-	-0-	46	1	838	2	Y	6	5	1			9
							7	9									
05	810	N	810	-0-	-0-	-0-	35	1	768	2	Y	6	9	1			6
							7	9									
06	990	N	798	-0-	-192	-0-	31	1	757	2	Y	9	9	1			6
							10	9									
07	930	N	773	-0-	-157	-0-	30	1	734	2	Y	8	5	1			9
							9	9									
*08	830	N	830	-0-	-0-	-0-	32	1	790	2	Y	7	9	1			7
							8	9									

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	7	1	125	2	N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	8	1	137	2	N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	7	1	159	2	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	6	1	147	2	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	6	1	147	2	N	-0-					-0-
*08	182	N	182	-0-	-0-	-0-	7	1	175	2	N	-0-					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC //CONT.// 864296
PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	515	-0-	-322	-0-	26	1 2 9	487	2	N	2	2	1			1
04	945	N	945	-0-	-0-	-0-	49	1 2 9	894	2	N	2	2	1			1
05	996	N	996	-0-	-0-	-0-	44	1 2 9	950	2	N	2	2	1			1
06	961	N	961	-0-	-0-	-0-	38	1 2 9	921	2	N	2	2	1			1
07	992	N	956	-0-	-36	-0-	38	1 2 9	916	2	N	2	2	1			1
*08	1077	N	1077	-0-	-0-	-0-	42	1 2 9	1033	2	N	2	2	1			1

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1079	-0-	-6	-0-	1079	2			N	-0-					66
04	1076	N	1076	-0-	-0-	-0-	1075	2	1	9	N	1					67
05	1081	N	1081	-0-	-0-	-0-	1080	2	1	9	N	1					68
06	1050	N	1034	-0-	-16	-0-	1034	2			N	-0-					68
07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					68
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					112
04	32	N	32	-0-	-0-	-0-	31	3	1	9	N	1	1	8			112
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-	101	1			11
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					11
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					11
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					11

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	2417	-0-	-94	-0-	2406	3	11	9	N	10					110
04	2551	N	2551	-0-	-0-	-0-	2526	3	25	9	N	23					133
05	2697	N	2552	-0-	-145	-0-	2517	3	35	9	N	32					165
06	2430	N	2430	-0-	-0-	-0-	2400	3	30	9	N	27					192
07	2635	N	2460	-0-	-175	-0-	2431	3	29	9	N	26					218
08	2542	N	2389	-0-	-153	-0-	2379	3	10	9	N	9	180	1			47

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
04	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
05	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
06	1560	N	1385	-0-	-175	-0-	1385	2			N	-0-					-0-
07	1953	N	1224	-0-	-729	-0-	1224	2			N	-0-					-0-
*08	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	420	N	382	-0-	-38	-0-	382	2			N	-0-					-0-
07	527	N	340	-0-	-187	-0-	340	2			N	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

03	248	N	186	-0-	-62	-0-	186	3			N	-0-					22
04	240	N	171	-0-	-69	-0-	171	3			N	-0-					22
05	217	N	159	-0-	-58	-0-	159	3			N	-0-					22
06	180	N	141	-0-	-39	-0-	141	3			N	-0-					22
07	186	N	129	-0-	-57	-0-	129	3			N	-0-					22
08	155	N	114	-0-	-41	-0-	114	3			N	-0-					22

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

03 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
04 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
05 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
06 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
07 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
08 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67

09/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

03/01 BALANCING DATE STATUS -> -0-

03	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-				-0-
04	720	N	664	-0-	-56	B	-0-	664	2			N	-0-				-0-
05	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-				-0-
06	660	N	181	-0-	-479	B	-0-	181	2			N	-0-				-0-
07	682	N	124	-0-	-558	B	-0-	124	2			N	-0-				-0-
08	682	N	13	-0-	-669	B	-0-	13	2			N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

03/01 BALANCING DATE STATUS -> -0-

03	1457	N	1388	-0-	-69	B	-0-	1388	2			N	-0-				-0-
04	1415	N	1415	-0-	-0-	B	-0-	1415	2			N	-0-				-0-
05	1550	N	1425	-0-	-125	B	-0-	1425	2			N	-0-				-0-
06	1428	N	1428	-0-	-0-	B	-0-	1428	2			N	-0-				-0-
07	1457	N	1305	-0-	-152	B	-0-	1305	2			N	-0-				-0-
*08	1437	N	1437	-0-	-0-	B	-0-	1437	2			N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	#	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	#	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	1846	-0-	-882	-0-	1846	2			N	-0-					-0-
04	2520	X	1834	-0-	-686	-0-	1834	2			N	-0-					-0-
05	2387	X	1850	-0-	-537	-0-	1850	2			N	-0-					-0-
06	2010	X	1816	-0-	-194	-0-	1816	2			N	-0-					-0-
07	1891	N	1797	-0-	-94	-0-	1797	2			N	-0-					-0-
08	1860	N	1788	-0-	-72	-0-	1788	2			N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2852	N	2736	-0-	-116	-0-	152	1	2584	3	Y	-0-					207
*04	2730	N	2702	-0-	-28	-0-	149	1	2538	3	Y	14					221
							15	9									
*05	2759	N	2759	-0-	-0-	-0-	161	1	2598	3	Y	-0-					221
*06	2640	N	2585	-0-	-55	-0-	159	1	2426	3	Y	-0-					221
07	2823	N	2823	-0-	-0-	-0-	139	1	2684	3	Y	-0-					221
08	2759	N	2748	-0-	-11	-0-	154	1	2576	3	Y	16					237
							18	9									

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1058	N	1058	-0-	-0-	-0-	59	1	999	3	Y	-0-					161
*04	527	N	527	-0-	-0-	-0-	29	1	498	3	Y	-0-					161
*05	1023	N	556	-0-	-467	-0-	32	1	524	3	Y	-0-					161
*06	1020	N	892	-0-	-128	-0-	55	1	837	3	Y	-0-					161
07	1110	N	1110	-0-	-0-	-0-	55	1	1055	3	Y	-0-					161
*08	723	N	723	-0-	-0-	-0-	41	1	682	3	Y	-0-					161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					6
*04	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					6
05	127	N	127	-0-	-0-	-0-	7	1	120	3	Y	-0-					6
06	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					6
07	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					6
*08	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1182	N	1182	-0-	-0-	-0-	63	1	1065	3	N	49	183	1			56
							54	9									
*04	1098	N	1098	-0-	-0-	-0-	58	1	994	3	N	42					98
							46	9									
*05	961	N	778	-0-	-183	-0-	45	1	721	3	N	11					109
							12	9									
*06	990	N	573	-0-	-417	-0-	33	1	504	3	N	33					142
							36	9									
07	1049	N	1049	-0-	-0-	-0-	50	1	962	3	N	34					176
							37	9									
*08	1059	N	1059	-0-	-0-	-0-	58	1	970	3	N	28					204
							31	9									

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					84
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	2	N	-0-	-0-	-2	-0-					N	-0-					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1588	N	1588	-0-	-0-	-0-	88	1	1500	3	N	-0-					77
*04	1450	N	1450	-0-	-0-	-0-	80	1	1370	3	N	-0-					77
*05	1516	N	1516	-0-	-0-	-0-	88	1	1428	3	N	-0-					77
*06	1662	N	1662	-0-	-0-	-0-	88	1	1335	3	N	217	182	1			112
							239	9									
07	1434	N	1434	-0-	-0-	-0-	71	1	1363	3	N	-0-					112
*08	1630	N	1630	-0-	-0-	-0-	85	1	1429	3	N	105					217
							116	9									

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9365	X	9365	-0-	-0-	-0-	2135	1	7168	3	N	56	160	1			84
							62	9									
04	8947	X	8947	-0-	-0-	-0-	2079	1	6773	3	N	86	58	1			112
							95	9									
05	8495	X	8495	-0-	-0-	-0-	1657	1	6788	3	N	45	96	1			61
							50	9									
06	7470	X	5969	-0-	-1501	-0-	1225	1	4678	3	N	60					121
							66	9									
*07	8126	X	8126	-0-	-0-	-0-	1768	1	6292	3	N	60	42	1			139
							66	9									
*08	8196	X	8196	-0-	-0-	-0-	1858	1	6297	3	N	37	43	1			133
							41	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

03	614	N	614	-0-	-0-	-0-	141	1	472	3	N	1					45
							1	9									
04	610	N	610	-0-	-0-	-0-	143	1	464	3	N	3	4	1			44
							3	9									
05	636	N	636	-0-	-0-	-0-	124	1	509	3	N	3	4	1			43
							3	9									
06	570	N	176	-0-	-394	-0-	36	1	139	3	N	1					44
							1	9									
07	589	N	458	-0-	-131	-0-	100	1	356	3	N	2	2	1			44
							2	9									
*08	733	N	733	-0-	-0-	-0-	162	1	548	3	N	21	2	1			63
							23	9									

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

03	768	N	768	-0-	-0-	-0-	176	1	590	3	N	2	1	1			38
							2	9									
04	753	N	753	-0-	-0-	-0-	176	1	573	3	N	4	5	1			37
							4	9									
05	742	N	742	-0-	-0-	-0-	145	1	594	3	N	3	5	1			35
							3	9									
06	860	N	860	-0-	-0-	-0-	177	1	677	3	N	5					40
							6	9									
*07	739	N	739	-0-	-0-	-0-	161	1	575	3	N	3	5	1			38
							3	9									
*08	781	N	781	-0-	-0-	-0-	178	1	602	3	N	1	4	1			35
							1	9									

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

03	3100	N	3181	-0-	81	9697	720	1	2419	3	Y	38	5	1			80
							42	9									
04	12701	X	3004	-0-	-9697	-0-	696	1	2267	3	Y	37	23	1			94
							41	9									
05	3060	X	3060	-0-	-0-	-0-	594	1	2432	3	Y	31	18	1			107
							34	9									
06	3424	X	3424	-0-	-0-	-0-	701	1	2678	3	Y	41					148
							45	9									
*07	2975	X	2975	-0-	-0-	-0-	646	1	2298	3	Y	28	20	1			156
							31	9									
*08	2938	X	2938	-0-	-0-	-0-	663	1	2245	3	Y	27	18	1			165
							30	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-		-0-	-0-	137	1	461	3	N	1					29
								1	9									
04	1122	N	1122	-0-		-0-	-0-	252	1	819	3	N	46	4	1			71
								51	9									
05	651	N	534	-0-		-117	-0-	104	1	424	3	N	5	6	1			70
								6	9									
06	1173	N	1173	-0-		-0-	-0-	242	1	923	3	N	7	35	1			42
								8	9									
07	1147	N	845	-0-		-302	-0-	185	1	657	3	N	3	6	1			39
								3	9									
08	527	N	469	-0-		-58	-0-	105	1	356	3	N	7	5	1			41
								8	9									

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	344	-0-		-59	-0-	79	1	265	3	N	-0-					27
04	394	N	394	-0-		-0-	-0-	92	1	300	3	N	2	2	1			27
								2	9									
05	388	N	388	-0-		-0-	-0-	76	1	311	3	N	1	2	1			26
								1	9									
06	431	N	431	-0-		-0-	-0-	89	1	339	3	N	3					29
								3	9									
07	403	N	352	-0-		-51	-0-	77	1	274	3	N	1	3	1			27
								1	9									
08	403	N	356	-0-		-47	-0-	81	1	274	3	N	1	2	1			26
								1	9									

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12183	X	9232	-0-		-2951	-0-	2109	1	7079	3	Y	40	12	1			130
								44	9									
04	10500	X	8185	-0-		-2315	-0-	1911	1	6226	3	Y	44	62	1			112
								48	9									
05	15569	X	15569	-0-		-0-	-0-	3024	1	12388	3	Y	143	58	1			197
								157	9									
06	13865	X	13865	-0-		-0-	-0-	2853	1	10895	3	Y	106	152	1			151
								117	9									
*07	12414	X	12414	-0-		-0-	-0-	2706	1	9630	3	Y	71	89	1			133
								78	9									
08	13578	X	11656	-0-		-1922	-0-	2642	1	8952	3	Y	56	75	1			114
								62	9									

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3097	X	3097	-0-		-0-	-0-	703	1	2360	3	N	31	4	1			105
								34	9									
04	2910	X	2874	-0-		-36	-0-	662	1	2157	3	N	50	20	1			135
								55	9									
05	2976	X	2792	-0-		-184	-0-	538	1	2206	3	N	44	17	1			162
								48	9									
06	3373	X	3373	-0-		-0-	-0-	685	1	2616	3	N	65					227
								72	9									
07	2976	N	2639	-0-		-337	-0-	577	1	2052	3	N	9	19	1			217
								10	9									
08	2790	N	2382	-0-		-408	-0-	541	1	1834	3	N	6	16	1			207
								7	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5324	X	5324	-0-	-0-	-0-	121	1	5190	2	Y	12	28	1			9
							13	9									
04	2659	X	2659	-0-	-0-	-0-	115	1	2532	2	Y	11	10	1			10
							12	9									
05	2795	X	2795	-0-	-0-	-0-	126	1	2654	2	Y	14	11	1			13
							15	9									
06	2712	X	2712	-0-	-0-	-0-	121	1	2578	2	Y	12	12	1			13
							13	9									
07	2825	X	2825	-0-	-0-	-0-	130	1	2678	2	Y	15	7	1			21
							17	9									
08	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					21

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15146	X	15146	-0-	-0-	-0-	346	1	14783	2	Y	15	6	1			177
							17	9									
04	7320	X	7320	-0-	-0-	-0-	318	1	6994	2	Y	7	5	1			179
							8	9									
05	7531	X	7531	-0-	-0-	-0-	342	1	7180	2	Y	8	5	1			182
							9	9									
06	7393	X	7393	-0-	-0-	-0-	330	1	7054	2	Y	8	6	1			184
							9	9									
07	7628	X	7628	-0-	-0-	-0-	352	1	7267	2	Y	8	4	1			188
							9	9									
08	6944	X	NO RPT	-0-	-6944	-0-					Y	NO RPT					188

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	996	N	996	-0-	-0-	-0-	23	1	973	2	Y	-0-					-0-
04	300	N	290	-0-	-10	-0-	13	1	277	2	Y	-0-					-0-
05	310	N	164	-0-	-146	-0-	7	1	157	2	Y	-0-					-0-
06	300	N	136	-0-	-164	-0-	6	1	130	2	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	6	1	130	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10158	X	10158	-0-	-0-	-0-	229	1	9788	2	Y	128	121	1			133
							141	9									
04	5084	X	5084	-0-	-0-	-0-	216	1	4748	2	Y	109	170	1			72
							120	9									
05	5318	X	5318	-0-	-0-	-0-	237	1	4976	2	Y	95	91	1			76
							105	9									
06	5071	X	5071	-0-	-0-	-0-	223	1	4774	2	Y	67	70	1			73
							74	9									
07	5280	X	5280	-0-	-0-	-0-	241	1	4980	2	Y	54	33	1			94
							59	9									
08	4991	X	NO RPT	-0-	-4991	-0-					Y	NO RPT					94

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	14	1	600	2	Y	14					14
							15	9									
04	199	N	199	-0-	-0-	-0-	9	1	190	2	Y	-0-					14
05	958	N	958	-0-	-0-	-0-	44	1	914	2	Y	-0-					14
06	869	N	869	-0-	-0-	-0-	39	1	830	2	Y	-0-					14
07	759	N	759	-0-	-0-	-0-	35	1	724	2	Y	-0-					14
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					14

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	900	N	900	-0-	-0-	-0-	21	1	879	2	N	-0-					29
04	515	N	515	-0-	-0-	-0-	22	1	493	2	N	-0-					29
05	614	N	614	-0-	-0-	-0-	28	1	586	2	N	-0-					29
06	577	N	577	-0-	-0-	-0-	26	1	551	2	N	-0-					29
*07	628	N	628	-0-	-0-	-0-	29	1	599	2	N	-0-	1	1			28
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2364	N	2364	-0-	-0-	-0-	54	1	2310	2	N	-0-					24
04	1163	N	1163	-0-	-0-	-0-	51	1	1112	2	N	-0-					24
05	1206	N	1206	-0-	-0-	-0-	55	1	1151	2	N	-0-					24
06	1170	N	1170	-0-	-0-	-0-	52	1	1118	2	N	-0-					24
07	1198	N	1198	-0-	-0-	-0-	55	1	1143	2	N	-0-					24
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					24

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2555	N	2555	-0-	-0-	-0-	58	1	2489	2	Y	7	6	1			15
							8	9									
04	1374	N	1374	-0-	-0-	-0-	60	1	1310	2	Y	4	14	1			5
							4	9									
05	1781	N	1781	-0-	-0-	-0-	81	1	1694	2	Y	5	4	1			6
							6	9									
06	1621	N	1621	-0-	-0-	-0-	72	1	1542	2	Y	6	5	1			7
							7	9									
07	1658	N	1658	-0-	-0-	-0-	76	1	1576	2	Y	5	3	1			9
							6	9									
08	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					9

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4573	-0-	1473	1473	104	1	4444	2	Y	23	12	1			18
							25	9									
04	3000	N	2098	-0-	-902	571	91	1	1995	2	Y	11	10	1			19
							12	9									
05	2986	N	2415	-0-	-571	-0-	109	1	2291	2	Y	14	11	1			22
							15	9									
06	2187	X	2187	-0-	-0-	-0-	97	1	2076	2	Y	13	12	1			23
							14	9									
07	2138	X	2138	-0-	-0-	-0-	98	1	2028	2	Y	11	7	1			27
							12	9									
08	1984	X	NO RPT	-0-	-1984	-0-					Y	NO RPT					27

MITCHELL 11 WELL #: 4 RRCID -> 162145 COMPL. DATE 03/27/1998 TOTAL DEPTH 9972 PERF. 9360 - 9700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4182	-0-	1082	1809	95	1	4083	2	Y	4	2	1			7
							4	9									
04	3000	N	1995	-0-	-1005	804	87	1	1905	2	Y	3	2	1			8
							3	9									
05	2279	N	1475	-0-	-804	-0-	67	1	1402	2	Y	5	2	1			11
							6	9									
06	2070	X	2026	-0-	-44	-0-	90	1	1933	2	Y	3	2	1			12
							3	9									
07	2151	X	2151	-0-	-0-	-0-	99	1	2050	2	Y	2	1	1			13
							2	9									
08	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					13

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1383	N	1383	-0-	-0-	-0-	32	1	1349	2	Y	2	1	1			4
							2	9									
04	687	N	687	-0-	-0-	-0-	30	1	656	2	Y	1	1	1			4
							1	9									
05	632	N	632	-0-	-0-	-0-	29	1	600	2	Y	3	1	1			6
							3	9									
06	626	N	626	-0-	-0-	-0-	28	1	596	2	Y	2	1	1			7
							2	9									
07	713	N	556	-0-	-157	-0-	26	1	529	2	Y	1	1	1			7
							1	9									
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					7

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5953	X	5953	-0-	-0-	-0-	132	1	5650	2	Y	155	121	1			103
							171	9									
04	3310	X	3310	-0-	-0-	-0-	139	1	3042	2	Y	117	103	1			117
							129	9									
05	3458	X	3458	-0-	-0-	-0-	153	1	3220	2	Y	77	81	1			113
							85	9									
06	3210	X	1365	-0-	-1845	-0-	60	1	1276	2	Y	26	41	1			98
							29	9									
07	3348	X	1193	-0-	-2155	-0-	54	1	1117	2	Y	20	13	1			105
							22	9									
08	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					105

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1963	N	1963	-0-	-0-	-0-	45	1	1917	2	Y	1	1	1			5
							1	9									
04	1020	N	963	-0-	-57	-0-	42	1	919	2	Y	2	5	1			2
							2	9									
05	1023	N	966	-0-	-57	-0-	44	1	921	2	Y	1	1	1			2
							1	9									
06	1200	N	961	-0-	-239	-0-	43	1	917	2	Y	1	1	1			2
							1	9									
07	1003	N	1003	-0-	-0-	-0-	46	1	956	2	Y	1	1	1			2
							1	9									
08	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					2

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3211	-0-	111	111	73	1	3135	2	Y	3	1	1			9
							3	9									
04	1963	N	1852	-0-	-111	-0-	81	1	1770	2	Y	1	1	1			9
							1	9									
05	1983	N	1983	-0-	-0-	-0-	90	1	1891	2	Y	2	1	1			10
							2	9									
06	1880	X	1880	-0-	-0-	-0-	84	1	1794	2	Y	2	1	1			11
							2	9									
07	1966	X	1966	-0-	-0-	-0-	91	1	1874	2	Y	1	1	1			11
							1	9									
08	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT					11

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	102	117	1			96
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	100	99	1			97
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	111	103	1			105
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	115	113	1			107
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	92	63	1			136
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					136

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2757	N	2757	-0-	-0-	-0-	63	1	2683	2	N	10	12	1			162
							11	9									
04	1380	N	1347	-0-	-33	-0-	58	1	1278	2	N	10	10	1			162
							11	9									
05	1457	N	1399	-0-	-58	-0-	63	1	1332	2	N	4	7	1			159
							4	9									
06	1500	N	1357	-0-	-143	-0-	61	1	1296	2	N	-0-	2	1			157
07	1400	N	1400	-0-	-0-	-0-	65	1	1335	2	N	-0-					157
08	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					157

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6164	X	6164	-0-	-0-	-0-	141	1	6012	2	N	10	12	1			157
							11	9									
04	3075	X	3075	-0-	-0-	-0-	133	1	2931	2	N	10	10	1			157
							11	9									
05	3181	X	3181	-0-	-0-	-0-	144	1	3025	2	N	11	11	1			157
							12	9									
06	3044	X	3044	-0-	-0-	-0-	136	1	2907	2	N	1	5	1			153
							1	9									
07	3115	X	3115	-0-	-0-	-0-	144	1	2970	2	N	1	1	1			153
							1	9									
08	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					153

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4926	-0-	1826	1826	112	1	4781	2	N	30	36	1			98
							33	9									
04	3000	N	2369	-0-	-631	1195	102	1	2230	2	N	34	31	1			101
							37	9									
05	3100	N	2465	-0-	-635	560	111	1	2331	2	N	21	24	1			98
							23	9									
06	2821	X	2261	-0-	-560	-0-	101	1	2150	2	N	9	13	1			94
							10	9									
07	2635	X	2359	-0-	-276	-0-	108	1	2241	2	N	9	5	1			98
							10	9									
08	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					98

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8576	X	8576	-0-	-0-	-0-	196	1	8369	2	N	10	12	1			85
							11	9									
04	4187	X	4187	-0-	-0-	-0-	181	1	3986	2	N	18	10	1			93
							20	9									
05	4165	X	4165	-0-	-0-	-0-	189	1	3964	2	N	11	11	1			93
							12	9									
06	3680	X	3680	-0-	-0-	-0-	164	1	3503	2	N	12	12	1			93
							13	9									
07	3692	X	3692	-0-	-0-	-0-	170	1	3511	2	N	10	7	1			96
							11	9									
08	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					96

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	798	X	798	-0-	-0-	-0-	18	1	780	2	Y	-0-			-0-
04	180	X	10	-0-	-170	-0-	10	2			Y	-0-			-0-
05	155	X	84	-0-	-71	-0-	4	1	77	2	Y	3			3
							3	9							
06	780	X	467	-0-	-313	-0-	21	1	443	2	Y	3			6
							3	9							
07	T. A.		577	-0-	577	577	27	1	548	2	Y	2			8
							2	9							
08	T. A.		NO RPT	-0-	-0-	577					Y	NO RPT			8

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

03	31	N	9	-0-	-22	-0-	9	2			Y	-0-			-0-
04	30	N	13	-0-	-17	-0-	1	1	12	2	Y	-0-			-0-
05	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-			-0-
06	9	N	2	-0-	-7	-0-	2	2			Y	-0-			-0-
07	13	N	2	-0-	-11	-0-	2	2			Y	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

03	129	N	129	-0-	-0-	-0-	3	1	126	2	Y	-0-			-0-
04	90	N	12	-0-	-78	-0-	1	1	11	2	Y	-0-			-0-
05	62	N	1	-0-	-61	-0-	1	2			Y	-0-			-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
07	12	N	-0-	-0-	-12	-0-					Y	-0-			-0-
08	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT			-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

03	36025	X	36025	-0-	-0-	-0-	823	1	35202	2	N	-0-			170
04	20130	X	17434	-0-	-2696	-0-	757	1	16614	2	N	57	178	1	49
							63	9							
05	20801	X	18270	-0-	-2531	-0-	829	1	17393	2	N	44			93
							48	9							
06	20130	X	17075	-0-	-3055	-0-	762	1	16280	2	N	30			123
							33	9							
07	16833	X	15770	-0-	-1063	-0-	726	1	15015	2	N	26			149
							29	9							
08	16833	X	NO RPT	-0-	-16833	-0-					N	NO RPT			149

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

03	8690	X	8690	-0-	-0-	-0-	8668	2	22	9	N	20			124
04	8282	X	8282	-0-	-0-	-0-	8258	2	24	9	N	22			146
05	8370	X	2704	-0-	-5666	-0-	2682	2	22	9	N	20			166
06	8100	X	7743	-0-	-357	-0-	7715	2	28	9	N	25			191
07	8401	X	7804	-0-	-597	-0-	7773	2	31	9	N	28			219
08	8401	X	7664	-0-	-737	-0-	7630	2	34	9	N	31			250

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					18
04	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					18
05	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					18
06	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					18
07	186	N	134	-0-	-52	-0-	134	2			Y	-0-					18
*08	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					18

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

03	1359	N	1359	-0-	-0-	-0-	1359	2			Y	-0-					169
04	1620	N	1258	-0-	-362	-0-	1258	2			Y	-0-					169
05	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					169
06	1320	N	1245	-0-	-75	-0-	1245	2			Y	-0-					169
07	1302	N	1302	-0-	-0-	-0-	1302	2			Y	-0-					169
*08	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					169

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

03	4681	X	4081	-0-	-600	-0-	4081	2			N	-0-					73
04	4581	X	4581	-0-	-0-	-0-	4581	2			N	-0-					73
05	4365	X	4365	-0-	-0-	-0-	4365	2			N	-0-					73
06	4595	X	4595	-0-	-0-	-0-	4595	2			N	-0-					73
07	4526	X	3865	-0-	-661	-0-	3865	2			N	-0-					73
*08	4824	X	4824	-0-	-0-	-0-	4824	2			N	-0-					73

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

03	1798	N	1749	-0-	-49	-0-	1749	2			N	-0-					174
04	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					174
05	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					174
06	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					174
07	1953	N	1485	-0-	-468	-0-	1485	2			N	-0-					174
*08	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					174

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4306	X	4306	-0-	-0-	-0-	240	1	4066	3	N	-0-					80
*04	3780	X	3046	-0-	-734	-0-	164	1	2797	3	N	77					157
							85	9									
*05	4216	X	4216	-0-	-0-	-0-	245	1	3971	3	N	-0-					157
*06	4170	X	3379	-0-	-791	-0-	208	1	3171	3	N	-0-					157
07	4309	X	3367	-0-	-942	-0-	164	1	3164	3	N	35					192
							39	9									
*08	4631	X	4631	-0-	-0-	-0-	258	1	4319	3	N	49					241
							54	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

*03	3687	X	3687	-0-	-0-	-0-	205	1	3482	3	N	-0-					74
*04	3908	X	3908	-0-	-0-	-0-	212	1	3618	3	N	71					145
							78	9									
*05	4070	X	4070	-0-	-0-	-0-	232	1	3761	3	N	70					215
							77	9									
*06	2874	X	2874	-0-	-0-	-0-	177	1	2697	3	N	-0-					215
07	2249	X	2249	-0-	-0-	-0-	110	1	2133	3	N	5					220
							6	9									
*08	3381	X	3381	-0-	-0-	-0-	188	1	3152	3	N	37					257
							41	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

*03	4345	X	4345	-0-	-0-	-0-	242	1	4103	3	N	-0-	190	1			115
*04	4110	X	4110	-0-	-0-	-0-	228	1	3882	3	N	-0-					115
*05	3965	X	3965	-0-	-0-	-0-	231	1	3734	3	N	-0-					115
*06	3910	X	3910	-0-	-0-	-0-	241	1	3669	3	N	-0-					115
07	4182	X	4182	-0-	-0-	-0-	206	1	3976	3	N	-0-					115
*08	4127	X	4127	-0-	-0-	-0-	233	1	3894	3	N	-0-					115

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

*03	2480	X	1390	-0-	-1090	-0-	77	1	1306	3	N	6					154
							7	9									
*04	2867	X	2867	-0-	-0-	-0-	158	1	2700	3	N	8					162
							9	9									
*05	2753	X	2753	-0-	-0-	-0-	159	1	2579	3	N	14					176
							15	9									
*06	2400	X	2263	-0-	-137	-0-	139	1	2124	3	N	-0-					176
07	2480	X	2313	-0-	-167	-0-	114	1	2196	3	N	3					179
							3	9									
*08	2919	N	2919	-0-	-0-	-0-	160	1	2676	3	N	75					254
							83	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	62	N	47	-0-	-15	-0-	2	1	39	3	N	5					193
							6	9									
*04	120	N	28	-0-	-92	-0-	2	1	26	3	N	-0-					193
*05	124	N	-0-	-0-	-124	-0-					N	-0-					193
*06	240	N	-0-	-0-	-240	-0-					N	-0-					193
07	496	N	-0-	-0-	-496	-0-					N	-0-					193
08	496	N	-0-	-0-	-496	-0-					N	-0-					193

LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

03	115	N	115	-0-	-0-	-0-	101	3	14	9	N	13					158
04	112	N	112	-0-	-0-	-0-	94	3	18	9	N	16					174
05	109	N	109	-0-	-0-	-0-	96	3	13	9	N	12					186
06	120	N	87	-0-	-33	-0-	73	3	14	9	N	13					199
07	124	N	89	-0-	-35	-0-	78	3	11	9	N	10					209
*08	280	N	280	-0-	-0-	-0-	266	3	14	9	N	13					222

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

03	707	N	707	-0-	-0-	-0-	158	1	531	3	N	16	1	1			64
							18	9									
04	624	N	624	-0-	-0-	-0-	143	1	464	3	N	15	7	1			72
							17	9									
05	620	N	506	-0-	-114	-0-	97	1	396	3	N	12	4	1			80
							13	9									
06	720	N	720	-0-	-0-	-0-	145	1	554	3	N	19					99
							21	9									
07	651	N	645	-0-	-6	-0-	138	1	492	3	N	14	4	1			109
							15	9									
*08	580	N	580	-0-	-0-	-0-	129	1	438	3	N	12	4	1			117
							13	9									

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

03	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					29
04	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					29
05	205	N	205	-0-	-0-	-0-	10	1	194	3	N	1	1	1			29
							1	9									
06	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					29
*07	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					29
*08	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					29

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

03	2190	N	2190	-0-	-0-	-0-	50	1	2140	2	Y	-0-					3
04	1122	N	1122	-0-	-0-	-0-	49	1	1073	2	Y	-0-					3
05	1240	N	1207	-0-	-33	-0-	55	1	1152	2	Y	-0-					3
06	1200	N	987	-0-	-213	-0-	44	1	943	2	Y	-0-					3
*07	1147	N	933	-0-	-214	-0-	43	1	890	2	Y	-0-	1	0			2
08	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					2

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

03	2428	N	2428	-0-	-0-	-0-	55	1	2373	2	Y	-0-					8
04	1334	N	1334	-0-	-0-	-0-	58	1	1276	2	Y	-0-					8
05	1429	N	1429	-0-	-0-	-0-	65	1	1364	2	Y	-0-					8
06	1254	N	1254	-0-	-0-	-0-	56	1	1198	2	Y	-0-					8
07	1085	N	1071	-0-	-14	-0-	49	1	1022	2	Y	-0-					8
08	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					8

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	885	N	885	-0-	-0-	-0-	20	1	865	2	Y	-0-					-0-
04	415	N	415	-0-	-0-	-0-	18	1	397	2	Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	20	1	425	2	Y	-0-					-0-
06	410	N	410	-0-	-0-	-0-	18	1	392	2	Y	-0-					-0-
07	450	N	450	-0-	-0-	-0-	21	1	429	2	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1583	N	1583	-0-	-0-	-0-	36	1	1547	2	Y	-0-					1
04	1260	N	1128	-0-	-132	-0-	49	1	1079	2	Y	-0-					1
05	1302	N	906	-0-	-396	-0-	41	1	865	2	Y	-0-					1
06	1260	N	869	-0-	-391	-0-	39	1	830	2	Y	-0-					1
07	1178	N	956	-0-	-222	-0-	44	1	912	2	Y	-0-					1
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					1

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2360	N	2360	-0-	-0-	-0-	54	1	2296	2	Y	9	7	1			3
							10	9									
04	1260	N	1132	-0-	-128	-0-	49	1	1082	2	Y	1	1	1			3
							1	9									
05	1178	N	1175	-0-	-3	-0-	53	1	1109	2	Y	12	1	1			14
							13	9									
06	1290	N	1119	-0-	-171	-0-	50	1	1066	2	Y	3	1	1			16
							3	9									
07	1149	N	1149	-0-	-0-	-0-	53	1	1092	2	Y	4	1	1			19
							4	9									
08	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					19

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1277	N	1277	-0-	-0-	-0-	29	1	1247	2	Y	1	1	1			15
							1	9									
04	627	N	627	-0-	-0-	-0-	27	1	600	2	Y	-0-					15
05	648	N	648	-0-	-0-	-0-	29	1	619	2	Y	-0-					15
06	613	N	613	-0-	-0-	-0-	27	1	586	2	Y	-0-					15
07	687	N	687	-0-	-0-	-0-	32	1	655	2	Y	-0-					15
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					15

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	49	-0-	-44	-0-	1	1	48	2	Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	4	1	99	2	Y	-0-					-0-
05	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
06	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	3	1	72	2	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2338	N	2338	-0-	-0-	-0-	53	1	2284	2	Y	1	1	1			43
							1	9									
04	1094	N	1094	-0-	-0-	-0-	48	1	1045	2	Y	1	1	1			43
							1	9									
05	983	N	983	-0-	-0-	-0-	45	1	938	2	Y	-0-					43
06	810	N	792	-0-	-18	-0-	35	1	756	2	Y	1	1	1			43
							1	9									
07	1085	N	914	-0-	-171	-0-	42	1	872	2	Y	-0-					43
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					43

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	487	N	487	-0-	-0-	-0-	11	1	476	2	Y	-0-	6	0			4
04	270	N	236	-0-	-34	-0-	10	1	226	2	Y	-0-					4
05	279	N	89	-0-	-190	-0-	4	1	85	2	Y	-0-					4
06	300	N	271	-0-	-29	-0-	12	1	259	2	Y	-0-					4
07	248	N	141	-0-	-107	-0-	7	1	134	2	Y	-0-					4
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					4

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1756	N	1756	-0-	-0-	-0-	40	1	1716	2	Y	-0-					-0-
04	866	N	866	-0-	-0-	-0-	38	1	828	2	Y	-0-					-0-
05	889	N	889	-0-	-0-	-0-	40	1	849	2	Y	-0-					-0-
06	859	N	859	-0-	-0-	-0-	38	1	821	2	Y	-0-					-0-
07	845	N	845	-0-	-0-	-0-	39	1	806	2	Y	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1682	N	1682	-0-	-0-	-0-	38	1	1644	2	Y	-0-					9
04	1103	N	1103	-0-	-0-	-0-	48	1	1055	2	Y	-0-					9
05	1118	N	1118	-0-	-0-	-0-	51	1	1067	2	Y	-0-					9
06	1559	N	1559	-0-	-0-	-0-	70	1	1489	2	Y	-0-					9
07	1468	N	1468	-0-	-0-	-0-	68	1	1400	2	Y	-0-					9
08	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					9

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3161	-0-	61	61	72	1	3089	2	N	-0-	1	1			60
04	1650	N	1419	-0-	-231	-0-	62	1	1357	2	N	-0-					60
05	1643	N	1257	-0-	-386	-0-	57	1	1200	2	N	-0-					60
06	1650	X	1315	-0-	-335	-0-	59	1	1256	2	N	-0-					60
07	2112	X	2112	-0-	-0-	-0-	97	1	2015	2	N	-0-					60
08	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					60

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3045	N	3045	-0-	-0-	-0-	70	1	2975	2	N	-0-					-0-
04	1500	N	1486	-0-	-14	-0-	65	1	1421	2	N	-0-					-0-
05	1605	N	1605	-0-	-0-	-0-	73	1	1532	2	N	-0-					-0-
06	1500	N	1500	-0-	-0-	-0-	67	1	1433	2	N	-0-					-0-
07	1550	N	1533	-0-	-17	-0-	71	1	1462	2	N	-0-					-0-
08	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	982	N	982	-0-	-0-	-0-	22	1	960	2	Y	-0-					-0-
04	481	N	481	-0-	-0-	-0-	21	1	460	2	Y	-0-					-0-
05	465	N	462	-0-	-3	-0-	21	1	441	2	Y	-0-					-0-
06	600	N	404	-0-	-196	-0-	18	1	386	2	Y	-0-					-0-
07	496	N	460	-0-	-36	-0-	21	1	439	2	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3197	-0-	97	97	73	1	3123	2	Y	1	1	1			1
							1	9									
04	1565	N	1468	-0-	-97	-0-	64	1	1403	2	Y	1	1	1			1
							1	9									
05	1459	N	1459	-0-	-0-	-0-	66	1	1392	2	Y	1	1	1			1
							1	9									
06	1395	X	1395	-0-	-0-	-0-	62	1	1326	2	Y	6	4	1			3
							7	9									
07	1550	X	1409	-0-	-141	-0-	65	1	1341	2	Y	3	3	1			3
							3	9									
08	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					3

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2402	N	2402	-0-	-0-	-0-	55	1	2346	2	Y	1	1	1			1
							1	9									
04	1192	N	1192	-0-	-0-	-0-	52	1	1139	2	Y	1	1	1			1
							1	9									
05	1229	N	1229	-0-	-0-	-0-	56	1	1172	2	Y	1	1	1			1
							1	9									
06	1233	N	1233	-0-	-0-	-0-	55	1	1177	2	Y	1	1	1			1
							1	9									
07	1372	N	1372	-0-	-0-	-0-	63	1	1307	2	Y	2	1	1			2
							2	9									
08	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					2

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1235	N	1235	-0-	-0-	-0-	28	1	1207	2	Y	-0-					-0-
04	519	N	519	-0-	-0-	-0-	23	1	496	2	Y	-0-					-0-
05	528	N	528	-0-	-0-	-0-	24	1	504	2	Y	-0-					-0-
06	494	N	494	-0-	-0-	-0-	22	1	472	2	Y	-0-					-0-
07	515	N	515	-0-	-0-	-0-	24	1	491	2	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
06	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
08	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	N	3069	-0-	-0-	-0-	70	1	2999	2	N	-0-	1	1			58
04	1039	N	1039	-0-	-0-	-0-	45	1	993	2	N	1	1	1			58
							1	9									
05	1132	N	1132	-0-	-0-	-0-	51	1	1081	2	N	-0-					58
06	745	N	745	-0-	-0-	-0-	33	1	712	2	N	-0-					58
07	1013	N	1013	-0-	-0-	-0-	47	1	966	2	N	-0-					58
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	1	1	38	2	Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	10	1	410	2	Y	-0-	60	1			10
04	525	N	525	-0-	-0-	-0-	23	1	502	2	Y	-0-					10
05	871	N	871	-0-	-0-	-0-	40	1	831	2	Y	-0-					10
06	803	N	803	-0-	-0-	-0-	36	1	767	2	Y	-0-					10
07	705	N	705	-0-	-0-	-0-	33	1	672	2	Y	-0-					10
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					10

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	579	N	579	-0-	-0-	-0-	13	1	566	2	Y	-0-					-0-
04	270	N	267	-0-	-3	-0-	12	1	255	2	Y	-0-					-0-
05	279	N	115	-0-	-164	-0-	5	1	110	2	Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	107	N	107	-0-	-0-	-0-	5	1	102	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1299	N	1299	-0-	-0-	-0-	30	1	1269	2	Y	-0-					-0-
04	909	N	909	-0-	-0-	-0-	40	1	869	2	Y	-0-					-0-
05	920	N	920	-0-	-0-	-0-	42	1	878	2	Y	-0-					-0-
06	911	N	911	-0-	-0-	-0-	41	1	870	2	Y	-0-					-0-
07	958	N	958	-0-	-0-	-0-	44	1	914	2	Y	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5895	X	5873	-0-	-22	-0-	130	1	5565	2	Y	162	213	1			154
							178	9									
04	3085	X	3085	-0-	-0-	-0-	124	1	2728	2	Y	212	183	1			183
							233	9									
05	3166	X	3166	-0-	-0-	-0-	133	1	2793	2	Y	218	215	1			186
							240	9									
06	3148	X	3148	-0-	-0-	-0-	129	1	2756	2	Y	239	235	1			190
							263	9									
07	3397	X	3397	-0-	-0-	-0-	147	1	3037	2	Y	194	132	1			252
							213	9									
08	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					252

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2073	N	2073	-0-	-0-	-0-	47	1	2026	2	N	-0-	1	1			14
04	1258	N	1258	-0-	-0-	-0-	55	1	1202	2	N	1	1	1			14
							1	9									
05	1297	N	1297	-0-	-0-	-0-	58	1	1225	2	N	13	1	1			26
							14	9									
06	1320	N	1280	-0-	-40	-0-	57	1	1222	2	N	1	1	1			26
							1	9									
07	1302	N	1251	-0-	-51	-0-	58	1	1192	2	N	1	1	1			26
							1	9									
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					26

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8230	X	8230	-0-	-0-	-0-	185	1	7904	2	Y	128	121	1			133
							141	9									
04	4139	X	4139	-0-	-0-	-0-	175	1	3847	2	Y	106	168	1			71
							117	9									
05	4212	X	4212	-0-	-0-	-0-	187	1	3922	2	Y	94	89	1			76
							103	9									
06	4041	X	4041	-0-	-0-	-0-	177	1	3791	2	Y	66	70	1			72
							73	9									
07	4148	X	4148	-0-	-0-	-0-	189	1	3898	2	Y	55	33	1			94
							61	9									
08	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					94

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	9	1	398	2	Y	-0-					1
04	240	N	188	-0-	-52	-0-	8	1	180	2	Y	-0-					1
05	217	N	201	-0-	-16	-0-	9	1	192	2	Y	-0-					1
06	330	N	183	-0-	-147	-0-	8	1	175	2	Y	-0-					1
07	247	N	247	-0-	-0-	-0-	11	1	236	2	Y	-0-					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2714	N	2714	-0-	-0-	-0-	62	1	2642	2	N	9	25	1			16
							10	9									
04	1441	N	1441	-0-	-0-	-0-	62	1	1368	2	N	10	10	1			16
							11	9									
05	1482	N	1482	-0-	-0-	-0-	67	1	1403	2	N	11	11	1			16
							12	9									
06	1443	N	1443	-0-	-0-	-0-	64	1	1366	2	N	12	12	1			16
							13	9									
07	1485	N	1485	-0-	-0-	-0-	68	1	1406	2	N	10	7	1			19
							11	9									
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					19

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1093	N	1093	-0-	-0-	-0-	24	1	1041	2	N	25	100	1			65
							28	9									
04	780	N	530	-0-	-250	-0-	23	1	507	2	N	-0-					65
05	651	N	528	-0-	-123	-0-	23	1	473	2	N	29	13	1			81
							32	9									
06	900	N	521	-0-	-379	-0-	23	1	485	2	N	12	11	1			82
							13	9									
07	558	N	490	-0-	-68	-0-	23	1	466	2	N	1	1	1			82
							1	9									
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					82

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1520	N	1520	-0-	-0-	-0-	35	1	1484	2	Y	1	1	1			2
							1	9									
04	919	N	919	-0-	-0-	-0-	40	1	878	2	Y	1	2	1			1
							1	9									
05	945	N	945	-0-	-0-	-0-	43	1	901	2	Y	1	1	1			1
							1	9									
06	864	N	864	-0-	-0-	-0-	39	1	824	2	Y	1	1	1			1
							1	9									
07	899	N	882	-0-	-17	-0-	41	1	839	2	Y	2	1	1			2
							2	9									
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					2

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	8	1	323	2	Y	-0-	7	1			1
04	121	N	121	-0-	-0-	-0-	5	1	116	2	Y	-0-					1
05	155	N	155	-0-	-0-	-0-	7	1	144	2	Y	4	2	1			3
							4	9									
06	173	N	173	-0-	-0-	-0-	7	1	159	2	Y	6	5	1			4
							7	9									
07	124	N	55	-0-	-69	-0-	2	1	45	2	Y	7	3	1			8
							8	9									
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					8

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2256	N	2256	-0-	-0-	-0-	60	1	2175	2	Y	19	24	1			47
							21	9									
04	1710	N	818	-0-	-892	-0-	38	1	757	2	Y	21	21	1			47
							23	9									
05	1426	N	868	-0-	-558	-0-	43	1	807	2	Y	16	18	1			45
							18	9									
06	1800	N	966	-0-	-834	-0-	47	1	906	2	Y	12	14	1			43
							13	9									
07	875	N	875	-0-	-0-	-0-	43	1	821	2	Y	10	7	1			46
							11	9									
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					46

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1908	N	1908	-0-	-0-	-0-	44	1	1864	2	Y	-0-					8
04	1171	N	1171	-0-	-0-	-0-	51	1	1120	2	Y	-0-					8
05	1277	N	1277	-0-	-0-	-0-	58	1	1219	2	Y	-0-					8
06	1247	N	1247	-0-	-0-	-0-	56	1	1191	2	Y	-0-					8
*07	1418	N	1418	-0-	-0-	-0-	65	1	1353	2	Y	-0-	1	0			7
08	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					7

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	9	1	372	2	N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	8	1	183	2	N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	9	1	196	2	N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	8	1	180	2	N	-0-					-0-
07	186	N	175	-0-	-11	-0-	8	1	167	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	15	1	652	2	Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	11	1	247	2	Y	-0-					-0-
05	369	N	369	-0-	-0-	-0-	17	1	352	2	Y	-0-					-0-
06	327	N	327	-0-	-0-	-0-	15	1	312	2	Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	16	1	330	2	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	880	N	880	-0-	-0-	-0-	20	1	860	2	Y	-0-					-0-
04	421	N	421	-0-	-0-	-0-	18	1	403	2	Y	-0-					-0-
05	441	N	441	-0-	-0-	-0-	20	1	421	2	Y	-0-					-0-
06	432	N	432	-0-	-0-	-0-	19	1	413	2	Y	-0-					-0-
07	455	N	455	-0-	-0-	-0-	21	1	434	2	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1217	N	1217	-0-	-0-	-0-	28 4	1 9	1185	2	Y	4	1	1			74
04	604	N	604	-0-	-0-	-0-	26 7	1 9	571	2	Y	6	1	1			79
05	572	N	572	-0-	-0-	-0-	25 31	1 9	516	2	Y	28	1	1			106
06	483	N	483	-0-	-0-	-0-	22 1	1 9	460	2	Y	1	1	1			106
07	620	N	338	-0-	-282	-0-	16 1	1 9	321	2	Y	1	1	1			106
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					106

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1683	N	1683	-0-	-0-	-0-	38	1	1645	2	Y	-0-					1
04	842	N	842	-0-	-0-	-0-	37	1	805	2	Y	-0-					1
05	876	N	876	-0-	-0-	-0-	40	1	836	2	Y	-0-					1
06	1260	N	828	-0-	-432	-0-	37	1	791	2	Y	-0-					1
07	868	N	861	-0-	-7	-0-	40	1	821	2	Y	-0-					1
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					1

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1456	N	1456	-0-	-0-	-0-	33	1	1423	2	Y	-0-					1
04	913	N	913	-0-	-0-	-0-	40	1	873	2	Y	-0-					1
05	744	N	720	-0-	-24	-0-	33	1	687	2	Y	-0-					1
06	900	N	784	-0-	-116	-0-	35	1	749	2	Y	-0-					1
07	930	N	898	-0-	-32	-0-	41	1	857	2	Y	-0-					1
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	756	N	756	-0-	-0-	-0-	17	1	739	2	Y	-0-					-0-
04	450	N	372	-0-	-78	-0-	16	1	356	2	Y	-0-					-0-
05	403	N	382	-0-	-21	-0-	17	1	365	2	Y	-0-					-0-
06	450	N	361	-0-	-89	-0-	16	1	345	2	Y	-0-					-0-
07	372	N	365	-0-	-7	-0-	17	1	348	2	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2962	N	2962	-0-	-0-	-0-	68	1 9	2893	2	N	1	1	1			15
04	1472	N	1472	-0-	-0-	-0-	64	1 9	1407	2	N	1	1	1			15
05	1523	N	1523	-0-	-0-	-0-	69	1 9	1453	2	N	1	1	1			15
06	1470	N	1364	-0-	-106	-0-	61	1 9	1302	2	N	1	1	1			15
07	1519	N	1184	-0-	-335	-0-	55	1	1129	2	N	-0-					15
08	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1517	N	1517	-0-	-0-	-0-	35	1	1482	2	Y	-0-	1	1			4
04	990	N	678	-0-	-312	-0-	30	1	648	2	Y	-0-					4
05	992	N	889	-0-	-103	-0-	40	1	849	2	Y	-0-					4
06	990	N	679	-0-	-311	-0-	30	1	649	2	Y	-0-					4
07	709	N	709	-0-	-0-	-0-	33	1	676	2	Y	-0-					4
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					4

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1274	N	1274	-0-	-0-	-0-	29	1 2 9	1243	2	Y	2	1	1			3
04	720	N	599	-0-	-121	-0-	26	1 1 9	572	2	Y	1	1	1			3
05	744	N	645	-0-	-99	-0-	29	1 3 9	613	2	Y	3	1	1			5
06	720	N	605	-0-	-115	-0-	27	1 1 9	577	2	Y	1	1	1			5
07	628	N	628	-0-	-0-	-0-	29	1 2 9	597	2	Y	2	1	1			6
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					6

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2264	N	2264	-0-	-0-	-0-	52	1 2 9	2210	2	Y	2	4	1			4
04	1110	N	1110	-0-	-0-	-0-	48	1 2 9	1060	2	Y	2	2	1			4
05	1147	N	1120	-0-	-27	-0-	51	1 1 9	1068	2	Y	1	1	1			4
06	1110	N	729	-0-	-381	-0-	33	1 1 9	695	2	Y	1	1	1			4
07	1054	N	654	-0-	-400	-0-	30	1 1 9	623	2	Y	1	1	1			4
08	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					4

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1936	N	1936	-0-	-0-	-0-	44	1 1 9	1891	2	Y	1	1	1			2
04	960	N	960	-0-	-0-	-0-	42	1 1 9	917	2	Y	1	2	1			1
05	995	N	995	-0-	-0-	-0-	45	1 1 9	949	2	Y	1	1	1			1
06	941	N	941	-0-	-0-	-0-	42	1 1 9	898	2	Y	1	1	1			1
07	947	N	947	-0-	-0-	-0-	44	1 2 9	901	2	Y	2	1	1			2
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	14	1	579	2	Y	-0-	2	1			-0-
04	270	N	248	-0-	-22	-0-	11	1	237	2	Y	-0-					-0-
05	310	N	244	-0-	-66	-0-	11	1	233	2	Y	-0-					-0-
06	300	N	233	-0-	-67	-0-	10	1	223	2	Y	-0-					-0-
07	235	N	235	-0-	-0-	-0-	11	1	224	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	17	2			Y	-0-					29
04	30	N	7	-0-	-23	-0-	7	2			Y	-0-					29
05	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					29
06	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					29
07	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					29
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					29

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2430	N	2430	-0-	-0-	-0-	56	1	2373	2	Y	1	1	1			24
							1	9									
04	1230	N	1211	-0-	-19	-0-	53	1	1157	2	Y	1	1	1			24
							1	9									
05	1305	N	1305	-0-	-0-	-0-	59	1	1245	2	Y	1	1	1			24
							1	9									
06	1236	N	1236	-0-	-0-	-0-	55	1	1180	2	Y	1	1	1			24
							1	9									
07	1315	N	1315	-0-	-0-	-0-	61	1	1252	2	Y	2	1	1			25
							2	9									
08	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					25

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2851	N	2851	-0-	-0-	-0-	65	1	2786	2	Y	-0-	1	1			5
04	1380	N	1267	-0-	-113	-0-	55	1	1211	2	Y	1	1	1			5
							1	9									
05	1501	N	1501	-0-	-0-	-0-	68	1	1431	2	Y	2	1	1			6
							2	9									
06	1485	N	1485	-0-	-0-	-0-	66	1	1418	2	Y	1	1	1			6
							1	9									
07	1475	N	1475	-0-	-0-	-0-	68	1	1406	2	Y	1	1	1			6
							1	9									
08	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					6

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2352	N	2352	-0-	-0-	-0-	54	1	2297	2	Y	1	1	1			3
							1	9									
04	1131	N	1131	-0-	-0-	-0-	49	1	1081	2	Y	1	1	1			3
							1	9									
05	1503	N	1503	-0-	-0-	-0-	68	1	1434	2	Y	1	1	1			3
							1	9									
06	1607	N	1607	-0-	-0-	-0-	72	1	1533	2	Y	2	1	1			4
							2	9									
07	1601	N	1601	-0-	-0-	-0-	74	1	1526	2	Y	1	1	1			4
							1	9									
08	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					4

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2240	N	2240	-0-	-0-	-0-	51	1	2189	2	Y	-0-					4
04	1140	N	1055	-0-	-85	-0-	46	1	1009	2	Y	-0-					4
05	1178	N	873	-0-	-305	-0-	40	1	833	2	Y	-0-					4
06	1140	N	736	-0-	-404	-0-	33	1	703	2	Y	-0-					4
07	806	N	646	-0-	-160	-0-	30	1	616	2	Y	-0-					4
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					4

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	104	-0-	-82	-0-	2	1	102	2	Y	-0-					-0-
04	357	N	357	-0-	-0-	-0-	16	1	341	2	Y	-0-					-0-
05	410	N	410	-0-	-0-	-0-	19	1	391	2	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	14	1	290	2	Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	14	1	282	2	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1633	N	1633	-0-	-0-	-0-	37	1	1596	2	Y	-0-					1
04	900	N	827	-0-	-73	-0-	36	1	791	2	Y	-0-					1
05	899	N	829	-0-	-70	-0-	38	1	791	2	Y	-0-					1
06	900	N	807	-0-	-93	-0-	36	1	771	2	Y	-0-					1
07	830	N	830	-0-	-0-	-0-	38	1	792	2	Y	-0-					1
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	13	-0-	-18	-0-	13	2			Y	-0-					-0-
04	15	N	5	-0-	-10	-0-	5	2			Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
06	13	N	4	-0-	-9	-0-	4	2			Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
08	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4984	-0-	1884	2184	111	1	4753	2	Y	109	121	1			93
							120	9									
04	3000	N	2509	-0-	-491	1693	104	1	2288	2	Y	106	103	1			96
							117	9									
05	3100	N	2606	-0-	-494	1199	113	1	2374	2	Y	108	107	1			97
							119	9									
06	3677	X	2478	-0-	-1199	-0-	105	1	2241	2	Y	120	118	1			99
							132	9									
07	2445	X	2445	-0-	-0-	-0-	108	1	2230	2	Y	97	66	1			130
							107	9									
08	2294	X	NO RPT	-0-	-2294	-0-					Y	NO RPT					130

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1030	N	1030	-0-	-0-	-0-	24	1	1006	2	Y	-0-					5
04	968	N	968	-0-	-0-	-0-	42	1	926	2	Y	-0-	4	1			1
05	744	N	643	-0-	-101	-0-	29	1	614	2	Y	-0-					1
06	974	N	974	-0-	-0-	-0-	44	1	930	2	Y	-0-					1
07	657	N	657	-0-	-0-	-0-	30	1	627	2	Y	-0-					1
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1668	N	1668	-0-	-0-	-0-	38	1	1630	2	Y	-0-					-0-
04	840	N	826	-0-	-14	-0-	36	1	790	2	Y	-0-					-0-
05	854	N	854	-0-	-0-	-0-	39	1	815	2	Y	-0-					-0-
06	840	N	827	-0-	-13	-0-	37	1	790	2	Y	-0-					-0-
07	868	N	847	-0-	-21	-0-	39	1	808	2	Y	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
04	6	N	4	-0-	-2	-0-	4	2			Y	-0-					-0-
05	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-
06	7	N	1	-0-	-6	-0-	1	2			Y	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
08	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	955	N	955	-0-	-0-	-0-	22	1	933	2	Y	-0-					-0-
04	458	N	458	-0-	-0-	-0-	20	1	438	2	Y	-0-					-0-
05	481	N	481	-0-	-0-	-0-	22	1	459	2	Y	-0-					-0-
06	450	N	446	-0-	-4	-0-	20	1	426	2	Y	-0-					-0-
07	511	N	511	-0-	-0-	-0-	21	1	436	2	Y	49	9	1			40
							54	9									
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					40

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4269	-0-	1169	1169	98	1	4171	2	Y	-0-					-0-
04	3000	N	2149	-0-	-851	318	94	1	2055	2	Y	-0-					-0-
05	2514	N	2196	-0-	-318	-0-	100	1	2096	2	Y	-0-					-0-
06	1917	X	1917	-0-	-0-	-0-	86	1	1831	2	Y	-0-					-0-
07	2256	X	2256	-0-	-0-	-0-	104	1	2152	2	Y	-0-					-0-
08	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2262	N	2262	-0-	-0-	-0-	52	1	2210	2	Y	-0-					-0-
04	1140	N	1033	-0-	-107	-0-	45	1	988	2	Y	-0-					-0-
05	1240	N	1080	-0-	-160	-0-	49	1	1031	2	Y	-0-					-0-
06	1200	N	1000	-0-	-200	-0-	45	1	955	2	Y	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	49	1	1016	2	Y	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2786	N	2786	-0-	-0-	-0-	64	1	2720	2	Y	2	1	1			3
							2	9									
04	1360	N	1360	-0-	-0-	-0-	59	1	1300	2	Y	1	1	1			3
							1	9									
05	1403	N	1403	-0-	-0-	-0-	64	1	1339	2	Y	-0-					3
06	1350	N	1067	-0-	-283	-0-	48	1	1017	2	Y	2	1	1			4
							2	9									
07	1395	N	1325	-0-	-70	-0-	61	1	1262	2	Y	2	1	1			5
							2	9									
08	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1607	N	1607	-0-	-0-	-0-	37	1	1570	2	Y	-0-					10
04	805	N	805	-0-	-0-	-0-	35	1	770	2	Y	-0-					10
05	809	N	809	-0-	-0-	-0-	37	1	772	2	Y	-0-					10
06	725	N	725	-0-	-0-	-0-	32	1	693	2	Y	-0-					10
*07	723	N	723	-0-	-0-	-0-	33	1	690	2	Y	-0-	10	0			-0-
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1037	N	1037	-0-	-0-	-0-	23 20	1 9	994	2	Y	18	15	1			3
04	660	N	256	-0-	-404	-0-	11	1	245	2	Y	-0-					3
05	651	N	-0-	-0-	-651	-0-					Y	-0-					3
06	810	N	250	-0-	-560	-0-	11	1	239	2	Y	-0-					3
07	585	N	585	-0-	-0-	-0-	27	1	558	2	Y	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3068	N	3068	-0-	-0-	-0-	70 3	1 9	2995	2	Y	3	1	1			12
04	1432	N	1432	-0-	-0-	-0-	62 1	1 9	1369	2	Y	1	1	1			12
05	1364	N	1361	-0-	-3	-0-	62 2	1 9	1297	2	Y	2	1	1			13
06	1470	N	1353	-0-	-117	-0-	60 2	1 9	1291	2	Y	2	1	1			14
07	1488	N	1390	-0-	-98	-0-	64 2	1 9	1324	2	Y	2	1	1			15
08	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					15

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1344	N	1344	-0-	-0-	-0-	31	1	1313	2	Y	-0-					9
04	634	N	634	-0-	-0-	-0-	28	1	606	2	Y	-0-					9
05	790	N	790	-0-	-0-	-0-	36	1	754	2	Y	-0-					9
06	870	N	773	-0-	-97	-0-	35	1	738	2	Y	-0-					9
07	771	N	771	-0-	-0-	-0-	36	1	735	2	Y	-0-					9
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					9

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1250	N	1250	-0-	-0-	-0-	29	1	1221	2	Y	-0-					-0-
04	659	N	659	-0-	-0-	-0-	29	1	630	2	Y	-0-					-0-
05	704	N	704	-0-	-0-	-0-	32	1	672	2	Y	-0-					-0-
06	720	N	674	-0-	-46	-0-	30	1	644	2	Y	-0-					-0-
07	682	N	554	-0-	-128	-0-	26	1	528	2	Y	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2121	N	2121	-0-	-0-	-0-	48	1	2073	2	Y	-0-					-0-
04	1402	N	1402	-0-	-0-	-0-	61	1	1341	2	Y	-0-					-0-
05	1447	N	1447	-0-	-0-	-0-	66	1	1381	2	Y	-0-					-0-
06	1382	N	1382	-0-	-0-	-0-	62	1	1320	2	Y	-0-					-0-
07	1405	N	1405	-0-	-0-	-0-	65	1	1340	2	Y	-0-					-0-
08	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1001	N	1001	-0-	-0-	-0-	23	1	978	2	Y	-0-	1	0			-0-
04	459	N	459	-0-	-0-	-0-	20	1	439	2	Y	-0-					-0-
05	496	N	448	-0-	-48	-0-	20	1	428	2	Y	-0-					-0-
06	690	N	400	-0-	-290	-0-	18	1	382	2	Y	-0-					-0-
07	465	N	406	-0-	-59	-0-	19	1	387	2	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	881	N	881	-0-	-0-	-0-	20	1	861	2	Y	-0-					-0-
04	353	N	353	-0-	-0-	-0-	15	1	338	2	Y	-0-					-0-
05	558	N	133	-0-	-425	-0-	6	1	127	2	Y	-0-					-0-
06	690	N	111	-0-	-579	-0-	5	1	106	2	Y	-0-					-0-
07	612	N	612	-0-	-0-	-0-	28	1	584	2	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1579	N	1579	-0-	-0-	-0-	36	1	1543	2	Y	-0-					-0-
04	750	N	741	-0-	-9	-0-	32	1	709	2	Y	-0-					-0-
05	738	N	738	-0-	-0-	-0-	34	1	704	2	Y	-0-					-0-
06	750	N	736	-0-	-14	-0-	33	1	703	2	Y	-0-					-0-
07	733	N	733	-0-	-0-	-0-	34	1	699	2	Y	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1881	N	1881	-0-	-0-	-0-	43	1	1836	2	Y	2	1	1			1
							2	9									
04	1170	N	545	-0-	-625	-0-	24	1	521	2	Y	-0-					1
05	1209	N	789	-0-	-420	-0-	36	1	753	2	Y	-0-					1
06	1170	N	663	-0-	-507	-0-	30	1	633	2	Y	-0-					1
*07	573	N	573	-0-	-0-	-0-	26	1	547	2	Y	-0-	1	0			-0-
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1448	N	1448	-0-	-0-	-0-	33	1	1415	2	Y	-0-					37
04	651	N	651	-0-	-0-	-0-	28	1	623	2	Y	-0-					37
05	589	N	479	-0-	-110	-0-	22	1	457	2	Y	-0-					37
06	630	N	370	-0-	-260	-0-	17	1	353	2	Y	-0-					37
07	372	N	284	-0-	-88	-0-	13	1	271	2	Y	-0-					37
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					37

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1866	N	1866	-0-	-0-	-0-	43	1	1823	2	Y	-0-					-0-
04	1200	N	895	-0-	-305	-0-	39	1	856	2	Y	-0-					-0-
05	992	N	972	-0-	-20	-0-	44	1	928	2	Y	-0-					-0-
06	1200	N	1033	-0-	-167	-0-	46	1	987	2	Y	-0-					-0-
07	991	N	991	-0-	-0-	-0-	46	1	945	2	Y	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4110	-0-	1010	1010	94	1	4016	2	Y	-0-					5
04	1983	N	973	-0-	-1010	-0-	42	1	931	2	Y	-0-					5
05	1116	N	970	-0-	-146	-0-	44	1	926	2	Y	-0-					5
06	1350	X	1019	-0-	-331	-0-	46	1	973	2	Y	-0-					5
07	1395	X	1162	-0-	-233	-0-	54	1	1108	2	Y	-0-					5
08	1395	X	NO RPT	-0-	-1395	-0-					Y	NO RPT					5

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	609	-0-	-197	-0-	14	1	594	2	Y	1	1	1			49
							1	9									
04	660	N	388	-0-	-272	-0-	17	1	370	2	Y	1	1	1			49
							1	9									
05	527	N	520	-0-	-7	-0-	24	1	495	2	Y	1	1	1			49
							1	9									
06	600	N	398	-0-	-202	-0-	18	1	379	2	Y	1	1	1			49
							1	9									
07	689	N	689	-0-	-0-	-0-	32	1	657	2	Y	-0-					49
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					49

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1903	N	1903	-0-	-0-	-0-	43	1	1860	2	Y	-0-					-0-
04	810	N	648	-0-	-162	-0-	28	1	620	2	Y	-0-					-0-
05	773	N	773	-0-	-0-	-0-	35	1	738	2	Y	-0-					-0-
06	900	N	642	-0-	-258	-0-	29	1	613	2	Y	-0-					-0-
07	620	N	567	-0-	-53	-0-	26	1	541	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2312	N	2312	-0-	-0-	-0-	53	1	2250	2	Y	8	1	1			84
							9	9									
04	2040	N	758	-0-	-1282	-0-	33	1	722	2	Y	3	1	1			86
							3	9									
05	1860	N	953	-0-	-907	-0-	43	1	907	2	Y	3	1	1			88
							3	9									
06	2250	N	1247	-0-	-1003	-0-	56	1	1187	2	Y	4	1	1			91
							4	9									
07	1234	N	1234	-0-	-0-	-0-	57	1	1174	2	Y	3	1	1			93
							3	9									
08	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					93

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	4	1	181	2	Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	4	1	80	2	Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	4	1	82	2	Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	3	1	73	2	Y	-0-					-0-
07	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1024	N	1024	-0-	-0-	-0-	23	1	1001	2	Y	-0-					39
04	571	N	571	-0-	-0-	-0-	25	1	546	2	Y	-0-					39
05	594	N	594	-0-	-0-	-0-	27	1	567	2	Y	-0-					39
06	660	N	580	-0-	-80	-0-	26	1	554	2	Y	-0-					39
07	589	N	588	-0-	-1	-0-	27	1	561	2	Y	-0-					39
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					39

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	744	-0-	-0-	-0-	17	1	727	2	Y	-0-					22
04	330	N	138	-0-	-192	-0-	6	1	132	2	Y	-0-					22
05	467	N	467	-0-	-0-	-0-	21	1	446	2	Y	-0-					22
06	598	N	598	-0-	-0-	-0-	27	1	571	2	Y	-0-					22
07	343	N	343	-0-	-0-	-0-	16	1	327	2	Y	-0-					22
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					22

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1457	-0-	-0-	-0-	33	1	1424	2	Y	-0-					-0-
04	840	N	811	-0-	-29	-0-	35	1	776	2	Y	-0-					-0-
05	930	N	930	-0-	-0-	-0-	42	1	888	2	Y	-0-					-0-
06	857	N	857	-0-	-0-	-0-	38	1	819	2	Y	-0-					-0-
07	884	N	884	-0-	-0-	-0-	41	1	843	2	Y	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4014	X	4014	-0-	-0-	-0-	91	1	3911	2	Y	11	12	1			29
							12	9									
04	2257	X	2257	-0-	-0-	-0-	98	1	2148	2	Y	10	10	1			29
							11	9									
05	2364	N	2364	-0-	-0-	-0-	107	1	2245	2	Y	11	11	1			29
							12	9									
06	1856	X	1856	-0-	-0-	-0-	82	1	1761	2	Y	12	12	1			29
							13	9									
07	1953	X	1710	-0-	-243	-0-	78	1	1621	2	Y	10	7	1			32
							11	9									
08	1953	X	NO RPT	-0-	-1953	-0-					Y	NO RPT					32

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4331	-0-	1231	1231	99	1	4231	2	Y	1	1	1			1
							1	9									
04	3000	N	2022	-0-	-978	253	88	1	1933	2	Y	1	1	1			1
							1	9									
05	2232	N	1979	-0-	-253	-0-	90	1	1888	2	Y	1	1	1			1
							1	9									
06	2186	X	2186	-0-	-0-	-0-	98	1	2087	2	Y	1	1	1			1
							1	9									
07	2284	X	2284	-0-	-0-	-0-	105	1	2179	2	Y	-0-					1
08	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT					1

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	N	2635	-0-	-0-	-0-	60	1	2561	2	Y	13	12	1			17
							14	9									
04	1321	N	1321	-0-	-0-	-0-	57	1	1252	2	Y	11	20	1			8
							12	9									
05	1368	N	1368	-0-	-0-	-0-	62	1	1292	2	Y	13	11	1			10
							14	9									
06	1316	N	1316	-0-	-0-	-0-	58	1	1243	2	Y	14	12	1			12
							15	9									
07	1368	N	1368	-0-	-0-	-0-	63	1	1293	2	Y	11	7	1			16
							12	9									
08	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					16

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2317	N	2317	-0-	-0-	-0-	53	1	2264	2	Y	-0-					-0-
04	1221	N	1221	-0-	-0-	-0-	53	1	1168	2	Y	-0-					-0-
05	1247	N	1247	-0-	-0-	-0-	57	1	1190	2	Y	-0-					-0-
06	1230	N	1200	-0-	-30	-0-	54	1	1146	2	Y	-0-					-0-
07	1372	N	1372	-0-	-0-	-0-	63	1	1309	2	Y	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	926	N	926	-0-	-0-	-0-	21	1	905	2	Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	21	1	468	2	Y	-0-					-0-
05	496	N	436	-0-	-60	-0-	20	1	416	2	Y	-0-					-0-
06	510	N	379	-0-	-131	-0-	17	1	362	2	Y	-0-					-0-
07	491	N	491	-0-	-0-	-0-	23	1	468	2	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4940	-0-	1840	1964	112	1	4793	2	Y	32	36	1			36
							35	9									
04	3000	N	2425	-0-	-575	1389	104	1	2286	2	Y	32	31	1			37
							35	9									
05	3100	N	2510	-0-	-590	799	113	1	2362	2	Y	32	32	1			37
							35	9									
06	3271	X	2472	-0-	-799	-0-	109	1	2323	2	Y	36	35	1			38
							40	9									
07	2545	X	2545	-0-	-0-	-0-	116	1	2397	2	Y	29	20	1			47
							32	9									
08	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT					47

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	10	1	440	2	Y	-0-	1	0			-0-
04	276	N	276	-0-	-0-	-0-	12	1	264	2	Y	-0-					-0-
05	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	13	1	270	2	Y	-0-					-0-
07	703	N	703	-0-	-0-	-0-	32	1	671	2	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	5593	-0-	2493	2493	128	1	5464	2	N	1	1	1			38
							1	9									
04	3000	N	2725	-0-	-275	2218	119	1	2605	2	N	1	1	1			38
							1	9									
05	3100	N	2807	-0-	-293	1925	128	1	2678	2	N	1	1	1			38
							1	9									
06	3903	X	1978	-0-	-1925	-0-	88	1	1889	2	N	1	1	1			38
							1	9									
07	2015	X	1359	-0-	-656	-0-	63	1	1295	2	N	1	1	1			38
							1	9									
08	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					38

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2856	N	2856	-0-	-0-	-0-	65	1	2777	2	Y	13	12	1			17
							14	9									
04	1950	N	1334	-0-	-616	-0-	58	1	1264	2	Y	11	20	1			8
							12	9									
05	1550	N	1326	-0-	-224	-0-	60	1	1252	2	Y	13	11	1			10
							14	9									
06	1980	N	1900	-0-	-80	-0-	84	1	1801	2	Y	14	12	1			12
							15	9									
07	1325	N	1325	-0-	-0-	-0-	61	1	1252	2	Y	11	7	1			16
							12	9									
08	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					16

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	920	N	920	-0-	-0-	-0-	21	1	899	2	Y	-0-	1	0			-0-
04	759	N	759	-0-	-0-	-0-	33	1	726	2	Y	-0-					-0-
05	618	N	618	-0-	-0-	-0-	28	1	590	2	Y	-0-					-0-
06	602	N	602	-0-	-0-	-0-	27	1	575	2	Y	-0-					-0-
07	626	N	626	-0-	-0-	-0-	29	1	597	2	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	5500	-0-	2400	2941	125	1	5346	2	Y	26	12	1			32
							29	9									
04	3000	N	2741	-0-	-259	2682	119	1	2609	2	Y	12	10	1			34
							13	9									
05	3100	N	2688	-0-	-412	2270	121	1	2538	2	Y	26	11	1			49
							29	9									
06	4945	X	2675	-0-	-2270	-0-	119	1	2534	2	Y	20	12	1			57
							22	9									
07	2844	X	2844	-0-	-0-	-0-	131	1	2699	2	Y	13	7	1			63
							14	9									
08	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					63

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3736	-0-	636	636	85	1	3640	2	Y	10	12	1			37
							11	9									
04	1950	N	825	-0-	-1125	-0-	35	1	778	2	Y	11	10	1			38
							12	9									
05	1910	N	1910	-0-	-0-	-0-	86	1	1809	2	Y	14	11	1			41
							15	9									
06	2264	X	2264	-0-	-0-	-0-	101	1	2148	2	Y	14	12	1			43
							15	9									
07	2015	X	1768	-0-	-247	-0-	81	1	1676	2	Y	10	7	1			46
							11	9									
08	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					46

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2380	N	2380	-0-	-0-	-0-	54	1	2326	2	Y	-0-	1	1			20
04	1074	N	1074	-0-	-0-	-0-	47	1	1026	2	Y	1	1	1			20
							1	9									
05	1014	N	1014	-0-	-0-	-0-	46	1	966	2	Y	2	1	1			21
							2	9									
06	900	N	848	-0-	-52	-0-	38	1	809	2	Y	1	1	1			21
							1	9									
07	1116	N	509	-0-	-607	-0-	23	1	485	2	Y	1	1	1			21
							1	9									
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					21

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	194	-0-	-302	-0-	4	1	190	2	Y	-0-					-0-
04	480	N	173	-0-	-307	-0-	8	1	165	2	Y	-0-					-0-
05	279	N	87	-0-	-192	-0-	4	1	83	2	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	8	1	180	2	Y	-0-					-0-
07	186	N	86	-0-	-100	-0-	4	1	82	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1939	N	1939	-0-	-0-	-0-	44	1	1895	2	Y	-0-					-0-
04	780	N	665	-0-	-115	-0-	29	1	636	2	Y	-0-					-0-
05	930	N	707	-0-	-223	-0-	32	1	675	2	Y	-0-					-0-
06	900	N	680	-0-	-220	-0-	30	1	650	2	Y	-0-					-0-
07	743	N	743	-0-	-0-	-0-	34	1	709	2	Y	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2909	N	2909	-0-	-0-	-0-	66	1	2842	2	Y	1	1	1			24
							1	9									
04	1429	N	1429	-0-	-0-	-0-	62	1	1366	2	Y	1	1	1			24
							1	9									
05	1609	N	1609	-0-	-0-	-0-	73	1	1534	2	Y	2	1	1			25
							2	9									
06	1500	N	1300	-0-	-200	-0-	58	1	1241	2	Y	1	1	1			25
							1	9									
07	1541	N	1541	-0-	-0-	-0-	71	1	1469	2	Y	1	1	1			25
							1	9									
08	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					25

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3553	-0-	453	453	81	1	3458	2	Y	13	12	1			20
							14	9									
04	2206	N	1753	-0-	-453	-0-	76	1	1665	2	Y	11	22	1			9
							12	9									
05	1860	N	1590	-0-	-270	-0-	72	1	1504	2	Y	13	11	1			11
							14	9									
06	1800	X	1176	-0-	-624	-0-	52	1	1109	2	Y	14	12	1			13
							15	9									
07	1531	X	1531	-0-	-0-	-0-	70	1	1449	2	Y	11	7	1			17
							12	9									
08	1457	X	NO RPT	-0-	-1457	-0-					Y	NO RPT					17

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1809	N	1809	-0-	-0-	-0-	41	1	1767	2	Y	1	1	1			4
							1	9									
04	960	N	525	-0-	-435	-0-	23	1	501	2	Y	1	1	1			4
							1	9									
05	1051	N	1051	-0-	-0-	-0-	48	1	1001	2	Y	2	1	1			5
							2	9									
06	960	N	860	-0-	-100	-0-	38	1	821	2	Y	1	1	1			5
							1	9									
07	1049	N	1049	-0-	-0-	-0-	48	1	1000	2	Y	1	1	1			5
							1	9									
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					5

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1689	N	1689	-0-	-0-	-0-	39	1	1650	2	Y	-0-					3
04	753	N	753	-0-	-0-	-0-	33	1	720	2	Y	-0-					3
05	924	N	924	-0-	-0-	-0-	42	1	882	2	Y	-0-					3
06	900	N	813	-0-	-87	-0-	36	1	777	2	Y	-0-					3
07	886	N	886	-0-	-0-	-0-	41	1	845	2	Y	-0-					3
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					3

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1001	N	1001	-0-	-0-	-0-	23	1	978	2	Y	-0-					-0-
04	496	N	496	-0-	-0-	-0-	22	1	474	2	Y	-0-					-0-
05	562	N	562	-0-	-0-	-0-	26	1	536	2	Y	-0-					-0-
06	531	N	531	-0-	-0-	-0-	24	1	507	2	Y	-0-					-0-
07	556	N	556	-0-	-0-	-0-	26	1	530	2	Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2344	N	2344	-0-	-0-	-0-	54	1	2289	2	Y	1	1	1			5
							1	9									
04	983	N	983	-0-	-0-	-0-	43	1	939	2	Y	1	1	1			5
							1	9									
05	1023	N	1020	-0-	-3	-0-	46	1	973	2	Y	1	1	1			5
							1	9									
06	1110	N	1005	-0-	-105	-0-	45	1	958	2	Y	2	1	1			6
							2	9									
07	1023	N	972	-0-	-51	-0-	45	1	926	2	Y	1	1	1			6
							1	9									
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					6

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1205	N	1205	-0-	-0-	-0-	28	1	1177	2	Y	-0-					-0-
04	760	N	760	-0-	-0-	-0-	33	1	727	2	Y	-0-					-0-
05	775	N	609	-0-	-166	-0-	28	1	581	2	Y	-0-					-0-
06	990	N	747	-0-	-243	-0-	33	1	714	2	Y	-0-					-0-
07	775	N	688	-0-	-87	-0-	32	1	656	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	870	N	870	-0-	-0-	-0-	20	1	850	2	Y	-0-	1	0			1
04	522	N	522	-0-	-0-	-0-	23	1	499	2	Y	-0-					1
05	494	N	494	-0-	-0-	-0-	22	1	472	2	Y	-0-					1
06	750	N	451	-0-	-299	-0-	20	1	431	2	Y	-0-					1
07	527	N	490	-0-	-37	-0-	23	1	467	2	Y	-0-					1
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2454	N	2454	-0-	-0-	-0-	56	1 9	2397	2	Y	1	1	1			6
04	1320	N	1173	-0-	-147	-0-	51	1 9	1121	2	Y	1	1	1			6
05	1474	N	1474	-0-	-0-	-0-	67	1 9	1406	2	Y	1	1	1			6
06	1380	N	1352	-0-	-28	-0-	60	1 9	1291	2	Y	1	1	1			6
07	1376	N	1376	-0-	-0-	-0-	63	1 9	1312	2	Y	1	1	1			6
08	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					6

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3639	-0-	539	539	83	1 12 9	3544	2	Y	11	6	1			9
04	2225	N	1686	-0-	-539	-0-	72	1 23 9	1591	2	Y	21	16	1			14
05	1629	N	1629	-0-	-0-	-0-	73	1 23 9	1533	2	Y	21	21	1			14
06	1230	X	814	-0-	-416	-0-	35	1 28 9	751	2	Y	25	24	1			15
07	1457	X	674	-0-	-783	-0-	30	1 20 9	624	2	Y	18	13	1			20
08	1457	X	NO RPT	-0-	-1457	-0-					Y	NO RPT					20

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1484	N	1484	-0-	-0-	-0-	34	1 9	1449	2	Y	1	1	1			5
04	791	N	791	-0-	-0-	-0-	34	1 9	756	2	Y	1	1	1			5
05	993	N	993	-0-	-0-	-0-	45	1 9	947	2	Y	1	1	1			5
06	873	N	873	-0-	-0-	-0-	39	1 9	833	2	Y	1	1	1			5
07	906	N	906	-0-	-0-	-0-	42	1 9	863	2	Y	1	1	1			5
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					5

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1448	N	1448	-0-	-0-	-0-	33	1	1415	2	Y	-0-					14
04	699	N	699	-0-	-0-	-0-	30	1	669	2	Y	-0-					14
05	736	N	736	-0-	-0-	-0-	33	1	703	2	Y	-0-					14
06	715	N	715	-0-	-0-	-0-	32	1	683	2	Y	-0-					14
07	713	N	706	-0-	-7	-0-	33	1	673	2	Y	-0-					14
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					14

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	196	-0-	-145	-0-	4	1	192	2	Y	-0-					6
04	380	N	380	-0-	-0-	-0-	17	1	363	2	Y	-0-					6
05	414	N	414	-0-	-0-	-0-	19	1	395	2	Y	-0-					6
06	294	N	294	-0-	-0-	-0-	13	1	281	2	Y	-0-					6
07	310	N	304	-0-	-6	-0-	14	1	290	2	Y	-0-					6
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					6

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1588	X	1588	-0-	-0-	-0-	36	1	1551	2	Y	1	1	1			3
							1	9									
04	784	X	784	-0-	-0-	-0-	34	1	749	2	Y	1	1	1			3
							1	9									
05	806	X	703	-0-	-103	-0-	32	1	669	2	Y	2	1	1			4
							2	9									
06	1530	X	642	-0-	-888	-0-	29	1	612	2	Y	1	1	1			4
							1	9									
07	806	N	680	-0-	-126	-0-	31	1	648	2	Y	1	1	1			4
							1	9									
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					4

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2010	N	2010	-0-	-0-	-0-	46	1	1963	2	Y	1	1	1			4
							1	9									
04	1169	N	1169	-0-	-0-	-0-	51	1	1117	2	Y	1	1	1			4
							1	9									
05	1199	N	1199	-0-	-0-	-0-	54	1	1144	2	Y	1	1	1			4
							1	9									
06	1170	N	1121	-0-	-49	-0-	50	1	1070	2	Y	1	1	1			4
							1	9									
07	1209	N	1185	-0-	-24	-0-	55	1	1129	2	Y	1	1	1			4
							1	9									
08	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					4

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2423	N	2423	-0-	-0-	-0-	55	1	2366	2	Y	2					48
							2	9									
04	1252	N	1252	-0-	-0-	-0-	54	1	1192	2	Y	5					53
							6	9									
05	1248	N	1248	-0-	-0-	-0-	57	1	1191	2	Y	-0-					53
06	1195	N	1195	-0-	-0-	-0-	53	1	1142	2	Y	-0-					53
07	1208	N	1208	-0-	-0-	-0-	56	1	1152	2	Y	-0-					53
08	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					53

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1946	N	1946	-0-	-0-	-0-	52	1	1883	2	Y	10	12	1			29
							11	9									
04	960	N	814	-0-	-146	-0-	38	1	765	2	Y	10	10	1			29
							11	9									
05	992	N	922	-0-	-70	-0-	46	1	864	2	Y	11	11	1			29
							12	9									
06	1080	N	987	-0-	-93	-0-	48	1	926	2	Y	12	12	1			29
							13	9									
07	991	N	991	-0-	-0-	-0-	48	1	932	2	Y	10	7	1			32
							11	9									
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					32

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1679	N	1679	-0-	-0-	-0-	38	1	1641	2	Y	-0-	1	0			-0-
04	1103	N	1103	-0-	-0-	-0-	48	1	1055	2	Y	-0-					-0-
05	779	N	779	-0-	-0-	-0-	35	1	744	2	Y	-0-					-0-
06	870	N	848	-0-	-22	-0-	38	1	810	2	Y	-0-					-0-
07	1116	N	822	-0-	-294	-0-	38	1	784	2	Y	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2737	N	2737	-0-	-0-	-0-	63	1	2673	2	Y	1	1	1			9
							1	9									
04	1324	N	1324	-0-	-0-	-0-	58	1	1265	2	Y	1	1	1			9
							1	9									
05	1371	N	1371	-0-	-0-	-0-	62	1	1308	2	Y	1	1	1			9
							1	9									
06	1312	N	1312	-0-	-0-	-0-	59	1	1251	2	Y	2	1	1			10
							2	9									
07	1364	N	1311	-0-	-53	-0-	60	1	1250	2	Y	1	1	1			10
							1	9									
08	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					10

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7208	X	7208	-0-	-0-	-0-	164	1	7001	2	Y	39	33	1			6
							43	9									
04	3150	X	3127	-0-	-23	-0-	136	1	2991	2	Y	-0-					6
05	3263	X	3263	-0-	-0-	-0-	148	1	3115	2	Y	-0-					6
06	3290	X	3290	-0-	-0-	-0-	147	1	3143	2	Y	-0-					6
07	3381	X	3381	-0-	-0-	-0-	156	1	3225	2	Y	-0-					6
08	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					6

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6448	X	6448	-0-	-0-	-0-	145	1	6214	2	Y	81	69	1			12
							89	9									
04	3060	X	3023	-0-	-37	-0-	132	1	2891	2	Y	-0-					12
05	3162	X	3124	-0-	-38	-0-	142	1	2982	2	Y	-0-					12
06	3060	X	2604	-0-	-456	-0-	116	1	2488	2	Y	-0-					12
07	3192	X	3192	-0-	-0-	-0-	147	1	3045	2	Y	-0-					12
08	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					12

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7420	X	7420	-0-	-0-	-0-	169	1	7240	2	Y	10	12	1			36
							11	9									
04	3803	X	3803	-0-	-0-	-0-	165	1	3626	2	Y	11	10	1			37
							12	9									
05	3311	X	3311	-0-	-0-	-0-	150	1	3146	2	Y	14	11	1			40
							15	9									
06	3120	X	2855	-0-	-265	-0-	127	1	2713	2	Y	14	12	1			42
							15	9									
07	4024	X	4024	-0-	-0-	-0-	185	1	3827	2	Y	11	7	1			46
							12	9									
08	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					46

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3762	-0-	662	662	86	1	3676	2	Y	-0-					17
04	2453	N	1791	-0-	-662	-0-	78	1	1713	2	Y	-0-					17
05	1860	N	1811	-0-	-49	-0-	82	1	1729	2	Y	-0-					17
06	1800	X	1738	-0-	-62	-0-	78	1	1660	2	Y	-0-					17
07	1767	X	1408	-0-	-359	-0-	65	1	1343	2	Y	-0-					17
08	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					17

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1258	N	1258	-0-	-0-	-0-	29	1	1229	2	Y	-0-					-0-
04	540	N	499	-0-	-41	-0-	22	1	477	2	Y	-0-					-0-
05	558	N	446	-0-	-112	-0-	20	1	426	2	Y	-0-					-0-
06	540	N	419	-0-	-121	-0-	19	1	400	2	Y	-0-					-0-
07	428	N	428	-0-	-0-	-0-	20	1	408	2	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7924	X	7924	-0-	-0-	-0-	181	1	7731	2	Y	11	12	1			54
							12	9									
04	3707	X	3707	-0-	-0-	-0-	161	1	3535	2	Y	10	10	1			54
							11	9									
05	4002	X	4002	-0-	-0-	-0-	181	1	3804	2	Y	15	11	1			58
							17	9									
06	3868	X	3868	-0-	-0-	-0-	172	1	3682	2	Y	13	12	1			59
							14	9									
07	4038	X	4038	-0-	-0-	-0-	186	1	3840	2	Y	11	7	1			63
							12	9									
08	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					63

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1035	N	1035	-0-	-0-	-0-	24	1	1011	2	Y	-0-					83
04	540	N	492	-0-	-48	-0-	21	1	471	2	Y	-0-					83
05	550	N	550	-0-	-0-	-0-	25	1	525	2	Y	-0-					83
06	540	N	528	-0-	-12	-0-	24	1	504	2	Y	-0-					83
07	537	N	537	-0-	-0-	-0-	25	1	512	2	Y	-0-					83
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					83

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1350	N	1350	-0-	-0-	-0-	31	1	1319	2	Y	-0-					-0-
04	660	N	660	-0-	-0-	-0-	29	1	631	2	Y	-0-					-0-
05	667	N	667	-0-	-0-	-0-	30	1	637	2	Y	-0-					-0-
06	720	N	624	-0-	-96	-0-	28	1	596	2	Y	-0-					-0-
07	682	N	635	-0-	-47	-0-	29	1	606	2	Y	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-					38
04	332	N	332	-0-	-0-	-0-	16	1	316	2	Y	-0-					38
05	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					38
06	30	N	4	-0-	-26	-0-	4	2			Y	-0-					38
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					38

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2382	N	2382	-0-	-0-	-0-	54	1	2328	2	Y	-0-					5
04	1190	N	1190	-0-	-0-	-0-	52	1	1138	2	Y	-0-					5
05	1240	N	1240	-0-	-0-	-0-	56	1	1184	2	Y	-0-					5
06	1260	N	1192	-0-	-68	-0-	53	1	1139	2	Y	-0-					5
07	1231	N	1231	-0-	-0-	-0-	57	1	1174	2	Y	-0-					5
08	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					5

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8519	X	8519	-0-	-0-	-0-	192	1	8192	2	Y	123	233	1			85
							135	9									
04	4467	X	4467	-0-	-0-	-0-	189	1	4157	2	Y	110	102	1			93
							121	9									
05	4537	X	4537	-0-	-0-	-0-	203	1	4251	2	Y	75	79	1			89
							83	9									
06	4080	X	3701	-0-	-379	-0-	164	1	3511	2	Y	24	41	1			72
							26	9									
07	4825	X	4825	-0-	-0-	-0-	221	1	4572	2	Y	29	13	1			88
							32	9									
08	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					88

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	2	1	89	2	Y	14	2	1			21
							15	9									
04	1084	N	1084	-0-	-0-	-0-	47	1	1023	2	Y	13	8	1			26
							14	9									
05	201	N	201	-0-	-0-	-0-	9	1	181	2	Y	10	8	1			28
							11	9									
06	60	N	58	-0-	-2	-0-	2	1	37	2	Y	17	10	1			35
							19	9									
07	92	N	92	-0-	-0-	-0-	4	1	75	2	Y	12	7	1			40
							13	9									
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					40

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3150	-0-	50	50	72	1	3065	2	Y	12	28	1			9
							13	9									
04	1629	N	1579	-0-	-50	-0-	68	1	1499	2	Y	11	10	1			10
							12	9									
05	1502	N	1502	-0-	-0-	-0-	68	1	1419	2	Y	14	11	1			13
							15	9									
06	1334	X	1334	-0-	-0-	-0-	59	1	1262	2	Y	12	12	1			13
							13	9									
07	1542	X	1542	-0-	-0-	-0-	70	1	1455	2	Y	15	7	1			21
							17	9									
08	1302	X	NO RPT	-0-	-1302	-0-					Y	NO RPT					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3815	-0-		715	715	86	1	3672	2	Y	52	24	1			42
								57	9									
04	2596	N	1881	-0-		-715	-0-	81	1	1775	2	Y	23	21	1			44
								25	9									
05	1885	N	1885	-0-		-0-	-0-	84	1	1771	2	Y	27	21	1			50
								30	9									
06	1822	X	1822	-0-		-0-	-0-	80	1	1713	2	Y	26	24	1			52
								29	9									
07	1802	X	1802	-0-		-0-	-0-	82	1	1697	2	Y	21	13	1			60
								23	9									
08	1333	X	NO RPT	-0-		-1333	-0-					Y	NO RPT					60

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3054	N	3054	-0-		-0-	-0-	69	1	2971	2	Y	13	25	1			9
								14	9									
04	1419	N	1419	-0-		-0-	-0-	61	1	1346	2	Y	11	10	1			10
								12	9									
05	1643	N	1643	-0-		-0-	-0-	74	1	1555	2	Y	13	11	1			12
								14	9									
06	1550	N	1550	-0-		-0-	-0-	69	1	1468	2	Y	12	12	1			12
								13	9									
07	1645	N	1645	-0-		-0-	-0-	75	1	1552	2	Y	16	7	1			21
								18	9									
08	1457	N	NO RPT	-0-		-1457	-0-					Y	NO RPT					21

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3065	N	3065	-0-		-0-	-0-	82	1	2983	2	Y	-0-					21
04	1650	N	1489	-0-		-161	-0-	71	1	1418	2	Y	-0-					21
05	1705	N	1542	-0-		-163	-0-	79	1	1463	2	Y	-0-					21
06	1740	N	1417	-0-		-323	-0-	70	1	1347	2	Y	-0-					21
07	1488	N	1307	-0-		-181	-0-	65	1	1242	2	Y	-0-					21
08	1488	N	NO RPT	-0-		-1488	-0-					Y	NO RPT					21

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4245	-0-		1145	1145	97	1	4135	2	Y	12	28	1			9
								13	9									
04	3000	N	2099	-0-		-901	244	91	1	1996	2	Y	11	10	1			10
								12	9									
05	2415	N	2171	-0-		-244	-0-	98	1	2058	2	Y	14	11	1			13
								15	9									
06	2070	X	2070	-0-		-0-	-0-	92	1	1965	2	Y	12	12	1			13
								13	9									
07	2108	X	2081	-0-		-27	-0-	95	1	1969	2	Y	15	7	1			21
								17	9									
08	2108	X	NO RPT	-0-		-2108	-0-					Y	NO RPT					21

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-		-0-	-0-	41	1	360	2	N	-0-					45
04	393	N	393	-0-		-0-	-0-	41	1	352	2	N	-0-					45
05	363	N	363	-0-		-0-	-0-	42	1	321	2	N	-0-					45
06	390	N	325	-0-		-65	-0-	38	1	287	2	N	-0-					45
07	403	N	350	-0-		-53	-0-	41	1	309	2	N	-0-					45
*08	340	N	340	-0-		-0-	-0-	39	1	301	2	N	-0-					45

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	27	1	236	2	N	-0-					24
04	263	N	263	-0-	-0-	-0-	28	1	235	2	N	-0-					24
05	195	N	195	-0-	-0-	-0-	23	1	172	2	N	-0-					24
06	309	N	309	-0-	-0-	-0-	36	1	273	2	N	-0-					24
07	291	N	291	-0-	-0-	-0-	34	1	257	2	N	-0-					24
*08	265	N	265	-0-	-0-	-0-	31	1	234	2	N	-0-					24

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	647	N	647	-0-	-0-	-0-	66	1	581	2	N	-0-					27
04	557	N	557	-0-	-0-	-0-	59	1	498	2	N	-0-					27
05	557	N	557	-0-	-0-	-0-	64	1	493	2	N	-0-					27
06	630	N	521	-0-	-109	-0-	61	1	460	2	N	-0-					27
07	589	N	524	-0-	-65	-0-	61	1	463	2	N	-0-					27
*08	463	N	463	-0-	-0-	-0-	53	1	410	2	N	-0-					27

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1506	N	1506	-0-	-0-	-0-	154	1	1352	2	N	-0-					100
04	1187	N	1187	-0-	-0-	-0-	125	1	1062	2	N	-0-					100
05	1615	N	1615	-0-	-0-	-0-	187	1	1428	2	N	-0-					100
06	1470	N	1209	-0-	-261	-0-	142	1	1067	2	N	-0-					100
07	1267	N	1267	-0-	-0-	-0-	147	1	1120	2	N	-0-					100
*08	1346	N	1346	-0-	-0-	-0-	155	1	1191	2	N	-0-					100

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	824	N	824	-0-	-0-	-0-	84	1	740	2	N	-0-					21
04	784	N	784	-0-	-0-	-0-	82	1	702	2	N	-0-					21
05	736	N	736	-0-	-0-	-0-	85	1	651	2	N	-0-					21
06	922	N	922	-0-	-0-	-0-	109	1	813	2	N	-0-					21
07	806	N	744	-0-	-62	-0-	86	1	658	2	N	-0-					21
*08	757	N	757	-0-	-0-	-0-	87	1	670	2	N	-0-					21

UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	28	1	246	2	N	-0-					63
04	269	N	269	-0-	-0-	-0-	28	1	241	2	N	-0-					63
05	277	N	277	-0-	-0-	-0-	32	1	245	2	N	-0-					63
06	270	N	268	-0-	-2	-0-	32	1	236	2	N	-0-					63
07	279	N	278	-0-	-1	-0-	32	1	246	2	N	-0-					63
*08	261	N	261	-0-	-0-	-0-	30	1	231	2	N	-0-					63

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2159	N	2159	-0-	-0-	-0-	220	1	1939	2	N	-0-					100
04	2256	N	2256	-0-	-0-	-0-	237	1	2019	2	N	-0-					100
05	1616	N	1616	-0-	-0-	-0-	187	1	1429	2	N	-0-					100
06	2100	N	1544	-0-	-556	-0-	182	1	1362	2	N	-0-					100
07	2325	N	1887	-0-	-438	-0-	219	1	1668	2	N	-0-					100
*08	1959	N	1959	-0-	-0-	-0-	225	1	1734	2	N	-0-					100

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	528	2	2	9	Y	2					23
04	432	N	432	-0-	-0-	-0-	429	2	3	9	Y	3					26
05	496	N	413	-0-	-83	-0-	411	2	2	9	Y	2					28
06	510	N	371	-0-	-139	-0-	371	2			Y	-0-					28
07	446	N	446	-0-	-0-	-0-	446	2			Y	-0-	28	1			-0-
*08	416	N	416	-0-	-0-	-0-	413	2	3	9	Y	3					3

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

03	4286	X	4286	-0-	-0-	-0-	199	1	4087	2	Y	-0-					20
04	5235	X	5235	-0-	-0-	-0-	203	1	5032	2	Y	-0-					20
05	4981	X	4981	-0-	-0-	-0-	183	1	4798	2	Y	-0-					20
06	4192	X	4192	-0-	-0-	-0-	196	1	3996	2	Y	-0-					20
07	5221	X	5221	-0-	-0-	-0-	154	1	5067	2	Y	-0-					20
*08	5988	X	5988	-0-	-0-	-0-	212	1	5776	2	Y	-0-					20

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

03	974	N	974	-0-	-0-	-0-	45	1	929	2	Y	-0-					18
04	1285	N	1285	-0-	-0-	-0-	50	1	1235	2	Y	-0-					18
05	1140	N	1140	-0-	-0-	-0-	42	1	1098	2	Y	-0-					18
06	871	N	871	-0-	-0-	-0-	41	1	830	2	Y	-0-					18
07	1090	N	1090	-0-	-0-	-0-	32	1	1058	2	Y	-0-					18
*08	1311	N	1311	-0-	-0-	-0-	46	1	1265	2	Y	-0-					18

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

03	6236	X	6236	-0-	-0-	-0-	289	1	5947	2	Y	-0-					19
04	7107	X	7107	-0-	-0-	-0-	275	1	6832	2	Y	-0-					19
05	7208	X	7208	-0-	-0-	-0-	265	1	6943	2	Y	-0-					19
06	6095	X	6095	-0-	-0-	-0-	284	1	5811	2	Y	-0-					19
07	6231	X	5965	-0-	-266	-0-	176	1	5789	2	Y	-0-					19
08	6231	X	5551	-0-	-680	-0-	197	1	5354	2	Y	-0-					19

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

03	558	N	342	-0-	-216	-0-	340	2	2	9	Y	2					26
04	383	N	383	-0-	-0-	-0-	380	2	3	9	Y	3					29
05	431	N	431	-0-	-0-	-0-	429	2	2	9	Y	2					31
06	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					31
07	521	N	521	-0-	-0-	-0-	521	2			Y	-0-	28	1			3
*08	497	N	497	-0-	-0-	-0-	495	2	2	9	Y	2					5

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

03	558	N	347	-0-	-211	-0-	345	2	2	9	Y	2					26
04	480	N	454	-0-	-26	-0-	451	2	3	9	Y	3					29
05	558	N	444	-0-	-114	-0-	442	2	2	9	Y	2					31
06	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					31
07	451	N	451	-0-	-0-	-0-	451	2			Y	-0-	28	1			3
*08	346	N	346	-0-	-0-	-0-	344	2	2	9	Y	2					5

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

03	448	N	448	-0-	-0-	-0-	445	2	3	9	Y	3					25
04	564	N	564	-0-	-0-	-0-	561	2	3	9	Y	3					28
05	436	N	436	-0-	-0-	-0-	435	2	1	9	Y	1					29
06	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					29
07	589	N	467	-0-	-122	-0-	467	2			Y	-0-	27	1			2
08	434	N	417	-0-	-17	-0-	414	2	3	9	Y	3					5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	578	-0-	-321	-0-	575	2	3	9	Y	3					30
04	978	N	978	-0-	-0-	-0-	975	2	3	9	Y	3					33
05	806	N	462	-0-	-344	-0-	460	2	2	9	Y	2					35
06	1099	N	1099	-0-	-0-	-0-	1099	2			Y	-0-					35
07	764	N	764	-0-	-0-	-0-	764	2			Y	-0-	28	1			7
*08	787	N	787	-0-	-0-	-0-	784	2	3	9	Y	3					10

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

03	558	N	546	-0-	-12	-0-	544	2	2	9	Y	2					28
04	544	N	544	-0-	-0-	-0-	541	2	3	9	Y	3					31
05	558	N	448	-0-	-110	-0-	446	2	2	9	Y	2					33
06	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					33
07	571	N	571	-0-	-0-	-0-	571	2			Y	-0-	28	1			5
*08	511	N	511	-0-	-0-	-0-	509	2	2	9	Y	2					7

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

03	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

03	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

03	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF. 10092 - 10118

03	434	N	261	-0-	-173	-0-	247	3	14	9	Y	13						80
04	180	N	118	-0-	-62	-0-	62	3	41	4	Y	14						94
							15	9										
05	155	N	67	-0-	-88	-0-	23	3	18	4	Y	24	95	1				23
							26	9										
06	240	N	231	-0-	-9	-0-	216	3	15	9	Y	14						37
07	97	N	97	-0-	-0-	-0-	79	3	18	9	Y	16						53
*08	216	N	216	-0-	-0-	-0-	199	3	17	9	Y	15						68

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 3 RRCID -> 030953 COMPL. DATE 12/16/1999 TOTAL DEPTH 13253 PERF. 11315 - 12382

03	14B2 EXT	NO RPT	-0-	-0-	2759					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	2759					N	NO RPT					-0-
05	2759	X	-0-	-0-	-2759	-0-				N	-0-					-0-
06	0		-0-	-0-	-0-	-0-				N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/10/2015 - PLUGGED 07/10/15

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 11 RRCID -> 030954 COMPL. DATE 05/06/1996 TOTAL DEPTH 13189 PERF.11620 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	1496					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	1496					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	1496					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	1496					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/04/2015 - PLUGGED 08/04/2015

TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

03	70401	X	60831	-0-	-9570	-0-	51166	2	9001	3	Y	604	571	0			141
							664	9									
04	66570	X	60647	-0-	-5923	-0-	51677	2	8319	3	Y	592	563	0			170
							651	9									
05	55462	X	55462	-0-	-0-	-0-	46541	2	8394	3	Y	479	505	0			144
							527	9									
06	61439	X	61439	-0-	-0-	-0-	49596	2	9312	3	Y	1577	180	0	1128	1	413
							796	4	1735	9							
*07	62248	X	51198	-0-	-11050	-0-	36901	2	9593	3	Y	1117	186	0	847	1	497
							3475	4	1229	9							
*08	62682	X	45291	-0-	-17391	-0-	34657	2	9103	3	Y	1392	412	0	1040	1	437
							1531	9									

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5921	X	5825	-0-	-96	-0-	5711	3	114	9	Y	104	88	0			31
04	5730	X	5329	-0-	-401	-0-	5262	3	67	9	Y	61	60	0			32
05	5921	X	5160	-0-	-761	-0-	5123	3	37	9	Y	34	55	0			11
06	5640	X	5615	-0-	-25	-0-	5580	3	35	9	Y	32	24	0			19
07	5828	X	5534	-0-	-294	-0-	5432	3	68	4	Y	31	21	0			29
							34	9									
*08	5828	X	5244	-0-	-584	-0-	5215	3	29	9	Y	26	47	0			8

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2865	X	2865	-0-	-0-	-0-	2709	3	156	9	Y	142	134	0			42
04	3376	X	3376	-0-	-0-	-0-	3285	3	91	9	Y	83	82	0			43
05	3783	X	3783	-0-	-0-	-0-	3702	3	81	9	Y	74	93	0			24
06	5002	X	5002	-0-	-0-	-0-	4896	3	106	9	Y	96	62	0			58
07	3201	X	3201	-0-	-0-	-0-	3120	3	39	4	Y	38	60	0			36
							42	9									
*08	3069	X	2362	-0-	-707	-0-	2341	3	21	9	Y	19	49	0			6

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	2348	N	2348	-0-	-0-	-0-	2319	3	29	4	N	-0-					-0-
*08	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

03	3249	X	3249	-0-	-0-	-0-	3208	3	41	9	N	37	33	0			11
04	2996	X	2996	-0-	-0-	-0-	2973	3	23	9	N	21	21	0			11
05	3441	X	2335	-0-	-1106	-0-	2321	3	14	9	N	13	20	0			4
06	3150	X	1379	-0-	-1771	-0-	1362	3	17	9	N	15	10	0			9
07	3255	X	2767	-0-	-488	-0-	2700	3	34	4	N	30	10	0			29
							33	9									
*08	3255	X	2596	-0-	-659	-0-	2560	3	36	9	N	33	52	0			10

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

03	2730	X	2730	-0-	-0-	-0-	2680	3	50	9	N	45	47	0			13
04	2430	X	1925	-0-	-505	-0-	1912	3	13	9	N	12	19	0			6
05	2092	X	2092	-0-	-0-	-0-	2092	3			N	-0-	6	0			-0-
06	2365	X	2365	-0-	-0-	-0-	2365	3			N	-0-					-0-
07	2535	X	2535	-0-	-0-	-0-	2494	3	31	4	N	9					9
							10	9									
*08	2626	X	2626	-0-	-0-	-0-	2590	3	36	9	N	33	32	0			10

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15397	X	3232	-0-	-12165	-0-	3152	3	80	9	Y	73	66	0			21
04	2965	X	2965	-0-	-0-	-0-	2920	3	45	9	Y	41	41	0			21
05	3089	X	3089	-0-	-0-	-0-	3048	3	41	9	Y	37	46	0			12
06	3303	X	3303	-0-	-0-	-0-	3238	3	65	9	Y	59	35	0			36
07	3038	X	-0-	-0-	-3038	-0-					Y	-0-	36	0			-0-
08	3038	X	-0-	-0-	-3038	-0-					Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-
04	4039	X	4039	-0-	-0-	-0-	4039	2			N	-0-					-0-
05	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-
06	2550	X	2111	-0-	-439	-0-	2111	2			N	-0-					-0-
*07	2635	X	1942	-0-	-693	-0-	1936	2	6	9	N	5	5	8			-0-
*08	2903	X	2903	-0-	-0-	-0-	2896	2	7	9	N	6	6	8			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16647	X	12967	-0-	-3680	-0-	12967	2			N	-0-					276
04	16110	X	12377	-0-	-3733	-0-	11966	2	411	9	N	374	491	1	8	8	151
05	13950	X	6843	-0-	-7107	-0-	6692	2	151	9	N	137	126	1	12	8	150
06	13500	X	10849	-0-	-2651	-0-	10520	2	329	9	N	299	298	1			151
*07	13950	X	7914	-0-	-6036	-0-	7897	2	17	9	N	15	15	8			151
08	12958	X	11735	-0-	-1223	-0-	11314	2	421	9	N	383	363	0	20	8	151

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13516	X	-0-	-0-	-13516	-0-					N	147	146	1			21
04	12960	X	12412	-0-	-548	-0-	12312	2	100	9	N	91	97	1			15
05	13392	X	11873	-0-	-1519	-0-	11773	2	100	9	N	91	85	1			21
06	11094	X	11094	-0-	-0-	-0-	11044	2	50	9	N	45	55	1			11
07	12834	X	12068	-0-	-766	-0-	12042	2	26	9	N	24	28	1			7
08	12834	X	9245	-0-	-3589	-0-	9221	2	24	9	N	22	21	0			8

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12183	X	-0-	-0-	-12183	-0-					N	672	584	1			96
04	13474	X	13474	-0-	-0-	-0-	13009	2	465	9	N	423	447	1			72
05	12529	X	12529	-0-	-0-	-0-	12210	2	319	9	N	290	290	1	7	8	65
06	12031	X	12031	-0-	-0-	-0-	11661	2	370	9	N	336	322	1			79
07	12347	X	12347	-0-	-0-	-0-	11681	2	666	9	N	605	518	1			166
08	11501	X	11377	-0-	-124	-0-	10902	2	475	9	N	432	443	0			155

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1416	N	1416	-0-	-0-	-0-	1377	3	39	9	N	35					114
04	1352	N	1352	-0-	-0-	-0-	1322	3	30	9	N	27	1	8			140
05	1426	N	1334	-0-	-92	-0-	1308	3	26	9	N	24					164
06	1380	N	1313	-0-	-67	-0-	1279	3	34	9	N	31	1	8			194
07	1395	N	1341	-0-	-54	-0-	1322	3	19	9	N	17					211
*08	1456	N	1456	-0-	-0-	-0-	1431	3	25	9	N	23	180	1			54

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 714 RRCID -> 053995 COMPL. DATE 07/19/1990 TOTAL DEPTH 13123 PERF.11952 - 12230

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/20/2015 - P/A 07/20/15

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
*05	PF UNIT	-0-	-0-	-0-	-0-			N	-0-			-0-
*06	PF UNIT	-0-	-0-	-0-	-0-			N	-0-			-0-
*07	PF UNIT	-0-	-0-	-0-	-0-			N	-0-			-0-
*08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

03	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

03	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	405				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	405				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	405				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	405				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 103 RRCID -> 146659 COMPL. DATE 08/22/1993 TOTAL DEPTH 13360 PERF.11720 - 11974

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

03	330928 X	330928	-0-	-0-	-0-	325226	3	5702	9	Y	5184	4916	0					1137
*04	355389 X	355389	-0-	-0-	-0-	350409	3	4980	9	Y	4527	4476	0	304	1			884
*05	325277 X	325277	-0-	-0-	-0-	317908	3	3743	4	Y	3296	2904	0	294	1			982
						3626	9											
*06	330740 X	330740	-0-	-0-	-0-	326684	3	4056	9	Y	3687	3708	0					961
*07	326514 X	326514	-0-	-0-	-0-	322854	3	3660	9	Y	3327	3187	0					1101
*08	5425 X	NO RPT	-0-	-5425	-0-					Y	NO RPT							1101

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

03	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

03	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	PEGASUS ELLEN. UNIT PF RECORD				WELL #: 1	RRCID -> 196072	COMPL. DATE 08/25/2003		TOTAL DEPTH N/A		PERF. N/A						
03	1674		1249	-0-	-425	-0-	1120	3	129	9	Y	117	116	0			6
04	1768	X	1768	-0-	-0-	-0-	1618	3	150	9	Y	136	132	0			10
05	4569	X	4569	-0-	-0-	-0-	4389	3	180	9	Y	164	165	0			9
06	5456		5456	-0-	-0-	-0-	5270	3	186	9	Y	169	164	0			14
07	5007		5007	-0-	-0-	-0-	4830	3	177	9	Y	161	166	0			9
*08	3842		3842	-0-	-0-	-0-	3706	3	136	9	Y	124	126	0			7
	PEGAUS ELLENBURGER UNIT				WELL #: 1501	RRCID -> 196073	COMPL. DATE 06/23/2001		TOTAL DEPTH 13295		PERF.12533 - 13018						
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	PEGASUS ELLENBURGER UNIT				WELL #: 705	RRCID -> 202591	COMPL. DATE N/A		TOTAL DEPTH 13076		PERF.12830 - 13076						
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	PEGASUS ELLENBURGER UNIT				WELL #: 704	RRCID -> 207220	COMPL. DATE N/A		TOTAL DEPTH 13069		PERF.13069 - 28000						
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	PEGASUS ELLENBURGER UNIT				WELL #: 1310	RRCID -> 260355	COMPL. DATE 12/02/2010		TOTAL DEPTH 13169		PERF.12940 - 13169						
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	PEGASUS ELLENBURGER UNIT				WELL #: 1002	RRCID -> 260361	COMPL. DATE 11/24/2010		TOTAL DEPTH 13161		PERF.11928 - 13161						
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
THOMPSON, J. CLEO 855610
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1083	N	1083	-0-	-0-	-0-	1054	2	29	9	Y	26	19	1			30
04	982	N	982	-0-	-0-	-0-	961	2	21	9	Y	19	19	1			30
05	1124	N	1124	-0-	-0-	-0-	1102	2	22	9	Y	20	37	1			13
06	1065	N	1065	-0-	-0-	-0-	1045	2	20	9	Y	18	17	1			14
07	1110	N	1110	-0-	-0-	-0-	1093	2	17	9	Y	15	18	1			11
*08	945	N	945	-0-	-0-	-0-	925	2	20	9	Y	18					29

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	896	N	896	-0-	-0-	-0-	896	2			N	-0-					9
04	886	N	886	-0-	-0-	-0-	886	2			N	-0-					9
05	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					9
06	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					9
07	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					9
08	1984	N	1170	-0-	-814	-0-	1170	2			N	-0-					9

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					57
04	240	N	238	-0-	-2	-0-	238	2			N	-0-					57
05	248	N	183	-0-	-65	-0-	183	2			N	-0-					57
06	240	N	100	-0-	-140	-0-	100	2			N	-0-					57
07	298	N	298	-0-	-0-	-0-	298	2			N	-0-					57
*08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
04	1620	N	1505	-0-	-115	-0-	1505	3			N	-0-					-0-
05	1612	N	682	-0-	-930	-0-	682	3			N	-0-					-0-
06	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
07	1550	N	1346	-0-	-204	-0-	1346	3			N	-0-					-0-
*08	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
04	1440	N	1285	-0-	-155	-0-	1285	3			N	-0-					-0-
05	1457	N	1260	-0-	-197	-0-	1260	3			N	-0-					-0-
06	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
07	1333	N	931	-0-	-402	-0-	931	3			N	-0-					-0-
08	1271	N	511	-0-	-760	-0-	511	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	701	-0-	-43	-0-	701	3			N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
05	527	N	443	-0-	-84	-0-	443	3			N	-0-					-0-
06	690	N	189	-0-	-501	-0-	189	3			N	-0-					-0-
07	682	N	31	-0-	-651	-0-	31	3			N	-0-					-0-
08	434	N	344	-0-	-90	-0-	344	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2598	-0-	-192	-0-	2598	2			N	-0-					41
04	4717	X	4717	-0-	-0-	-0-	4717	2			N	-0-					41
05	4217	X	4217	-0-	-0-	-0-	4217	2			N	-0-					41
06	3991	X	3991	-0-	-0-	-0-	3991	2			N	-0-					41
07	4106	X	4106	-0-	-0-	-0-	4106	2			N	-0-					41
08	2790	X	2503	-0-	-287	-0-	2503	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	206	-0-	-11	B -0-	206	3			N	-0-					-0-
04	210	N	186	-0-	-24	B -0-	186	3			N	-0-					-0-
05	217	N	185	-0-	-32	B -0-	185	3			N	-0-					-0-
06	210	N	185	-0-	-25	B -0-	185	3			N	-0-					-0-
07	186	N	149	-0-	-37	B -0-	149	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	B -0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	B -0-	115	3			N	-0-					-0-
04	90	N	70	-0-	-20	B -0-	70	3			N	-0-					-0-
05	135	N	135	-0-	-0-	B -0-	135	3			N	-0-					-0-
06	120	N	118	-0-	-2	B -0-	118	3			N	-0-					-0-
07	111	N	111	-0-	-0-	B -0-	111	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	B -0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2277	-0-	-17	-0-	2277	2			N	-0-					-0-
04	2190	N	2176	-0-	-14	-0-	2176	2			N	-0-					-0-
05	2263	N	2250	-0-	-13	-0-	2250	2			N	-0-					-0-
06	2190	N	2166	-0-	-24	-0-	2166	2			N	-0-					-0-
07	2263	N	2253	-0-	-10	-0-	2253	2			N	-0-					-0-
08	2263	N	2244	-0-	-19	-0-	2244	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
06	210	N	157	-0-	-53	-0-	157	2			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
06	210	N	48	-0-	-162	-0-	48	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

03	155	N	70	-0-	-85	-0-	70	2			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

03	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
07	744	N	447	-0-	-297	-0-	447	2			N	-0-					-0-
08	589	N	352	-0-	-237	-0-	352	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

03	527	N	76	-0-	-451	-0-	76	2			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
07	558	N	217	-0-	-341	-0-	217	2			N	-0-					-0-
*08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

03	1054	N	933	-0-	-121	-0-	933	2			N	-0-					-0-
04	1170	N	829	-0-	-341	-0-	829	2			N	-0-					-0-
05	1023	N	934	-0-	-89	-0-	934	2			N	-0-					-0-
06	900	N	707	-0-	-193	-0-	707	2			N	-0-					-0-
07	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
*08	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

03	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
04	690	N	294	-0-	-396	-0-	294	2			N	-0-					-0-
05	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
06	690	N	432	-0-	-258	-0-	432	2			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
08	713	N	291	-0-	-422	-0-	291	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-
04	720	N	579	-0-	-141	-0-	579	2			N	-0-					-0-
05	682	N	284	-0-	-398	-0-	284	2			N	-0-					-0-
06	600	N	392	-0-	-208	-0-	392	2			N	-0-					-0-
07	589	N	200	-0-	-389	-0-	200	2			N	-0-					-0-
*08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

03	682	N	548	-0-	-134	-0-	548	2			N	-0-					-0-
04	660	N	279	-0-	-381	-0-	279	2			N	-0-					-0-
05	620	N	238	-0-	-382	-0-	238	2			N	-0-					-0-
06	540	N	194	-0-	-346	-0-	194	2			N	-0-					-0-
07	279	N	192	-0-	-87	-0-	192	2			N	-0-					-0-
*08	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

03	186	N	101	-0-	-85	-0-	101	2			N	-0-					-0-
04	210	N	42	-0-	-168	-0-	42	2			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
08	248	N	36	-0-	-212	-0-	36	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

03	217	N	103	-0-	-114	-0-	103	2			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	279	N	58	-0-	-221	-0-	58	2			N	-0-					-0-
08	124	N	24	-0-	-100	-0-	24	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

03	651	N	577	-0-	-74	-0-	577	2			N	-0-					-0-
04	570	N	560	-0-	-10	-0-	560	2			N	-0-					-0-
05	651	N	431	-0-	-220	-0-	431	2			N	-0-					-0-
06	570	N	444	-0-	-126	-0-	444	2			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

03	930	N	872	-0-	-58	-0-	872	2			N	-0-					-0-
04	870	N	797	-0-	-73	-0-	797	2			N	-0-					-0-
05	961	N	789	-0-	-172	-0-	789	2			N	-0-					-0-
06	840	N	751	-0-	-89	-0-	751	2			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
*08	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

03	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-
05	217	N	137	-0-	-80	-0-	137	2			N	-0-					-0-
06	180	N	136	-0-	-44	-0-	136	2			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*08	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

03	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
04	150	N	75	-0-	-75	-0-	75	2			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

03	744	N	485	-0-	-259	-0-	485	2			N	-0-					-0-
04	660	N	560	-0-	-100	-0-	560	2			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
07	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
*08	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

03	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
05	651	N	505	-0-	-146	-0-	505	2			N	-0-					-0-
06	570	N	292	-0-	-278	-0-	292	2			N	-0-					-0-
07	651	N	429	-0-	-222	-0-	429	2			N	-0-					-0-
08	496	N	318	-0-	-178	-0-	318	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
04	450	N	101	-0-	-349	-0-	101	2			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
08	496	N	202	-0-	-294	-0-	202	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	120	N	44	-0-	-76	-0-	44	2			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	248	N	55	-0-	-193	-0-	55	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	270	N	194	-0-	-76	-0-	194	2			N	-0-					-0-
05	310	N	156	-0-	-154	-0-	156	2			N	-0-					-0-
06	270	N	179	-0-	-91	-0-	179	2			N	-0-					-0-
07	186	N	113	-0-	-73	-0-	113	2			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
06	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-
07	744	N	146	-0-	-598	-0-	146	2			N	-0-					-0-
08	403	N	125	-0-	-278	-0-	125	2			N	-0-					-0-

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
04	240	N	204	-0-	-36	-0-	204	2			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
*08	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
04	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
05	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
06	540	N	491	-0-	-49	-0-	491	2			N	-0-					-0-
07	1054	N	284	-0-	-770	-0-	284	2			N	-0-					-0-
08	589	N	141	-0-	-448	-0-	141	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
05	62	N	-0-	-0-	62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	30	-0-					N	-0-					-0-
07	62	N	26	-0-	36	-0-	26	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	90	N	86	-0-	4	-0-	86	2			N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
06	60	N	39	-0-	21	-0-	39	2			N	-0-					-0-
07	93	N	53	-0-	40	-0-	53	2			N	-0-					-0-
08	868	N	14	-0-	854	-0-	14	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	360	N	295	-0-	65	-0-	295	2			N	-0-					-0-
05	403	N	314	-0-	89	-0-	314	2			N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
07	310	N	254	-0-	56	-0-	254	2			N	-0-					-0-
08	310	N	71	-0-	239	-0-	71	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

03	310	N	200	-0-	110	-0-	200	2			N	-0-					-0-
04	420	N	341	-0-	79	-0-	341	2			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	341	N	143	-0-	198	-0-	143	2			N	-0-					-0-
*08	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

03	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
05	775	N	587	-0-	188	-0-	587	2			N	-0-					-0-
06	690	N	465	-0-	225	-0-	465	2			N	-0-					-0-
07	589	N	554	-0-	35	-0-	554	2			N	-0-					-0-
08	589	N	144	-0-	445	-0-	144	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

03	310	N	127	-0-	183	-0-	127	2			N	-0-					-0-
04	300	N	146	-0-	154	-0-	146	2			N	-0-					-0-
05	155	N	88	-0-	67	-0-	88	2			N	-0-					-0-
06	120	N	91	-0-	29	-0-	91	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*08	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	186	N	74	-0-	112	-0-	74	2			N	-0-					-0-
06	150	N	77	-0-	73	-0-	77	2			N	-0-					-0-
07	124	N	118	-0-	6	-0-	118	2			N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
04	150	N	29	-0-	-121	-0-	29	2			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

03	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
04	240	N	168	-0-	-72	-0-	168	2			N	-0-					-0-
05	279	N	164	-0-	-115	-0-	164	2			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
07	186	N	22	-0-	-164	-0-	22	2			N	-0-					-0-
08	155	N	42	-0-	-113	-0-	42	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

03	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
05	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
07	589	N	366	-0-	-223	-0-	366	2			N	-0-					-0-
08	465	N	131	-0-	-334	-0-	131	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
06	240	N	164	-0-	-76	-0-	164	2			N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
08	248	N	111	-0-	-137	-0-	111	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
06	540	N	51	-0-	-489	-0-	51	2			N	-0-					-0-
07	558	N	289	-0-	-269	-0-	289	2			N	-0-					-0-
08	651	N	340	-0-	-311	-0-	340	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
04	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
04	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
05	1612	N	722	-0-	-890	-0-	722	2			N	-0-					-0-
06	1410	N	451	-0-	-959	-0-	451	2			N	-0-					-0-
07	1922	N	670	-0-	-1252	-0-	670	2			N	-0-					-0-
08	713	N	337	-0-	-376	-0-	337	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	172	-0-	-169	-0-	172	2			N	-0-					-0-
04	270	N	202	-0-	-68	-0-	202	2			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
*08	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	361	-0-	-135	-0-	361	2			N	-0-					-0-
04	420	N	297	-0-	-123	-0-	297	2			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
07	310	N	193	-0-	-117	-0-	193	2			N	-0-					-0-
08	403	N	252	-0-	-151	-0-	252	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
04	780	N	758	-0-	-22	-0-	758	2			N	-0-					-0-
05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
06	750	N	381	-0-	-369	-0-	381	2			N	-0-					-0-
07	775	N	202	-0-	-573	-0-	202	2			N	-0-					-0-
08	1240	N	137	-0-	-1103	-0-	137	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	248	N	133	-0-	-115	-0-	133	2			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	279	N	73	-0-	-206	-0-	73	2			N	-0-					-0-
08	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
04	180	N	52	-0-	-128	-0-	52	2			N	-0-					-0-
05	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
06	120	N	4	-0-	-116	-0-	4	2			N	-0-					-0-
07	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	87	-0-	-285	-0-	87	2			N	-0-					-0-
04	300	N	82	-0-	-218	-0-	82	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	90	N	38	-0-	-52	-0-	38	2			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	148	-0-	-162	-0-	148	2			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
06	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
07	434	N	292	-0-	-142	-0-	292	2			N	-0-					-0-
08	620	N	40	-0-	-580	-0-	40	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
05	310	N	137	-0-	-173	-0-	137	2			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
07	341	N	196	-0-	-145	-0-	196	2			N	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
05	279	N	188	-0-	-91	-0-	188	2			N	-0-					-0-
06	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
07	341	N	92	-0-	-249	-0-	92	2			N	-0-					-0-
08	186	N	38	-0-	-148	-0-	38	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	304	-0-	-68	-0-	304	2			N	-0-					-0-
04	480	N	197	-0-	-283	-0-	197	2			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
08	682	N	79	-0-	-603	-0-	79	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

03	279	N	192	-0-	-87	-0-	192	2			N	-0-					-0-
04	330	N	221	-0-	-109	-0-	221	2			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

03	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
04	300	N	235	-0-	-65	-0-	235	2			N	-0-					-0-
05	341	N	242	-0-	-99	-0-	242	2			N	-0-					-0-
06	300	N	204	-0-	-96	-0-	204	2			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

03	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
04	510	N	308	-0-	-202	-0-	308	2			N	-0-					-0-
05	620	N	241	-0-	-379	-0-	241	2			N	-0-					-0-
06	540	N	250	-0-	-290	-0-	250	2			N	-0-					-0-
07	310	N	253	-0-	-57	-0-	253	2			N	-0-					-0-
*08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

03	558	N	192	-0-	-366	-0-	192	2			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	2			N	-0-					-0-
07	651	N	220	-0-	-431	-0-	220	2			N	-0-					-0-
*08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

03	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
04	270	N	212	-0-	-58	-0-	212	2			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
08	403	N	97	-0-	-306	-0-	97	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	83	-0-	-165	-0-	83	2			N	-0-					-0-
04	270	N	91	-0-	-179	-0-	91	2			N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
08	589	N	380	-0-	-209	-0-	380	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	12	1	228	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	14	1	244	3	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	13	1	238	3	N	-0-					-0-
07	248	N	221	-0-	-27	-0-	12	1	209	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	283	1	106	2	N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	241	1	162	2	N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	245	1	154	2	N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	262	1	140	2	N	-0-					-0-
*07	402	N	402	-0-	-0-	-0-	257	1	145	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	102	1	39	2	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	83	1	56	2	N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	93	1	59	2	N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	117	1	62	2	N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	120	1	68	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	76	1	29	2	N	-0-					6
04	65	N	65	-0-	-0-	-0-	39	1	26	2	N	-0-					6
05	59	N	59	-0-	-0-	-0-	36	1	23	2	N	-0-					6
06	48	N	48	-0-	-0-	-0-	31	1	17	2	N	-0-					6
*07	46	N	46	-0-	-0-	-0-	29	1	17	2	N	-0-					6
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PROEX ENERGY MANAGEMENT, L.L.C. 681057
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	90	N	42	-0-	-48	-0-	42	3			N	-0-					-0-
*07	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
*08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
05	186	N	103	-0-	-83	-0-	103	3			N	-0-					-0-
06	390	N	208	-0-	-182	-0-	208	3			N	-0-					-0-
*07	496	N	101	-0-	-395	-0-	101	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
06	270	N	150	-0-	-120	-0-	150	3			N	-0-					-0-
*07	372	N	75	-0-	-297	-0-	75	3			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
05	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
06	210	N	120	-0-	-90	-0-	120	3			N	-0-					-0-
*07	279	N	61	-0-	-218	-0-	61	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	263	-0-	-16	B	-0-	263	2			N	-0-					-0-
04	300	N	265	-0-	-35	B	-0-	265	2			N	-0-					-0-
05	279	N	252	-0-	-27	B	-0-	252	2			N	-0-					-0-
06	240	N	185	-0-	-55	B	-0-	185	2			N	-0-					-0-
07	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
*08	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
04	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
05	124	N	52	-0-	-72	B	-0-	52	2			N	-0-					-0-
06	90	N	42	-0-	-48	B	-0-	42	2			N	-0-					-0-
07	93	N	83	-0-	-10	B	-0-	83	2			N	-0-					-0-
*08	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	656	-0-	-274	B	-3251	656	2			N	-0-					-0-
04	840	N	525	-0-	-315	B	-3251	525	2			N	-0-					-0-
05	713	N	654	-0-	-59	B	-3251	654	2			N	-0-					-0-
06	630	N	615	-0-	-15	B	-3251	615	2			N	-0-					-0-
07	558	N	572	-0-	14	B	-3237	572	2			N	-0-					-0-
08	651	N	666	-0-	15	B	-3222	666	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1133	N	1133	-0-	-0-	B	-0-	58	1	1075	3	N	-0-					-0-
04	1110	N	1078	-0-	-32	B	-0-	54	1	1024	3	N	-0-					-0-
05	1127	N	1127	-0-	-0-	B	-0-	60	1	1067	3	N	-0-					-0-
06	1110	N	1079	-0-	-31	B	-0-	57	1	1022	3	N	-0-					-0-
07	1116	N	1116	-0-	-0-	B	-0-	60	1	1056	3	N	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	B	-0-					N	NO RPT					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	#	542	-0-	-233	B	-2574	542	3			N	-0-					-0-
04	750	#	496	-0-	-254	B	-2828	496	3			N	-0-					-0-
05	682	#	498	-0-	-184	B	-3012	498	3			N	-0-					-0-
06	600	#	460	-0-	-140	B	-3152	460	3			N	-0-					-0-
07	589	#	497	-0-	-92	B	-3244	497	3			N	-0-					-0-
*08	527	#	507	-0-	-20	B	-3264	507	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	228	-0-	228	4939	228	2			Y	-0-					59
04	DLQ G-10	279	-0-	279	5218	278	2	1	9	Y	1					60
05	DLQ G-10	NO RPT	-0-	-0-	5218					Y	NO RPT					60
06	DLQ G-10	NO RPT	-0-	-0-	5218					Y	NO RPT					60
07	DLQ G-10	NO RPT	-0-	-0-	5218					Y	NO RPT					60
08	DLQ G-10	NO RPT	-0-	-0-	5218					Y	NO RPT					60

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	15	-0-	15	374	15	2			Y	-0-					6
04	DLQ G-10	39	-0-	39	413	39	2			Y	-0-					6
05	DLQ G-10	NO RPT	-0-	-0-	413					Y	NO RPT					6
06	DLQ G-10	NO RPT	-0-	-0-	413					Y	NO RPT					6
07	DLQ G-10	NO RPT	-0-	-0-	413					Y	NO RPT					6
08	DLQ G-10	NO RPT	-0-	-0-	413					Y	NO RPT					6

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	14	-0-	14	281	14	2			Y	-0-					3
04	DLQ G-10	10	-0-	10	291	10	2			Y	-0-					3
05	DLQ G-10	NO RPT	-0-	-0-	291					Y	NO RPT					3
06	DLQ G-10	NO RPT	-0-	-0-	291					Y	NO RPT					3
07	DLQ G-10	NO RPT	-0-	-0-	291					Y	NO RPT					3
08	DLQ G-10	NO RPT	-0-	-0-	291					Y	NO RPT					3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	142	-0-	142	2729	142	2			Y	-0-					35
04	DLQ G-10	143	-0-	143	2872	142	2	1	9	Y	1					36
05	DLQ G-10	NO RPT	-0-	-0-	2872					Y	NO RPT					36
06	DLQ G-10	NO RPT	-0-	-0-	2872					Y	NO RPT					36
07	DLQ G-10	NO RPT	-0-	-0-	2872					Y	NO RPT					36
08	DLQ G-10	NO RPT	-0-	-0-	2872					Y	NO RPT					36

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	408	-0-	408	7703	408	2			Y	-0-					80
04	DLQ G-10	432	-0-	432	8135	431	2	1	9	Y	1					81
05	DLQ G-10	NO RPT	-0-	-0-	8135					Y	NO RPT					81
06	DLQ G-10	NO RPT	-0-	-0-	8135					Y	NO RPT					81
07	DLQ G-10	NO RPT	-0-	-0-	8135					Y	NO RPT					81
08	DLQ G-10	NO RPT	-0-	-0-	8135					Y	NO RPT					81

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	101	-0-	101	2281	99	2	2	9	Y	2					28
04	DLQ G-10	127	-0-	127	2408	125	2	2	9	Y	2					30
05	DLQ G-10	NO RPT	-0-	-0-	2408					Y	NO RPT					30
06	DLQ G-10	NO RPT	-0-	-0-	2408					Y	NO RPT					30
07	DLQ G-10	NO RPT	-0-	-0-	2408					Y	NO RPT					30
08	DLQ G-10	NO RPT	-0-	-0-	2408					Y	NO RPT					30

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	129	-0-	129	3406	126	2	3	9	Y	3					42
04	DLQ G-10	190	-0-	190	3596	187	2	3	9	Y	3					45
05	DLQ G-10	NO RPT	-0-	-0-	3596					Y	NO RPT					45
06	DLQ G-10	NO RPT	-0-	-0-	3596					Y	NO RPT					45
07	DLQ G-10	NO RPT	-0-	-0-	3596					Y	NO RPT					45
08	DLQ G-10	NO RPT	-0-	-0-	3596					Y	NO RPT					45

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	121	-0-	121	2844	119	2	2	9	Y	2					38
04	DLQ	G-10	138	-0-	138	2982	136	2	2	9	Y	2					40
05	DLQ	G-10	NO RPT	-0-	-0-	2982					Y	NO RPT					40
06	DLQ	G-10	NO RPT	-0-	-0-	2982					Y	NO RPT					40
07	DLQ	G-10	NO RPT	-0-	-0-	2982					Y	NO RPT					40
08	DLQ	G-10	NO RPT	-0-	-0-	2982					Y	NO RPT					40

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	96	-0-	96	1998	94	2	2	9	Y	2					28
04	DLQ	G-10	28	-0-	28	2026	28	2			Y	-0-					28
05	DLQ	G-10	NO RPT	-0-	-0-	2026					Y	NO RPT					28
06	DLQ	G-10	NO RPT	-0-	-0-	2026					Y	NO RPT					28
07	DLQ	G-10	NO RPT	-0-	-0-	2026					Y	NO RPT					28
08	DLQ	G-10	NO RPT	-0-	-0-	2026					Y	NO RPT					28

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	560	-0-	-29	-0-	560	3			Y	-0-					-0-
04	570	N	527	-0-	-43	-0-	527	3			Y	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
07	DLQ	G-10	654	-0-	654	654	654	3			Y	-0-					-0-
08	DLQ	G-10	574	-0-	574	1228	574	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	521	-0-	-285	-0-	514	3	7	9	N	6					144
04	870	N	463	-0-	-407	-0-	463	3			N	-0-					144
05	623	N	623	-0-	-0-	-0-	594	3	29	9	N	26					170
06	940	N	940	-0-	-0-	-0-	934	3	6	9	N	5					175
07	880	N	880	-0-	-0-	-0-	878	3	2	9	N	2					177
*08	776	N	776	-0-	-0-	-0-	775	3	1	9	N	1					178

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1344	-0-	-51	-0-	52	1	1253	2	N	35					178
							39	9									
04	1258	N	1258	-0-	-0-	-0-	50	1	1208	2	N	-0-					178
05	1320	N	1320	-0-	-0-	-0-	52	1	1249	2	N	17					195
							19	9									
06	1290	N	1227	-0-	-63	-0-	49	1	1178	2	N	-0-					195
07	1302	N	1295	-0-	-7	-0-	52	1	1237	2	N	5					200
							6	9									
*08	1397	N	1397	-0-	-0-	-0-	56	1	1332	2	N	8					208
							9	9									

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565		2751	-0-	-814	13978	2751	3			N	-0-					-0-
04	3450		2544	-0-	-906	13072	2544	3			N	-0-					-0-
05	3565		2457	-0-	-1108	11964	2457	3			N	-0-					-0-
06	3450		2332	-0-	-1118	10846	2332	3			N	-0-					-0-
07	3565		2714	-0-	-851	9995	2714	3			N	-0-					-0-
*08	3565		3178	-0-	-387	9608	3178	3			N	-0-					-0-

PONLAW (SOMA) 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
POND WELL #: 3 RRCID -> 074345 COMPL. DATE 12/06/1977 TOTAL DEPTH 2180 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/24/2015 - PLUGGED 06/24/15

POND WELL #: 6 RRCID -> 116400 COMPL. DATE 04/27/1985 TOTAL DEPTH 2250 PERF. 1080 - 1091

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/09/2015 - PLUGGED 06/09/15

POND WELL #: 1 RRCID -> 122074 COMPL. DATE 07/09/1986 TOTAL DEPTH 2315 PERF. 1164 - 1176

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2015 - PLUGGED 06/26/15

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

03	290 N	290	-0-	-0-	-0-	158	3	132	9	N	120	169	1						53	
04	258 N	258	-0-	-0-	-0-	168	3	90	9	N	82								135	
05	379 N	379	-0-	-0-	-0-	256	3	123	9	N	112	179	1						68	
06	358 N	358	-0-	-0-	-0-	234	3	124	9	N	113								181	
07	254 N	254	-0-	-0-	-0-	119	3	135	9	N	123	183	1						121	
*08	351 N	351	-0-	-0-	-0-	265	3	86	9	N	78								199	

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

03	248 N	100	-0-	-148	-0-	100	3			N	-0-						-0-
04	129 N	129	-0-	-0-	-0-	129	3			N	-0-						-0-
05	155 N	138	-0-	-17	-0-	138	3			N	-0-						-0-
06	177 N	177	-0-	-0-	-0-	177	3			N	-0-						-0-
07	124 N	71	-0-	-53	-0-	71	3			N	-0-						-0-
*08	256 N	256	-0-	-0-	-0-	256	3			N	-0-						-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

03	18228	X	16933	-0-	-1295	-0-	765	1	16140	2	N	25							215
							28	9											
04	17280	X	12316	-0-	-4964	-0-	574	1	11706	2	N	33	193	1					55
							36	9											
05	17856	X	14319	-0-	-3537	-0-	690	1	13626	2	N	3							58
							3	9											
06	16440	X	15082	-0-	-1358	-0-	759	1	14301	2	N	20							78
							22	9											
07	14724	X	14724	-0-	-0-	-0-	776	1	13937	2	N	10							88
							11	9											
08	16926	X	14659	-0-	-2267	-0-	734	1	13908	2	N	15	8	1					95
							17	9											

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

03	10819	X	9256	-0-	-1563	-0-	414	1	8745	2	N	88	125	1					202
							97	9											
04	10320	X	7892	-0-	-2428	-0-	366	1	7463	2	N	57							259
							63	9											
05	10075	X	8342	-0-	-1733	-0-	394	1	7785	2	N	148	252	1					155
							163	9											
06	9690	X	8207	-0-	-1483	-0-	409	1	7715	2	N	75							230
							83	9											
07	8005	X	8005	-0-	-0-	-0-	418	1	7498	2	N	81							311
							89	9											
08	9269	X	7979	-0-	-1290	-0-	396	1	7511	2	N	65	298	1					78
							72	9											

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1113	-0-	-3	-0-	50	1 2 9	1061	2	N	2	5	1			29
04	1140	N	823	-0-	-317	-0-	38	1 1 9	784	2	N	1					30
05	1178	N	913	-0-	-265	-0-	44	1 2 9	867	2	N	2	3	1			29
06	1161	N	1161	-0-	-0-	-0-	58	1 2 9	1101	2	N	2					31
07	1106	N	1106	-0-	-0-	-0-	58	1 1 9	1047	2	N	1					32
*08	1125	N	1125	-0-	-0-	-0-	56	1 1 9	1068	2	N	1	5	1			28

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	3483	-0-	-330	-0-	157	1 6 9	3320	2	N	5	5	1			40
04	3660	X	2983	-0-	-677	-0-	139	1 2 9	2842	2	N	2					42
05	3627	X	3014	-0-	-613	-0-	145	1 2 9	2867	2	N	2	3	1			41
06	3450	X	3157	-0-	-293	-0-	159	1 1 9	2997	2	N	1					42
07	3534	X	3240	-0-	-294	-0-	171	1 7 9	3062	2	N	6					48
08	3472	X	3201	-0-	-271	-0-	160	1 2 9	3039	2	N	2	5	1			45

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1173	N	1173	-0-	-0-	-0-	53	1 2 9	1118	2	N	2	5	1			152
04	1170	N	1040	-0-	-130	-0-	49	1 1 9	990	2	N	1					153
05	1240	N	1043	-0-	-197	-0-	50	1 2 9	991	2	N	2	3	1			152
06	1140	N	1130	-0-	-10	-0-	57	1 2 9	1071	2	N	2					154
07	1175	N	1175	-0-	-0-	-0-	62	1 1 9	1112	2	N	1					155
*08	1158	N	1158	-0-	-0-	-0-	58	1 2 9	1098	2	N	2	5	1			152

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	27	-0-	-35	-0-	1	1 2 9	24	2	N	2	5	1			29
04	104	N	104	-0-	-0-	-0-	5	1 1 9	98	2	N	1					30
05	124	N	58	-0-	-66	-0-	3	1 2 9	53	2	N	2	3	1			29
06	77	N	77	-0-	-0-	-0-	4	1 1 9	72	2	N	1					30
07	93	N	66	-0-	-27	-0-	3	1 1 9	62	2	N	1					31
*08	104	N	104	-0-	-0-	-0-	5	1 1 9	98	2	N	1	4	1			28

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14942	X	11193	-0-	-3749	-0-	505	1	10671	2	N	15					75
							17	9									
04	13710	X	9045	-0-	-4665	-0-	423	1	8622	2	N	-0-					75
05	14167	X	6476	-0-	-7691	-0-	310	1	6132	2	N	31					106
							34	9									
06	13650	X	6673	-0-	-6977	-0-	336	1	6330	2	N	6					112
							7	9									
07	7896	X	7896	-0-	-0-	-0-	416	1	7467	2	N	12					124
							13	9									
08	11191	X	7500	-0-	-3691	-0-	376	1	7124	2	N	-0-	7	1			117

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21638	X	19781	-0-	-1857	-0-	894	1	18876	2	N	10					104
							11	9									
04	20250	X	16022	-0-	-4228	-0-	749	1	15272	2	N	1	82	5			23
							1	9									
05	20739	X	17810	-0-	-2929	-0-	856	1	16917	2	N	34					57
							37	9									
06	19590	X	18669	-0-	-921	-0-	940	1	17710	2	N	17					74
							19	9									
07	18715	X	18715	-0-	-0-	-0-	987	1	17719	2	N	8					82
							9	9									
08	19778	X	18710	-0-	-1068	-0-	937	1	17765	2	N	7	12	1			77
							8	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9548	X	9166	-0-	-382	-0-	413	1	8710	2	N	39	52	1			163
							43	9									
04	9090	X	7506	-0-	-1584	-0-	350	1	7127	2	N	26					189
							29	9									
05	9393	X	8536	-0-	-857	-0-	410	1	8092	2	N	31	26	1			194
							34	9									
06	9090	X	8197	-0-	-893	-0-	410	1	7733	2	N	49	179	1			64
							54	9									
07	9362	X	8263	-0-	-1099	-0-	435	1	7807	2	N	19					83
							21	9									
08	9176	X	8224	-0-	-952	-0-	411	1	7794	2	N	17	45	1			55
							19	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		4571	-0-	4571	13591	207	1	4364	2	N	-0-					118
04	17214	X	3623	-0-	-13591	-0-	169	1	3453	2	N	1					119
							1	9									
05	3445	X	3445	-0-	-0-	-0-	166	1	3279	2	N	-0-					119
06	4680	X	3483	-0-	-1197	-0-	175	1	3298	2	N	9					128
							10	9									
07	4650	X	3708	-0-	-942	-0-	196	1	3512	2	N	-0-					128
08	4557	X	3754	-0-	-803	-0-	188	1	3566	2	N	-0-	2	1			126

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6302	X	6302	-0-	-0-	-0-	283	1	5979	2	N	36	31	1			150
							40	9									
04	4680	X	4286	-0-	-394	-0-	199	1	4065	2	N	20					170
							22	9									
05	6458	X	6458	-0-	-0-	-0-	309	1	6095	2	N	49	15	1			204
							54	9									
06	6150	X	6079	-0-	-71	-0-	304	1	5732	2	N	39	182	1			61
							43	9									
07	5794	X	5794	-0-	-0-	-0-	305	1	5475	2	N	13					74
							14	9									
08	6448	X	5990	-0-	-458	-0-	299	1	5663	2	N	25	27	1			72
							28	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9269	X	8109	-0-	-1160	-0-	366	1	7732	2	N	10					138
							11	9									
04	8970	X	5826	-0-	-3144	-0-	272	1	5554	2	N	-0-					138
05	9269	X	8575	-0-	-694	-0-	413	1	8150	2	N	11					149
							12	9									
06	9067	X	9067	-0-	-0-	-0-	457	1	8607	2	N	3					152
							3	9									
07	9223	X	9223	-0-	-0-	-0-	486	1	8719	2	N	16					168
							18	9									
*08	9329	X	9329	-0-	-0-	-0-	467	1	8856	2	N	5	2	1			171
							6	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21266	X	19271	-0-	-1995	-0-	870	1	18366	2	N	32	31	1			201
							35	9									
04	20400	X	15839	-0-	-4561	-0-	739	1	15069	2	N	28	184	1			45
							31	9									
05	20026	X	17349	-0-	-2677	-0-	835	1	16489	2	N	23	16	1			52
							25	9									
06	18821	X	18821	-0-	-0-	-0-	947	1	17845	2	N	26					78
							29	9									
07	19282	X	18732	-0-	-550	-0-	987	1	17725	2	N	18					96
							20	9									
08	19282	X	18760	-0-	-522	-0-	939	1	17811	2	N	9	27	1			78
							10	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	14	1	298	2	N	-0-					82
04	300	N	274	-0-	-26	-0-	13	1	261	2	N	-0-					82
05	310	N	263	-0-	-47	-0-	13	1	249	2	N	1					83
							1	9									
06	300	N	267	-0-	-33	-0-	13	1	254	2	N	-0-					83
07	279	N	275	-0-	-4	-0-	14	1	260	2	N	1					84
							1	9									
*08	275	N	275	-0-	-0-	-0-	14	1	261	2	N	-0-	2	1			82

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10168	X	10103	-0-	-65	-0-	453	1	9556	2	N	85	94	1			181
							94	9									
04	10110	X	7826	-0-	-2284	-0-	363	1	7401	2	N	56					237
							62	9									
05	10447	X	8894	-0-	-1553	-0-	425	1	8392	2	N	70	219	1			88
							77	9									
06	10110	X	9116	-0-	-994	-0-	457	1	8606	2	N	48					136
							53	9									
07	8976	X	8976	-0-	-0-	-0-	470	1	8448	2	N	53					189
							58	9									
08	10106	X	8832	-0-	-1274	-0-	439	1	8321	2	N	65	82	1			172
							72	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4278	X	4126	-0-	-152	-0-	186	1	3926	2	N	13	21	1			102
							14	9									
04	4050	X	3556	-0-	-494	-0-	166	1	3384	2	N	5					107
							6	9									
05	4247	X	4137	-0-	-110	-0-	199	1	3925	2	N	12	11	1			108
							13	9									
06	4110	X	4059	-0-	-51	-0-	204	1	3849	2	N	5					113
							6	9									
07	4247	X	3732	-0-	-515	-0-	197	1	3529	2	N	5					118
							6	9									
08	4123	X	3558	-0-	-565	-0-	178	1	3368	2	N	11	18	1			111
							12	9									

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13702	X	13037	-0-	-665	-0-	590	1	12445	2	N	2	5	1			107
							2	9									
04	13260	X	12282	-0-	-978	-0-	574	1	11697	2	N	10					117
							11	9									
05	12958	X	12652	-0-	-306	-0-	609	1	12033	2	N	9	3	1			123
							10	9									
06	12630	X	12232	-0-	-398	-0-	616	1	11609	2	N	6					129
							7	9									
07	12798	X	12798	-0-	-0-	-0-	675	1	12117	2	N	5					134
							6	9									
*08	13100	X	13100	-0-	-0-	-0-	656	1	12443	2	N	1	5	1			130
							1	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					64
04	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					64
05	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					64
06	60	N	34	-0-	-26	-0-	34	3			Y	-0-					64
07	DLQ G-10		29	-0-	29	29	29	3			Y	-0-					64
08	DLQ G-10		31	-0-	31	60	31	3			Y	-0-					64

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	2040	-0-	-223	-0-	1781	3	259	9	Y	235	343	1			153
04	2195	N	2195	-0-	-0-	-0-	1947	3	248	9	Y	225	161	1			217
05	2207	N	2207	-0-	-0-	-0-	2008	3	199	9	Y	181	166	1			232
06	2178	N	2178	-0-	-0-	-0-	1968	3	210	9	Y	191	335	1			88
*07	2384	N	2384	-0-	-0-	-0-	2088	3	296	9	Y	269	166	1			191
*08	2384	N	2384	-0-	-0-	-0-	2110	3	274	9	Y	249	156	1			284

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	192	3	2	9	Y	2	3	1			20
04	191	N	191	-0-	-0-	-0-	189	3	2	9	Y	2	1	1			21
05	210	N	210	-0-	-0-	-0-	209	3	1	9	Y	1	1	1			21
06	212	N	212	-0-	-0-	-0-	210	3	2	9	Y	2	3	1			20
*07	232	N	232	-0-	-0-	-0-	230	3	2	9	Y	2	2	1			20
*08	230	N	230	-0-	-0-	-0-	228	3	2	9	Y	2	1	1			21

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

03	1736 N	783	-0-	-953	-0-	783	2			N	-0-					14
04	1230 N	460	-0-	-770	-0-	460	2			N	-0-					14
05	1147 N	857	-0-	-290	-0-	857	2			N	-0-					14
06	2298 N	2298	-0-	-0-	-0-	2298	2			N	-0-					14
*07	3100 N	3923	-0-	823	823	3923	2			N	-0-					14
08	868 N	NO RPT	-0-	-868	-0-					N	NO RPT					14

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

03	706 R	706	-0-	-0-	-0-	706	2			N	-0-					83
04	654 R	654	-0-	-0-	-0-	654	2			N	-0-					83
05	589 #	569	-0-	-20	-0-	569	2			N	-0-					83
06	690 #	612	-0-	-78	-0-	612	2			N	-0-					83
07	713 #	428	-0-	-285	-0-	428	2			N	-0-					83
08	713 #	NO RPT	-0-	-713	-0-					N	NO RPT					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

03	651 #	563	-0-	-88	-0-	554	2	9	9	N	8	190	1			42
04	633 R	633	-0-	-0-	-0-	616	2	17	9	N	15					57
05	651 #	367	-0-	-284	-0-	367	2			N	-0-					57
06	676 R	676	-0-	-0-	-0-	667	2	9	9	N	8					65
07	665 R	665	-0-	-0-	-0-	655	2	10	9	N	9					74
*08	657 R	657	-0-	-0-	-0-	646	2	11	9	N	10					84

MEADCO PROPERTIES 556500
U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

03	16 R	16	-0-	-0-	-0-	16	2			Y	-0-					40
04	11 R	11	-0-	-0-	-0-	11	2			Y	-0-					40
05	14 R	14	-0-	-0-	-0-	14	2			Y	-0-					40
06	46 R	46	-0-	-0-	-0-	46	2			Y	-0-					40
07	31 #	7	-0-	-24	-0-	7	2			Y	-0-					40
08	31 #	6	-0-	-25	-0-	6	2			Y	-0-					40

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

03	248	#	233	-0-	-15	-0-	233	2			Y	-0-					120
04	240	#	228	-0-	-12	-0-	228	2			Y	-0-					120
05	248	#	216	-0-	-32	-0-	216	2			Y	-0-					120
06	240	#	222	-0-	-18	-0-	222	2			Y	-0-					120
07	248	#	220	-0-	-28	-0-	220	2			Y	-0-					120
08	248	#	162	-0-	-86	-0-	162	2			Y	-0-					120

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

03	372	#	270	-0-	-102	-0-	270	2			N	-0-					79
04	360	#	263	-0-	-97	-0-	263	2			N	-0-					79
05	372	#	270	-0-	-102	-0-	270	2			N	-0-					79
06	270	#	261	-0-	-9	-0-	261	2			N	-0-					79
07	279	#	267	-0-	-12	-0-	267	2			N	-0-					79
08	279	#	264	-0-	-15	-0-	264	2			N	-0-					79

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

03	36	R	36	-0-	-0-	-0-	36	2			N	-0-					102
04	48	R	48	-0-	-0-	-0-	48	2			N	-0-					102
05	45	R	45	-0-	-0-	-0-	45	2			N	-0-					102
06	44	R	44	-0-	-0-	-0-	44	2			N	-0-					102
07	62	#	48	-0-	-14	-0-	48	2			N	-0-					102
08	62	#	36	-0-	-26	-0-	36	2			N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

03	310	#	279	-0-	-31	-0-	279	2			N	-0-					130
04	330	#	263	-0-	-67	-0-	263	2			N	-0-					130
05	341	#	254	-0-	-87	-0-	254	2			N	-0-					130
06	330	#	224	-0-	-106	-0-	224	2			N	-0-					130
07	279	#	156	-0-	-123	-0-	156	2			N	-0-					130
08	279	#	146	-0-	-133	-0-	146	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

03	527	#	510	-0-	-17	-0-	510	3			N	-0-					-0-
04	510	#	490	-0-	-20	-0-	490	3			N	-0-					-0-
05	527	#	459	-0-	-68	-0-	459	3			N	-0-					-0-
06	510	#	440	-0-	-70	-0-	440	3			N	-0-					-0-
07	496	#	380	-0-	-116	-0-	380	3			N	-0-					-0-
08	496	#	129	-0-	-367	-0-	129	3			N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHLINKE -18- WELL #: 1 RRCID -> 100077 COMPL. DATE 11/06/1981 TOTAL DEPTH 7200 PERF. 6276 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

03	496	#	385	-0-	-111	-0-	385	3			N	-0-					-0-
04	480	#	379	-0-	-101	-0-	379	3			N	-0-					-0-
05	403	#	394	-0-	-9	-0-	394	3			N	-0-					-0-
06	390	#	351	-0-	-39	-0-	351	3			N	-0-					-0-
07	410	R	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*08	415	R	415	-0-	-0-	-0-	415	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

03	1085	#	1002	-0-	-83	-0-	995	3	7	9	N	6					145
04	1050	#	935	-0-	-115	-0-	931	3	4	9	N	4					149
05	1085	#	771	-0-	-314	-0-	765	3	6	9	N	5					154
06	1033	R	1033	-0-	-0-	-0-	1030	3	3	9	N	3					157
07	1023	#	987	-0-	-36	-0-	983	3	4	9	N	4					161
*08	1059	R	1059	-0-	-0-	-0-	1056	3	3	9	N	3					164

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

03	625	R	625	-0-	-0-	-0-	625	3			N	-0-					98
04	579	R	579	-0-	-0-	-0-	579	3			N	-0-					98
05	620	#	592	-0-	-28	-0-	584	3	8	9	N	7					105
06	600	#	546	-0-	-54	-0-	540	3	6	9	N	5					110
07	620	#	515	-0-	-105	-0-	509	3	6	9	N	5					115
08	620	#	197	-0-	-423	-0-	196	3	1	9	N	1					116

RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

03	279	#	71	-0-	-208	-0-	46	3	25	9	N	23					230
04	180	#	140	-0-	-40	-0-	127	3	13	9	N	12	181	1			61
05	197	R	197	-0-	-0-	-0-	187	3	10	9	N	9					70
06	229	R	229	-0-	-0-	-0-	204	3	25	9	N	23					93
07	260	R	260	-0-	-0-	-0-	223	3	37	9	N	34					127
08	186	#	92	-0-	-94	-0-	89	3	3	9	N	3	1	8			129

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

03	341	#	311	-0-	-30	-0-	309	3	2	9	N	2					104
04	330	#	272	-0-	-58	-0-	268	3	4	9	N	4					108
05	341	#	285	-0-	-56	-0-	279	3	6	9	N	5					113
06	300	#	259	-0-	-41	-0-	257	3	2	9	N	2					115
07	310	#	251	-0-	-59	-0-	251	3			N	-0-					115
08	310	#	244	-0-	-66	-0-	242	3	2	9	N	2					117

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

03	366	R	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	387	R	387	-0-	-0-	-0-	387	3			N	-0-					-0-
05	381	R	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	369	R	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	353	R	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*08	390	R	390	-0-	-0-	-0-	389	3	1	9	N	1	1	8			-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RICHEY -53- WELL #: 4 RRCID -> 122416 COMPL. DATE 10/11/1986 TOTAL DEPTH 6725 PERF. 6568 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	#	1294	-0-	-39	-0-	1275	3	19	9	N	17	3	8			127
04	1260	#	1218	-0-	-42	-0-	1193	3	25	9	N	23					150
05	1395	#	1228	-0-	-167	-0-	1215	3	13	9	N	12					162
06	1350	#	770	-0-	-580	-0-	762	3	8	9	N	7					169
07	1395	#	-0-	-0-	-1395	-0-					N	-0-	141	1			28
08	1302	#	-0-	-0-	-1302	-0-					N	-0-					28

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	#	1967	-0-	-296	-0-	1967	3			N	-0-					-0-
04	1830	#	1811	-0-	-19	-0-	1811	3			N	-0-					-0-
05	1891	#	1610	-0-	-281	-0-	1610	3			N	-0-					-0-
06	1890	#	1526	-0-	-364	-0-	1526	3			N	-0-					-0-
07	1953	#	1406	-0-	-547	-0-	1406	3			N	-0-					-0-
08	1953	#	1260	-0-	-693	-0-	1260	3			N	-0-					-0-

RICHEY 43A WELL #: 2 RRCID -> 125268 COMPL. DATE 01/29/1987 TOTAL DEPTH 7125 PERF. 6860 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/30/2015 - PLUGGED 03/30/15

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	R	188	-0-	-0-	-0-	87	1	101	3	N	-0-					-0-
04	181	R	181	-0-	-0-	-0-	84	1	97	3	N	-0-					-0-
05	190	R	190	-0-	-0-	-0-	87	1	103	3	N	-0-					-0-
06	180	#	159	-0-	-21	-0-	84	1	75	3	N	-0-					-0-
07	186	#	156	-0-	-30	-0-	87	1	69	3	N	-0-					-0-
*08	191	R	191	-0-	-0-	-0-	87	1	104	3	N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	#	1106	-0-	-103	-0-	87	1	1010	3	N	8					164
							9	9									
04	1170	#	1019	-0-	-151	-0-	84	1	933	3	N	2					166
							2	9									
05	1209	#	1058	-0-	-151	-0-	87	1	970	3	N	1					167
							1	9									
06	1110	#	1006	-0-	-104	-0-	84	1	921	3	N	1					168
							1	9									
07	1147	#	1006	-0-	-141	-0-	87	1	918	3	N	1					169
							1	9									
08	1116	#	1040	-0-	-76	-0-	87	1	953	3	N	-0-					169

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	#	1609	-0-	-282	-0-	87	1	1509	3	N	12					191
							13	9									
04	1740	#	1582	-0-	-158	-0-	84	1	1492	3	N	5					196
							6	9									
05	1798	#	1762	-0-	-36	-0-	87	1	1669	3	N	5					201
							6	9									
06	1803	R	1803	-0-	-0-	-0-	84	1	1712	3	N	6					207
							7	9									
07	1739	R	1739	-0-	-0-	-0-	87	1	1648	3	N	4					211
							4	9									
*08	1816	R	1816	-0-	-0-	-0-	87	1	1726	3	N	3					214
							3	9									

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	#	1188	-0-	-207	-0-	87 14	1 9	1087	3	N	13	7	8			234
04	1260	#	1157	-0-	-103	-0-	84 22	1 9	1051	3	N	20					254
05	1240	#	1125	-0-	-115	-0-	87 15	1 9	1023	3	N	14					268
06	1252	R	1252	-0-	-0-	-0-	84 21	1 9	1147	3	N	19	179	1	3	8	105
07	1299	R	1299	-0-	-0-	-0-	87 14	1 9	1198	3	N	13					118
*08	1253	R	1253	-0-	-0-	-0-	87 14	1 9	1152	3	N	13					131

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

03	1829	#	1533	-0-	-296	-0-	1377	3	156	9	N	142					237
04	1770	#	1697	-0-	-73	-0-	1491	3	206	9	N	187	180	1			244
05	1767	#	1508	-0-	-259	-0-	1508	3			N	-0-	172	1			72
06	1560	#	NO RPT	-0-	-1560	-0-					N	NO RPT					72
07	1612	#	NO RPT	-0-	-1612	-0-					N	NO RPT					72
08	1767	#	NO RPT	-0-	-1767	-0-					N	NO RPT					72

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

03	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					155
04	1045	N	1045	-0-	-0-	-0-	1038	2	7	9	N	6					161
05	1065	N	1065	-0-	-0-	-0-	1059	2	6	9	N	5					166
06	1057	N	1057	-0-	-0-	-0-	1048	2	9	9	N	8					174
07	1082	N	1082	-0-	-0-	-0-	1073	2	9	9	N	8					182
*08	1018	N	1018	-0-	-0-	-0-	1012	2	6	9	N	5	158	1			29

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

03	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					157
04	2005	N	2005	-0-	-0-	-0-	2003	2	2	9	N	2					159
05	1495	N	1495	-0-	-0-	-0-	1494	2	1	9	N	1					160
06	2270	N	2270	-0-	-0-	-0-	2269	2	1	9	N	1					161
07	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					161
*08	2034	N	2034	-0-	-0-	-0-	1998	2	36	9	N	33	162	1			32

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

03	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
04	600	N	599	-0-	-1	-0-	599	3			N	-0-					-0-
05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
06	600	N	532	-0-	-68	-0-	532	3			N	-0-					-0-
07	620	N	300	-0-	-320	-0-	300	3			N	-0-					-0-
08	620	N	68	-0-	-552	-0-	68	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

03	1245	N	1245	-0-	-0-	-0-	1235	3	10	9	N	9					196
04	1260	N	1154	-0-	-106	-0-	1144	3	10	9	N	9					205
05	1271	N	1163	-0-	-108	-0-	1153	3	10	9	N	9					214
06	1373	N	1373	-0-	-0-	-0-	1356	3	17	9	N	15	169	1			60
07	1186	N	1186	-0-	-0-	-0-	1180	3	6	9	N	5					65
08	1147	N	1109	-0-	-38	-0-	1107	3	2	9	N	2					67

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-	172	1			-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	309	3	7	9	N	6					6
06	322	N	322	-0-	-0-	-0-	300	3	22	9	N	20					26
07	348	N	348	-0-	-0-	-0-	315	3	33	9	N	30					56
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	782	N	782	-0-	-0-	-0-	782	2			N	-0-					6
04	767	N	767	-0-	-0-	-0-	767	2			N	-0-					6
05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					6
06	750	N	707	-0-	-43	-0-	707	2			N	-0-					6
07	806	N	728	-0-	-78	-0-	728	2			N	-0-					6
08	806	N	743	-0-	-63	-0-	743	2			N	-0-					6

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
04	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
05	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
06	1830	N	1678	-0-	-152	-0-	1678	2			N	-0-					-0-
07	1829	N	1743	-0-	-86	-0-	1743	2			N	-0-					-0-
08	1767	N	1717	-0-	-50	-0-	1717	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	748	-0-	-27	-0-	73	1	675	2	N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	73	1	663	2	N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	74	1	689	2	N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	74	1	662	2	N	-0-					-0-
07	775	N	759	-0-	-16	-0-	75	1	684	2	N	-0-					-0-
08	775	N	737	-0-	-38	-0-	75	1	662	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1018	-0-	-67	-0-	99	1	919	2	N	-0-					-0-
04	1020	N	929	-0-	-91	-0-	92	1	837	2	N	-0-					-0-
05	964	N	964	-0-	-0-	-0-	94	1	870	2	N	-0-					-0-
06	990	N	887	-0-	-103	-0-	90	1	797	2	N	-0-					-0-
07	961	N	955	-0-	-6	-0-	95	1	860	2	N	-0-					-0-
08	961	N	916	-0-	-45	-0-	93	1	823	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1207	N	1207	-0-	-0-	-0-	117	1	1090	2	N	-0-					-0-
04	1170	N	1101	-0-	-69	-0-	108	1	993	2	N	-0-					-0-
05	1141	N	1141	-0-	-0-	-0-	111	1	1030	2	N	-0-					-0-
06	1170	N	1066	-0-	-104	-0-	108	1	958	2	N	-0-					-0-
07	1147	N	1136	-0-	-11	-0-	113	1	1023	2	N	-0-					-0-
08	1147	N	1081	-0-	-66	-0-	109	1	972	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1282	N	1282	-0-	-0-	-0-	125	1	1157	2	N	-0-					-0-
04	1249	N	1249	-0-	-0-	-0-	123	1	1126	2	N	-0-					-0-
05	1296	N	1296	-0-	-0-	-0-	126	1	1170	2	N	-0-					-0-
06	1221	N	1221	-0-	-0-	-0-	123	1	1098	2	N	-0-					-0-
07	1290	N	1290	-0-	-0-	-0-	128	1	1162	2	N	-0-					-0-
08	1240	N	1235	-0-	-5	-0-	125	1	1110	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1298	N	1298	-0-	-0-	-0-	126	1	1172	2	N	-0-					18
04	1278	N	1278	-0-	-0-	-0-	126	1	1152	2	N	-0-					18
05	1326	N	1326	-0-	-0-	-0-	129	1	1197	2	N	-0-					18
06	1237	N	1237	-0-	-0-	-0-	125	1	1112	2	N	-0-					18
07	1294	N	1294	-0-	-0-	-0-	129	1	1165	2	N	-0-					18
08	1240	N	1239	-0-	-1	-0-	125	1	1114	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	824	-0-	-13	-0-	80	1	744	2	N	-0-					-0-
04	840	N	811	-0-	-29	-0-	80	1	731	2	N	-0-					-0-
05	842	N	842	-0-	-0-	-0-	82	1	760	2	N	-0-					-0-
06	810	N	791	-0-	-19	-0-	80	1	711	2	N	-0-					-0-
07	837	N	808	-0-	-29	-0-	80	1	728	2	N	-0-					-0-
08	837	N	773	-0-	-64	-0-	78	1	695	2	N	-0-					-0-

SOGO III LLC 800311
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	432	-0-	-95	-0-	25	1	407	3	N	-0-					-0-
04	480	N	434	-0-	-46	-0-	25	1	409	3	N	-0-					-0-
05	403	N	268	-0-	-135	-0-	15	1	253	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	35	1	577	3	N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	28	1	458	3	N	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	23	1	372	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	#	424	-0-	-103	-0-	424	3			N	-0-					25
04	510	#	424	-0-	-86	-0-	424	3			N	-0-					25
05	527	#	430	-0-	-97	-0-	430	3			N	-0-					25
06	420	#	314	-0-	-106	-0-	314	3			N	-0-					25
07	434	#	411	-0-	-23	-0-	411	3			N	-0-					25
08	434	#	376	-0-	-58	-0-	376	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

03	911	N	911	-0-	-0-	-0-	911	2			N	-0-						15
04	982	N	982	-0-	-0-	-0-	982	2			N	-0-						15
05	982	N	982	-0-	-0-	-0-	982	2			N	-0-						15
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-						15
07	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-						15
*08	891	N	891	-0-	-0-	-0-	891	2			N	-0-						15

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

03	572	R	572	-0-	-0-	-0-	557	2	15	9	Y	14						70
04	567	R	567	-0-	-0-	-0-	553	2	14	9	Y	13	59	1				24
05	589	R	589	-0-	-0-	-0-	575	2	14	9	Y	13						37
06	567	R	567	-0-	-0-	-0-	556	2	11	9	Y	10						47
07	589	#	519	-0-	-70	-0-	511	2	8	9	Y	7						54
08	589	#	519	-0-	-70	-0-	513	2	6	9	Y	5						59

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

03	837	#	816	-0-	-21	-0-	816	3			N	-0-						-0-
04	810	#	739	-0-	-71	-0-	739	3			N	-0-						-0-
05	806	#	618	-0-	-188	-0-	618	3			N	-0-						-0-
06	780	#	719	-0-	-61	-0-	719	3			N	-0-						-0-
07	806	#	744	-0-	-62	-0-	744	3			N	-0-						-0-
08	806	#	700	-0-	-106	-0-	700	3			N	-0-						-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	#	1745	-0-	-84	-0-	1725	3	20	9	N	18					169
04	1770	#	1581	-0-	-189	-0-	1561	3	20	9	N	18					187
05	1819	R	1819	-0-	-0-	-0-	1790	3	29	9	N	26	173	1			40
06	1683	R	1683	-0-	-0-	-0-	1662	3	21	9	N	19					59
07	1736	#	1494	-0-	-242	-0-	1482	3	12	9	N	11					70
08	1829	#	1594	-0-	-235	-0-	1570	3	24	9	N	22					92

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10974		8734	-0-	-2240	37363	8734	3			N	-0-	3	1			1
04	10620		5914	-0-	-4706	32657	5914	3			N	-0-	1	1			-0-
05	111639		16024	-0-	-95615	-0-	15778	3	246	9	N	224	49	1			175
06	8688	R	8688	-0-	-0-	-0-	8468	3	220	9	N	200	259	1			116
07	2305	R	2305	-0-	-0-	-0-	2076	3	229	9	N	208	191	1			133
*08	1889	R	1889	-0-	-0-	-0-	1595	3	294	9	N	267	300	1			100

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (CANYON) 77662 300 ASSOCIATED EXEMPT CNTY: IRION
BRECK OPERATING CORP. 089974
ROCKER "B-3033" WELL #: 2 RRCID -> 275383 COMPL. DATE 02/17/1984 TOTAL DEPTH 7900 PERF. 7666 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	4250					N	-0-					-0-
04	4250		-0-	-0-	-4250	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/22/2015 - P/A 05/22/15

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4337	X	4337	-0-	-0-	-0-	4286	2	51	9	Y	46	176	1			82
04	4264	X	4264	-0-	-0-	-0-	4209	2	55	9	Y	50					132
05	4355	X	4355	-0-	-0-	-0-	4294	2	61	9	Y	55					187
06	4140	#	4041	-0-	-99	-0-	4016	2	25	9	Y	23	181	1			29
07	3719	R	3719	-0-	-0-	-0-	3685	2	34	9	Y	31					60
08	4402	#	3587	-0-	-815	-0-	3543	2	44	9	Y	40					100

LAVANCO ENERGY, LTD. 489783
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
GUFFEY, WM. R. 337293
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
04	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
05	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
06	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
07	2449	N	2401	-0-	-48	-0-	2401	2			N	-0-					-0-
08	2449	N	2390	-0-	-59	-0-	2390	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	672	-0-	-1560	-0-	671	2	1	9	N	1					116
04	2679	N	2679	-0-	-0-	-0-	2678	2	1	9	N	1					117
05	2635	N	1880	-0-	-755	-0-	1879	2	1	9	N	1					118
06	2133	N	2133	-0-	-0-	-0-	2132	2	1	9	N	1					119
07	2759	N	2543	-0-	-216	-0-	2542	2	1	9	N	1					120
*08	2681	N	2681	-0-	-0-	-0-	2680	2	1	9	N	1					121

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	182	-0-	-4	-0-	182	2			N	-0-					269
04	150	N	53	-0-	-97	-0-	53	2			N	-0-					269
05	186	N	32	-0-	-154	-0-	32	4			N	-0-					269
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					269
07	283	N	283	-0-	-0-	-0-	283	2			N	-0-					269
*08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	205	-0-	-74	-0-	205	2			N	-0-					97
04	300	N	209	-0-	-91	-0-	209	2			N	-0-					97
05	279	N	153	-0-	-126	-0-	153	2			N	-0-					97
06	210	N	204	-0-	-6	-0-	204	2			N	-0-					97
07	217	N	158	-0-	-59	-0-	158	2			N	-0-					97
*08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
05	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-
06	450	N	288	-0-	-162	-0-	288	2			N	-0-					-0-
07	465	N	235	-0-	-230	-0-	235	2			N	-0-					-0-
08	372	N	286	-0-	-86	-0-	286	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
04	960	N	956	-0-	-4	-0-	956	2			N	-0-					-0-
05	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
06	960	N	917	-0-	-43	-0-	917	2			N	-0-					-0-
07	992	N	919	-0-	-73	-0-	919	2			N	-0-					-0-
08	1085	N	935	-0-	-150	-0-	935	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	465	N	424	-0-	-41	-0-	424	2			N	-0-					-0-
08	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
04	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
08	496	N	417	-0-	-79	-0-	417	2			N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
07	186	N	93	-0-	-93	-0-	93	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

03	950	N	950	-0-	-0-	-0-	950	3			Y	-0-					-0-
04	1306	N	1306	-0-	-0-	-0-	1306	3			Y	-0-					-0-
05	806	N	656	-0-	-150	-0-	656	3			Y	-0-					-0-
06	1004	N	1004	-0-	-0-	-0-	1004	3			Y	-0-					-0-
07	1364	N	736	-0-	-628	-0-	736	3			Y	-0-					-0-
*08	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

03	806	N	791	-0-	-15	-0-	791	2			N	-0-					191
04	1260	N	872	-0-	-388	-0-	872	2			N	-0-					191
05	1426	N	550	-0-	-876	-0-	550	2			N	-0-					191
06	780	N	714	-0-	-66	-0-	714	2			N	-0-					191
07	899	N	259	-0-	-640	-0-	259	2			N	-0-					191
08	558	N	115	-0-	-443	-0-	115	2			N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

03	93	N	76	-0-	-17	-0-	76	2			N	-0-					102
04	60	N	49	-0-	-11	-0-	49	2			N	-0-					102
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					102
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					102
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					102
08	62	N	48	-0-	-14	-0-	48	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

03	31	N	23	-0-	-8	-0-	23	2			N	-0-					145
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					145
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					145
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					145
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					145
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					145

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					200
04	60	N	41	-0-	-19	-0-	41	2			N	-0-					200
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					200
06	60	N	45	-0-	-15	-0-	45	2			N	-0-					200
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					200
08	62	N	41	-0-	-21	-0-	41	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
04	450	N	311	-0-	-139	-0-	311	2			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
08	558	N	435	-0-	-123	-0-	435	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
08	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		5	-0-	5	45	5	2			N	-0-					-0-
04	65	N	20	-0-	-45	-0-	20	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	100	-0-	-128	-0-	6	1	94	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
05	112	N	112	-0-	-0-	-0-	6	1	106	3	Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	11	1	180	3	Y	1					1
							1	9									
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
05	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-					-0-
06	90	N	48	-0-	-42	-0-	3	1	45	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	FIELDS 23				WELL #: 1	RRCID -> 052339						COMPL. DATE 09/27/1971		TOTAL DEPTH 5700		PERF. N/A	
03	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	SHURLEY				WELL #: 3	RRCID -> 052491						COMPL. DATE 04/25/1972		TOTAL DEPTH 6200		PERF. N/A	
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
	SHURLEY				WELL #: 5	RRCID -> 052492						COMPL. DATE 04/24/1972		TOTAL DEPTH 6373		PERF. N/A	
03	196	N	70	-0-	-126	-0-	70	3			Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
	SHURLEY				WELL #: 6	RRCID -> 052726						COMPL. DATE 03/31/1990		TOTAL DEPTH 6199		PERF. 5083 - 5813	
03	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
	FAWCETT 130				WELL #: 1	RRCID -> 052953						COMPL. DATE 05/24/1971		TOTAL DEPTH 7430		PERF. N/A	
03	700	N	194	-0-	-506	139	10 1 9	1	183	3	Y	1					1
04	323	N	184	-0-	-139	-0-	11 1 9	1	172	3	Y	1					2
05	217	N	154	-0-	-63	-0-	7 1 9	1	146	3	Y	1	2	1			1
06	338	N	338	-0-	-0-	-0-	15 1 2 9	1	321	3	Y	2	1	1			2
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	98	-0-	-180	-0-	5	1	93	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	88	3	Y	1	1	1			-0-
							1	9									
05	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	5	1	87	3	Y	1	1	1			-0-
							1	9									
07	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	SHURLEY 142				WELL #: 1	RRCID -> 052970						COMPL. DATE 04/27/1971		TOTAL DEPTH 6830		PERF. N/A	
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	10 1	1 9	172	3	Y	1					1
05	215	N	215	-0-	-0-	-0-	12 1	1 9	202	3	Y	1	1	1			1
06	177	N	177	-0-	-0-	-0-	10 1	1 9	166	3	Y	1	1	1			1
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
	VANDERSTUCKEN 48				WELL #: 1	RRCID -> 052971						COMPL. DATE 04/17/1972		TOTAL DEPTH 5750		PERF. N/A	
03	22	N	4	-0-	-18	-0-	4	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
08	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
	VANDERSTUCKEN 51				WELL #: 1	RRCID -> 052974						COMPL. DATE 08/27/1971		TOTAL DEPTH 5768		PERF. N/A	
03	700	N	486	-0-	-214	755	46	1	440	3	Y	-0-					-0-
04	1152	N	397	-0-	-755	-0-	39	1	358	3	Y	-0-					-0-
05	558	N	459	-0-	-99	-0-	48	1	411	3	Y	-0-					-0-
06	508	N	508	-0-	-0-	-0-	42	1	466	3	Y	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	35	1	380	3	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
	VANDERSTUCKEN 53				WELL #: 1	RRCID -> 052976						COMPL. DATE 11/02/1971		TOTAL DEPTH 6000		PERF. N/A	
03	411	N	132	-0-	-279	-0-	12	1	120	3	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	11	1	104	3	Y	-0-					-0-
05	155	N	120	-0-	-35	-0-	12	1	108	3	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
	FIELDS 21				WELL #: 1	RRCID -> 052982						COMPL. DATE 02/20/1972		TOTAL DEPTH 5870		PERF. N/A	
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	700	N	276	-0-	-424	77	13	1	263	3	N	-0-			-0-
04	347	N	270	-0-	-77	-0-	13	1	257	3	N	-0-			-0-
05	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-			-0-
06	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-			-0-
*07	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-			-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	135	N	47	-0-	-88	-0-	3	1	44	3	Y	-0-			-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-			-0-
05	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-			-0-
06	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-			-0-
*07	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	700	N	451	-0-	-249	660	39	1	412	3	N	-0-			-0-
04	1084	N	424	-0-	-660	-0-	34	1	390	3	N	-0-			-0-
05	465	N	384	-0-	-81	-0-	32	1	352	3	N	-0-			-0-
06	450	N	377	-0-	-73	-0-	31	1	346	3	N	-0-			-0-
07	434	N	425	-0-	-9	-0-	37	1	388	3	N	-0-			-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	180	-0-	-245	-0-	10	1	169	3	Y	1					1
							1	9									
04	169	N	169	-0-	-0-	-0-	9	1	159	3	Y	1					2
							1	9									
05	217	N	160	-0-	-57	-0-	9	1	150	3	Y	1	2	1			1
							1	9									
06	180	N	158	-0-	-22	-0-	9	1	149	3	Y	-0-					1
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	334	-0-	-366	229	17	1	317	3	Y	-0-					1
04	557	N	328	-0-	-229	-0-	19	1	307	3	Y	2					3
							2	9									
05	345	N	345	-0-	-0-	-0-	16	1	326	3	Y	3	3	1			3
							3	9									
06	334	N	334	-0-	-0-	-0-	15	1	317	3	Y	2	3	1			2
							2	9									
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
03	164	N	57	-0-	-107	-0-	6	1	51	3	Y	-0-	-0-
04	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-	-0-
05	62	N	57	-0-	-5	-0-	6	1	51	3	Y	-0-	-0-
06	60	N	57	-0-	-3	-0-	6	1	51	3	Y	-0-	-0-
*07	57	N	57	-0-	-0-	-0-	6	1	51	3	Y	-0-	-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	553	-0-	-147	930	59	1	494	3	Y	-0-					-0-
04	1526	N	596	-0-	-930	-0-	63	1	533	3	Y	-0-					-0-
05	613	N	613	-0-	-0-	-0-	64	1	549	3	Y	-0-					-0-
06	656	N	656	-0-	-0-	-0-	67	1	589	3	Y	-0-					-0-
07	620	N	562	-0-	-58	-0-	59	1	503	3	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	159	-0-	-541	797	17	1	142	3	Y	-0-					-0-
04	944	N	147	-0-	-797	-0-	16	1	131	3	Y	-0-					-0-
05	124	N	123	-0-	-1	-0-	13	1	110	3	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	28	1	247	3	Y	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	20	1	175	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	126	-0-	-242	-0-	12	1	114	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	11	1	103	3	N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	13	1	137	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	15	-0-	-44	-0-	15	3			Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	405	-0-	-295	618	102	1	303	3	N	-0-					-0-
04	932	N	314	-0-	-618	-0-	86	1	228	3	N	-0-					-0-
05	496	N	400	-0-	-96	-0-	105	1	295	3	N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	121	1	580	3	N	-0-					-0-
*07	600	N	600	-0-	-0-	-0-	115	1	485	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	172	-0-	-344	-0-	16	1	156	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	15	1	137	3	N	-0-					-0-
05	186	N	181	-0-	-5	-0-	19	1	162	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	15	1	167	3	N	-0-					-0-
07	155	N	28	-0-	-127	-0-	2	1	26	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	248	-0-	-452	32	23	1	225	3	N	-0-					-0-
04	240	N	208	-0-	-32	-0-	20	1	188	3	N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	28	1	240	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	23	1	253	3	N	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	24	1	262	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	268	-0-	-432	97	15	1	253	3	Y	-0-	3	1			2
04	387	N	290	-0-	-97	-0-	15	1	273	3	Y	2					4
							2	9									
05	279	N	254	-0-	-25	-0-	14	1	239	3	Y	1					5
							1	9									
06	270	N	214	-0-	-56	-0-	12	1	202	3	Y	-0-	3	1			2
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	121	-0-	-242	-0-	13	1	108	3	Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	12	1	106	3	Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	13	1	112	3	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	13	1	112	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	81	-0-	-153	-0-	8	1	73	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	88	-0-	-144	-0-	8	1	80	3	Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	8	1	70	3	Y	-0-					-0-
05	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-					-0-
06	90	N	77	-0-	-13	-0-	6	1	71	3	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	103	-0-	-195	-0-	5	1	98	3	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	5	1	94	3	Y	1	1	1			-0-
							1	9									
05	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	5	1	93	3	Y	1	1	1			-0-
							1	9									
*07	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

03	93	N	57	-0-	-36	-0-	4	1	53	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

03	48	N	17	-0-	-31	-0-	1	1	16	3	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	687	-0-	-13	1285	83	1	603	3	Y	1	1	8			-0-
							1	9									
04	1961	N	676	-0-	-1285	-0-	80	1	596	3	Y	-0-					-0-
05	713	N	701	-0-	-12	-0-	84	1	617	3	Y	-0-					-0-
06	660	N	654	-0-	-6	-0-	68	1	586	3	Y	-0-					-0-
07	713	N	632	-0-	-81	-0-	70	1	562	3	Y	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	200	-0-	-353	-0-	24	1	176	3	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	23	1	170	3	Y	-0-					-0-
05	217	N	167	-0-	-50	-0-	20	1	147	3	Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	33	1	282	3	Y	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	45	1	365	3	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	7	-0-	-13	-0-	7	3			Y	-0-					1
04	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					1
05	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					1
06	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					1
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	30	-0-	-48	-0-	2	1	28	3	Y	-0-					-0-
04	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	14	-0-	-41	-0-	14	3			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
06	14	N	4	-0-	-10	-0-	4	3			Y	-0-					-0-
07	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
08	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	161	-0-	-335	-0-	161	3			Y	-0-					1
04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					1
05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					1
06	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					1
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

03	700	N	429	-0-	-271	534	23	1	403	2	Y	3	4	1			1
							3	9									
04	945	N	411	-0-	-534	-0-	24	1	386	2	Y	1					2
							1	9									
05	427	N	427	-0-	-0-	-0-	25	1	400	2	Y	2	2	1			2
							2	9									
06	420	N	395	-0-	-25	-0-	21	1	373	2	Y	1	2	1			1
							1	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

03	700	N	690	-0-	-10	1391	45	1	645	3	N	-0-					-0-
04	1994	N	603	-0-	-1391	-0-	40	1	563	3	N	-0-					-0-
05	744	N	676	-0-	-68	-0-	43	1	633	3	N	-0-					-0-
06	660	N	616	-0-	-44	-0-	38	1	578	3	N	-0-					-0-
07	620	N	492	-0-	-128	-0-	30	1	462	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

03	700	N	700	-0-	-0-	1351	46	1	654	3	N	-0-					-0-
04	2032	N	681	-0-	-1351	-0-	45	1	636	3	N	-0-					-0-
05	744	N	695	-0-	-49	-0-	44	1	651	3	N	-0-					-0-
06	690	N	670	-0-	-20	-0-	42	1	628	3	N	-0-					-0-
07	713	N	698	-0-	-15	-0-	42	1	656	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	525	N	182	-0-	-343	-0-	12	1	170	3	N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
05	186	N	168	-0-	-18	-0-	11	1	157	3	N	-0-					-0-
06	180	N	170	-0-	-10	-0-	11	1	159	3	N	-0-					-0-
07	186	N	173	-0-	-13	-0-	10	1	163	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	36	-0-	-73	-0-	4	1	32	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	3	1	26	3	Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	175	-0-	-311	-0-	9	1	166	3	Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	10	1	166	3	Y	1					1
							1	9									
05	186	N	181	-0-	-5	-0-	8	1	171	3	Y	2	1	1			2
							2	9									
06	180	N	177	-0-	-3	-0-	8	1	168	3	Y	1	2	1			1
							1	9									
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	55	-0-	-434	-0-	3	1	52	3	Y	-0-	2	1			-0-
04	235	N	235	-0-	-0-	-0-	13	1	221	3	Y	1					1
							1	9									
05	279	N	227	-0-	-52	-0-	13	1	213	3	Y	1	1	1			1
							1	9									
06	191	N	191	-0-	-0-	-0-	11	1	179	3	Y	1	1	1			1
							1	9									
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	879	-0-	179	702	42	1	837	3	N	-0-					-0-
04	1455	N	753	-0-	-702	-0-	36	1	717	3	N	-0-					-0-
05	718	N	718	-0-	-0-	-0-	34	1	684	3	N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	31	1	633	3	N	-0-					-0-
07	775	N	633	-0-	-142	-0-	30	1	603	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	419	-0-	-281	505	24	1	395	3	Y	-0-					-0-
04	889	N	384	-0-	-505	-0-	22	1	361	3	Y	1					1
							1	9									
05	403	N	395	-0-	-8	-0-	23	1	372	3	Y	-0-					1
06	420	N	389	-0-	-31	-0-	23	1	364	3	Y	2					3
							2	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	7	-0-	-16	-0-	7	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	265	N	107	-0-	-158	-0-	6	1	101	3	Y	-0-			-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-			-0-
05	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-			-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-			-0-
07	93	N	40	-0-	-53	-0-	3	1	37	3	Y	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	700	N	579	-0-	-121	1021	28	1	551	3	N	-0-			-0-
04	1574	N	553	-0-	-1021	-0-	27	1	526	3	N	-0-			-0-
05	589	N	564	-0-	-25	-0-	27	1	537	3	N	-0-			-0-
06	570	N	557	-0-	-13	-0-	26	1	531	3	N	-0-			-0-
*07	561	N	561	-0-	-0-	-0-	27	1	534	3	N	-0-			-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	181	N	62	-0-	-119	-0-	62	3			Y	-0-			-0-
04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-			-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	700	N	442	-0-	-258	553	29	1	413	3	N	-0-			-0-
04	959	N	406	-0-	-553	-0-	27	1	379	3	N	-0-			-0-
05	432	N	432	-0-	-0-	-0-	27	1	405	3	N	-0-			-0-
06	404	N	404	-0-	-0-	-0-	25	1	379	3	N	-0-			-0-
07	434	N	401	-0-	-33	-0-	24	1	377	3	N	-0-			-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-			-0-
04	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-			-0-
05	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-			-0-
06	180	N	112	-0-	-68	-0-	7	1	105	3	N	-0-			-0-
*07	451	N	451	-0-	-0-	-0-	27	1	424	3	N	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	295	N	100	-0-	-195	-0-	6	1	94	3	Y	-0-	1	1	-0-
04	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1			1
							1	9							
05	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-			1
06	90	N	89	-0-	-1	-0-	5	1	84	3	Y	-0-			1
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	247	-0-	-453	49	14	1	233	2	Y	-0-					1
04	262	N	213	-0-	-49	-0-	12	1	201	2	Y	-0-					1
05	279	N	246	-0-	-33	-0-	12	1	234	2	Y	-0-	1	5			-0-
06	240	N	229	-0-	-11	-0-	11	1	218	2	Y	-0-					-0-
07	217	N	201	-0-	-16	-0-	10	1	191	2	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	507	N	190	-0-	-317	-0-	11	1	179	3	Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	13	1	217	3	Y	-0-					-0-
05	217	N	207	-0-	-10	-0-	12	1	195	3	Y	-0-					-0-
06	202	N	202	-0-	-0-	-0-	12	1	188	3	Y	2					2
							2	9									
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	14	-0-	-22	-0-	1	1	13	3	Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
05	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	14	-0-	-27	-0-	1	1	13	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
05	11	N	7	-0-	-4	-0-	1	1	6	3	N	-0-					-0-
06	14	N	9	-0-	-5	-0-	1	1	8	3	N	-0-					-0-
07	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
08	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	115	-0-	-238	-0-	6	1	109	2	Y	-0-	1	1			-0-
04	84	N	84	-0-	-0-	-0-	5	1	78	2	Y	1					1
							1	9									
05	124	N	20	-0-	-104	-0-	1	1	19	2	Y	-0-					1
06	120	N	8	-0-	-112	-0-	8	2			Y	-0-					1
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	47	-0-	-84	-0-	2	1	45	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	115	-0-	-162	-0-	6	1	109	3	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	6	1	98	3	Y	1					1
							1	9									
05	100	N	100	-0-	-0-	-0-	5	1	94	3	Y	1	1	1			1
							1	9									
06	120	N	93	-0-	-27	-0-	4	1	89	3	Y	-0-	1	1			-0-
07	124	N	104	-0-	-20	-0-	5	1	99	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	20	-0-	-36	-0-	1	1	19	3	N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	109	-0-	-68	-0-	7	1	102	3	N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
06	120	N	58	-0-	-62	-0-	3	1	55	3	N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	189	N	68	-0-	-121	-0-	4	1	64	3	Y	-0-			-0-
04	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-			-0-
05	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-			-0-
06	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-			-0-
*07	52	X	52	-0-	-0-	-0-	3	1	49	3	Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

03	700	N	859	-0-	159	1819	58	1	801	3	N	-0-			-0-
04	2689	N	870	-0-	-1819	-0-	58	1	812	3	N	-0-			-0-
05	930	N	930	-0-	-0-	-0-	59	1	871	3	N	-0-			-0-
06	926	N	926	-0-	-0-	-0-	57	1	869	3	N	-0-			-0-
*07	922	N	922	-0-	-0-	-0-	58	1	864	3	N	-0-			-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT			-0-

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

03	173	N	80	-0-	-93	-0-	5	1	75	3	N	-0-			-0-
04	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-			-0-
05	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-			-0-
06	60	N	42	-0-	-18	-0-	3	1	39	3	N	-0-			-0-
07	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

03	163	N	55	-0-	-108	-0-	5	1	50	3	N	-0-			-0-
04	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-			-0-
05	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-			-0-
06	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-			-0-
07	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	180	-0-	-343	-0-	17	1	163	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	15	1	135	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	19	1	167	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	16	1	180	3	N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	17	1	190	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	441	-0-	-259	590	40	1	394	3	N	6	6	8			-0-
							7	9									
04	1037	N	447	-0-	-590	-0-	36	1	411	3	N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	39	1	435	3	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	33	1	336	3	N	-0-					-0-
07	465	N	349	-0-	-116	-0-	31	1	318	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	225	-0-	-475	110	19	1	206	3	N	-0-					-0-
04	122	N	12	-0-	-110	-0-	1	1	11	3	N	-0-					-0-
05	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-
06	60	N	34	-0-	-26	-0-	3	1	31	3	N	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	120	-0-	-207	-0-	8	1	112	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
07	124	N	98	-0-	-26	-0-	6	1	92	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	414	N	140	-0-	-274	-0-	13	1	127	3	N	-0-			-0-
04	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-			-0-
05	155	N	141	-0-	-14	-0-	15	1	126	3	N	-0-			-0-
06	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-			-0-
*07	162	N	162	-0-	-0-	-0-	14	1	148	3	N	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

03	304	N	106	-0-	-198	-0-	5	1	101	3	Y	-0-			-0-
04	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-			-0-
05	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-			-0-
06	121	N	121	-0-	-0-	-0-	5	1	116	3	Y	-0-			-0-
*07	96	N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

03	700	N	263	-0-	-437	115	28	1	235	3	Y	-0-			-0-
04	373	N	258	-0-	-115	-0-	27	1	231	3	Y	-0-			-0-
05	310	N	241	-0-	-69	-0-	25	1	216	3	Y	-0-			-0-
06	240	N	230	-0-	-10	-0-	24	1	206	3	Y	-0-			-0-
07	279	N	262	-0-	-17	-0-	27	1	235	3	Y	-0-			-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

03	309	N	108	-0-	-201	-0-	5	1	103	3	Y	-0-			-0-
04	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-			-0-
05	97	N	97	-0-	-0-	-0-	4	1	93	3	Y	-0-			-0-
06	114	N	114	-0-	-0-	-0-	5	1	109	3	Y	-0-			-0-
*07	116	N	116	-0-	-0-	-0-	5	1	111	3	Y	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

03	108	N	38	-0-	-70	-0-	4	1	34	3	Y	-0-			-0-
04	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-			-0-
05	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-			-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-			-0-
*07	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

03	700	N	195	-0-	-505	11	9	1	186	3	Y	-0-			-0-
04	224	N	213	-0-	-11	-0-	10	1	203	3	Y	-0-			-0-
05	248	N	196	-0-	-52	-0-	9	1	187	3	Y	-0-			-0-
06	180	N	176	-0-	-4	-0-	8	1	168	3	Y	-0-			-0-
07	217	N	155	-0-	-62	-0-	7	1	148	3	Y	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	331	-0-	-369	240	15	1	316	3	Y	-0-					-0-
04	561	N	321	-0-	-240	-0-	15	1	306	3	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	15	1	308	3	Y	-0-					-0-
06	330	N	309	-0-	-21	-0-	14	1	295	3	Y	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	15	1	299	3	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

03	361	N	115	-0-	-246	-0-	7	1	108	3	Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	6	1	103	3	Y	-0-					-0-
05	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	6	1	97	3	Y	1					1
							1	9									
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

03	612	N	211	-0-	-401	-0-	14	1	197	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-
05	217	N	137	-0-	-80	-0-	9	1	128	3	N	-0-					-0-
06	210	N	2	-0-	-208	-0-	2	3			N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

03	700	N	407	-0-	-293	529	27	1	380	3	N	-0-					-0-
04	941	N	412	-0-	-529	-0-	27	1	385	3	N	-0-					-0-
05	465	N	411	-0-	-54	-0-	26	1	385	3	N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	37	1	565	3	N	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	28	1	439	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	303	N	108	-0-	-195	-0-	6	1	102	3	Y	-0-			1
04	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-			1
05	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-			1
06	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-			1
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			1

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	541	N	191	-0-	-350	-0-	18	1	173	3	Y	-0-			-0-
04	162	N	162	-0-	-0-	-0-	16	1	146	3	Y	-0-			-0-
05	196	N	196	-0-	-0-	-0-	20	1	176	3	Y	-0-			-0-
06	200	N	200	-0-	-0-	-0-	17	1	183	3	Y	-0-			-0-
*07	211	N	211	-0-	-0-	-0-	18	1	193	3	Y	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	700	N	189	-0-	-511	82	23	1	166	3	Y	-0-			-0-
04	273	N	191	-0-	-82	-0-	23	1	168	3	Y	-0-			-0-
05	440	N	440	-0-	-0-	-0-	53	1	387	3	Y	-0-			-0-
06	528	N	528	-0-	-0-	-0-	55	1	473	3	Y	-0-			-0-
*07	428	N	428	-0-	-0-	-0-	47	1	381	3	Y	-0-			-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	9	-0-	-22	-0-	1	1	8	2	Y	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-
05	10	N	3	-0-	-7	-0-	3	2			Y	-0-			-0-
06	9	N	3	-0-	-6	-0-	3	2			Y	-0-			-0-
07	2	N	1	-0-	-1	-0-	1	2			Y	-0-			-0-
08	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	213	N	75	-0-	-138	-0-	8	1	67	3	Y	-0-			-0-
04	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-			-0-
05	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-			-0-
06	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-			-0-
*07	75	N	75	-0-	-0-	-0-	8	1	67	3	Y	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	700	N	1099	-0-	399	2544	72	1	1027	3	N	-0-			-0-
04	3000	N	1149	-0-	-1851	693	76	1	1073	3	N	-0-			-0-
05	1904	N	1211	-0-	-693	-0-	77	1	1134	3	N	-0-			-0-
06	1224	N	1224	-0-	-0-	-0-	76	1	1148	3	N	-0-			-0-
*07	1347	N	1347	-0-	-0-	-0-	81	1	1266	3	N	-0-			-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	653	-0-	-47	1259	79	1	574	3	Y	-0-					-0-
04	1879	N	620	-0-	-1259	-0-	74	1	546	3	Y	-0-					-0-
05	682	N	622	-0-	-60	-0-	75	1	547	3	Y	-0-					-0-
06	630	N	530	-0-	-100	-0-	55	1	475	3	Y	-0-					-0-
07	651	N	508	-0-	-143	-0-	56	1	452	3	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	67	-0-	-128	-0-	8	1	59	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
05	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	6	1	52	3	Y	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	142	-0-	-399	-0-	8	1	134	3	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
05	186	N	134	-0-	-52	-0-	9	1	125	3	Y	-0-					-0-
06	150	N	146	-0-	-4	-0-	10	1	136	3	Y	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	2	1	39	3	Y	1					1
							1	9									
06	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					1
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	612	-0-	-88	1167	74	1	538	3	Y	-0-					-0-
04	1758	N	591	-0-	-1167	-0-	70	1	521	3	Y	-0-					-0-
05	651	N	509	-0-	-142	-0-	61	1	448	3	Y	-0-					-0-
06	962	N	962	-0-	-0-	-0-	101	1	861	3	Y	-0-					-0-
*07	1252	N	1252	-0-	-0-	-0-	138	1	1114	3	Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	29	-0-	-69	-0-	2	1	27	3	Y	-0-					-0-
04	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	66	-0-	-122	-0-	4	1	62	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	64	-0-	-109	-0-	4	1	60	2	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	3	1	58	2	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	3	1	54	2	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	105	-0-	-193	-0-	6	1	99	2	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
05	105	N	105	-0-	-0-	-0-	5	1	100	2	Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	5	1	102	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	532	N	183	-0-	-349	-0-	9	1	174	3	N	-0-			-0-
04	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
05	186	N	182	-0-	-4	-0-	9	1	173	3	N	-0-			-0-
06	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-			-0-
*07	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

03	679	N	244	-0-	-435	-0-	244	3			Y	-0-			-0-
04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-			-0-
05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-			-0-
06	240	N	210	-0-	-30	-0-	210	3			Y	-0-			-0-
07	217	N	213	-0-	-4	-0-	213	3			Y	-0-			-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

03	386	N	131	-0-	-255	-0-	12	1	119	3	N	-0-			-0-
04	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-			-0-
05	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
*07	144	N	144	-0-	-0-	-0-	14	1	130	3	N	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

03	700	N	508	-0-	-192	817	46	1	453	3	N	8	8	8	-0-
							9	9							
04	1325	N	508	-0-	-817	-0-	41	1	467	3	N	-0-			-0-
05	538	N	538	-0-	-0-	-0-	44	1	494	3	N	-0-			-0-
06	480	N	477	-0-	-3	-0-	43	1	434	3	N	-0-			-0-
07	527	N	522	-0-	-5	-0-	46	1	476	3	N	-0-			-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

03	340	N	125	-0-	-215	-0-	7	1	118	2	Y	-0-			-0-
04	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-			-0-
05	119	N	119	-0-	-0-	-0-	6	1	113	2	Y	-0-			-0-
06	120	N	110	-0-	-10	-0-	5	1	105	2	Y	-0-			-0-
07	124	N	109	-0-	-15	-0-	5	1	104	2	Y	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	677	N	277	-0-	-400	-0-	16	1	259	3	Y	2	2	1			1
							2	9									
04	228	N	228	-0-	-0-	-0-	12	1	215	3	Y	1	1	1			1
							1	9									
05	245	N	245	-0-	-0-	-0-	14	1	229	3	Y	2	1	1			2
							2	9									
06	240	N	233	-0-	-7	-0-	13	1	220	3	Y	-0-	1	1			1
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	19	-0-	-37	-0-	1	1	18	3	Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	145	-0-	-268	-0-	6	1	138	3	Y	1	1	1			1
							1	9									
04	146	N	146	-0-	-0-	-0-	6	1	139	3	Y	1	1	1			1
							1	9									
05	155	N	154	-0-	-1	-0-	6	1	147	3	Y	1	1	1			1
							1	9									
06	151	N	151	-0-	-0-	-0-	6	1	144	3	Y	1	1	1			1
							1	9									
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
08	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	22	-0-	-89	-0-	2	1	20	3	N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	28	N	9	-0-		-19	-0-	9	3			Y	-0-			-0-
04	7	N	7	-0-		-0-	-0-	7	3			Y	-0-			-0-
05	8	N	6	-0-		-2	-0-	6	3			Y	-0-			-0-
06	9	N	8	-0-		-1	-0-	8	3			Y	-0-			-0-
*07	13	N	13	-0-		-0-	-0-	1	1	12	3	Y	-0-			-0-
08	6	N	NO RPT	-0-		-6	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	32	N	10	-0-		-22	-0-	10	3			Y	-0-			-0-
04	9	N	9	-0-		-0-	-0-	9	3			Y	-0-			-0-
05	14	N	14	-0-		-0-	-0-	14	3			Y	-0-			-0-
06	32	N	32	-0-		-0-	-0-	32	3			Y	-0-			-0-
*07	48	N	48	-0-		-0-	-0-	48	3			Y	-0-			-0-
08	14	N	NO RPT	-0-		-14	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-		-0-	-0-					Y	-0-			-0-
04	436	N	436	-0-		-0-	-0-	436	3			Y	-0-			-0-
05	452	N	452	-0-		-0-	-0-	452	3			Y	-0-			-0-
06	518	N	518	-0-		-0-	-0-	518	3			Y	-0-			-0-
*07	512	N	512	-0-		-0-	-0-	512	3			Y	-0-			-0-
08	465	N	NO RPT	-0-		-465	-0-					Y	NO RPT			-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	19	N	-0-	-0-		-19	-0-					Y	-0-			-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-			-0-
05	2	N	-0-	-0-		-2	-0-					Y	-0-			-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	158	N	44	-0-		-114	-0-	4	1	40	3	N	-0-			-0-
04	34	N	34	-0-		-0-	-0-	3	1	31	3	N	-0-			-0-
05	62	N	34	-0-		-28	-0-	3	1	31	3	N	-0-			-0-
06	30	N	28	-0-		-2	-0-	1	1	27	3	N	-0-			-0-
*07	32	N	32	-0-		-0-	-0-	3	1	29	3	N	-0-			-0-
08	31	N	NO RPT	-0-		-31	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	644	N	229	-0-		-415	-0-	21	1	208	3	N	-0-			-0-
04	211	N	211	-0-		-0-	-0-	19	1	192	3	N	-0-			-0-
05	217	N	215	-0-		-2	-0-	19	1	196	3	N	-0-			-0-
06	214	N	214	-0-		-0-	-0-	11	1	203	3	N	-0-			-0-
*07	243	N	243	-0-		-0-	-0-	23	1	220	3	N	-0-			-0-
08	217	N	NO RPT	-0-		-217	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	250	-0-	-450	68	23	1	227	3	N	-0-					-0-
04	215	N	147	-0-	-68	-0-	14	1	133	3	N	-0-					-0-
05	279	N	77	-0-	-202	-0-	8	1	69	3	N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	26	1	292	3	N	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	34	1	375	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	91	-0-	-99	-0-	5	1	86	3	Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	6	1	100	3	Y	1					1
							1	9									
05	131	N	131	-0-	-0-	-0-	6	1	124	3	Y	1	1	1			1
							1	9									
06	128	N	128	-0-	-0-	-0-	6	1	121	3	Y	1	1	1			1
							1	9									
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	52	-0-	-14	-0-	3	1	49	2	Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
08	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	629	-0-	-71	1132	41	1	588	3	N	-0-					-0-
04	1688	N	556	-0-	-1132	-0-	37	1	519	3	N	-0-					-0-
05	620	N	617	-0-	-3	-0-	39	1	578	3	N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	38	1	579	3	N	-0-					-0-
07	589	N	569	-0-	-20	-0-	34	1	535	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	502	-0-	-198	767	29	1	473	3	Y	-0-					-0-
04	1234	N	467	-0-	-767	-0-	27	1	439	3	Y	1					1
							1	9									
05	496	N	487	-0-	-9	-0-	28	1	459	3	Y	-0-					1
06	480	N	467	-0-	-13	-0-	27	1	437	3	Y	3					4
							3	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					4
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	184	-0-	-317	-0-	10	1	174	2	Y	-0-					-0-
04	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
05	170	N	170	-0-	-0-	-0-	8	1	162	2	Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	8	1	159	2	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	36	-0-	-96	-0-	2	1	34	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	24	1	404	2	Y	-0-	1	1			-0-
04	T. A.		419	-0-	419	419	23	1	395	2	Y	1					1
							1	9									
05	T. A.		439	-0-	439	858	21	1	418	2	Y	-0-					1
06	T. A.		427	-0-	427	1285	21	1	406	2	Y	-0-					1
07	0	X	NO RPT	-0-	-0-	1285					Y	NO RPT					1
08	434	N	NO RPT	-0-	-434	851					Y	NO RPT					1

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	430	-0-	-270	522	24	1	406	2	Y	-0-	1	1			-0-
04	887	N	365	-0-	-522	-0-	20	1	344	2	Y	1					1
							1	9									
05	403	N	370	-0-	-33	-0-	18	1	352	2	Y	-0-					1
06	390	N	358	-0-	-32	-0-	17	1	341	2	Y	-0-					1
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	197	-0-	-184	-0-	13	1	184	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
07	217	N	81	-0-	-136	-0-	5	1	76	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	178	N	58	-0-	-120	-0-	3	1	55	3	N	-0-			-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
05	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-			-0-
06	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
*07	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

03	700	N	266	-0-	-434	81	266	3			Y	-0-			-0-
04	345	N	264	-0-	-81	-0-	264	3			Y	-0-			-0-
05	279	N	269	-0-	-10	-0-	269	3			Y	-0-			-0-
06	270	N	187	-0-	-83	-0-	187	3			Y	-0-			-0-
07	279	N	125	-0-	-154	-0-	125	3			Y	-0-			-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

03	340	N	117	-0-	-223	-0-	117	3			Y	-0-			-0-
04	129	N	129	-0-	-0-	-0-	129	3			Y	-0-			-0-
05	134	N	134	-0-	-0-	-0-	134	3			Y	-0-			-0-
06	95	N	95	-0-	-0-	-0-	95	3			Y	-0-			-0-
07	124	N	65	-0-	-59	-0-	65	3			Y	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

03	323	N	112	-0-	-211	-0-	6	1	106	2	Y	-0-			-0-
04	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-			-0-
05	124	N	113	-0-	-11	-0-	6	1	107	2	Y	-0-			-0-
06	120	N	101	-0-	-19	-0-	5	1	96	2	Y	-0-			-0-
07	124	N	95	-0-	-29	-0-	5	1	90	2	Y	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

03	18	N	6	-0-	-12	-0-	6	3			Y	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
05	6	N	1	-0-	-5	-0-	1	3			Y	-0-			-0-
06	6	N	-0-	-0-	-6	-0-					Y	-0-			-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
08	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

03	28	N	10	-0-	-18	-0-	10	3			Y	-0-			-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
05	9	N	1	-0-	-8	-0-	1	3			Y	-0-			-0-
06	10	N	1	-0-	-9	-0-	1	3			Y	-0-			-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
08	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	614	N	205	-0-	-409	-0-	9	1	196	3	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	9	1	190	3	Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	9	1	191	3	Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	10	1	210	3	Y	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	9	1	186	3	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	84	-0-	-158	-0-	5	1	79	3	Y	-0-					-0-
04	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	5	1	74	3	Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	4	1	69	3	Y	1					1
							1	9									
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	26	-0-	-46	-0-	1	1	25	3	N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	473	-0-	-227	843	23	1	450	3	N	-0-					-0-
04	1251	N	408	-0-	-843	-0-	20	1	388	3	N	-0-					-0-
05	558	N	401	-0-	-157	-0-	19	1	382	3	N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	23	1	470	3	N	-0-					-0-
*07	701	N	701	-0-	-0-	-0-	33	1	668	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	26	-0-	-160	-0-	1	1	25	3	Y	-0-	1	1			-0-
04	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
05	120	N	120	-0-	-0-	-0-	7	1	112	3	Y	1					1
							1	9									
06	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1	1	1			1
							1	9									
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	259	-0-	-441	45	15	1	243	3	Y	1	2	1			1
							1	9									
04	308	N	263	-0-	-45	-0-	14	1	247	3	Y	2	1	1			2
							2	9									
05	248	N	216	-0-	-32	-0-	12	1	204	3	Y	-0-	1	1			1
06	240	N	211	-0-	-29	-0-	12	1	198	3	Y	1	1	1			1
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	35	-0-	-68	-0-	2	1	33	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

03	700	N	596	-0-	-104	1015	596	3			Y	-0-					-0-
04	1399	N	384	-0-	-1015	-0-	384	3			Y	-0-					-0-
05	589	N	231	-0-	-358	-0-	231	3			Y	-0-					-0-
06	570	N	3	-0-	-567	-0-	3	3			Y	-0-					-0-
07	403	N	1	-0-	-402	-0-	1	3			Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

03	270	N	91	-0-	-179	-0-	4	1	87	3	Y	-0-	1	1			-0-
04	91	N	91	-0-	-0-	-0-	4	1	86	3	Y	1					1
							1	9									
05	93	N	91	-0-	-2	-0-	4	1	87	3	Y	-0-					1
06	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					1
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

03	168	N	55	-0-	-113	-0-	5	1	50	3	Y	-0-					2
04	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					2
05	62	N	28	-0-	-34	-0-	2	1	26	3	Y	-0-					2
06	60	N	30	-0-	-30	-0-	2	1	28	3	Y	-0-					2
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	191	-0-	-373	-0-	191	3			Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
05	217	N	158	-0-	-59	-0-	158	3			Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

03	639	N	216	-0-	-423	-0-	19	1	197	3	Y	-0-					4
04	211	N	211	-0-	-0-	-0-	12	1	199	3	Y	-0-					4
05	245	N	245	-0-	-0-	-0-	15	1	228	3	Y	2					6
							2	9									
06	230	N	230	-0-	-0-	-0-	14	1	216	3	Y	-0-					6
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					6
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					6

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

03	107	N	43	-0-	-64	-0-	2	1	41	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

03	95	N	32	-0-	-63	-0-	2	1	30	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

03	160	N	56	-0-	-104	-0-	3	1	53	3	Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	3	1	49	3	Y	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	279	-0-	-421	120	16	1	263	2	Y	-0-	1	1			-0-
04	392	N	272	-0-	-120	-0-	15	1	257	2	Y	-0-					-0-
05	284	N	284	-0-	-0-	-0-	14	1	269	2	Y	1					1
							1	9									
06	272	N	272	-0-	-0-	-0-	13	1	259	2	Y	-0-					1
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	289	-0-	-411	145	19	1	270	3	N	-0-					-0-
04	403	N	258	-0-	-145	-0-	17	1	241	3	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	21	1	289	3	N	-0-					-0-
06	270	N	80	-0-	-190	-0-	5	1	75	3	N	-0-					-0-
07	279	N	226	-0-	-53	-0-	14	1	212	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	232	-0-	-468	9	12	1	219	3	Y	1					1
							1	9									
04	285	N	276	-0-	-9	-0-	16	1	259	3	Y	1					2
							1	9									
05	278	N	278	-0-	-0-	-0-	13	1	262	3	Y	3	2	1			3
							3	9									
06	273	N	273	-0-	-0-	-0-	12	1	260	3	Y	1	3	1			1
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	160	-0-	-255	-0-	8	1	152	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
05	155	N	124	-0-	-31	-0-	6	1	118	3	N	-0-					-0-
06	150	N	122	-0-	-28	-0-	5	1	117	3	N	-0-					-0-
07	155	N	119	-0-	-36	-0-	5	1	114	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	42	-0-	-82	-0-	2	1	40	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	678	N	226	-0-	-452	-0-	13	1	211	3	Y	2	2	1			1
							2	9									
04	212	N	212	-0-	-0-	-0-	12	1	199	3	Y	1	1	1			1
							1	9									
05	217	N	217	-0-	-0-	-0-	12	1	204	3	Y	1	1	1			1
							1	9									
06	210	N	209	-0-	-1	-0-	12	1	196	3	Y	1	1	1			1
							1	9									
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	820	-0-	120	1743	146	1	674	3	N	-0-					-0-
04	2551	N	808	-0-	-1743	-0-	140	1	668	3	N	-0-					-0-
05	899	N	813	-0-	-86	-0-	141	1	672	3	N	-0-					-0-
06	859	N	859	-0-	-0-	-0-	138	1	721	3	N	-0-					-0-
*07	1038	N	1038	-0-	-0-	-0-	150	1	888	3	N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	453	-0-	-247	648	113	1	338	3	Y	2	3	1			1
							2	9									
04	1076	N	428	-0-	-648	-0-	108	1	317	3	Y	3	2	1			2
							3	9									
05	465	N	433	-0-	-32	-0-	112	1	319	3	Y	2	2	1			2
							2	9									
06	450	N	420	-0-	-30	-0-	109	1	309	3	Y	2	2	1			2
							2	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	128	-0-	-223	-0-	6	1	122	2	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
05	124	N	104	-0-	-20	-0-	5	1	99	2	Y	-0-					-0-
06	120	N	80	-0-	-40	-0-	4	1	76	2	Y	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14532	X	4958	-0-	-9574	-0-	217	1	4741	2	Y	-0-					-0-
04	4765	X	4765	-0-	-0-	-0-	200	1	4565	2	Y	-0-					-0-
05	4991	X	4792	-0-	-199	-0-	212	1	4580	2	Y	-0-					-0-
06	4830	X	4427	-0-	-403	-0-	202	1	4225	2	Y	-0-					-0-
07	4960	X	4589	-0-	-371	-0-	236	1	4353	2	Y	-0-					-0-
08	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	969	-0-	269	2044	54	1	915	3	Y	-0-					-0-
04	2962	N	918	-0-	-2044	-0-	61	1	857	3	Y	-0-					-0-
05	987	N	987	-0-	-0-	-0-	65	1	922	3	Y	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	71	1	1012	3	Y	-0-					-0-
*07	1063	N	1063	-0-	-0-	-0-	73	1	990	3	Y	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	77	N	26	-0-	-51	-0-	2	1	24	3	N	-0-			-0-
04	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-			-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-			-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

03	520	N	180	-0-	-340	-0-	8	1	172	2	Y	-0-			-0-
04	175	N	175	-0-	-0-	-0-	7	1	168	2	Y	-0-			-0-
05	186	N	178	-0-	-8	-0-	8	1	170	2	Y	-0-			-0-
06	180	N	168	-0-	-12	-0-	8	1	160	2	Y	-0-			-0-
07	186	N	171	-0-	-15	-0-	9	1	162	2	Y	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

03	579	N	209	-0-	-370	-0-	10	1	199	3	N	-0-			-0-
04	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-			-0-
05	186	N	136	-0-	-50	-0-	7	1	129	3	N	-0-			-0-
06	210	N	148	-0-	-62	-0-	7	1	141	3	N	-0-			-0-
*07	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

03	308	N	106	-0-	-202	-0-	5	1	101	3	N	-0-			-0-
04	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-			-0-
05	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			-0-
06	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
*07	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

03	661	N	212	-0-	-449	-0-	12	1	200	2	Y	-0-			-0-
04	235	N	235	-0-	-0-	-0-	13	1	222	2	Y	-0-			-0-
05	217	N	205	-0-	-12	-0-	10	1	195	2	Y	-0-			-0-
06	210	N	154	-0-	-56	-0-	7	1	147	2	Y	-0-			-0-
*07	258	N	258	-0-	-0-	-0-	12	1	246	2	Y	-0-			-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	11	-0-	-261	-0-	1	1	10	3	Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	124	N	-0-	-0-	-124	-0-					Y	-0-					1
06	11	N	-0-	-0-	-11	-0-					Y	-0-	1	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

03	700	N	453	-0-	-247	629	33	1	420	3	Y	-0-					2
04	1070	N	441	-0-	-629	-0-	34	1	407	3	Y	-0-					2
05	465	N	452	-0-	-13	-0-	37	1	414	3	Y	1					3
							1	9									
06	450	N	447	-0-	-3	-0-	36	1	411	3	Y	-0-	2	1			1
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

03	700	N	252	-0-	-448	62	12	1	240	3	N	-0-					-0-
04	271	N	209	-0-	-62	-0-	10	1	199	3	N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
07	217	N	162	-0-	-55	-0-	8	1	154	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

03	49	N	-0-	-0-	-49	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
08	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	345	-0-	-355	358	21	1	324	3	N	-0-					-0-
04	728	N	370	-0-	-358	-0-	18	1	352	3	N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-					-0-
07	372	N	368	-0-	-4	-0-	18	1	350	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	390	-0-	-310	445	21	1	366	2	Y	3	5	1			1
							3	9									
04	743	N	298	-0-	-445	-0-	17	1	280	2	Y	1					2
							1	9									
05	403	N	311	-0-	-92	-0-	18	1	291	2	Y	2	2	1			2
							2	9									
06	390	N	297	-0-	-93	-0-	16	1	280	2	Y	1	2	1			1
							1	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	48	-0-	-101	-0-	3	1	45	3	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	224	-0-	-241	-0-	11	1	213	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	28	-0-	-48	-0-	1	1	27	2	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	2	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	339	-0-	-361	296	16	1	323	3	N	-0-					-0-
04	645	N	349	-0-	-296	-0-	16	1	333	3	N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	17	1	361	3	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
07	372	N	300	-0-	-72	-0-	14	1	285	3	N	1	1	8			-0-
							1	9									
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	510	-0-	-190	762	24	1	486	3	N	-0-					-0-
04	1240	N	478	-0-	-762	-0-	23	1	455	3	N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-
07	496	N	454	-0-	-42	-0-	21	1	433	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	84	-0-	-157	-0-	4	1	80	2	Y	-0-					-0-
04	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	1299	-0-	599	2656	27	1	1255	3	Y	15	21	1	3	8	6
							17	9									
04	3000	N	1266	-0-	-1734	922	25	1	1232	3	Y	8	2	8			12
							9	9									
05	2218	N	1296	-0-	-922	-0-	30	1	1243	3	Y	21	3	8			30
							23	9									
06	1260	N	1246	-0-	-14	-0-	31	1	1213	3	Y	2	2	8			30
							2	9									
07	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					30
08	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					30

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	722	N	722	-0-	-0-	-0-	78	1	644	2	Y	-0-					-0-
06	513	N	513	-0-	-0-	-0-	51	1	462	2	Y	-0-					-0-
*07	455	N	455	-0-	-0-	-0-	47	1	408	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

03	637	N	231	-0-	-406	-0-	11	1	220	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

03	700	N	587	-0-	-113	1003	28	1	559	3	N	-0-					-0-
04	1800	N	797	-0-	-1003	-0-	39	1	758	3	N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	36	1	689	3	N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	31	1	637	3	N	-0-					-0-
07	837	N	674	-0-	-163	-0-	31	1	643	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	700	X	682	-0-	-18	-0-	38	1	644	3	Y	-0-			-0-
04	508	N	508	-0-	-0-	-0-	34	1	474	3	Y	-0-			-0-
05	544	N	544	-0-	-0-	-0-	36	1	508	3	Y	-0-			-0-
06	668	N	668	-0-	-0-	-0-	44	1	624	3	Y	-0-			-0-
07	527	N	378	-0-	-149	-0-	26	1	352	3	Y	-0-			-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	46	N	6	-0-	-40	-0-	6	3			N	-0-			-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
05	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-			-0-
06	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-
*07	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	576	N	205	-0-	-371	-0-	12	1	193	2	Y	-0-			-0-
04	199	N	199	-0-	-0-	-0-	11	1	188	2	Y	-0-			-0-
05	186	N	169	-0-	-17	-0-	8	1	161	2	Y	-0-			-0-
06	210	N	170	-0-	-40	-0-	8	1	162	2	Y	-0-			-0-
07	186	N	95	-0-	-91	-0-	5	1	90	2	Y	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	174	N	46	-0-	-128	-0-	3	1	43	2	Y	-0-			-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-			-0-
05	318	N	318	-0-	-0-	-0-	16	1	302	2	Y	-0-			-0-
06	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-			-0-
*07	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-			-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	700	N	379	-0-	-321	308	18	1	361	3	N	-0-			-0-
04	623	N	315	-0-	-308	-0-	15	1	300	3	N	-0-			-0-
05	403	N	344	-0-	-59	-0-	16	1	328	3	N	-0-			-0-
06	360	N	352	-0-	-8	-0-	16	1	336	3	N	-0-			-0-
07	341	N	300	-0-	-41	-0-	14	1	286	3	N	-0-			-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	190	N	65	-0-	-125	-0-	3	1	62	3	N	-0-			-0-
04	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-
05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-			-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	537	N	166	-0-	-371	-0-	12	1	154	3	Y	-0-			1
04	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-			1
05	194	N	194	-0-	-0-	-0-	16	1	178	3	Y	-0-			1
06	187	N	187	-0-	-0-	-0-	15	1	172	3	Y	-0-	1 1		-0-
*07	187	N	187	-0-	-0-	-0-	15	1	172	3	Y	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	579	N	227	-0-	-352	-0-	11	1	216	3	N	-0-			-0-
04	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-
05	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-			-0-
06	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-			-0-
*07	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

03	256	N	116	-0-	-140	-0-	7	1	109	2	N	-0-			-0-
04	103	N	103	-0-	-0-	-0-	5	1	98	2	N	-0-			-0-
05	113	N	113	-0-	-0-	-0-	6	1	107	2	N	-0-			-0-
06	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-			-0-
*07	104	N	104	-0-	-0-	-0-	5	1	99	2	N	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

03	700	N	707	-0-	7	1443	31	1	676	2	Y	-0-			-0-
04	1816	N	373	-0-	-1443	-0-	16	1	357	2	Y	-0-			-0-
05	775	N	387	-0-	-388	-0-	17	1	370	2	Y	-0-			-0-
06	713	N	713	-0-	-0-	-0-	33	1	680	2	Y	-0-			-0-
*07	743	N	743	-0-	-0-	-0-	38	1	705	2	Y	-0-			-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

03	326	N	171	-0-	-155	-0-	10	1	161	3	N	-0-			-0-
04	383	N	383	-0-	-0-	-0-	19	1	364	3	N	-0-			-0-
05	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
06	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-
07	403	N	34	-0-	-369	-0-	2	1	32	3	N	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	324	-0-	-376	184	24	1	300	3	Y	-0-					1
04	486	N	302	-0-	-184	-0-	23	1	278	3	Y	1					2
							1	9									
05	315	N	315	-0-	-0-	-0-	26	1	289	3	Y	-0-					2
06	308	N	308	-0-	-0-	-0-	25	1	282	3	Y	1	2	1			1
							1	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	244	-0-	-456	17	11	1	233	3	N	-0-					-0-
04	269	N	252	-0-	-17	-0-	12	1	240	3	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
06	240	N	235	-0-	-5	-0-	10	1	225	3	N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	904	-0-	204	1709	50	1	854	3	Y	-0-					-0-
04	2464	N	755	-0-	-1709	-0-	50	1	705	3	Y	-0-					-0-
05	753	N	753	-0-	-0-	-0-	49	1	704	3	Y	-0-					-0-
06	970	N	970	-0-	-0-	-0-	64	1	906	3	Y	-0-					-0-
*07	898	N	898	-0-	-0-	-0-	62	1	836	3	Y	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	390	-0-	-310	313	20	1	368	3	Y	2	1	1	1	8	1
							2	9									
04	628	N	315	-0-	-313	-0-	16	1	297	3	Y	2	2	1			1
							2	9									
05	341	N	306	-0-	-35	-0-	16	1	289	3	Y	1	1	1			1
							1	9									
06	390	N	282	-0-	-108	-0-	14	1	266	3	Y	2	2	1			1
							2	9									
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	387	-0-	-313	442	108	1	278	3	Y	1	1	1			1
							1	9									
04	818	N	376	-0-	-442	-0-	105	1	269	3	Y	2	2	1			1
							2	9									
05	403	N	374	-0-	-29	-0-	107	1	266	3	Y	1	1	1			1
							1	9									
06	360	N	360	-0-	-0-	-0-	104	1	254	3	Y	2	2	1			1
							2	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	303	-0-	-397	525	14	1	289	3	N	-0-					-0-
04	805	N	280	-0-	-525	-0-	13	1	267	3	N	-0-					-0-
05	496	N	231	-0-	-265	-0-	11	1	220	3	N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	151	-0-	-368	-0-	9	1	142	2	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	6	1	127	2	N	-0-					-0-
05	186	N	167	-0-	-19	-0-	8	1	159	2	N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	9	1	169	2	N	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	9	1	177	2	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	146	-0-	-288	-0-	7	1	139	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
06	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	3	-0-	-69	-0-	3	3			Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	228	-0-	-403	-0-	13	1	214	3	Y	1	3	1			2
							1	9									
04	228	N	228	-0-	-0-	-0-	12	1	215	3	Y	1					3
							1	9									
05	374	N	374	-0-	-0-	-0-	21	1	351	3	Y	2					5
							2	9									
06	308	N	308	-0-	-0-	-0-	18	1	290	3	Y	-0-	3	1			2
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	248	-0-	-452	31	13	1	234	3	Y	1	1	1			1
							1	9									
04	268	N	237	-0-	-31	-0-	12	1	224	3	Y	1	2	1			-0-
							1	9									
05	248	N	247	-0-	-1	-0-	13	1	232	3	Y	2	1	1			1
							2	9									
06	240	N	240	-0-	-0-	-0-	12	1	226	3	Y	2	2	1			1
							2	9									
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	21	-0-	-39	-0-	1	1	20	3	N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	157	-0-	-290	-0-	8	1	149	2	Y	-0-	1	1			-0-
04	131	N	131	-0-	-0-	-0-	8	1	122	2	Y	1					1
							1	9									
05	155	N	134	-0-	-21	-0-	8	1	125	2	Y	1	1	1			1
							1	9									
06	150	N	129	-0-	-21	-0-	7	1	122	2	Y	-0-	1	1			-0-
*07	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	439	-0-	-261	549	25	1	413	3	Y	1	5	1			4
							1	9									
04	926	N	377	-0-	-549	-0-	19	1	357	3	Y	1					5
							1	9									
05	496	N	406	-0-	-90	-0-	23	1	380	3	Y	3					8
							3	9									
06	420	N	351	-0-	-69	-0-	20	1	331	3	Y	-0-	5	1			3
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	42	-0-	-80	-0-	3	1	39	3	Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
05	234	N	234	-0-	-0-	-0-	19	1	215	3	Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	14	1	154	3	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	347	-0-	-353	488	89	1	258	3	Y	-0-					2
04	803	N	315	-0-	-488	-0-	87	1	228	3	Y	-0-					2
05	403	N	310	-0-	-93	-0-	90	1	220	3	Y	-0-					2
06	330	N	268	-0-	-62	-0-	84	1	184	3	Y	-0-	2	1			-0-
07	341	N	323	-0-	-18	-0-	91	1	232	3	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	667	-0-	-33	1272	71	1	596	3	Y	-0-					-0-
04	1913	N	641	-0-	-1272	-0-	68	1	573	3	Y	-0-					-0-
05	682	N	645	-0-	-37	-0-	68	1	577	3	Y	-0-					-0-
06	660	N	636	-0-	-24	-0-	65	1	571	3	Y	-0-					-0-
*07	658	N	658	-0-	-0-	-0-	69	1	589	3	Y	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	55	-0-	-112	-0-	6	1	49	2	Y	-0-					-0-
04	51	N	51	-0-	-0-	-0-	6	1	45	2	Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	6	1	46	2	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	5	1	49	2	Y	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	6	1	52	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	312	-0-	-388	260	14	1	298	3	N	-0-					-0-
04	584	N	324	-0-	-260	-0-	15	1	309	3	N	-0-					-0-
05	341	N	333	-0-	-8	-0-	15	1	318	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
07	341	N	324	-0-	-17	-0-	15	1	309	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST -D- WELL #: 5 RRCID -> 067339 COMPL. DATE 07/26/1976 TOTAL DEPTH 9805 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/17/2015 - PLUGGED 06/17/15

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

03	700	N	409	-0-	-291	347	35 2	1 9	372	3	Y	2	2	8			6
04	683	N	336	-0-	-347	-0-	19 1	1 9	316	3	Y	1	1	8			6
05	372	N	273	-0-	-99	-0-	16 1	1 9	256	3	Y	1					7
06	390	N	221	-0-	-169	-0-	14	1	207	3	Y	-0-					7
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					7
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					7

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

03	700	N	503	-0-	-197	744	33	1	470	3	N	-0-					-0-
04	1071	N	327	-0-	-744	-0-	22	1	305	3	N	-0-					-0-
05	620	N	322	-0-	-298	-0-	20	1	302	3	N	-0-					-0-
06	480	N	370	-0-	-110	-0-	23	1	347	3	N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	28	1	443	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

03	700	N	831	-0-	131	1523	54	1	777	3	N	-0-					-0-
04	2447	N	924	-0-	-1523	-0-	61	1	863	3	N	-0-					-0-
05	871	N	871	-0-	-0-	-0-	55	1	816	3	N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	56	1	843	3	N	-0-					-0-
07	961	N	941	-0-	-20	-0-	57	1	884	3	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

03	21	N	-0-	-0-	-21	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

03	700	N	336	-0-	-364	309	19	1	317	3	Y	-0-					-0-
04	621	N	312	-0-	-309	-0-	21	1	291	3	Y	-0-					-0-
05	341	N	333	-0-	-8	-0-	22	1	311	3	Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	24	1	343	3	Y	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	26	1	358	3	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

03	700	N	285	-0-	-415	100	19	1	266	3	N	-0-					-0-
04	371	N	271	-0-	-100	-0-	18	1	253	3	N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	18	1	270	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	17	1	264	3	N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

03	700	N	1643	-0-	943	943	72	1	1571	2	Y	-0-					-0-
04	1604	N	661	-0-	-943	-0-	28	1	633	2	Y	-0-					-0-
05	383	N	383	-0-	-0-	-0-	17	1	366	2	Y	-0-					-0-
06	1230	N	345	-0-	-885	-0-	16	1	329	2	Y	-0-					-0-
07	682	N	307	-0-	-375	-0-	16	1	291	2	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

03	700	N	722	-0-	22	350	721	3	1	9	Y	1	1	8			3
04	859	N	509	-0-	-350	-0-	509	3			Y	-0-					3
05	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					3
06	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					3
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	107	-0-	-196	-0-	6	1	100	3	Y	1					1
							1	9									
04	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					1
05	93	N	92	-0-	-1	-0-	5	1	87	3	Y	-0-	1	1			-0-
06	90	N	90	-0-	-0-	-0-	5	1	84	3	Y	1					1
							1	9									
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	418	-0-	-282	12	28	1	390	3	N	-0-					-0-
04	384	N	372	-0-	-12	-0-	25	1	347	3	N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	21	1	325	3	N	-0-					-0-
07	372	N	249	-0-	-123	-0-	16	1	233	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	290	-0-	-410	134	31	1	259	3	Y	-0-					-0-
04	416	N	282	-0-	-134	-0-	30	1	252	3	Y	-0-					-0-
05	287	N	287	-0-	-0-	-0-	30	1	257	3	Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	29	1	256	3	Y	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	30	1	255	3	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	344	-0-	-356	350	344	2			Y	-0-					-0-
04	622	N	272	-0-	-350	-0-	272	2			Y	-0-					-0-
05	341	N	278	-0-	-63	-0-	278	2			Y	-0-					-0-
06	330	N	291	-0-	-39	-0-	291	2			Y	-0-					-0-
07	279	N	204	-0-	-75	-0-	204	2			Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	434	-0-	-266	613	434	2			Y	-0-					-0-
04	1025	N	412	-0-	-613	-0-	412	2			Y	-0-					-0-
05	496	N	419	-0-	-77	-0-	419	2			Y	-0-					-0-
06	420	N	402	-0-	-18	-0-	402	2			Y	-0-					-0-
07	434	N	414	-0-	-20	-0-	414	2			Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	414	N	140	-0-	-274	-0-	15	1	125	3	Y	-0-			-0-
04	132	N	132	-0-	-0-	-0-	14	1	118	3	Y	-0-			-0-
05	149	N	149	-0-	-0-	-0-	16	1	133	3	Y	-0-			-0-
06	171	N	171	-0-	-0-	-0-	18	1	153	3	Y	-0-			-0-
*07	143	N	143	-0-	-0-	-0-	15	1	128	3	Y	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	904	N	904	-0-	-0-	-0-	904	2			N	-0-			-0-
04	810	N	726	-0-	-84	-0-	726	2			N	-0-			-0-
05	1054	N	454	-0-	-600	-0-	454	2			N	-0-			-0-
06	870	N	550	-0-	-320	-0-	550	2			N	-0-			-0-
07	744	N	640	-0-	-104	-0-	640	2			N	-0-			-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	700	N	334	-0-	-366	372	15	1	319	2	Y	-0-			-0-
04	688	N	316	-0-	-372	-0-	15	1	301	2	Y	-0-			-0-
05	372	N	283	-0-	-89	-0-	13	1	270	2	Y	-0-			-0-
06	337	N	337	-0-	-0-	-0-	15	1	322	2	Y	-0-			-0-
07	341	N	335	-0-	-6	-0-	16	1	319	2	Y	-0-			-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-			-0-
04	319	N	319	-0-	-0-	-0-	319	2			N	-0-			-0-
05	270	N	270	-0-	-0-	-0-	270	2			N	-0-			-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-			-0-
*07	338	N	338	-0-	-0-	-0-	338	2			N	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	318	N	110	-0-	-208	-0-	12	1	98	3	Y	-0-			-0-
04	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-			-0-
05	124	N	111	-0-	-13	-0-	12	1	99	3	Y	-0-			-0-
06	120	N	115	-0-	-5	-0-	12	1	103	3	Y	-0-			-0-
*07	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	2105	-0-	1405	5544	117	1	1988	2	N	-0-					-0-
04	3000	N	1256	-0-	-1744	3800	83	1	1173	2	N	-0-					-0-
05	3100	N	1263	-0-	-1837	1963	83	1	1180	2	N	-0-					-0-
06	3000	N	1073	-0-	-1927	36	71	1	1002	2	N	-0-					-0-
07	1302	N	1075	-0-	-227	-0-	74	1	1001	2	N	-0-					-0-
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	62	-0-	-142	-0-	5	1	57	3	N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
05	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	45	-0-	-129	-0-	5	1	40	3	Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	3	1	24	3	Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	8	1	67	3	Y	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	145	-0-	-245	-0-	12	1	133	3	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					-0-
06	150	N	110	-0-	-40	-0-	8	1	102	3	Y	-0-					-0-
07	155	N	111	-0-	-44	-0-	7	1	104	3	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	807	N	807	-0-	-0-	-0-	45	1	762	2	N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	42	1	596	2	N	-0-					-0-
05	648	N	648	-0-	-0-	-0-	42	1	606	2	N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	43	1	618	2	N	-0-					-0-
07	620	N	453	-0-	-167	-0-	31	1	422	2	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1799	N	1799	-0-	-0-	-0-	100	1	1699	2	N	-0-					-0-
04	1637	N	1637	-0-	-0-	-0-	108	1	1529	2	N	-0-					-0-
05	1674	N	1668	-0-	-6	-0-	109	1	1559	2	N	-0-					-0-
06	1820	N	1820	-0-	-0-	-0-	120	1	1700	2	N	-0-					-0-
*07	2100	N	2100	-0-	-0-	-0-	144	1	1956	2	N	-0-					-0-
08	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	579	-0-	-121	1010	27	1	552	3	N	-0-					-0-
04	1549	N	539	-0-	-1010	-0-	25	1	514	3	N	-0-					-0-
05	589	N	558	-0-	-31	-0-	25	1	533	3	N	-0-					-0-
06	570	N	560	-0-	-10	-0-	25	1	535	3	N	-0-					-0-
07	558	N	552	-0-	-6	-0-	26	1	526	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	164	-0-	-339	-0-	14	1	150	3	Y	-0-					-0-
04	174	N	174	-0-	-0-	-0-	12	1	162	3	Y	-0-					-0-
05	186	N	183	-0-	-3	-0-	13	1	170	3	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	12	1	158	3	Y	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	13	1	177	3	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	411	-0-	-289	499	42	1	369	3	Y	-0-					-0-
04	886	N	387	-0-	-499	-0-	41	1	346	3	Y	-0-					-0-
05	403	N	401	-0-	-2	-0-	43	1	358	3	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	42	1	350	3	Y	-0-					-0-
07	403	N	403	-0-	-0-	-0-	43	1	360	3	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	515	-0-	-185	701	24	1	491	3	N	-0-					-0-
04	1166	N	465	-0-	-701	-0-	22	1	443	3	N	-0-					-0-
05	496	N	451	-0-	-45	-0-	21	1	430	3	N	-0-					-0-
06	480	N	418	-0-	-62	-0-	19	1	399	3	N	-0-					-0-
07	496	N	359	-0-	-137	-0-	17	1	342	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	247	-0-	-453	34	13	1	232	2	Y	2	2	1			1
							2	9									
04	172	N	138	-0-	-34	-0-	8	1	130	2	Y	-0-					1
05	291	N	291	-0-	-0-	-0-	17	1	273	2	Y	1	1	1			1
							1	9									
06	983	N	983	-0-	-0-	-0-	53	1	927	2	Y	3	1	1			3
							3	9									
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					3
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					3

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	35	-0-	-89	-0-	4	1	31	2	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	3	1	24	2	Y	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1175	-0-	-3	-0-	65	1	1110	2	N	-0-					-0-
04	1140	N	1062	-0-	-78	-0-	70	1	992	2	N	-0-					-0-
05	1198	N	1198	-0-	-0-	-0-	78	1	1120	2	N	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	86	1	1223	2	N	-0-					-0-
*07	1292	N	1292	-0-	-0-	-0-	89	1	1203	2	N	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	21	1	362	2	N	-0-			-0-
04	321	N	321	-0-	-0-	-0-	21	1	300	2	N	-0-			-0-
05	411	N	411	-0-	-0-	-0-	27	1	384	2	N	-0-			-0-
06	270	N	182	-0-	-88	-0-	12	1	170	2	N	-0-			-0-
07	279	N	92	-0-	-187	-0-	6	1	86	2	N	-0-			-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-			-0-
04	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-			-0-
05	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-			-0-
06	60	N	27	-0-	-33	-0-	2	1	25	2	N	-0-			-0-
07	62	N	43	-0-	-19	-0-	3	1	40	2	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	673	N	198	-0-	-475	-0-	198	2			Y	-0-			-0-
04	222	N	222	-0-	-0-	-0-	222	2			Y	-0-			-0-
05	211	N	211	-0-	-0-	-0-	211	2			Y	-0-			-0-
06	188	N	188	-0-	-0-	-0-	188	2			Y	-0-			-0-
07	217	N	170	-0-	-47	-0-	170	2			Y	-0-			-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	252	N	85	-0-	-167	-0-	4	1	81	3	N	-0-			-0-
04	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
05	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
06	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-			-0-
07	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	700	N	286	-0-	-414	147	16	1	270	2	N	-0-			-0-
04	396	N	249	-0-	-147	-0-	12	1	237	2	N	-0-			-0-
05	279	N	234	-0-	-45	-0-	12	1	222	2	N	-0-			-0-
06	270	N	245	-0-	-25	-0-	12	1	233	2	N	-0-			-0-
07	248	N	243	-0-	-5	-0-	12	1	231	2	N	-0-			-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	700	N	1625	-0-	925	3809	174	1	1451	3	Y	-0-			-0-
04	3000	N	1573	-0-	-1427	2382	166	1	1407	3	Y	-0-			-0-
05	3100	N	1636	-0-	-1464	918	172	1	1464	3	Y	-0-			-0-
06	2529	N	1611	-0-	-918	-0-	166	1	1445	3	Y	-0-			-0-
07	1612	N	1602	-0-	-10	-0-	167	1	1435	3	Y	-0-			-0-
08	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	700	N	669	-0-	-31	1285	44	1	625	3	N	-0-			-0-
04	1936	N	651	-0-	-1285	-0-	43	1	608	3	N	-0-			-0-
05	713	N	670	-0-	-43	-0-	42	1	628	3	N	-0-			-0-
06	677	N	677	-0-	-0-	-0-	42	1	635	3	N	-0-			-0-
*07	703	N	703	-0-	-0-	-0-	42	1	661	3	N	-0-			-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	738	-0-	38	1467	48	1	690	3	N	-0-					-0-
04	2216	N	749	-0-	-1467	-0-	49	1	700	3	N	-0-					-0-
05	744	N	700	-0-	-44	-0-	44	1	656	3	N	-0-					-0-
06	720	N	705	-0-	-15	-0-	44	1	661	3	N	-0-					-0-
07	775	N	699	-0-	-76	-0-	42	1	657	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1096	-0-	-82	-0-	50	1	1046	2	N	-0-					-0-
04	1080	N	983	-0-	-97	-0-	46	1	937	2	N	-0-					-0-
05	1147	N	1077	-0-	-70	-0-	49	1	1028	2	N	-0-					-0-
06	1050	N	919	-0-	-131	-0-	41	1	878	2	N	-0-					-0-
07	1023	N	1021	-0-	-2	-0-	47	1	974	2	N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	654	-0-	-46	264	43	1	611	3	N	-0-					-0-
04	762	N	498	-0-	-264	-0-	33	1	465	3	N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	33	1	492	3	N	-0-					-0-
06	630	N	494	-0-	-136	-0-	31	1	463	3	N	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	26	-0-	-53	-0-	2	1	24	3	N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	1891	-0-	1191	4775	124	1	1767	3	N	-0-					-0-
04	3000	N	1387	-0-	-1613	3162	91	1	1296	3	N	-0-					-0-
05	3100	N	1707	-0-	-1393	1769	108	1	1599	3	N	-0-					-0-
06	3000	N	1642	-0-	-1358	411	102	1	1540	3	N	-0-					-0-
*07	2127	N	1716	-0-	-411	-0-	103	1	1613	3	N	-0-					-0-
08	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	251	N	86	-0-	-165	-0-	6	1	80	3	N	-0-			-0-
04	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-			-0-
05	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-			-0-
06	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-			-0-
07	93	N	56	-0-	-37	-0-	3	1	53	3	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	278	N	90	-0-	-188	-0-	6	1	84	3	N	-0-			-0-
04	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-			-0-
05	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-			-0-
06	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-			-0-
07	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	56	N	54	-0-	-2	-0-	5	1	49	3	Y	-0-			-0-
04	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-			-0-
05	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-			-0-
06	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-			-0-
07	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	700	N	745	-0-	45	1473	49	1	696	3	N	-0-			-0-
04	2212	N	739	-0-	-1473	-0-	49	1	690	3	N	-0-			-0-
05	780	N	780	-0-	-0-	-0-	49	1	731	3	N	-0-			-0-
06	739	N	739	-0-	-0-	-0-	46	1	693	3	N	-0-			-0-
*07	787	N	787	-0-	-0-	-0-	47	1	740	3	N	-0-			-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	700	N	268	-0-	-432	86	18	1	250	3	N	-0-			-0-
04	343	N	257	-0-	-86	-0-	17	1	240	3	N	-0-			-0-
05	279	N	263	-0-	-16	-0-	17	1	246	3	N	-0-			-0-
06	270	N	253	-0-	-17	-0-	16	1	237	3	N	-0-			-0-
07	279	N	228	-0-	-51	-0-	14	1	214	3	N	-0-			-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	700	N	424	-0-	-276	529	424	2			Y	-0-			-0-
04	929	N	400	-0-	-529	-0-	400	2			Y	-0-			-0-
05	434	N	404	-0-	-30	-0-	404	2			Y	-0-			-0-
06	420	N	378	-0-	-42	-0-	378	2			Y	-0-			-0-
07	403	N	390	-0-	-13	-0-	390	2			Y	-0-			-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	124	-0-	-341	-0-	6	1	118	3	N	-0-			-0-
04	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-			-0-
05	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-			-0-
06	120	N	82	-0-	-38	-0-	4	1	78	3	N	-0-			-0-
07	155	N	129	-0-	-26	-0-	6	1	123	3	N	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	479	N	178	-0-	-301	-0-	12	1	166	3	N	-0-			-0-
04	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-			-0-
05	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-			-0-
06	180	N	179	-0-	-1	-0-	11	1	168	3	N	-0-			-0-
*07	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

03	136	N	48	-0-	-88	-0-	3	1	45	3	N	-0-			-0-
04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-			-0-
05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-			-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-			-0-
07	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

03	48	N	13	-0-	-35	-0-	1	1	12	3	Y	-0-			-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-			-0-
05	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-			-0-
06	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-			-0-
*07	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

03	700	N	297	-0-	-403	154	14	1	283	2	Y	-0-			-0-
04	351	N	197	-0-	-154	-0-	9	1	188	2	Y	-0-			-0-
05	310	N	285	-0-	-25	-0-	13	1	272	2	Y	-0-			-0-
06	300	N	273	-0-	-27	-0-	12	1	261	2	Y	-0-			-0-
*07	250	N	250	-0-	-0-	-0-	12	1	238	2	Y	-0-			-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

03	700	N	331	-0-	-369	284	22	1	309	3	N	-0-			-0-
04	620	N	336	-0-	-284	-0-	22	1	314	3	N	-0-			-0-
05	403	N	352	-0-	-51	-0-	22	1	330	3	N	-0-			-0-
06	330	N	329	-0-	-1	-0-	20	1	309	3	N	-0-			-0-
07	341	N	332	-0-	-9	-0-	20	1	312	3	N	-0-			-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

03	334	N	106	-0-	-228	-0-	6	1	100	3	Y	-0-			-0-
04	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-			-0-
05	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-			-0-
06	90	N	87	-0-	-3	-0-	6	1	81	3	Y	-0-			-0-
07	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	277	-0-	-423	634	15	1	262	3	Y	-0-					-0-
04	1028	N	394	-0-	-634	-0-	26	1	368	3	Y	-0-					-0-
05	527	N	479	-0-	-48	-0-	31	1	448	3	Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	26	1	376	3	Y	-0-					-0-
07	403	N	327	-0-	-76	-0-	22	1	305	3	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	176	-0-	-362	-0-	15	1	161	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	13	1	172	3	N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	14	-0-	-48	-0-	1	1	13	3	N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
08	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	1830	-0-	1130	3060	94	1	1736	3	Y	-0-					2
04	3000	N	1596	-0-	-1404	1656	92	1	1493	3	Y	10					12
							11	9									
05	3100	N	1701	-0-	-1399	257	79	1	1603	3	Y	17	13	1			16
							19	9									
06	1916	N	1659	-0-	-257	-0-	74	1	1576	3	Y	8	16	1			8
							9	9									
07	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					8
08	1705	N	NO RPT	-0-	-1705	-0-					Y	NO RPT					8

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

03	310	N	287	-0-	-23	-0-	16	1	271	2	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	23	1	328	2	N	-0-					-0-
05	310	N	269	-0-	-41	-0-	18	1	251	2	N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	19	1	264	2	N	-0-					-0-
07	310	N	246	-0-	-64	-0-	17	1	229	2	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

03	583	N	232	-0-	-351	-0-	20	1	212	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	17	1	194	3	N	-0-					-0-
05	186	N	174	-0-	-12	-0-	15	1	159	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	17	1	195	3	N	-0-					-0-
07	217	N	183	-0-	-34	-0-	16	1	167	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

03	1035	N	1035	-0-	-0-	-0-	57	1	978	2	N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	49	1	692	2	N	-0-					-0-
05	744	N	270	-0-	-474	-0-	18	1	252	2	N	-0-					-0-
06	720	N	111	-0-	-609	-0-	7	1	104	2	N	-0-					-0-
07	744	N	227	-0-	-517	-0-	16	1	211	2	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

03	700	N	385	-0-	-315	402	385	3			Y	-0-					-0-
04	770	N	368	-0-	-402	-0-	368	3			Y	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
06	360	N	342	-0-	-18	-0-	342	3			Y	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

03	700	N	228	-0-	-472	8	15	1	213	3	N	-0-					-0-
04	213	N	205	-0-	-8	-0-	13	1	192	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
06	210	N	183	-0-	-27	-0-	11	1	172	3	N	-0-					-0-
07	217	N	185	-0-	-32	-0-	11	1	174	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	312	-0-	-388	329	312	3			Y	-0-					-0-
04	378	N	49	-0-	-329	-0-	49	3			Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
06	300	N	71	-0-	-229	-0-	71	3			Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	1604	-0-	904	4028	99	1	1505	2	N	-0-					-0-
04	3000	N	1680	-0-	-1320	2708	101	1	1579	2	N	-0-					-0-
05	3100	N	1774	-0-	-1326	1382	103	1	1671	2	N	-0-					-0-
06	3000	N	1671	-0-	-1329	53	99	1	1572	2	N	-0-					-0-
*07	1755	N	1702	-0-	-53	-0-	106	1	1596	2	N	-0-					-0-
08	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	53	1	56	3	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	51	1	57	3	N	-0-					-0-
05	124	N	107	-0-	-17	-0-	55	1	52	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	48	1	72	3	N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	58	1	75	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	95	1	102	3	N	-0-					-0-
04	210	N	171	-0-	-39	-0-	81	1	90	3	N	-0-					-0-
05	217	N	171	-0-	-46	-0-	88	1	83	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	77	1	115	3	N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	82	1	106	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	2315	-0-	-41	-0-	132	1	2183	3	N	-0-					-0-
04	2250	N	2155	-0-	-95	-0-	132	1	2023	3	N	-0-					-0-
05	2294	N	2179	-0-	-115	-0-	140	1	2039	3	N	-0-					-0-
06	2250	N	2061	-0-	-189	-0-	131	1	1930	3	N	-0-					-0-
07	2232	N	2134	-0-	-98	-0-	125	1	2009	3	N	-0-					-0-
08	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

03	26	N	17	-0-	-9	-0-	1	1	16	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
05	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

03	654	N	182	-0-	-472	-0-	8	1	174	2	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
05	155	N	131	-0-	-24	-0-	6	1	125	2	Y	-0-					-0-
06	150	N	133	-0-	-17	-0-	6	1	127	2	Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	6	1	115	2	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

03	300	N	107	-0-	-193	-0-	5	1	102	2	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	4	1	80	2	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	4	1	85	2	Y	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

03	71	N	25	-0-	-46	-0-	2	1	23	3	N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	23	3	N	1	1	8			-0-
							1	9									
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

03	700	N	364	-0-	-336	355	24	1	340	3	N	-0-					-0-
04	730	N	375	-0-	-355	-0-	24	1	351	3	N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	27	1	368	3	N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	16	-0-	-34	-0-	1	1	15	3	Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

03	700	N	428	-0-	-272	782	428	3			Y	-0-					-0-
04	1139	N	357	-0-	-782	-0-	357	3			Y	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
07	372	N	323	-0-	-49	-0-	323	3			Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

03	700	N	893	-0-	193	1903	49	1	842	3	Y	2					5
							2	9									
04	2829	N	926	-0-	-1903	-0-	51	1	869	3	Y	5					10
							6	9									
05	939	N	939	-0-	-0-	-0-	51	1	882	3	Y	5	11	1			4
							6	9									
06	870	N	844	-0-	-26	-0-	46	1	795	3	Y	3					7
							3	9									
07	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					7
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					7

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

03	624	N	205	-0-	-419	-0-	205	3			Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	1283	-0-	583	2945	27	1	1256	3	Y	-0-					65
04	3000	N	1211	-0-	-1789	1156	24	1	1187	3	Y	-0-					65
05	2467	N	1311	-0-	-1156	-0-	30	1	1281	3	Y	-0-					65
06	1230	N	1178	-0-	-52	-0-	29	1	1149	3	Y	-0-					65
07	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					65
08	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					65

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

03	63	N	32	-0-	-31	-0-	3	1	29	3	Y	-0-					2
04	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					2
05	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					2
06	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					2
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

03	161	N	51	-0-	-110	-0-	4	1	47	3	Y	-0-					2
04	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					2
05	62	N	46	-0-	-16	-0-	3	1	42	3	Y	1					3
							1	9									
06	60	N	38	-0-	-22	-0-	2	1	36	3	Y	-0-					3
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

03	700	N	470	-0-	-230	685	470	3			Y	-0-					-0-
04	1134	N	449	-0-	-685	-0-	449	3			Y	-0-					-0-
05	496	N	460	-0-	-36	-0-	460	3			Y	-0-					-0-
06	450	N	442	-0-	-8	-0-	442	3			Y	-0-					-0-
07	465	N	450	-0-	-15	-0-	450	3			Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	250	-0-	-450	18	250	3			Y	-0-					-0-
04	260	N	242	-0-	-18	-0-	242	3			Y	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	8	-0-	-14	-0-	8	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
07	7	N	3	-0-	-4	-0-	3	3			Y	-0-					-0-
08	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	648	N	223	-0-	-425	-0-	23	1	200	3	Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	21	1	181	3	Y	-0-					-0-
05	217	N	215	-0-	-2	-0-	23	1	192	3	Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	22	1	183	3	Y	-0-					-0-
07	217	N	211	-0-	-6	-0-	23	1	188	3	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	731	-0-	31	1414	78	1	653	3	Y	-0-					-0-
04	2061	N	647	-0-	-1414	-0-	68	1	579	3	Y	-0-					-0-
05	775	N	584	-0-	-191	-0-	61	1	523	3	Y	-0-					-0-
06	802	N	802	-0-	-0-	-0-	82	1	720	3	Y	-0-					-0-
*07	750	N	750	-0-	-0-	-0-	78	1	672	3	Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	436	-0-	-264	594	25	1	411	2	N	-0-					-0-
04	1025	N	431	-0-	-594	-0-	21	1	410	2	N	-0-					-0-
05	465	N	441	-0-	-24	-0-	22	1	419	2	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	21	1	406	2	N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	21	1	416	2	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	115	-0-	-2	-0-	6	1	109	3	N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
06	90	N	15	-0-	-75	-0-	1	1	14	3	N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

03	961	N	542	-0-	-419	-0-	542	3			N	-0-					-0-
04	870	N	293	-0-	-577	-0-	293	3			N	-0-					-0-
05	775	N	295	-0-	-480	-0-	295	3			N	-0-					-0-
06	510	N	318	-0-	-192	-0-	318	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

03	271	N	81	-0-	-190	-0-	7	1	74	3	N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	6	1	82	3	N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

03	700	N	565	-0-	-135	950	27	1	538	3	N	-0-					-0-
04	1503	N	553	-0-	-950	-0-	27	1	526	3	N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	27	1	550	3	N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	26	1	537	3	N	-0-					-0-
*07	574	N	574	-0-	-0-	-0-	27	1	547	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

03	253	N	87	-0-	-166	-0-	8	1	79	3	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	12	1	185	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	119	-0-	-220	-0-	5	1	114	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	362	-0-	-338	330	20	1	341	3	Y	1					2
							1	9									
04	699	N	369	-0-	-330	-0-	20	1	347	3	Y	2					4
							2	9									
05	392	N	392	-0-	-0-	-0-	21	1	370	3	Y	1	4	1			1
							1	9									
06	577	N	577	-0-	-0-	-0-	31	1	543	3	Y	3					4
							3	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					4
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					4

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
06	330	N	237	-0-	-93	-0-	237	3			N	-0-					-0-
07	341	N	188	-0-	-153	-0-	188	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	390	N	336	-0-	-54	-0-	336	3			N	-0-					-0-
05	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	578	-0-	-122	993	33	1	543	3	Y	2					3
							2	9									
04	1477	N	484	-0-	-993	-0-	28	1	456	3	Y	-0-	1	1			2
05	620	N	536	-0-	-84	-0-	30	1	499	3	Y	6	2	1	4	8	2
							7	9									
06	570	N	494	-0-	-76	-0-	28	1	465	3	Y	1					3
							1	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					3
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	159	-0-	-294	-0-	8	1	151	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
05	155	N	134	-0-	-21	-0-	6	1	128	3	N	-0-					-0-
06	150	N	137	-0-	-13	-0-	6	1	131	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	225	-0-	-475	278	75	1	149	3	Y	1					2
							1	9									
04	367	N	89	-0-	-278	-0-	50	1	39	3	Y	-0-					2
05	372	N	61	-0-	-311	-0-	8	1	53	3	Y	-0-	2	1			-0-
06	210	N	65	-0-	-145	-0-	21	1	43	3	Y	1					1
							1	9									
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	241	-0-	-459	1	241	3			Y	-0-					-0-
04	223	N	222	-0-	-1	-0-	222	3			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	295	-0-	-405	62	14	1	281	3	N	-0-					-0-
04	382	N	320	-0-	-62	-0-	15	1	305	3	N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	16	1	315	3	N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	17	1	329	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	602	-0-	-98	1131	120	1	482	3	N	-0-					-0-
04	1731	N	600	-0-	-1131	-0-	115	1	485	3	N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	117	1	486	3	N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	112	1	494	3	N	-0-					-0-
07	620	N	595	-0-	-25	-0-	115	1	480	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	92	-0-	-176	-0-	3	1	89	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	83	-0-	-262	-0-	7	1	76	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
05	124	N	103	-0-	-21	-0-	6	1	97	3	Y	-0-					-0-
06	90	N	29	-0-	-61	-0-	2	1	27	3	Y	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	549	-0-	-151	838	49	1	500	3	Y	-0-					1
04	1327	N	489	-0-	-838	-0-	40	1	449	3	Y	-0-					1
05	849	N	849	-0-	-0-	-0-	70	1	779	3	Y	-0-					1
06	936	N	936	-0-	-0-	-0-	82	1	854	3	Y	-0-					1
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	899	-0-	199	1951	59	1	840	3	N	-0-					-0-
04	2848	N	897	-0-	-1951	-0-	59	1	838	3	N	-0-					-0-
05	930	N	895	-0-	-35	-0-	57	1	838	3	N	-0-					-0-
06	870	N	858	-0-	-12	-0-	53	1	805	3	N	-0-					-0-
07	930	N	890	-0-	-40	-0-	54	1	836	3	N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	442	-0-	-258	687	29	1	413	3	N	-0-					-0-
04	1135	N	448	-0-	-687	-0-	30	1	418	3	N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	30	1	441	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	28	1	419	3	N	-0-					-0-
07	465	N	462	-0-	-3	-0-	28	1	434	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	587	-0-	-113	1047	27	1	560	3	Y	-0-					-0-
04	1610	N	563	-0-	-1047	-0-	26	1	537	3	Y	-0-					-0-
05	620	N	586	-0-	-34	-0-	27	1	559	3	Y	-0-					-0-
06	603	N	603	-0-	-0-	-0-	27	1	576	3	Y	-0-					-0-
07	589	N	582	-0-	-7	-0-	27	1	555	3	Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	140	-0-	-194	-0-	8	1	132	3	Y	-0-					1
04	700	N	700	-0-	-0-	-0-	41	1	658	3	Y	1					2
							1	9									
05	935	N	935	-0-	-0-	-0-	53	1	881	3	Y	1	2	1			1
							1	9									
06	240	N	240	-0-	-0-	-0-	13	1	226	3	Y	1					2
							1	9									
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					2

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	312	-0-	-388	245	18	1	293	3	Y	1					3
							1	9									
04	515	N	270	-0-	-245	-0-	16	1	254	3	Y	-0-	1	1			2
05	298	N	298	-0-	-0-	-0-	17	1	280	3	Y	1	1	1			2
							1	9									
06	278	N	278	-0-	-0-	-0-	16	1	262	3	Y	-0-					2
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	768	-0-	68	1589	168	1	598	3	Y	2					3
							2	9									
04	2269	N	680	-0-	-1589	-0-	148	1	531	3	Y	1	2	1			2
							1	9									
05	775	N	733	-0-	-42	-0-	166	1	565	3	Y	2	2	1			2
							2	9									
06	750	N	682	-0-	-68	-0-	159	1	522	3	Y	1					3
							1	9									
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					3
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					3

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	6	-0-	-72	-0-	4	3	2	9	N	2	2	8			-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	24	-0-	-47	-0-	1	1	23	3	Y	-0-					-0-
04	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	89	-0-	-157	-0-	4	1	85	2	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-
05	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	4	1	96	2	Y	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	651	N	567	-0-	-84	-0-	567	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	725	-0-	25	969	41	1	678	3	Y	5	5	1			3
							6	9									
04	1435	N	466	-0-	-969	-0-	25	1	438	3	Y	3	3	1			3
							3	9									
05	434	N	417	-0-	-17	-0-	24	1	391	3	Y	2	2	1			3
							2	9									
06	420	N	405	-0-	-15	-0-	23	1	381	3	Y	1	2	1			2
							1	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	105	-0-	-230	-0-	6	1	98	3	Y	1					1
							1	9									
04	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					1
05	62	N	35	-0-	-27	-0-	2	1	33	3	Y	-0-					1
06	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					1
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	71	-0-	-84	-0-	71	3			N	-0-					-0-
04	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	64	-0-	-125	-0-	4	1	59	3	Y	1	1	1			-0-
							1	9									
04	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	108	-0-	-363	-0-	17	1	91	3	Y	-0-	1	1			-0-
04	125	N	125	-0-	-0-	-0-	32	1	92	3	Y	1					1
							1	9									
05	186	N	103	-0-	-83	-0-	17	1	86	3	Y	-0-					1
06	90	N	84	-0-	-6	-0-	5	1	79	3	Y	-0-					1
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	14	1	132	3	N	-0-					-0-
04	150	N	93	-0-	-57	-0-	9	1	84	3	N	-0-					-0-
05	155	N	90	-0-	-65	-0-	9	1	81	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	14	1	151	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
07	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
04	480	N	252	-0-	-228	-0-	252	3			N	-0-					-0-
05	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
06	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	176	N	43	-0-	-133	-0-	4	1	39	3	N	-0-			-0-
04	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-			-0-
05	124	N	37	-0-	-87	-0-	4	1	33	3	N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

03	362	N	135	-0-	-227	-0-	6	1	129	2	Y	-0-			-0-
04	138	N	138	-0-	-0-	-0-	6	1	132	2	Y	-0-			-0-
05	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-			-0-
06	110	N	110	-0-	-0-	-0-	5	1	105	2	Y	-0-			-0-
07	155	N	108	-0-	-47	-0-	5	1	103	2	Y	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

03	184	N	63	-0-	-121	-0-	6	1	57	3	N	-0-			-0-
04	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-			-0-
05	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-			-0-
06	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-			-0-
*07	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

03	700	N	290	-0-	-410	309	31	1	259	3	Y	-0-			-0-
04	588	N	279	-0-	-309	-0-	29	1	250	3	Y	-0-			-0-
05	310	N	289	-0-	-21	-0-	30	1	259	3	Y	-0-			-0-
06	288	N	288	-0-	-0-	-0-	30	1	258	3	Y	-0-			-0-
*07	286	N	286	-0-	-0-	-0-	30	1	256	3	Y	-0-			-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

03	475	N	475	-0-	-0-	-0-	475	3			N	-0-			-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-			-0-
05	496	N	492	-0-	-4	-0-	492	3			N	-0-			-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-			-0-
07	496	N	490	-0-	-6	-0-	490	3			N	-0-			-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

03	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
*07	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	475	-0-	-225	695	42	1	432	3	Y	1	1	8			-0-
							1	9									
04	1146	N	451	-0-	-695	-0-	37	1	414	3	Y	-0-					-0-
05	496	N	449	-0-	-47	-0-	37	1	412	3	Y	-0-					-0-
06	450	N	445	-0-	-5	-0-	39	1	406	3	Y	-0-					-0-
07	465	N	456	-0-	-9	-0-	38	1	418	3	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	236	-0-	-450	-0-	25	1	211	3	Y	-0-					-0-
04	225	N	225	-0-	-0-	-0-	24	1	201	3	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	26	1	222	3	Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	28	1	243	3	Y	-0-					-0-
07	248	N	239	-0-	-9	-0-	25	1	214	3	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	312	-0-	-388	196	14	1	298	2	Y	-0-					-0-
04	554	N	358	-0-	-196	-0-	17	1	341	2	Y	-0-					-0-
05	444	N	444	-0-	-0-	-0-	20	1	424	2	Y	-0-					-0-
06	364	N	364	-0-	-0-	-0-	16	1	348	2	Y	-0-					-0-
07	372	N	342	-0-	-30	-0-	16	1	326	2	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	227	-0-	-473	5	20	1	207	3	Y	-0-					-0-
04	221	N	216	-0-	-5	-0-	18	1	198	3	Y	-0-					-0-
05	248	N	220	-0-	-28	-0-	18	1	202	3	Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	20	1	204	3	Y	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	19	1	205	3	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	436	-0-	-264	587	20	1	416	2	Y	-0-					-0-
04	966	N	379	-0-	-587	-0-	18	1	360	2	Y	1	1	8			-0-
							1	9									
05	349	N	349	-0-	-0-	-0-	16	1	333	2	Y	-0-					-0-
06	384	N	384	-0-	-0-	-0-	17	1	367	2	Y	-0-					-0-
07	403	N	331	-0-	-72	-0-	15	1	316	2	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	182	-0-	-518	138	16	1	166	3	Y	-0-					-0-
04	642	N	504	-0-	-138	-0-	41	1	463	3	Y	-0-					-0-
05	539	N	539	-0-	-0-	-0-	45	1	494	3	Y	-0-					-0-
06	494	N	494	-0-	-0-	-0-	43	1	451	3	Y	-0-					-0-
07	527	N	372	-0-	-155	-0-	31	1	341	3	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

03	700	N	532	-0-	-168	903	47	1	485	3	Y	-0-					-0-
04	1403	N	500	-0-	-903	-0-	41	1	459	3	Y	-0-					-0-
05	527	N	509	-0-	-18	-0-	42	1	467	3	Y	-0-					-0-
06	516	N	516	-0-	-0-	-0-	45	1	471	3	Y	-0-					-0-
07	527	N	495	-0-	-32	-0-	41	1	454	3	Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

03	120	N	14	-0-	-106	-0-	1	1	13	3	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					-0-
05	154	N	154	-0-	-0-	-0-	8	1	145	3	Y	1					1
							1	9									
06	176	N	176	-0-	-0-	-0-	9	1	166	3	Y	1	1	1			1
							1	9									
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

03	173	N	60	-0-	-113	-0-	5	1	55	3	Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
05	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	4	1	54	3	Y	-0-					-0-
07	62	N	33	-0-	-29	-0-	2	1	31	3	Y	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	255	-0-	-445	57	19	1	236	3	Y	-0-					2
04	505	N	448	-0-	-57	-0-	34	1	414	3	Y	-0-					2
05	444	N	444	-0-	-0-	-0-	36	1	408	3	Y	-0-					2
06	422	N	422	-0-	-0-	-0-	34	1	387	3	Y	1	2	1			1
							1	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
06	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
07	558	N	434	-0-	-124	-0-	434	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	8	-0-	-17	-0-	8	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
08	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	319	-0-	-381	205	18	1	300	3	Y	1					1
							1	9									
04	508	N	303	-0-	-205	-0-	18	1	285	3	Y	-0-	1	1			-0-
05	310	N	289	-0-	-21	-0-	16	1	272	3	Y	1	1	1			-0-
							1	9									
06	300	N	282	-0-	-18	-0-	16	1	266	3	Y	-0-					-0-
07	310	N	277	-0-	-33	-0-	18	1	259	3	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

03	215	N	83	-0-	-132	-0-	4	1	79	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	5	1	78	3	Y	1					1
							1	9									
05	110	N	110	-0-	-0-	-0-	5	1	104	3	Y	1	1	1			1
							1	9									
06	113	N	113	-0-	-0-	-0-	5	1	107	3	Y	1	1	1			1
							1	9									
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

03	394	N	174	-0-	-220	-0-	11	1	163	3	Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
05	223	N	223	-0-	-0-	-0-	14	1	209	3	Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	14	1	202	3	Y	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	14	1	215	3	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

03	682	N	645	-0-	-37	-0-	42	1	603	3	N	-0-					-0-
04	630	N	547	-0-	-83	-0-	41	1	506	3	N	-0-					-0-
05	682	N	656	-0-	-26	-0-	42	1	614	3	N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	41	1	600	3	N	-0-					-0-
*07	653	N	653	-0-	-0-	-0-	40	1	613	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

03	318	N	104	-0-	-214	-0-	7	1	97	3	Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	6	1	82	3	Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	5	1	67	3	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	5	1	70	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

03	20	N	8	-0-	-12	-0-	1	1	7	3	Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
06	8	N	5	-0-	-3	-0-	5	3			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
08	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	646	-0-	-54	1222	36	1	604	3	Y	5	6	1			3
							6	9									
04	1785	N	563	-0-	-1222	-0-	31	1	529	3	Y	3	3	1			3
							3	9									
05	682	N	328	-0-	-354	-0-	19	1	307	3	Y	2	3	1			2
							2	9									
06	630	N	549	-0-	-81	-0-	31	1	515	3	Y	3	2	1			3
							3	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					3

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	198	-0-	-430	-0-	11	1	186	3	Y	1	2	1			1
							1	9									
04	191	N	191	-0-	-0-	-0-	10	1	180	3	Y	1	1	1			1
							1	9									
05	217	N	196	-0-	-21	-0-	11	1	184	3	Y	1	1	1			1
							1	9									
06	195	N	195	-0-	-0-	-0-	11	1	183	3	Y	1	1	1			1
							1	9									
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	133	-0-	-257	-0-	12	1	121	3	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	83	-0-	-148	-0-	7	1	76	3	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	7	1	76	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	7	1	72	3	Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	7	1	72	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	180	-0-	-366	-0-	17	1	163	3	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-					-0-
05	186	N	173	-0-	-13	-0-	15	1	158	3	N	-0-					-0-
06	180	N	152	-0-	-28	-0-	8	1	144	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	17	1	163	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	310	-0-	-390	473	20	1	290	3	Y	-0-					-0-
04	755	N	282	-0-	-473	-0-	21	1	261	3	Y	-0-					-0-
05	366	N	366	-0-	-0-	-0-	23	1	343	3	Y	-0-					-0-
06	430	N	430	-0-	-0-	-0-	28	1	402	3	Y	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	25	1	371	3	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	104	-0-	-151	-0-	5	1	99	3	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	6	1	99	3	Y	1					1
							1	9									
05	107	N	107	-0-	-0-	-0-	5	1	101	3	Y	1	1	1			1
							1	9									
06	97	N	97	-0-	-0-	-0-	4	1	93	3	Y	-0-	1	1			-0-
07	124	N	100	-0-	-24	-0-	4	1	96	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	30	-0-	-62	-0-	1	1	29	3	Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	121	-0-	-200	-0-	6	1	115	3	N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	6	-0-	-101	-0-	1	1	5	3	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	689	N	689	-0-	-0-	-0-	38	1	651	2	N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	45	1	640	2	N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	45	1	644	2	N	-0-					-0-
06	660	N	579	-0-	-81	-0-	38	1	541	2	N	-0-					-0-
07	713	N	513	-0-	-200	-0-	35	1	478	2	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	599	-0-	-101	1171	39	1	560	3	Y	-0-					-0-
04	1663	N	492	-0-	-1171	-0-	37	1	455	3	Y	-0-					-0-
05	582	N	582	-0-	-0-	-0-	37	1	545	3	Y	-0-					-0-
06	544	N	544	-0-	-0-	-0-	35	1	509	3	Y	-0-					-0-
*07	547	N	547	-0-	-0-	-0-	34	1	513	3	Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	124	-0-	-235	-0-	13	1	111	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	13	1	112	3	Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	13	1	113	3	Y	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	13	1	112	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1138	N	1138	-0-	-0-	-0-	64 3	1 9	1071	3	Y	3					5
04	935	N	935	-0-	-0-	-0-	55 2	1 9	878	3	Y	2	3	1	1	8	3
05	1023	N	697	-0-	-326	-0-	38 14	1 9	645	3	Y	13	2	1	11	8	3
06	1110	N	1091	-0-	-19	-0-	61 2	1 9	1028	3	Y	2					5
07	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					5
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					5

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	14	1	110	2	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	13	1	106	2	Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	13	1	107	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	13	1	115	2	Y	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	13	1	112	2	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

03	45	N	45	-0-	-0-	-0-	5	1	40	2	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	3	1	27	2	Y	-0-					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	2	Y	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

03	42	N	42	-0-	-0-	-0-	5	1	37	2	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	4	1	33	2	Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

03	494	N	494	-0-	-0-	-0-	28	1	463	3	Y	3	1	8			4
							3	9									
04	450	N	436	-0-	-14	-0-	26	1	410	3	Y	-0-	1	1			3
05	694	N	694	-0-	-0-	-0-	39	1	653	3	Y	2	2	1			3
							2	9									
06	655	N	655	-0-	-0-	-0-	37	1	618	3	Y	-0-					3
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					3

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

03	1160	N	1160	-0-	-0-	-0-	64	1	1096	2	N	-0-					-0-
04	1110	N	882	-0-	-228	-0-	58	1	824	2	N	-0-					-0-
05	1178	N	981	-0-	-197	-0-	64	1	917	2	N	-0-					-0-
06	1279	N	1279	-0-	-0-	-0-	84	1	1195	2	N	-0-					-0-
*07	1278	N	1278	-0-	-0-	-0-	88	1	1190	2	N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

03	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
06	7	N	6	-0-	-1	-0-	1	1	5	2	Y	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
08	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	111	-0-	-44	-0-	7	1	104	2	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	11	1	158	2	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	10	1	144	2	N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	10	1	136	2	N	-0-					-0-
07	186	N	157	-0-	-29	-0-	10	1	147	2	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

03	465	N	414	-0-	-51	-0-	23	1	390	3	Y	1					3
							1	9									
04	450	N	107	-0-	-343	-0-	6	1	100	3	Y	1	1	1	1	8	2
							1	9									
05	434	N	337	-0-	-97	-0-	19	1	317	3	Y	1	1	1			2
							1	9									
06	390	N	2	-0-	-388	-0-	2	3			Y	-0-					2
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					2
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	3	1	44	3	N	1	1	8			-0-
							1	9									
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

03	620	N	516	-0-	-104	-0-	27	1	486	3	Y	3	2	1			2
							3	9									
04	600	N	540	-0-	-60	-0-	28	1	510	3	Y	2	3	1			1
							2	9									
05	589	N	553	-0-	-36	-0-	28	1	522	3	Y	3	2	1			2
							3	9									
06	532	N	532	-0-	-0-	-0-	27	1	501	3	Y	4	4	1			2
							4	9									
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

03	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

03	279	N	270	-0-	-9	-0-	18	1	252	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					-0-
05	310	N	306	-0-	-4	-0-	19	1	287	3	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	19	1	283	3	N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	19	1	293	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

03	188	N	188	-0-	-0-	-0-	21	1	167	2	Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	20	1	164	2	Y	-0-					-0-
05	186	N	184	-0-	-2	-0-	20	1	164	2	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	19	1	168	2	Y	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	20	1	176	2	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

03	1395	X	1224	-0-	-171	-0-	135	1	1089	2	Y	-0-					-0-
04	1410	X	1131	-0-	-279	-0-	124	1	1007	2	Y	-0-					-0-
05	1457	X	1086	-0-	-371	-0-	117	1	969	2	Y	-0-					-0-
06	1410	X	1088	-0-	-322	-0-	108	1	980	2	Y	-0-					-0-
07	1178	N	1002	-0-	-176	-0-	104	1	898	2	Y	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

03	372	N	250	-0-	-122	-0-	16	1	234	3	Y	-0-					-0-
04	300	N	206	-0-	-94	-0-	15	1	191	3	Y	-0-					-0-
05	279	N	243	-0-	-36	-0-	16	1	227	3	Y	-0-					-0-
06	240	N	225	-0-	-15	-0-	15	1	210	3	Y	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

03	992	N	808	-0-	-184	-0-	23	1	785	3	Y	-0-					3
04	960	N	789	-0-	-171	-0-	788	3	1	9	Y	1					4
05	930	N	754	-0-	-176	-0-	753	3	1	9	Y	1	4	1			1
06	780	N	742	-0-	-38	-0-	740	3	2	9	Y	2					3
07	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					3
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					3

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

03	592	N	592	-0-	-0-	-0-	29	1	563	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	27	1	548	3	N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	28	1	568	3	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	27	1	541	3	N	-0-					-0-
*07	595	N	595	-0-	-0-	-0-	29	1	566	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

03	333	N	333	-0-	-0-	-0-	18	1	313	2	Y	2	3	1			1
							2	9									
04	323	N	323	-0-	-0-	-0-	19	1	303	2	Y	1					2
							1	9									
05	329	N	329	-0-	-0-	-0-	19	1	308	2	Y	2	2	1			2
							2	9									
06	313	N	313	-0-	-0-	-0-	17	1	295	2	Y	1	2	1			1
							1	9									
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

03	832	N	832	-0-	-0-	-0-	44	1	788	3	N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	39	1	753	3	N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	38	1	780	3	N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	22	1	486	3	N	-0-					-0-
07	806	N	418	-0-	-388	-0-	19	1	399	3	N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

03	186	N	176	-0-	-10	-0-	9	1	167	3	Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	11	1	171	3	Y	2					2
							2	9									
05	193	N	193	-0-	-0-	-0-	9	1	182	3	Y	2	2	1			2
							2	9									
06	191	N	191	-0-	-0-	-0-	9	1	181	3	Y	1	2	1			1
							1	9									
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

03	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
04	60	N	27	-0-	-33	-0-	2	1	25	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
05	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-			-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-			-0-
07	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	26	1	271	3	N	-0-			-0-
04	180	N	41	-0-	-139	-0-	3	1	38	3	N	-0-			-0-
05	186	N	177	-0-	-9	-0-	15	1	162	3	N	-0-			-0-
06	226	N	226	-0-	-0-	-0-	19	1	207	3	N	-0-			-0-
*07	179	N	179	-0-	-0-	-0-	16	1	163	3	N	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	225	-0-	-23	-0-	225	3			N	-0-			-0-
04	270	N	63	-0-	-207	-0-	63	3			N	-0-			-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-			-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-			-0-
*07	330	N	330	-0-	-0-	-0-	330	3			N	-0-			-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-			-0-
04	330	N	313	-0-	-17	-0-	313	3			N	-0-			-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-			-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-			-0-
*07	317	N	317	-0-	-0-	-0-	317	3			N	-0-			-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-
04	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-			-0-
05	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-			-0-
06	180	N	179	-0-	-1	-0-	8	1	171	3	N	-0-			-0-
07	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	518	-0-	-71	-0-	34	1	484	3	N	-0-			-0-
04	570	N	544	-0-	-26	-0-	36	1	508	3	N	-0-			-0-
05	589	N	516	-0-	-73	-0-	33	1	483	3	N	-0-			-0-
06	512	N	512	-0-	-0-	-0-	32	1	480	3	N	-0-			-0-
07	558	N	547	-0-	-11	-0-	33	1	514	3	N	-0-			-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	238	-0-	-10	-0-	16	1	222	3	N	-0-			-0-
04	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-			-0-
05	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-			-0-
06	240	N	233	-0-	-7	-0-	14	1	219	3	N	-0-			-0-
07	248	N	242	-0-	-6	-0-	15	1	227	3	N	-0-			-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

03	419	N	419	-0-	-0-	-0-	23	1	396	3	Y	-0-					-0-
04	450	N	282	-0-	-168	-0-	19	1	263	3	Y	-0-					-0-
05	248	N	218	-0-	-30	-0-	14	1	204	3	Y	-0-					-0-
06	420	N	156	-0-	-264	-0-	10	1	146	3	Y	-0-					-0-
07	279	N	111	-0-	-168	-0-	8	1	103	3	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

03	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	17	1	342	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

03	124	N	64	-0-	-60	-0-	4	1	60	3	N	-0-					-0-
04	120	N	46	-0-	-74	-0-	3	1	43	3	N	-0-					-0-
05	124	N	59	-0-	-65	-0-	4	1	55	3	N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

03	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

03	323	N	323	-0-	-0-	-0-	18	1	305	3	Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	21	1	299	3	Y	-0-					-0-
05	358	N	358	-0-	-0-	-0-	23	1	335	3	Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	25	1	354	3	Y	-0-					-0-
07	341	N	333	-0-	-8	-0-	23	1	310	3	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

03	479	N	479	-0-	-0-	-0-	21	1	458	2	Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	21	1	473	2	Y	-0-					-0-
05	496	N	485	-0-	-11	-0-	21	1	464	2	Y	-0-					-0-
06	461	N	461	-0-	-0-	-0-	21	1	440	2	Y	-0-					-0-
07	496	N	461	-0-	-35	-0-	24	1	437	2	Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-			-0-
04	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
05	279	N	194	-0-	-85	-0-	9	1	185	3	N	-0-			-0-
06	240	N	209	-0-	-31	-0-	9	1	200	3	N	-0-			-0-
*07	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	254	-0-	-25	-0-	12	1	242	3	N	-0-			-0-
04	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-			-0-
05	372	N	239	-0-	-133	-0-	11	1	228	3	N	-0-			-0-
06	240	N	201	-0-	-39	-0-	9	1	192	3	N	-0-			-0-
07	248	N	197	-0-	-51	-0-	9	1	188	3	N	-0-			-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	355	-0-	-48	-0-	23	1	332	3	N	-0-			-0-
04	360	N	331	-0-	-29	-0-	22	1	309	3	N	-0-			-0-
05	403	N	323	-0-	-80	-0-	20	1	303	3	N	-0-			-0-
06	330	N	300	-0-	-30	-0-	19	1	281	3	N	-0-			-0-
07	341	N	282	-0-	-59	-0-	17	1	265	3	N	-0-			-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	7	1	104	3	N	-0-			-0-
04	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-			-0-
05	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-			-0-
06	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-			-0-
*07	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-			-0-
04	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-			-0-
05	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-			-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
*07	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	5	1	82	3	Y	-0-	1	1	-0-
04	90	N	83	-0-	-7	-0-	5	1	78	3	Y	-0-			-0-
05	93	N	62	-0-	-31	-0-	4	1	58	3	Y	-0-			-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
07	93	N	51	-0-	-42	-0-	3	1	48	3	Y	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	11	1	240	2	Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	10	1	239	2	Y	-0-					-0-
05	251	N	251	-0-	-0-	-0-	11	1	240	2	Y	-0-					-0-
06	235	N	235	-0-	-0-	-0-	11	1	224	2	Y	-0-					-0-
07	248	N	226	-0-	-22	-0-	12	1	214	2	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	29	1	603	3	N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	33	1	679	3	N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	33	1	684	3	N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	31	1	656	3	N	-0-					-0-
07	744	N	714	-0-	-30	-0-	33	1	681	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	104	-0-	-330	-0-	6	1	98	3	Y	-0-	1	1			-0-
04	210	N	74	-0-	-136	-0-	4	1	70	3	Y	-0-					-0-
05	186	N	20	-0-	-166	-0-	1	1	19	3	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	6	1	96	3	Y	1					1
							1	9									
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-					1
04	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					1
05	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					1
06	90	N	83	-0-	-7	-0-	5	1	78	3	Y	-0-					1
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	8	1	128	3	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					-0-
06	120	N	49	-0-	-71	-0-	3	1	46	3	Y	-0-					-0-
07	124	N	26	-0-	-98	-0-	2	1	24	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	712	N	712	-0-	-0-	-0-	66	1	646	3	N	-0-			-0-
04	671	N	671	-0-	-0-	-0-	60	1	611	3	N	-0-			-0-
05	653	N	653	-0-	-0-	-0-	58	1	595	3	N	-0-			-0-
06	690	N	579	-0-	-111	-0-	30	1	549	3	N	-0-			-0-
07	682	N	659	-0-	-23	-0-	63	1	596	3	N	-0-			-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			-0-

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1451	N	1451	-0-	-0-	-0-	64	1	1387	2	Y	-0-			-0-
04	1410	N	1143	-0-	-267	-0-	48	1	1095	2	Y	-0-			-0-
05	1488	N	1111	-0-	-377	-0-	49	1	1062	2	Y	-0-			-0-
06	1410	N	1074	-0-	-336	-0-	49	1	1025	2	Y	-0-			-0-
*07	1295	N	1295	-0-	-0-	-0-	67	1	1228	2	Y	-0-			-0-
08	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	10	1	217	2	Y	-0-			-0-
04	240	N	221	-0-	-19	-0-	9	1	212	2	Y	-0-			-0-
05	248	N	225	-0-	-23	-0-	10	1	215	2	Y	-0-			-0-
06	218	N	218	-0-	-0-	-0-	10	1	208	2	Y	-0-			-0-
07	217	N	217	-0-	-0-	-0-	11	1	206	2	Y	-0-			-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	228	-0-	-20	-0-	78	1	150	3	N	-0-			-0-
04	240	N	215	-0-	-25	-0-	76	1	139	3	N	-0-			-0-
05	217	N	217	-0-	-0-	-0-	78	1	139	3	N	-0-			-0-
06	210	N	207	-0-	-3	-0-	75	1	132	3	N	-0-			-0-
07	217	N	215	-0-	-2	-0-	77	1	138	3	N	-0-			-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	299	-0-	-11	-0-	98	1	199	3	Y	2	1	1			1
							2	9									
04	300	N	293	-0-	-7	-0-	95	1	198	3	Y	-0-	1	1			-0-
05	305	N	305	-0-	-0-	-0-	98	1	205	3	Y	2	1	1			1
							2	9									
06	300	N	294	-0-	-6	-0-	95	1	198	3	Y	1	1	1			1
							1	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	51	-0-	-42	-0-	5	1	46	3	N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7905 RRCID -> 104106 COMPL. DATE 01/21/1983 TOTAL DEPTH 5690 PERF. 5232 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/04/2015 - PLUGGED 08/04/2015

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	355	-0-	-17	-0-	23	1	332	3	N	-0-					-0-
04	360	N	321	-0-	-39	-0-	24	1	297	3	N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	25	1	369	3	N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	25	1	363	3	N	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
05	93	N	38	-0-	-55	-0-	2	1	36	3	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-					-0-
07	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-			-0-
04	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-			-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

03	671	N	671	-0-	-0-	-0-	41	1	630	3	N	-0-			-0-
04	1129	N	1129	-0-	-0-	-0-	56	1	1073	3	N	-0-			-0-
05	901	N	901	-0-	-0-	-0-	44	1	857	3	N	-0-			-0-
06	797	N	797	-0-	-0-	-0-	39	1	758	3	N	-0-			-0-
07	1178	N	782	-0-	-396	-0-	39	1	743	3	N	-0-			-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT			-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

03	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-			-0-
04	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-			-0-
05	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
06	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-			-0-
07	248	N	161	-0-	-87	-0-	8	1	153	3	N	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

03	279	N	263	-0-	-16	-0-	28	1	235	3	Y	-0-			-0-
04	257	N	257	-0-	-0-	-0-	27	1	230	3	Y	-0-			-0-
05	264	N	264	-0-	-0-	-0-	28	1	236	3	Y	-0-			-0-
06	270	N	270	-0-	-0-	-0-	28	1	242	3	Y	-0-			-0-
07	279	N	225	-0-	-54	-0-	23	1	202	3	Y	-0-			-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

03	434	N	131	-0-	-303	-0-	131	3			N	-0-			-0-
04	300	N	31	-0-	-269	-0-	31	3			N	-0-			-0-
05	248	N	51	-0-	-197	-0-	51	3			N	-0-			-0-
06	120	N	33	-0-	-87	-0-	33	3			N	-0-			-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

03	277	N	277	-0-	-0-	-0-	18	1	259	3	N	-0-			-0-
04	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-			-0-
05	272	N	272	-0-	-0-	-0-	17	1	255	3	N	-0-			-0-
06	270	N	253	-0-	-17	-0-	16	1	237	3	N	-0-			-0-
07	279	N	259	-0-	-20	-0-	16	1	243	3	N	-0-			-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 10 RRCID -> 104410 COMPL. DATE 02/21/1983 TOTAL DEPTH 4805 PERF. 3030 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

03	31	N	6	-0-	-25	-0-	1	1	5	3	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-
06	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	Y	-0-					-0-
08	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

03	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	1	1	25	2	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

03	93	N	89	-0-	-4	-0-	10	1	79	3	Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	9	1	74	3	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	9	1	74	3	Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	8	1	66	3	Y	-0-					-0-
07	93	N	60	-0-	-33	-0-	6	1	54	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

03	272	N	272	-0-	-0-	-0-	30	1	242	2	Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	29	1	235	2	Y	-0-					-0-
05	262	N	262	-0-	-0-	-0-	28	1	234	2	Y	-0-					-0-
06	292	N	292	-0-	-0-	-0-	29	1	263	2	Y	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	32	1	278	2	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

03	248	N	221	-0-	-27	-0-	221	3			Y	-0-					-0-
04	270	N	178	-0-	-92	-0-	178	3			Y	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	3			Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

03	239	N	239	-0-	-0-	-0-	26	1	213	3	Y	-0-					-0-
04	331	N	331	-0-	-0-	-0-	35	1	296	3	Y	-0-					-0-
05	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
07	341	N	31	-0-	-310	-0-	3	1	28	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
07	186	N	160	-0-	-26	-0-	8	1	152	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	301	-0-	-40	-0-	14	1	287	3	N	-0-					-0-
04	330	N	238	-0-	-92	-0-	11	1	227	3	N	-0-					-0-
05	310	N	235	-0-	-75	-0-	11	1	224	3	N	-0-					-0-
06	300	N	223	-0-	-77	-0-	10	1	213	3	N	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1987	N	1987	-0-	-0-	-0-	134	1	1852	3	N	1	1	8			-0-
							1	9									
04	2068	N	2068	-0-	-0-	-0-	139	1	1929	3	N	-0-					-0-
05	2114	N	2114	-0-	-0-	-0-	134	1	1980	3	N	-0-					-0-
06	2066	N	2066	-0-	-0-	-0-	128	1	1938	3	N	-0-					-0-
07	2139	N	2038	-0-	-101	-0-	129	1	1909	3	N	-0-					-0-
08	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	7	1	112	3	Y	-0-	1	1			-0-
04	112	N	112	-0-	-0-	-0-	6	1	104	3	Y	2	1	1			1
							2	9									
05	113	N	113	-0-	-0-	-0-	6	1	106	3	Y	1	1	1			1
							1	9									
06	108	N	108	-0-	-0-	-0-	6	1	101	3	Y	1	1	1			1
							1	9									
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	1	1	21	2	N	-0-			-0-
04	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-			-0-
05	163	N	163	-0-	-0-	-0-	8	1	155	2	N	-0-			-0-
06	57	N	57	-0-	-0-	-0-	3	1	54	2	N	-0-			-0-
*07	55	N	55	-0-	-0-	-0-	3	1	52	2	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-			-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-			-0-
05	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-			-0-
06	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-			-0-
*07	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	957	N	957	-0-	-0-	-0-	90	1	867	3	N	-0-			-0-
04	701	N	701	-0-	-0-	-0-	68	1	633	3	N	-0-			-0-
05	773	N	773	-0-	-0-	-0-	80	1	693	3	N	-0-			-0-
06	930	N	804	-0-	-126	-0-	67	1	737	3	N	-0-			-0-
*07	840	N	840	-0-	-0-	-0-	71	1	769	3	N	-0-			-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT			-0-

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-			-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-			-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-			-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	161	-0-	-25	-0-	11	1	150	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	27	1	555	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	19	1	398	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
07	589	N	191	-0-	-398	-0-	9	1	182	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
05	186	N	116	-0-	-70	-0-	5	1	111	3	N	-0-					-0-
06	180	N	30	-0-	-150	-0-	1	1	29	3	N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	92	-0-	-94	-0-	4	1	88	3	N	-0-					-0-
04	90	N	39	-0-	-51	-0-	2	1	37	3	N	-0-					-0-
05	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-
06	90	N	21	-0-	-69	-0-	1	1	20	3	N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-			-0-
04	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-			-0-
05	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-			-0-
06	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-			-0-
07	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	279	-0-	-279	-0-	19	1	260	3	N	-0-			-0-
04	510	N	417	-0-	-93	-0-	28	1	389	3	N	-0-			-0-
05	548	N	548	-0-	-0-	-0-	35	1	513	3	N	-0-			-0-
06	521	N	521	-0-	-0-	-0-	32	1	489	3	N	-0-			-0-
*07	527	N	527	-0-	-0-	-0-	33	1	494	3	N	-0-			-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	300	-0-	-72	-0-	14	1	286	3	N	-0-			-0-
04	360	N	308	-0-	-52	-0-	15	1	293	3	N	-0-			-0-
05	403	N	259	-0-	-144	-0-	12	1	247	3	N	-0-			-0-
06	474	N	474	-0-	-0-	-0-	22	1	452	3	N	-0-			-0-
*07	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-			-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-			-0-
04	150	N	144	-0-	-6	-0-	7	1	137	3	N	-0-			-0-
05	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-			-0-
06	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-			-0-
07	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-			-0-
*07	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-			-0-
04	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-			-0-
05	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-			-0-
06	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-			-0-
07	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	18	1	252	3	N	-0-			-0-
04	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-			-0-
05	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-			-0-
06	120	N	106	-0-	-14	-0-	7	1	99	3	N	-0-			-0-
07	155	N	108	-0-	-47	-0-	7	1	101	3	N	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93 N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
04	60 N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
05	62 N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	60 N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
07	62 N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
08	62 N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62 N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
04	60 N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
05	62 N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
06	60 N	47	-0-	-13	-0-	2	1	45	3	N	-0-					-0-
07	62 N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
08	62 N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62 N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					1
04	63 N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					1
05	64 N	64	-0-	-0-	-0-	3	1	60	3	Y	1	1	1			1
						1	9									
06	62 N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-	1	1			-0-
*07	65 N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
08	62 N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

03	106	N	106	-0-	-0-	-0-	6	1	100	3	Y	-0-	1	1			1
04	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					1
05	106	N	106	-0-	-0-	-0-	6	1	99	3	Y	1					2
							1	9									
06	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-	1	1			1
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

03	98	N	98	-0-	-0-	-0-	4	1	94	3	Y	-0-	1	1			-0-
04	93	N	93	-0-	-0-	-0-	4	1	88	3	Y	1					1
							1	9									
05	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					1
06	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					1
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

03	372	N	264	-0-	-108	-0-	11	1	251	3	Y	2	3	1			1
							2	9									
04	240	N	237	-0-	-3	-0-	9	1	227	3	Y	1	1	1			1
							1	9									
05	310	N	248	-0-	-62	-0-	10	1	236	3	Y	2	1	1			2
							2	9									
06	270	N	195	-0-	-75	-0-	8	1	187	3	Y	-0-	1	1			1
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	344	-0-	-90	-0-	90	1	254	3	N	-0-					-0-
04	300	N	261	-0-	-39	-0-	70	1	191	3	N	-0-					-0-
05	372	N	325	-0-	-47	-0-	91	1	234	3	N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	84	1	273	3	N	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	91	1	299	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	29	1	532	3	N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	29	1	557	3	N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	25	1	505	3	N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-
07	620	N	424	-0-	-196	-0-	19	1	405	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	15	1	217	3	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	397	-0-	-254	-0-	22	1	375	3	Y	-0-					-0-
04	570	N	428	-0-	-142	-0-	28	1	400	3	Y	-0-					-0-
05	463	N	463	-0-	-0-	-0-	30	1	433	3	Y	-0-					-0-
06	493	N	493	-0-	-0-	-0-	32	1	461	3	Y	-0-					-0-
*07	680	N	680	-0-	-0-	-0-	47	1	633	3	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-			-0-
04	150	N	137	-0-	-13	-0-	10	1	127	3	Y	-0-			-0-
05	171	N	171	-0-	-0-	-0-	11	1	160	3	Y	-0-			-0-
06	168	N	168	-0-	-0-	-0-	11	1	157	3	Y	-0-			-0-
*07	176	N	176	-0-	-0-	-0-	11	1	165	3	Y	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	35	1	503	3	Y	-0-			-0-
04	450	N	421	-0-	-29	-0-	32	1	389	3	Y	-0-			-0-
05	483	N	483	-0-	-0-	-0-	31	1	452	3	Y	-0-			-0-
06	450	N	445	-0-	-5	-0-	29	1	416	3	Y	-0-			-0-
*07	446	N	446	-0-	-0-	-0-	28	1	418	3	Y	-0-			-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	101	-0-	-178	-0-	7	1	94	3	Y	-0-			-0-
04	240	N	93	-0-	-147	-0-	7	1	86	3	Y	-0-			-0-
05	217	N	123	-0-	-94	-0-	8	1	115	3	Y	-0-			-0-
06	123	N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-			-0-
*07	148	N	148	-0-	-0-	-0-	9	1	139	3	Y	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	154	-0-	-1	-0-	10	1	144	3	Y	-0-			-0-
04	150	N	89	-0-	-61	-0-	7	1	82	3	Y	-0-			-0-
05	124	N	93	-0-	-31	-0-	6	1	87	3	Y	-0-			-0-
06	150	N	84	-0-	-66	-0-	5	1	79	3	Y	-0-			-0-
*07	171	N	171	-0-	-0-	-0-	11	1	160	3	Y	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	719	N	719	-0-	-0-	-0-	47	1	672	3	Y	-0-			-0-
04	690	N	609	-0-	-81	-0-	46	1	563	3	Y	-0-			-0-
05	713	N	708	-0-	-5	-0-	45	1	663	3	Y	-0-			-0-
06	690	N	654	-0-	-36	-0-	42	1	612	3	Y	-0-			-0-
*07	676	N	676	-0-	-0-	-0-	42	1	634	3	Y	-0-			-0-
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	209	-0-	-132	-0-	66	1	143	2	Y	-0-					-0-
04	2247	N	2247	-0-	-0-	-0-	217	1	2027	2	Y	3	3	8			-0-
							3	9									
05	1610	N	1610	-0-	-0-	-0-	197	1	1412	2	Y	1	1	8			-0-
							1	9									
06	1443	N	1443	-0-	-0-	-0-	188	1	1255	2	Y	-0-					-0-
07	2325	N	1387	-0-	-938	-0-	197	1	1188	2	Y	2	2	8			-0-
							2	9									
08	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	9	1	126	3	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
05	297	N	297	-0-	-0-	-0-	19	1	278	3	Y	-0-					-0-
06	350	N	350	-0-	-0-	-0-	23	1	327	3	Y	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	18	1	268	3	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	N	2743	-0-	-171	-0-	180	1	2563	3	N	-0-					-0-
04	2321	N	2321	-0-	-0-	-0-	153	1	2168	3	N	-0-					-0-
05	2201	N	2016	-0-	-185	-0-	128	1	1888	3	N	-0-					-0-
06	2640	N	1383	-0-	-1257	-0-	86	1	1297	3	N	-0-					-0-
07	2728	X	1010	-0-	-1718	-0-	61	1	949	3	N	-0-					-0-
08	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	18	1	320	3	N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	24	1	462	3	N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-					-0-
07	496	N	399	-0-	-97	-0-	18	1	381	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	N	600	-0-	-0-	-0-	26	1	574	2	Y	-0-					-0-
04	516	N	516	-0-	-0-	-0-	22	1	494	2	Y	-0-					-0-
05	466	N	466	-0-	-0-	-0-	21	1	445	2	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	10	1	212	2	Y	-0-					-0-
07	527	N	225	-0-	-302	-0-	12	1	213	2	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	4	1	59	3	Y	1					1
							1	9									
04	60	N	55	-0-	-5	-0-	3	1	52	3	Y	-0-					1
05	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					1
06	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					1
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	429	-0-	-5	-0-	28	1	401	3	Y	-0-					-0-
04	420	N	363	-0-	-57	-0-	27	1	336	3	Y	-0-					-0-
05	441	N	441	-0-	-0-	-0-	28	1	413	3	Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	28	1	400	3	Y	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	27	1	414	3	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

03	665	N	665	-0-	-0-	-0-	28	1	633	3	Y	4	3	1			3
							4	9									
04	600	N	450	-0-	-150	-0-	18	1	429	3	Y	3	3	1			3
							3	9									
05	294	N	294	-0-	-0-	-0-	12	1	281	3	Y	1	2	1			2
							1	9									
06	630	N	405	-0-	-225	-0-	17	1	386	3	Y	2	2	1			2
							2	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

03	136	N	136	-0-	-0-	-0-	15	1	121	3	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	13	1	114	3	Y	-0-					-0-
05	186	N	142	-0-	-44	-0-	15	1	127	3	Y	-0-					-0-
06	172	N	172	-0-	-0-	-0-	18	1	154	3	Y	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

03	279	N	270	-0-	-9	-0-	15	1	254	3	Y	1	2	1			1
							1	9									
04	270	N	262	-0-	-8	-0-	14	1	246	3	Y	2	1	1			2
							2	9									
05	279	N	276	-0-	-3	-0-	16	1	259	3	Y	1	1	1			2
							1	9									
06	270	N	265	-0-	-5	-0-	15	1	249	3	Y	1	1	1			2
							1	9									
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

03	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	3	1	43	3	Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	3	1	42	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	6	1	109	2	N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	6	1	112	2	N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	6	1	117	2	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

03	529	N	529	-0-	-0-	-0-	30	1	497	3	Y	2					3
							2	9									
04	510	N	261	-0-	-249	-0-	15	1	246	3	Y	-0-	1	1			2
05	558	N	63	-0-	-495	-0-	4	1	59	3	Y	-0-					2
06	510	N	311	-0-	-199	-0-	17	1	294	3	Y	-0-					2
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

03	341	N	334	-0-	-7	-0-	101	1	232	3	Y	1	2	1			1
							1	9									
04	390	N	324	-0-	-66	-0-	97	1	226	3	Y	1	1	1			1
							1	9									
05	341	N	340	-0-	-1	-0-	101	1	237	3	Y	2	1	1			2
							2	9									
06	344	N	344	-0-	-0-	-0-	99	1	244	3	Y	1	1	1			2
							1	9									
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

03	155	N	152	-0-	-3	-0-	17	1	135	2	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	16	1	129	2	Y	-0-					-0-
05	155	N	135	-0-	-20	-0-	15	1	120	2	Y	-0-					-0-
06	150	N	134	-0-	-16	-0-	13	1	121	2	Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	15	1	126	2	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	275	-0-	-4	-0-	30	1	245	2	Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	29	1	236	2	Y	-0-					-0-
05	279	N	267	-0-	-12	-0-	29	1	238	2	Y	-0-					-0-
06	279	N	279	-0-	-0-	-0-	28	1	251	2	Y	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	30	1	263	2	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	3 1	1 9	69	3	Y	1	1	1			-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	219	-0-	-60	-0-	19	1	200	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	17	1	199	3	N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	16	1	181	3	N	-0-					-0-
07	217	N	215	-0-	-2	-0-	19	1	196	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	332	-0-	-71	-0-	22	1	310	3	Y	-0-					-0-
04	360	N	289	-0-	-71	-0-	22	1	267	3	Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	22	1	319	3	Y	-0-					-0-
06	330	N	327	-0-	-3	-0-	21	1	306	3	Y	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	22	1	332	3	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-			-0-
04	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-			-0-
05	124	N	107	-0-	-17	-0-	11	1	96	3	N	-0-			-0-
06	108	N	108	-0-	-0-	-0-	9	1	99	3	N	-0-			-0-
*07	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	76	-0-	-17	-0-	5	1	71	3	Y	-0-			-0-
04	90	N	67	-0-	-23	-0-	5	1	62	3	Y	-0-			-0-
05	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-			-0-
06	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-			-0-
*07	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-			-0-
05	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-			-0-
06	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-			-0-
07	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	691	-0-	-22	-0-	33	1	658	3	N	-0-			-0-
04	690	N	674	-0-	-16	-0-	32	1	642	3	N	-0-			-0-
05	713	N	597	-0-	-116	-0-	28	1	569	3	N	-0-			-0-
06	660	N	459	-0-	-201	-0-	21	1	438	3	N	-0-			-0-
07	682	N	579	-0-	-103	-0-	27	1	552	3	N	-0-			-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-			-0-
04	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-			-0-
05	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-			-0-
06	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
07	155	N	134	-0-	-21	-0-	6	1	128	3	N	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	337	-0-	-4	-0-	16	1	321	3	N	-0-			-0-
04	331	N	331	-0-	-0-	-0-	16	1	315	3	N	-0-			-0-
05	341	N	338	-0-	-3	-0-	16	1	322	3	N	-0-			-0-
06	330	N	329	-0-	-1	-0-	15	1	314	3	N	-0-			-0-
07	341	N	339	-0-	-2	-0-	16	1	323	3	N	-0-			-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	198	-0-	-19	-0-	9	1	189	3	N	-0-			-0-
04	150	N	74	-0-	-76	-0-	4	1	70	3	N	-0-			-0-
05	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
06	180	N	161	-0-	-19	-0-	7	1	154	3	N	-0-			-0-
*07	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
07	310	N	271	-0-	-39	-0-	13	1	258	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

03	806	N	730	-0-	-76	-0-	35	1	695	3	N	-0-					-0-
04	750	N	653	-0-	-97	-0-	31	1	622	3	N	-0-					-0-
05	744	N	584	-0-	-160	-0-	28	1	556	3	N	-0-					-0-
06	720	N	620	-0-	-100	-0-	29	1	591	3	N	-0-					-0-
07	682	N	578	-0-	-104	-0-	27	1	551	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

03	483	N	483	-0-	-0-	-0-	26 2	1 9	455	3	Y	2					3
04	457	N	457	-0-	-0-	-0-	25 2	1 9	430	3	Y	2					5
05	465	N	455	-0-	-10	-0-	25 2	1 9	428	3	Y	2	5	1			2
06	480	N	405	-0-	-75	-0-	22 1	1 9	382	3	Y	1					3
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

03	1573	N	1573	-0-	-0-	-0-	148	1	1425	3	N	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	102	1	950	3	N	-0-					-0-
05	341	N	216	-0-	-125	-0-	22	1	194	3	N	-0-					-0-
06	330	N	199	-0-	-131	-0-	17	1	182	3	N	-0-					-0-
07	1085	N	72	-0-	-1013	-0-	6	1	66	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

03	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

03	961	N	859	-0-	-102	-0-	52	1	807	3	N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	43	1	837	3	N	-0-					-0-
05	1018	N	1018	-0-	-0-	-0-	50	1	968	3	N	-0-					-0-
06	974	N	974	-0-	-0-	-0-	47	1	927	3	N	-0-					-0-
*07	978	N	978	-0-	-0-	-0-	48 1	1 9	929	3	N	1	1	8			-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	46	-0-	-47	-0-	2	1	44	3	N	-0-					-0-
04	90	N	37	-0-	-53	-0-	2	1	35	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	11 1	1 9	162	3	N	1	1	8			-0-
04	180	N	155	-0-	-25	-0-	10	1	145	3	N	-0-					-0-
05	186	N	150	-0-	-36	-0-	10	1	140	3	N	-0-					-0-
06	180	N	131	-0-	-49	-0-	8	1	123	3	N	-0-					-0-
07	155	N	121	-0-	-34	-0-	7	1	114	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
04	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-					-0-
05	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
07	279	N	217	-0-	-62	-0-	10	1	207	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	3	1	55	3	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	908	N	908	-0-	-0-	-0-	51	1	854	3	Y	3					5
							3	9									
04	870	N	787	-0-	-83	-0-	46	1	740	3	Y	1	2	1	1	8	3
							1	9									
05	961	N	808	-0-	-153	-0-	45	1	755	3	Y	7	2	1	5	8	3
							8	9									
06	870	N	799	-0-	-71	-0-	45	1	753	3	Y	1					4
							1	9									
07	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					4
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					4

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	173	-0-	-137	-0-	74	1	99	3	Y	-0-					-0-
04	210	N	169	-0-	-41	-0-	74	1	94	3	Y	1					1
							1	9									
05	147	N	147	-0-	-0-	-0-	61	1	85	3	Y	1	1	1			1
							1	9									
06	180	N	103	-0-	-77	-0-	29	1	74	3	Y	-0-	1	1			-0-
07	186	N	74	-0-	-112	-0-	3	1	71	3	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	823	-0-	-107	-0-	50	1	773	3	N	-0-					-0-
04	840	N	712	-0-	-128	-0-	35	1	677	3	N	-0-					-0-
05	837	N	723	-0-	-114	-0-	35	1	688	3	N	-0-					-0-
06	810	N	749	-0-	-61	-0-	36	1	713	3	N	-0-					-0-
*07	764	N	764	-0-	-0-	-0-	38	1	726	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
05	186	N	81	-0-	-105	-0-	4	1	77	3	N	-0-					-0-
06	90	N	60	-0-	-30	-0-	3	1	57	3	N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-					-0-
04	570	N	566	-0-	-4	-0-	28	1	538	3	N	-0-					-0-
05	616	N	616	-0-	-0-	-0-	30	1	586	3	N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	29	1	563	3	N	-0-					-0-
07	589	N	492	-0-	-97	-0-	24	1	468	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	17	1	291	2	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	15	1	289	2	N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	16	1	297	2	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	15	1	288	2	N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	15	1	297	2	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	916	N	916	-0-	-0-	-0-	56	1	860	3	N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	43	1	823	3	N	-0-					-0-
05	924	N	924	-0-	-0-	-0-	45	1	879	3	N	-0-					-0-
06	868	N	868	-0-	-0-	-0-	42	1	826	3	N	-0-					-0-
07	899	N	893	-0-	-6	-0-	44	1	849	3	N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	365	-0-	-131	-0-	17	1	348	3	N	-0-					-0-
04	390	N	354	-0-	-36	-0-	17	1	337	3	N	-0-					-0-
05	372	N	358	-0-	-14	-0-	17	1	341	3	N	-0-					-0-
06	360	N	336	-0-	-24	-0-	16	1	320	3	N	-0-					-0-
07	372	N	302	-0-	-70	-0-	14	1	288	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	882	N	882	-0-	-0-	-0-	54	1	828	3	N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	47	1	914	3	N	-0-					-0-
05	916	N	916	-0-	-0-	-0-	45	1	871	3	N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	40	1	781	3	N	-0-					-0-
07	992	N	741	-0-	-251	-0-	37	1	704	3	N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-	1	1			1
04	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					1
05	95	N	95	-0-	-0-	-0-	5	1	89	3	Y	1					2
							1	9									
06	90	N	88	-0-	-2	-0-	5	1	83	3	Y	-0-	1	1			1
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	90					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	18	1	351	3	N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	27	1	551	3	N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-
*07	542	N	542	-0-	-0-	-0-	26	1	516	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	13	1	200	3	N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
07	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	282	-0-	-28	-0-	13	1	269	3	N	-0-					-0-
04	300	N	277	-0-	-23	-0-	13	1	264	3	N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	76	1	95	3	Y	-0-					-0-
04	180	N	166	-0-	-14	-0-	76	1	89	3	Y	1					1
							1	9									
05	186	N	175	-0-	-11	-0-	79	1	96	3	Y	-0-					1
06	180	N	163	-0-	-17	-0-	72	1	91	3	Y	-0-	1	1			-0-
*07	171	N	171	-0-	-0-	-0-	79	1	92	3	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	102	-0-	-22	-0-	10	1	92	3	N	-0-			-0-
04	120	N	49	-0-	-71	-0-	5	1	44	3	N	-0-			-0-
05	93	N	71	-0-	-22	-0-	7	1	64	3	N	-0-			-0-
06	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-			-0-
*07	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

03	341	N	229	-0-	-112	-0-	11	1	218	3	N	-0-			-0-
04	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-			-0-
05	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-			-0-
06	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-			-0-
07	403	N	358	-0-	-45	-0-	17	1	341	3	N	-0-			-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

03	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-			-0-
04	180	N	129	-0-	-51	-0-	6	1	123	3	N	-0-			-0-
05	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-			-0-
06	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-			-0-
07	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

03	124	N	79	-0-	-45	-0-	5	1	74	3	N	-0-			-0-
04	120	N	64	-0-	-56	-0-	3	1	61	3	N	-0-			-0-
05	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-			-0-
06	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-			-0-
*07	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

03	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-			-0-
04	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-			-0-
05	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-
06	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-			-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

03	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
04	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
05	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
06	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
*07	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

03	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-			-0-
04	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-			-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-			-0-
06	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
05	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-					-0-
06	120	N	54	-0-	-66	-0-	3	1	51	3	N	-0-					-0-
07	124	N	55	-0-	-69	-0-	3	1	52	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
04	270	N	253	-0-	-17	-0-	12	1	241	3	N	-0-					-0-
05	310	N	259	-0-	-51	-0-	12	1	247	3	N	-0-					-0-
06	270	N	247	-0-	-23	-0-	11	1	236	3	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	17	1	334	3	N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
06	330	N	326	-0-	-4	-0-	15	1	311	3	N	-0-					-0-
07	372	N	321	-0-	-51	-0-	15	1	306	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
07	248	N	159	-0-	-89	-0-	8	1	151	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	422	-0-	-74	-0-	20	1	402	3	N	-0-					-0-
04	450	N	368	-0-	-82	-0-	18	1	350	3	N	-0-					-0-
05	465	N	345	-0-	-120	-0-	16	1	329	3	N	-0-					-0-
06	420	N	317	-0-	-103	-0-	15	1	302	3	N	-0-					-0-
07	372	N	303	-0-	-69	-0-	14	1	289	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	196	-0-	-21	-0-	10	1	186	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
07	217	N	193	-0-	-24	-0-	9	1	184	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	564	-0-	-25	-0-	27	1	537	3	N	-0-					-0-
04	570	N	540	-0-	-30	-0-	26	1	514	3	N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-
06	540	N	437	-0-	-103	-0-	20	1	417	3	N	-0-					-0-
07	558	N	430	-0-	-128	-0-	20	1	410	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
08	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	6	1 1 9	138	3	Y	1	1	1			1
04	136	N	136	-0-	-0-	-0-	5	1 1 9	130	3	Y	1	1	1			1
05	142	N	142	-0-	-0-	-0-	6	1 1 9	135	3	Y	1	1	1			1
06	137	N	137	-0-	-0-	-0-	6	1 1 9	130	3	Y	1	1	1			1
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	423	-0-	-11	-0-	20	1	403	3	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
05	434	N	395	-0-	-39	-0-	19	1	376	3	N	-0-					-0-
06	420	N	391	-0-	-29	-0-	18	1	373	3	N	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	24	1	328	3	N	-0-					-0-
04	360	N	323	-0-	-37	-0-	22	1	301	3	N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	21	1	307	3	N	-0-					-0-
06	330	N	326	-0-	-4	-0-	20	1	306	3	N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	22	1	325	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	651	-0-	-0-	-0-	43	1	608	3	N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	43	1	622	3	N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	46	1	640	3	N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	38	1	611	3	N	-0-					-0-
07	682	N	677	-0-	-5	-0-	41	1	635	3	N	1	1	8			-0-
							1	9									
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	196	-0-	-21	-0-	9	1	187	3	N	-0-					-0-
04	210	N	204	-0-	-6	-0-	10	1	194	3	N	-0-					-0-
05	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
07	217	N	208	-0-	-9	-0-	10	1	198	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	17	1	285	3	Y	-0-					-0-
04	300	N	258	-0-	-42	-0-	17	1	241	3	Y	-0-					-0-
05	310	N	241	-0-	-69	-0-	16	1	225	3	Y	-0-					-0-
06	300	N	241	-0-	-59	-0-	16	1	225	3	Y	-0-					-0-
07	279	N	230	-0-	-49	-0-	16	1	214	3	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	32	1	552	3	Y	2	2	8			-0-
							2	9									
04	542	N	542	-0-	-0-	-0-	36	1	506	3	Y	-0-					-0-
05	465	N	465	-0-	-0-	-0-	30	1	435	3	Y	-0-					-0-
06	620	N	620	-0-	-0-	-0-	41	1	579	3	Y	-0-					-0-
*07	646	N	646	-0-	-0-	-0-	44	1	602	3	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	426	-0-	-39	-0-	20	1	406	3	N	-0-					-0-
04	420	N	408	-0-	-12	-0-	20	1	388	3	N	-0-					-0-
05	434	N	409	-0-	-25	-0-	19	1	390	3	N	-0-					-0-
06	420	N	408	-0-	-12	-0-	19	1	389	3	N	-0-					-0-
07	434	N	314	-0-	-120	-0-	15	1	299	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	891	-0-	-132	-0-	95	1	796	3	Y	-0-					-0-
04	990	N	573	-0-	-417	-0-	60	1	513	3	Y	-0-					-0-
05	1023	N	941	-0-	-82	-0-	99	1	842	3	Y	-0-					-0-
06	870	N	776	-0-	-94	-0-	80	1	696	3	Y	-0-					-0-
*07	618	N	618	-0-	-0-	-0-	64	1	554	3	Y	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

03	651	N	236	-0-	-415	-0-	29	1	207	3	Y	-0-					-0-
04	660	N	115	-0-	-545	-0-	14	1	101	3	Y	-0-					-0-
05	713	N	73	-0-	-640	-0-	9	1	64	3	Y	-0-					-0-
06	240	N	53	-0-	-187	-0-	6	1	47	3	Y	-0-					-0-
07	124	N	22	-0-	-102	-0-	2	1	20	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

03	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	5	1	113	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

03	227	N	227	-0-	-0-	-0-	24	1	203	3	Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	25	1	216	3	Y	-0-					-0-
05	263	N	263	-0-	-0-	-0-	28	1	235	3	Y	-0-					-0-
06	253	N	253	-0-	-0-	-0-	26	1	227	3	Y	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	31	1	264	3	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

03	822	N	822	-0-	-0-	-0-	88	1	734	3	Y	-0-					-0-
04	836	N	836	-0-	-0-	-0-	88	1	748	3	Y	-0-					-0-
05	755	N	755	-0-	-0-	-0-	79	1	676	3	Y	-0-					-0-
06	602	N	602	-0-	-0-	-0-	62	1	540	3	Y	-0-					-0-
07	868	N	835	-0-	-33	-0-	87	1	748	3	Y	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

03	372	N	345	-0-	-27	-0-	37	1	308	3	Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	40	1	336	3	Y	-0-					-0-
05	492	N	492	-0-	-0-	-0-	52	1	440	3	Y	-0-					-0-
06	497	N	497	-0-	-0-	-0-	51	1	446	3	Y	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	51	1	438	3	Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	44	1	369	3	Y	-0-					-0-
04	458	N	458	-0-	-0-	-0-	48	1	410	3	Y	-0-					-0-
05	497	N	497	-0-	-0-	-0-	52	1	445	3	Y	-0-					-0-
06	489	N	489	-0-	-0-	-0-	50	1	439	3	Y	-0-					-0-
*07	488	N	488	-0-	-0-	-0-	51	1	437	3	Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	951	N	951	-0-	-0-	-0-	97	1	854	3	Y	-0-					-0-
04	871	N	871	-0-	-0-	-0-	92	1	779	3	Y	-0-					-0-
05	893	N	893	-0-	-0-	-0-	96	1	797	3	Y	-0-					-0-
06	838	N	838	-0-	-0-	-0-	91	1	747	3	Y	-0-					-0-
*07	902	N	902	-0-	-0-	-0-	97	1	805	3	Y	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	29	1	257	3	Y	-0-					-0-
04	270	N	266	-0-	-4	-0-	28	1	238	3	Y	-0-					-0-
05	279	N	278	-0-	-1	-0-	30	1	248	3	Y	-0-					-0-
06	270	N	268	-0-	-2	-0-	29	1	239	3	Y	-0-					-0-
07	279	N	279	-0-	-0-	-0-	30	1	249	3	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	36	1	257	3	Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	37	1	278	3	Y	-0-					-0-
05	306	N	306	-0-	-0-	-0-	37	1	269	3	Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	30	1	259	3	Y	-0-					-0-
07	341	N	147	-0-	-194	-0-	16	1	131	3	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	32 2	1 9	558	3	Y	2					3
04	510	N	493	-0-	-17	-0-	27 2	1 9	464	3	Y	2					5
05	607	N	607	-0-	-0-	-0-	33 3	1 9	571	3	Y	3	6	1			2
06	570	N	467	-0-	-103	-0-	25 2	1 9	440	3	Y	2					4
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					4
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					4

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
05	279	N	227	-0-	-52	-0-	227	3			Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

03	248	N	223	-0-	-25	-0-	21	1	202	3	N	-0-					-0-
04	240	N	187	-0-	-53	-0-	18	1	169	3	N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	26	1	221	3	N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	21	1	231	3	N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	22	1	241	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

03	254	N	254	-0-	-0-	-0-	31	1	223	3	Y	-0-					-0-
04	270	N	196	-0-	-74	-0-	23	1	173	3	Y	-0-					-0-
05	279	N	226	-0-	-53	-0-	27	1	199	3	Y	-0-					-0-
06	240	N	229	-0-	-11	-0-	24	1	205	3	Y	-0-					-0-
07	217	N	178	-0-	-39	-0-	20	1	158	3	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

03	403	N	392	-0-	-11	-0-	34 1	1 9	357	3	N	1	1	8			-0-
04	390	N	265	-0-	-125	-0-	21	1	244	3	N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	38	1	407	3	N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	35	1	391	3	N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	36	1	374	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	44	-0-	-173	-0-	4	1	40	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	22	1	255	3	N	-0-					-0-
05	217	N	123	-0-	-94	-0-	10	1	113	3	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-
07	279	N	145	-0-	-134	-0-	13	1	132	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
06	14	N	13	-0-	-1	-0-	1	1	12	3	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
08	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	796	-0-	-227	-0-	96	1	700	3	Y	-0-					-0-
04	1009	N	1009	-0-	-0-	-0-	120	1	889	3	Y	-0-					-0-
05	1147	N	750	-0-	-397	-0-	90	1	660	3	Y	-0-					-0-
06	1275	N	1275	-0-	-0-	-0-	133	1	1142	3	Y	-0-					-0-
*07	1139	N	1139	-0-	-0-	-0-	125	1	1013	3	Y	1	1	8			-0-
							1	9									
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
04	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
05	9	N	1	-0-	-8	-0-	1	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	34	-0-	-90	-0-	2	1	32	3	Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	10	1	164	3	Y	1					1
							1	9									
05	242	N	242	-0-	-0-	-0-	11	1	229	3	Y	2	1	1			2
							2	9									
06	216	N	216	-0-	-0-	-0-	10	1	205	3	Y	1	2	1			1
							1	9									
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	5	1	107	2	Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	5	1	107	2	Y	-0-					-0-
05	124	N	121	-0-	-3	-0-	5	1	116	2	Y	-0-					-0-
06	120	N	116	-0-	-4	-0-	5	1	111	2	Y	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	108	1	289	3	Y	1					1
							1	9									
04	371	N	371	-0-	-0-	-0-	106	1	264	3	Y	1					2
							1	9									
05	378	N	378	-0-	-0-	-0-	106	1	269	3	Y	3	2	1			3
							3	9									
06	390	N	353	-0-	-37	-0-	101	1	251	3	Y	1	3	1			1
							1	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	12	1	216	3	Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	13	1	217	3	Y	2					2
							2	9									
05	244	N	244	-0-	-0-	-0-	11	1	231	3	Y	2	2	1			2
							2	9									
06	244	N	244	-0-	-0-	-0-	11	1	232	3	Y	1	2	1			1
							1	9									
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	30	1	509	3	Y	1					3
							1	9									
04	510	N	508	-0-	-2	-0-	28	1	477	3	Y	3					6
							3	9									
05	558	N	524	-0-	-34	-0-	28	1	494	3	Y	2	6	1			2
							2	9									
06	510	N	479	-0-	-31	-0-	26	1	451	3	Y	2					4
							2	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	6	1	110	3	Y	1					1
							1	9									
04	120	N	109	-0-	-11	-0-	6	1	103	3	Y	-0-					1
05	124	N	109	-0-	-15	-0-	6	1	103	3	Y	-0-	1	1			-0-
06	120	N	104	-0-	-16	-0-	6	1	97	3	Y	1					1
							1	9									
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	N	605	-0-	-0-	-0-	28	1	577	3	N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	40	1	821	3	N	1	1	8			-0-
							1	9									
05	877	N	877	-0-	-0-	-0-	40	1	837	3	N	-0-					-0-
06	838	N	838	-0-	-0-	-0-	37	1	801	3	N	-0-					-0-
*07	910	N	910	-0-	-0-	-0-	42	1	868	3	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	13	1	222	3	Y	-0-					-0-
04	150	N	111	-0-	-39	-0-	7	1	104	3	Y	-0-					-0-
05	106	N	106	-0-	-0-	-0-	7	1	99	3	Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	24	1	345	3	Y	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	38	1	511	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
04	120	N	69	-0-	-51	-0-	3	1	66	3	N	-0-					-0-
05	124	N	29	-0-	-95	-0-	1	1	28	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	37	1	311	3	Y	-0-					-0-
04	351	N	351	-0-	-0-	-0-	37	1	314	3	Y	-0-					-0-
05	372	N	354	-0-	-18	-0-	37	1	317	3	Y	-0-					-0-
06	448	N	448	-0-	-0-	-0-	46	1	402	3	Y	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	46	1	394	3	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	16	-0-	-139	-0-	16	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
05	279	N	178	-0-	-101	-0-	178	3			N	-0-					-0-
06	390	N	303	-0-	-87	-0-	303	3			N	-0-					-0-
07	403	N	295	-0-	-108	-0-	295	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
07	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

03	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
04	120	N	49	-0-	-71	-0-	49	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
07	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
06	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

03	217	N	80	-0-	-137	-0-	80	3			N	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
04	60	N	22	-0-	-38	-0-	1	1	21	3	N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
04	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	34 2	1 9	594	3	Y	2					4
04	600	N	597	-0-	-3	-0-	33 2	1 9	562	3	Y	2					6
05	620	N	604	-0-	-16	-0-	33 3	1 9	568	3	Y	3	7	1			2
06	600	N	525	-0-	-75	-0-	29 3	1 9	493	3	Y	3					5
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					5
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					5

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	689	N	689	-0-	-0-	-0-	38 2	1 9	649	3	Y	2					4
04	660	N	594	-0-	-66	-0-	33 3	1 9	558	3	Y	3					7
05	775	N	694	-0-	-81	-0-	37 4	1 9	653	3	Y	4	8	1			3
06	660	N	638	-0-	-22	-0-	35 2	1 9	601	3	Y	2					5
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					5
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					5

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
05	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
06	180	N	120	-0-	-60	-0-	120	3			N	-0-					-0-
07	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

03	201	N	201	-0-	-0-	-0-	11	1	189	3	Y	1					1
							1	9									
04	180	N	175	-0-	-5	-0-	10	1	164	3	Y	1	1	1			1
							1	9									
05	217	N	182	-0-	-35	-0-	10	1	171	3	Y	1	1	1			1
							1	9									
06	180	N	177	-0-	-3	-0-	10	1	167	3	Y	-0-					1
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

03	403	N	214	-0-	-189	-0-	12	1	202	2	N	-0-					-0-
04	300	N	187	-0-	-113	-0-	9	1	178	2	N	-0-					-0-
05	248	N	174	-0-	-74	-0-	9	1	165	2	N	-0-					-0-
06	210	N	148	-0-	-62	-0-	7	1	141	2	N	-0-					-0-
07	186	N	141	-0-	-45	-0-	7	1	134	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

03	372	N	299	-0-	-73	-0-	17	1	281	3	Y	1					3
							1	9									
04	330	N	274	-0-	-56	-0-	16	1	258	3	Y	-0-	1	1			2
05	310	N	283	-0-	-27	-0-	16	1	266	3	Y	1	1	1			2
							1	9									
06	300	N	265	-0-	-35	-0-	15	1	250	3	Y	-0-					2
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

03	1054	N	918	-0-	-136	-0-	918	2			N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
05	961	N	785	-0-	-176	-0-	785	2			N	-0-					-0-
06	900	N	680	-0-	-220	-0-	680	2			N	-0-					-0-
07	930	N	377	-0-	-553	-0-	377	2			N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	388	-0-	-15	-0-	29	1	359	3	Y	-0-					2
04	390	N	353	-0-	-37	-0-	27	1	326	3	Y	-0-					2
05	372	N	366	-0-	-6	-0-	30	1	336	3	Y	-0-					2
06	390	N	347	-0-	-43	-0-	28	1	318	3	Y	1	2	1			1
							1	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
05	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
06	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
08	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	210	-0-	-100	-0-	12	1	196	3	Y	2	3	1			1
							2	9									
04	300	N	267	-0-	-33	-0-	14	1	251	3	Y	2	1	1			2
							2	9									
05	310	N	291	-0-	-19	-0-	17	1	273	3	Y	1	1	1			2
							1	9									
06	210	N	90	-0-	-120	-0-	5	1	85	3	Y	-0-	1	1			1
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	335	-0-	-6	-0-	14 2	1 9	319	3	Y	2	3	1			1
04	312	N	312	-0-	-0-	-0-	12 3	1 9	297	3	Y	3	2	1			2
05	310	N	294	-0-	-16	-0-	12 2	1 9	280	3	Y	2	2	1			2
06	330	N	298	-0-	-32	-0-	12 1	1 9	285	3	Y	1	1	1			2
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	22 1	1 9	73	3	Y	1	1	1			-0-
04	102	N	102	-0-	-0-	-0-	22	1	80	3	Y	-0-					-0-
05	114	N	114	-0-	-0-	-0-	22 1	1 9	91	3	Y	1					1
06	105	N	105	-0-	-0-	-0-	18	1	87	3	Y	-0-					1
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	69	-0-	-24	-0-	6	1	63	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	23	1	241	3	N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	20	1	235	3	N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	21	1	230	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	20	1	224	3	N	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	23	1	243	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	240	N	190	-0-	-50	-0-	190	3			N	-0-					-0-
07	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	15	1	249	3	Y	-0-					1
04	240	N	237	-0-	-3	-0-	14	1	222	3	Y	1	1	1			1
							1	9									
05	279	N	244	-0-	-35	-0-	14	1	229	3	Y	1	1	1			1
							1	9									
06	270	N	233	-0-	-37	-0-	13	1	220	3	Y	-0-					1
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	5	1	91	3	Y	1					1
							1	9									
04	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					1
05	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-					1
06	90	N	86	-0-	-4	-0-	5	1	81	3	Y	-0-					1
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

03	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
06	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
07	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

03	465	N	314	-0-	-151	-0-	23	1	291	3	Y	-0-					2
04	305	N	305	-0-	-0-	-0-	23	1	282	3	Y	-0-					2
05	334	N	334	-0-	-0-	-0-	27	1	307	3	Y	-0-					2
06	324	N	324	-0-	-0-	-0-	26	1	297	3	Y	1	2	1			1
							1	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

03	191	N	191	-0-	-0-	-0-	11	1	178	3	Y	2	2	1			1
							2	9									
04	187	N	187	-0-	-0-	-0-	10	1	176	3	Y	1	1	1			1
							1	9									
05	206	N	206	-0-	-0-	-0-	12	1	193	3	Y	1	1	1			1
							1	9									
06	204	N	204	-0-	-0-	-0-	12	1	191	3	Y	1	1	1			1
							1	9									
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
07	651	N	490	-0-	-161	-0-	490	3			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	421	-0-	-75	-0-	22 7	1 9	392	3	Y	6	7	1			7
04	450	N	388	-0-	-62	-0-	21 7	1 9	360	3	Y	6	7	1			6
05	465	N	434	-0-	-31	-0-	24 8	1 9	402	3	Y	7	8	1			5
06	435	N	435	-0-	-0-	-0-	23 8	1 9	404	3	Y	7	6	1			6
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					6
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					6

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	402	-0-	-1	-0-	22 1	1 9	379	3	Y	1					2
04	391	N	391	-0-	-0-	-0-	22 2	1 9	367	3	Y	2					4
05	411	N	411	-0-	-0-	-0-	22 3	1 9	386	3	Y	3	5	1			2
06	390	N	372	-0-	-18	-0-	20 1	1 9	351	3	Y	1					3
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	515	-0-	-198	-0-	73 2	1 9	440	3	Y	2	2	1			1
04	630	N	477	-0-	-153	-0-	69 3	1 9	405	3	Y	3	3	1			1
05	620	N	574	-0-	-46	-0-	74 6	1 9	494	3	Y	5	2	1	2	8	2
06	576	N	576	-0-	-0-	-0-	74 4	1 9	498	3	Y	4	4	1			2
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	432	-0-	-2	-0-	64	1	368	3	N	-0-					-0-
04	420	N	415	-0-	-5	-0-	62	1	353	3	N	-0-					-0-
05	434	N	427	-0-	-7	-0-	64	1	363	3	N	-0-					-0-
06	420	N	403	-0-	-17	-0-	62	1	341	3	N	-0-					-0-
07	434	N	390	-0-	-44	-0-	64	1	326	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	7	1	120	3	Y	1					1
							1	9									
04	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					1
05	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-	1	1			-0-
06	66	N	66	-0-	-0-	-0-	4	1	61	3	Y	1					1
							1	9									
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	32	1	553	3	Y	1					3
							1	9									
04	540	N	532	-0-	-8	-0-	29	1	500	3	Y	3					6
							3	9									
05	589	N	556	-0-	-33	-0-	30	1	524	3	Y	2	6	1			2
							2	9									
06	570	N	498	-0-	-72	-0-	27	1	469	3	Y	2					4
							2	9									
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					4
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					4

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	42	-0-	-20	-0-	2	1	40	3	Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-					-0-
05	62	N	31	-0-	-31	-0-	2	1	29	3	Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	43	1	356	3	Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	40	1	339	3	Y	-0-					-0-
05	403	N	403	-0-	-0-	-0-	42	1	361	3	Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	41	1	360	3	Y	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	42	1	357	3	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BLOODWORTH 139 WELL #: 6 RRCID -> 135035 COMPL. DATE 06/08/1990 TOTAL DEPTH 7600 PERF. 7268 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	328	-0-	-106	-0-	28	1	300	3	N	-0-					-0-
04	420	N	309	-0-	-111	-0-	25	1	284	3	N	-0-					-0-
05	465	N	310	-0-	-155	-0-	26	1	284	3	N	-0-					-0-
06	330	N	288	-0-	-42	-0-	24	1	264	3	N	-0-					-0-
07	310	N	287	-0-	-23	-0-	25	1	262	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	26	1	275	3	N	-0-					-0-
04	150	N	108	-0-	-42	-0-	9	1	99	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	13	1	139	3	N	-0-					-0-
06	150	N	124	-0-	-26	-0-	10	1	114	3	N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	12	1	124	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	31	1	527	3	Y	1					3
							1	9									
04	551	N	551	-0-	-0-	-0-	30	1	518	3	Y	3					6
							3	9									
05	589	N	552	-0-	-37	-0-	30	1	520	3	Y	2	6	1			2
							2	9									
06	540	N	497	-0-	-43	-0-	27	1	468	3	Y	2					4
							2	9									
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					4
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					4

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	203	-0-	-14	-0-	11	1	191	3	Y	1	3	1			2
							1	9									
04	210	N	206	-0-	-4	-0-	11	1	194	3	Y	1					3
							1	9									
05	222	N	222	-0-	-0-	-0-	12	1	209	3	Y	1					4
							1	9									
06	225	N	225	-0-	-0-	-0-	13	1	211	3	Y	1	3	1			2
							1	9									
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	110	-0-	-76	-0-	6	1	104	3	Y	-0-					2
04	180	N	69	-0-	-111	-0-	4	1	65	3	Y	-0-					2
05	186	N	97	-0-	-89	-0-	5	1	92	3	Y	-0-					2
06	121	N	121	-0-	-0-	-0-	7	1	114	3	Y	-0-					2
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					2

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	30	-0-	-187	-0-	1	1	29	3	N	-0-					-0-
04	180	N	63	-0-	-117	-0-	3	1	60	3	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
07	62	N	29	-0-	-33	-0-	1	1	28	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	30	1	380	3	Y	1					1
							1	9									
04	479	N	479	-0-	-0-	-0-	37	1	442	3	Y	-0-					1
05	489	N	489	-0-	-0-	-0-	40	1	449	3	Y	-0-					1
06	468	N	468	-0-	-0-	-0-	38	1	429	3	Y	1	1	1			1
							1	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	33	-0-	-29	-0-	2	1	31	3	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	48	-0-	-107	-0-	3	1	45	3	Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	895	N	895	-0-	-0-	-0-	48	1	841	3	Y	5	7	1			6
							6	9									
04	780	N	768	-0-	-12	-0-	41	1	720	3	Y	6	5	1			7
							7	9									
05	878	N	878	-0-	-0-	-0-	50	1	820	3	Y	7	9	1			5
							8	9									
06	870	N	811	-0-	-59	-0-	44	1	760	3	Y	6	5	1			6
							7	9									
07	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					6
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					6

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1450	-0-	-7	-0-	168	1	1282	3	N	-0-					-0-
04	1410	N	1402	-0-	-8	-0-	165	1	1237	3	N	-0-					-0-
05	1447	N	1447	-0-	-0-	-0-	172	1	1275	3	N	-0-					-0-
06	1410	N	1384	-0-	-26	-0-	164	1	1220	3	N	-0-					-0-
07	1457	N	1391	-0-	-66	-0-	170	1	1221	3	N	-0-					-0-
08	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	13	1	98	3	N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-			-0-
05	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-			-0-
06	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-			-0-
*07	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

03	279	N	258	-0-	-21	-0-	258	3			Y	-0-			-0-
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-			-0-
05	279	N	263	-0-	-16	-0-	263	3			Y	-0-			-0-
06	249	N	249	-0-	-0-	-0-	249	3			Y	-0-			-0-
07	279	N	252	-0-	-27	-0-	252	3			Y	-0-			-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1141S RRCID -> 136366 COMPL. DATE 10/24/1990 TOTAL DEPTH 6010 PERF. 4385 - 4833

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-			-0-

PLUGGED AND ABANDONED_____ 05/20/2015 - PLUGGED 05/20/15

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

03	294	N	294	-0-	-0-	-0-	6	1	288	3	Y	-0-			-0-
04	281	N	281	-0-	-0-	-0-	6	1	275	3	Y	-0-			-0-
05	289	N	289	-0-	-0-	-0-	6	1	283	3	Y	-0-			-0-
06	273	N	273	-0-	-0-	-0-	6	1	267	3	Y	-0-			-0-
07	279	N	277	-0-	-2	-0-	6	1	271	3	Y	-0-			-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

03	1464	N	1464	-0-	-0-	-0-	169	1	1295	3	N	-0-			-0-
04	1404	N	1404	-0-	-0-	-0-	165	1	1239	3	N	-0-			-0-
05	1550	N	1452	-0-	-98	-0-	173	1	1279	3	N	-0-			-0-
06	1410	N	1377	-0-	-33	-0-	163	1	1214	3	N	-0-			-0-
07	1457	N	1363	-0-	-94	-0-	167	1	1196	3	N	-0-			-0-
08	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
05	124	N	79	-0-	-45	-0-	79	3			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	N	4	-0-	-120	-0-	4	3			Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	63	-0-	-30	-0-	4	1	59	3	Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	4	1	59	3	Y	-0-					-0-
05	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	3			Y	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
08	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	25	1	412	3	Y	1					2
							1	9									
04	470	N	470	-0-	-0-	-0-	28	1	441	3	Y	1	1	1			2
							1	9									
05	589	N	526	-0-	-63	-0-	30	1	496	3	Y	-0-	1	1			1
06	450	N	450	-0-	-0-	-0-	25	1	424	3	Y	1					2
							1	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	12	1	98	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	11	1	93	3	Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	11	1	96	3	Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	11	1	96	3	Y	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

03	155	N	143	-0-	-12	-0-	15	1	128	3	Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	15	1	124	3	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	15	1	129	3	Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	14	1	126	3	Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	15	1	126	3	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

03	475	N	475	-0-	-0-	-0-	27 3	1 9	445	3	Y	3	4	1			2
04	570	N	459	-0-	-111	-0-	25 3	1 9	431	3	Y	3	2	1			3
05	496	N	463	-0-	-33	-0-	26 2	1 9	435	3	Y	2	2	1			3
06	450	N	450	-0-	-0-	-0-	26 2	1 9	422	3	Y	2	2	1			3
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

03	155	N	147	-0-	-8	-0-	16	1	131	3	Y	-0-					-0-
04	150	N	135	-0-	-15	-0-	14	1	121	3	Y	-0-					-0-
05	155	N	140	-0-	-15	-0-	15	1	125	3	Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	15	1	128	3	Y	-0-					-0-
07	155	N	137	-0-	-18	-0-	14	1	123	3	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

03	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-
*07	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	27 1	1 9	337	3	Y	1					2
04	360	N	335	-0-	-25	-0-	26	1	309	3	Y	-0-					2
05	372	N	346	-0-	-26	-0-	28	1	318	3	Y	-0-					2
06	360	N	335	-0-	-25	-0-	27 1	1 9	307	3	Y	1	2	1			1
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	12	-0-	-143	-0-	12	3			Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	87	-0-	-37	-0-	4	1	83	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-
06	90	N	64	-0-	-26	-0-	3	1	61	3	N	-0-					-0-
07	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	166	-0-	-82	-0-	11	1	155	3	N	-0-					-0-
04	210	N	124	-0-	-86	-0-	8	1	116	3	N	-0-					-0-
05	186	N	151	-0-	-35	-0-	10	1	141	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	8	1	136	3	N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	561	-0-	-28	-0-	561	3			Y	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
05	620	N	537	-0-	-83	-0-	537	3			Y	-0-					-0-
06	540	N	482	-0-	-58	-0-	482	3			Y	-0-					-0-
07	558	N	456	-0-	-102	-0-	456	3			Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	19	1	321	3	Y	1	4	1			3
							1	9									
04	366	N	366	-0-	-0-	-0-	19	1	346	3	Y	1					4
							1	9									
05	358	N	358	-0-	-0-	-0-	20	1	336	3	Y	2					6
							2	9									
06	330	N	300	-0-	-30	-0-	17	1	282	3	Y	1	4	1			3
							1	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	6	1	98	3	Y	1	1	1			1
							1	9									
04	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					1
05	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					1
06	104	N	104	-0-	-0-	-0-	6	1	97	3	Y	1	1	1			1
							1	9									
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

03	171	N	171	-0-	-0-	-0-	10 2	1 9	159	3	Y	2	2	1			1
04	150	N	150	-0-	-0-	-0-	8 1	1 9	141	3	Y	1	1	1			1
05	154	N	154	-0-	-0-	-0-	9 1	1 9	144	3	Y	1	1	1			1
06	152	N	152	-0-	-0-	-0-	9 1	1 9	142	3	Y	1	1	1			1
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

03	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

03	155	N	139	-0-	-16	-0-	9	1	130	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	9	1	132	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	10	1	136	3	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

03	124	N	73	-0-	-51	-0-	4	1	69	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
07	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	131	-0-	-86	-0-	131	3			N	-0-					-0-
04	270	N	131	-0-	-139	-0-	131	3			N	-0-					-0-
05	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	11 1	1 9	185	3	Y	1	2	1			1
04	189	N	189	-0-	-0-	-0-	10 2	1 9	177	3	Y	2	1	1			2
05	194	N	194	-0-	-0-	-0-	11 1	1 9	182	3	Y	1	2	1			1
06	185	N	185	-0-	-0-	-0-	10 1	1 9	174	3	Y	1	1	1			1
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	14	1	228	2	Y	-0-					-0-
04	270	N	239	-0-	-31	-0-	13	1	226	2	Y	-0-					-0-
05	259	N	259	-0-	-0-	-0-	13	1	246	2	Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	12 1	1 9	244	2	Y	1					1
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	22	1	228	3	N	-0-					-0-
04	240	N	224	-0-	-16	-0-	18	1	206	3	N	-0-					-0-
05	248	N	244	-0-	-4	-0-	21	1	223	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	19	1	214	3	N	-0-					-0-
07	217	N	122	-0-	-95	-0-	11	1	111	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	23	1	220	3	N	-0-					-0-
04	240	N	172	-0-	-68	-0-	17	1	155	3	N	-0-					-0-
05	248	N	166	-0-	-82	-0-	17	1	149	3	N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	27	1	293	3	N	-0-					-0-
*07	394	N	394	-0-	-0-	-0-	33	1	361	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	299	-0-	-11	-0-	35	1	264	3	N	-0-					-0-
04	300	N	296	-0-	-4	-0-	35	1	261	3	N	-0-					-0-
05	248	N	219	-0-	-29	-0-	26	1	193	3	N	-0-					-0-
06	300	N	180	-0-	-120	-0-	21	1	159	3	N	-0-					-0-
07	310	N	133	-0-	-177	-0-	16	1	117	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
05	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1068	-0-	-48	-0-	51	1	1017	3	N	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	54	1	1071	3	N	-0-					-0-
05	1220	N	1220	-0-	-0-	-0-	58	1	1162	3	N	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	53	1	1087	3	N	-0-					-0-
07	1178	N	986	-0-	-192	-0-	47	1	939	3	N	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
04	540	N	525	-0-	-15	-0-	524	3	1	9	N	1	1	8			-0-
05	558	N	503	-0-	-55	-0-	503	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	575	3	1	9	N	1	1	8			-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	245					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	245					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	245					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	245					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	245					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	245					N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	130	-0-	-25	-0-	11	1	119	3	N	-0-					-0-
04	180	N	157	-0-	-23	-0-	11	1	146	3	N	-0-					-0-
05	155	N	125	-0-	-30	-0-	9	1	116	3	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	11	1	155	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	13	1	211	3	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	11	1	181	3	Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	10	1	164	3	Y	-0-					-0-
06	180	N	168	-0-	-12	-0-	10	1	157	3	Y	1					1
							1	9									
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	10	1	164	3	Y	-0-					-0-
04	180	N	155	-0-	-25	-0-	9	1	146	3	Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	9	1	148	3	Y	-0-					-0-
06	180	N	152	-0-	-28	-0-	9	1	142	3	Y	1					1
							1	9									
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	915	N	915	-0-	-0-	-0-	56	1	859	3	N	-0-					-0-
04	1110	N	936	-0-	-174	-0-	46	1	890	3	N	-0-					-0-
05	1085	N	968	-0-	-117	-0-	47	1	920	3	N	1	1	8			-0-
							1	9									
06	933	N	933	-0-	-0-	-0-	45	1	888	3	N	-0-					-0-
07	961	N	940	-0-	-21	-0-	46	1	894	3	N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	143	-0-	-43	-0-	9	1	134	3	N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	7	1	137	3	N	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			Y	-0-					-0-
07	434	N	368	-0-	-66	-0-	368	3			Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	824	-0-	-75	-0-	824	3			Y	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
05	837	N	802	-0-	-35	-0-	802	3			Y	-0-					-0-
06	810	N	777	-0-	-33	-0-	777	3			Y	-0-					-0-
*07	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	18	1	307	3	Y	1					2
							1	9									
04	330	N	301	-0-	-29	-0-	18	1	283	3	Y	-0-	1	1			1
05	341	N	304	-0-	-37	-0-	17	1	286	3	Y	1	1	1			1
							1	9									
06	330	N	301	-0-	-29	-0-	17	1	283	3	Y	1					2
							1	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	237	-0-	-11	-0-	5	1	232	3	Y	-0-			-0-
04	240	N	230	-0-	-10	-0-	5	1	225	3	Y	-0-			-0-
05	248	N	236	-0-	-12	-0-	5	1	231	3	Y	-0-			-0-
06	240	N	228	-0-	-12	-0-	5	1	223	3	Y	-0-			-0-
07	248	N	235	-0-	-13	-0-	5	1	230	3	Y	-0-			-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

03	62	N	16	-0-	-46	-0-	16	3			Y	-0-			-0-
04	30	N	14	-0-	-16	-0-	14	3			Y	-0-			-0-
05	31	N	11	-0-	-20	-0-	11	3			Y	-0-			-0-
06	30	N	13	-0-	-17	-0-	13	3			Y	-0-			-0-
07	14	N	9	-0-	-5	-0-	9	3			Y	-0-			-0-
08	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

03	604	N	604	-0-	-0-	-0-	40	1	564	3	N	-0-			-0-
04	511	N	511	-0-	-0-	-0-	34	1	477	3	N	-0-			-0-
05	481	N	481	-0-	-0-	-0-	30	1	451	3	N	-0-			-0-
06	450	N	416	-0-	-34	-0-	26	1	390	3	N	-0-			-0-
07	465	N	403	-0-	-62	-0-	24	1	379	3	N	-0-			-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

03	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-			-0-
04	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-			-0-
05	1147	N	682	-0-	-465	-0-	682	2			N	-0-			-0-
06	1170	N	702	-0-	-468	-0-	702	2			N	-0-			-0-
07	1209	N	784	-0-	-425	-0-	784	2			N	-0-			-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

03	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-			-0-
04	60	N	19	-0-	-41	-0-	1	1	18	3	N	-0-			-0-
05	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-			-0-
06	60	N	23	-0-	-37	-0-	1	1	22	3	N	-0-			-0-
*07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	87	1	446	3	N	-0-					-0-
04	540	N	502	-0-	-38	-0-	84	1	418	3	N	-0-					-0-
05	558	N	464	-0-	-94	-0-	87	1	377	3	N	-0-					-0-
06	510	N	396	-0-	-114	-0-	84	1	312	3	N	-0-					-0-
07	527	N	370	-0-	-157	-0-	87	1	283	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	621	N	621	-0-	-0-	-0-	29	1	592	3	N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	25	1	498	3	N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	26	1	498	3	N	-0-					-0-
06	600	N	489	-0-	-111	-0-	23	1	466	3	N	-0-					-0-
07	527	N	506	-0-	-21	-0-	23	1	483	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	338	-0-	-65	-0-	16	1	322	3	N	-0-					-0-
04	360	N	289	-0-	-71	-0-	14	1	275	3	N	-0-					-0-
05	372	N	327	-0-	-45	-0-	15	1	312	3	N	-0-					-0-
06	330	N	307	-0-	-23	-0-	14	1	293	3	N	-0-					-0-
07	310	N	306	-0-	-4	-0-	14	1	292	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1216	N	1216	-0-	-0-	-0-	80	1	1136	3	N	-0-					-0-
04	1469	N	1469	-0-	-0-	-0-	97	1	1372	3	N	-0-					-0-
05	1321	N	1321	-0-	-0-	-0-	84	1	1237	3	N	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	80	1	1212	3	N	-0-					-0-
07	1519	N	1337	-0-	-182	-0-	81	1	1256	3	N	-0-					-0-
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	539	-0-	-81	-0-	25	1	514	3	N	-0-					-0-
04	570	N	524	-0-	-46	-0-	25	1	499	3	N	-0-					-0-
05	558	N	527	-0-	-31	-0-	24	1	503	3	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	23	1	494	3	N	-0-					-0-
07	527	N	505	-0-	-22	-0-	23	1	482	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	692	-0-	-83	-0-	32	1	660	3	N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	32	1	641	3	N	-0-					-0-
05	713	N	699	-0-	-14	-0-	32	1	667	3	N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	30	1	649	3	N	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1689	N	1689	-0-	-0-	-0-	74	1	1615	2	Y	-0-					-0-
04	1553	N	1553	-0-	-0-	-0-	65	1	1488	2	Y	-0-					-0-
05	1612	N	1592	-0-	-20	-0-	70	1	1522	2	Y	-0-					-0-
06	1620	N	1463	-0-	-157	-0-	67	1	1396	2	Y	-0-					-0-
07	1612	N	1530	-0-	-82	-0-	79	1	1451	2	Y	-0-					-0-
08	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	451	-0-	-14	-0-	153	1	298	3	N	-0-					-0-
04	480	N	438	-0-	-42	-0-	148	1	290	3	N	-0-					-0-
05	465	N	228	-0-	-237	-0-	63	1	165	3	N	-0-					-0-
06	450	N	66	-0-	-384	-0-	4	1	62	3	N	-0-					-0-
07	465	N	87	-0-	-378	-0-	5	1	82	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	719	N	719	-0-	-0-	-0-	34	1	683	3	N	2	2	8			-0-
							2	9									
04	623	N	623	-0-	-0-	-0-	30	1	593	3	N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	30	1	572	3	N	1	1	8			-0-
							1	9									
06	529	N	529	-0-	-0-	-0-	25	1	504	3	N	-0-					-0-
*07	527	N	527	-0-	-0-	-0-	24	1	501	3	N	2	2	8			-0-
							2	9									
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	17	1	251	3	N	-0-					-0-
05	279	N	277	-0-	-2	-0-	19	1	258	3	N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-					-0-
07	279	N	271	-0-	-8	-0-	16	1	255	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
04	180	N	155	-0-	-25	-0-	8	1	147	3	N	-0-					-0-
05	186	N	128	-0-	-58	-0-	7	1	121	3	N	-0-					-0-
06	210	N	115	-0-	-95	-0-	6	1	109	3	N	-0-					-0-
07	155	N	126	-0-	-29	-0-	7	1	119	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	11	1	233	3	N	-0-					-0-
04	240	N	226	-0-	-14	-0-	11	1	215	3	N	-0-					-0-
05	248	N	228	-0-	-20	-0-	11	1	217	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	11	1	218	3	N	-0-					-0-
07	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1894	N	1894	-0-	-0-	-0-	124	1	1770	3	N	-0-					-0-
04	1811	N	1811	-0-	-0-	-0-	119	1	1692	3	N	-0-					-0-
05	1880	N	1880	-0-	-0-	-0-	119	1	1761	3	N	-0-					-0-
06	1829	N	1829	-0-	-0-	-0-	113	1	1716	3	N	-0-					-0-
*07	1923	N	1923	-0-	-0-	-0-	116	1	1807	3	N	-0-					-0-
08	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	744	-0-	-0-	-0-	35	1	709	2	Y	-0-					-0-
04	694	N	694	-0-	-0-	-0-	33	1	661	2	Y	-0-					-0-
05	721	N	721	-0-	-0-	-0-	36	1	685	2	Y	-0-					-0-
06	685	N	685	-0-	-0-	-0-	33	1	652	2	Y	-0-					-0-
*07	603	N	603	-0-	-0-	-0-	29	1	574	2	Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-			-0-
04	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-			-0-
05	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-			-0-
06	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-			-0-
07	217	N	204	-0-	-13	-0-	12	1	192	3	N	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-			-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
06	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
*07	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	28	1	406	3	N	-0-			-0-
04	426	N	426	-0-	-0-	-0-	28	1	398	3	N	-0-			-0-
05	435	N	435	-0-	-0-	-0-	28	1	407	3	N	-0-			-0-
06	420	N	413	-0-	-7	-0-	26	1	387	3	N	-0-			-0-
07	434	N	426	-0-	-8	-0-	26	1	400	3	N	-0-			-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	151	-0-	-97	-0-	10	1	141	3	N	-0-			-0-
04	210	N	137	-0-	-73	-0-	9	1	128	3	N	-0-			-0-
05	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-			-0-
06	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-			-0-
*07	310	N	310	-0-	-0-	-0-	19	1	291	3	N	-0-			-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-			-0-
04	90	N	83	-0-	-7	-0-	7	1	76	3	N	-0-			-0-
05	124	N	93	-0-	-31	-0-	8	1	85	3	N	-0-			-0-
06	120	N	37	-0-	-83	-0-	3	1	34	3	N	-0-			-0-
07	93	N	42	-0-	-51	-0-	4	1	38	3	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-			-0-
04	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-			-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-			-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-			-0-
*07	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

03	124	N	69	-0-	-55	-0-	4	1	65	3	Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	4	1	70	3	Y	-0-					-0-
05	93	N	56	-0-	-37	-0-	3	1	53	3	Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	3	1	49	3	Y	-0-					-0-
07	62	N	38	-0-	-24	-0-	2	1	36	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

03	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
08	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

03	435	N	435	-0-	-0-	-0-	90	1	344	3	Y	1	1	1			1
							1	9									
04	450	N	420	-0-	-30	-0-	86	1	332	3	Y	2	2	1			1
							2	9									
05	434	N	431	-0-	-3	-0-	89	1	340	3	Y	2	1	1			2
							2	9									
06	422	N	422	-0-	-0-	-0-	86	1	335	3	Y	1	2	1			1
							1	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

03	1085	N	1073	-0-	-12	-0-	123	1	943	3	Y	6	4	1	1	8	3
							7	9									
04	1080	N	1013	-0-	-67	-0-	114	1	890	3	Y	8	6	1	3	8	2
							9	9									
05	1054	N	1041	-0-	-13	-0-	120	1	914	3	Y	6	4	1			4
							7	9									
06	1050	N	986	-0-	-64	-0-	115	1	865	3	Y	5	6	1			3
							6	9									
07	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					3
08	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	39	1	552	3	N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	44	1	626	3	N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	45	1	665	3	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	43	1	651	3	N	-0-					-0-
*07	697	N	697	-0-	-0-	-0-	42	1	655	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
06	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
07	62	N	29	-0-	-33	-0-	2	1	27	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	546	-0-	-0-	-0-	28	1	515	3	Y	3	1	1			2
							3	9									
04	532	N	532	-0-	-0-	-0-	27	1	502	3	Y	3	4	1			1
							3	9									
05	566	N	566	-0-	-0-	-0-	29	1	534	3	Y	3	2	1			2
							3	9									
06	524	N	524	-0-	-0-	-0-	26	1	494	3	Y	4	4	1			2
							4	9									
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1310	-0-	-54	-0-	67	1	1243	3	Y	-0-					2
04	1401	N	1401	-0-	-0-	-0-	81	1	1310	3	Y	9					11
							10	9									
05	1453	N	1453	-0-	-0-	-0-	67	1	1372	3	Y	13	11	1			13
							14	9									
06	1362	N	1362	-0-	-0-	-0-	61	1	1293	3	Y	7	13	1			7
							8	9									
07	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					7
08	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					7

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	274	-0-	-5	-0-	11	1	262	3	Y	1	2	1			1
							1	9									
04	270	N	268	-0-	-2	-0-	11	1	255	3	Y	2	1	1			2
							2	9									
05	279	N	276	-0-	-3	-0-	12	1	263	3	Y	1	1	1			2
							1	9									
06	280	N	280	-0-	-0-	-0-	12	1	267	3	Y	1	1	1			2
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			Y	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
07	310	N	266	-0-	-44	-0-	266	3			Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	73	-0-	-206	-0-	73	3			Y	-0-					-0-
04	240	N	21	-0-	-219	-0-	21	3			Y	-0-					-0-
05	186	N	5	-0-	-181	-0-	5	3			Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
08	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	315	-0-	-26	-0-	315	3			Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			Y	-0-					-0-
07	341	N	300	-0-	-41	-0-	300	3			Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	11	1	188	3	Y	2	2	1			1
							2	9									
04	194	N	194	-0-	-0-	-0-	11	1	182	3	Y	1	1	1			1
							1	9									
05	192	N	192	-0-	-0-	-0-	11	1	180	3	Y	1	1	1			1
							1	9									
06	186	N	186	-0-	-0-	-0-	11	1	174	3	Y	1	1	1			1
							1	9									
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	179	-0-	-7	-0-	11	1	168	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	11	1	257	3	Y	1	2	1			1
							1	9									
04	270	N	269	-0-	-1	-0-	11	1	256	3	Y	2	1	1			2
							2	9									
05	282	N	282	-0-	-0-	-0-	12	1	269	3	Y	1	1	1			2
							1	9									
06	279	N	279	-0-	-0-	-0-	12	1	266	3	Y	1	1	1			2
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	464	-0-	-1	-0-	26	1	435	3	Y	3	4	1			2
							3	9									
04	450	N	443	-0-	-7	-0-	24	1	416	3	Y	3	2	1			3
							3	9									
05	465	N	422	-0-	-43	-0-	24	1	396	3	Y	2	2	1			3
							2	9									
06	450	N	266	-0-	-184	-0-	15	1	250	3	Y	1	2	1			2
							1	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	12	1	256	2	Y	-0-					-0-
04	270	N	209	-0-	-61	-0-	9	1	200	2	Y	-0-					-0-
05	279	N	256	-0-	-23	-0-	11	1	245	2	Y	-0-					-0-
06	270	N	243	-0-	-27	-0-	11	1	232	2	Y	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	12	1	229	2	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	735	N	735	-0-	-0-	-0-	45	1	690	3	N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	33	1	634	3	N	-0-					-0-
05	775	N	694	-0-	-81	-0-	34	1	660	3	N	-0-					-0-
06	720	N	688	-0-	-32	-0-	33	1	655	3	N	-0-					-0-
*07	692	N	692	-0-	-0-	-0-	34	1	658	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	100	-0-	-24	-0-	100	3			Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-			-0-
04	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-			-0-
05	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-			-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-			-0-
07	62	N	4	-0-	-58	-0-	4	3			Y	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	74	-0-	-19	-0-	4	1	70	2	N	-0-			-0-
04	90	N	75	-0-	-15	-0-	4	1	71	2	N	-0-			-0-
05	93	N	80	-0-	-13	-0-	4	1	76	2	N	-0-			-0-
06	89	N	89	-0-	-0-	-0-	4	1	85	2	N	-0-			-0-
*07	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	30	3			Y	-0-			-0-
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-			-0-
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-			-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-			-0-
*07	43	N	43	-0-	-0-	-0-	43	3			Y	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	210	-0-	-7	-0-	210	3			Y	-0-			-0-
04	210	N	131	-0-	-79	-0-	131	3			Y	-0-			-0-
05	217	N	61	-0-	-156	-0-	61	3			Y	-0-			-0-
06	218	N	218	-0-	-0-	-0-	218	3			Y	-0-			-0-
*07	235	N	235	-0-	-0-	-0-	235	3			Y	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
04	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
05	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-
06	120	N	106	-0-	-14	-0-	5	1	101	3	N	-0-			-0-
07	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	4	1	73	3	Y	1	1	1			1
							1	9									
04	90	N	75	-0-	-15	-0-	4	1	71	3	Y	-0-					1
05	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					1
06	90	N	70	-0-	-20	-0-	4	1	65	3	Y	1	1	1			1
							1	9									
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	22	1	383	3	Y	1					2
							1	9									
04	376	N	376	-0-	-0-	-0-	21	1	353	3	Y	2					4
							2	9									
05	434	N	376	-0-	-58	-0-	20	1	354	3	Y	2	5	1			1
							2	9									
06	390	N	357	-0-	-33	-0-	19	1	336	3	Y	2					3
							2	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	31	1	541	3	Y	1					3
							1	9									
04	570	N	505	-0-	-65	-0-	28	1	474	3	Y	3					6
							3	9									
05	620	N	530	-0-	-90	-0-	29	1	499	3	Y	2	6	1			2
							2	9									
06	540	N	399	-0-	-141	-0-	22	1	375	3	Y	2					4
							2	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	14	1	150	3	N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-					-0-
07	62	N	11	-0-	-51	-0-	1	1	10	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	17	1	281	3	Y	2	3	1			1
							2	9									
04	282	N	282	-0-	-0-	-0-	15	1	265	3	Y	2	1	1			2
							2	9									
05	296	N	296	-0-	-0-	-0-	17	1	278	3	Y	1	1	1			2
							1	9									
06	285	N	285	-0-	-0-	-0-	16	1	268	3	Y	1	1	1			2
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	770	-0-	-36	-0-	43	1	721	3	Y	5	7	1			3
							6	9									
04	750	N	735	-0-	-15	-0-	40	1	689	3	Y	5	4	1			4
							6	9									
05	806	N	659	-0-	-147	-0-	38	1	618	3	Y	3	3	1			4
							3	9									
06	750	N	726	-0-	-24	-0-	41	1	682	3	Y	3	3	1			4
							3	9									
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					4
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					4

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	396	-0-	-100	-0-	22	1	371	3	Y	3	4	1			2
							3	9									
04	420	N	418	-0-	-2	-0-	23	1	393	3	Y	2	2	1			2
							2	9									
05	414	N	414	-0-	-0-	-0-	24	1	387	3	Y	3	2	1			3
							3	9									
06	390	N	338	-0-	-52	-0-	19	1	318	3	Y	1	2	1			2
							1	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	282	-0-	-28	-0-	26	1	256	3	N	-0-					-0-
04	300	N	214	-0-	-86	-0-	21	1	193	3	N	-0-					-0-
05	310	N	299	-0-	-11	-0-	31	1	268	3	N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	24	1	267	3	N	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	24	1	266	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
04	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	15 1	1 9	273	3	Y	1	1	1			1
04	283	N	283	-0-	-0-	-0-	14 2	1 9	267	3	Y	2	2	1			1
05	293	N	293	-0-	-0-	-0-	15 1	1 9	277	3	Y	1	1	1			1
06	292	N	292	-0-	-0-	-0-	15 2	1 9	275	3	Y	2	2	1			1
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	6	1	110	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	794	N	794	-0-	-0-	-0-	45 6	1 9	743	3	Y	5	7	1			3
04	769	N	769	-0-	-0-	-0-	42 7	1 9	720	3	Y	6	4	1			5
05	811	N	811	-0-	-0-	-0-	46 4	1 9	761	3	Y	4	4	1			5
06	783	N	783	-0-	-0-	-0-	44 4	1 9	735	3	Y	4	4	1			5
07	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					5
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	258	-0-	-21	-0-	102	1 9	155	3	Y	1	1	1			1
04	270	N	253	-0-	-17	-0-	99	1 9	153	3	Y	1	1	1			1
05	279	N	264	-0-	-15	-0-	103	1 9	160	3	Y	1	1	1			1
06	252	N	252	-0-	-0-	-0-	99	1 9	152	3	Y	1	1	1			1
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	227	-0-	-238	-0-	11	1	216	3	N	-0-					-0-
04	330	N	172	-0-	-158	-0-	8	1	164	3	N	-0-					-0-
05	496	N	319	-0-	-177	-0-	15	1	304	3	N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	27	1	531	3	N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	27	1	534	3	N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	27	1	538	3	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-
*07	548	N	548	-0-	-0-	-0-	26	1	522	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	3			Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	301	-0-	-71	-0-	301	3			Y	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	3			Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	3			Y	-0-					-0-
06	540	N	405	-0-	-135	-0-	405	3			Y	-0-					-0-
07	527	N	294	-0-	-233	-0-	294	3			Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	94	-0-	-92	-0-	94	3			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
06	330	N	155	-0-	-175	-0-	7	1	148	3	N	-0-					-0-
07	217	N	147	-0-	-70	-0-	7	1	140	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	4 1	1 9	97	3	Y	1	1	1			-0-
04	76	N	76	-0-	-0-	-0-	3	1	73	3	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	2	1	47	3	Y	-0-					-0-
06	60	N	17	-0-	-43	-0-	1	1	16	3	Y	-0-					-0-
07	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	691	N	691	-0-	-0-	-0-	29 6	1 9	656	3	Y	5	5	1			3
04	616	N	616	-0-	-0-	-0-	24 4	1 9	588	3	Y	4	3	1			4
05	628	N	628	-0-	-0-	-0-	26 3	1 9	599	3	Y	3	3	1			4
06	660	N	608	-0-	-52	-0-	25 3	1 9	580	3	Y	3	3	1			4
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					4
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	124	N	22	-0-	-102	-0-	22	3			Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	3			Y	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	515	-0-	-136	-0-	515	3			N	-0-					-0-
04	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
07	744	N	534	-0-	-210	-0-	534	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	245	-0-	-65	12	1	233	3		N	-0-					-0-
04	300	N	204	-0-	-96	-0-	10	1	194	3	N	-0-					-0-
05	310	N	272	-0-	-38	-0-	13	1	259	3	N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	27	1	536	3	N	-0-					-0-
*07	481	N	481	-0-	-0-	-0-	24	1	457	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	39	1	139	3	N	-0-					-0-
04	120	N	80	-0-	-40	-0-	4	1	76	3	N	-0-					-0-
05	124	N	74	-0-	-50	-0-	3	1	71	3	N	-0-					-0-
06	180	N	73	-0-	-107	-0-	3	1	70	3	N	-0-					-0-
07	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	112	-0-	-43	-0-	6	1	106	3	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	395	-0-	-8	-0-	29	1	366	3	Y	-0-					2
04	390	N	382	-0-	-8	-0-	29	1	353	3	Y	-0-					2
05	403	N	401	-0-	-2	-0-	33	1	368	3	Y	-0-					2
06	390	N	385	-0-	-5	-0-	31	1	353	3	Y	1	2	1			1
							1	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	40	1	500	3	Y	1					3
							1	9									
04	519	N	519	-0-	-0-	-0-	40	1	479	3	Y	-0-					3
05	531	N	531	-0-	-0-	-0-	43	1	488	3	Y	-0-					3
06	510	N	506	-0-	-4	-0-	41	1	464	3	Y	1	3	1			1
							1	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

03	239	N	239	-0-	-0-	-0-	13	1	224	3	Y	2	2	1			1
							2	9									
04	337	N	337	-0-	-0-	-0-	18	1	317	3	Y	2	1	1			2
							2	9									
05	257	N	257	-0-	-0-	-0-	15	1	240	3	Y	2	2	1			2
							2	9									
06	240	N	175	-0-	-65	-0-	10	1	165	3	Y	-0-	1	1			1
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

03	620	N	610	-0-	-10	-0-	34	1	573	3	Y	3	5	1			2
							3	9									
04	600	N	598	-0-	-2	-0-	32	1	560	3	Y	5	3	1			4
							6	9									
05	621	N	621	-0-	-0-	-0-	35	1	583	3	Y	3	3	1			4
							3	9									
06	601	N	601	-0-	-0-	-0-	34	1	564	3	Y	3	3	1			4
							3	9									
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					4
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					4

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

03	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	16	1	307	3	N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	17	1	326	3	N	1	1	8			-0-
							1	9									
06	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	15	1	285	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

03	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	5	1	101	3	N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	46	-0-	-78	-0-	2	1	44	3	Y	-0-					-0-
04	60	N	28	-0-	-32	-0-	1	1	27	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	6	1	148	3	Y	1					1
							1	9									
06	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-	1	1			-0-
*07	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	22	1	505	3	Y	4	5	1			2
							4	9									
04	555	N	555	-0-	-0-	-0-	22	1	530	3	Y	3	2	1			3
							3	9									
05	558	N	515	-0-	-43	-0-	21	1	491	3	Y	3	3	1			3
							3	9									
06	510	N	494	-0-	-16	-0-	20	1	471	3	Y	3	3	1			3
							3	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	5	1	101	3	Y	1	1	1			-0-
							1	9									
05	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	2	1	42	3	Y	1	1	1			-0-
							1	9									
07	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	21	1	404	3	N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	17	1	332	3	N	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	15	1	284	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	664	-0-	-49	-0-	664	3			Y	-0-					-0-
04	690	N	632	-0-	-58	-0-	632	3			Y	-0-					-0-
05	713	N	648	-0-	-65	-0-	648	3			Y	-0-					-0-
06	630	N	608	-0-	-22	-0-	608	3			Y	-0-					-0-
*07	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1000	N	1000	-0-	-0-	-0-	47	1	953	3	N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	47	1	923	3	N	-0-					-0-
05	976	N	976	-0-	-0-	-0-	49	1	927	3	N	-0-					-0-
06	960	N	911	-0-	-49	-0-	43	1	868	3	N	-0-					-0-
07	992	N	930	-0-	-62	-0-	43	1	887	3	N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	650	-0-	-1	-0-	127	1	523	3	N	-0-					-0-
04	630	N	602	-0-	-28	-0-	115	1	487	3	N	-0-					-0-
05	651	N	633	-0-	-18	-0-	119	1	514	3	N	-0-					-0-
06	630	N	607	-0-	-23	-0-	115	1	492	3	N	-0-					-0-
*07	621	N	621	-0-	-0-	-0-	119	1	502	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
04	420	N	389	-0-	-31	-0-	389	3			Y	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	3			Y	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			Y	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	161	-0-	-56	-0-	8	1	153	3	N	-0-					-0-
04	210	N	157	-0-	-53	-0-	8	1	149	3	N	-0-					-0-
05	217	N	102	-0-	-115	-0-	5	1	97	3	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1786	-0-	-291	-0-	99	1	1685	3	Y	2	2	8			-0-
							2	9									
04	1962	N	1962	-0-	-0-	-0-	130	1	1832	3	Y	-0-					-0-
05	2003	N	2003	-0-	-0-	-0-	131	1	1872	3	Y	-0-					-0-
06	2224	N	2224	-0-	-0-	-0-	146	1	2078	3	Y	-0-					-0-
07	2015	N	1967	-0-	-48	-0-	135	1	1832	3	Y	-0-					-0-
08	2015	N	NO RPT	-0-	-2015	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	12	1	244	3	N	1	1	8			-0-
							1	9									
05	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	12	1	257	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	18	1	399	2	Y	-0-					-0-
04	420	N	415	-0-	-5	-0-	17	1	398	2	Y	-0-					-0-
05	475	N	475	-0-	-0-	-0-	21	1	454	2	Y	-0-					-0-
06	390	N	383	-0-	-7	-0-	18	1	365	2	Y	-0-					-0-
07	434	N	387	-0-	-47	-0-	20	1	367	2	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
08	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	4	1	73	3	N	1	1	8			-0-
							1	9									
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	621	N	621	-0-	-0-	-0-	38	1	583	3	N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	30	1	576	3	N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	31	1	611	3	N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	32	1	627	3	N	-0-					-0-
*07	693	N	693	-0-	-0-	-0-	34	1	659	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	60	1	874	3	N	8	8	8			-0-
							9	9									
05	1073	N	1073	-0-	-0-	-0-	72	1	1001	3	N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	61	1	984	3	N	-0-					-0-
*07	978	N	978	-0-	-0-	-0-	59	1	918	3	N	1	1	8			-0-
							1	9									
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

03	279	N	276	-0-	-3	-0-	13	1	263	3	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-					-0-
06	270	N	246	-0-	-24	-0-	12	1	234	3	N	-0-					-0-
07	279	N	252	-0-	-27	-0-	12	1	240	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

03	2914	X	2740	-0-	-174	-0-	120	1	2620	2	Y	-0-					-0-
04	2882	X	2882	-0-	-0-	-0-	121	1	2761	2	Y	-0-					-0-
05	2852	X	2688	-0-	-164	-0-	119	1	2569	2	Y	-0-					-0-
06	2739	X	2739	-0-	-0-	-0-	125	1	2614	2	Y	-0-					-0-
07	2976	X	2806	-0-	-170	-0-	144	1	2662	2	Y	-0-					-0-
08	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

03	473	N	473	-0-	-0-	-0-	23	1	450	3	N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	19	1	381	3	N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	21	1	431	3	N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	21	1	416	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

03	186	N	175	-0-	-11	-0-	9	1	166	3	Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	10	1	165	3	Y	1					1
							1	9									
05	186	N	181	-0-	-5	-0-	8	1	170	3	Y	3	2	1			2
							3	9									
06	180	N	175	-0-	-5	-0-	8	1	166	3	Y	1	2	1			1
							1	9									
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	213	-0-	-35	-0-	91	1	122	3	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	98	1	125	3	Y	1					1
							1	9									
05	232	N	232	-0-	-0-	-0-	99	1	132	3	Y	1	1	1			1
							1	9									
06	220	N	220	-0-	-0-	-0-	96	1	123	3	Y	1	1	1			1
							1	9									
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	449	-0-	-16	-0-	21	1	428	3	N	-0-					-0-
04	450	N	445	-0-	-5	-0-	21	1	424	3	N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	22	1	443	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					-0-
07	465	N	444	-0-	-21	-0-	21	1	423	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	270	-0-	-9	-0-	13	1	257	3	N	-0-					-0-
04	270	N	266	-0-	-4	-0-	13	1	253	3	N	-0-					-0-
05	279	N	268	-0-	-11	-0-	13	1	255	3	N	-0-					-0-
06	270	N	251	-0-	-19	-0-	12	1	239	3	N	-0-					-0-
07	279	N	239	-0-	-40	-0-	11	1	228	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	20	1	400	3	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-
06	420	N	382	-0-	-38	-0-	18	1	364	3	N	-0-					-0-
07	403	N	395	-0-	-8	-0-	18	1	377	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	360	N	352	-0-	-8	-0-	17	1	335	3	N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	372	N	302	-0-	-70	-0-	15	1	287	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	266	-0-	-13	-0-	16	1	250	3	N	-0-					-0-
04	270	N	220	-0-	-50	-0-	11	1	209	3	N	-0-					-0-
05	279	N	165	-0-	-114	-0-	8	1	156	3	N	1	1	8			-0-
							1	9									
06	270	N	153	-0-	-117	-0-	7	1	146	3	N	-0-					-0-
07	217	N	66	-0-	-151	-0-	3	1	63	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	444	-0-	-21	-0-	27	1	417	3	N	-0-					-0-
04	450	N	424	-0-	-26	-0-	21	1	403	3	N	-0-					-0-
05	465	N	444	-0-	-21	-0-	22	1	422	3	N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	21	1	416	3	N	-0-					-0-
*07	451	N	451	-0-	-0-	-0-	22	1	429	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	485	-0-	-11	-0-	30	1	455	3	N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	24	1	456	3	N	-0-					-0-
05	527	N	473	-0-	-54	-0-	23	1	447	3	N	3	3	8			-0-
							3	9									
06	480	N	451	-0-	-29	-0-	22	1	429	3	N	-0-					-0-
07	496	N	429	-0-	-67	-0-	21	1	408	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

03	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	4	1	71	3	N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

03	558	N	373	-0-	-185	-0-	373	3			Y	-0-					-0-
04	510	N	301	-0-	-209	-0-	301	3			Y	-0-					-0-
05	558	N	224	-0-	-334	-0-	224	3			Y	-0-					-0-
06	360	N	211	-0-	-149	-0-	211	3			Y	-0-					-0-
07	310	N	256	-0-	-54	-0-	256	3			Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

03	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

03	286	N	286	-0-	-0-	-0-	31	1	255	3	Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	29	1	249	3	Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	30	1	258	3	Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	28	1	243	3	Y	-0-					-0-
07	279	N	277	-0-	-2	-0-	29	1	248	3	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
04	150	N	90	-0-	-60	-0-	7	1	83	3	N	-0-					-0-
05	155	N	129	-0-	-26	-0-	11	1	118	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	13	1	136	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	67 1	1 9	71	3	Y	1	1	1			-0-
04	131	N	131	-0-	-0-	-0-	62	1	69	3	Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	67	1	71	3	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	64	1	67	3	Y	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	71	1	69	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	17 2	1 9	290	3	Y	2	3	1			1
04	323	N	323	-0-	-0-	-0-	18 2	1 9	303	3	Y	2	1	1			2
05	402	N	402	-0-	-0-	-0-	23 2	1 9	377	3	Y	2	2	1			2
06	374	N	374	-0-	-0-	-0-	21 2	1 9	351	3	Y	2	2	1			2
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					2
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	443	-0-	-22	-0-	25	1	415	3	Y	3	4	1			2
							3	9									
04	450	N	316	-0-	-134	-0-	17	1	297	3	Y	2	2	1			2
							2	9									
05	465	N	141	-0-	-324	-0-	8	1	132	3	Y	1	2	1			1
							1	9									
06	420	N	253	-0-	-167	-0-	14	1	238	3	Y	1	1	1			1
							1	9									
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	262	-0-	-48	-0-	14	1	247	3	Y	1	1	1			1
							1	9									
04	316	N	316	-0-	-0-	-0-	16	1	298	3	Y	2	2	1			1
							2	9									
05	351	N	351	-0-	-0-	-0-	18	1	332	3	Y	1	1	1			1
							1	9									
06	363	N	363	-0-	-0-	-0-	18	1	343	3	Y	2	2	1			1
							2	9									
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	1	-0-	-340	-0-	1	3			Y	-0-	1	1			-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
05	217	N	1	-0-	-216	-0-	1	3			Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	15	1	253	2	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	12	1	249	2	N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	13	1	252	2	N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	13	1	247	2	N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	13	1	257	2	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1546	N	1546	-0-	-0-	-0-	73	1	1473	3	N	-0-					-0-
04	1037	N	1037	-0-	-0-	-0-	50	1	987	3	N	-0-					-0-
05	589	N	541	-0-	-48	-0-	27	1	514	3	N	-0-					-0-
06	570	N	540	-0-	-30	-0-	25	1	515	3	N	-0-					-0-
07	589	N	541	-0-	-48	-0-	25	1	516	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-					-0-
04	180	N	165	-0-	-15	-0-	8	1	157	3	N	-0-					-0-
05	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-
07	186	N	167	-0-	-19	-0-	8	1	159	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	939	-0-	-84	-0-	43	1	896	3	N	-0-					-0-
04	960	N	902	-0-	-58	-0-	42	1	860	3	N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	43	1	895	3	N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	41	1	868	3	N	-0-					-0-
07	930	N	909	-0-	-21	-0-	42	1	865	3	N	2	2	8			-0-
							2	9									
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	103	1	331	3	N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	100	1	316	3	N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	103	1	310	3	N	-0-					-0-
06	420	N	408	-0-	-12	-0-	99	1	309	3	N	-0-					-0-
07	434	N	416	-0-	-18	-0-	102	1	314	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	7	1	138	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	378	-0-	-56	-0-	18	1	360	3	N	-0-					-0-
04	360	N	341	-0-	-19	-0-	17	1	324	3	N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	22	1	422	3	N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	20	1	398	3	N	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	18	1	382	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-					-0-
07	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	33	1	501	3	N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	301	-0-	-71	-0-	27	1	274	3	Y	-0-					-0-
04	360	N	271	-0-	-89	-0-	22	1	249	3	Y	-0-					-0-
05	310	N	266	-0-	-44	-0-	22	1	244	3	Y	-0-					-0-
06	300	N	265	-0-	-35	-0-	23	1	242	3	Y	-0-					-0-
07	279	N	268	-0-	-11	-0-	22	1	246	3	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
04	60	N	28	-0-	-32	-0-	1	1	27	3	Y	-0-					-0-
05	62	N	20	-0-	-42	-0-	1	1	19	3	Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	2	1	35	3	Y	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	20	1	332	3	Y	2	3	1			1
							2	9									
04	320	N	320	-0-	-0-	-0-	17	1	300	3	Y	3	2	1			2
							3	9									
05	321	N	321	-0-	-0-	-0-	18	1	301	3	Y	2	2	1			2
							2	9									
06	298	N	298	-0-	-0-	-0-	17	1	279	3	Y	2	2	1			2
							2	9									
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					2
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					2

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	582	-0-	-38	-0-	33	1	549	2	N	-0-					-0-
04	600	N	571	-0-	-29	-0-	27	1	544	2	N	-0-					-0-
05	620	N	581	-0-	-39	-0-	29	1	552	2	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	27	1	541	2	N	-0-					-0-
07	589	N	588	-0-	-1	-0-	28	1	560	2	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	37	1	524	3	N	-0-					-0-
04	630	N	413	-0-	-217	-0-	27	1	386	3	N	-0-					-0-
05	682	N	332	-0-	-350	-0-	21	1	311	3	N	-0-					-0-
06	540	N	364	-0-	-176	-0-	23	1	341	3	N	-0-					-0-
*07	658	N	658	-0-	-0-	-0-	40	1	618	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	323	-0-	-80	-0-	15	1	308	3	N	-0-					-0-
04	390	N	205	-0-	-185	-0-	10	1	195	3	N	-0-					-0-
05	403	N	218	-0-	-185	-0-	10	1	208	3	N	-0-					-0-
06	300	N	208	-0-	-92	-0-	10	1	198	3	N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	635	-0-	-109	-0-	42	1	593	3	N	-0-					-0-
04	660	N	597	-0-	-63	-0-	39	1	558	3	N	-0-					-0-
05	651	N	617	-0-	-34	-0-	39	1	578	3	N	-0-					-0-
06	600	N	594	-0-	-6	-0-	37	1	557	3	N	-0-					-0-
07	620	N	619	-0-	-1	-0-	37	1	582	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-			-0-
04	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
05	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-			-0-
06	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
*07	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
04	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-			-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	930	N	910	-0-	-20	-0-	55	1	855	3	N	-0-			-0-
04	900	N	877	-0-	-23	-0-	43	1	834	3	N	-0-			-0-
05	1079	N	1079	-0-	-0-	-0-	53	1	1026	3	N	-0-			-0-
06	1461	N	1461	-0-	-0-	-0-	71	1	1390	3	N	-0-			-0-
*07	1430	N	1430	-0-	-0-	-0-	71	1	1359	3	N	-0-			-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT			-0-

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	234	-0-	-14	-0-	14	1	220	3	N	-0-			-0-
04	240	N	226	-0-	-14	-0-	11	1	215	3	N	-0-			-0-
05	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-			-0-
06	240	N	164	-0-	-76	-0-	8	1	156	3	N	-0-			-0-
07	248	N	70	-0-	-178	-0-	3	1	67	3	N	-0-			-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	961	N	877	-0-	-84	-0-	53	1	824	3	N	-0-			-0-
04	939	N	939	-0-	-0-	-0-	46	1	893	3	N	-0-			-0-
05	958	N	958	-0-	-0-	-0-	47	1	911	3	N	-0-			-0-
06	913	N	913	-0-	-0-	-0-	44	1	869	3	N	-0-			-0-
*07	968	N	968	-0-	-0-	-0-	48	1	920	3	N	-0-			-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT			-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	27	1	422	3	N	-0-			-0-
04	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-			-0-
05	425	N	425	-0-	-0-	-0-	21	1	404	3	N	-0-			-0-
06	405	N	405	-0-	-0-	-0-	20	1	385	3	N	-0-			-0-
*07	602	N	602	-0-	-0-	-0-	30	1	572	3	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
04	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-			-0-
05	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
06	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-			-0-
*07	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	242	-0-	-37	-0-	12	1	230	3	N	-0-			-0-
04	270	N	237	-0-	-33	-0-	11	1	226	3	N	-0-			-0-
05	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-			-0-
06	240	N	229	-0-	-11	-0-	11	1	218	3	N	-0-			-0-
07	248	N	208	-0-	-40	-0-	10	1	198	3	N	-0-			-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

03	465	N	457	-0-	-8	-0-	21	1	436	3	N	-0-			-0-
04	450	N	442	-0-	-8	-0-	21	1	421	3	N	-0-			-0-
05	465	N	457	-0-	-8	-0-	21	1	436	3	N	-0-			-0-
06	450	N	431	-0-	-19	-0-	19	1	412	3	N	-0-			-0-
07	465	N	444	-0-	-21	-0-	21	1	423	3	N	-0-			-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

03	310	N	298	-0-	-12	-0-	140	1	158	3	N	-0-			-0-
04	300	N	282	-0-	-18	-0-	135	1	147	3	N	-0-			-0-
05	294	N	294	-0-	-0-	-0-	140	1	154	3	N	-0-			-0-
06	300	N	294	-0-	-6	-0-	136	1	158	3	N	-0-			-0-
*07	296	N	296	-0-	-0-	-0-	136	1	160	3	N	-0-			-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

03	361	N	361	-0-	-0-	-0-	22	1	339	3	N	-0-			-0-
04	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-			-0-
05	365	N	365	-0-	-0-	-0-	18	1	347	3	N	-0-			-0-
06	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-			-0-
*07	376	N	376	-0-	-0-	-0-	19	1	357	3	N	-0-			-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	576	-0-	-13	-0-	26	1	550	3	N	-0-			-0-
04	570	N	539	-0-	-31	-0-	25	1	514	3	N	-0-			-0-
05	620	N	569	-0-	-51	-0-	26	1	543	3	N	-0-			-0-
06	570	N	540	-0-	-30	-0-	24	1	516	3	N	-0-			-0-
*07	589	N	589	-0-	-0-	-0-	27	1	562	3	N	-0-			-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1178	N	1148	-0-	-30	-0-	152	1	996	3	N	-0-			-0-
04	1140	N	1138	-0-	-2	-0-	136	1	1002	3	N	-0-			-0-
05	1209	N	1175	-0-	-34	-0-	140	1	1035	3	N	-0-			-0-
06	1148	N	1148	-0-	-0-	-0-	136	1	1012	3	N	-0-			-0-
*07	1186	N	1186	-0-	-0-	-0-	141	1	1045	3	N	-0-			-0-
08	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT			-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-			-0-
04	210	N	178	-0-	-32	-0-	178	3			N	-0-			-0-
05	217	N	169	-0-	-48	-0-	169	3			N	-0-			-0-
06	210	N	147	-0-	-63	-0-	147	3			N	-0-			-0-
07	186	N	149	-0-	-37	-0-	149	3			N	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	670	N	670	-0-	-0-	-0-	32	1	638	3	N	-0-			-0-
04	630	N	628	-0-	-2	-0-	30	1	598	3	N	-0-			-0-
05	650	N	650	-0-	-0-	-0-	32	1	618	3	N	-0-			-0-
06	660	N	548	-0-	-112	-0-	26	1	522	3	N	-0-			-0-
07	651	N	521	-0-	-130	-0-	24	1	497	3	N	-0-			-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			-0-

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	930	N	732	-0-	-198	-0-	35	1	697	3	N	-0-			-0-
04	840	N	801	-0-	-39	-0-	39	1	762	3	N	-0-			-0-
05	776	N	776	-0-	-0-	-0-	37	1	739	3	N	-0-			-0-
06	720	N	644	-0-	-76	-0-	30	1	614	3	N	-0-			-0-
07	837	N	810	-0-	-27	-0-	38	1	772	3	N	-0-			-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	70	-0-	-116	-0-	8	1	62	3	N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	47	1	296	3	N	5	5	8			-0-
							6	9									
05	1020	N	1020	-0-	-0-	-0-	118	1	892	3	N	9	9	8			-0-
							10	9									
06	730	N	730	-0-	-0-	-0-	99	1	631	3	N	-0-					-0-
*07	1251	N	1251	-0-	-0-	-0-	124	1	1117	3	N	9	9	8			-0-
							10	9									
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	388	-0-	-15	-0-	18	1	370	3	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
05	434	N	365	-0-	-69	-0-	17	1	348	3	N	-0-					-0-
06	390	N	344	-0-	-46	-0-	15	1	329	3	N	-0-					-0-
07	372	N	342	-0-	-30	-0-	16	1	326	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	389	-0-	-45	-0-	19	1	370	3	N	-0-					-0-
04	390	N	370	-0-	-20	-0-	18	1	352	3	N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
06	390	N	360	-0-	-30	-0-	17	1	343	3	N	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	19	1	373	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
04	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-			-0-
04	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-			-0-
05	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-			-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-			-0-
*07	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

HILL-ROUSSELOT "H" WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	323	-0-	-49	-0-	15	1	308	3	N	-0-			-0-
04	365	N	365	-0-	-0-	-0-	18	1	347	3	N	-0-			-0-
05	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-			-0-
06	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-			-0-
*07	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-			-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	481	-0-	-15	-0-	23	1	458	3	N	-0-			-0-
04	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-			-0-
05	534	N	534	-0-	-0-	-0-	25	1	509	3	N	-0-			-0-
06	514	N	514	-0-	-0-	-0-	24	1	490	3	N	-0-			-0-
07	558	N	524	-0-	-34	-0-	25	1	499	3	N	-0-			-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-			-0-
04	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-			-0-
05	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-			-0-
06	90	N	70	-0-	-20	-0-	3	1	67	3	N	-0-			-0-
*07	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-			-0-
04	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
05	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-			-0-
06	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-			-0-
07	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	547	-0-	-42	-0-	26	1	521	3	N	-0-			-0-
04	521	N	521	-0-	-0-	-0-	25	1	496	3	N	-0-			-0-
05	530	N	530	-0-	-0-	-0-	25	1	505	3	N	-0-			-0-
06	562	N	562	-0-	-0-	-0-	26	1	536	3	N	-0-			-0-
07	527	N	490	-0-	-37	-0-	23	1	467	3	N	-0-			-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	21	1	353	3	Y	3	3	1			2
							3	9									
04	344	N	344	-0-	-0-	-0-	19	1	323	3	Y	2	2	1			2
							2	9									
05	352	N	352	-0-	-0-	-0-	20	1	330	3	Y	2	2	1			2
							2	9									
06	335	N	335	-0-	-0-	-0-	19	1	314	3	Y	2	2	1			2
							2	9									
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	479	-0-	-17	-0-	20	1	456	3	Y	3	4	1			2
							3	9									
04	419	N	419	-0-	-0-	-0-	17	1	400	3	Y	2	2	1			2
							2	9									
05	434	N	408	-0-	-26	-0-	17	1	388	3	Y	3	2	1			3
							3	9									
06	450	N	400	-0-	-50	-0-	17	1	382	3	Y	1	2	1			2
							1	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	240	-0-	-70	-0-	16	1	222	3	N	2	2	8			-0-
							2	9									
04	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	20	1	276	3	N	1	1	8			-0-
							1	9									
06	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					-0-
07	310	N	242	-0-	-68	-0-	15	1	227	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-
04	120	N	105	-0-	-15	-0-	5	1	100	3	N	-0-					-0-
05	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
06	120	N	99	-0-	-21	-0-	5	1	94	3	N	-0-					-0-
07	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1137	N	1137	-0-	-0-	-0-	54	1	1083	3	N	-0-					-0-
04	975	N	975	-0-	-0-	-0-	47	1	928	3	N	-0-					-0-
05	959	N	959	-0-	-0-	-0-	45	1	914	3	N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	44	1	909	3	N	-0-					-0-
*07	883	N	883	-0-	-0-	-0-	42	1	841	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	11	1	266	3	Y	2					2
							2	9									
05	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-	1	1			1
06	187	N	187	-0-	-0-	-0-	8	1	178	3	Y	1	1	1			1
							1	9									
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	560	-0-	-29	-0-	23	1	534	3	Y	3	5	1			2
							3	9									
04	570	N	570	-0-	-0-	-0-	23	1	543	3	Y	4	3	1			3
							4	9									
05	589	N	588	-0-	-1	-0-	24	1	560	3	Y	4	3	1			4
							4	9									
06	554	N	554	-0-	-0-	-0-	23	1	529	3	Y	2	3	1			3
							2	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	3	1	64	3	Y	1	1	1			-0-
							1	9									
04	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	7	1	168	3	Y	2	2	1			1
							2	9									
04	172	N	172	-0-	-0-	-0-	7	1	164	3	Y	1	1	1			1
							1	9									
05	186	N	181	-0-	-5	-0-	8	1	172	3	Y	1	1	1			1
							1	9									
06	180	N	178	-0-	-2	-0-	7	1	170	3	Y	1	1	1			1
							1	9									
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	422	-0-	-12	-0-	24	1	397	3	Y	1	5	1			4
							1	9									
04	420	N	394	-0-	-26	-0-	20	1	373	3	Y	1					5
							1	9									
05	465	N	404	-0-	-61	-0-	23	1	378	3	Y	3					8
							3	9									
06	420	N	381	-0-	-39	-0-	22	1	359	3	Y	-0-	5	1			3
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
04	150	N	124	-0-	-26	-0-	6	1	117	3	Y	1	1	1			-0-
							1	9									
05	130	N	130	-0-	-0-	-0-	7	1	122	3	Y	1					1
							1	9									
06	120	N	98	-0-	-22	-0-	5	1	93	3	Y	-0-	1	1			-0-
07	124	N	77	-0-	-47	-0-	4	1	73	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	13	1	300	3	Y	2	3	1			1
							2	9									
04	308	N	308	-0-	-0-	-0-	12	1	294	3	Y	2	1	1			2
							2	9									
05	318	N	318	-0-	-0-	-0-	13	1	304	3	Y	1	1	1			2
							1	9									
06	307	N	307	-0-	-0-	-0-	13	1	292	3	Y	2	2	1			2
							2	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	45	1	641	3	N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	42	1	597	3	N	-0-					-0-
05	713	N	646	-0-	-67	-0-	41	1	605	3	N	-0-					-0-
06	660	N	541	-0-	-119	-0-	34	1	507	3	N	-0-					-0-
*07	670	N	670	-0-	-0-	-0-	40	1	630	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	37	1	523	3	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	36	1	509	3	N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	35	1	532	3	N	-0-					-0-
*07	601	N	601	-0-	-0-	-0-	36	1	565	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	10	1	209	2	Y	-0-			-0-
04	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-			-0-
05	225	N	225	-0-	-0-	-0-	11	1	214	2	Y	-0-			-0-
06	220	N	220	-0-	-0-	-0-	11	1	209	2	Y	-0-			-0-
*07	227	N	227	-0-	-0-	-0-	11	1	216	2	Y	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

03	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*07	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

03	465	N	423	-0-	-42	-0-	20	1	403	3	N	-0-			-0-
04	519	N	519	-0-	-0-	-0-	25	1	494	3	N	-0-			-0-
05	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-			-0-
06	420	N	389	-0-	-31	-0-	18	1	371	3	N	-0-			-0-
*07	549	N	549	-0-	-0-	-0-	26	1	523	3	N	-0-			-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

03	31	N	7	-0-	-24	-0-	7	3			N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
*07	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

03	248	N	232	-0-	-16	-0-	82	1	150	3	N	-0-			-0-
04	226	N	226	-0-	-0-	-0-	79	1	147	3	N	-0-			-0-
05	235	N	235	-0-	-0-	-0-	81	1	154	3	N	-0-			-0-
06	211	N	211	-0-	-0-	-0-	77	1	134	3	N	-0-			-0-
07	248	N	232	-0-	-16	-0-	81	1	151	3	N	-0-			-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

03	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-			-0-
04	204	N	204	-0-	-0-	-0-	14	1	190	3	N	-0-			-0-
05	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-			-0-
06	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-			-0-
*07	1083	N	1083	-0-	-0-	-0-	69	1	1014	3	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

03	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
08	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

03	437	N	437	-0-	-0-	-0-	21	1	416	3	N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-					-0-
05	496	N	423	-0-	-73	-0-	20	1	403	3	N	-0-					-0-
06	420	N	414	-0-	-6	-0-	19	1	395	3	N	-0-					-0-
*07	578	N	578	-0-	-0-	-0-	27	1	550	3	N	1	1	8			-0-
							1	9									
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
04	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	4	1	67	3	N	-0-					-0-
06	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	188	-0-	-91	-0-	9	1	179	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	913	-0-	-17	-0-	56	1	857	3	N	-0-					-0-
04	931	N	931	-0-	-0-	-0-	46	1	885	3	N	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	53	1	1032	3	N	-0-					-0-
06	1026	N	1026	-0-	-0-	-0-	50	1	976	3	N	-0-					-0-
*07	1129	N	1129	-0-	-0-	-0-	56	1	1073	3	N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-
05	248	N	5	-0-	-243	-0-	5	3			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	916	N	916	-0-	-0-	-0-	169	1	747	3	N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	164	1	711	3	N	-0-					-0-
05	961	N	894	-0-	-67	-0-	170	1	724	3	N	-0-					-0-
06	1810	N	1810	-0-	-0-	-0-	199	1	1610	3	N	1	1	8			-0-
							1	9									
*07	2376	N	2376	-0-	-0-	-0-	235	1	2133	3	N	7	7	8			-0-
							8	9									
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	281	-0-	-60	-0-	13	1	268	3	N	-0-					-0-
04	240	N	229	-0-	-11	-0-	11	1	218	3	N	-0-					-0-
05	217	N	166	-0-	-51	-0-	8	1	158	3	N	-0-					-0-
06	270	N	176	-0-	-94	-0-	8	1	168	3	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
04	300	N	284	-0-	-16	-0-	14	1	270	3	N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	14	1	269	3	N	-0-					-0-
06	270	N	221	-0-	-49	-0-	11	1	210	3	N	-0-					-0-
07	279	N	57	-0-	-222	-0-	3	1	54	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	874	N	874	-0-	-0-	-0-	130	1	744	3	N	-0-					-0-
04	660	N	647	-0-	-13	-0-	117	1	530	3	N	-0-					-0-
05	775	N	759	-0-	-16	-0-	126	1	633	3	N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	125	1	707	3	N	-0-					-0-
*07	822	N	822	-0-	-0-	-0-	126	1	696	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	97	-0-	-616	-0-	5	1	92	3	N	-0-					-0-
04	660	N	121	-0-	-539	-0-	6	1	114	3	N	1	1	8			-0-
							1	9									
05	682	N	36	-0-	-646	-0-	2	1	34	3	N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	28	1	566	3	N	-0-					-0-
*07	678	N	678	-0-	-0-	-0-	31	1	647	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					-0-
07	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	339	-0-	-33	-0-	16	1	323	3	N	-0-					-0-
04	330	N	320	-0-	-10	-0-	16	1	304	3	N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-
06	330	N	303	-0-	-27	-0-	14	1	289	3	N	-0-					-0-
07	341	N	314	-0-	-27	-0-	14	1	300	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	85	-0-	-163	-0-	5	1	78	3	N	2	2	8			-0-
							2	9									
04	240	N	12	-0-	-228	-0-	1	1	11	3	N	-0-					-0-
05	93	N	10	-0-	-83	-0-	1	1	9	3	N	-0-					-0-
06	90	N	9	-0-	-81	-0-	1	1	8	3	N	-0-					-0-
07	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-					-0-
08	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					-0-
04	270	N	256	-0-	-14	-0-	17	1	239	3	N	-0-					-0-
05	279	N	266	-0-	-13	-0-	18	1	248	3	N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	15	1	242	3	N	-0-					-0-
07	279	N	271	-0-	-8	-0-	16	1	255	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	N	727	-0-	-0-	-0-	48	1	679	3	N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	48	1	692	3	N	-0-					-0-
05	769	N	769	-0-	-0-	-0-	52	1	717	3	N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	43	1	691	3	N	-0-					-0-
07	775	N	755	-0-	-20	-0-	46	1	709	3	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	618	-0-	-2	-0-	29	1	589	3	N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	28	1	548	3	N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	30	1	567	3	N	1	1	8			-0-
							1	9									
06	600	N	548	-0-	-52	-0-	26	1	522	3	N	-0-					-0-
07	589	N	552	-0-	-37	-0-	25	1	527	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	799	-0-	-131	-0-	52	1	747	3	N	-0-					-0-
04	930	N	870	-0-	-60	-0-	56	1	814	3	N	-0-					-0-
05	930	N	667	-0-	-263	-0-	45	1	622	3	N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	48	1	776	3	N	-0-					-0-
07	899	N	865	-0-	-34	-0-	52	1	813	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	508	-0-	-50	-0-	24	1	484	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	29	1	576	3	N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	31	1	599	3	N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	27	1	559	3	N	-0-					-0-
07	620	N	590	-0-	-30	-0-	27	1	563	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	525	-0-	-2	-0-	25	1	500	3	N	-0-					-0-
04	510	N	504	-0-	-6	-0-	24	1	480	3	N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	26	1	494	3	N	-0-					-0-
06	510	N	481	-0-	-29	-0-	23	1	458	3	N	-0-					-0-
07	527	N	490	-0-	-37	-0-	22	1	468	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	223	-0-	-25	-0-	11	1	212	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
07	248	N	207	-0-	-41	-0-	10	1	197	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	4	1	80	3	N	1	1	8			-0-
							1	9									
05	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	374	-0-	-153	-0-	17	1	357	3	N	-0-					-0-
04	360	N	356	-0-	-4	-0-	17	1	339	3	N	-0-					-0-
05	434	N	372	-0-	-62	-0-	17	1	355	3	N	-0-					-0-
06	360	N	359	-0-	-1	-0-	16	1	343	3	N	-0-					-0-
07	372	N	369	-0-	-3	-0-	17	1	352	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	7	1	140	3	N	-0-					-0-
07	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	367	-0-	-5	-0-	17	1	350	3	N	-0-					-0-
04	360	N	280	-0-	-80	-0-	13	1	267	3	N	-0-					-0-
05	403	N	292	-0-	-111	-0-	13	1	279	3	N	-0-					-0-
06	360	N	305	-0-	-55	-0-	14	1	291	3	N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

03	478	N	478	-0-	-0-	-0-	148	1	330	3	N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	141	1	254	3	N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	145	1	236	3	N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	105	1	218	3	N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	144	1	241	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

03	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
04	150	N	108	-0-	-42	-0-	5	1	103	3	N	-0-					-0-
05	155	N	79	-0-	-76	-0-	4	1	75	3	N	-0-					-0-
06	150	N	28	-0-	-122	-0-	1	1	27	3	N	-0-					-0-
07	124	N	8	-0-	-116	-0-	7	3	1	9	N	1	1	8			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

03	1351	N	1351	-0-	-0-	-0-	64	1	1287	3	N	-0-					-0-
04	1398	N	1398	-0-	-0-	-0-	67	1	1331	3	N	-0-					-0-
05	1325	N	1325	-0-	-0-	-0-	63	1	1262	3	N	-0-					-0-
06	990	N	920	-0-	-70	-0-	43	1	877	3	N	-0-					-0-
07	1023	N	678	-0-	-345	-0-	32	1	646	3	N	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

03	465	N	459	-0-	-6	-0-	22	1	437	3	N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	23	1	466	3	N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	24	1	485	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	11	1	157	3	N	-0-					-0-
05	186	N	133	-0-	-53	-0-	9	1	123	3	N	1	1	8			-0-
							1	9									
06	150	N	142	-0-	-8	-0-	8	1	134	3	N	-0-					-0-
07	186	N	146	-0-	-40	-0-	9	1	137	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
04	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	83	-0-	-134	-0-	4	1	79	3	N	-0-					-0-
04	300	N	9	-0-	-291	-0-	9	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	553	-0-	-5	-0-	26	1	525	3	N	2	2	8			-0-
							2	9									
04	510	N	432	-0-	-78	-0-	21	1	411	3	N	-0-					-0-
05	527	N	327	-0-	-200	-0-	16	1	311	3	N	-0-					-0-
06	540	N	272	-0-	-268	-0-	13	1	259	3	N	-0-					-0-
07	434	N	178	-0-	-256	-0-	8	1	170	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	736	N	736	-0-	-0-	-0-	34	1	702	3	N	-0-			-0-
04	600	N	518	-0-	-82	-0-	24	1	494	3	N	-0-			-0-
05	620	N	594	-0-	-26	-0-	27	1	567	3	N	-0-			-0-
06	673	N	673	-0-	-0-	-0-	30	1	643	3	N	-0-			-0-
*07	679	N	679	-0-	-0-	-0-	32	1	647	3	N	-0-			-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-			-0-
04	359	N	359	-0-	-0-	-0-	17	1	342	3	N	-0-			-0-
05	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-			-0-
06	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-			-0-
07	372	N	370	-0-	-2	-0-	17	1	353	3	N	-0-			-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	311	-0-	-30	-0-	15	1	296	3	N	-0-			-0-
04	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-			-0-
05	310	N	305	-0-	-5	-0-	15	1	290	3	N	-0-			-0-
06	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-			-0-
07	341	N	297	-0-	-44	-0-	14	1	283	3	N	-0-			-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1043	N	1043	-0-	-0-	-0-	68	1	975	3	N	-0-			-0-
04	1054	N	1054	-0-	-0-	-0-	68	1	986	3	N	-0-			-0-
05	1092	N	1092	-0-	-0-	-0-	73	1	1019	3	N	-0-			-0-
06	1045	N	1045	-0-	-0-	-0-	61	1	984	3	N	-0-			-0-
07	1085	N	1077	-0-	-8	-0-	65	1	1012	3	N	-0-			-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
04	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-			-0-
05	382	N	382	-0-	-0-	-0-	19	1	363	3	N	-0-			-0-
06	452	N	452	-0-	-0-	-0-	21	1	431	3	N	-0-			-0-
*07	809	N	809	-0-	-0-	-0-	37	1	772	3	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	130	-0-	-397	-0-	6	1	124	3	N	-0-					-0-
04	480	N	217	-0-	-263	-0-	11	1	206	3	N	-0-					-0-
05	279	N	154	-0-	-125	-0-	8	1	146	3	N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	27	1	557	3	N	-0-					-0-
*07	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
04	60	N	13	-0-	-47	-0-	1	1	12	3	N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	729	N	729	-0-	-0-	-0-	33	1	693	3	N	3	3	8			-0-
							3	9									
04	660	N	660	-0-	-0-	-0-	31	1	628	3	N	1	1	8			-0-
							1	9									
05	633	N	633	-0-	-0-	-0-	29	1	604	3	N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	28	1	598	3	N	-0-					-0-
*07	628	N	628	-0-	-0-	-0-	29	1	598	3	N	1	1	8			-0-
							1	9									
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	167	-0-	-19	-0-	8	1	159	3	N	-0-					-0-
04	180	N	102	-0-	-78	-0-	5	1	97	3	N	-0-					-0-
05	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-					-0-
06	150	N	91	-0-	-59	-0-	4	1	87	3	N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	782	N	782	-0-	-0-	-0-	51	1	731	3	N	-0-					-0-
04	750	N	734	-0-	-16	-0-	48	1	686	3	N	-0-					-0-
05	806	N	760	-0-	-46	-0-	48	1	712	3	N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	48	1	722	3	N	-0-					-0-
07	744	N	709	-0-	-35	-0-	43	1	666	3	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
07	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	102	1	191	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	99	1	173	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	102	1	171	3	N	-0-					-0-
06	270	N	260	-0-	-10	-0-	98	1	162	3	N	-0-					-0-
07	279	N	267	-0-	-12	-0-	101	1	166	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	9	1	135	3	N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	12	1	167	3	N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	163	-0-	-23	-0-	8	1	155	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					-0-
06	150	N	124	-0-	-26	-0-	6	1	118	3	N	-0-					-0-
07	155	N	110	-0-	-45	-0-	5	1	105	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	302	-0-	-132	-0-	73	1	229	3	N	-0-					-0-
04	390	N	211	-0-	-179	-0-	59	1	152	3	N	-0-					-0-
05	341	N	223	-0-	-118	-0-	67	1	156	3	N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	108	1	669	3	N	-0-					-0-
*07	763	N	763	-0-	-0-	-0-	109	1	654	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	7	-0-	-365	-0-	7	3			Y	-0-	1	1			-0-
04	450	N	7	-0-	-443	-0-	7	3			Y	-0-					-0-
05	248	N	37	-0-	-211	-0-	2	1	35	3	Y	-0-					-0-
06	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	789	N	789	-0-	-0-	-0-	89	1	700	2	N	-0-					-0-
04	900	N	683	-0-	-217	-0-	84	1	599	2	N	-0-					-0-
05	860	N	860	-0-	-0-	-0-	102	1	758	2	N	-0-					-0-
06	750	N	624	-0-	-126	-0-	83	1	541	2	N	-0-					-0-
07	713	N	629	-0-	-84	-0-	89	1	540	2	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	463	-0-	-2	-0-	24	1	439	3	N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	23	1	435	3	N	-0-					-0-
05	465	N	462	-0-	-3	-0-	21	1	441	3	N	-0-					-0-
06	450	N	448	-0-	-2	-0-	19	1	429	3	N	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	24	1	509	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	7	1	109	3	Y	-0-					-0-
05	124	N	89	-0-	-35	-0-	5	1	84	3	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	9	1	146	3	Y	1					1
							1	9									
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	19	1	370	3	N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-					-0-
*07	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	31	1	441	3	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	31	1	443	3	N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	32	1	478	3	N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	29	1	437	3	N	-0-					-0-
07	496	N	454	-0-	-42	-0-	27	1	427	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	702	-0-	-11	-0-	104	1	598	3	N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	102	1	642	3	N	-0-					-0-
05	744	N	738	-0-	-6	-0-	102	1	636	3	N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	95	1	597	3	N	-0-					-0-
07	775	N	673	-0-	-102	-0-	97	1	576	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	445	-0-	-20	-0-	42	1	403	3	N	-0-					-0-
04	390	N	320	-0-	-70	-0-	31	1	289	3	N	-0-					-0-
05	465	N	456	-0-	-9	-0-	47	1	409	3	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	39	1	431	3	N	-0-					-0-
*07	512	N	512	-0-	-0-	-0-	43	1	469	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	40	1	568	3	N	-0-					-0-
04	690	N	628	-0-	-62	-0-	41	1	587	3	N	-0-					-0-
05	651	N	634	-0-	-17	-0-	40	1	594	3	N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	38	1	581	3	N	-0-					-0-
07	651	N	619	-0-	-32	-0-	37	1	582	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 159202 COMPL. DATE 05/08/1996 TOTAL DEPTH 8000 PERF. 6544 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/10/2015 - PLUGGED 06/10/15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	398	-0-	-160	-0-	26	1	372	3	N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	44	1	626	3	N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	39	1	571	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-
07	682	N	613	-0-	-69	-0-	37	1	576	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	216	-0-	-1	-0-	12 2	1 9	202	3	Y	2	2	1			1
04	210	N	205	-0-	-5	-0-	11 1	1 9	193	3	Y	1	1	1			1
05	217	N	214	-0-	-3	-0-	12 1	1 9	201	3	Y	1	1	1			1
06	210	N	170	-0-	-40	-0-	10 1	1 9	159	3	Y	1	1	1			1
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	36	1	518	3	N	-0-					-0-
04	570	N	560	-0-	-10	-0-	37	1	523	3	N	-0-					-0-
05	589	N	582	-0-	-7	-0-	37	1	545	3	N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	34	1	520	3	N	-0-					-0-
07	589	N	574	-0-	-15	-0-	35	1	539	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	675	-0-	-69	-0-	44	1	631	3	N	-0-					-0-
04	750	N	738	-0-	-12	-0-	49	1	689	3	N	-0-					-0-
05	775	N	753	-0-	-22	-0-	48	1	705	3	N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	46	1	689	3	N	-0-					-0-
07	775	N	753	-0-	-22	-0-	45	1	708	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	97	-0-	-58	-0-	6	1	91	3	N	-0-					-0-
04	120	N	87	-0-	-33	-0-	4	1	83	3	N	-0-					-0-
05	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-
07	93	N	63	-0-	-30	-0-	3	1	60	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	19	1	363	3	N	1	1	8			-0-
							1	9									
05	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-
06	390	N	362	-0-	-28	-0-	17	1	345	3	N	-0-					-0-
07	403	N	357	-0-	-46	-0-	16	1	341	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	593	-0-	-27	-0-	39	1	554	3	N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	43	1	605	3	N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	42	1	623	3	N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	39	1	584	3	N	-0-					-0-
*07	707	N	707	-0-	-0-	-0-	43	1	664	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	485	-0-	-42	-0-	43	1	442	3	Y	-0-					-0-
04	540	N	487	-0-	-53	-0-	40	1	447	3	Y	-0-					-0-
05	527	N	467	-0-	-60	-0-	39	1	428	3	Y	-0-					-0-
06	480	N	479	-0-	-1	-0-	42	1	437	3	Y	-0-					-0-
07	496	N	475	-0-	-21	-0-	40	1	435	3	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	41	1	425	3	Y	-0-					-0-
04	480	N	471	-0-	-9	-0-	39	1	432	3	Y	-0-					-0-
05	487	N	487	-0-	-0-	-0-	40	1	447	3	Y	-0-					-0-
06	501	N	501	-0-	-0-	-0-	44	1	457	3	Y	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	43	1	475	3	Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-
04	60	N	35	-0-	-25	-0-	3	1	32	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	20	1	331	3	Y	1					2
							1	9									
04	351	N	351	-0-	-0-	-0-	21	1	330	3	Y	-0-	1	1			1
05	373	N	373	-0-	-0-	-0-	21	1	351	3	Y	1	1	1			1
							1	9									
06	362	N	362	-0-	-0-	-0-	20	1	341	3	Y	1					2
							1	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	727	-0-	-48	-0-	48	1	679	3	N	-0-					-0-
04	720	N	703	-0-	-17	-0-	46	1	657	3	N	-0-					-0-
05	744	N	730	-0-	-14	-0-	46	1	684	3	N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	43	1	652	3	N	-0-					-0-
*07	814	N	814	-0-	-0-	-0-	49	1	765	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	633	-0-	-18	-0-	41	1	592	3	N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	43	1	615	3	N	-0-					-0-
05	667	N	667	-0-	-0-	-0-	42	1	625	3	N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	41	1	623	3	N	-0-					-0-
*07	733	N	733	-0-	-0-	-0-	44	1	689	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	-0-	-0-	-341	-0-					Y	-0-	1	1			-0-
04	317	N	317	-0-	-0-	-0-	13	1	302	3	Y	2					2
							2	9									
05	362	N	362	-0-	-0-	-0-	15	1	345	3	Y	2	2	1			2
							2	9									
06	318	N	318	-0-	-0-	-0-	13	1	303	3	Y	2	2	1			2
							2	9									
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	11	1	188	3	Y	2	2	1			1
							2	9									
04	210	N	192	-0-	-18	-0-	10	1	181	3	Y	1	1	1			1
							1	9									
05	217	N	194	-0-	-23	-0-	11	1	182	3	Y	1	1	1			1
							1	9									
06	183	N	183	-0-	-0-	-0-	10	1	172	3	Y	1	1	1			1
							1	9									
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	5	1	98	2	N	-0-					-0-
04	120	N	77	-0-	-43	-0-	4	1	73	2	N	-0-					-0-
05	124	N	79	-0-	-45	-0-	4	1	75	2	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	3	1	69	2	N	-0-					-0-
07	93	N	71	-0-	-22	-0-	3	1	68	2	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	666	N	666	-0-	-0-	-0-	31	1	635	3	N	-0-					-0-
04	630	N	617	-0-	-13	-0-	30	1	587	3	N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	31	1	597	3	N	-0-					-0-
06	630	N	586	-0-	-44	-0-	27	1	559	3	N	-0-					-0-
07	651	N	628	-0-	-23	-0-	29	1	599	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	85	1	241	3	Y	1	2	1			1
							1	9									
04	289	N	289	-0-	-0-	-0-	80	1	208	3	Y	1	1	1			1
							1	9									
05	310	N	284	-0-	-26	-0-	83	1	200	3	Y	1	1	1			1
							1	9									
06	300	N	262	-0-	-38	-0-	79	1	182	3	Y	1	1	1			1
							1	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	4	1	31	2	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	4	1	31	2	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	4	1	32	2	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	4	1	27	2	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	4	1	25	2	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	6	1	120	3	Y	1	1	1			-0-
							1	9									
05	131	N	131	-0-	-0-	-0-	7	1	123	3	Y	1					1
							1	9									
06	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-	1	1			-0-
*07	134	N	134	-0-	-0-	-0-	7	1	127	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	24	1	557	3	Y	4	3	1			2
							4	9									
04	497	N	497	-0-	-0-	-0-	20	1	473	3	Y	4	3	1			3
							4	9									
05	497	N	497	-0-	-0-	-0-	21	1	474	3	Y	2	2	1			3
							2	9									
06	570	N	477	-0-	-93	-0-	20	1	455	3	Y	2	2	1			3
							2	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					3

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	23	-0-	-194	-0-	2	1	21	3	Y	-0-					1
04	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					1
05	93	N	58	-0-	-35	-0-	3	1	55	3	Y	-0-					1
06	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					1
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	63	3	Y	1					1
							1	9									
05	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					1
06	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-	1	1			-0-
*07	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	34	1	351	3	Y	-0-					-0-
04	360	N	347	-0-	-13	-0-	29	1	318	3	Y	-0-					-0-
05	403	N	339	-0-	-64	-0-	28	1	311	3	Y	-0-					-0-
06	360	N	330	-0-	-30	-0-	29	1	301	3	Y	-0-					-0-
07	372	N	320	-0-	-52	-0-	27	1	293	3	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	14	1	230	2	Y	-0-	1	1			-0-
04	255	N	255	-0-	-0-	-0-	14	1	241	2	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	13	1	251	2	Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	12	1	241	2	Y	1					1
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	5	1	89	3	Y	1					1
							1	9									
04	90	N	84	-0-	-6	-0-	5	1	79	3	Y	-0-					1
05	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-					1
06	90	N	85	-0-	-5	-0-	5	1	80	3	Y	-0-					1
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

03	868	N	738	-0-	-130	-0-	35	1	703	3	N	-0-					-0-
04	840	N	661	-0-	-179	-0-	32	1	629	3	N	-0-					-0-
05	837	N	642	-0-	-195	-0-	30	1	612	3	N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	35	1	725	3	N	-0-					-0-
*07	1086	N	1086	-0-	-0-	-0-	51	1	1035	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

03	819	N	819	-0-	-0-	-0-	143	1	676	3	N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	138	1	656	3	N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	141	1	659	3	N	-0-					-0-
06	780	N	746	-0-	-34	-0-	136	1	610	3	N	-0-					-0-
07	806	N	734	-0-	-72	-0-	139	1	595	3	N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

03	1019	N	1019	-0-	-0-	-0-	56	1	960	3	Y	3					6
							3	9									
04	962	N	962	-0-	-0-	-0-	53	1	905	3	Y	4					10
							4	9									
05	1023	N	994	-0-	-29	-0-	54	1	934	3	Y	5	11	1			4
							6	9									
06	990	N	889	-0-	-101	-0-	48	1	837	3	Y	4					8
							4	9									
07	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					8
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					8

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

03	62	N	22	-0-	-40	-0-	1	1	21	3	Y	-0-					-0-
04	60	N	12	-0-	-48	-0-	12	3			Y	-0-					-0-
05	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					-0-
08	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	11	1	204	3	Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	13	1	204	3	Y	2					2
							2	9									
05	222	N	222	-0-	-0-	-0-	10	1	210	3	Y	2	2	1			2
							2	9									
06	221	N	221	-0-	-0-	-0-	10	1	210	3	Y	1	2	1			1
							1	9									
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	429	-0-	-5	-0-	37	1	392	3	Y	-0-					9
04	390	N	390	-0-	-0-	-0-	22	1	367	3	Y	1	1	8			9
							1	9									
05	434	N	423	-0-	-11	-0-	25	1	395	3	Y	3					12
							3	9									
06	420	N	399	-0-	-21	-0-	25	1	374	3	Y	-0-					12
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					12
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					12

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1363	N	1363	-0-	-0-	-0-	143	1	1200	3	Y	18	11	1	10	8	5
							20	9									
04	1380	N	1380	-0-	-0-	-0-	139	1	1217	3	Y	22	6	1	13	8	8
							24	9									
05	1359	N	1359	-0-	-0-	-0-	144	1	1208	3	Y	6	6	1			8
							7	9									
06	1320	N	1308	-0-	-12	-0-	139	1	1163	3	Y	5	6	1			7
							6	9									
07	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					7
08	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					7

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	154	-0-	-1	-0-	9	1	144	3	Y	1	1	1			1
							1	9									
04	158	N	158	-0-	-0-	-0-	9	1	148	3	Y	1	1	1			1
							1	9									
05	174	N	174	-0-	-0-	-0-	10	1	163	3	Y	1	1	1			1
							1	9									
06	177	N	177	-0-	-0-	-0-	10	1	166	3	Y	1	1	1			1
							1	9									
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	590	-0-	-30	-0-	115	1	471	3	Y	4	5	1			2
							4	9									
04	570	N	558	-0-	-12	-0-	110	1	445	3	Y	3	2	1			3
							3	9									
05	620	N	588	-0-	-32	-0-	116	1	470	3	Y	2	2	1			3
							2	9									
06	570	N	562	-0-	-8	-0-	111	1	449	3	Y	2	2	1			3
							2	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

03	496	N	450	-0-	-46	-0-	70	1	380	3	Y	-0-					1
04	473	N	473	-0-	-0-	-0-	72	1	399	3	Y	2					3
							2	9									
05	466	N	466	-0-	-0-	-0-	68	1	392	3	Y	5	4	1			4
							6	9									
06	450	N	438	-0-	-12	-0-	65	1	371	3	Y	2	4	1			2
							2	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

03	279	N	264	-0-	-15	-0-	17	1	247	3	N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	21	1	308	3	N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	18	1	267	3	N	-0-					-0-
07	310	N	255	-0-	-55	-0-	15	1	240	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

03	279	N	277	-0-	-2	-0-	14	1	262	3	Y	1					1
							1	9									
04	275	N	275	-0-	-0-	-0-	16	1	258	3	Y	1					2
							1	9									
05	282	N	282	-0-	-0-	-0-	13	1	266	3	Y	3	2	1			3
							3	9									
06	270	N	269	-0-	-1	-0-	12	1	256	3	Y	1	3	1			1
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

03	775	N	767	-0-	-8	-0-	50	1	717	3	N	-0-					-0-
04	810	N	731	-0-	-79	-0-	48	1	683	3	N	-0-					-0-
05	775	N	706	-0-	-69	-0-	45	1	661	3	N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	48	1	733	3	N	-0-					-0-
*07	792	N	792	-0-	-0-	-0-	48	1	744	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

03	651	N	561	-0-	-90	-0-	50	1	511	3	Y	-0-					-0-
04	630	N	524	-0-	-106	-0-	43	1	481	3	Y	-0-					-0-
05	558	N	528	-0-	-30	-0-	44	1	484	3	Y	-0-					-0-
06	540	N	536	-0-	-4	-0-	47	1	489	3	Y	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	45	1	498	3	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	11	1	110	3	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	10	1	109	3	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	10	1	112	3	Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	10	1	105	3	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	10	1	107	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	732	N	732	-0-	-0-	-0-	48	1	684	3	N	-0-					-0-
04	810	N	705	-0-	-105	-0-	46	1	659	3	N	-0-					-0-
05	806	N	699	-0-	-107	-0-	44	1	655	3	N	-0-					-0-
06	720	N	677	-0-	-43	-0-	42	1	635	3	N	-0-					-0-
07	744	N	730	-0-	-14	-0-	44	1	686	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	7	N	1	-0-	-6	-0-	1	2			N	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	617	-0-	-34	-0-	34 2	1 9	581	3	Y	2					4
04	630	N	575	-0-	-55	-0-	32 2	1 9	541	3	Y	2					6
05	651	N	594	-0-	-57	-0-	32 3	1 9	559	3	Y	3	7	1			2
06	600	N	545	-0-	-55	-0-	30 3	1 9	512	3	Y	3					5
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					5
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
06	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
08	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	21	1	303	3	N	-0-					-0-
04	330	N	306	-0-	-24	-0-	20	1	286	3	N	-0-					-0-
05	341	N	303	-0-	-38	-0-	19	1	284	3	N	-0-					-0-
06	300	N	294	-0-	-6	-0-	18	1	276	3	N	-0-					-0-
07	310	N	306	-0-	-4	-0-	18	1	288	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	64	-0-		-29		-0-	7	1	57	3	Y	-0-				-0-
04	90	N	60	-0-		-30		-0-	6	1	54	3	Y	-0-				-0-
05	93	N	89	-0-		-4		-0-	9	1	80	3	Y	-0-				-0-
06	60	N	26	-0-		-34		-0-	3	1	23	3	Y	-0-				-0-
07	62	N	56	-0-		-6		-0-	6	1	50	3	Y	-0-				-0-
08	93	N	NO RPT	-0-		-93		-0-					Y	NO RPT				-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	5	-0-		-6		-0-	5	3			Y	-0-				-0-
04	12	N	4	-0-		-8		-0-	4	3			Y	-0-				-0-
05	21	N	21	-0-		-0-		-0-	1	1	20	3	Y	-0-				-0-
06	5	N	2	-0-		-3		-0-	2	3			Y	-0-				-0-
07	4	N	3	-0-		-1		-0-	3	3			Y	-0-				-0-
08	31	N	NO RPT	-0-		-31		-0-					Y	NO RPT				-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-		-0-		-0-					Y	-0-				-0-
04	0	N	-0-	-0-		-0-		-0-					Y	1	1	8		-0-
05	1	N	1	-0-		-0-		-0-	1	3			Y	-0-				-0-
06	0	N	-0-	-0-		-0-		-0-					Y	-0-				-0-
07	0	N	-0-	-0-		-0-		-0-					Y	-0-				-0-
08	1	N	NO RPT	-0-		-1		-0-					Y	NO RPT				-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	320	-0-		-21		-0-	84	1	236	3	N	-0-				-0-
04	330	N	309	-0-		-21		-0-	80	1	229	3	N	-0-				-0-
05	341	N	305	-0-		-36		-0-	82	1	223	3	N	-0-				-0-
06	300	N	283	-0-		-17		-0-	78	1	205	3	N	-0-				-0-
07	310	N	282	-0-		-28		-0-	80	1	202	3	N	-0-				-0-
08	310	N	NO RPT	-0-		-310		-0-					N	NO RPT				-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	865	N	865	-0-		-0-		-0-	865	2			Y	-0-				-0-
04	786	N	786	-0-		-0-		-0-	786	2			Y	-0-				-0-
05	814	N	814	-0-		-0-		-0-	814	2			Y	-0-				-0-
06	840	N	677	-0-		-163		-0-	677	2			Y	-0-				-0-
*07	815	N	815	-0-		-0-		-0-	815	2			Y	-0-				-0-
08	806	N	NO RPT	-0-		-806		-0-					Y	NO RPT				-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1333	-0-		-217		-0-	150	1	1183	2	N	-0-				-0-
04	1410	N	1393	-0-		-17		-0-	172	1	1221	2	N	-0-				-0-
05	1426	N	1418	-0-		-8		-0-	168	1	1250	2	N	-0-				-0-
06	1290	N	1270	-0-		-20		-0-	170	1	1100	2	N	-0-				-0-
07	1426	N	1261	-0-		-165		-0-	179	1	1082	2	N	-0-				-0-
08	1426	N	NO RPT	-0-		-1426		-0-					N	NO RPT				-0-

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	286	-0-		-24		-0-	15	1	271	3	N	-0-				-0-
04	300	N	267	-0-		-33		-0-	13	1	254	3	N	-0-				-0-
05	354	N	354	-0-		-0-		-0-	16	1	338	3	N	-0-				-0-
06	436	N	436	-0-		-0-		-0-	19	1	417	3	N	-0-				-0-
*07	412	N	412	-0-		-0-		-0-	18	1	394	3	N	-0-				-0-
08	341	N	NO RPT	-0-		-341		-0-					N	NO RPT				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	11	1	178	3	Y	2	2	1			1
							2	9									
04	371	N	371	-0-	-0-	-0-	20	1	349	3	Y	2	1	1			2
							2	9									
05	156	N	156	-0-	-0-	-0-	9	1	146	3	Y	1	2	1			1
							1	9									
06	197	N	197	-0-	-0-	-0-	11	1	185	3	Y	1	1	1			1
							1	9									
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	14	1	236	3	Y	2	2	1			1
							2	9									
04	240	N	238	-0-	-2	-0-	13	1	224	3	Y	1	1	1			1
							1	9									
05	248	N	246	-0-	-2	-0-	14	1	230	3	Y	2	1	1			2
							2	9									
06	240	N	234	-0-	-6	-0-	13	1	221	3	Y	-0-	1	1			1
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	54	1	470	3	Y	-0-					-0-
04	510	N	478	-0-	-32	-0-	50	1	428	3	Y	-0-					-0-
05	527	N	502	-0-	-25	-0-	54	1	448	3	Y	-0-					-0-
06	510	N	487	-0-	-23	-0-	53	1	434	3	Y	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	54	1	445	3	Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	478	-0-	-18	-0-	27	1	448	3	Y	3	4	1			2
							3	9									
04	442	N	442	-0-	-0-	-0-	24	1	415	3	Y	3	2	1			3
							3	9									
05	465	N	460	-0-	-5	-0-	26	1	432	3	Y	2	2	1			3
							2	9									
06	450	N	437	-0-	-13	-0-	25	1	410	3	Y	2	2	1			3
							2	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	909					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	3	1	78	3	Y	-0-	1	1			-0-
04	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	3	1	78	3	Y	1					1
							1	9									
06	90	N	83	-0-	-7	-0-	3	1	80	3	Y	-0-					1
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	210	-0-	-7	-0-	12	1	196	3	Y	2	2	1			1
							2	9									
04	210	N	198	-0-	-12	-0-	11	1	186	3	Y	1	1	1			1
							1	9									
05	217	N	205	-0-	-12	-0-	12	1	192	3	Y	1	1	1			1
							1	9									
06	210	N	195	-0-	-15	-0-	11	1	183	3	Y	1	1	1			1
							1	9									
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	32	1	448	3	N	-0-					-0-
06	1577	N	1577	-0-	-0-	-0-	93	1	1484	3	N	-0-					-0-
*07	1153	N	1153	-0-	-0-	-0-	70	1	1083	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	683	-0-	-30	-0-	45	1	638	3	N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	45	1	645	3	N	-0-					-0-
05	746	N	746	-0-	-0-	-0-	47	1	699	3	N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	41	1	624	3	N	-0-					-0-
07	713	N	624	-0-	-89	-0-	38	1	586	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	389	-0-	-14	-0-	25	1	364	3	N	-0-					-0-
04	390	N	380	-0-	-10	-0-	25	1	355	3	N	-0-					-0-
05	403	N	388	-0-	-15	-0-	25	1	363	3	N	-0-					-0-
06	390	N	377	-0-	-13	-0-	23	1	354	3	N	-0-					-0-
07	403	N	392	-0-	-11	-0-	24	1	368	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
04	180	N	20	-0-	-160	-0-	1	1	19	3	N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	13	1	196	3	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	15	1	220	3	N	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	15	1	230	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	30	1	425	3	N	-0-			-0-
04	540	N	472	-0-	-68	-0-	31	1	441	3	N	-0-			-0-
05	496	N	471	-0-	-25	-0-	30	1	441	3	N	-0-			-0-
06	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-			-0-
07	496	N	455	-0-	-41	-0-	27	1	428	3	N	-0-			-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

03	558	N	545	-0-	-13	-0-	36	1	509	3	N	-0-			-0-
04	540	N	540	-0-	-0-	-0-	36	1	504	3	N	-0-			-0-
05	620	N	566	-0-	-54	-0-	36	1	530	3	N	-0-			-0-
06	540	N	538	-0-	-2	-0-	33	1	505	3	N	-0-			-0-
07	558	N	545	-0-	-13	-0-	33	1	512	3	N	-0-			-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

03	403	N	229	-0-	-174	-0-	20	1	209	3	Y	-0-			-0-
04	270	N	245	-0-	-25	-0-	20	1	225	3	Y	-0-			-0-
05	279	N	219	-0-	-60	-0-	18	1	201	3	Y	-0-			-0-
06	357	N	357	-0-	-0-	-0-	31	1	326	3	Y	-0-			-0-
*07	249	N	249	-0-	-0-	-0-	21	1	228	3	Y	-0-			-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

03	206	N	206	-0-	-0-	-0-	23	1	183	2	Y	-0-			-0-
04	210	N	191	-0-	-19	-0-	21	1	170	2	Y	-0-			-0-
05	192	N	192	-0-	-0-	-0-	21	1	171	2	Y	-0-			-0-
06	210	N	208	-0-	-2	-0-	21	1	187	2	Y	-0-			-0-
*07	210	N	210	-0-	-0-	-0-	22	1	188	2	Y	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

03	725	N	725	-0-	-0-	-0-	47	1	678	3	N	-0-			-0-
04	660	N	626	-0-	-34	-0-	41	1	585	3	N	-0-			-0-
05	682	N	632	-0-	-50	-0-	40	1	592	3	N	-0-			-0-
06	690	N	689	-0-	-1	-0-	43	1	646	3	N	-0-			-0-
07	651	N	610	-0-	-41	-0-	37	1	573	3	N	-0-			-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

03	620	N	611	-0-	-9	-0-	40	1	571	3	N	-0-			-0-
04	630	N	583	-0-	-47	-0-	38	1	545	3	N	-0-			-0-
05	620	N	593	-0-	-27	-0-	38	1	555	3	N	-0-			-0-
06	600	N	568	-0-	-32	-0-	35	1	533	3	N	-0-			-0-
*07	596	N	596	-0-	-0-	-0-	36	1	560	3	N	-0-			-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	700	-0-	-0-	-0-	46	1	654	3	N	-0-					-0-
04	690	N	681	-0-	-9	-0-	45	1	636	3	N	-0-					-0-
05	744	N	694	-0-	-50	-0-	44	1	650	3	N	-0-					-0-
06	690	N	666	-0-	-24	-0-	41	1	625	3	N	-0-					-0-
07	713	N	683	-0-	-30	-0-	41	1	642	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	26	1	218	3	Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	25	1	210	3	Y	-0-					-0-
05	235	N	235	-0-	-0-	-0-	25	1	210	3	Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	24	1	210	3	Y	-0-					-0-
07	248	N	228	-0-	-20	-0-	24	1	204	3	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	51	1	107	3	Y	55	55	8			-0-
							61	9									
04	452	N	452	-0-	-0-	-0-	143	1	309	3	Y	-0-					-0-
05	635	N	635	-0-	-0-	-0-	178	1	391	3	Y	60	60	8			-0-
							66	9									
06	526	N	526	-0-	-0-	-0-	161	1	365	3	Y	-0-					-0-
07	465	N	438	-0-	-27	-0-	137	1	301	3	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
07	11	N	4	-0-	-7	-0-	4	3			Y	-0-					-0-
08	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	9	1	156	3	Y	-0-					-0-
04	180	N	150	-0-	-30	-0-	9	1	141	3	Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	9	1	148	3	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	9	1	143	3	Y	1					1
							1	9									
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	28	1	392	3	N	-0-					-0-
04	390	N	362	-0-	-28	-0-	24	1	338	3	N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-
06	420	N	349	-0-	-71	-0-	22	1	327	3	N	-0-					-0-
07	372	N	368	-0-	-4	-0-	22	1	346	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	293	-0-	-48	-0-	26	1	267	3	Y	-0-					-0-
04	300	N	270	-0-	-30	-0-	22	1	248	3	Y	-0-					-0-
05	279	N	264	-0-	-15	-0-	22	1	242	3	Y	-0-					-0-
06	270	N	263	-0-	-7	-0-	23	1	240	3	Y	-0-					-0-
*07	367	N	367	-0-	-0-	-0-	31	1	336	3	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	350	-0-	-22	-0-	17	1	333	3	N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-					-0-
07	372	N	359	-0-	-13	-0-	17	1	342	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	14	1	116	3	Y	-0-					-0-
05	814	N	814	-0-	-0-	-0-	79	1	669	3	Y	60	60	8			-0-
							66	9									
06	549	N	549	-0-	-0-	-0-	56	1	493	3	Y	-0-					-0-
*07	1162	N	1162	-0-	-0-	-0-	121	1	1041	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	283	-0-	-58	-0-	25	1	258	3	Y	-0-					-0-
04	330	N	254	-0-	-76	-0-	21	1	233	3	Y	-0-					-0-
05	310	N	242	-0-	-68	-0-	20	1	222	3	Y	-0-					-0-
06	270	N	237	-0-	-33	-0-	21	1	216	3	Y	-0-					-0-
07	248	N	226	-0-	-22	-0-	19	1	207	3	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-					-0-
04	90	N	61	-0-	-29	-0-	3	1	58	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
06	90	N	58	-0-	-32	-0-	3	1	55	3	N	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
05	155	N	80	-0-	-75	-0-	7	1	73	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
07	93	N	53	-0-	-40	-0-	5	1	48	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	533	-0-	-25	-0-	57	1	476	3	Y	-0-					-0-
04	538	N	538	-0-	-0-	-0-	57	1	481	3	Y	-0-					-0-
05	563	N	563	-0-	-0-	-0-	59	1	504	3	Y	-0-					-0-
06	556	N	556	-0-	-0-	-0-	57	1	499	3	Y	-0-					-0-
07	558	N	544	-0-	-14	-0-	57	1	487	3	Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-
06	360	N	358	-0-	-2	-0-	17	1	341	3	N	-0-					-0-
07	403	N	351	-0-	-52	-0-	17	1	334	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	20	1	197	3	N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	19	1	194	3	N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	19	1	199	3	N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	22	1	207	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	369	-0-	-34	-0-	21	1	346	3	Y	2	3	1			1
							2	9									
04	363	N	363	-0-	-0-	-0-	20	1	340	3	Y	3	2	1			2
							3	9									
05	376	N	376	-0-	-0-	-0-	21	1	353	3	Y	2	2	1			2
							2	9									
06	371	N	371	-0-	-0-	-0-	21	1	348	3	Y	2	2	1			2
							2	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	15	1	33	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	19	1	37	3	Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	23	1	37	3	Y	-0-					-0-
06	60	N	36	-0-	-24	-0-	6	1	30	3	Y	-0-					-0-
07	62	N	32	-0-	-30	-0-	2	1	30	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

03	620	N	602	-0-	-18	-0-	34	1	565	3	Y	3	5	1			2
							3	9									
04	600	N	575	-0-	-25	-0-	31	1	540	3	Y	4	3	1			3
							4	9									
05	620	N	599	-0-	-21	-0-	34	1	561	3	Y	4	3	1			4
							4	9									
06	576	N	576	-0-	-0-	-0-	33	1	541	3	Y	2	3	1			3
							2	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

03	372	N	342	-0-	-30	-0-	18	1	323	3	Y	1	1	1			1
							1	9									
04	390	N	333	-0-	-57	-0-	17	1	314	3	Y	2	2	1			1
							2	9									
05	372	N	341	-0-	-31	-0-	17	1	323	3	Y	1	1	1			1
							1	9									
06	330	N	329	-0-	-1	-0-	17	1	310	3	Y	2	2	1			1
							2	9									
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

03	166	N	166	-0-	-0-	-0-	18	1	148	3	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	17	1	148	3	Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	17	1	148	3	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	16	1	138	3	Y	-0-					-0-
07	186	N	133	-0-	-53	-0-	14	1	119	3	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1209	-0-	-0-	-0-	57	1	1152	3	N	-0-					-0-
04	1154	N	1154	-0-	-0-	-0-	56	1	1098	3	N	-0-					-0-
05	1183	N	1183	-0-	-0-	-0-	59	1	1124	3	N	-0-					-0-
06	1170	N	1127	-0-	-43	-0-	53	1	1074	3	N	-0-					-0-
07	1178	N	1155	-0-	-23	-0-	53	1	1102	3	N	-0-					-0-
08	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	13	1	13	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	8	1	9	3	N	-0-					-0-
05	31	N	12	-0-	-19	-0-	6	1	6	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	8	1	12	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	7	1	8	3	N	-0-					-0-
08	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	247	-0-	-32	-0-	26	1	221	3	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	24	1	207	3	Y	-0-					-0-
05	248	N	233	-0-	-15	-0-	24	1	209	3	Y	-0-					-0-
06	240	N	218	-0-	-22	-0-	22	1	196	3	Y	-0-					-0-
07	248	N	212	-0-	-36	-0-	22	1	190	3	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	770	N	770	-0-	-0-	-0-	36	1	734	3	N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	36	1	711	3	N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	38	1	719	3	N	1	1	8			-0-
							1	9									
06	750	N	724	-0-	-26	-0-	34	1	690	3	N	-0-					-0-
07	775	N	749	-0-	-26	-0-	34	1	715	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	575	-0-	-14	-0-	113	1	459	3	Y	3	4	1			2
							3	9									
04	570	N	535	-0-	-35	-0-	108	1	424	3	Y	3	2	1			3
							3	9									
05	589	N	547	-0-	-42	-0-	112	1	433	3	Y	2	2	1			3
							2	9									
06	570	N	515	-0-	-55	-0-	108	1	405	3	Y	2	2	1			3
							2	9									
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	351	-0-	-21	-0-	33	1	318	3	N	-0-					-0-
04	390	N	326	-0-	-64	-0-	29	1	297	3	N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	35	1	359	3	N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	18	1	338	3	N	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	40	1	377	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	29	1	570	3	N	-0-					-0-
04	600	N	547	-0-	-53	-0-	26	1	521	3	N	-0-					-0-
05	608	N	608	-0-	-0-	-0-	28	1	580	3	N	-0-					-0-
06	570	N	557	-0-	-13	-0-	27	1	530	3	N	-0-					-0-
07	558	N	552	-0-	-6	-0-	27	1	525	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	17	1	134	2	N	-0-					-0-
04	180	N	159	-0-	-21	-0-	20	1	139	2	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	19	1	143	2	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	19	1	122	2	N	-0-					-0-
07	155	N	128	-0-	-27	-0-	18	1	110	2	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

03	403	N	382	-0-	-21	-0-	22	1	360	3	Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	25	1	406	3	Y	1					1
							1	9									
05	447	N	447	-0-	-0-	-0-	26	1	421	3	Y	-0-					1
06	403	N	403	-0-	-0-	-0-	24	1	377	3	Y	2					3
							2	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

03	651	N	575	-0-	-76	-0-	33	1	542	3	Y	-0-					-0-
04	600	N	579	-0-	-21	-0-	34	1	544	3	Y	1					1
							1	9									
05	589	N	582	-0-	-7	-0-	34	1	548	3	Y	-0-					1
06	570	N	546	-0-	-24	-0-	32	1	511	3	Y	3					4
							3	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					4
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					4

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

03	2423	N	2423	-0-	-0-	-0-	280	1	2143	3	N	-0-					-0-
04	2348	N	2348	-0-	-0-	-0-	277	1	2071	3	N	-0-					-0-
05	2418	N	2415	-0-	-3	-0-	288	1	2127	3	N	-0-					-0-
06	2340	N	2329	-0-	-11	-0-	276	1	2053	3	N	-0-					-0-
07	2418	N	2257	-0-	-161	-0-	276	1	1981	3	N	-0-					-0-
08	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

03	341	N	46	-0-	-295	-0-	5	1	41	3	N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	217	N	94	-0-	-123	-0-	11	1	83	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	11	1	79	3	N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	22	1	159	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	8	1	176	2	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	9	1	184	2	N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	9	1	186	2	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	9	1	185	2	N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	9	1	184	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					5
04	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1	1	8			5
05	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					5
06	420	N	413	-0-	-7	-0-	413	3			Y	-0-					5
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					5
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					5

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	779	N	779	-0-	-0-	-0-	37	1	742	3	N	-0-					-0-
04	600	N	532	-0-	-68	-0-	26	1	506	3	N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	35	1	696	3	N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	33	1	684	3	N	-0-					-0-
*07	802	N	802	-0-	-0-	-0-	38	1	764	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	570	N	570	-0-	-0-	-0-	28	1	542	3	N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	26	1	518	3	N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-					-0-
*07	571	N	571	-0-	-0-	-0-	28	1	543	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	27	1	384	3	N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	29	1	406	3	N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	28	1	413	3	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	26	1	398	3	N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	248	-0-	-31	-0-	23	1	225	3	N	-0-					-0-
04	270	N	245	-0-	-25	-0-	22	1	223	3	N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	23	1	231	3	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	11	1	211	3	N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	25	1	231	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	9	1	171	3	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
06	180	N	88	-0-	-92	-0-	4	1	84	3	N	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	N	657	-0-	-0-	-0-	58	1	599	3	Y	-0-					1
04	616	N	616	-0-	-0-	-0-	51	1	565	3	Y	-0-					1
05	713	N	631	-0-	-82	-0-	52	1	579	3	Y	-0-					1
06	630	N	609	-0-	-21	-0-	53	1	556	3	Y	-0-					1
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	52	1	539	3	Y	-0-					1
04	600	N	554	-0-	-46	-0-	46	1	508	3	Y	-0-					1
05	589	N	571	-0-	-18	-0-	47	1	524	3	Y	-0-					1
06	581	N	581	-0-	-0-	-0-	51	1	530	3	Y	-0-					1
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	385	-0-	-18	-0-	34	1	351	3	Y	-0-			-0-
04	390	N	317	-0-	-73	-0-	26	1	291	3	Y	-0-			-0-
05	403	N	258	-0-	-145	-0-	21	1	237	3	Y	-0-			-0-
06	360	N	290	-0-	-70	-0-	25	1	265	3	Y	-0-			-0-
07	341	N	265	-0-	-76	-0-	22	1	243	3	Y	-0-			-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	3			Y	-0-			1
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-			1
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-			1
06	90	N	66	-0-	-24	-0-	66	3			Y	-0-			1
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			1
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			1

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-			-0-
04	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-			-0-
05	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-			-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-			-0-
*07	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-			-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
06	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-			-0-
07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	24	1	196	3	Y	-0-			-0-
04	229	N	229	-0-	-0-	-0-	24	1	205	3	Y	-0-			-0-
05	246	N	246	-0-	-0-	-0-	26	1	220	3	Y	-0-			-0-
06	254	N	254	-0-	-0-	-0-	26	1	228	3	Y	-0-			-0-
07	248	N	248	-0-	-0-	-0-	26	1	222	3	Y	-0-			-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	525	-0-	-2	-0-	112	1	410	3	Y	3	4	1			2
							3	9									
04	510	N	466	-0-	-44	-0-	105	1	359	3	Y	2	2	1			2
							2	9									
05	527	N	467	-0-	-60	-0-	109	1	356	3	Y	2	2	1			2
							2	9									
06	510	N	440	-0-	-70	-0-	104	1	334	3	Y	2	2	1			2
							2	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
04	150	N	111	-0-	-39	-0-	6	1	105	3	Y	-0-					-0-
05	210	N	210	-0-	-0-	-0-	12	1	198	3	Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	12	1	185	3	Y	1					1
							1	9									
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	216	-0-	-1	-0-	23	1	193	3	Y	-0-					-0-
04	210	N	209	-0-	-1	-0-	22	1	187	3	Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	23	1	198	3	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	23	1	200	3	Y	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	23	1	198	3	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-
04	150	N	136	-0-	-14	-0-	12	1	124	3	N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	13	1	130	3	N	-0-					-0-
06	150	N	95	-0-	-55	-0-	5	1	90	3	N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	18	1	151	3	Y	-0-					-0-
04	163	N	163	-0-	-0-	-0-	17	1	146	3	Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	18	1	153	3	Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	17	1	149	3	Y	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	17	1	148	3	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	293	-0-	-17	-0-	15	1	277	3	Y	1	1	1			1
							1	9									
04	300	N	269	-0-	-31	-0-	14	1	254	3	Y	1	2	1			-0-
							1	9									
05	310	N	255	-0-	-55	-0-	13	1	240	3	Y	2	1	1			1
							2	9									
06	270	N	224	-0-	-46	-0-	11	1	211	3	Y	2	2	1			1
							2	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	4	1	50	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	31	1	317	3	N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	20	1	360	3	N	-0-					-0-
*07	460	N	460	-0-	-0-	-0-	44	1	416	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	135	-0-	-51	-0-	6	1	128	3	Y	1	1	1			1
							1	9									
04	150	N	144	-0-	-6	-0-	6	1	137	3	Y	1	1	1			1
							1	9									
05	155	N	129	-0-	-26	-0-	5	1	123	3	Y	1	1	1			1
							1	9									
06	120	N	120	-0-	-0-	-0-	5	1	114	3	Y	1	1	1			1
							1	9									
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 16 RRCID -> 167727 COMPL. DATE 02/11/1998 TOTAL DEPTH 6400 PERF. 4962 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/23/2015 - PLUGGED 06/23/15

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

03	677	N	677	-0-	-0-	-0-	28	1	643	3	Y	5	6	1			3
							6	9									
04	630	N	630	-0-	-0-	-0-	25	1	601	3	Y	4	3	1			4
							4	9									
05	651	N	651	-0-	-0-	-0-	27	1	621	3	Y	3	3	1			4
							3	9									
06	660	N	216	-0-	-444	-0-	9	1	206	3	Y	1	3	1			2
							1	9									
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

03	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	8	1	71	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

03	255	N	255	-0-	-0-	-0-	101	1	154	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	98	1	153	3	N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	101	1	154	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	95	1	102	3	N	-0-					-0-
07	217	N	175	-0-	-42	-0-	97	1	78	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	2009	-0-	-6	-0-	232	1	1777	3	N	-0-					-0-
04	1987	N	1987	-0-	-0-	-0-	234	1	1753	3	N	-0-					-0-
05	2013	N	2013	-0-	-0-	-0-	240	1	1773	3	N	-0-					-0-
06	1981	N	1981	-0-	-0-	-0-	235	1	1746	3	N	-0-					-0-
07	2046	N	1946	-0-	-100	-0-	238	1	1708	3	N	-0-					-0-
08	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
04	60	N	37	-0-	-23	-0-	4	1	33	3	N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
06	60	N	43	-0-	-17	-0-	5	1	38	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			Y	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	708	-0-	-129	-0-	708	3			Y	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
05	806	N	802	-0-	-4	-0-	802	3			Y	-0-					-0-
06	690	N	610	-0-	-80	-0-	610	3			Y	-0-					-0-
07	806	N	628	-0-	-178	-0-	628	3			Y	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	68	1	567	3	Y	-0-					-0-
04	600	N	588	-0-	-12	-0-	62	1	526	3	Y	-0-					-0-
05	620	N	590	-0-	-30	-0-	62	1	528	3	Y	-0-					-0-
06	600	N	585	-0-	-15	-0-	60	1	525	3	Y	-0-					-0-
07	620	N	531	-0-	-89	-0-	55	1	476	3	Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	14B2 EXT		286	-0-	286	286	286	3			N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	286					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

03	465	N	286	-0-	-179	-0-	31	1	255	3	Y	-0-					-0-
04	564	N	564	-0-	-0-	-0-	60	1	504	3	Y	-0-					-0-
05	634	N	634	-0-	-0-	-0-	67	1	567	3	Y	-0-					-0-
06	570	N	570	-0-	-0-	-0-	59	1	511	3	Y	-0-					-0-
07	589	N	430	-0-	-159	-0-	45	1	385	3	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

03	652	N	652	-0-	-0-	-0-	70	1	582	3	Y	-0-					-0-
04	630	N	608	-0-	-22	-0-	64	1	544	3	Y	-0-					-0-
05	651	N	638	-0-	-13	-0-	67	1	571	3	Y	-0-					-0-
06	671	N	671	-0-	-0-	-0-	69	1	602	3	Y	-0-					-0-
07	620	N	613	-0-	-7	-0-	64	1	549	3	Y	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

03	496	N	223	-0-	-273	-0-	21	1	202	3	N	-0-					-0-
04	510	N	476	-0-	-34	-0-	43	1	433	3	N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	49	1	502	3	N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	24	1	437	3	N	-0-					-0-
*07	523	N	523	-0-	-0-	-0-	50	1	473	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

03	1271	N	947	-0-	-324	-0-	88	1	859	3	N	-0-					-0-
04	1020	N	981	-0-	-39	-0-	88	1	893	3	N	-0-					-0-
05	1203	N	1203	-0-	-0-	-0-	107	1	1096	3	N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	48	1	886	3	N	-0-					-0-
07	1023	N	559	-0-	-464	-0-	54	1	505	3	N	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

03	213	N	213	-0-	-0-	-0-	20	1	193	3	N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	15	1	154	3	N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

03	341	N	203	-0-	-138	-0-	19	1	184	3	N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	31	1	315	3	N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	45	1	456	3	N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	21	1	390	3	N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	37	1	348	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	22	1	422	3	N	-0-					-0-
04	510	N	373	-0-	-137	-0-	18	1	355	3	N	-0-					-0-
05	496	N	468	-0-	-28	-0-	22	1	446	3	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	22	1	432	3	N	-0-					-0-
*07	481	N	481	-0-	-0-	-0-	24	1	457	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	115	1	412	3	Y	-0-					1
04	499	N	499	-0-	-0-	-0-	114	1	383	3	Y	2					3
							2	9									
05	485	N	485	-0-	-0-	-0-	111	1	370	3	Y	4	3	1			4
							4	9									
06	510	N	425	-0-	-85	-0-	105	1	318	3	Y	2	4	1			2
							2	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	10	1	101	3	N	-0-					-0-
04	120	N	99	-0-	-21	-0-	10	1	89	3	N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	12	1	100	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	10	1	108	3	N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	50	1	525	3	N	-0-					-0-
04	540	N	534	-0-	-6	-0-	43	1	491	3	N	-0-					-0-
05	589	N	527	-0-	-62	-0-	44	1	483	3	N	-0-					-0-
06	570	N	503	-0-	-67	-0-	41	1	462	3	N	-0-					-0-
07	558	N	372	-0-	-186	-0-	33	1	339	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	33	1	339	3	Y	-0-					-0-
04	420	N	353	-0-	-67	-0-	29	1	324	3	Y	-0-					-0-
05	403	N	361	-0-	-42	-0-	30	1	331	3	Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	32	1	330	3	Y	-0-					-0-
07	372	N	367	-0-	-5	-0-	31	1	336	3	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	31	3	Y	1	1	8			-0-
							1	9									
06	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	127	-0-	-28	-0-	12	1	115	3	N	-0-					-0-
04	150	N	123	-0-	-27	-0-	11	1	112	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	12	1	110	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
04	120	N	91	-0-	-29	-0-	8	1	83	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-
04	360	N	323	-0-	-37	-0-	15	1	308	3	N	-0-					-0-
05	372	N	2	-0-	-370	-0-	2	3			N	-0-					-0-
06	360	N	2	-0-	-358	-0-	2	3			N	-0-					-0-
07	341	N	7	-0-	-334	-0-	7	3			N	-0-					-0-
08	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	332	-0-	-226	-0-	16	1	316	3	N	-0-			-0-
04	480	N	299	-0-	-181	-0-	14	1	285	3	N	-0-			-0-
05	372	N	295	-0-	-77	-0-	14	1	281	3	N	-0-			-0-
06	330	N	240	-0-	-90	-0-	11	1	229	3	N	-0-			-0-
07	310	N	272	-0-	-38	-0-	13	1	259	3	N	-0-			-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-			-0-
04	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-			-0-
05	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-			-0-
06	60	N	39	-0-	-21	-0-	2	1	37	3	N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-			-0-
04	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-			-0-
05	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-			-0-
06	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-			-0-
07	62	N	42	-0-	-20	-0-	4	1	38	3	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	153	-0-	-2	-0-	7	1	146	2	N	-0-			-0-
04	153	N	153	-0-	-0-	-0-	7	1	146	2	N	-0-			-0-
05	159	N	159	-0-	-0-	-0-	8	1	151	2	N	-0-			-0-
06	152	N	152	-0-	-0-	-0-	7	1	145	2	N	-0-			-0-
*07	159	N	159	-0-	-0-	-0-	8	1	151	2	N	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	75	-0-	-49	-0-	4	1	71	3	Y	-0-					1
04	150	N	81	-0-	-69	-0-	5	1	76	3	Y	-0-					1
05	124	N	18	-0-	-106	-0-	1	1	17	3	Y	-0-					1
06	60	N	10	-0-	-50	-0-	1	1	9	3	Y	-0-					1
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT		-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT		-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT		-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT		-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT		-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT		-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT		-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	694	N	694	-0-	-0-	-0-	39 4	1 9	651	3	Y	4	2	8			4
04	720	N	652	-0-	-68	-0-	38 1	1 9	613	3	Y	1	2	1			3
05	775	N	659	-0-	-116	-0-	37 1	1 9	621	3	Y	1	2	1			2
06	660	N	626	-0-	-34	-0-	35 1	1 9	590	3	Y	1					3
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					3
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					3

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	321	-0-	-20	-0-	34	1	287	3	Y	-0-					-0-
04	314	N	314	-0-	-0-	-0-	33	1	281	3	Y	-0-					-0-
05	323	N	323	-0-	-0-	-0-	34	1	289	3	Y	-0-					-0-
06	318	N	318	-0-	-0-	-0-	33	1	285	3	Y	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	33	1	281	3	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1330	-0-	-96	-0-	150	1	1180	2	N	-0-					-0-
04	1350	N	1323	-0-	-27	-0-	163	1	1160	2	N	-0-					-0-
05	1426	N	1398	-0-	-28	-0-	166	1	1232	2	N	-0-					-0-
06	1290	N	1258	-0-	-32	-0-	168	1	1090	2	N	-0-					-0-
07	1364	N	1195	-0-	-169	-0-	170	1	1025	2	N	-0-					-0-
08	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

03	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

03	173	N	173	-0-	-0-	-0-	10	1	163	3	Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	4	1	68	3	Y	1					1
							1	9									
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	657	-0-	-87	-0-	61	1	596	3	N	-0-					-0-
04	750	N	682	-0-	-68	-0-	61	1	621	3	N	-0-					-0-
05	682	N	607	-0-	-75	-0-	54	1	553	3	N	-0-					-0-
06	630	N	470	-0-	-160	-0-	24	1	446	3	N	-0-					-0-
07	713	N	401	-0-	-312	-0-	38	1	363	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	10	1	100	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	10	1	100	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	10	1	105	3	N	-0-					-0-
06	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	136	-0-	-19	-0-	15	1	121	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	14	1	117	3	Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	14	1	121	3	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	14	1	122	3	Y	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	14	1	119	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	12	1	103	3	Y	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	680	N	680	-0-	-0-	-0-	73	1	607	3	Y	-0-					-0-
04	778	N	778	-0-	-0-	-0-	82	1	696	3	Y	-0-					-0-
05	817	N	817	-0-	-0-	-0-	86	1	731	3	Y	-0-					-0-
06	853	N	853	-0-	-0-	-0-	88	1	765	3	Y	-0-					-0-
07	682	N	656	-0-	-26	-0-	68	1	588	3	Y	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	151	-0-	-66	-0-	8	1	143	3	N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	19	1	339	3	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	14	1	244	3	N	-0-					-0-
07	372	N	235	-0-	-137	-0-	13	1	222	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
06	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-
07	124	N	86	-0-	-38	-0-	5	1	81	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	226	-0-	-22	-0-	87	1	139	3	N	-0-					-0-
04	240	N	208	-0-	-32	-0-	78	1	130	3	N	-0-					-0-
05	217	N	207	-0-	-10	-0-	75	1	132	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	66	1	128	3	N	-0-					-0-
*07	746	N	746	-0-	-0-	-0-	93	1	651	3	N	2	2	8			-0-
							2	9									
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	12	1	246	3	N	2	2	8			-0-
							2	9									
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	2	-0-	-401	-0-	2	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	12	1	86	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	3 1	1 9	55	3	Y	1	1	1			1
04	60	N	41	-0-	-19	-0-	2 1	1 9	38	3	Y	1	1	1			1
05	227	N	227	-0-	-0-	-0-	13 4	1 9	210	3	Y	4	2	1			3
06	112	N	112	-0-	-0-	-0-	6 2	1 9	104	3	Y	2	3	1			2
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

03	588	N	588	-0-	-0-	-0-	28	1	560	3	N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	31	1	617	3	N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	29	1	580	3	N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	27	1	550	3	N	-0-					-0-
07	682	N	377	-0-	-305	-0-	18	1	359	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

03	217	N	188	-0-	-29	-0-	18	1	170	3	N	-0-					-0-
04	210	N	179	-0-	-31	-0-	16	1	163	3	N	-0-					-0-
05	186	N	185	-0-	-1	-0-	16	1	169	3	N	-0-					-0-
06	180	N	160	-0-	-20	-0-	8	1	152	3	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	18	1	167	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

03	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

03	155	N	104	-0-	-51	-0-	104	3			Y	-0-					-0-
04	150	N	80	-0-	-70	-0-	80	3			Y	-0-					-0-
05	124	N	27	-0-	-97	-0-	27	3			Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
07	186	N	22	-0-	-164	-0-	1	1	21	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	59	-0-	-151	-0-	59	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	150	N	8	-0-	-142	-0-	1	1	7	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	34	1	335	3	N	-0-					-0-
04	330	N	316	-0-	-14	-0-	28	1	288	3	N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	27	1	278	3	N	-0-					-0-
06	360	N	266	-0-	-94	-0-	14	1	252	3	N	-0-					-0-
07	341	N	310	-0-	-31	-0-	30	1	280	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	308	-0-	-2	-0-	14	1	294	3	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-
05	310	N	290	-0-	-20	-0-	13	1	277	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	508	-0-	-19	-0-	54	1	454	3	Y	-0-					-0-
04	510	N	480	-0-	-30	-0-	51	1	429	3	Y	-0-					-0-
05	514	N	514	-0-	-0-	-0-	54	1	460	3	Y	-0-					-0-
06	489	N	489	-0-	-0-	-0-	50	1	439	3	Y	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	53	1	452	3	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	224	-0-	-24	-0-	95	1	129	3	Y	-0-					2
04	240	N	203	-0-	-37	-0-	91	1	112	3	Y	-0-					2
05	248	N	224	-0-	-24	-0-	95	1	129	3	Y	-0-					2
06	210	N	195	-0-	-15	-0-	88	1	107	3	Y	-0-					2
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	16	1	156	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	15	1	154	3	N	-0-					-0-
05	186	N	172	-0-	-14	-0-	15	1	157	3	N	-0-					-0-
06	180	N	152	-0-	-28	-0-	8	1	144	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	17	1	159	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	26	1	213	3	Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	22	1	187	3	Y	-0-					-0-
05	220	N	220	-0-	-0-	-0-	23	1	197	3	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	18	1	160	3	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	18	1	156	3	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
08	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1087	N	1087	-0-	-0-	-0-	159 4	1 9	924	3	Y	4					5
04	961	N	961	-0-	-0-	-0-	151 1	1 9	809	3	Y	1	2	1	1	8	3
05	989	N	989	-0-	-0-	-0-	152 13	1 9	824	3	Y	12	3	1	9	8	3
06	954	N	954	-0-	-0-	-0-	148 1	1 9	805	3	Y	1					4
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					4
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	114	1	394	3	Y	-0-					1
04	464	N	464	-0-	-0-	-0-	112	1	350	3	Y	2					3
							2	9									
05	473	N	473	-0-	-0-	-0-	111	1	359	3	Y	3	3	1			3
							3	9									
06	480	N	434	-0-	-46	-0-	105	1	327	3	Y	2	3	1			2
							2	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	204	-0-	-13	-0-	22	1	182	3	Y	-0-					-0-
04	210	N	183	-0-	-27	-0-	19	1	164	3	Y	-0-					-0-
05	217	N	190	-0-	-27	-0-	20	1	170	3	Y	-0-					-0-
06	210	N	187	-0-	-23	-0-	19	1	168	3	Y	-0-					-0-
07	186	N	185	-0-	-1	-0-	19	1	166	3	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	17	1	278	3	Y	1					2
							1	9									
04	195	N	195	-0-	-0-	-0-	11	1	184	3	Y	-0-	1	1			1
05	210	N	210	-0-	-0-	-0-	12	1	197	3	Y	1	1	1			1
							1	9									
06	206	N	206	-0-	-0-	-0-	12	1	194	3	Y	-0-					1
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	579	N	579	-0-	-0-	-0-	33	1	546	3	Y	-0-					1
04	540	N	524	-0-	-16	-0-	30	1	494	3	Y	-0-					1
05	558	N	544	-0-	-14	-0-	31	1	513	3	Y	-0-					1
06	570	N	515	-0-	-55	-0-	30	1	482	3	Y	3					4
							3	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					4

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	177	-0-	-9	-0-	15	1	162	3	N	-0-					-0-
04	210	N	135	-0-	-75	-0-	11	1	124	3	N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	16	1	173	3	N	-0-					-0-
06	180	N	125	-0-	-55	-0-	10	1	115	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	12	1	121	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	17	1	175	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	17	1	197	3	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	20	1	214	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	18	1	203	3	N	-0-					-0-
07	217	N	140	-0-	-77	-0-	12	1	128	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	220	-0-	-28	-0-	19	1	201	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	19	1	224	3	N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	19	1	212	3	N	-0-					-0-
07	248	N	219	-0-	-29	-0-	19	1	200	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	260	-0-	-19	-0-	15	1	245	3	Y	-0-					1
04	240	N	222	-0-	-18	-0-	13	1	208	3	Y	1	1	1			1
							1	9									
05	279	N	235	-0-	-44	-0-	13	1	221	3	Y	1	1	1			1
							1	9									
06	240	N	221	-0-	-19	-0-	12	1	209	3	Y	-0-					1
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	19	1	398	3	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	19	1	378	3	N	-0-					-0-
*07	419	N	419	-0-	-0-	-0-	21	1	398	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	23	1	385	3	Y	1					3
							1	9									
04	330	N	286	-0-	-44	-0-	17	1	269	3	Y	-0-	1	1			2
05	322	N	322	-0-	-0-	-0-	18	1	303	3	Y	1	1	1			2
							1	9									
06	390	N	313	-0-	-77	-0-	18	1	295	3	Y	-0-					2
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	545	-0-	-44	-0-	58	1	487	3	Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	55	1	469	3	Y	-0-					-0-
05	558	N	546	-0-	-12	-0-	57	1	489	3	Y	-0-					-0-
06	540	N	536	-0-	-4	-0-	55	1	481	3	Y	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	55	1	475	3	Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	13	1	111	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	14	1	116	3	Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	13	1	116	3	Y	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	13	1	114	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	18	1	150	3	Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	18	1	153	3	Y	-0-					-0-
05	182	N	182	-0-	-0-	-0-	19	1	163	3	Y	-0-					-0-
06	176	N	176	-0-	-0-	-0-	18	1	158	3	Y	-0-					-0-
07	186	N	153	-0-	-33	-0-	16	1	137	3	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	23	1	385	3	Y	1					1
							1	9									
04	419	N	419	-0-	-0-	-0-	25	1	394	3	Y	-0-	1	1			-0-
05	409	N	409	-0-	-0-	-0-	23	1	385	3	Y	1	1	1			-0-
							1	9									
06	383	N	383	-0-	-0-	-0-	21	1	361	3	Y	1					1
							1	9									
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					6
04	557	N	557	-0-	-0-	-0-	556	3	1	9	Y	1	1	8			6
05	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					6
06	540	N	536	-0-	-4	-0-	536	3			Y	-0-					6
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	339	-0-	-188	-0-	33	1	272	3	Y	31	31	8			-0-
							34	9									
04	480	N	292	-0-	-188	-0-	31	1	261	3	Y	-0-					-0-
05	372	N	272	-0-	-100	-0-	29	1	243	3	Y	-0-					-0-
06	330	N	224	-0-	-106	-0-	23	1	201	3	Y	-0-					-0-
07	310	N	297	-0-	-13	-0-	31	1	266	3	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-
04	390	N	341	-0-	-49	-0-	17	1	324	3	N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	20	1	380	3	N	2	2	8			-0-
							2	9									
06	390	N	383	-0-	-7	-0-	18	1	365	3	N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
04	90	N	34	-0-	-56	-0-	3	1	31	3	N	-0-					-0-
05	93	N	8	-0-	-85	-0-	1	1	7	3	N	-0-					-0-
06	120	N	2	-0-	-118	-0-	2	3			N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-					-0-
08	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	40	1	423	3	N	1	1	8			-0-
							1	9									
04	455	N	455	-0-	-0-	-0-	36	1	419	3	N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	37	1	407	3	N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	35	1	386	3	N	-0-					-0-
*07	484	N	484	-0-	-0-	-0-	43	1	441	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	331	-0-	-10	-0-	19	1	312	2	Y	-0-	1	1			-0-
04	330	N	294	-0-	-36	-0-	16	1	277	2	Y	1					1
							1	9									
05	353	N	353	-0-	-0-	-0-	17	1	336	2	Y	-0-					1
06	336	N	336	-0-	-0-	-0-	16	1	320	2	Y	-0-					1
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	912	-0-	-49	-0-	42	1	870	3	N	-0-					-0-
04	900	N	869	-0-	-31	-0-	41	1	828	3	N	-0-					-0-
05	930	N	895	-0-	-35	-0-	41	1	854	3	N	-0-					-0-
06	870	N	865	-0-	-5	-0-	39	1	826	3	N	-0-					-0-
07	899	N	880	-0-	-19	-0-	41	1	839	3	N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
04	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
06	120	N	72	-0-	-48	-0-	3	1	69	3	N	-0-					-0-
07	124	N	6	-0-	-118	-0-	6	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	321	-0-	-20	-0-	106	1	215	3	Y	-0-					3
04	330	N	275	-0-	-55	-0-	101	1	173	3	Y	1	1	1			3
							1	9									
05	310	N	283	-0-	-27	-0-	87	1	195	3	Y	1	1	1			3
							1	9									
06	309	N	309	-0-	-0-	-0-	102	1	207	3	Y	-0-					3
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					3
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					3

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

03	1512	N	1512	-0-	-0-	-0-	175	1	1337	3	N	-0-					-0-
04	1290	N	1196	-0-	-94	-0-	141	1	1055	3	N	-0-					-0-
05	1426	N	1315	-0-	-111	-0-	157	1	1158	3	N	-0-					-0-
06	1470	N	1315	-0-	-155	-0-	156	1	1159	3	N	-0-					-0-
*07	1316	N	1316	-0-	-0-	-0-	161	1	1155	3	N	-0-					-0-
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	24	1	197	3	Y	-0-					-0-
04	587	N	587	-0-	-0-	-0-	62	1	525	3	Y	-0-					-0-
05	660	N	660	-0-	-0-	-0-	69	1	591	3	Y	-0-					-0-
06	602	N	602	-0-	-0-	-0-	62	1	540	3	Y	-0-					-0-
*07	464	N	464	-0-	-0-	-0-	48	1	416	3	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

03	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					1
04	256	N	256	-0-	-0-	-0-	14	1	241	3	Y	1					2
							1	9									
05	501	N	501	-0-	-0-	-0-	27	1	471	3	Y	3	3	1			2
							3	9									
06	475	N	475	-0-	-0-	-0-	26	1	447	3	Y	2					4
							2	9									
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					4
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					4

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	49	1	518	3	N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	44	1	506	3	N	-0-					-0-
05	558	N	541	-0-	-17	-0-	46	1	495	3	N	-0-					-0-
06	540	N	514	-0-	-26	-0-	42	1	472	3	N	-0-					-0-
07	558	N	554	-0-	-4	-0-	49	1	505	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	20	1	415	3	N	1	1	8			-0-
							1	9									
04	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	22	1	452	3	N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	21	1	440	3	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	22	1	443	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	406	-0-	-28	-0-	23	1	383	2	Y	-0-	1	1			-0-
04	420	N	391	-0-	-29	-0-	21	1	369	2	Y	1					1
							1	9									
05	406	N	406	-0-	-0-	-0-	20	1	386	2	Y	-0-					1
06	390	N	368	-0-	-22	-0-	18	1	350	2	Y	-0-					1
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	718	N	718	-0-	-0-	-0-	40	1	677	2	Y	1	1	1			1
							1	9									
04	714	N	714	-0-	-0-	-0-	39	1	675	2	Y	-0-					1
05	728	N	728	-0-	-0-	-0-	36	1	692	2	Y	-0-					1
06	693	N	693	-0-	-0-	-0-	33	1	659	2	Y	1					2
							1	9									
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					2
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-					-0-
04	120	N	90	-0-	-30	-0-	4	1	86	3	Y	-0-					-0-
05	124	N	45	-0-	-79	-0-	2	1	43	3	Y	-0-					-0-
06	120	N	2	-0-	-118	-0-	2	3			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
05	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	6	1	128	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
05	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	19 1	1 9	324	3	Y	1					4
04	330	N	300	-0-	-30	-0-	18	1	282	3	Y	-0-	1	1			3
05	341	N	339	-0-	-2	-0-	19 1	1 9	319	3	Y	1	1	1			3
06	330	N	318	-0-	-12	-0-	18	1	300	3	Y	-0-					3
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					3
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					3

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1351	N	1351	-0-	-0-	-0-	76 4	1 9	1271	3	Y	4					12
04	1200	N	1200	-0-	-0-	-0-	70 2	1 9	1128	3	Y	2	4	1	1	8	9
05	1334	N	1334	-0-	-0-	-0-	75 3	1 9	1256	3	Y	3	4	1			8
06	1200	N	1076	-0-	-124	-0-	60 3	1 9	1013	3	Y	3	1	8			10
07	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					10
08	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					10

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2188	N	2188	-0-	-0-	-0-	126	1	2062	3	Y	-0-					-0-
04	1409	N	1409	-0-	-0-	-0-	82 2	1 9	1325	3	Y	2	1	8			1
05	1170	N	1170	-0-	-0-	-0-	67	1	1103	3	Y	-0-					1
06	746	N	746	-0-	-0-	-0-	44 6	1 9	696	3	Y	5					6
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					6
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	491	-0-	-5	-0-	110	1	381	3	Y	-0-					-0-
04	510	N	461	-0-	-49	-0-	106	1	354	3	Y	1					1
							1	9									
05	496	N	478	-0-	-18	-0-	110	1	368	3	Y	-0-					1
06	480	N	456	-0-	-24	-0-	106	1	348	3	Y	2					3
							2	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	593	-0-	-27	-0-	33	1	559	2	Y	1	1	1			1
							1	9									
04	570	N	565	-0-	-5	-0-	31	1	534	2	Y	-0-					1
05	620	N	572	-0-	-48	-0-	28	1	544	2	Y	-0-					1
06	593	N	593	-0-	-0-	-0-	29	1	564	2	Y	-0-					1
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	17	1	289	2	Y	-0-	1	1			-0-
04	321	N	321	-0-	-0-	-0-	17	1	304	2	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	13	1	260	2	Y	1					1
							1	9									
06	320	N	320	-0-	-0-	-0-	15	1	305	2	Y	-0-					1
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	592	-0-	-28	-0-	33	1	558	2	Y	1	1	1			1
							1	9									
04	600	N	582	-0-	-18	-0-	32	1	550	2	Y	-0-					1
05	601	N	601	-0-	-0-	-0-	29	1	572	2	Y	-0-					1
06	588	N	588	-0-	-0-	-0-	28	1	560	2	Y	-0-					1
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1051	N	1051	-0-	-0-	-0-	57	1	991	3	Y	3					6
							3	9									
04	926	N	926	-0-	-0-	-0-	51	1	871	3	Y	4					10
							4	9									
05	1023	N	995	-0-	-28	-0-	54	1	935	3	Y	5	11	1			4
							6	9									
06	990	N	924	-0-	-66	-0-	50	1	870	3	Y	4					8
							4	9									
07	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					8
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	27	1	473	3	Y	2					3
							2	9									
04	495	N	495	-0-	-0-	-0-	27	1	466	3	Y	2					5
							2	9									
05	496	N	454	-0-	-42	-0-	24	1	427	3	Y	3	6	1			2
							3	9									
06	480	N	478	-0-	-2	-0-	26	1	450	3	Y	2					4
							2	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					4

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	917	-0-	-13	-0-	117	1	798	3	Y	2					5
							2	9									
04	905	N	905	-0-	-0-	-0-	115	1	786	3	Y	4					9
							4	9									
05	964	N	964	-0-	-0-	-0-	119	1	838	3	Y	6	11	1			4
							7	9									
06	900	N	865	-0-	-35	-0-	112	1	750	3	Y	3					7
							3	9									
07	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					7
08	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					7

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	31	1	541	3	Y	1					3
							1	9									
04	546	N	546	-0-	-0-	-0-	30	1	513	3	Y	3					6
							3	9									
05	620	N	530	-0-	-90	-0-	29	1	498	3	Y	3	7	1			2
							3	9									
06	540	N	470	-0-	-70	-0-	26	1	442	3	Y	2					4
							2	9									
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					4
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	548	-0-	-72	-0-	30	1	516	3	Y	2	1	8			3
							2	9									
04	510	N	343	-0-	-167	-0-	19	1	322	3	Y	2					5
							2	9									
05	620	N	431	-0-	-189	-0-	23	1	406	3	Y	2	5	1			2
							2	9									
06	540	N	509	-0-	-31	-0-	28	1	479	3	Y	2					4
							2	9									
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					4
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	58	1	144	3	Y	-0-	1	1			1
04	224	N	224	-0-	-0-	-0-	56	1	167	3	Y	1					2
							1	9									
05	194	N	194	-0-	-0-	-0-	57	1	136	3	Y	1					3
							1	9									
06	132	N	132	-0-	-0-	-0-	48	1	84	3	Y	-0-	2	1			1
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					1
04	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					1
05	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					1
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					1
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	457	-0-	-535	-0-	26	1	431	2	Y	-0-	1	1			-0-
04	1247	N	1247	-0-	-0-	-0-	68	1	1178	2	Y	1					1
							1	9									
05	1172	N	1172	-0-	-0-	-0-	57	1	1114	2	Y	1					2
							1	9									
06	1057	N	1057	-0-	-0-	-0-	51	1	1006	2	Y	-0-					2
07	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					2
08	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					2

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1349	N	1349	-0-	-0-	-0-	76	1	1272	2	Y	1	2	1			1
							1	9									
04	1266	N	1266	-0-	-0-	-0-	69	1	1196	2	Y	1					2
							1	9									
05	1010	N	1010	-0-	-0-	-0-	49	1	961	2	Y	-0-					2
06	720	N	638	-0-	-82	-0-	31	1	606	2	Y	1					3
							1	9									
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					3
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					3

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2173	N	2173	-0-	-0-	-0-	122	1	2044	3	Y	6					6
							7	9									
04	1837	N	1837	-0-	-0-	-0-	108	1	1728	3	Y	1	5	1			2
							1	9									
05	1532	N	1532	-0-	-0-	-0-	86	1	1443	3	Y	3	5	1			-0-
							3	9									
06	1543	N	1543	-0-	-0-	-0-	86	1	1454	3	Y	3					3
							3	9									
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					3
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	568	-0-	-21	-0-	26	1	542	3	N	-0-			-0-
04	570	N	538	-0-	-32	-0-	25	1	513	3	N	-0-			-0-
05	589	N	563	-0-	-26	-0-	26	1	537	3	N	-0-			-0-
06	543	N	543	-0-	-0-	-0-	24	1	519	3	N	-0-			-0-
07	558	N	550	-0-	-8	-0-	26	1	524	3	N	-0-			-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	523	-0-	-4	-0-	24	1	499	3	N	-0-			-0-
04	501	N	501	-0-	-0-	-0-	24	1	477	3	N	-0-			-0-
05	558	N	540	-0-	-18	-0-	25	1	515	3	N	-0-			-0-
06	512	N	512	-0-	-0-	-0-	23	1	489	3	N	-0-			-0-
07	527	N	515	-0-	-12	-0-	24	1	491	3	N	-0-			-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	388	-0-	-15	-0-	18	1	370	3	N	-0-			-0-
04	390	N	376	-0-	-14	-0-	18	1	358	3	N	-0-			-0-
05	403	N	388	-0-	-15	-0-	18	1	370	3	N	-0-			-0-
06	390	N	380	-0-	-10	-0-	17	1	363	3	N	-0-			-0-
07	403	N	383	-0-	-20	-0-	18	1	365	3	N	-0-			-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1098	N	1098	-0-	-0-	-0-	50	1	1048	2	N	-0-			-0-
04	1232	N	1232	-0-	-0-	-0-	58	1	1174	2	N	-0-			-0-
05	1165	N	1165	-0-	-0-	-0-	53	1	1112	2	N	-0-			-0-
06	1118	N	1118	-0-	-0-	-0-	50	1	1068	2	N	-0-			-0-
07	1116	N	1101	-0-	-15	-0-	51	1	1050	2	N	-0-			-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT			-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
05	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-			-0-
06	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-			-0-
*07	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	441	-0-	-55	-0-	20	1	421	3	N	-0-			-0-
04	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-			-0-
05	469	N	469	-0-	-0-	-0-	21	1	448	3	N	-0-			-0-
06	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-			-0-
*07	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-			-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	567	-0-	-53	-0-	26	1	541	3	N	-0-			-0-
04	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-			-0-
05	589	N	559	-0-	-30	-0-	25	1	534	3	N	-0-			-0-
06	540	N	488	-0-	-52	-0-	22	1	466	3	N	-0-			-0-
*07	569	N	569	-0-	-0-	-0-	26	1	543	3	N	-0-			-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	665	N	665	-0-	-0-	-0-	31	1	634	2	N	-0-			-0-
04	651	N	651	-0-	-0-	-0-	31	1	620	2	N	-0-			-0-
05	682	N	671	-0-	-11	-0-	31	1	640	2	N	-0-			-0-
06	666	N	666	-0-	-0-	-0-	30	1	636	2	N	-0-			-0-
07	682	N	667	-0-	-15	-0-	31	1	636	2	N	-0-			-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	587	-0-	-126	-0-	27	1	560	3	N	-0-			-0-
04	630	N	616	-0-	-14	-0-	29	1	587	3	N	-0-			-0-
05	682	N	667	-0-	-15	-0-	30	1	637	3	N	-0-			-0-
06	675	N	675	-0-	-0-	-0-	30	1	645	3	N	-0-			-0-
*07	683	N	683	-0-	-0-	-0-	32	1	651	3	N	-0-			-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	354	-0-	-18	-0-	38	1	316	3	Y	-0-			-0-
04	380	N	380	-0-	-0-	-0-	40	1	340	3	Y	-0-			-0-
05	413	N	413	-0-	-0-	-0-	43	1	370	3	Y	-0-			-0-
06	451	N	451	-0-	-0-	-0-	46	1	405	3	Y	-0-			-0-
07	403	N	375	-0-	-28	-0-	39	1	336	3	Y	-0-			-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	53	1	511	3	N	-0-			-0-
04	350	N	350	-0-	-0-	-0-	31	1	319	3	N	-0-			-0-
05	434	N	281	-0-	-153	-0-	25	1	256	3	N	-0-			-0-
06	540	N	215	-0-	-325	-0-	11	1	204	3	N	-0-			-0-
07	372	N	142	-0-	-230	-0-	14	1	128	3	N	-0-			-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	16	1	175	3	N	-0-			-0-
04	201	N	201	-0-	-0-	-0-	14	1	187	3	N	-0-			-0-
05	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-			-0-
06	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-			-0-
07	217	N	194	-0-	-23	-0-	13	1	181	3	N	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	631	-0-	-0-	-0-	36	1	593	3	Y	2					6
							2	9									
04	480	N	421	-0-	-59	-0-	25	1	396	3	Y	-0-	2	1			4
05	682	N	577	-0-	-105	-0-	32	1	543	3	Y	2	2	1			4
							2	9									
06	724	N	724	-0-	-0-	-0-	41	1	682	3	Y	1					5
							1	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					5
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					5

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	620	-0-	-93	-0-	35	1	584	3	Y	1					5
							1	9									
04	750	N	576	-0-	-174	-0-	34	1	541	3	Y	1	2	1			4
							1	9									
05	682	N	619	-0-	-63	-0-	34	1	571	3	Y	13	2	1	11	8	4
							14	9									
06	600	N	552	-0-	-48	-0-	31	1	521	3	Y	-0-					4
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					4
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					4

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
04	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
05	1147	N	372	-0-	-775	-0-	372	2			N	-0-					-0-
06	1140	N	1032	-0-	-108	-0-	1032	2			N	-0-					-0-
07	1023	N	1015	-0-	-8	-0-	1015	2			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	13	1	106	3	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
05	121	N	121	-0-	-0-	-0-	13	1	108	3	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	13	1	108	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
05	744	N	584	-0-	-160	-0-	584	2			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
07	775	N	694	-0-	-81	-0-	694	2			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	599	-0-	-21	-0-	34 1	1 9	564	2	Y	1	1	1			1
04	600	N	564	-0-	-36	-0-	31	1	533	2	Y	-0-					1
05	589	N	585	-0-	-4	-0-	29	1	556	2	Y	-0-					1
06	645	N	645	-0-	-0-	-0-	31	1	614	2	Y	-0-					1
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
04	90	N	37	-0-	-53	-0-	2	1	35	3	N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	6 1	1 9	109	3	N	1	1	8			-0-
04	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
05	186	N	85	-0-	-101	-0-	4	1	81	3	N	-0-					-0-
06	120	N	76	-0-	-44	-0-	4	1	72	3	N	-0-					-0-
07	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	598	-0-	-22	-0-	27	1	571	3	N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	28	1	561	3	N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	28	1	586	3	N	-0-					-0-
06	570	N	552	-0-	-18	-0-	25	1	527	3	N	-0-					-0-
07	620	N	557	-0-	-63	-0-	26	1	531	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	930	N	303	-0-	-627	-0-	14	1	289	3	N	-0-			-0-
04	900	N	213	-0-	-687	-0-	10	1	203	3	N	-0-			-0-
05	651	N	171	-0-	-480	-0-	8	1	163	3	N	-0-			-0-
06	300	N	151	-0-	-149	-0-	7	1	144	3	N	-0-			-0-
07	217	N	129	-0-	-88	-0-	6	1	123	3	N	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	382	-0-	-21	-0-	18	1	364	3	N	-0-			-0-
04	390	N	365	-0-	-25	-0-	17	1	348	3	N	-0-			-0-
05	403	N	390	-0-	-13	-0-	18	1	372	3	N	-0-			-0-
06	360	N	135	-0-	-225	-0-	6	1	129	3	N	-0-			-0-
07	372	N	370	-0-	-2	-0-	17	1	353	3	N	-0-			-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	89	2			Y	-0-			-0-
04	113	N	113	-0-	-0-	-0-	113	2			Y	-0-			-0-
05	100	N	100	-0-	-0-	-0-	100	2			Y	-0-			-0-
06	90	N	84	-0-	-6	-0-	84	2			Y	-0-			-0-
07	93	N	91	-0-	-2	-0-	91	2			Y	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	693	-0-	-20	-0-	693	3			Y	-0-			-0-
04	660	N	648	-0-	-12	-0-	648	3			Y	-0-			-0-
05	682	N	658	-0-	-24	-0-	658	3			Y	-0-			-0-
06	660	N	565	-0-	-95	-0-	565	3			Y	-0-			-0-
07	682	N	547	-0-	-135	-0-	547	3			Y	-0-			-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			Y	-0-			-0-
04	181	N	181	-0-	-0-	-0-	181	3			Y	-0-			-0-
05	217	N	190	-0-	-27	-0-	190	3			Y	-0-			-0-
06	210	N	155	-0-	-55	-0-	155	3			Y	-0-			-0-
07	186	N	152	-0-	-34	-0-	152	3			Y	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	70	1	440	3	Y	-0-					-0-
04	450	N	438	-0-	-12	-0-	67	1	371	3	Y	-0-					-0-
05	465	N	411	-0-	-54	-0-	53	1	358	3	Y	-0-					-0-
06	480	N	311	-0-	-169	-0-	48	1	263	3	Y	-0-					-0-
07	465	N	353	-0-	-112	-0-	67	1	286	3	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
06	180	N	145	-0-	-35	-0-	145	3			Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
05	403	N	334	-0-	-69	-0-	334	3			Y	-0-					-0-
06	360	N	232	-0-	-128	-0-	232	3			Y	-0-					-0-
07	279	N	240	-0-	-39	-0-	240	3			Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	12	1	253	3	N	-0-					-0-
05	279	N	277	-0-	-2	-0-	13	1	264	3	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	12	1	254	3	N	-0-					-0-
07	279	N	266	-0-	-13	-0-	12	1	254	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1172	-0-	-6	-0-	66	1	1103	3	Y	3					8
							3	9									
04	1140	N	882	-0-	-258	-0-	52	1	830	3	Y	-0-	3	1			5
05	1241	N	1241	-0-	-0-	-0-	70	1	1168	3	Y	3	3	1			5
							3	9									
06	1217	N	1217	-0-	-0-	-0-	68	1	1148	3	Y	1					6
							1	9									
07	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					6
08	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					6

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	39	1	644	3	Y	3					4
							3	9									
04	617	N	617	-0-	-0-	-0-	36	1	581	3	Y	-0-	2	1			2
05	655	N	655	-0-	-0-	-0-	37	1	616	3	Y	2	2	1			2
							2	9									
06	700	N	700	-0-	-0-	-0-	39	1	660	3	Y	1					3
							1	9									
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	638	-0-	-13	-0-	29	1	609	3	N	-0-					-0-
04	630	N	608	-0-	-22	-0-	29	1	579	3	N	-0-					-0-
05	651	N	645	-0-	-6	-0-	29	1	616	3	N	-0-					-0-
06	630	N	624	-0-	-6	-0-	28	1	596	3	N	-0-					-0-
*07	638	N	638	-0-	-0-	-0-	30	1	608	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	538	-0-	-20	-0-	25	1	513	3	N	-0-					-0-
04	540	N	532	-0-	-8	-0-	25	1	507	3	N	-0-					-0-
05	558	N	553	-0-	-5	-0-	25	1	528	3	N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	24	1	516	3	N	-0-					-0-
07	558	N	542	-0-	-16	-0-	25	1	517	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	453	-0-	-539	-0-	21	1	432	3	N	-0-					-0-
04	720	N	433	-0-	-287	-0-	20	1	413	3	N	-0-					-0-
05	589	N	441	-0-	-148	-0-	20	1	421	3	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	22	1	480	3	N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	28	1	241	3	Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	13	1	114	3	Y	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	11	1	91	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	295	-0-	-15	-0-	32	1	263	3	Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	30	1	255	3	Y	-0-					-0-
05	303	N	303	-0-	-0-	-0-	32	1	271	3	Y	-0-					-0-
06	300	N	298	-0-	-2	-0-	31	1	267	3	Y	-0-					-0-
07	310	N	285	-0-	-25	-0-	30	1	255	3	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	774	N	774	-0-	-0-	-0-	72	1	702	3	N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	67	1	687	3	N	-0-					-0-
05	747	N	747	-0-	-0-	-0-	66	1	681	3	N	-0-					-0-
06	750	N	620	-0-	-130	-0-	32	1	588	3	N	-0-					-0-
07	775	N	693	-0-	-82	-0-	66	1	627	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	675	-0-	-7	-0-	31	1	644	3	N	-0-					-0-
04	660	N	644	-0-	-16	-0-	30	1	614	3	N	-0-					-0-
05	682	N	663	-0-	-19	-0-	30	1	633	3	N	-0-					-0-
06	660	N	624	-0-	-36	-0-	28	1	596	3	N	-0-					-0-
07	651	N	611	-0-	-40	-0-	28	1	583	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	696	-0-	-17	-0-	32	1	664	3	N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	31	1	632	3	N	-0-					-0-
05	713	N	711	-0-	-2	-0-	32	1	679	3	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	31	1	663	3	N	-0-					-0-
*07	703	N	703	-0-	-0-	-0-	33	1	670	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	480	-0-	-16	-0-	22	1	458	3	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	22	1	452	3	N	-0-					-0-
05	527	N	512	-0-	-15	-0-	23	1	489	3	N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	23	1	487	3	N	-0-					-0-
07	496	N	453	-0-	-43	-0-	21	1	432	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	986	-0-	-37	-0-	55 3	1 9	928	2	Y	3	2	1	2	8	1
04	960	N	950	-0-	-10	-0-	51 1	1 9	898	2	Y	1					2
05	992	N	991	-0-	-1	-0-	48	1	943	2	Y	-0-					2
06	963	N	963	-0-	-0-	-0-	47	1	916	2	Y	-0-					2
07	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					2
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					2

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	37	1	527	3	N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	37	1	533	3	N	-0-					-0-
05	589	N	575	-0-	-14	-0-	39	1	536	3	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	34	1	548	3	N	-0-					-0-
*07	623	N	623	-0-	-0-	-0-	38	1	585	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1054	-0-	-31	-0-	48	1	1006	3	N	-0-					-0-
04	1020	N	1014	-0-	-6	-0-	48	1	966	3	N	-0-					-0-
05	1054	N	1044	-0-	-10	-0-	48	1	996	3	N	-0-					-0-
06	1023	N	1023	-0-	-0-	-0-	46	1	977	3	N	-0-					-0-
07	1054	N	1012	-0-	-42	-0-	47	1	965	3	N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	942	N	942	-0-	-0-	-0-	53 1	1 9	888	2	Y	1	1	1			1
04	827	N	827	-0-	-0-	-0-	45	1	782	2	Y	-0-					1
05	875	N	875	-0-	-0-	-0-	43 1	1 9	831	2	Y	1					2
06	824	N	824	-0-	-0-	-0-	40	1	784	2	Y	-0-					2
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	343	-0-	-29	-0-	37	1	306	3	Y	-0-					-0-
04	334	N	334	-0-	-0-	-0-	35	1	299	3	Y	-0-					-0-
05	346	N	346	-0-	-0-	-0-	36	1	310	3	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	35	1	309	3	Y	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	36	1	310	3	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
04	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
05	930	N	851	-0-	-79	-0-	851	2			N	-0-					-0-
06	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
*07	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
05	1240	N	913	-0-	-327	-0-	913	2			N	-0-					-0-
06	1140	N	941	-0-	-199	-0-	941	2			N	-0-					-0-
07	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
05	651	N	589	-0-	-62	-0-	589	2			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
*07	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	30 1	1 9	505	2	Y	1	1	1			1
04	510	N	423	-0-	-87	-0-	23	1	400	2	Y	-0-					1
05	527	N	527	-0-	-0-	-0-	26	1	501	2	Y	-0-					1
06	520	N	520	-0-	-0-	-0-	25	1	495	2	Y	-0-					1
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1232	-0-	-8	-0-	69 2	1 9	1161	2	Y	2	3	1			1
04	1230	N	1210	-0-	-20	-0-	66 1	1 9	1143	2	Y	1					2
05	1254	N	1254	-0-	-0-	-0-	61	1	1193	2	Y	-0-					2
06	1206	N	1206	-0-	-0-	-0-	58 1	1 9	1147	2	Y	1					3
07	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					3
08	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					3

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	279	-0-	-31	-0-	18	1	261	3	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-					-0-
06	1294	N	1294	-0-	-0-	-0-	76	1	1218	3	N	-0-					-0-
*07	1498	N	1498	-0-	-0-	-0-	90	1	1404	3	N	4	4	8			-0-
							4	9									
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

03	53	N	53	-0-	-0-	-0-	6	1	47	3	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-
05	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

03	124	N	116	-0-	-8	-0-	12	1	104	3	Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	12	1	106	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	14	1	116	3	Y	-0-					-0-
06	120	N	98	-0-	-22	-0-	10	1	88	3	Y	-0-					-0-
07	124	N	98	-0-	-26	-0-	10	1	88	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

03	775	N	775	-0-	-0-	-0-	83	1	692	3	Y	-0-					-0-
04	757	N	757	-0-	-0-	-0-	80	1	677	3	Y	-0-					-0-
05	792	N	792	-0-	-0-	-0-	83	1	709	3	Y	-0-					-0-
06	798	N	798	-0-	-0-	-0-	82	1	716	3	Y	-0-					-0-
*07	788	N	788	-0-	-0-	-0-	82	1	706	3	Y	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

03	93	N	89	-0-	-4	-0-	10	1	79	3	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	9	1	79	3	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	9	1	77	3	Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	8	1	73	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	514	-0-	-13	-0-	29	1	484	2	Y	1	1	1			1
							1	9									
04	510	N	497	-0-	-13	-0-	27	1	470	2	Y	-0-					1
05	516	N	516	-0-	-0-	-0-	25	1	491	2	Y	-0-					1
06	510	N	496	-0-	-14	-0-	24	1	472	2	Y	-0-					1
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	126	-0-	-29	-0-	11	1	115	3	N	-0-					-0-
04	150	N	127	-0-	-23	-0-	9	1	118	3	N	-0-					-0-
05	155	N	129	-0-	-26	-0-	9	1	120	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	9	1	110	3	N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
05	62	N	34	-0-	-28	-0-	2	1	32	3	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	5	1	87	3	Y	1					1
							1	9									
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	609	-0-	-42	-0-	35	1	574	3	Y	-0-					1
04	600	N	523	-0-	-77	-0-	30	1	493	3	Y	-0-					1
05	594	N	594	-0-	-0-	-0-	34	1	560	3	Y	-0-					1
06	600	N	565	-0-	-35	-0-	33	1	529	3	Y	3					4
							3	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	319	-0-	-22	-0-	18	1	301	2	Y	-0-	1	1			-0-
04	311	N	311	-0-	-0-	-0-	17	1	294	2	Y	-0-					-0-
05	315	N	315	-0-	-0-	-0-	15	1	299	2	Y	1					1
							1	9									
06	317	N	317	-0-	-0-	-0-	15	1	302	2	Y	-0-					1
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-
05	372	N	361	-0-	-11	-0-	16	1	345	3	N	-0-					-0-
06	360	N	294	-0-	-66	-0-	13	1	281	3	N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	21	1	431	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	221	-0-	-27	-0-	24	1	197	3	Y	-0-					-0-
04	210	N	196	-0-	-14	-0-	21	1	175	3	Y	-0-					-0-
05	217	N	199	-0-	-18	-0-	21	1	178	3	Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	22	1	189	3	Y	-0-					-0-
07	217	N	214	-0-	-3	-0-	22	1	192	3	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-					-0-
07	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	6	1	51	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	7	1	57	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	6	1	55	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	8	1	136	3	Y	-0-	2	1			1
04	130	N	130	-0-	-0-	-0-	7	1	122	3	Y	1					2
							1	9									
05	125	N	125	-0-	-0-	-0-	7	1	117	3	Y	1					3
							1	9									
06	150	N	100	-0-	-50	-0-	6	1	94	3	Y	-0-	2	1			1
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	82	-0-	-11	-0-	7	1	74	3	Y	1	1	1			1
							1	9									
04	90	N	76	-0-	-14	-0-	4	1	72	3	Y	-0-					1
05	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					1
06	90	N	76	-0-	-14	-0-	7	1	68	3	Y	1	1	1			1
							1	9									
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
06	14	N	2	-0-	-12	-0-	2	3			N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	18	1	297	3	Y	-0-					-0-
04	89	N	89	-0-	-0-	-0-	5	1	84	3	Y	-0-					-0-
05	279	N	131	-0-	-148	-0-	8	1	123	3	Y	-0-					-0-
06	300	N	166	-0-	-134	-0-	10	1	155	3	Y	1					1
							1	9									
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
05	93	N	63	-0-	-30	-0-	4	1	59	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
06	270	N	260	-0-	-10	-0-	12	1	248	3	N	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	21	1	354	3	Y	1	5	1			3
							1	9									
04	336	N	336	-0-	-0-	-0-	17	1	317	3	Y	2					5
							2	9									
05	311	N	311	-0-	-0-	-0-	17	1	293	3	Y	1					6
							1	9									
06	270	N	270	-0-	-0-	-0-	15	1	254	3	Y	1	4	1			3
							1	9									
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					3
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					3

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	697	-0-	-47	-0-	32	1	665	3	N	-0-					-0-
04	690	N	662	-0-	-28	-0-	31	1	631	3	N	-0-					-0-
05	713	N	685	-0-	-28	-0-	31	1	654	3	N	-0-					-0-
06	660	N	655	-0-	-5	-0-	29	1	626	3	N	-0-					-0-
07	682	N	670	-0-	-12	-0-	31	1	639	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	430	-0-	-35	-0-	28	1	402	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	26	1	376	3	N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-					-0-
*07	445	N	445	-0-	-0-	-0-	27	1	418	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	33	1	279	3	Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	32	1	273	3	Y	-0-					-0-
05	316	N	316	-0-	-0-	-0-	33	1	283	3	Y	-0-					-0-
06	302	N	302	-0-	-0-	-0-	31	1	271	3	Y	-0-					-0-
07	310	N	300	-0-	-10	-0-	31	1	269	3	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	14	1	133	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	13	1	130	3	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	13	1	134	3	N	-0-					-0-
06	150	N	129	-0-	-21	-0-	7	1	122	3	N	-0-					-0-
07	155	N	149	-0-	-6	-0-	14	1	135	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	21	1	356	3	N	1					2
							1	9									
04	360	N	336	-0-	-24	-0-	20	1	316	3	N	-0-	1	1			1
05	403	N	345	-0-	-58	-0-	19	1	325	3	N	1	1	1			1
							1	9									
06	360	N	339	-0-	-21	-0-	19	1	319	3	N	1					2
							1	9									
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	24	1	198	3	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	23	1	193	3	Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	24	1	200	3	Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	23	1	202	3	Y	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	23	1	199	3	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	439	-0-	-88	-0-	47	1	392	3	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	44	1	376	3	Y	-0-					-0-
05	439	N	439	-0-	-0-	-0-	46	1	393	3	Y	-0-					-0-
06	434	N	434	-0-	-0-	-0-	45	1	389	3	Y	-0-					-0-
*07	555	N	555	-0-	-0-	-0-	58	1	497	3	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	566	N	566	-0-	-0-	-0-	61	1	505	3	Y	-0-					-0-
04	550	N	550	-0-	-0-	-0-	58	1	492	3	Y	-0-					-0-
05	527	N	403	-0-	-124	-0-	42	1	361	3	Y	-0-					-0-
06	540	N	473	-0-	-67	-0-	49	1	424	3	Y	-0-					-0-
*07	654	N	654	-0-	-0-	-0-	68	1	586	3	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	10	1	81	3	Y	-0-					-0-
04	89	N	89	-0-	-0-	-0-	9	1	80	3	Y	-0-					-0-
05	86	N	86	-0-	-0-	-0-	9	1	77	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	9	1	77	3	Y	-0-					-0-
07	93	N	47	-0-	-46	-0-	5	1	42	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	106	-0-	-18	-0-	11	1	95	3	Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	11	1	96	3	Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	14	1	235	3	Y	1					1
							1	9									
04	219	N	219	-0-	-0-	-0-	13	1	205	3	Y	1	1	1			1
							1	9									
05	248	N	54	-0-	-194	-0-	3	1	51	3	Y	-0-					1
06	240	N	218	-0-	-22	-0-	12	1	206	3	Y	-0-					1
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	766	-0-	-40	-0-	36	1	730	3	N	-0-					-0-
04	780	N	726	-0-	-54	-0-	35	1	691	3	N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	39	1	745	3	N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	36	1	731	3	N	-0-					-0-
*07	770	N	770	-0-	-0-	-0-	35	1	735	3	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	600	-0-	-20	-0-	34	1	566	2	N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	28	1	560	2	N	-0-					-0-
05	620	N	601	-0-	-19	-0-	30	1	571	2	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	28	1	559	2	N	-0-					-0-
07	620	N	602	-0-	-18	-0-	29	1	573	2	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	946	-0-	-46	-0-	88	1	858	3	N	-0-					-0-
04	990	N	935	-0-	-55	-0-	84	1	851	3	N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	87	1	888	3	N	-0-					-0-
06	930	N	866	-0-	-64	-0-	45	1	821	3	N	-0-					-0-
*07	979	N	979	-0-	-0-	-0-	94	1	885	3	N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	23	1	446	3	N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	31	1	616	3	N	-0-					-0-
05	861	N	861	-0-	-0-	-0-	40	1	820	3	N	1	1	8			-0-
							1	9									
06	1151	N	1151	-0-	-0-	-0-	55	1	1096	3	N	-0-					-0-
*07	1247	N	1247	-0-	-0-	-0-	61	1	1186	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
05	217	N	215	-0-	-2	-0-	10	1	205	3	N	-0-					-0-
06	210	N	205	-0-	-5	-0-	9	1	196	3	N	-0-					-0-
07	217	N	209	-0-	-8	-0-	10	1	199	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	814	-0-	-147	-0-	46	1	766	2	Y	2	2	1			1
							2	9									
04	840	N	762	-0-	-78	-0-	41	1	721	2	Y	-0-					1
05	837	N	777	-0-	-60	-0-	38	1	738	2	Y	1					2
							1	9									
06	780	N	730	-0-	-50	-0-	35	1	695	2	Y	-0-					2
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	352	-0-	-20	-0-	20	1	332	2	Y	-0-	1	1			-0-
04	344	N	344	-0-	-0-	-0-	19	1	324	2	Y	1					1
							1	9									
05	357	N	357	-0-	-0-	-0-	17	1	340	2	Y	-0-					1
06	346	N	346	-0-	-0-	-0-	17	1	329	2	Y	-0-					1
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	374	-0-	-91	-0-	17	1	357	3	N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	24	1	480	3	N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	23	1	480	3	N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-					-0-
*07	564	N	564	-0-	-0-	-0-	26	1	538	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
06	60	N	37	-0-	-23	-0-	3	1	34	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	240	-0-	-39	-0-	21	1	219	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	17	1	226	3	N	-0-					-0-
05	279	N	256	-0-	-23	-0-	18	1	238	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	17	1	219	3	N	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	10	1	136	3	N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	9	1	133	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	143	-0-	-198	-0-	12	1	130	3	N	1	1	8			-0-
							1	9									
04	270	N	263	-0-	-7	-0-	19	1	244	3	N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	26	1	345	3	N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	24	1	305	3	N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	24	1	339	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	27	1	536	3	N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	26	1	531	3	N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	27	1	547	3	N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	30	1	601	3	N	-0-					-0-
*07	579	N	579	-0-	-0-	-0-	28	1	551	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	709					N	NO RPT					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-					-0-
04	330	N	315	-0-	-15	-0-	15	1	300	3	N	-0-					-0-
05	341	N	315	-0-	-26	-0-	15	1	300	3	N	-0-					-0-
06	330	N	308	-0-	-22	-0-	15	1	293	3	N	-0-					-0-
07	341	N	319	-0-	-22	-0-	16	1	303	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	659	-0-	-85	-0-	32	1	627	3	N	-0-			-0-
04	780	N	506	-0-	-274	-0-	24	1	482	3	N	-0-			-0-
05	609	N	609	-0-	-0-	-0-	28	1	581	3	N	-0-			-0-
06	630	N	519	-0-	-111	-0-	25	1	494	3	N	-0-			-0-
*07	600	N	600	-0-	-0-	-0-	29	1	571	3	N	-0-			-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	64	-0-	-91	-0-	18	1	46	3	N	-0-			-0-
04	90	N	48	-0-	-42	-0-	9	1	39	3	N	-0-			-0-
05	62	N	46	-0-	-16	-0-	9	1	37	3	N	-0-			-0-
06	60	N	19	-0-	-41	-0-	3	1	16	3	N	-0-			-0-
07	62	N	35	-0-	-27	-0-	6	1	29	3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-			-0-
04	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-			-0-
05	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-			-0-
06	150	N	141	-0-	-9	-0-	7	1	134	3	N	-0-			-0-
07	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	596	-0-	-24	-0-	38	1	558	2	N	-0-			-0-
04	600	N	576	-0-	-24	-0-	37	1	539	2	N	-0-			-0-
05	605	N	605	-0-	-0-	-0-	40	1	565	2	N	-0-			-0-
06	584	N	584	-0-	-0-	-0-	39	1	545	2	N	-0-			-0-
*07	608	N	608	-0-	-0-	-0-	39	1	569	2	N	-0-			-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	837	N	819	-0-	-18	-0-	52	1	767	2	N	-0-			-0-
04	810	N	805	-0-	-5	-0-	52	1	753	2	N	-0-			-0-
05	899	N	830	-0-	-69	-0-	55	1	775	2	N	-0-			-0-
06	792	N	792	-0-	-0-	-0-	53	1	739	2	N	-0-			-0-
07	837	N	808	-0-	-29	-0-	52	1	756	2	N	-0-			-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT			-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	207	-0-	-10	-0-	13	1	194	2	N	-0-			-0-
04	210	N	202	-0-	-8	-0-	13	1	189	2	N	-0-			-0-
05	217	N	212	-0-	-5	-0-	14	1	198	2	N	-0-			-0-
06	210	N	206	-0-	-4	-0-	14	1	192	2	N	-0-			-0-
07	217	N	214	-0-	-3	-0-	14	1	200	2	N	-0-			-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1457	N	1408	-0-	-49	-0-	90	1	1318	2	N	-0-			-0-
04	1435	N	1435	-0-	-0-	-0-	93	1	1342	2	N	-0-			-0-
05	1493	N	1493	-0-	-0-	-0-	100	1	1393	2	N	-0-			-0-
06	1430	N	1430	-0-	-0-	-0-	96	1	1334	2	N	-0-			-0-
07	1488	N	1480	-0-	-8	-0-	96	1	1384	2	N	-0-			-0-
08	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

03	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
07	341	N	243	-0-	-98	-0-	11	1	232	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

03	930	N	921	-0-	-9	-0-	42	1	879	3	N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	44	1	898	3	N	-0-					-0-
05	1009	N	1009	-0-	-0-	-0-	46	1	963	3	N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	42	1	906	3	N	-0-					-0-
*07	997	N	997	-0-	-0-	-0-	46	1	951	3	N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

03	930	N	870	-0-	-60	-0-	40	1	830	3	N	-0-					-0-
04	870	N	835	-0-	-35	-0-	39	1	796	3	N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	40	1	836	3	N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	38	1	813	3	N	-0-					-0-
07	868	N	863	-0-	-5	-0-	40	1	823	3	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

03	350	N	350	-0-	-0-	-0-	16	1	334	2	N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	21	1	420	2	N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	22	1	471	2	N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	22	1	466	2	N	-0-					-0-
*07	487	N	487	-0-	-0-	-0-	23	1	464	2	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

03	634	N	634	-0-	-0-	-0-	29	1	605	3	N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	28	1	564	3	N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	26	1	545	3	N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	18	1	370	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

03	279	N	231	-0-	-48	-0-	12	1	219	3	N	-0-					-0-
04	300	N	250	-0-	-50	-0-	12	1	238	3	N	-0-					-0-
05	279	N	264	-0-	-15	-0-	12	1	252	3	N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	29	1	639	3	N	-0-					-0-
*07	657	N	657	-0-	-0-	-0-	29	1	628	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	264	-0-	-77	-0-	12	1	252	3	N	-0-					-0-
04	270	N	249	-0-	-21	-0-	12	1	237	3	N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	13	1	285	3	N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	19	1	182	3	N	-0-					-0-
04	180	N	166	-0-	-14	-0-	16	1	150	3	N	-0-					-0-
05	217	N	210	-0-	-7	-0-	22	1	188	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	18	1	198	3	N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	19	1	212	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	29	1	612	3	N	-0-					-0-
04	716	N	716	-0-	-0-	-0-	34	1	682	3	N	-0-					-0-
05	891	N	891	-0-	-0-	-0-	41	1	850	3	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	26	1	561	3	N	-0-					-0-
*07	758	N	758	-0-	-0-	-0-	35	1	723	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	124	-0-	-31	-0-	6	1	118	3	N	-0-					-0-
04	150	N	110	-0-	-40	-0-	5	1	105	3	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	5	1	98	3	N	-0-					-0-
07	124	N	63	-0-	-61	-0-	3	1	60	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	105	-0-	-19	-0-	10	1	95	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	11	1	99	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	12	1	100	3	N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-					-0-
07	124	N	69	-0-	-55	-0-	6	1	63	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1039	-0-	-15	-0-	90 4	1 9	945	3	Y	4	3	1	1	8	2
04	1020	N	935	-0-	-85	-0-	53 1	1 9	881	3	Y	1	2	1			1
05	1054	N	992	-0-	-62	-0-	60 1	1 9	931	3	Y	1					2
06	1020	N	927	-0-	-93	-0-	58 2	1 9	867	3	Y	2	3	1			1
07	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					1
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					1

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	234	-0-	-14	-0-	22	1	212	3	N	-0-					-0-
04	240	N	138	-0-	-102	-0-	13	1	125	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	26	1	224	3	N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	25	1	273	3	N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	25	1	272	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	616	-0-	-4	-0-	39	1	577	2	N	-0-					-0-
04	630	N	553	-0-	-77	-0-	36	1	517	2	N	-0-					-0-
05	651	N	628	-0-	-23	-0-	42	1	586	2	N	-0-					-0-
06	600	N	573	-0-	-27	-0-	38	1	535	2	N	-0-					-0-
*07	607	N	607	-0-	-0-	-0-	39	1	568	2	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	586	-0-	-34	-0-	51	1	529	3	Y	5	1	1	4	8	1
							6	9									
04	600	N	551	-0-	-49	-0-	31	1	520	3	Y	-0-	1	1			-0-
05	589	N	561	-0-	-28	-0-	34	1	524	3	Y	3	2	8			1
							3	9									
06	570	N	538	-0-	-32	-0-	34	1	504	3	Y	-0-	1	1			-0-
07	558	N	553	-0-	-5	-0-	36	1	516	3	Y	1	1	8			-0-
							1	9									
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	23	1	227	3	N	-0-					-0-
04	270	N	185	-0-	-85	-0-	18	1	167	3	N	-0-					-0-
05	434	N	192	-0-	-242	-0-	20	1	172	3	N	-0-					-0-
06	240	N	194	-0-	-46	-0-	16	1	178	3	N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	19	1	210	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					3
04	270	N	245	-0-	-25	-0-	245	3			Y	-0-					3
05	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					3
06	300	N	284	-0-	-16	-0-	284	3			Y	-0-					3
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					3
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					3

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
04	60	N	41	-0-	-19	-0-	4	1	37	3	Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	5	1	47	3	Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	10	1	105	3	Y	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	29	1	286	3	N	-0-					-0-
04	330	N	306	-0-	-24	-0-	27	1	279	3	N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	28	1	288	3	N	-0-					-0-
06	300	N	281	-0-	-19	-0-	15	1	266	3	N	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	31	1	295	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	438	-0-	-120	-0-	41	1	397	3	N	-0-					-0-
04	510	N	427	-0-	-83	-0-	38	1	389	3	N	-0-					-0-
05	465	N	396	-0-	-69	-0-	35	1	361	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	21	1	385	3	N	-0-					-0-
07	434	N	373	-0-	-61	-0-	36	1	337	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	865	-0-	-34	-0-	18 14	1 9	833	3	Y	13	13	1	5	8	4
04	876	N	876	-0-	-0-	-0-	17 9	1 9	850	3	Y	8	4	8			8
05	899	N	719	-0-	-180	-0-	17 8	1 9	694	3	Y	7					15
06	977	N	977	-0-	-0-	-0-	24 3	1 9	950	3	Y	3	3	8			15
07	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					15
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					15

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	7	-0-	-613	-0-	7	3			N	-0-					-0-
04	540	N	16	-0-	-524	-0-	1	1	15	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	1 1	1 9	22	3	N	1	1	8			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	8	1	76	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	7	1	74	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	7	1	76	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	8	1	77	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-		-0-	-0-	94	3			Y	-0-					1
04	175	N	175	-0-		-0-	-0-	175	3			Y	-0-					1
05	74	N	74	-0-		-0-	-0-	71	3	3	9	Y	3	3	8			1
06	90	N	90	-0-		-0-	-0-	90	3			Y	-0-					1
07	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					1
08	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					1

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	351	-0-		-21	-0-	20	1	331	2	Y	-0-					2
04	338	N	338	-0-		-0-	-0-	18	1	319	2	Y	1	1	8			2
								1	9									
05	342	N	342	-0-		-0-	-0-	17	1	325	2	Y	-0-	2	5			-0-
06	330	N	330	-0-		-0-	-0-	16	1	314	2	Y	-0-					-0-
07	341	N	325	-0-		-16	-0-	16	1	309	2	Y	-0-					-0-
08	341	N	NO RPT	-0-		-341	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	58	-0-		-66	-0-	58	3			Y	-0-					1
04	120	N	58	-0-		-62	-0-	58	3			Y	-0-					1
05	106	N	106	-0-		-0-	-0-	106	3			Y	-0-					1
06	95	N	95	-0-		-0-	-0-	95	3			Y	-0-					1
07	62	N	NO RPT	-0-		-62	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-		-93	-0-					Y	NO RPT					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	466	-0-		-61	-0-	43	1	423	3	N	-0-					-0-
04	510	N	492	-0-		-18	-0-	44	1	448	3	N	-0-					-0-
05	470	N	470	-0-		-0-	-0-	42	1	428	3	N	-0-					-0-
06	450	N	444	-0-		-6	-0-	23	1	421	3	N	-0-					-0-
07	496	N	447	-0-		-49	-0-	43	1	404	3	N	-0-					-0-
08	465	N	NO RPT	-0-		-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	52	1	434	3	Y	-0-					-0-
04	375	N	375	-0-	-0-	-0-	40	1	335	3	Y	-0-					-0-
05	530	N	530	-0-	-0-	-0-	56	1	474	3	Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	39	1	341	3	Y	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	41	1	354	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1342	N	1342	-0-	-0-	-0-	144	1	1198	3	Y	-0-					-0-
04	862	N	862	-0-	-0-	-0-	91	1	771	3	Y	-0-					-0-
05	992	N	843	-0-	-149	-0-	89	1	754	3	Y	-0-					-0-
06	960	N	869	-0-	-91	-0-	89	1	780	3	Y	-0-					-0-
07	899	N	622	-0-	-277	-0-	65	1	557	3	Y	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	540	N	301	-0-	-239	-0-	301	3			N	-0-					-0-
05	465	N	301	-0-	-164	-0-	301	3			N	-0-					-0-
06	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-
07	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
06	300	N	268	-0-	-32	-0-	13	1	255	3	N	-0-					-0-
07	310	N	275	-0-	-35	-0-	13	1	262	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	474	-0-	-84	-0-	474	3			Y	-0-					2
04	510	N	455	-0-	-55	-0-	455	3			Y	-0-					2
05	558	N	538	-0-	-20	-0-	538	3			Y	-0-					2
06	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					2
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					3
04	450	N	413	-0-	-37	-0-	413	3			Y	-0-					3
05	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					3
06	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					3
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	80	-0-	-13	-0-	80	3			Y	-0-					1
04	90	N	76	-0-	-14	-0-	76	3			Y	-0-					1
05	93	N	91	-0-	-2	-0-	91	3			Y	-0-					1
06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					1
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					5
04	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					5
05	207	N	207	-0-	-0-	-0-	206	3	1	9	Y	1	1	8			5
06	90	N	11	-0-	-79	-0-	11	3			Y	-0-					5
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					5
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					4
04	494	N	494	-0-	-0-	-0-	493	3	1	9	Y	1	1	8			4
05	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					4
06	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					4
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					4
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-			2
04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-			2
05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-			2
06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-			2
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			2
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	702	-0-	-42	-0-	46	1	656	3	N	-0-			-0-
04	720	N	597	-0-	-123	-0-	39	1	558	3	N	-0-			-0-
05	682	N	571	-0-	-111	-0-	36	1	535	3	N	-0-			-0-
06	690	N	451	-0-	-239	-0-	28	1	423	3	N	-0-			-0-
07	620	N	471	-0-	-149	-0-	28	1	443	3	N	-0-			-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	899	N	794	-0-	-105	-0-	52	1	742	3	N	-0-			-0-
04	870	N	707	-0-	-163	-0-	47	1	660	3	N	-0-			-0-
05	899	N	710	-0-	-189	-0-	45	1	665	3	N	-0-			-0-
06	852	N	852	-0-	-0-	-0-	53	1	799	3	N	-0-			-0-
*07	873	N	873	-0-	-0-	-0-	53	1	820	3	N	-0-			-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	386	-0-	-203	-0-	25	1	361	3	N	-0-			-0-
04	591	N	591	-0-	-0-	-0-	39	1	552	3	N	-0-			-0-
05	667	N	667	-0-	-0-	-0-	42	1	625	3	N	-0-			-0-
06	585	N	585	-0-	-0-	-0-	36	1	549	3	N	-0-			-0-
07	620	N	529	-0-	-91	-0-	32	1	497	3	N	-0-			-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1581	N	1531	-0-	-50	-0-	100	1	1431	3	N	-0-			-0-
04	1560	N	1560	-0-	-0-	-0-	103	1	1457	3	N	-0-			-0-
05	1614	N	1614	-0-	-0-	-0-	102	1	1512	3	N	-0-			-0-
06	1558	N	1558	-0-	-0-	-0-	97	1	1461	3	N	-0-			-0-
07	1612	N	1594	-0-	-18	-0-	96	1	1498	3	N	-0-			-0-
08	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1147	N	1129	-0-	-18	-0-	74	1	1055	3	N	-0-			-0-
04	1110	N	1090	-0-	-20	-0-	72	1	1018	3	N	-0-			-0-
05	1140	N	1140	-0-	-0-	-0-	72	1	1068	3	N	-0-			-0-
06	1080	N	1074	-0-	-6	-0-	67	1	1007	3	N	-0-			-0-
07	1116	N	1060	-0-	-56	-0-	64	1	996	3	N	-0-			-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	255	-0-	-675	-0-	14	1	239	3	Y	2	1	8			5
							2	9									
04	930	N	260	-0-	-670	-0-	15	1	245	3	Y	-0-	1	1			4
05	961	N	761	-0-	-200	-0-	43	1	716	3	Y	2	2	1			4
							2	9									
06	832	N	832	-0-	-0-	-0-	47	1	784	3	Y	1					5
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					5
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					5

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	176	-0-	-72	-0-	176	3			Y	-0-					1
04	240	N	185	-0-	-55	-0-	185	3			Y	-0-					1
05	248	N	210	-0-	-38	-0-	210	3			Y	-0-					1
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					1
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					2
04	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					2
05	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					2
06	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					2
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	106	1	253	3	N	-0-					-0-
04	390	N	347	-0-	-43	-0-	102	1	245	3	N	-0-					-0-
05	372	N	359	-0-	-13	-0-	105	1	254	3	N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	103	1	267	3	N	-0-					-0-
*07	487	N	487	-0-	-0-	-0-	112	1	375	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
07	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1274	-0-	-214	-0-	83	1	1191	3	N	-0-					-0-
04	1410	N	1397	-0-	-13	-0-	92	1	1305	3	N	-0-					-0-
05	1394	N	1394	-0-	-0-	-0-	88	1	1306	3	N	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	77	1	1161	3	N	-0-					-0-
07	1457	N	1392	-0-	-65	-0-	84	1	1308	3	N	-0-					-0-
08	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	949	-0-	-12	-0-	62	1	887	3	N	-0-					-0-
04	1020	N	880	-0-	-140	-0-	58	1	822	3	N	-0-					-0-
05	992	N	721	-0-	-271	-0-	46	1	675	3	N	-0-					-0-
06	930	N	683	-0-	-247	-0-	42	1	641	3	N	-0-					-0-
*07	1032	N	1032	-0-	-0-	-0-	62	1	970	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	13	1	190	2	N	-0-					-0-
04	210	N	179	-0-	-31	-0-	12	1	167	2	N	-0-					-0-
05	217	N	183	-0-	-34	-0-	12	1	171	2	N	-0-					-0-
06	210	N	199	-0-	-11	-0-	13	1	186	2	N	-0-					-0-
07	186	N	173	-0-	-13	-0-	11	1	162	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	173	3	1	9	Y	1	1	8			4
04	150	N	108	-0-	-42	-0-	108	3			Y	-0-					4
05	155	N	129	-0-	-26	-0-	129	3			Y	-0-					4
06	180	N	122	-0-	-58	-0-	122	3			Y	-0-					4
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					4
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	13	1	213	2	Y	-0-					-0-
04	240	N	217	-0-	-23	-0-	12	1	205	2	Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	11	1	214	2	Y	-0-					-0-
06	210	N	182	-0-	-28	-0-	9	1	173	2	Y	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	11	1	225	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	51	-0-	-42	-0-	2	1	49	3	N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	105	-0-	-81	-0-	7	1	98	2	N	-0-					-0-
04	300	N	96	-0-	-204	-0-	6	1	90	2	N	-0-					-0-
05	155	N	91	-0-	-64	-0-	6	1	85	2	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	8	1	114	2	N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	11	1	165	2	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	112	-0-	-74	-0-	10	1	102	3	N	-0-					-0-
04	150	N	111	-0-	-39	-0-	10	1	101	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	10	1	107	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	13	1	120	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	34	1	504	2	N	-0-					-0-
04	570	N	522	-0-	-48	-0-	34	1	488	2	N	-0-					-0-
05	558	N	551	-0-	-7	-0-	37	1	514	2	N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	35	1	491	2	N	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	34	1	495	2	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	170	3	3	9	Y	3	3	8			4
04	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					4
05	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					4
06	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					4
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					4
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	613	-0-	-7	-0-	35	1	576	3	Y	2					2
							2	9									
04	630	N	587	-0-	-43	-0-	34	1	552	3	Y	1	2	1			1
							1	9									
05	651	N	628	-0-	-23	-0-	35	1	592	3	Y	1	2	1			-0-
							1	9									
06	600	N	594	-0-	-6	-0-	33	1	560	3	Y	1					1
							1	9									
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	680	N	680	-0-	-0-	-0-	45	1	635	3	N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	33	1	470	3	N	-0-					-0-
05	341	N	208	-0-	-133	-0-	13	1	195	3	N	-0-					-0-
06	420	N	208	-0-	-212	-0-	13	1	195	3	N	-0-					-0-
07	434	N	243	-0-	-191	-0-	15	1	228	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1427	N	1427	-0-	-0-	-0-	69	1	1358	3	N	-0-					-0-
04	1350	N	1350	-0-	-0-	-0-	64	1	1286	3	N	-0-					-0-
05	1321	N	1321	-0-	-0-	-0-	61	1	1260	3	N	-0-					-0-
06	1350	N	1267	-0-	-83	-0-	60	1	1207	3	N	-0-					-0-
07	1395	N	1345	-0-	-50	-0-	66	1	1279	3	N	-0-					-0-
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	526	-0-	-1	-0-	24	1	502	3	N	-0-					-0-
04	510	N	473	-0-	-37	-0-	22	1	451	3	N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	24	1	511	3	N	-0-					-0-
06	510	N	472	-0-	-38	-0-	21	1	451	3	N	-0-					-0-
07	496	N	482	-0-	-14	-0-	22	1	460	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	406	-0-	-59	-0-	23	1	382	3	Y	1					4
							1	9									
04	518	N	518	-0-	-0-	-0-	30	1	487	3	Y	1	1	1			4
							1	9									
05	707	N	707	-0-	-0-	-0-	39	1	657	3	Y	10	2	1	9	8	3
							11	9									
06	717	N	717	-0-	-0-	-0-	40	1	676	3	Y	1					4
							1	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					4
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					4

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	340	-0-	-32	-0-	18	1	322	3	N	-0-					-0-
04	360	N	357	-0-	-3	-0-	18	1	339	3	N	-0-					-0-
05	372	N	361	-0-	-11	-0-	17	1	344	3	N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	20	1	426	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	98	1	203	2	Y	1	2	1			-0-
							1	9									
04	300	N	283	-0-	-17	-0-	96	1	186	2	Y	1					1
							1	9									
05	310	N	294	-0-	-16	-0-	96	1	197	2	Y	1	1	1			1
							1	9									
06	300	N	296	-0-	-4	-0-	96	1	199	2	Y	1	1	1			1
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	22	1	387	2	Y	2	4	1			1
							2	9									
04	431	N	431	-0-	-0-	-0-	25	1	405	2	Y	1					2
							1	9									
05	465	N	434	-0-	-31	-0-	25	1	407	2	Y	2	2	1			2
							2	9									
06	398	N	398	-0-	-0-	-0-	22	1	375	2	Y	1	2	1			1
							1	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	139	-0-	-16	-0-	6	1	133	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
05	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1010	-0-	-44	-0-	46	1	964	2	N	-0-					-0-
04	1020	N	979	-0-	-41	-0-	46	1	933	2	N	-0-					-0-
05	1097	N	1097	-0-	-0-	-0-	50	1	1047	2	N	-0-					-0-
06	1093	N	1093	-0-	-0-	-0-	49	1	1044	2	N	-0-					-0-
*07	1091	N	1091	-0-	-0-	-0-	51	1	1040	2	N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					-0-
07	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	503	-0-	-24	-0-	23	1	480	3	N	-0-					-0-
04	510	N	487	-0-	-23	-0-	23	1	464	3	N	-0-					-0-
05	527	N	512	-0-	-15	-0-	23	1	489	3	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	22	1	473	3	N	-0-					-0-
07	496	N	492	-0-	-4	-0-	23	1	469	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	320	-0-	-145	-0-	15	1	305	3	N	-0-					-0-
04	450	N	387	-0-	-63	-0-	18	1	369	3	N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
04	360	N	301	-0-	-59	-0-	14	1	287	3	N	-0-					-0-
05	372	N	305	-0-	-67	-0-	14	1	291	3	N	-0-					-0-
06	300	N	291	-0-	-9	-0-	13	1	278	3	N	-0-					-0-
07	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	349	-0-	-23	-0-	16	1	333	3	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
05	372	N	357	-0-	-15	-0-	16	1	341	3	N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
04	360	N	349	-0-	-11	-0-	16	1	333	3	N	-0-					-0-
05	372	N	371	-0-	-1	-0-	17	1	354	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-
07	372	N	360	-0-	-12	-0-	17	1	343	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	20	1	420	3	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	22	1	426	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	392	-0-	-42	-0-	19	1	373	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	22	1	434	3	N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	22	1	437	3	N	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	24	1	459	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	41	1	338	3	Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	39	1	331	3	Y	-0-					-0-
05	386	N	386	-0-	-0-	-0-	41	1	345	3	Y	-0-					-0-
06	386	N	386	-0-	-0-	-0-	40	1	346	3	Y	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	40	1	345	3	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	478	-0-	-49	-0-	81	1	394	3	Y	3	4	1			2
							3	9									
04	510	N	455	-0-	-55	-0-	77	1	376	3	Y	2	2	1			2
							2	9									
05	496	N	459	-0-	-37	-0-	80	1	377	3	Y	2	2	1			2
							2	9									
06	450	N	424	-0-	-26	-0-	77	1	345	3	Y	2	2	1			2
							2	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	273	-0-	-6	-0-	14	1	258	3	Y	1					1
							1	9									
04	264	N	264	-0-	-0-	-0-	15	1	248	3	Y	1					2
							1	9									
05	273	N	273	-0-	-0-	-0-	13	1	258	3	Y	2	2	1			2
							2	9									
06	270	N	262	-0-	-8	-0-	12	1	248	3	Y	2	3	1			1
							2	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	576	-0-	-13	-0-	30	1	543	2	Y	3	5	1			1
							3	9									
04	552	N	552	-0-	-0-	-0-	32	1	518	2	Y	2					3
							2	9									
05	577	N	577	-0-	-0-	-0-	33	1	541	2	Y	3	3	1			3
							3	9									
06	570	N	536	-0-	-34	-0-	29	1	505	2	Y	2	3	1			2
							2	9									
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	744	-0-	-0-	-0-	80	1	664	3	Y	-0-					-0-
04	690	N	660	-0-	-30	-0-	70	1	590	3	Y	-0-					-0-
05	759	N	759	-0-	-0-	-0-	80	1	679	3	Y	-0-					-0-
06	768	N	768	-0-	-0-	-0-	79	1	689	3	Y	-0-					-0-
*07	745	N	745	-0-	-0-	-0-	78	1	667	3	Y	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1326	N	1326	-0-	-0-	-0-	70	1	1248	2	Y	7	12	1			3
							8	9									
04	1219	N	1219	-0-	-0-	-0-	71	1	1142	2	Y	5	1	8			7
							6	9									
05	1333	N	1246	-0-	-87	-0-	72	1	1168	2	Y	5	6	1			6
							6	9									
06	1290	N	1129	-0-	-161	-0-	61	1	1064	2	Y	4	6	1			4
							4	9									
07	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					4
08	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					4

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	777	N	777	-0-	-0-	-0-	123	1	654	3	Y	-0-					1
04	653	N	653	-0-	-0-	-0-	117	1	532	3	Y	4					5
							4	9									
05	653	N	653	-0-	-0-	-0-	113	1	534	3	Y	5	5	1			5
							6	9									
06	750	N	603	-0-	-147	-0-	107	1	493	3	Y	3	5	1			3
							3	9									
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					3
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					3

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
05	310	N	278	-0-	-32	-0-	14	1	264	3	N	-0-					-0-
06	270	N	262	-0-	-8	-0-	12	1	250	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	12	1	257	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	448	-0-	-17	-0-	87	1	361	3	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	84	1	342	3	N	-0-					-0-
05	465	N	432	-0-	-33	-0-	87	1	345	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	84	1	322	3	N	-0-					-0-
07	434	N	399	-0-	-35	-0-	87	1	312	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

03	193	N	193	-0-	-0-	-0-	21	1	172	3	Y	-0-					-0-
04	186	N	186	-0-	-0-	-0-	20	1	166	3	Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	20	1	175	3	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	20	1	173	3	Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	20	1	171	3	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

03	295	N	295	-0-	-0-	-0-	17	1	278	2	Y	-0-					1
04	284	N	284	-0-	-0-	-0-	15	1	269	2	Y	-0-					1
05	290	N	290	-0-	-0-	-0-	14	1	276	2	Y	-0-	1	5			-0-
06	281	N	281	-0-	-0-	-0-	14	1	267	2	Y	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	13	1	266	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

03	686	N	686	-0-	-0-	-0-	39	1	647	2	Y	-0-					2
04	610	N	610	-0-	-0-	-0-	33	1	577	2	Y	-0-					2
05	618	N	618	-0-	-0-	-0-	30	1	588	2	Y	-0-	2	5			-0-
06	588	N	588	-0-	-0-	-0-	28	1	560	2	Y	-0-					-0-
*07	590	N	590	-0-	-0-	-0-	28	1	562	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	11	1	103	3	N	-0-			-0-
04	120	N	113	-0-	-7	-0-	10	1	103	3	N	-0-			-0-
05	124	N	115	-0-	-9	-0-	10	1	105	3	N	-0-			-0-
06	120	N	105	-0-	-15	-0-	5	1	100	3	N	-0-			-0-
07	124	N	123	-0-	-1	-0-	12	1	111	3	N	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-			-0-
04	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-			-0-
05	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-			-0-
06	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-			-0-
*07	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	384	-0-	-112	-0-	22	1	362	2	N	-0-			-0-
04	480	N	70	-0-	-410	-0-	3	1	67	2	N	-0-			-0-
05	496	N	318	-0-	-178	-0-	16	1	302	2	N	-0-			-0-
06	360	N	328	-0-	-32	-0-	16	1	312	2	N	-0-			-0-
*07	313	N	313	-0-	-0-	-0-	15	1	298	2	N	-0-			-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	670	-0-	-12	-0-	38	1	632	2	N	-0-			-0-
04	660	N	656	-0-	-4	-0-	31	1	625	2	N	-0-			-0-
05	682	N	667	-0-	-15	-0-	33	1	634	2	N	-0-			-0-
06	660	N	646	-0-	-14	-0-	31	1	615	2	N	-0-			-0-
07	682	N	665	-0-	-17	-0-	32	1	633	2	N	-0-			-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-			-0-
04	330	N	301	-0-	-29	-0-	301	3			N	-0-			-0-
05	310	N	305	-0-	-5	-0-	305	3			N	-0-			-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-			-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-			-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	56	3			N	-0-			-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-			-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-			-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-			-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	428	-0-	-6	-0-	20	1	408	3	N	-0-			-0-
04	420	N	412	-0-	-8	-0-	19	1	393	3	N	-0-			-0-
05	465	N	425	-0-	-40	-0-	19	1	406	3	N	-0-			-0-
06	420	N	412	-0-	-8	-0-	18	1	394	3	N	-0-			-0-
07	434	N	415	-0-	-19	-0-	19	1	396	3	N	-0-			-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
05	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	911	-0-	-50	-0-	51 1	1 9	859	2	Y	1	2	1			1
04	931	N	931	-0-	-0-	-0-	50	1	881	2	Y	-0-					1
05	1061	N	1061	-0-	-0-	-0-	52 1	1 9	1008	2	Y	1					2
06	963	N	963	-0-	-0-	-0-	47	1	916	2	Y	-0-					2
07	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					2
08	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					2

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	16	1	135	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	16	1	133	3	Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	16	1	137	3	Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	15	1	130	3	Y	-0-					-0-
07	155	N	150	-0-	-5	-0-	16	1	134	3	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	20	1	424	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	24	1	512	3	N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
06	540	N	506	-0-	-34	-0-	506	3			N	-0-					-0-
07	527	N	190	-0-	-337	-0-	190	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
04	390	N	282	-0-	-108	-0-	282	3			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

03	558	N	558	-0-	-0-	-0-	60	1	498	3	Y	-0-					-0-
04	540	N	528	-0-	-12	-0-	56	1	472	3	Y	-0-					-0-
05	589	N	555	-0-	-34	-0-	58	1	497	3	Y	-0-					-0-
06	540	N	536	-0-	-4	-0-	55	1	481	3	Y	-0-					-0-
07	558	N	529	-0-	-29	-0-	55	1	474	3	Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

03	620	N	620	-0-	-0-	-0-	30	1	590	3	N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	28	1	570	3	N	-0-					-0-
05	846	N	846	-0-	-0-	-0-	39	1	807	3	N	-0-					-0-
06	600	N	495	-0-	-105	-0-	24	1	471	3	N	-0-					-0-
*07	636	N	636	-0-	-0-	-0-	31	1	605	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

03	248	N	243	-0-	-5	-0-	95	1	148	3	N	-0-					-0-
04	240	N	223	-0-	-17	-0-	91	1	132	3	N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	95	1	160	3	N	-0-					-0-
06	240	N	187	-0-	-53	-0-	89	1	98	3	N	-0-					-0-
07	217	N	154	-0-	-63	-0-	90	1	64	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

03	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
05	620	N	245	-0-	-375	-0-	245	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	40	-0-	-22	-0-	4	1	36	3	Y	-0-					-0-
04	60	N	35	-0-	-25	-0-	4	1	31	3	Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	5	1	45	3	Y	-0-					-0-
06	84	N	84	-0-	-0-	-0-	9	1	75	3	Y	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	16	1	139	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	140	-0-	-46	-0-	7	1	133	3	N	-0-					-0-
04	180	N	137	-0-	-43	-0-	6	1	131	3	N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
06	180	N	155	-0-	-25	-0-	7	1	148	3	N	-0-					-0-
07	186	N	161	-0-	-25	-0-	8	1	153	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
05	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
06	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	352	3	1	9	N	1	1	8			-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

03	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*07	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
07	837	N	748	-0-	-89	-0-	748	3			N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-
04	390	N	327	-0-	-63	-0-	327	3			N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	248	-0-	-124	-0-	29	1	219	3	N	-0-					-0-
04	360	N	273	-0-	-87	-0-	32	1	241	3	N	-0-					-0-
05	341	N	265	-0-	-76	-0-	32	1	233	3	N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	29	1	217	3	N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	37	1	265	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	304	-0-	-6	-0-	128	1	176	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	128	1	180	3	N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	132	1	189	3	N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	128	1	192	3	N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	132	1	211	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	3	1	45	3	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	3	1	46	3	Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	3	1	42	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	6	-0-	-118	-0-	6	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1112	-0-	-4	-0-	97 4	1 9	1011	3	Y	4	3	1	1	8	2
04	1020	N	997	-0-	-23	-0-	56 8	1 9	933	3	Y	7	3	1	5	8	1
05	1116	N	1103	-0-	-13	-0-	66 3	1 9	1034	3	Y	3	1	8			3
06	1080	N	1046	-0-	-34	-0-	65 1	1 9	980	3	Y	1	3	1			1
07	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					1
08	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					1

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	83	-0-	-72	-0-	7	1	76	3	N	-0-					-0-
04	120	N	95	-0-	-25	-0-	8	1	87	3	N	-0-					-0-
05	124	N	108	-0-	-16	-0-	9	1	99	3	N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	497	-0-	-30	-0-	32	1	465	2	N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	32	1	455	2	N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	34	1	473	2	N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	32	1	450	2	N	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	33	1	476	2	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	504	-0-	-23	-0-	32	1	472	2	N	-0-					-0-
04	510	N	503	-0-	-7	-0-	33	1	470	2	N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	34	1	480	2	N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	33	1	456	2	N	-0-					-0-
07	527	N	493	-0-	-34	-0-	32	1	461	2	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	28	1	418	2	N	-0-					-0-
04	420	N	417	-0-	-3	-0-	27	1	390	2	N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	30	1	420	2	N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	30	1	412	2	N	-0-					-0-
*07	451	N	451	-0-	-0-	-0-	29	1	422	2	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	468	-0-	-59	-0-	41 1	1 9	426	3	Y	1	1	1			1
04	510	N	510	-0-	-0-	-0-	29	1	481	3	Y	-0-	1	1			-0-
05	589	N	497	-0-	-92	-0-	30 1	1 9	466	3	Y	1					1
06	466	N	466	-0-	-0-	-0-	29	1	437	3	Y	-0-	1	1			-0-
07	527	N	425	-0-	-102	-0-	28	1	397	3	Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	712	N	712	-0-	-0-	-0-	62	1	648	3	Y	2	2	1			1
							2	9									
04	660	N	642	-0-	-18	-0-	36	1	605	3	Y	1	2	1			-0-
							1	9									
05	713	N	707	-0-	-6	-0-	42	1	663	3	Y	2					2
							2	9									
06	690	N	672	-0-	-18	-0-	42	1	629	3	Y	1	2	1			1
							1	9									
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	105	-0-	-19	-0-	9	1	96	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-
05	62	N	6	-0-	-56	-0-	6	3			Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
08	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	47	1	490	3	Y	1	1	1			1
							1	9									
04	459	N	459	-0-	-0-	-0-	26	1	433	3	Y	-0-	1	1			-0-
05	434	N	410	-0-	-24	-0-	24	1	383	3	Y	3	2	8			1
							3	9									
06	510	N	363	-0-	-147	-0-	23	1	340	3	Y	-0-	1	1			-0-
07	465	N	366	-0-	-99	-0-	24	1	340	3	Y	2	2	8			-0-
							2	9									
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
07	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-					-0-
08	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	15	1	195	3	N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	175	-0-	-11	-0-	11	1	164	2	N	-0-			-0-
04	180	N	170	-0-	-10	-0-	11	1	159	2	N	-0-			-0-
05	186	N	174	-0-	-12	-0-	12	1	162	2	N	-0-			-0-
06	180	N	167	-0-	-13	-0-	11	1	156	2	N	-0-			-0-
07	186	N	174	-0-	-12	-0-	11	1	163	2	N	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	28	1	470	2	N	-0-			-0-
04	T. A.		484	-0-	484	484	23	1	461	2	N	-0-			-0-
05	T. A.		420	-0-	420	904	21	1	399	2	N	-0-			-0-
06	T. A.		365	-0-	365	1269	18	1	347	2	N	-0-			-0-
*07	1561	X	292	-0-	-1269	-0-	14	1	278	2	N	-0-			-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-			-0-
04	276	N	276	-0-	-0-	-0-	19	1	257	3	N	-0-			-0-
05	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-			-0-
06	452	N	452	-0-	-0-	-0-	28	1	424	3	N	-0-			-0-
*07	492	N	492	-0-	-0-	-0-	31	1	461	3	N	-0-			-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	11	1	161	2	N	-0-			-0-
04	210	N	171	-0-	-39	-0-	11	1	160	2	N	-0-			-0-
05	186	N	175	-0-	-11	-0-	12	1	163	2	N	-0-			-0-
06	180	N	170	-0-	-10	-0-	11	1	159	2	N	-0-			-0-
07	186	N	181	-0-	-5	-0-	12	1	169	2	N	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	40	1	567	3	N	-0-			-0-
04	660	N	584	-0-	-76	-0-	38	1	546	3	N	-0-			-0-
05	682	N	615	-0-	-67	-0-	39	1	576	3	N	-0-			-0-
06	600	N	597	-0-	-3	-0-	37	1	560	3	N	-0-			-0-
*07	645	N	645	-0-	-0-	-0-	39	1	606	3	N	-0-			-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	117	3			N	-0-			-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-			-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-			-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-			-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-			-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-
07	155	N	39	-0-	-116	-0-	39	3			N	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14	N	1	-0-	-13	-0-	1	3			N	-0-			-0-
04	5	N	2	-0-	-3	-0-	2	3			N	-0-			-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	709	-0-	-4	-0-	709	3			N	-0-			-0-
04	720	N	680	-0-	-40	-0-	680	3			N	-0-			-0-
05	744	N	634	-0-	-110	-0-	634	3			N	-0-			-0-
06	764	N	764	-0-	-0-	-0-	764	3			N	-0-			-0-
*07	728	N	728	-0-	-0-	-0-	728	3			N	-0-			-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	27	1	387	3	N	-0-			-0-
04	473	N	473	-0-	-0-	-0-	31	1	442	3	N	-0-			-0-
05	470	N	470	-0-	-0-	-0-	30	1	440	3	N	-0-			-0-
06	432	N	432	-0-	-0-	-0-	27	1	405	3	N	-0-			-0-
07	496	N	401	-0-	-95	-0-	24	1	377	3	N	-0-			-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	679	-0-	-34	-0-	207	1	472	3	N	-0-			-0-
04	690	N	670	-0-	-20	-0-	201	1	469	3	N	-0-			-0-
05	682	N	676	-0-	-6	-0-	206	1	470	3	N	-0-			-0-
06	660	N	651	-0-	-9	-0-	198	1	453	3	N	-0-			-0-
*07	685	N	685	-0-	-0-	-0-	205	1	480	3	N	-0-			-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	698	N	698	-0-	-0-	-0-	46	1	652	3	N	-0-			-0-
04	690	N	574	-0-	-116	-0-	38	1	536	3	N	-0-			-0-
05	713	N	606	-0-	-107	-0-	38	1	568	3	N	-0-			-0-
06	690	N	550	-0-	-140	-0-	34	1	516	3	N	-0-			-0-
*07	601	N	601	-0-	-0-	-0-	36	1	565	3	N	-0-			-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-			-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-			-0-
05	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-			-0-
06	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-			-0-
*07	334	N	334	-0-	-0-	-0-	20	1	314	3	N	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-			-0-
04	450	N	429	-0-	-21	-0-	20	1	409	3	N	-0-			-0-
05	434	N	432	-0-	-2	-0-	20	1	412	3	N	-0-			-0-
06	420	N	401	-0-	-19	-0-	19	1	382	3	N	-0-			-0-
07	434	N	417	-0-	-17	-0-	20	1	397	3	N	-0-			-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	5	-0-	-26	-0-	5	3			N	-0-			-0-
04	10	N	5	-0-	-5	-0-	5	3			N	-0-			-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
08	7	N	NO RPT	-0-	-7	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
04	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
05	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
07	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-			-0-
04	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-			-0-
05	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-			-0-
06	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-			-0-
*07	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-			-0-
04	90	N	53	-0-	-37	-0-	5	1	48	3	N	-0-			-0-
05	124	N	119	-0-	-5	-0-	12	1	107	3	N	-0-			-0-
06	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-			-0-
*07	108	N	108	-0-	-0-	-0-	9	1	99	3	N	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	36	1	384	3	N	-0-			-0-
04	392	N	392	-0-	-0-	-0-	31	1	361	3	N	-0-			-0-
05	386	N	386	-0-	-0-	-0-	33	1	353	3	N	-0-			-0-
06	341	N	341	-0-	-0-	-0-	28	1	313	3	N	-0-			-0-
*07	365	N	365	-0-	-0-	-0-	32	1	333	3	N	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-			-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-			-0-
05	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-			-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-			-0-
*07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

03	424	N	424	-0-	-0-	-0-	37	1	387	3	N	-0-			-0-
04	384	N	384	-0-	-0-	-0-	31	1	353	3	N	-0-			-0-
05	316	N	316	-0-	-0-	-0-	27	1	289	3	N	-0-			-0-
06	324	N	324	-0-	-0-	-0-	27	1	297	3	N	-0-			-0-
*07	364	N	364	-0-	-0-	-0-	32	1	332	3	N	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

03	620	N	229	-0-	-391	-0-	20	1	209	3	N	-0-			-0-
04	570	N	189	-0-	-381	-0-	15	1	174	3	N	-0-			-0-
05	465	N	113	-0-	-352	-0-	10	1	103	3	N	-0-			-0-
06	210	N	121	-0-	-89	-0-	10	1	111	3	N	-0-			-0-
*07	411	N	411	-0-	-0-	-0-	36	1	375	3	N	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

03	643	N	643	-0-	-0-	-0-	56	1	587	3	N	-0-			-0-
04	660	N	614	-0-	-46	-0-	49	1	565	3	N	-0-			-0-
05	651	N	606	-0-	-45	-0-	51	1	555	3	N	-0-			-0-
06	630	N	628	-0-	-2	-0-	52	1	576	3	N	-0-			-0-
*07	649	N	649	-0-	-0-	-0-	57	1	592	3	N	-0-			-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

03	93	N	42	-0-	-51	-0-	4	1	38	3	N	-0-			-0-
04	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-			-0-
05	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-			-0-
06	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-			-0-
07	62	N	41	-0-	-21	-0-	4	1	37	3	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

03	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-			-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-			-0-
05	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-			-0-
06	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-			-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*07	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	62	-0-	-310	-0-	62	3			N	-0-					-0-
06	330	N	3	-0-	-327	-0-	3	3			N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

03	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
04	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
07	837	N	696	-0-	-141	-0-	696	3			N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
05	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1336	-0-	-28	-0-	75	1	1260	2	Y	1	3	1			1
							1	9									
04	1289	N	1289	-0-	-0-	-0-	70	1	1218	2	Y	1					2
							1	9									
05	1395	N	1130	-0-	-265	-0-	55	1	1075	2	Y	-0-					2
06	1500	N	1500	-0-	-0-	-0-	72	1	1427	2	Y	1					3
							1	9									
07	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					3
08	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					3

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	28	1	471	2	Y	1	1	1			1
							1	9									
04	500	N	500	-0-	-0-	-0-	27	1	467	2	Y	5	5	8			1
							6	9									
05	514	N	514	-0-	-0-	-0-	25	1	489	2	Y	-0-					1
06	495	N	495	-0-	-0-	-0-	24	1	471	2	Y	-0-					1
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	636	N	636	-0-	-0-	-0-	77	1	559	3	Y	-0-					-0-
04	622	N	622	-0-	-0-	-0-	74	1	548	3	Y	-0-					-0-
05	651	N	636	-0-	-15	-0-	77	1	559	3	Y	-0-					-0-
06	630	N	585	-0-	-45	-0-	61	1	524	3	Y	-0-					-0-
07	651	N	469	-0-	-182	-0-	52	1	417	3	Y	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	554	-0-	-4	-0-	47	1	507	3	N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	36	1	477	3	N	-0-					-0-
05	620	N	609	-0-	-11	-0-	43	1	566	3	N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	40	1	513	3	N	-0-					-0-
*07	605	N	605	-0-	-0-	-0-	40	1	565	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	324	-0-	-110	-0-	75	1	249	3	N	-0-					-0-
04	450	N	247	-0-	-203	-0-	58	1	189	3	N	-0-					-0-
05	372	N	275	-0-	-97	-0-	72	1	203	3	N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	89	1	457	3	N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	76	1	297	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
05	62	N	8	-0-	-54	-0-	1	1	7	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	532	-0-	-26	-0-	28	1 3 9	501	3	Y	3	2	1			2
04	570	N	526	-0-	-44	-0-	27	1 2 9	497	3	Y	2	3	1			1
05	589	N	516	-0-	-73	-0-	26	1 3 9	487	3	Y	3	2	1			2
06	510	N	472	-0-	-38	-0-	24	1 2 9	446	3	Y	2	3	1			1
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	470	-0-	-26	-0-	24	1 2 9	444	3	Y	2	2	1			1
04	480	N	469	-0-	-11	-0-	24	1 3 9	442	3	Y	3	3	1			1
05	558	N	492	-0-	-66	-0-	25	1 3 9	464	3	Y	3	2	1			2
06	460	N	460	-0-	-0-	-0-	23	1 2 9	435	3	Y	2	3	1			1
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	300	-0-	-289	-0-	16	1 3 9	281	3	Y	3	1	1	1	8	1
04	510	N	352	-0-	-158	-0-	18	1 2 9	332	3	Y	2	2	1			1
05	119	N	119	-0-	-0-	-0-	6	1	113	3	Y	-0-	1	1			-0-
06	372	N	372	-0-	-0-	-0-	19	1 2 9	351	3	Y	2	1	1			1
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	61	1 2 9	225	3	Y	2	1	1			1
04	268	N	268	-0-	-0-	-0-	59	1 1 9	208	3	Y	1	2	1			-0-
05	279	N	279	-0-	-0-	-0-	61	1 2 9	216	3	Y	2	1	1			1
06	254	N	254	-0-	-0-	-0-	58	1 2 9	194	3	Y	2	2	1			1
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	330	-0-	-228	-0-	84	1 9	245	3	Y	1	1	1			1
04	450	N	289	-0-	-161	-0-	80	1 9	208	3	Y	1	2	1			-0-
05	372	N	281	-0-	-91	-0-	81	1 2 9	198	3	Y	2	1	1			1
06	330	N	267	-0-	-63	-0-	78	1 1 9	188	3	Y	1	1	1			1
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	626	-0-	-0-	-0-	46	1 9	579	3	Y	1					3
04	600	N	488	-0-	-112	-0-	37	1	451	3	Y	-0-					3
05	589	N	538	-0-	-51	-0-	44	1	494	3	Y	-0-					3
06	600	N	500	-0-	-100	-0-	40	1 9	459	3	Y	1	3	1			1
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	27	1 9	334	3	Y	1					2
04	390	N	346	-0-	-44	-0-	26	1 3 9	317	3	Y	3	3	8			2
05	408	N	408	-0-	-0-	-0-	33	1	375	3	Y	-0-					2
06	360	N	315	-0-	-45	-0-	25	1 9	289	3	Y	1	2	1			1
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	419	-0-	-46	-0-	31	1	388	3	Y	-0-					2
04	420	N	407	-0-	-13	-0-	31	1	376	3	Y	-0-					2
05	434	N	388	-0-	-46	-0-	32	1	356	3	Y	-0-					2
06	420	N	404	-0-	-16	-0-	32	1 9	371	3	Y	1	2	1			1
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	1	1	10	3	Y	1	1	8			-0-
							1	9									
04	7	N	7	-0-	-0-	-0-	5	3	2	9	Y	2	2	8			-0-
05	5	N	5	-0-	-0-	-0-	4	3	1	9	Y	1	1	8			-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
08	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	799	-0-	-0-	-0-	97	1	701	3	Y	1	1	8			-0-
							1	9									
04	786	N	786	-0-	-0-	-0-	93	1	693	3	Y	-0-					-0-
05	854	N	854	-0-	-0-	-0-	103	1	751	3	Y	-0-					-0-
06	788	N	788	-0-	-0-	-0-	82	1	706	3	Y	-0-					-0-
07	806	N	645	-0-	-161	-0-	71	1	574	3	Y	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	696	N	696	-0-	-0-	-0-	84	1	611	3	Y	1	1	8			-0-
							1	9									
04	691	N	691	-0-	-0-	-0-	82	1	609	3	Y	-0-					-0-
05	775	N	725	-0-	-50	-0-	87	1	638	3	Y	-0-					-0-
06	660	N	628	-0-	-32	-0-	66	1	562	3	Y	-0-					-0-
07	713	N	636	-0-	-77	-0-	70	1	566	3	Y	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	190	-0-	-27	-0-	11	1	179	2	Y	-0-					1
04	210	N	140	-0-	-70	-0-	8	1	132	2	Y	-0-					1
05	155	N	155	-0-	-0-	-0-	8	1	147	2	Y	-0-	1	5			-0-
06	180	N	154	-0-	-26	-0-	7	1	147	2	Y	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	259	-0-	-20	-0-	15	1	244	2	Y	-0-					3
04	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					3
05	258	N	258	-0-	-0-	-0-	13	1	245	2	Y	-0-	3	5			-0-
06	250	N	250	-0-	-0-	-0-	12	1	238	2	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	12	1	236	2	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	19	1	312	2	Y	-0-					2
04	330	N	322	-0-	-8	-0-	17	1	305	2	Y	-0-					2
05	331	N	331	-0-	-0-	-0-	16	1	315	2	Y	-0-	2	5			-0-
06	330	N	322	-0-	-8	-0-	16	1	306	2	Y	-0-					-0-
07	341	N	326	-0-	-15	-0-	16	1	310	2	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

03	372	N	61	-0-	-311	-0-	3	1	58	3	Y	-0-					-0-
04	180	N	57	-0-	-123	-0-	3	1	53	3	Y	1					1
							1	9									
05	62	N	52	-0-	-10	-0-	2	1	50	3	Y	-0-	1	1			-0-
06	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

03	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
06	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
07	651	N	540	-0-	-111	-0-	540	3			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

03	961	N	181	-0-	-780	-0-	12	1	169	3	N	-0-					-0-
04	870	N	322	-0-	-548	-0-	21	1	301	3	N	-0-					-0-
05	620	N	383	-0-	-237	-0-	24	1	359	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
*07	690	N	690	-0-	-0-	-0-	42	1	648	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

03	155	N	148	-0-	-7	-0-	7	1	141	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	132	-0-	-23	-0-	6	1	126	3	N	-0-			-0-
04	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-			-0-
05	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
06	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-			-0-
*07	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	71	1	144	3	N	-0-			-0-
04	225	N	225	-0-	-0-	-0-	69	1	156	3	N	-0-			-0-
05	235	N	235	-0-	-0-	-0-	72	1	163	3	N	-0-			-0-
06	221	N	221	-0-	-0-	-0-	69	1	152	3	N	-0-			-0-
*07	232	N	232	-0-	-0-	-0-	72	1	160	3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-			-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

ALLISON 54 WELL #: 4 RRCID -> 187500 COMPL. DATE 07/01/2001 TOTAL DEPTH 6178 PERF. 5198 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0		-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 06/16/2015 - PLUGGED 06/16/15

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	191	-0-	-26	-0-	12	1	179	2	N	-0-			-0-
04	210	N	183	-0-	-27	-0-	12	1	171	2	N	-0-			-0-
05	186	N	186	-0-	-0-	-0-	12	1	174	2	N	-0-			-0-
06	180	N	173	-0-	-7	-0-	12	1	161	2	N	-0-			-0-
07	186	N	167	-0-	-19	-0-	11	1	156	2	N	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	12	1	114	3	N	-0-					-0-
04	120	N	105	-0-	-15	-0-	10	1	95	3	N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	14	1	118	3	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	12	1	127	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

03	109	N	109	-0-	-0-	-0-	7	1	102	2	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	7	1	99	2	N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	7	1	100	2	N	-0-					-0-
06	120	N	87	-0-	-33	-0-	6	1	81	2	N	-0-					-0-
07	124	N	80	-0-	-44	-0-	5	1	75	2	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

03	155	N	146	-0-	-9	-0-	13	1	133	3	Y	-0-					-0-
04	150	N	127	-0-	-23	-0-	7	1	120	3	Y	-0-					-0-
05	155	N	140	-0-	-15	-0-	8	1	131	3	Y	1	1	8			-0-
							1	9									
06	150	N	123	-0-	-27	-0-	8	1	115	3	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	8	1	112	3	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

03	825	N	825	-0-	-0-	-0-	72	1	752	3	Y	1	2	1			1
							1	9									
04	797	N	797	-0-	-0-	-0-	45	1	748	3	Y	4	2	1	2	8	1
							4	9									
05	868	N	835	-0-	-33	-0-	50	1	782	3	Y	3	2	8			2
							3	9									
06	810	N	790	-0-	-20	-0-	49	1	740	3	Y	1	2	1			1
							1	9									
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					1
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

03	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
06	150	N	149	-0-	-1	-0-	7	1	142	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	8	1	146	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

03	775	N	691	-0-	-84	-0-	36	1	655	3	N	-0-					-0-
04	750	N	587	-0-	-163	-0-	29	1	558	3	N	-0-					-0-
05	837	N	710	-0-	-127	-0-	33	1	677	3	N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	31	1	685	3	N	-0-					-0-
*07	724	N	724	-0-	-0-	-0-	32	1	692	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

03	527	N	494	-0-	-33	-0-	42	1	452	3	N	-0-					-0-
04	630	N	513	-0-	-117	-0-	36	1	477	3	N	-0-					-0-
05	558	N	540	-0-	-18	-0-	38	1	502	3	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	36	1	456	3	N	-0-					-0-
07	527	N	516	-0-	-11	-0-	34	1	482	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

03	93	N	16	-0-	-77	-0-	1	1	15	3	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	6	1	65	3	N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	7	1	78	3	N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

03	338	N	338	-0-	-0-	-0-	29	1	309	3	N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	26	1	302	3	N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	29	1	318	3	N	-0-					-0-
06	330	N	289	-0-	-41	-0-	24	1	265	3	N	-0-					-0-
07	341	N	277	-0-	-64	-0-	24	1	253	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	16	1	174	3	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	21	1	240	3	N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	19	1	211	3	N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	17	1	185	3	N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	21	1	222	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	17	1	209	3	Y	-0-					1
04	217	N	217	-0-	-0-	-0-	17	1	200	3	Y	-0-					1
05	237	N	237	-0-	-0-	-0-	19	1	218	3	Y	-0-					1
06	233	N	233	-0-	-0-	-0-	19	1	214	3	Y	-0-	1	1			-0-
*07	242	N	242	-0-	-0-	-0-	20	1	222	3	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	588	-0-	-32	-0-	31	1	554	3	Y	3	2	1			2
							3	9									
04	630	N	258	-0-	-372	-0-	13	1	244	3	Y	1	3	1			-0-
							1	9									
05	620	N	189	-0-	-431	-0-	10	1	177	3	Y	2	1	1			1
							2	9									
06	570	N	132	-0-	-438	-0-	7	1	125	3	Y	-0-	1	1			-0-
07	279	N	110	-0-	-169	-0-	6	1	104	3	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1150	-0-	-28	-0-	100	1	1047	3	Y	3	3	1			2
							3	9									
04	1140	N	840	-0-	-300	-0-	48	1	790	3	Y	2	3	1			1
							2	9									
05	1178	N	1071	-0-	-107	-0-	64	1	1006	3	Y	1					2
							1	9									
06	1118	N	1118	-0-	-0-	-0-	70	1	1046	3	Y	2	3	1			1
							2	9									
07	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					1
08	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	520	-0-	-38	-0-	520	3			Y	-0-					-0-
04	570	N	485	-0-	-85	-0-	485	3			Y	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
06	510	N	470	-0-	-40	-0-	470	3			Y	-0-					-0-
*07	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	453	-0-	-12	-0-	453	3			Y	-0-					-0-
04	480	N	442	-0-	-38	-0-	442	3			Y	-0-					-0-
05	434	N	433	-0-	-1	-0-	433	3			Y	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
*07	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	192	-0-	-25	-0-	18	1	174	3	N	-0-					-0-
04	180	N	145	-0-	-35	-0-	14	1	131	3	N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	21	1	182	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	18	1	195	3	N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	19	1	209	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	237	-0-	-135	-0-	22	1	215	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	24	1	222	3	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	32	1	278	3	N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	27	1	300	3	N	-0-					-0-
07	248	N	221	-0-	-27	-0-	19	1	202	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	551	-0-	-162	-0-	36	1	515	3	N	-0-					-0-
04	690	N	548	-0-	-142	-0-	36	1	512	3	N	-0-					-0-
05	620	N	607	-0-	-13	-0-	38	1	569	3	N	-0-					-0-
06	540	N	513	-0-	-27	-0-	32	1	481	3	N	-0-					-0-
*07	587	N	587	-0-	-0-	-0-	35	1	552	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	972	-0-	-578	-0-	64	1	908	3	N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	73	1	1041	3	N	-0-					-0-
05	1197	N	1197	-0-	-0-	-0-	76	1	1121	3	N	-0-					-0-
06	1451	N	1451	-0-	-0-	-0-	90	1	1361	3	N	-0-					-0-
*07	1521	N	1521	-0-	-0-	-0-	92	1	1429	3	N	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1396	N	1396	-0-	-0-	-0-	91	1	1305	3	N	-0-					-0-
04	1345	N	1345	-0-	-0-	-0-	89	1	1256	3	N	-0-					-0-
05	1393	N	1393	-0-	-0-	-0-	88	1	1305	3	N	-0-					-0-
06	1371	N	1371	-0-	-0-	-0-	85	1	1286	3	N	-0-					-0-
*07	1305	N	1305	-0-	-0-	-0-	79	1	1226	3	N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	769	N	769	-0-	-0-	-0-	50	1	719	3	N	-0-					-0-
04	750	N	739	-0-	-11	-0-	49	1	690	3	N	-0-					-0-
05	775	N	743	-0-	-32	-0-	47	1	696	3	N	-0-					-0-
06	750	N	719	-0-	-31	-0-	45	1	674	3	N	-0-					-0-
07	775	N	750	-0-	-25	-0-	45	1	705	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	520	-0-	-7	-0-	45	1	474	3	Y	1	1	1			1
							1	9									
04	510	N	472	-0-	-38	-0-	27	1	445	3	Y	-0-	1	1			-0-
05	558	N	486	-0-	-72	-0-	29	1	456	3	Y	1					1
							1	9									
06	510	N	429	-0-	-81	-0-	27	1	402	3	Y	-0-	1	1			-0-
07	496	N	475	-0-	-21	-0-	31	1	444	3	Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	672	N	672	-0-	-0-	-0-	58	1	612	3	Y	2	2	1			1
							2	9									
04	630	N	615	-0-	-15	-0-	35	1	579	3	Y	1	2	1			-0-
							1	9									
05	682	N	631	-0-	-51	-0-	38	1	590	3	Y	3	1	8			2
							3	9									
06	660	N	563	-0-	-97	-0-	35	1	527	3	Y	1	2	1			1
							1	9									
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1288	N	1288	-0-	-0-	-0-	112	1	1173	3	Y	3	3	1			2
							3	9									
04	1250	N	1250	-0-	-0-	-0-	71	1	1177	3	Y	2	3	1			1
							2	9									
05	1383	N	1383	-0-	-0-	-0-	83	1	1297	3	Y	3					4
							3	9									
06	1432	N	1432	-0-	-0-	-0-	89	1	1342	3	Y	1	4	1			1
							1	9									
07	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					1
08	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					1

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	214	-0-	-3	-0-	16	1	198	3	Y	-0-					1
04	210	N	199	-0-	-11	-0-	15	1	184	3	Y	-0-					1
05	217	N	210	-0-	-7	-0-	17	1	193	3	Y	-0-					1
06	210	N	202	-0-	-8	-0-	16	1	186	3	Y	-0-	1	1			-0-
07	217	N	209	-0-	-8	-0-	17	1	192	3	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1058	N	1058	-0-	-0-	-0-	60 3	1 9	995	3	Y	3					5
04	973	N	973	-0-	-0-	-0-	57 1	1 9	915	3	Y	1	3	1			3
05	813	N	813	-0-	-0-	-0-	46 3	1 9	764	3	Y	3	3	1			3
06	990	N	762	-0-	-228	-0-	43 1	1 9	718	3	Y	1					4
07	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					4
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					4

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	36 2	1 9	603	3	Y	2					3
04	600	N	559	-0-	-41	-0-	33 1	1 9	525	3	Y	1	2	1			2
05	682	N	583	-0-	-99	-0-	33 2	1 9	548	3	Y	2	2	1			2
06	630	N	573	-0-	-57	-0-	32 1	1 9	540	3	Y	1					3
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	16	1	265	3	Y	-0-					1
04	249	N	249	-0-	-0-	-0-	14 4	1 9	231	3	Y	4	1	1	3	8	1
05	310	N	247	-0-	-63	-0-	14 1	1 9	232	3	Y	1	1	1			1
06	270	N	243	-0-	-27	-0-	14	1	229	3	Y	-0-					1
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1039	N	1039	-0-	-0-	-0-	59	1	977	3	Y	3					6
							3	9									
04	774	N	774	-0-	-0-	-0-	45	1	728	3	Y	1	3	1			4
							1	9									
05	710	N	710	-0-	-0-	-0-	40	1	669	3	Y	1	2	1			3
							1	9									
06	676	N	676	-0-	-0-	-0-	38	1	636	3	Y	2					5
							2	9									
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					5
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					5

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	75	-0-	-18	-0-	7	1	68	3	Y	-0-					-0-
04	90	N	51	-0-	-39	-0-	3	1	48	3	Y	-0-					-0-
05	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	318	-0-	-23	-0-	27	1	291	3	N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	22	1	260	3	N	-0-					-0-
05	217	N	210	-0-	-7	-0-	18	1	192	3	N	-0-					-0-
06	300	N	220	-0-	-80	-0-	18	1	202	3	N	-0-					-0-
07	279	N	192	-0-	-87	-0-	17	1	175	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	287	-0-	-54	-0-	25	1	262	3	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	22	1	282	3	N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	22	1	294	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	22	1	275	3	N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	22	1	309	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	477	-0-	-81	-0-	71	1	406	3	Y	-0-					-0-
04	510	N	415	-0-	-95	-0-	68	1	347	3	Y	-0-					-0-
05	496	N	415	-0-	-81	-0-	71	1	344	3	Y	-0-					-0-
06	450	N	382	-0-	-68	-0-	68	1	314	3	Y	-0-					-0-
07	434	N	384	-0-	-50	-0-	71	1	313	3	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	27	N	27	-0-	-0-	-0-	8	1	19	3	Y	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	20	1	21	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	141	3	2	9	Y	2	2	8			-0-
04	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

03	279	N	269	-0-	-10	-0-	15	1	254	2	N	-0-					-0-
04	270	N	259	-0-	-11	-0-	12	1	247	2	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	14	1	259	2	N	-0-					-0-
06	270	N	260	-0-	-10	-0-	13	1	247	2	N	-0-					-0-
07	279	N	267	-0-	-12	-0-	13	1	254	2	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

03	82	N	82	-0-	-0-	-0-	18	1	64	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
06	90	N	44	-0-	-46	-0-	2	1	42	3	N	-0-					-0-
07	62	N	28	-0-	-34	-0-	1	1	27	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

03	713	N	681	-0-	-32	-0-	148	1	533	3	N	-0-					-0-
04	660	N	547	-0-	-113	-0-	124	1	423	3	N	-0-					-0-
05	713	N	703	-0-	-10	-0-	156	1	547	3	N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	139	1	569	3	N	-0-					-0-
*07	901	N	901	-0-	-0-	-0-	161	1	740	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

03	124	N	87	-0-	-37	-0-	4	1	83	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	34	1	698	3	N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

03	496	N	459	-0-	-37	-0-	111	1	348	3	N	-0-					-0-
04	480	N	449	-0-	-31	-0-	107	1	342	3	N	-0-					-0-
05	434	N	423	-0-	-11	-0-	108	1	315	3	N	-0-					-0-
06	450	N	444	-0-	-6	-0-	107	1	337	3	N	-0-					-0-
*07	523	N	523	-0-	-0-	-0-	114	1	409	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	791	N	791	-0-	-0-	-0-	38	1	753	3	N	-0-			-0-
04	770	N	770	-0-	-0-	-0-	36	1	734	3	N	-0-			-0-
05	777	N	777	-0-	-0-	-0-	36	1	741	3	N	-0-			-0-
06	780	N	767	-0-	-13	-0-	37	1	730	3	N	-0-			-0-
07	806	N	802	-0-	-4	-0-	39	1	763	3	N	-0-			-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT			-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	14	1	269	3	N	-0-			-0-
04	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
05	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-			-0-
06	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-			-0-
07	279	N	232	-0-	-47	-0-	11	1	221	3	N	-0-			-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-			-0-
04	270	N	197	-0-	-73	-0-	9	1	188	3	N	-0-			-0-
05	248	N	150	-0-	-98	-0-	7	1	143	3	N	-0-			-0-
06	270	N	169	-0-	-101	-0-	8	1	161	3	N	-0-			-0-
07	217	N	184	-0-	-33	-0-	9	1	175	3	N	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	166	-0-	-51	-0-	8	1	158	3	N	-0-			-0-
04	210	N	66	-0-	-144	-0-	3	1	63	3	N	-0-			-0-
05	186	N	100	-0-	-86	-0-	5	1	95	3	N	-0-			-0-
06	150	N	63	-0-	-87	-0-	3	1	60	3	N	-0-			-0-
*07	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	640	N	640	-0-	-0-	-0-	31	1	609	3	N	-0-			-0-
04	630	N	626	-0-	-4	-0-	30	1	596	3	N	-0-			-0-
05	668	N	668	-0-	-0-	-0-	31	1	637	3	N	-0-			-0-
06	630	N	610	-0-	-20	-0-	29	1	581	3	N	-0-			-0-
*07	744	N	744	-0-	-0-	-0-	36	1	708	3	N	-0-			-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	23	1	388	3	Y	3	2	8			3
							3	9									
04	302	N	302	-0-	-0-	-0-	18	1	282	3	Y	2	1	1	2	8	2
							2	9									
05	372	N	179	-0-	-193	-0-	10	1	168	3	Y	1	1	1			2
							1	9									
06	390	N	242	-0-	-148	-0-	14	1	228	3	Y	-0-					2
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	18	1	175	3	Y	-0-					-0-
04	210	N	105	-0-	-105	-0-	10	1	95	3	Y	-0-					-0-
05	217	N	3	-0-	-214	-0-	3	3			Y	-0-					-0-
06	180	N	130	-0-	-50	-0-	11	1	119	3	Y	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	12	1	130	3	Y	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	695	N	695	-0-	-0-	-0-	34	1	661	3	N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	31	1	633	3	N	-0-					-0-
05	697	N	697	-0-	-0-	-0-	32	1	665	3	N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	32	1	638	3	N	-0-					-0-
*07	694	N	694	-0-	-0-	-0-	34	1	660	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	623	-0-	-28	-0-	199	1	423	3	Y	1					4
							1	9									
04	600	N	571	-0-	-29	-0-	192	1	379	3	Y	-0-	1	1			3
05	651	N	622	-0-	-29	-0-	199	1	422	3	Y	1	1	1			3
							1	9									
06	600	N	590	-0-	-10	-0-	192	1	398	3	Y	-0-					3
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					3

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	381	-0-	-22	-0-	21	1	359	3	Y	1					4
							1	9									
04	367	N	367	-0-	-0-	-0-	22	1	345	3	Y	-0-	1	1			3
05	403	N	394	-0-	-9	-0-	22	1	371	3	Y	1	1	1			3
							1	9									
06	383	N	383	-0-	-0-	-0-	21	1	362	3	Y	-0-					3
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
05	111	N	111	-0-	-0-	-0-	7	1	104	3	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	7	1	99	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

03	141	N	141	-0-	-0-	-0-	6	1	134	3	Y	1	1	1			1
							1	9									
04	133	N	133	-0-	-0-	-0-	5	1	127	3	Y	1	1	1			1
							1	9									
05	141	N	141	-0-	-0-	-0-	6	1	134	3	Y	1	1	1			1
							1	9									
06	150	N	105	-0-	-45	-0-	4	1	100	3	Y	1	1	1			1
							1	9									
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

03	279	N	276	-0-	-3	-0-	24	1	252	3	Y	-0-	1	1			-0-
04	277	N	277	-0-	-0-	-0-	16	1	260	3	Y	1	1	1			-0-
							1	9									
05	295	N	295	-0-	-0-	-0-	18	1	275	3	Y	2	1	8			1
							2	9									
06	270	N	258	-0-	-12	-0-	16	1	242	3	Y	-0-	1	1			-0-
07	279	N	251	-0-	-28	-0-	16	1	235	3	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

03	12	N	10	-0-	-2	-0-	10	3			Y	-0-					-0-
04	12	N	11	-0-	-1	-0-	11	3			Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
06	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
08	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	17	1	384	3	Y	3	4	1			2
							3	9									
04	390	N	388	-0-	-2	-0-	15	1	371	3	Y	2	2	1			2
							2	9									
05	409	N	409	-0-	-0-	-0-	17	1	389	3	Y	3	2	1			3
							3	9									
06	390	N	383	-0-	-7	-0-	16	1	366	3	Y	1	2	1			2
							1	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	523	-0-	-66	-0-	34	1	489	3	N	-0-					-0-
04	660	N	506	-0-	-154	-0-	33	1	473	3	N	-0-					-0-
05	620	N	605	-0-	-15	-0-	38	1	567	3	N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	34	1	516	3	N	-0-					-0-
*07	575	N	575	-0-	-0-	-0-	35	1	540	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	701	N	701	-0-	-0-	-0-	46	1	655	3	N	-0-					-0-
04	690	N	680	-0-	-10	-0-	45	1	635	3	N	-0-					-0-
05	713	N	706	-0-	-7	-0-	45	1	661	3	N	-0-					-0-
06	690	N	688	-0-	-2	-0-	43	1	645	3	N	-0-					-0-
07	713	N	705	-0-	-8	-0-	42	1	663	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					1
04	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					1
05	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-	1	5			-0-
06	172	N	172	-0-	-0-	-0-	8	1	164	2	Y	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					1
04	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-					1
05	155	N	154	-0-	-1	-0-	8	1	146	2	Y	-0-	1	5			-0-
06	150	N	147	-0-	-3	-0-	7	1	140	2	Y	-0-					-0-
07	155	N	143	-0-	-12	-0-	7	1	136	2	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	343	-0-	-91	-0-	19	1	324	2	Y	-0-					3
04	422	N	422	-0-	-0-	-0-	23	1	399	2	Y	-0-					3
05	386	N	386	-0-	-0-	-0-	19	1	367	2	Y	-0-	3	5			-0-
06	372	N	372	-0-	-0-	-0-	18	1	354	2	Y	-0-					-0-
07	434	N	358	-0-	-76	-0-	17	1	341	2	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	14	1	240	3	Y	-0-					1
04	240	N	225	-0-	-15	-0-	13	1	211	3	Y	1	1	1			1
							1	9									
05	279	N	234	-0-	-45	-0-	13	1	220	3	Y	1	1	1			1
							1	9									
06	240	N	225	-0-	-15	-0-	13	1	212	3	Y	-0-					1
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	32	1	537	3	Y	2					3
							2	9									
04	510	N	489	-0-	-21	-0-	29	1	460	3	Y	-0-	1	1			2
05	558	N	380	-0-	-178	-0-	21	1	357	3	Y	2	1	1	1	8	2
							2	9									
06	540	N	376	-0-	-164	-0-	21	1	355	3	Y	-0-					2
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	6	1	99	3	Y	1					1
							1	9									
05	143	N	143	-0-	-0-	-0-	7	1	135	3	Y	1	1	1			1
							1	9									
06	170	N	170	-0-	-0-	-0-	8	1	161	3	Y	1	1	1			1
							1	9									
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	577	-0-	-43	-0-	112	1	465	3	Y	-0-					1
04	559	N	559	-0-	-0-	-0-	112	1	444	3	Y	3					4
							3	9									
05	589	N	539	-0-	-50	-0-	108	1	427	3	Y	4	4	1			4
							4	9									
06	570	N	530	-0-	-40	-0-	104	1	424	3	Y	2	4	1			2
							2	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	598	-0-	-146	-0-	34	1	563	2	Y	1	1	1			1
							1	9									
04	594	N	594	-0-	-0-	-0-	32	1	562	2	Y	-0-					1
05	748	N	748	-0-	-0-	-0-	37	1	711	2	Y	-0-					1
06	678	N	678	-0-	-0-	-0-	33	1	645	2	Y	-0-					1
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1823	-0-	-192	-0-	102	1	1718	2	Y	3	4	1			2
							3	9									
04	1950	N	1770	-0-	-180	-0-	96	1	1673	2	Y	1					3
							1	9									
05	1892	N	1892	-0-	-0-	-0-	92	1	1800	2	Y	-0-					3
06	1770	N	1751	-0-	-19	-0-	85	1	1665	2	Y	1					4
							1	9									
07	1829	N	NO RPT	-0-	-1829	-0-					Y	NO RPT					4
08	1891	N	NO RPT	-0-	-1891	-0-					Y	NO RPT					4

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

03	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
07	93	N	48	-0-	-45	-0-	48	3			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

03	434	N	306	-0-	-128	-0-	26	1	280	3	N	-0-					-0-
04	420	N	332	-0-	-88	-0-	26	1	306	3	N	-0-					-0-
05	434	N	345	-0-	-89	-0-	29	1	316	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	26	1	293	3	N	-0-					-0-
07	341	N	250	-0-	-91	-0-	22	1	228	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	18	1	211	3	N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	16	1	172	3	N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	51	1	569	3	N	-0-					-0-
*07	606	N	606	-0-	-0-	-0-	53	1	553	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

03	837	N	794	-0-	-43	-0-	69	1	725	3	N	-0-					-0-
04	780	N	763	-0-	-17	-0-	61	1	702	3	N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	104	1	1124	3	N	-0-					-0-
06	780	N	779	-0-	-1	-0-	64	1	715	3	N	-0-					-0-
*07	789	N	789	-0-	-0-	-0-	69	1	720	3	N	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	11	1	188	2	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	10	1	195	2	Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	9	1	187	2	Y	-0-					-0-
07	217	N	202	-0-	-15	-0-	10	1	192	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	472	-0-	-24	-0-	27	1	445	2	Y	-0-	1	1			-0-
04	480	N	476	-0-	-4	-0-	26	1	449	2	Y	1					1
							1	9									
05	495	N	495	-0-	-0-	-0-	24	1	471	2	Y	-0-					1
06	475	N	475	-0-	-0-	-0-	23	1	452	2	Y	-0-					1
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	531	-0-	-58	-0-	50	1	481	3	N	-0-					-0-
04	540	N	490	-0-	-50	-0-	48	1	442	3	N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	58	1	505	3	N	-0-					-0-
06	510	N	357	-0-	-153	-0-	30	1	327	3	N	-0-					-0-
*07	500	N	500	-0-	-0-	-0-	42	1	458	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	537	-0-	-21	-0-	30	1	506	2	Y	1	1	1			1
							1	9									
04	518	N	518	-0-	-0-	-0-	28	1	490	2	Y	-0-					1
05	533	N	533	-0-	-0-	-0-	26	1	507	2	Y	-0-					1
06	510	N	510	-0-	-0-	-0-	25	1	485	2	Y	-0-					1
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	179	-0-	-7	-0-	10	1	169	2	Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	10	1	166	2	Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	9	1	173	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	9	1	168	2	Y	-0-					-0-
07	186	N	172	-0-	-14	-0-	8	1	164	2	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	401	-0-	-2	-0-	23	1	378	2	Y	-0-	1	1			-0-
04	390	N	389	-0-	-1	-0-	21	1	367	2	Y	1					1
							1	9									
05	403	N	403	-0-	-0-	-0-	20	1	383	2	Y	-0-					1
06	390	N	390	-0-	-0-	-0-	19	1	371	2	Y	-0-					1
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	1509	-0-	-878	-0-	85	1	1422	2	Y	2	3	1			2
							2	9									
04	2310	X	1468	-0-	-842	-0-	80	1	1388	2	Y	-0-					2
05	2201	X	1463	-0-	-738	-0-	71	1	1391	2	Y	1					3
							1	9									
06	1800	X	1375	-0-	-425	-0-	66	1	1309	2	Y	-0-					3
07	1674	X	NO RPT	-0-	-1674	-0-					Y	NO RPT					3
08	1519	X	NO RPT	-0-	-1519	-0-					Y	NO RPT					3

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	986	-0-	-37	-0-	55	1	930	2	Y	1	2	1			1
							1	9									
04	960	N	948	-0-	-12	-0-	51	1	897	2	Y	-0-					1
05	992	N	983	-0-	-9	-0-	48	1	934	2	Y	1					2
							1	9									
06	960	N	943	-0-	-17	-0-	46	1	897	2	Y	-0-					2
07	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					2
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					2

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	237	-0-	-42	-0-	20	1	217	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	18	1	229	3	N	-0-					-0-
05	279	N	261	-0-	-18	-0-	19	1	242	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	18	1	224	3	N	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	18	1	255	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	741	-0-	-189	-0-	42	1	695	3	Y	4	2	8			4
							4	9									
04	900	N	748	-0-	-152	-0-	44	1	703	3	Y	1	2	1			3
							1	9									
05	961	N	752	-0-	-209	-0-	42	1	708	3	Y	2	2	1			3
							2	9									
06	720	N	709	-0-	-11	-0-	40	1	668	3	Y	1					4
							1	9									
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					4
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					4

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

03	279	N	270	-0-	-9	-0-	15	1	255	2	Y	-0-	1	1			-0-
04	270	N	264	-0-	-6	-0-	14	1	250	2	Y	-0-					-0-
05	279	N	278	-0-	-1	-0-	14	1	263	2	Y	1					1
							1	9									
06	270	N	270	-0-	-0-	-0-	13	1	257	2	Y	-0-					1
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

03	78	N	78	-0-	-0-	-0-	49	1	29	3	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	47	1	30	3	N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	49	1	34	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	49	1	31	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	51	1	32	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

03	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
04	210	N	194	-0-	-16	-0-	9	1	185	3	N	-0-					-0-
05	217	N	194	-0-	-23	-0-	9	1	185	3	N	-0-					-0-
06	210	N	185	-0-	-25	-0-	9	1	176	3	N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	12	1	225	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	23 2	1 9	455	3	N	2	2	8			-0-
04	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	22	1	462	3	N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	23	1	468	3	N	-0-					-0-
07	434	N	158	-0-	-276	-0-	8	1	150	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	23 2	1 9	409	2	Y	2	4	1			1
04	420	N	414	-0-	-6	-0-	24 1	1 9	389	2	Y	1					2
05	443	N	443	-0-	-0-	-0-	26 3	1 9	414	2	Y	3	2	1	1	8	2
06	490	N	490	-0-	-0-	-0-	27 2	1 9	461	2	Y	2	2	1			2
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	654	N	654	-0-	-0-	-0-	34	1	620	3	N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	33	1	624	3	N	-0-					-0-
05	618	N	618	-0-	-0-	-0-	29	1	589	3	N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	24	1	543	3	N	-0-					-0-
*07	566	N	566	-0-	-0-	-0-	25	1	541	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	705	N	705	-0-	-0-	-0-	52	1	652	3	Y	1					3
							1	9									
04	701	N	701	-0-	-0-	-0-	54	1	647	3	Y	-0-					3
05	713	N	533	-0-	-180	-0-	43	1	490	3	Y	-0-					3
06	693	N	693	-0-	-0-	-0-	56	1	636	3	Y	1	3	1			1
							1	9									
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1089	-0-	-58	-0-	57	1	1026	3	Y	5	4	1			3
							6	9									
04	985	N	985	-0-	-0-	-0-	50	1	928	3	Y	6	7	1			2
							7	9									
05	1116	N	1022	-0-	-94	-0-	52	1	963	3	Y	6	4	1			4
							7	9									
06	1050	N	956	-0-	-94	-0-	48	1	901	3	Y	6	7	1			3
							7	9									
07	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					3
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					3

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	20	1	366	3	Y	1	1	1			1
							1	9									
04	330	N	308	-0-	-22	-0-	16	1	290	3	Y	2	2	1			1
							2	9									
05	358	N	358	-0-	-0-	-0-	18	1	338	3	Y	2	1	1			2
							2	9									
06	432	N	432	-0-	-0-	-0-	22	1	408	3	Y	2	3	1			1
							2	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	671	N	671	-0-	-0-	-0-	35	1	632	3	Y	4	3	1			2
							4	9									
04	690	N	609	-0-	-81	-0-	31	1	575	3	Y	3	4	1			1
							3	9									
05	713	N	677	-0-	-36	-0-	35	1	638	3	Y	4	2	1			3
							4	9									
06	696	N	696	-0-	-0-	-0-	35	1	657	3	Y	4	5	1			2
							4	9									
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	513	N	513	-0-	-0-	-0-	192	1	320	3	Y	1	1	1			1
							1	9									
04	471	N	471	-0-	-0-	-0-	184	1	285	3	Y	2	2	1			1
							2	9									
05	464	N	464	-0-	-0-	-0-	184	1	279	3	Y	1	1	1			1
							1	9									
06	448	N	448	-0-	-0-	-0-	183	1	263	3	Y	2	2	1			1
							2	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	N	801	-0-	-0-	-0-	59	1	741	3	Y	1					4
							1	9									
04	755	N	755	-0-	-0-	-0-	58	1	697	3	Y	-0-					4
05	809	N	809	-0-	-0-	-0-	66	1	743	3	Y	-0-					4
06	780	N	769	-0-	-11	-0-	62	1	706	3	Y	1	4	1			1
							1	9									
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					1

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	530	-0-	-90	-0-	107	1	421	3	Y	2	2	1			1
							2	9									
04	600	N	558	-0-	-42	-0-	114	1	441	3	Y	3	3	1			1
							3	9									
05	713	N	450	-0-	-263	-0-	111	1	337	3	Y	2	2	1			1
							2	9									
06	510	N	70	-0-	-440	-0-	23	1	46	3	Y	1	2	1			-0-
							1	9									
07	589	N	9	-0-	-580	-0-	9	3			Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	97	1	186	3	Y	2	1	1			1
							2	9									
04	276	N	276	-0-	-0-	-0-	94	1	182	3	Y	-0-	1	1			-0-
05	286	N	286	-0-	-0-	-0-	97	1	187	3	Y	2	1	1			1
							2	9									
06	277	N	277	-0-	-0-	-0-	94	1	182	3	Y	1	1	1			1
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1077	N	1077	-0-	-0-	-0-	56	1	1014	3	Y	6	4	1	1	8	3
							7	9									
04	750	N	337	-0-	-413	-0-	17	1	312	3	Y	7	4	1	5	8	1
							8	9									
05	1085	N	540	-0-	-545	-0-	27	1	506	3	Y	6	2	1	3	8	2
							7	9									
06	1050	N	620	-0-	-430	-0-	31	1	585	3	Y	4	4	1			2
							4	9									
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

03	651	N	525	-0-	-126	-0-	15	1	509	3	Y	1					2
							1	9									
04	596	N	596	-0-	-0-	-0-	595	3	1	9	Y	1					3
05	359	N	359	-0-	-0-	-0-	359	3			Y	-0-	3	1			-0-
06	510	N	199	-0-	-311	-0-	198	3	1	9	Y	1					1
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

03	465	N	85	-0-	-380	-0-	2	1	83	3	Y	-0-					1
04	510	N	87	-0-	-423	-0-	87	3			Y	-0-					1
05	527	N	208	-0-	-319	-0-	208	3			Y	-0-	1	1			-0-
06	154	N	154	-0-	-0-	-0-	153	3	1	9	Y	1					1
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

03	341	N	243	-0-	-98	-0-	7	1	236	3	Y	-0-					1
04	330	N	79	-0-	-251	-0-	79	3			Y	-0-					1
05	279	N	60	-0-	-219	-0-	60	3			Y	-0-	1	1			-0-
06	452	N	452	-0-	-0-	-0-	451	3	1	9	Y	1					1
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

03	633	N	633	-0-	-0-	-0-	18	1	614	3	Y	1					2
							1	9									
04	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					2
05	124	N	86	-0-	-38	-0-	86	3			Y	-0-	2	1			-0-
06	682	N	682	-0-	-0-	-0-	680	3	2	9	Y	2					2
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					2
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					2

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

03	682	N	639	-0-	-43	-0-	18	1	620	3	Y	1					3
							1	9									
04	690	N	558	-0-	-132	-0-	558	3			Y	-0-					3
05	713	N	545	-0-	-168	-0-	544	3	1	9	Y	1	3	1			1
06	630	N	515	-0-	-115	-0-	514	3	1	9	Y	1					2
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	2	1	52	3	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	148	-0-	-69	-0-	86	1	62	3	N	-0-					1
04	210	N	46	-0-	-164	-0-	20	1	26	3	N	-0-					1
05	155	N	7	-0-	-148	-0-	7	3			N	-0-	1	1			-0-
06	150	N	4	-0-	-146	-0-	4	3			N	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
08	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	309	-0-	-1	-0-	83	1	224	3	Y	2	1	1			1
							2	9									
04	287	N	287	-0-	-0-	-0-	80	1	207	3	Y	-0-	1	1			-0-
05	284	N	284	-0-	-0-	-0-	82	1	200	3	Y	2	1	1			1
							2	9									
06	300	N	296	-0-	-4	-0-	80	1	215	3	Y	1	1	1			1
							1	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	247	-0-	-32	-0-	101	1	145	3	Y	1	1	1			-0-
							1	9									
04	270	N	231	-0-	-39	-0-	97	1	133	3	Y	1	1	1			-0-
							1	9									
05	248	N	238	-0-	-10	-0-	100	1	136	3	Y	2	1	1			1
							2	9									
06	240	N	225	-0-	-15	-0-	97	1	128	3	Y	-0-	1	1			-0-
07	248	N	244	-0-	-4	-0-	115	1	129	3	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					-0-
04	420	N	401	-0-	-19	-0-	19	1	382	3	N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	17	1	335	3	N	-0-					-0-
04	660	N	423	-0-	-237	-0-	20	1	403	3	N	-0-					-0-
05	496	N	467	-0-	-29	-0-	22	1	445	3	N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	21	1	410	3	N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	22	1	419	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	363	-0-	-9	-0-	19	1	342	2	Y	2	3	1			1
							2	9									
04	360	N	348	-0-	-12	-0-	20	1	327	2	Y	1					2
							1	9									
05	362	N	362	-0-	-0-	-0-	21	1	339	2	Y	2	2	1			2
							2	9									
06	360	N	337	-0-	-23	-0-	18	1	318	2	Y	1	2	1			1
							1	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	19	1	378	3	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	18	1	345	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	13	1	195	2	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	13	1	188	2	N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	14	1	199	2	N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	14	1	191	2	N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	13	1	189	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	9	1	138	2	N	-0-					-0-
04	150	N	113	-0-	-37	-0-	7	1	106	2	N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	9	1	132	2	N	-0-					-0-
06	150	N	135	-0-	-15	-0-	9	1	126	2	N	-0-					-0-
07	124	N	84	-0-	-40	-0-	5	1	79	2	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1264	-0-	-69	-0-	81	1	1183	2	N	-0-					-0-
04	1230	N	1209	-0-	-21	-0-	78	1	1131	2	N	-0-					-0-
05	1347	N	1347	-0-	-0-	-0-	90	1	1257	2	N	-0-					-0-
06	1253	N	1253	-0-	-0-	-0-	84	1	1169	2	N	-0-					-0-
*07	1295	N	1295	-0-	-0-	-0-	84	1	1211	2	N	-0-					-0-
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	712	-0-	-1	-0-	45	1	667	2	N	-0-					-0-
04	660	N	561	-0-	-99	-0-	36	1	525	2	N	-0-					-0-
05	744	N	595	-0-	-149	-0-	40	1	555	2	N	-0-					-0-
06	690	N	595	-0-	-95	-0-	40	1	555	2	N	-0-					-0-
07	589	N	581	-0-	-8	-0-	38	1	543	2	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	225	-0-	-23	-0-	19	1	206	3	N	-0-					-0-
04	240	N	217	-0-	-23	-0-	17	1	200	3	N	-0-					-0-
05	248	N	217	-0-	-31	-0-	18	1	199	3	N	-0-					-0-
06	210	N	192	-0-	-18	-0-	16	1	176	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	19	1	193	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	14 2	1 9	324	3	Y	2	3	1			1
04	304	N	304	-0-	-0-	-0-	12 3	1 9	289	3	Y	3	2	1			2
05	332	N	332	-0-	-0-	-0-	14 1	1 9	317	3	Y	1	1	1			2
06	365	N	365	-0-	-0-	-0-	15 2	1 9	348	3	Y	2	2	1			2
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	33	1	487	2	N	-0-					-0-
04	510	N	504	-0-	-6	-0-	33	1	471	2	N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	36	1	496	2	N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	34	1	480	2	N	-0-					-0-
*07	535	N	535	-0-	-0-	-0-	35	1	500	2	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	6	1	75	2	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	6	1	71	2	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	7	1	75	2	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	7	1	71	2	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	6	1	77	2	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1925	X	1925	-0-	-0-	-0-	152	1	1773	2	N	-0-					-0-
04	1719	X	1719	-0-	-0-	-0-	141	1	1578	2	N	-0-					-0-
05	1737	X	1737	-0-	-0-	-0-	147	1	1590	2	N	-0-					-0-
06	2037	X	2037	-0-	-0-	-0-	171	1	1866	2	N	-0-					-0-
*07	2068	N	2068	-0-	-0-	-0-	156	1	1912	2	N	-0-					-0-
08	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	584	-0-	-129	-0-	16	1	568	3	Y	-0-					2
04	660	N	569	-0-	-91	-0-	568	3	1	9	Y	1					3
05	682	N	592	-0-	-90	-0-	591	3	1	9	Y	1	3	1			1
06	665	N	665	-0-	-0-	-0-	664	3	1	9	Y	1					2
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	505	-0-	-22	-0-	14 1	1 9	490	3	Y	1					2
04	510	N	497	-0-	-13	-0-	497	3			Y	-0-					2
05	496	N	466	-0-	-30	-0-	465	3	1	9	Y	1	2	1			1
06	480	N	476	-0-	-4	-0-	475	3	1	9	Y	1					2
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	13	1	136	3	N	-0-					-0-
04	150	N	123	-0-	-27	-0-	10	1	113	3	N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	12	1	134	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	11	1	128	3	N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	14	1	144	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	818	N	818	-0-	-0-	-0-	43 3	1 9	772	3	Y	3	3	1			2
04	748	N	748	-0-	-0-	-0-	38 4	1 9	706	3	Y	4	5	1			1
05	806	N	717	-0-	-89	-0-	36 6	1 9	675	3	Y	5	3	1			3
06	780	N	644	-0-	-136	-0-	32 4	1 9	608	3	Y	4	5	1			2
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
04	150	N	6	-0-	-144	-0-	6	3			N	-0-					1
05	155	N	-0-	-0-	-155	-0-					N	-0-					1
06	1	N	-0-	-0-	-1	-0-					N	-0-					1
07	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

03	1085	N	1028	-0-	-57	-0-	67	1	961	3	N	-0-					-0-
04	1020	N	968	-0-	-52	-0-	64	1	904	3	N	-0-					-0-
05	1085	N	1007	-0-	-78	-0-	64	1	943	3	N	-0-					-0-
06	990	N	958	-0-	-32	-0-	59	1	899	3	N	-0-					-0-
07	992	N	925	-0-	-67	-0-	56	1	869	3	N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

03	1023	N	1019	-0-	-4	-0-	67	1	952	3	N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	67	1	953	3	N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	65	1	967	3	N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	62	1	933	3	N	-0-					-0-
07	1054	N	1034	-0-	-20	-0-	62	1	972	3	N	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

03	540	N	540	-0-	-0-	-0-	35	1	505	3	N	-0-					-0-
04	540	N	508	-0-	-32	-0-	33	1	475	3	N	-0-					-0-
05	589	N	526	-0-	-63	-0-	33	1	493	3	N	-0-					-0-
06	510	N	500	-0-	-10	-0-	31	1	469	3	N	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	32	1	498	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

03	651	N	627	-0-	-24	-0-	41	1	586	3	N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	40	1	568	3	N	-0-					-0-
05	651	N	494	-0-	-157	-0-	31	1	463	3	N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	39	1	586	3	N	-0-					-0-
*07	643	N	643	-0-	-0-	-0-	39	1	604	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

03	599	N	599	-0-	-0-	-0-	39	1	560	3	N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	44	1	617	3	N	-0-					-0-
05	651	N	642	-0-	-9	-0-	41	1	601	3	N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	40	1	608	3	N	-0-					-0-
07	682	N	655	-0-	-27	-0-	39	1	616	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	436	-0-	-277	-0-	29	1	407	3	N	-0-					-0-
04	570	N	392	-0-	-178	-0-	26	1	366	3	N	-0-					-0-
05	527	N	487	-0-	-40	-0-	31	1	456	3	N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-					-0-
*07	449	N	449	-0-	-0-	-0-	27	1	422	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	X	767	-0-	-1465	-0-	50	1	717	3	N	-0-					-0-
04	2160	X	833	-0-	-1327	-0-	55	1	778	3	N	-0-					-0-
05	2232	X	822	-0-	-1410	-0-	52	1	770	3	N	-0-					-0-
06	1020	X	808	-0-	-212	-0-	50	1	758	3	N	-0-					-0-
07	1054	X	792	-0-	-262	-0-	48	1	744	3	N	-0-					-0-
08	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	843	-0-	-87	-0-	51	1	790	3	N	2	2	8			-0-
							2	9									
04	870	N	816	-0-	-54	-0-	40	1	775	3	N	1	1	8			-0-
							1	9									
05	924	N	924	-0-	-0-	-0-	45	1	879	3	N	-0-					-0-
06	905	N	905	-0-	-0-	-0-	44	1	861	3	N	-0-					-0-
*07	902	N	902	-0-	-0-	-0-	45	1	857	3	N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-
06	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-			-0-
04	17	N	17	-0-	-0-	-0-	17	3			Y	-0-			-0-
05	15	N	15	-0-	-0-	-0-	15	3			Y	-0-			-0-
06	13	N	13	-0-	-0-	-0-	13	3			Y	-0-			-0-
07	31	N	17	-0-	-14	-0-	17	3			Y	-0-			-0-
08	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT			-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-			-0-
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-			-0-
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-			-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-			-0-
07	62	N	13	-0-	-49	-0-	13	3			Y	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	13	-0-	-18	-0-	13	3			N	-0-			-0-
04	10	N	8	-0-	-2	-0-	8	3			N	-0-			-0-
05	13	N	5	-0-	-8	-0-	5	3			N	-0-			-0-
06	13	N	6	-0-	-7	-0-	6	3			N	-0-			-0-
07	8	N	5	-0-	-3	-0-	5	3			N	-0-			-0-
08	5	N	NO RPT	-0-	-5	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	410	-0-	-24	-0-	87	1	323	3	N	-0-			-0-
04	398	N	398	-0-	-0-	-0-	84	1	314	3	N	-0-			-0-
05	411	N	411	-0-	-0-	-0-	87	1	324	3	N	-0-			-0-
06	392	N	392	-0-	-0-	-0-	84	1	308	3	N	-0-			-0-
07	403	N	385	-0-	-18	-0-	87	1	298	3	N	-0-			-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	3			Y	-0-			-0-
04	240	N	240	-0-	-0-	-0-	240	3			Y	-0-			-0-
05	268	N	268	-0-	-0-	-0-	268	3			Y	-0-			-0-
06	262	N	262	-0-	-0-	-0-	262	3			Y	-0-			-0-
*07	226	N	226	-0-	-0-	-0-	226	3			Y	-0-			-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	13	-0-	-111	-0-	13	3			Y	-0-			-0-
04	60	N	4	-0-	-56	-0-	4	3			Y	-0-			-0-
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-			-0-
06	13	N	-0-	-0-	-13	-0-					Y	-0-			-0-
07	4	N	1	-0-	-3	-0-	1	3			Y	-0-			-0-
08	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	786	-0-	-51	-0-	782	3	4	9	N	4	4	8			-0-
04	784	N	784	-0-	-0-	-0-	781	3	3	9	N	3	3	8			-0-
05	868	N	747	-0-	-121	-0-	746	3	1	9	N	1	1	8			-0-
06	750	N	655	-0-	-95	-0-	655	3			N	-0-					-0-
07	806	N	617	-0-	-189	-0-	617	3			N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
08	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	253	-0-	-429	-0-	174	1	79	3	Y	-0-					-0-
04	450	N	65	-0-	-385	-0-	39	1	26	3	Y	-0-					-0-
05	310	N	16	-0-	-294	-0-	16	3			Y	-0-					-0-
06	240	N	10	-0-	-230	-0-	10	3			Y	-0-					-0-
*07	1260	N	1260	-0-	-0-	-0-	146	1	1114	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					110
04	750	N	604	-0-	-146	-0-	604	3			Y	-0-					110
05	682	N	653	-0-	-29	-0-	653	3			Y	-0-					110
06	630	N	556	-0-	-74	-0-	556	3			Y	-0-					110
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					110
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					110

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	30 2	1 9	501	3	Y	2					3
04	480	N	424	-0-	-56	-0-	25	1	399	3	Y	-0-	1	1			2
05	436	N	436	-0-	-0-	-0-	24 11	1 9	401	3	Y	10	1	1	10	8	1
06	510	N	250	-0-	-260	-0-	14 1	1 9	235	3	Y	1					2
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	572	N	572	-0-	-0-	-0-	24 3	1 9	545	3	N	3	5	1			2
04	572	N	572	-0-	-0-	-0-	23 4	1 9	545	3	N	4	3	1			3
05	589	N	588	-0-	-1	-0-	24 4	1 9	560	3	N	4	3	1			4
06	540	N	533	-0-	-7	-0-	22 2	1 9	509	3	N	2	3	1			3
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	577	-0-	-198	-0-	32	1	542	3	Y	3	5	1			2
							3	9									
04	630	N	559	-0-	-71	-0-	30	1	525	3	Y	4	3	1			3
							4	9									
05	620	N	575	-0-	-45	-0-	33	1	538	3	Y	4	3	1			4
							4	9									
06	570	N	551	-0-	-19	-0-	31	1	518	3	Y	2	3	1			3
							2	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	372	-0-	-186	-0-	372	3			N	-0-					-0-
04	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
05	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	495	3	2	9	N	2	2	8			-0-
04	480	N	172	-0-	-308	-0-	172	3			N	-0-					-0-
05	496	N	294	-0-	-202	-0-	293	3	1	9	N	1	1	8			-0-
06	480	N	353	-0-	-127	-0-	353	3			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	227	3	1	9	N	1	1	8			-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	338	-0-	-3	-0-	93	1	245	3	N	-0-					-0-
04	330	N	323	-0-	-7	-0-	90	1	233	3	N	-0-					-0-
05	341	N	332	-0-	-9	-0-	93	1	239	3	N	-0-					-0-
06	330	N	323	-0-	-7	-0-	90	1	233	3	N	-0-					-0-
07	341	N	339	-0-	-2	-0-	93	1	246	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	71	1	229	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	68	1	274	3	N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	71	1	285	3	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	68	1	268	3	N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	71	1	269	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
04	480	N	440	-0-	-40	-0-	439	3	1	9	N	1	1	8			-0-
05	496	N	450	-0-	-46	-0-	449	3	1	9	N	1	1	8			-0-
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	444	3	1	9	N	1	1	8			-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
04	120	N	98	-0-	-22	-0-	6	1	92	3	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
07	93	N	60	-0-	-33	-0-	4	1	56	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	496	-0-	-31	-0-	43	1 9	452	3	Y	1	1	1			1
04	511	N	511	-0-	-0-	-0-	29	1	482	3	Y	-0-	1	1			-0-
05	527	N	505	-0-	-22	-0-	30	1 9	474	3	Y	1					1
06	512	N	512	-0-	-0-	-0-	32	1	480	3	Y	-0-	1	1			-0-
07	527	N	419	-0-	-108	-0-	27	1	392	3	Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	221	-0-	-27	-0-	19	1 9	201	3	Y	1	1	1			-0-
04	240	N	225	-0-	-15	-0-	13	1 9	211	3	Y	1	1	1			-0-
05	228	N	228	-0-	-0-	-0-	14	1 9	213	3	Y	1					1
06	210	N	197	-0-	-13	-0-	12	1	185	3	Y	-0-	1	1			-0-
07	248	N	202	-0-	-46	-0-	13	1 9	188	3	Y	1	1	8			-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 183 WELL #: 6 RRCID -> 192444 COMPL. DATE 04/21/2002 TOTAL DEPTH 7702 PERF. 6362 - 6536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/02/2015 - P/A 06/02/2015

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
07	62	N	26	-0-	-36	-0-	2	1	24	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1074	N	1074	-0-	-0-	-0-	79	1	994	3	Y	1					5
							1	9									
04	1008	N	1008	-0-	-0-	-0-	77	1	928	3	Y	3	3	8			5
							3	9									
05	992	N	992	-0-	-0-	-0-	81	1	910	3	Y	1					6
							1	9									
06	1050	N	804	-0-	-246	-0-	64	1	738	3	Y	2	6	1			2
							2	9									
07	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					2
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					2

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	807	-0-	-30	-0-	59	1	747	3	Y	1					4
							1	9									
04	840	N	747	-0-	-93	-0-	57	1	690	3	Y	-0-					4
05	837	N	715	-0-	-122	-0-	58	1	656	3	Y	1					5
							1	9									
06	780	N	646	-0-	-134	-0-	52	1	593	3	Y	1	5	1			1
							1	9									
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	12	1	306	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	349	-0-	-23	-0-	30	1	319	3	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	28	1	323	3	N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	38	1	413	3	N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	51	1	571	3	N	-0-					-0-
*07	616	N	616	-0-	-0-	-0-	54	1	562	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
04	270	N	241	-0-	-29	-0-	19	1	222	3	N	-0-					-0-
05	248	N	120	-0-	-128	-0-	10	1	110	3	N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	19	1	212	3	N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	27	1	279	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	835	-0-	-2	-0-	73	1	761	3	Y	1	2	1			1
							1	9									
04	840	N	733	-0-	-107	-0-	42	1	689	3	Y	2	2	1			1
							2	9									
05	899	N	822	-0-	-77	-0-	49	1	772	3	Y	1					2
							1	9									
06	810	N	527	-0-	-283	-0-	33	1	493	3	Y	1	2	1			1
							1	9									
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					1

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	398	-0-	-36	-0-	34	1	361	3	Y	3	1	1	2	8	1
							3	9									
04	421	N	421	-0-	-0-	-0-	24	1	395	3	Y	2	1	1	2	8	-0-
							2	9									
05	465	N	401	-0-	-64	-0-	24	1	376	3	Y	1					1
							1	9									
06	390	N	301	-0-	-89	-0-	19	1	282	3	Y	-0-	1	1			-0-
07	434	N	376	-0-	-58	-0-	24	1	350	3	Y	2	2	8			-0-
							2	9									
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	27	1	117	3	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	26	1	136	3	N	-0-					-0-
05	124	N	69	-0-	-55	-0-	13	1	56	3	N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	426	-0-	-101	-0-	37	1	389	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	40	1	457	3	N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	43	1	462	3	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	39	1	431	3	N	-0-					-0-
07	527	N	463	-0-	-64	-0-	41	1	422	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	16	-0-	-46	-0-	1	1	15	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	394	-0-	-102	-0-	34	1	360	3	N	-0-					-0-
04	420	N	368	-0-	-52	-0-	29	1	339	3	N	-0-					-0-
05	434	N	370	-0-	-64	-0-	31	1	339	3	N	-0-					-0-
06	390	N	361	-0-	-29	-0-	30	1	331	3	N	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	33	1	341	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-					-0-
05	124	N	122	-0-	-2	-0-	10	1	112	3	N	-0-					-0-
06	150	N	86	-0-	-64	-0-	7	1	79	3	N	-0-					-0-
07	124	N	75	-0-	-49	-0-	7	1	68	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	44	1	461	3	N	1	1	8			-0-
							1	9									
04	492	N	492	-0-	-0-	-0-	39	1	453	3	N	-0-					-0-
05	496	N	493	-0-	-3	-0-	42	1	451	3	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	40	1	444	3	N	-0-					-0-
*07	523	N	523	-0-	-0-	-0-	46	1	477	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
06	210	N	189	-0-	-21	-0-	8	1	181	3	N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	167	-0-	-50	-0-	9	1	158	2	Y	-0-	1	1			-0-
04	210	N	146	-0-	-64	-0-	8	1	138	2	Y	-0-					-0-
05	341	N	153	-0-	-188	-0-	7	1	146	2	Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1000	-0-	-54	-0-	56	1	943	2	Y	1	2	1			1
							1	9									
04	1038	N	1038	-0-	-0-	-0-	56	1	981	2	Y	1					2
							1	9									
05	1047	N	1047	-0-	-0-	-0-	51	1	996	2	Y	-0-					2
06	974	N	974	-0-	-0-	-0-	47	1	927	2	Y	-0-					2
07	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					2
08	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					2

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	663	-0-	-19	-0-	37	1	625	2	Y	1	1	1			1
							1	9									
04	659	N	659	-0-	-0-	-0-	36	1	623	2	Y	-0-					1
05	651	N	554	-0-	-97	-0-	27	1	527	2	Y	-0-					1
06	630	N	308	-0-	-322	-0-	15	1	293	2	Y	-0-					1
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1062	-0-	-54	-0-	60	1	1001	2	Y	1	2	1			1
							1	9									
04	1050	N	923	-0-	-127	-0-	50	1	872	2	Y	1					2
							1	9									
05	1085	N	957	-0-	-128	-0-	47	1	910	2	Y	-0-					2
06	1020	N	922	-0-	-98	-0-	45	1	877	2	Y	-0-					2
07	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					2
08	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					2

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	963	N	963	-0-	-0-	-0-	55	1	908	3	Y	-0-					-0-
04	878	N	878	-0-	-0-	-0-	51	1	826	3	Y	1					1
							1	9									
05	890	N	890	-0-	-0-	-0-	51	1	839	3	Y	-0-					1
06	818	N	818	-0-	-0-	-0-	48	1	764	3	Y	5					6
							6	9									
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					6
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					6

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	13	1	205	3	Y	-0-					-0-
04	340	N	340	-0-	-0-	-0-	20	1	320	3	Y	-0-					-0-
05	402	N	402	-0-	-0-	-0-	23	1	379	3	Y	-0-					-0-
06	386	N	386	-0-	-0-	-0-	23	1	360	3	Y	3					3
							3	9									
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					3
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					3

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	570	-0-	-19	-0-	33	1	537	3	Y	-0-					1
04	570	N	511	-0-	-59	-0-	30	1	481	3	Y	-0-					1
05	558	N	534	-0-	-24	-0-	31	1	503	3	Y	-0-					1
06	540	N	511	-0-	-29	-0-	30	1	478	3	Y	3					4
							3	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	6	1	104	3	Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	6	1	99	3	Y	1					1
							1	9									
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	81	-0-	-43	-0-	5	1	76	3	Y	-0-					-0-
04	90	N	21	-0-	-69	-0-	1	1	20	3	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	28	1	470	2	Y	1	1	1			1
							1	9									
04	480	N	419	-0-	-61	-0-	23	1	396	2	Y	-0-					1
05	496	N	437	-0-	-59	-0-	21	1	416	2	Y	-0-					1
06	480	N	412	-0-	-68	-0-	20	1	392	2	Y	-0-					1
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	462	-0-	-189	-0-	26	1	436	2	Y	-0-	1	1			-0-
04	630	N	583	-0-	-47	-0-	32	1	550	2	Y	1					1
							1	9									
05	620	N	599	-0-	-21	-0-	29	1	570	2	Y	-0-					1
06	562	N	562	-0-	-0-	-0-	27	1	535	2	Y	-0-					1
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	19	1	323	2	Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	25	1	433	2	Y	1					1
							1	9									
05	386	N	386	-0-	-0-	-0-	19	1	367	2	Y	-0-					1
06	309	N	309	-0-	-0-	-0-	15	1	294	2	Y	-0-					1
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	588	-0-	-1	-0-	33	1	555	2	Y	-0-					8
04	570	N	570	-0-	-0-	-0-	31	1	539	2	Y	-0-					8
05	589	N	576	-0-	-13	-0-	28	1	548	2	Y	-0-	8	5			-0-
06	570	N	551	-0-	-19	-0-	27	1	524	2	Y	-0-					-0-
07	589	N	486	-0-	-103	-0-	23	1	463	2	Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	487	-0-	-133	-0-	27	1	459	3	Y	1	7	1			5
							1	9									
04	690	N	471	-0-	-219	-0-	24	1	445	3	Y	2					7
							2	9									
05	558	N	521	-0-	-37	-0-	29	1	489	3	Y	3					10
							3	9									
06	609	N	609	-0-	-0-	-0-	35	1	573	3	Y	1	7	1			4
							1	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					4
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	4	-0-	-120	-0-	4	3			Y	-0-	1	1			1
04	90	N	-0-	-0-	-90	-0-					Y	-0-					1
05	62	N	1	-0-	-61	-0-	1	3			Y	-0-					1
06	4	N	-0-	-0-	-4	-0-					Y	-0-	1	1			-0-
*07	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	157	-0-	-91	-0-	9	1	147	3	Y	1	3	1			2
							1	9									
04	210	N	112	-0-	-98	-0-	6	1	106	3	Y	-0-					2
05	186	N	103	-0-	-83	-0-	6	1	96	3	Y	1					3
							1	9									
06	150	N	81	-0-	-69	-0-	5	1	76	3	Y	-0-	2	1			1
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	930	-0-	-372	-0-	930	3			Y	-0-					-0-
04	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
05	1333	N	1333	-0-	-0-	-0-	1333	3			Y	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	3			Y	-0-					-0-
*07	1288	N	1288	-0-	-0-	-0-	1288	3			Y	-0-					-0-
08	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	35	1	196	3	N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	80	1	146	3	N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	121	1	173	3	N	-0-					-0-
07	248	N	242	-0-	-6	-0-	101	1	141	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	439	-0-	-26	-0-	120	1	319	3	N	-0-			-0-
04	450	N	398	-0-	-52	-0-	105	1	293	3	N	-0-			-0-
05	501	N	501	-0-	-0-	-0-	130	1	371	3	N	-0-			-0-
06	481	N	481	-0-	-0-	-0-	115	1	366	3	N	-0-			-0-
*07	538	N	538	-0-	-0-	-0-	125	1	413	3	N	-0-			-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-			-0-
04	150	N	127	-0-	-23	-0-	12	1	115	3	N	-0-			-0-
05	155	N	145	-0-	-10	-0-	15	1	130	3	N	-0-			-0-
06	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-			-0-
*07	163	N	163	-0-	-0-	-0-	14	1	149	3	N	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	70	-0-	-54	-0-	19	1	51	3	N	-0-			-0-
04	60	N	59	-0-	-1	-0-	17	1	42	3	N	-0-			-0-
05	62	N	57	-0-	-5	-0-	16	1	41	3	N	-0-			-0-
06	61	N	61	-0-	-0-	-0-	15	1	46	3	N	-0-			-0-
07	62	N	50	-0-	-12	-0-	16	1	34	3	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-			-0-
04	90	N	46	-0-	-44	-0-	4	1	42	3	N	-0-			-0-
05	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-			-0-
06	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-			-0-
*07	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	144	1	233	3	Y	-0-			-0-
04	367	N	367	-0-	-0-	-0-	140	1	227	3	Y	-0-			-0-
05	370	N	370	-0-	-0-	-0-	144	1	226	3	Y	-0-			-0-
06	360	N	360	-0-	-0-	-0-	139	1	221	3	Y	-0-			-0-
07	372	N	362	-0-	-10	-0-	143	1	219	3	Y	-0-			-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-			-0-
04	516	N	516	-0-	-0-	-0-	516	2			N	-0-			-0-
05	527	N	479	-0-	-48	-0-	479	2			N	-0-			-0-
06	510	N	509	-0-	-1	-0-	509	2			N	-0-			-0-
07	527	N	515	-0-	-12	-0-	515	2			N	-0-			-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-			-0-
04	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-			-0-
05	1209	N	1133	-0-	-76	-0-	1133	2			N	-0-			-0-
06	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-			-0-
*07	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-			-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	196	-0-	-21	-0-	11	1	185	2	Y	-0-					-0-
04	210	N	190	-0-	-20	-0-	10	1	180	2	Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	10	1	187	2	Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	9	1	182	2	Y	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	9	1	184	2	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	29 2	1 9	492	2	Y	2	1	1	1	8	1
04	532	N	532	-0-	-0-	-0-	29	1	503	2	Y	-0-					1
05	581	N	581	-0-	-0-	-0-	28	1	553	2	Y	-0-					1
06	568	N	568	-0-	-0-	-0-	27	1	541	2	Y	-0-					1
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	446	-0-	-50	-0-	25	1	421	2	Y	-0-	1	1			-0-
04	425	N	425	-0-	-0-	-0-	23 1	1 9	401	2	Y	1					1
05	441	N	441	-0-	-0-	-0-	22	1	419	2	Y	-0-					1
06	423	N	423	-0-	-0-	-0-	20	1	403	2	Y	-0-					1
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	7	-0-	-7	-0-	1	1	6	3	N	-0-					-0-
04	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
08	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	445	-0-	-20	-0-	20	1	425	3	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-					-0-
05	465	N	451	-0-	-14	-0-	21	1	430	3	N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-
07	434	N	431	-0-	-3	-0-	20	1	411	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	941	N	941	-0-	-0-	-0-	43	1	898	3	N	-0-					-0-
04	930	N	887	-0-	-43	-0-	42	1	845	3	N	-0-					-0-
05	961	N	795	-0-	-166	-0-	36	1	759	3	N	-0-					-0-
06	900	N	750	-0-	-150	-0-	33	1	717	3	N	-0-					-0-
07	930	N	751	-0-	-179	-0-	35	1	716	3	N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	20	1	212	3	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	17	1	201	3	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	20	1	214	3	N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	17	1	186	3	N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	20	1	203	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	X	1036	-0-	-235	-0-	48	1	988	3	N	-0-					-0-
04	1020	X	960	-0-	-60	-0-	45	1	915	3	N	-0-					-0-
05	1054	X	848	-0-	-206	-0-	39	1	809	3	N	-0-					-0-
06	1020	X	967	-0-	-53	-0-	43	1	924	3	N	-0-					-0-
07	1054	X	959	-0-	-95	-0-	45	1	914	3	N	-0-					-0-
08	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					-0-
04	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					-0-
05	155	N	57	-0-	-98	-0-	3	1	54	3	N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	30	1	648	3	N	-0-					-0-
*07	681	N	681	-0-	-0-	-0-	32	1	649	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	20	1	226	3	N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	19	1	207	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	16	1	179	3	N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	18	1	183	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	13	1	250	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
04	360	N	191	-0-	-169	-0-	9	1	182	3	N	-0-					-0-
05	589	N	247	-0-	-342	-0-	11	1	236	3	N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	239	-0-	-40	-0-	12	1	227	3	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	11	1	227	3	N	-0-					-0-
07	279	N	250	-0-	-29	-0-	12	1	238	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	-0-	126	1	649	3	N	-0-					-0-
04	750	N	731	-0-	-19	-0-	120	1	611	3	N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	124	1	639	3	N	-0-					-0-
06	750	N	699	-0-	-51	-0-	119	1	580	3	N	-0-					-0-
*07	749	N	749	-0-	-0-	-0-	125	1	624	3	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	9	1	184	3	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 7 RRCID -> 193928 COMPL. DATE 08/15/2002 TOTAL DEPTH 6204 PERF. 5834 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/15/2015 - PLUGGED 06/15/15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	690	-0-	-23	-0-	44	1	646	2	N	-0-					-0-
04	687	N	687	-0-	-0-	-0-	45	1	642	2	N	-0-					-0-
05	682	N	677	-0-	-5	-0-	45	1	632	2	N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	45	1	625	2	N	-0-					-0-
07	713	N	662	-0-	-51	-0-	43	1	619	2	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	1	1	26	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	39	1	569	2	N	-0-					-0-
04	630	N	588	-0-	-42	-0-	38	1	550	2	N	-0-					-0-
05	620	N	614	-0-	-6	-0-	41	1	573	2	N	-0-					-0-
06	600	N	586	-0-	-14	-0-	39	1	547	2	N	-0-					-0-
07	620	N	605	-0-	-15	-0-	39	1	566	2	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	819	-0-	-359	-0-	52	1	767	2	N	-0-					-0-
04	1350	N	816	-0-	-534	-0-	53	1	763	2	N	-0-					-0-
05	961	N	845	-0-	-116	-0-	56	1	789	2	N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	54	1	753	2	N	-0-					-0-
07	837	N	815	-0-	-22	-0-	53	1	762	2	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	466	-0-	-30	-0-	37	1	429	2	N	-0-					-0-
04	480	N	450	-0-	-30	-0-	37	1	413	2	N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	40	1	431	2	N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	39	1	423	2	N	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	36	1	437	2	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	770	-0-	-36	-0-	43	1	726	2	Y	1	2	1			1
							1	9									
04	750	N	743	-0-	-7	-0-	40	1	703	2	Y	-0-					1
05	775	N	771	-0-	-4	-0-	38	1	733	2	Y	-0-					1
06	750	N	743	-0-	-7	-0-	36	1	706	2	Y	1					2
							1	9									
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	38	1	551	2	N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	38	1	547	2	N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	41	1	566	2	N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	40	1	551	2	N	-0-					-0-
07	620	N	609	-0-	-11	-0-	39	1	570	2	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	25	1	263	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-					-0-
05	155	N	44	-0-	-111	-0-	4	1	40	3	N	-0-					-0-
06	150	N	33	-0-	-117	-0-	3	1	30	3	N	-0-					-0-
07	155	N	24	-0-	-131	-0-	2	1	22	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	390	N	360	-0-	-30	-0-	360	2			N	-0-					-0-
05	372	N	307	-0-	-65	-0-	307	2			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	265	-0-	-138	-0-	265	2			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
07	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	328	-0-	-106	-0-	18 2	1 9	308	3	Y	2	3	1			1
04	360	N	343	-0-	-17	-0-	19 3	1 9	321	3	Y	3	2	1			2
05	320	N	320	-0-	-0-	-0-	18 2	1 9	300	3	Y	2	2	1			2
06	359	N	359	-0-	-0-	-0-	20 2	1 9	337	3	Y	2	2	1			2
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	18 2	1 9	303	3	Y	2	4	1			1
04	302	N	302	-0-	-0-	-0-	16 2	1 9	284	3	Y	2	1	1			2
05	256	N	256	-0-	-0-	-0-	15 1	1 9	240	3	Y	1	1	1			2
06	137	N	137	-0-	-0-	-0-	8	1	129	3	Y	-0-	1	1			1
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1075	-0-	-10	-0-	60 1	1 9	1014	2	Y	1	2	1			1
04	1080	N	1055	-0-	-25	-0-	57 1	1 9	997	2	Y	1					2
05	1097	N	1097	-0-	-0-	-0-	54	1	1043	2	Y	-0-					2
06	1050	N	1034	-0-	-16	-0-	50	1	984	2	Y	-0-					2
07	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					2
08	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					2

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	610	-0-	-10	-0-	610	3			Y	-0-					7
04	618	N	618	-0-	-0-	-0-	617	3	1	9	Y	1	1	8			7
05	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					7
06	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					7
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					7
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	610	-0-	-41	-0-	53	1	556	3	N	1	1	8			-0-
							1	9									
04	660	N	252	-0-	-408	-0-	20	1	232	3	N	-0-					-0-
05	651	N	2	-0-	-649	-0-	2	3			N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	248	N	93	-0-	-155	-0-	8	1	85	3	N	-0-					-0-
08	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	906	-0-	-24	-0-	122	1	783	3	N	1	1	8			-0-
							1	9									
04	900	N	840	-0-	-60	-0-	106	1	734	3	N	-0-					-0-
05	930	N	888	-0-	-42	-0-	111	1	775	3	N	2	2	8			-0-
							2	9									
06	870	N	849	-0-	-21	-0-	106	1	742	3	N	1	1	8			-0-
							1	9									
*07	930	N	930	-0-	-0-	-0-	113	1	815	3	N	2	2	8			-0-
							2	9									
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1108	-0-	-8	-0-	71	1	1037	2	N	-0-					-0-
04	1050	N	883	-0-	-167	-0-	57	1	826	2	N	-0-					-0-
05	1324	N	1324	-0-	-0-	-0-	88	1	1236	2	N	-0-					-0-
06	1095	N	1095	-0-	-0-	-0-	73	1	1022	2	N	-0-					-0-
*07	1096	N	1096	-0-	-0-	-0-	71	1	1025	2	N	-0-					-0-
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1641	N	1641	-0-	-0-	-0-	105	1	1536	2	N	-0-					-0-
04	1142	N	1142	-0-	-0-	-0-	74	1	1068	2	N	-0-					-0-
05	1364	N	992	-0-	-372	-0-	66	1	926	2	N	-0-					-0-
06	1590	N	857	-0-	-733	-0-	57	1	800	2	N	-0-					-0-
07	1178	N	922	-0-	-256	-0-	60	1	862	2	N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
04	10	N	9	-0-	-1	-0-	1	1	8	3	Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
08	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	632	-0-	-50	-0-	47	1	585	3	Y	-0-					3
04	690	N	670	-0-	-20	-0-	51	1	619	3	Y	-0-					3
05	695	N	695	-0-	-0-	-0-	57	1	637	3	Y	1					4
							1	9									
06	655	N	655	-0-	-0-	-0-	53	1	601	3	Y	1	4	1			1
							1	9									
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	270	-0-	-71	-0-	15	1	255	2	Y	-0-	1	1			-0-
04	300	N	259	-0-	-41	-0-	14	1	245	2	Y	-0-					-0-
05	279	N	269	-0-	-10	-0-	13	1	255	2	Y	1					1
							1	9									
06	270	N	257	-0-	-13	-0-	12	1	245	2	Y	-0-					1
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	557	-0-	-63	-0-	31	1	525	2	Y	1	1	1			1
							1	9									
04	600	N	457	-0-	-143	-0-	25	1	432	2	Y	-0-					1
05	620	N	523	-0-	-97	-0-	26	1	497	2	Y	-0-					1
06	540	N	489	-0-	-51	-0-	24	1	465	2	Y	-0-					1
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	457	-0-	-8	-0-	91	1	365	3	Y	1	1	1			1
							1	9									
04	480	N	444	-0-	-36	-0-	88	1	354	3	Y	2	2	1			1
							2	9									
05	465	N	455	-0-	-10	-0-	90	1	363	3	Y	2	1	1			2
							2	9									
06	450	N	447	-0-	-3	-0-	88	1	357	3	Y	2	3	1			1
							2	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	20	1	386	3	N	2	2	8			-0-
							2	9									
04	392	N	392	-0-	-0-	-0-	19	1	373	3	N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	19	1	376	3	N	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	172	-0-	-45	-0-	10	1	160	3	Y	2	2	1			1
							2	9									
04	210	N	190	-0-	-20	-0-	23	1	166	3	Y	1	1	1			1
							1	9									
05	217	N	117	-0-	-100	-0-	7	1	109	3	Y	1	1	1			1
							1	9									
06	180	N	-0-	-0-	-180	-0-					Y	-0-	1	1			-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	82	-0-	-11	-0-	5	1	77	3	Y	-0-	1	1			-0-
04	90	N	78	-0-	-12	-0-	4	1	74	3	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	5	1	78	3	Y	1					1
							1	9									
06	90	N	77	-0-	-13	-0-	4	1	73	3	Y	-0-					1
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	462	-0-	-251	-0-	26	1	433	3	Y	3	4	1			2
							3	9									
04	630	N	432	-0-	-198	-0-	23	1	406	3	Y	3	2	1			3
							3	9									
05	496	N	428	-0-	-68	-0-	24	1	402	3	Y	2	2	1			3
							2	9									
06	450	N	355	-0-	-95	-0-	20	1	334	3	Y	1	2	1			2
							1	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	33	1	362	3	N	-0-					-0-
*07	948	N	948	-0-	-0-	-0-	80	1	868	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	105	-0-	-19	-0-	10	1	95	3	N	-0-					-0-
04	150	N	64	-0-	-86	-0-	6	1	58	3	N	-0-					-0-
05	124	N	122	-0-	-2	-0-	13	1	109	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	7	1	82	3	N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	7	1	77	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	647	N	647	-0-	-0-	-0-	36 1	1 9	610	2	Y	1	1	1			1
04	630	N	630	-0-	-0-	-0-	34	1	596	2	Y	-0-					1
05	652	N	652	-0-	-0-	-0-	32	1	620	2	Y	-0-					1
06	630	N	625	-0-	-5	-0-	30	1	595	2	Y	-0-					1
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	678	-0-	-4	-0-	38 1	1 9	639	2	Y	1	1	1			1
04	650	N	650	-0-	-0-	-0-	35	1	615	2	Y	-0-					1
05	682	N	670	-0-	-12	-0-	33	1	637	2	Y	-0-					1
06	660	N	633	-0-	-27	-0-	31	1	602	2	Y	-0-					1
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1379	-0-	-78	-0-	78 1	1 9	1300	2	Y	1	3	1			1
04	1380	N	1337	-0-	-43	-0-	72 1	1 9	1264	2	Y	1					2
05	1364	N	1361	-0-	-3	-0-	66 1	1 9	1294	2	Y	1					3
06	1320	N	1310	-0-	-10	-0-	63	1	1247	2	Y	-0-					3
07	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					3
08	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					3

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	20	1	198	3	N	-0-					-0-
04	210	N	187	-0-	-23	-0-	18	1	169	3	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	24	1	204	3	N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	19	1	212	3	N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	21	1	228	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	65	-0-	-214	-0-	4	1	60	3	Y	1					1
							1	9									
04	240	N	199	-0-	-41	-0-	12	1	187	3	Y	-0-					1
05	247	N	247	-0-	-0-	-0-	14	1	232	3	Y	1	1	1			1
							1	9									
06	244	N	244	-0-	-0-	-0-	14	1	230	3	Y	-0-					1
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1123	N	1123	-0-	-0-	-0-	63	1	1056	3	Y	4					5
							4	9									
04	1263	N	1263	-0-	-0-	-0-	74	1	1188	3	Y	1	3	1			3
							1	9									
05	1248	N	1248	-0-	-0-	-0-	70	1	1174	3	Y	4	4	1			3
							4	9									
06	1299	N	1299	-0-	-0-	-0-	73	1	1224	3	Y	2					5
							2	9									
07	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					5
08	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					5

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	280	-0-	-30	-0-	16	1	264	2	Y	-0-	1	1			-0-
04	300	N	260	-0-	-40	-0-	14	1	246	2	Y	-0-					-0-
05	279	N	275	-0-	-4	-0-	13	1	261	2	Y	1					1
							1	9									
06	270	N	244	-0-	-26	-0-	12	1	232	2	Y	-0-					1
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	336	-0-	-5	-0-	19	1	317	2	Y	-0-	1	1			-0-
04	330	N	329	-0-	-1	-0-	18	1	310	2	Y	1					1
							1	9									
05	341	N	335	-0-	-6	-0-	16	1	319	2	Y	-0-					1
06	331	N	331	-0-	-0-	-0-	16	1	315	2	Y	-0-					1
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	791	-0-	-46	-0-	44	1	746	2	Y	1	2	1			1
							1	9									
04	810	N	769	-0-	-41	-0-	42	1	727	2	Y	-0-					1
05	806	N	785	-0-	-21	-0-	38	1	746	2	Y	1					2
							1	9									
06	780	N	771	-0-	-9	-0-	37	1	734	2	Y	-0-					2
07	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					2
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	256	-0-	-85	-0-	14	1	242	2	Y	-0-	1	1			-0-
04	330	N	192	-0-	-138	-0-	10	1	182	2	Y	-0-					-0-
05	341	N	167	-0-	-174	-0-	8	1	159	2	Y	-0-					-0-
06	240	N	230	-0-	-10	-0-	11	1	219	2	Y	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1354	-0-	-134	-0-	76	1	1277	2	Y	1	3	1			1
							1	9									
04	1350	N	1297	-0-	-53	-0-	70	1	1226	2	Y	1					2
							1	9									
05	1411	N	1411	-0-	-0-	-0-	69	1	1341	2	Y	1					3
							1	9									
06	1320	N	1298	-0-	-22	-0-	63	1	1235	2	Y	-0-					3
07	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					3
08	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					3

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

03	1550	N	1483	-0-	-67	-0-	84	1	1399	2	N	-0-					-0-
04	1470	N	1452	-0-	-18	-0-	69	1	1383	2	N	-0-					-0-
05	1550	N	1488	-0-	-62	-0-	75	1	1413	2	N	-0-					-0-
06	1440	N	1430	-0-	-10	-0-	69	1	1361	2	N	-0-					-0-
07	1488	N	1472	-0-	-16	-0-	70	1	1402	2	N	-0-					-0-
08	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

03	682	N	496	-0-	-186	-0-	28	1	468	2	N	-0-					-0-
04	690	N	551	-0-	-139	-0-	26	1	525	2	N	-0-					-0-
05	682	N	640	-0-	-42	-0-	32	1	608	2	N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	36	1	707	2	N	-0-					-0-
*07	733	N	733	-0-	-0-	-0-	35	1	698	2	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

03	125	N	125	-0-	-0-	-0-	7	1	118	2	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	6	1	116	2	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	6	1	120	2	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	6	1	117	2	N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	6	1	119	2	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

03	170	N	170	-0-	-0-	-0-	9	1	159	3	Y	2	1	1			1
							2	9									
04	256	N	256	-0-	-0-	-0-	13	1	242	3	Y	1	1	1	1	8	-0-
							1	9									
05	273	N	273	-0-	-0-	-0-	14	1	257	3	Y	2	1	1			1
							2	9									
06	183	N	183	-0-	-0-	-0-	9	1	172	3	Y	2	2	1			1
							2	9									
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	6	1	104	3	Y	1	1	1			-0-
							1	9									
05	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					-0-
06	120	N	84	-0-	-36	-0-	4	1	79	3	Y	1	1	1			-0-
							1	9									
07	124	N	84	-0-	-40	-0-	4	1	80	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	12	1	216	2	Y	5	2	1	3	8	1
							6	9									
04	210	N	202	-0-	-8	-0-	12	1	190	2	Y	-0-					1
05	221	N	221	-0-	-0-	-0-	13	1	207	2	Y	1	1	1			1
							1	9									
06	210	N	197	-0-	-13	-0-	11	1	185	2	Y	1	1	1			1
							1	9									
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
04	390	N	259	-0-	-131	-0-	259	3			Y	-0-					-0-
05	372	N	320	-0-	-52	-0-	320	3			Y	-0-					-0-
06	420	N	200	-0-	-220	-0-	200	3			Y	-0-					-0-
07	279	N	198	-0-	-81	-0-	198	3			Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	183	-0-	-3	-0-	10	1	173	2	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	9	1	170	2	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	9	1	177	2	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	9	1	176	2	N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	9	1	185	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	210	N	158	-0-	-52	-0-	158	3			N	-0-					-0-
05	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	551	N	551	-0-	-0-	-0-	15	1	536	3	Y	-0-					1
04	394	N	394	-0-	-0-	-0-	393	3	1	9	Y	1					2
05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-	2	1			-0-
06	540	N	417	-0-	-123	-0-	416	3	1	9	Y	1					1
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	275	-0-	-35	-0-	8	1	267	3	Y	-0-					1
04	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					1
05	155	N	129	-0-	-26	-0-	129	3			Y	-0-	1	1			-0-
06	270	N	1	-0-	-269	-0-	1	3			Y	-0-					-0-
07	341	N	12	-0-	-329	-0-	12	3			Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	811	N	811	-0-	-0-	-0-	23	1	787	3	Y	1					4
							1	9									
04	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					4
05	589	N	589	-0-	-0-	-0-	588	3	1	9	Y	1	4	1			1
06	756	N	756	-0-	-0-	-0-	754	3	2	9	Y	2					3
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	361	-0-	-135	-0-	361	3			N	-0-					-0-
04	390	N	311	-0-	-79	-0-	311	3			N	-0-					-0-
05	403	N	296	-0-	-107	-0-	296	3			N	-0-					-0-
06	360	N	268	-0-	-92	-0-	268	3			N	-0-					-0-
07	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	668	N	668	-0-	-0-	-0-	59	1	609	3	Y	-0-					1
04	650	N	650	-0-	-0-	-0-	53	1	597	3	Y	-0-					1
05	682	N	652	-0-	-30	-0-	54	1	598	3	Y	-0-					1
06	660	N	651	-0-	-9	-0-	57	1	594	3	Y	-0-					1
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	22	1	394	2	Y	3	4	1			1
							3	9									
04	467	N	467	-0-	-0-	-0-	27	1	438	2	Y	2					3
							2	9									
05	431	N	431	-0-	-0-	-0-	25	1	405	2	Y	1	2	1			2
							1	9									
06	420	N	376	-0-	-44	-0-	20	1	355	2	Y	1	2	1			1
							1	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1083	-0-	-2	-0-	57 6	1 9	1020	2	Y	5	8	1			2
04	1035	N	1035	-0-	-0-	-0-	60 4	1 9	971	2	Y	4					6
05	1069	N	1069	-0-	-0-	-0-	62 4	1 9	1003	2	Y	4	5	1			5
06	1050	N	978	-0-	-72	-0-	53 3	1 9	922	2	Y	3	5	1			3
07	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					3
08	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					3

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	23 2	1 9	417	2	Y	2	4	1			1
04	420	N	416	-0-	-4	-0-	24 1	1 9	391	2	Y	1					2
05	436	N	436	-0-	-0-	-0-	25 2	1 9	409	2	Y	2	2	1			2
06	420	N	402	-0-	-18	-0-	22 1	1 9	379	2	Y	1	2	1			1
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	700	-0-	-0-	-0-	37 4	1 9	659	2	Y	4	6	1			2
04	671	N	671	-0-	-0-	-0-	39 2	1 9	630	2	Y	2					4
05	620	N	449	-0-	-171	-0-	26 2	1 9	421	2	Y	2	3	1	1	8	2
06	690	N	648	-0-	-42	-0-	35 2	1 9	611	2	Y	2	2	1			2
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	25 3	1 9	449	2	Y	3	4	1			1
04	419	N	419	-0-	-0-	-0-	24 2	1 9	393	2	Y	2					3
05	419	N	419	-0-	-0-	-0-	24 1	1 9	394	2	Y	1	2	1			2
06	450	N	383	-0-	-67	-0-	21 1	1 9	361	2	Y	1	2	1			1
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	19	1	346	2	Y	2	3	1			1
							2	9									
04	354	N	354	-0-	-0-	-0-	21	1	332	2	Y	1					2
							1	9									
05	388	N	388	-0-	-0-	-0-	22	1	364	2	Y	2	2	1			2
							2	9									
06	360	N	360	-0-	-0-	-0-	20	1	339	2	Y	1	2	1			1
							1	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	476	-0-	-20	-0-	27	1	449	2	Y	-0-	1	1			-0-
04	480	N	466	-0-	-14	-0-	25	1	440	2	Y	1					1
							1	9									
05	496	N	479	-0-	-17	-0-	23	1	456	2	Y	-0-					1
06	461	N	461	-0-	-0-	-0-	22	1	439	2	Y	-0-					1
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	14	1	236	2	Y	-0-	1	1			-0-
04	242	N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-					-0-
05	254	N	254	-0-	-0-	-0-	12	1	242	2	Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	12	1	232	2	Y	1					1
							1	9									
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1079	N	1079	-0-	-0-	-0-	101	1	978	3	Y	-0-					-0-
04	1020	N	925	-0-	-95	-0-	90	1	835	3	Y	-0-					-0-
05	1116	N	1112	-0-	-4	-0-	115	1	997	3	Y	-0-					-0-
06	1182	N	1182	-0-	-0-	-0-	98	1	1084	3	Y	-0-					-0-
*07	1234	N	1234	-0-	-0-	-0-	104	1	1130	3	Y	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	232	-0-	-16	-0-	22	1	210	3	N	-0-					-0-
04	240	N	191	-0-	-49	-0-	19	1	172	3	N	-0-					-0-
05	248	N	247	-0-	-1	-0-	26	1	221	3	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	23	1	252	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	499	-0-	-59	-0-	91	1	408	3	N	-0-					-0-
04	510	N	406	-0-	-104	-0-	78	1	328	3	N	-0-					-0-
05	527	N	415	-0-	-112	-0-	87	1	328	3	N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	96	1	542	3	N	-0-					-0-
*07	645	N	645	-0-	-0-	-0-	99	1	546	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	99	-0-	-25	-0-	9	1	90	3	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	9	1	79	3	Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	9	1	103	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
08	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	16	1	323	3	Y	1	1	8			-0-
							1	9									
04	333	N	333	-0-	-0-	-0-	16	1	317	3	Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	15	1	304	3	Y	-0-					-0-
06	318	N	318	-0-	-0-	-0-	14	1	304	3	Y	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	15	1	317	3	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	29	3	N	1	1	8			-0-
							1	9									
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
05	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
04	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
05	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
06	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
07	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	231	-0-	-17	-0-	13	1	218	2	Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	12	1	211	2	Y	-0-					-0-
05	229	N	229	-0-	-0-	-0-	11	1	218	2	Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	11	1	212	2	Y	1					1
							1	9									
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	500	-0-	-58	-0-	28	1	471	2	Y	1	1	1			1
							1	9									
04	510	N	473	-0-	-37	-0-	26	1	447	2	Y	-0-					1
05	527	N	515	-0-	-12	-0-	25	1	490	2	Y	-0-					1
06	489	N	489	-0-	-0-	-0-	24	1	465	2	Y	-0-					1
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	23	1	385	3	Y	2					2
							2	9									
04	372	N	372	-0-	-0-	-0-	22	1	350	3	Y	-0-	1	1			1
05	599	N	599	-0-	-0-	-0-	34	1	563	3	Y	2	2	1			1
							2	9									
06	412	N	412	-0-	-0-	-0-	23	1	388	3	Y	1					2
							1	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	154	-0-	-63	-0-	154	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	207	3	1	9	N	1	1	8			-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1662	-0-	-74	-0-	106	1	1556	2	N	-0-					-0-
04	100	N	1577	-0-	1477	1477	102	1	1475	2	N	-0-					-0-
05	T. A.		1716	-0-	1716	3193	115	1	1601	2	N	-0-					-0-
06	T. A.		1549	-0-	1549	4742	104	1	1445	2	N	-0-					-0-
*07	3100	N	1675	-0-	-1425	3317	109	1	1566	2	N	-0-					-0-
08	1705	N	NO RPT	-0-	-1705	1612					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	X	1603	-0-	-598	-0-	90	1	1513	2	N	-0-					-0-
04	1650	X	1493	-0-	-157	-0-	71	1	1422	2	N	-0-					-0-
05	1705	X	1441	-0-	-264	-0-	72	1	1369	2	N	-0-					-0-
06	1650	X	1472	-0-	-178	-0-	71	1	1401	2	N	-0-					-0-
07	1612	X	1480	-0-	-132	-0-	70	1	1410	2	N	-0-					-0-
08	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-	1	1			-0-
04	345	N	345	-0-	-0-	-0-	19	1	325	2	Y	1					1
							1	9									
05	359	N	359	-0-	-0-	-0-	18	1	341	2	Y	-0-					1
06	346	N	346	-0-	-0-	-0-	17	1	329	2	Y	-0-					1
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	413	-0-	-21	-0-	23	1	390	2	Y	-0-	1	1			-0-
04	410	N	410	-0-	-0-	-0-	22	1	387	2	Y	1					1
							1	9									
05	426	N	426	-0-	-0-	-0-	21	1	405	2	Y	-0-					1
06	409	N	409	-0-	-0-	-0-	20	1	389	2	Y	-0-					1
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	897	-0-	-157	-0-	50	1	846	2	Y	1	2	1			1
							1	9									
04	960	N	860	-0-	-100	-0-	47	1	813	2	Y	-0-					1
05	930	N	882	-0-	-48	-0-	43	1	838	2	Y	1					2
							1	9									
06	870	N	835	-0-	-35	-0-	40	1	795	2	Y	-0-					2
07	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					2
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					2

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
05	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	248	N	150	-0-	-98	-0-	150	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
05	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
06	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
07	589	N	509	-0-	-80	-0-	509	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	450	N	359	-0-	-91	-0-	359	3			N	-0-					-0-
07	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
07	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
04	780	N	674	-0-	-106	-0-	674	3			N	-0-					-0-
05	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
06	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		881	-0-	881	1671	881	3			N	-0-					-0-
04	14B2 EXT		854	-0-	854	2525	854	3			N	-0-					-0-
05	3354	X	829	-0-	-2525	-0-	829	3			N	-0-					-0-
06	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	868	N	675	-0-	-193	-0-	675	3			N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
05	744	N	681	-0-	-63	-0-	681	3			N	-0-					-0-
06	690	N	657	-0-	-33	-0-	657	3			N	-0-					-0-
07	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
06	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
07	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	79	-0-	-131	-0-	79	3			N	-0-					-0-
07	217	N	92	-0-	-125	-0-	92	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	294	-0-	-78	-0-	291	3	3	9	N	3	3	8			-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	270	N	172	-0-	-98	-0-	172	3			N	-0-					-0-
07	310	N	63	-0-	-247	-0-	63	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1229	-0-	-42	-0-	136	1	1093	2	Y	-0-					-0-
04	1230	N	1161	-0-	-69	-0-	127	1	1034	2	Y	-0-					-0-
05	1240	N	1158	-0-	-82	-0-	125	1	1033	2	Y	-0-					-0-
06	1200	N	1197	-0-	-3	-0-	119	1	1078	2	Y	-0-					-0-
*07	1233	N	1233	-0-	-0-	-0-	128	1	1105	2	Y	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
06	13	N	3	-0-	-10	-0-	3	3			Y	-0-					-0-
07	12	N	6	-0-	-6	-0-	6	3			Y	-0-					-0-
08	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
04	30	N	6	-0-	-24	-0-	1	1	5	2	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	7	1	58	2	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	7	1	63	2	Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	8	1	65	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	726	-0-	-18	-0-	64	1	662	2	Y	-0-					-0-
04	690	N	684	-0-	-6	-0-	56	1	628	2	Y	-0-					-0-
05	698	N	698	-0-	-0-	-0-	58	1	640	2	Y	-0-					-0-
06	720	N	720	-0-	-0-	-0-	63	1	657	2	Y	-0-					-0-
07	713	N	701	-0-	-12	-0-	59	1	642	2	Y	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	23	1	337	2	N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	23	1	330	2	N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	24	1	333	2	N	-0-					-0-
06	T. A.		242	-0-	242	242	16	1	226	2	N	-0-					-0-
07	T. A.		315	-0-	315	557	20	1	295	2	N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	557					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	719	-0-	-25	-0-	64	1	655	3	Y	-0-					1
04	720	N	671	-0-	-49	-0-	55	1	616	3	Y	-0-					1
05	713	N	692	-0-	-21	-0-	57	1	635	3	Y	-0-					1
06	698	N	698	-0-	-0-	-0-	61	1	637	3	Y	-0-					1
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	32	1	472	2	N	-0-					-0-
04	510	N	372	-0-	-138	-0-	24	1	348	2	N	-0-					-0-
05	558	N	336	-0-	-222	-0-	22	1	314	2	N	-0-					-0-
06	480	N	463	-0-	-17	-0-	31	1	432	2	N	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	30	1	432	2	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	357	-0-	-15	-0-	19	1	336	2	Y	2	3	1			1
							2	9									
04	390	N	348	-0-	-42	-0-	20	1	327	2	Y	1					2
							1	9									
05	372	N	314	-0-	-58	-0-	18	1	294	2	Y	2	2	1			2
							2	9									
06	454	N	454	-0-	-0-	-0-	25	1	428	2	Y	1	2	1			1
							1	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	449	-0-	-16	-0-	24	1	423	2	Y	2	4	1			1
							2	9									
04	450	N	430	-0-	-20	-0-	25	1	403	2	Y	2					3
							2	9									
05	458	N	458	-0-	-0-	-0-	27	1	430	2	Y	1	2	1			2
							1	9									
06	436	N	436	-0-	-0-	-0-	24	1	411	2	Y	1	2	1			1
							1	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-
06	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	154	-0-	-32	-0-	10	1	144	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	10	1	138	3	N	-0-					-0-
05	124	N	107	-0-	-17	-0-	7	1	100	3	N	-0-					-0-
06	150	N	68	-0-	-82	-0-	4	1	64	3	N	-0-					-0-
07	155	N	52	-0-	-103	-0-	3	1	49	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	217	-0-	-31	-0-	15	1	202	3	N	-0-					-0-
04	210	N	203	-0-	-7	-0-	14	1	189	3	N	-0-					-0-
05	217	N	207	-0-	-10	-0-	13	1	194	3	N	-0-					-0-
06	T. A.		205	-0-	205	205	13	1	192	3	N	-0-					-0-
07	T. A.		202	-0-	202	407	13	1	189	3	N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	407					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	723	-0-	-21	-0-	68	1	655	3	N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	62	1	572	3	N	-0-					-0-
05	682	N	540	-0-	-142	-0-	56	1	484	3	N	-0-					-0-
06	861	N	861	-0-	-0-	-0-	71	1	790	3	N	-0-					-0-
07	651	N	649	-0-	-2	-0-	55	1	594	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	83	-0-	-413	-0-	83	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	20	1	334	2	Y	-0-	1	1			-0-
04	358	N	358	-0-	-0-	-0-	19	1	338	2	Y	1					1
							1	9									
05	355	N	355	-0-	-0-	-0-	17	1	338	2	Y	-0-					1
06	338	N	338	-0-	-0-	-0-	16	1	322	2	Y	-0-					1
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	286	-0-	-24	-0-	16	1	270	2	Y	-0-	1	1			-0-
04	279	N	279	-0-	-0-	-0-	15	1	264	2	Y	-0-					-0-
05	289	N	289	-0-	-0-	-0-	14	1	274	2	Y	1					1
							1	9									
06	277	N	277	-0-	-0-	-0-	13	1	264	2	Y	-0-					1
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	461	-0-	-35	-0-	90	1	371	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	87	1	364	3	N	-0-					-0-
05	496	N	471	-0-	-25	-0-	89	1	382	3	N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	87	1	384	3	N	-0-					-0-
*07	520	N	520	-0-	-0-	-0-	91	1	429	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	842	N	842	-0-	-0-	-0-	55	1	787	3	N	-0-			-0-
04	900	N	841	-0-	-59	-0-	55	1	786	3	N	-0-			-0-
05	930	N	851	-0-	-79	-0-	54	1	797	3	N	-0-			-0-
06	822	N	822	-0-	-0-	-0-	51	1	771	3	N	-0-			-0-
07	868	N	833	-0-	-35	-0-	50	1	783	3	N	-0-			-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT			-0-

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1116	N	1116	-0-	-0-	-0-	73	1	1043	3	N	-0-			-0-
04	1080	N	1061	-0-	-19	-0-	70	1	991	3	N	-0-			-0-
05	1116	N	1116	-0-	-0-	-0-	71	1	1045	3	N	-0-			-0-
06	T. A.		1030	-0-	1030	1030	64	1	966	3	N	-0-			-0-
07	T. A.		1062	-0-	1062	2092	64	1	998	3	N	-0-			-0-
08	T. A.		NO RPT	-0-	-0-	2092					N	NO RPT			-0-

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	898	N	898	-0-	-0-	-0-	59	1	839	3	N	-0-			-0-
04	1080	N	842	-0-	-238	-0-	55	1	787	3	N	-0-			-0-
05	961	N	856	-0-	-105	-0-	54	1	802	3	N	-0-			-0-
06	870	N	827	-0-	-43	-0-	51	1	776	3	N	-0-			-0-
07	868	N	844	-0-	-24	-0-	51	1	793	3	N	-0-			-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT			-0-

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	35	1	506	3	N	-0-			-0-
04	559	N	559	-0-	-0-	-0-	37	1	522	3	N	-0-			-0-
05	558	N	556	-0-	-2	-0-	35	1	521	3	N	-0-			-0-
06	510	N	507	-0-	-3	-0-	31	1	476	3	N	-0-			-0-
07	589	N	521	-0-	-68	-0-	31	1	490	3	N	-0-			-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	718	N	718	-0-	-0-	-0-	47	1	671	3	N	-0-			-0-
04	720	N	693	-0-	-27	-0-	46	1	647	3	N	-0-			-0-
05	744	N	707	-0-	-37	-0-	45	1	662	3	N	-0-			-0-
06	690	N	689	-0-	-1	-0-	43	1	646	3	N	-0-			-0-
*07	718	N	718	-0-	-0-	-0-	43	1	675	3	N	-0-			-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	612	-0-	-8	-0-	40	1	572	3	N	-0-			-0-
04	660	N	627	-0-	-33	-0-	41	1	586	3	N	-0-			-0-
05	651	N	613	-0-	-38	-0-	39	1	574	3	N	-0-			-0-
06	T. A.		593	-0-	593	593	37	1	556	3	N	-0-			-0-
07	T. A.		629	-0-	629	1222	38	1	591	3	N	-0-			-0-
08	T. A.		NO RPT	-0-	-0-	1222					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	326	-0-	-139	-0-	18	1	306	3	Y	2	3	1			1
							2	9									
04	420	N	289	-0-	-131	-0-	16	1	271	3	Y	2	1	1			2
							2	9									
05	294	N	294	-0-	-0-	-0-	17	1	276	3	Y	1	1	1			2
							1	9									
06	330	N	270	-0-	-60	-0-	15	1	254	3	Y	1	1	1			2
							1	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	683	N	683	-0-	-0-	-0-	45	1	638	3	N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	50	1	713	3	N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	49	1	726	3	N	-0-					-0-
06	T. A.		757	-0-	757	757	47	1	710	3	N	-0-					-0-
07	T. A.		799	-0-	799	1556	48	1	751	3	N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	1556					N	NO RPT					-0-

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	480	-0-	-47	-0-	31	1	448	3	N	1	1	8			-0-
							1	9									
04	480	N	426	-0-	-54	-0-	28	1	398	3	N	-0-					-0-
05	496	N	418	-0-	-78	-0-	26	1	392	3	N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	29	1	433	3	N	-0-					-0-
*07	620	N	620	-0-	-0-	-0-	37	1	583	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	723	-0-	-52	-0-	47	1	676	3	N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	53	1	748	3	N	-0-					-0-
05	806	N	770	-0-	-36	-0-	49	1	721	3	N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	48	1	724	3	N	-0-					-0-
07	837	N	732	-0-	-105	-0-	44	1	688	3	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	97	-0-	-58	-0-	6	1	91	3	N	-0-					-0-
04	150	N	103	-0-	-47	-0-	7	1	96	3	N	-0-					-0-
05	155	N	104	-0-	-51	-0-	7	1	97	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	5	1	71	3	N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	746	N	746	-0-	-0-	-0-	49	1	697	3	N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	48	1	687	3	N	-0-					-0-
05	775	N	773	-0-	-2	-0-	49	1	724	3	N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	45	1	676	3	N	-0-					-0-
07	744	N	702	-0-	-42	-0-	42	1	660	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	955	-0-	-6	-0-	63	1	892	3	N	-0-					-0-
04	935	N	935	-0-	-0-	-0-	62	1	873	3	N	-0-					-0-
05	961	N	939	-0-	-22	-0-	59	1	880	3	N	-0-					-0-
06	930	N	908	-0-	-22	-0-	56	1	852	3	N	-0-					-0-
07	961	N	951	-0-	-10	-0-	57	1	894	3	N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	34	3	N	1	1	8			-0-
							1	9									
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
06	36	X	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*07	36	X	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	8	1	105	3	N	-0-					-0-
06	T. A.		108	-0-	108	108	6	1	102	3	N	-0-					-0-
07	T. A.		114	-0-	114	222	7	1	107	3	N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	222					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	6	-0-	-87	-0-	6	3			N	-0-					-0-
04	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
08	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	420	-0-	-14	-0-	420	3			Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
05	496	N	435	-0-	-61	-0-	435	3			Y	-0-					-0-
06	420	N	383	-0-	-37	-0-	383	3			Y	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	598	-0-	-22	-0-	34	1	560	3	Y	4	6	1			2
							4	9									
04	630	N	560	-0-	-70	-0-	30	1	526	3	Y	4	3	1			3
							4	9									
05	651	N	567	-0-	-84	-0-	32	1	531	3	Y	4	3	1			4
							4	9									
06	577	N	577	-0-	-0-	-0-	33	1	542	3	Y	2	3	1			3
							2	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	796	N	796	-0-	-0-	-0-	209	1	584	3	Y	3	6	1			2
							3	9									
04	870	N	707	-0-	-163	-0-	198	1	505	3	Y	4	3	1			3
							4	9									
05	899	N	713	-0-	-186	-0-	205	1	505	3	Y	3	3	1			3
							3	9									
06	780	N	654	-0-	-126	-0-	196	1	455	3	Y	3	3	1			3
							3	9									
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					3
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					3

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1280	-0-	-53	-0-	120	1	1160	3	Y	-0-					-0-
04	1230	N	1101	-0-	-129	-0-	107	1	994	3	Y	-0-					-0-
05	1401	N	1401	-0-	-0-	-0-	145	1	1256	3	Y	-0-					-0-
06	1389	N	1389	-0-	-0-	-0-	115	1	1274	3	Y	-0-					-0-
*07	1484	N	1484	-0-	-0-	-0-	125	1	1358	3	Y	1	1	8			-0-
							1	9									
08	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	414	-0-	-51	-0-	39	1	373	3	N	2	2	8			-0-
							2	9									
04	420	N	358	-0-	-62	-0-	35	1	323	3	N	-0-					-0-
05	465	N	442	-0-	-23	-0-	46	1	396	3	N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	37	1	412	3	N	-0-					-0-
*07	477	N	477	-0-	-0-	-0-	40	1	437	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	12	-0-	-2	-0-	1	1	11	3	Y	-0-					-0-
04	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	12	N	7	-0-	-5	-0-	1	1	6	3	Y	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
08	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	9	1	150	3	Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	9	1	144	3	Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	9	1	133	3	Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	9	1	132	3	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
07	13	N	1	-0-	-12	-0-	1	3			N	-0-					-0-
08	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

03	713	N	595	-0-	-118	-0-	593	3	2	9	Y	2	2	8			-0-
04	690	N	579	-0-	-111	-0-	578	3	1	9	Y	1	1	8			-0-
05	682	N	594	-0-	-88	-0-	593	3	1	9	Y	1	1	8			-0-
06	570	N	516	-0-	-54	-0-	516	3			Y	-0-					-0-
07	589	N	572	-0-	-17	-0-	570	3	2	9	Y	2	2	8			-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

03	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

03	589	N	453	-0-	-136	-0-	39	1	414	3	N	-0-					-0-
04	450	N	402	-0-	-48	-0-	32	1	370	3	N	-0-					-0-
05	527	N	477	-0-	-50	-0-	40	1	437	3	N	-0-					-0-
06	450	N	433	-0-	-17	-0-	36	1	397	3	N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	38	1	398	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	6	1	103	3	Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	6	1	105	3	Y	1	1	1			-0-
							1	9									
05	124	N	78	-0-	-46	-0-	4	1	74	3	Y	-0-					-0-
06	782	N	782	-0-	-0-	-0-	104	1	674	3	Y	4	2	1			2
							4	9									
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					2
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					2

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	676	-0-	-6	-0-	147	1	528	3	Y	1					3
							1	9									
04	690	N	638	-0-	-52	-0-	146	1	492	3	Y	-0-					3
05	682	N	663	-0-	-19	-0-	154	1	509	3	Y	-0-					3
06	660	N	634	-0-	-26	-0-	148	1	485	3	Y	1	3	1			1
							1	9									
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
05	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	4	1	44	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			Y	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1009	N	1009	-0-	-0-	-0-	74	1	935	3	Y	-0-					4
04	1050	N	945	-0-	-105	-0-	72	1	872	3	Y	1					5
							1	9									
05	1023	N	466	-0-	-557	-0-	38	1	428	3	Y	-0-					5
06	990	N	562	-0-	-428	-0-	45	1	516	3	Y	1	5	1			1
							1	9									
07	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					1
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	85	-0-	-39	-0-	7	1	78	3	Y	-0-					-0-
04	120	N	36	-0-	-84	-0-	2	1	34	3	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	8	1	121	3	Y	2	2	8			-0-
							2	9									
06	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	30	1	316	3	Y	1	1	1			1
							1	9									
04	350	N	350	-0-	-0-	-0-	20	1	330	3	Y	-0-	1	1			-0-
05	353	N	353	-0-	-0-	-0-	21	1	331	3	Y	1					1
							1	9									
06	335	N	335	-0-	-0-	-0-	21	1	314	3	Y	-0-	1	1			-0-
07	372	N	344	-0-	-28	-0-	22	1	322	3	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	19	1	197	3	Y	1	1	1			-0-
							1	9									
04	205	N	205	-0-	-0-	-0-	12	1	192	3	Y	1	1	1			-0-
							1	9									
05	213	N	213	-0-	-0-	-0-	13	1	199	3	Y	1					1
							1	9									
06	201	N	201	-0-	-0-	-0-	13	1	188	3	Y	-0-	1	1			-0-
07	217	N	203	-0-	-14	-0-	13	1	190	3	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	891	N	891	-0-	-0-	-0-	78	1	813	3	Y	-0-					10
04	1055	N	1055	-0-	-0-	-0-	60	1	994	3	Y	1	1	8			10
							1	9									
05	847	N	847	-0-	-0-	-0-	51	1	792	3	Y	4					14
							4	9									
06	1383	N	1383	-0-	-0-	-0-	86	1	1297	3	Y	-0-					14
07	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					14
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					14

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	667	-0-	-46	-0-	63	1	604	3	N	-0-					-0-
04	660	N	522	-0-	-138	-0-	51	1	471	3	N	-0-					-0-
05	713	N	597	-0-	-116	-0-	62	1	535	3	N	-0-					-0-
06	660	N	441	-0-	-219	-0-	37	1	404	3	N	-0-					-0-
*07	594	N	594	-0-	-0-	-0-	50	1	544	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	107	-0-	-17	-0-	9	1	98	3	N	-0-					-0-
04	120	N	107	-0-	-13	-0-	8	1	99	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	450	-0-	-15	-0-	30	1	420	3	N	-0-					-0-
04	450	N	421	-0-	-29	-0-	28	1	393	3	N	-0-					-0-
05	434	N	394	-0-	-40	-0-	25	1	369	3	N	-0-					-0-
06	450	N	326	-0-	-124	-0-	20	1	306	3	N	-0-					-0-
07	434	N	364	-0-	-70	-0-	23	1	341	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
06	180	N	127	-0-	-53	-0-	127	3			Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	548	N	548	-0-	-0-	-0-	31 1	1 9	516	2	Y	1	1	1			1
04	510	N	371	-0-	-139	-0-	20	1	351	2	Y	-0-					1
05	527	N	405	-0-	-122	-0-	20	1	385	2	Y	-0-					1
06	627	N	627	-0-	-0-	-0-	30	1	597	2	Y	-0-					1
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	8	1	104	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
07	124	N	111	-0-	-13	-0-	7	1	104	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	173	-0-	-13	-0-	74 1	1 9	98	3	Y	1					1
04	180	N	166	-0-	-14	-0-	68	1	98	3	Y	-0-					1
05	186	N	153	-0-	-33	-0-	71	1	82	3	Y	-0-	1	1			-0-
06	180	N	158	-0-	-22	-0-	68 1	1 9	89	3	Y	1					1
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	518	-0-	-71	-0-	45 1	1 9	472	3	Y	1	1	8			9
04	540	N	478	-0-	-62	-0-	27	1	451	3	Y	-0-					9
05	517	N	517	-0-	-0-	-0-	31 4	1 9	482	3	Y	4	1	8			12
06	510	N	484	-0-	-26	-0-	30	1	454	3	Y	-0-					12
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					12
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	667	-0-	-15	-0-	58	1	609	3	Y	-0-					10
04	630	N	617	-0-	-13	-0-	35	1	581	3	Y	1	1	8			10
							1	9									
05	616	N	616	-0-	-0-	-0-	37	1	576	3	Y	3					13
							3	9									
06	660	N	422	-0-	-238	-0-	26	1	396	3	Y	-0-					13
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					13
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					13

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	98	-0-	-212	-0-	6	1	92	3	N	-0-					-0-
04	150	N	59	-0-	-91	-0-	4	1	55	3	N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-
04	120	N	103	-0-	-17	-0-	7	1	94	3	N	2	2	8			-0-
							2	9									
05	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
06	120	N	100	-0-	-20	-0-	6	1	94	3	N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	3339	-0-	-102	-0-	218	1	3117	3	N	4	4	8			-0-
							4	9									
04	3300	X	3137	-0-	-163	-0-	203	1	2934	3	N	-0-					-0-
05	3410	X	3224	-0-	-186	-0-	217	1	3007	3	N	-0-					-0-
06	3270	X	3051	-0-	-219	-0-	179	1	2872	3	N	-0-					-0-
07	3348	X	3289	-0-	-59	-0-	198	1	3090	3	N	1	1	8			-0-
							1	9									
08	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	37	-0-	-25	-0-	3	1	34	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	10	1	108	3	N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	9	1	106	3	N	-0-					-0-
07	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	17	1	292	2	Y	-0-	1	1			-0-
04	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-					-0-
05	248	N	225	-0-	-23	-0-	11	1	213	2	Y	1					1
							1	9									
06	240	N	215	-0-	-25	-0-	10	1	205	2	Y	-0-					1
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1470	N	1470	-0-	-0-	-0-	83	1	1385	2	Y	2	3	1			2
							2	9									
04	1414	N	1414	-0-	-0-	-0-	77	1	1337	2	Y	-0-					2
05	1463	N	1463	-0-	-0-	-0-	71	1	1391	2	Y	1					3
							1	9									
06	1410	N	1399	-0-	-11	-0-	68	1	1331	2	Y	-0-					3
07	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					3
08	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					3

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	154	-0-	-1	-0-	62	1	92	3	N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	68	1	95	3	N	-0-					-0-
05	155	N	133	-0-	-22	-0-	46	1	87	3	N	-0-					-0-
06	150	N	129	-0-	-21	-0-	46	1	83	3	N	-0-					-0-
07	155	N	130	-0-	-25	-0-	43	1	87	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	137	-0-	-173	-0-	137	3			N	-0-					-0-
04	270	N	111	-0-	-159	-0-	111	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	251	3	1	9	N	1	1	8			-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	248	N	98	-0-	-150	-0-	98	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
04	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	648	-0-	-34	-0-	61	1	587	3	N	-0-			-0-
04	660	N	534	-0-	-126	-0-	52	1	482	3	N	-0-			-0-
05	662	N	662	-0-	-0-	-0-	69	1	593	3	N	-0-			-0-
06	680	N	680	-0-	-0-	-0-	56	1	624	3	N	-0-			-0-
*07	728	N	728	-0-	-0-	-0-	61	1	667	3	N	-0-			-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	515	-0-	-198	-0-	515	3			Y	-0-			4
04	600	N	393	-0-	-207	-0-	393	3			Y	-0-			4
05	589	N	573	-0-	-16	-0-	573	3			Y	-0-			4
06	510	N	464	-0-	-46	-0-	464	3			Y	-0-			4
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			4
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1302	N	1185	-0-	-117	-0-	1185	3			N	-0-			-0-
04	1230	N	1126	-0-	-104	-0-	1126	3			N	-0-			-0-
05	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-			-0-
06	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-			-0-
*07	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-			-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	23	1	383	2	N	-0-			-0-
04	398	N	398	-0-	-0-	-0-	19	1	379	2	N	-0-			-0-
05	434	N	392	-0-	-42	-0-	20	1	372	2	N	-0-			-0-
06	390	N	366	-0-	-24	-0-	18	1	348	2	N	-0-			-0-
07	403	N	385	-0-	-18	-0-	18	1	367	2	N	-0-			-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1364	N	1337	-0-	-27	-0-	75	1	1262	2	N	-0-			-0-
04	1453	N	1453	-0-	-0-	-0-	69	1	1384	2	N	-0-			-0-
05	1422	N	1422	-0-	-0-	-0-	71	1	1351	2	N	-0-			-0-
06	1419	N	1419	-0-	-0-	-0-	68	1	1351	2	N	-0-			-0-
07	1488	N	1476	-0-	-12	-0-	70	1	1406	2	N	-0-			-0-
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	70	-0-	-85	-0-	4	1	65	2	N	1	1	8			-0-
							1	9									
04	150	N	69	-0-	-81	-0-	3	1	66	2	N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	11	1	216	2	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	10	1	197	2	N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	10	1	208	2	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	490	-0-	-37	-0-	28	1	462	2	N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	28	1	557	2	N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	27	1	513	2	N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	25	1	489	2	N	-0-					-0-
07	620	N	475	-0-	-145	-0-	23	1	452	2	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
06	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					1
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					2
04	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					2
05	155	N	48	-0-	-107	-0-	3	1	45	3	Y	-0-					2
06	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					2
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	457	-0-	-8	-0-	26	1	431	2	N	-0-					-0-
04	450	N	448	-0-	-2	-0-	21	1	427	2	N	-0-					-0-
05	465	N	452	-0-	-13	-0-	23	1	429	2	N	-0-					-0-
06	450	N	443	-0-	-7	-0-	21	1	422	2	N	-0-					-0-
07	465	N	448	-0-	-17	-0-	21	1	427	2	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	N	801	-0-	-0-	-0-	37	1	764	3	N	-0-					-0-
04	780	N	776	-0-	-4	-0-	36	1	740	3	N	-0-					-0-
05	806	N	804	-0-	-2	-0-	37	1	767	3	N	-0-					-0-
06	780	N	760	-0-	-20	-0-	34	1	726	3	N	-0-					-0-
*07	737	N	737	-0-	-0-	-0-	34	1	703	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	617	-0-	-65	-0-	28	1	589	3	N	-0-					-0-
04	630	N	627	-0-	-3	-0-	29	1	598	3	N	-0-					-0-
05	651	N	626	-0-	-25	-0-	29	1	597	3	N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	27	1	575	3	N	-0-					-0-
*07	596	N	596	-0-	-0-	-0-	28	1	567	3	N	1	1	8			-0-
							1	9									
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	478	-0-	-49	-0-	22	1	456	3	N	-0-					-0-
04	510	N	461	-0-	-49	-0-	22	1	439	3	N	-0-					-0-
05	527	N	511	-0-	-16	-0-	23	1	488	3	N	-0-					-0-
06	T. A.		540	-0-	540	540	24	1	516	3	N	-0-					-0-
07	T. A.		526	-0-	526	1066	24	1	502	3	N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	1066					N	NO RPT					-0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	264	-0-	-77	-0-	12	1	252	3	N	-0-					-0-
04	330	N	268	-0-	-62	-0-	13	1	255	3	N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	552	-0-	-37	-0-	25	1	527	3	N	-0-					-0-
04	570	N	538	-0-	-32	-0-	25	1	513	3	N	-0-					-0-
05	589	N	561	-0-	-28	-0-	26	1	535	3	N	-0-					-0-
06	T. A.		541	-0-	541	541	24	1	517	3	N	-0-					-0-
07	T. A.		522	-0-	522	1063	24	1	497	3	N	1	1	8			-0-
							1	9									
08	T. A.		NO RPT	-0-	-0-	1063					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
06	T. A.		33	-0-	33	33	1	1	32	3	N	-0-					-0-
*07	63	X	30	-0-	-33	-0-	1	1	29	3	N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	341	-0-	-31	-0-	29	1	309	3	Y	3	1	1	2	8	1
							3	9									
04	330	N	299	-0-	-31	-0-	17	1	282	3	Y	-0-	1	1			-0-
05	341	N	322	-0-	-19	-0-	19	1	301	3	Y	2	1	8			1
							2	9									
06	330	N	295	-0-	-35	-0-	18	1	277	3	Y	-0-	1	1			-0-
07	310	N	277	-0-	-33	-0-	18	1	259	3	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

03	620	N	596	-0-	-24	-0-	52	1	543	3	Y	1	1	1			1
							1	9									
04	570	N	522	-0-	-48	-0-	30	1	492	3	Y	-0-	1	1			-0-
05	589	N	557	-0-	-32	-0-	33	1	523	3	Y	1					1
							1	9									
06	570	N	556	-0-	-14	-0-	35	1	521	3	Y	-0-	1	1			-0-
*07	566	N	566	-0-	-0-	-0-	37	1	529	3	Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

03	775	N	445	-0-	-330	-0-	24	1	419	2	Y	2	4	1			1
							2	9									
04	731	N	731	-0-	-0-	-0-	43	1	685	2	Y	3					4
							3	9									
05	748	N	748	-0-	-0-	-0-	43	1	702	2	Y	3	3	1	1	8	3
							3	9									
06	T. A.		530	-0-	530	530	29	1	498	2	Y	3	4	1			2
							3	9									
07	T. A.		NO RPT	-0-	-0-	530					Y	NO RPT					2
08	T. A.		NO RPT	-0-	-0-	530					Y	NO RPT					2

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

03	961	N	944	-0-	-17	-0-	50	1	887	2	Y	6	9	1			2
							7	9									
04	900	N	900	-0-	-0-	-0-	52	1	845	2	Y	3					5
							3	9									
05	936	N	936	-0-	-0-	-0-	54	1	879	2	Y	3	4	1			4
							3	9									
06	T. A.		868	-0-	868	868	47	1	817	2	Y	4	5	1			3
							4	9									
07	T. A.		NO RPT	-0-	-0-	868					Y	NO RPT					3
08	T. A.		NO RPT	-0-	-0-	868					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	632	-0-	-19	-0-	33	1	596	2	Y	3	6	1			1
							3	9									
04	600	N	593	-0-	-7	-0-	35	1	556	2	Y	2					3
							2	9									
05	613	N	613	-0-	-0-	-0-	35	1	575	2	Y	3	3	1			3
							3	9									
06	T. A.		568	-0-	568	568	31	1	535	2	Y	2	3	1			2
							2	9									
07	T. A.		NO RPT	-0-	-0-	568					Y	NO RPT					2
08	T. A.		NO RPT	-0-	-0-	568					Y	NO RPT					2

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

03	775	N	697	-0-	-78	-0-	36	1	657	3	Y	4	3	1			2
							4	9									
04	780	N	655	-0-	-125	-0-	33	1	619	3	Y	3	4	1			1
							3	9									
05	713	N	641	-0-	-72	-0-	33	1	604	3	Y	4	2	1			3
							4	9									
06	660	N	606	-0-	-54	-0-	31	1	572	3	Y	3	4	1			2
							3	9									
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

03	702	N	702	-0-	-0-	-0-	40	1	662	2	N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	33	1	651	2	N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	34	1	641	2	N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	31	1	610	2	N	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	31	1	628	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

03	620	N	601	-0-	-19	-0-	34	1	567	2	N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	28	1	549	2	N	-0-					-0-
05	682	N	585	-0-	-97	-0-	29	1	556	2	N	-0-					-0-
06	570	N	562	-0-	-8	-0-	27	1	535	2	N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	28	1	561	2	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

03	62	N	51	-0-	-11	-0-	3	1	48	2	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	2	N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	3	1	66	2	N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	4	1	70	2	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	773	N	773	-0-	-0-	-0-	44	1	729	2	N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	37	1	732	2	N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	38	1	716	2	N	1	1	8			-0-
							1	9									
06	729	N	729	-0-	-0-	-0-	35	1	694	2	N	-0-					-0-
07	806	N	758	-0-	-48	-0-	36	1	722	2	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	557	N	557	-0-	-0-	-0-	41	1	516	3	Y	-0-					2
04	530	N	530	-0-	-0-	-0-	40	1	489	3	Y	1					3
							1	9									
05	551	N	551	-0-	-0-	-0-	45	1	506	3	Y	-0-					3
06	540	N	536	-0-	-4	-0-	43	1	492	3	Y	1	3	1			1
							1	9									
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	281	-0-	-29	-0-	49	1	232	3	N	-0-					-0-
04	270	N	264	-0-	-6	-0-	47	1	217	3	N	-0-					-0-
05	310	N	272	-0-	-38	-0-	49	1	223	3	N	-0-					-0-
06	270	N	254	-0-	-16	-0-	47	1	207	3	N	-0-					-0-
07	279	N	240	-0-	-39	-0-	49	1	191	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	443	-0-	-84	-0-	93	1	350	3	N	-0-					-0-
04	480	N	412	-0-	-68	-0-	90	1	322	3	N	-0-					-0-
05	465	N	421	-0-	-44	-0-	93	1	328	3	N	-0-					-0-
06	420	N	394	-0-	-26	-0-	90	1	304	3	N	-0-					-0-
07	434	N	424	-0-	-10	-0-	93	1	331	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	31	1	96	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
06	120	N	89	-0-	-31	-0-	3	1	86	3	N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	87	1	152	3	N	-0-					-0-
04	240	N	228	-0-	-12	-0-	84	1	144	3	N	-0-					-0-
05	248	N	231	-0-	-17	-0-	87	1	144	3	N	-0-					-0-
06	240	N	219	-0-	-21	-0-	84	1	135	3	N	-0-					-0-
07	248	N	222	-0-	-26	-0-	87	1	135	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	607	-0-	-75	-0-	174	1	433	3	N	-0-					-0-
04	630	N	561	-0-	-69	-0-	168	1	393	3	N	-0-					-0-
05	620	N	582	-0-	-38	-0-	174	1	408	3	N	-0-					-0-
06	600	N	542	-0-	-58	-0-	168	1	374	3	N	-0-					-0-
07	589	N	517	-0-	-72	-0-	174	1	343	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
06	330	N	274	-0-	-56	-0-	274	3			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	162	-0-	-24	-0-	15	1	147	3	N	-0-					-0-
04	150	N	135	-0-	-15	-0-	13	1	122	3	N	-0-					-0-
05	155	N	138	-0-	-17	-0-	14	1	124	3	N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	14	1	150	3	N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	14	1	155	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	253	-0-	-305	-0-	253	3			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	639	-0-	-105	-0-	87	1	552	3	N	-0-					-0-
04	690	N	661	-0-	-29	-0-	84	1	577	3	N	-0-					-0-
05	713	N	672	-0-	-41	-0-	87	1	585	3	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	84	1	548	3	N	-0-					-0-
07	682	N	632	-0-	-50	-0-	87	1	545	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	31	1	514	3	Y	4	2	8			3
							4	9									
04	510	N	477	-0-	-33	-0-	28	1	449	3	Y	-0-	1	1			2
05	558	N	494	-0-	-64	-0-	28	1	465	3	Y	1	1	1			2
							1	9									
06	540	N	492	-0-	-48	-0-	28	1	463	3	Y	1					3
							1	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					3
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					3

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	445	-0-	-268	-0-	31	1	414	3	Y	-0-					1
04	630	N	432	-0-	-198	-0-	24	1	407	3	Y	1	2	1			-0-
							1	9									
05	620	N	362	-0-	-258	-0-	21	1	341	3	Y	-0-					-0-
06	420	N	312	-0-	-108	-0-	17	1	294	3	Y	1					1
							1	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	642	N	642	-0-	-0-	-0-	45	1	596	3	Y	1					2
							1	9									
04	621	N	621	-0-	-0-	-0-	35	1	586	3	Y	-0-	2	1			-0-
05	634	N	634	-0-	-0-	-0-	37	1	596	3	Y	1					1
							1	9									
06	630	N	614	-0-	-16	-0-	34	1	580	3	Y	-0-					1
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
05	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
06	630	N	619	-0-	-11	-0-	619	3			N	-0-					-0-
07	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	579	-0-	-816	-0-	41	1	537	3	Y	1					2
							1	9									
04	1691	N	1691	-0-	-0-	-0-	95	1	1592	3	Y	4	3	1	2	8	1
							4	9									
05	1275	N	1275	-0-	-0-	-0-	74	1	1200	3	Y	1					2
							1	9									
06	1302	N	1302	-0-	-0-	-0-	72	1	1229	3	Y	1					3
							1	9									
07	1736	N	NO RPT	-0-	-1736	-0-					Y	NO RPT					3
08	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					3

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	N	600	-0-	-0-	-0-	34	1	564	3	Y	2					3
							2	9									
04	540	N	500	-0-	-40	-0-	29	1	470	3	Y	1	2	1			2
							1	9									
05	620	N	516	-0-	-104	-0-	29	1	485	3	Y	2	2	1			2
							2	9									
06	570	N	531	-0-	-39	-0-	30	1	500	3	Y	1					3
							1	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	473	-0-	-54	-0-	33	1	440	3	Y	-0-					1
04	480	N	475	-0-	-5	-0-	27	1	447	3	Y	1	2	1			-0-
							1	9									
05	495	N	495	-0-	-0-	-0-	28	1	456	3	Y	10	9	8			1
							11	9									
06	473	N	473	-0-	-0-	-0-	26	1	447	3	Y	-0-					1
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	531	-0-	-89	-0-	71	1	460	3	N	-0-					-0-
04	540	N	522	-0-	-18	-0-	68	1	454	3	N	-0-					-0-
05	558	N	535	-0-	-23	-0-	71	1	464	3	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	68	1	489	3	N	-0-					-0-
*07	596	N	596	-0-	-0-	-0-	71	1	525	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	604	-0-	-109	-0-	602	3	2	9	N	2	2	8			-0-
04	660	N	623	-0-	-37	-0-	623	3			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	651	N	587	-0-	-64	-0-	587	3			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	577	-0-	-74	-0-	577	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
07	620	N	517	-0-	-103	-0-	517	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	27	1	452	3	Y	2					3
							2	9									
04	450	N	428	-0-	-22	-0-	25	1	403	3	Y	-0-	1	1			2
05	527	N	439	-0-	-88	-0-	25	1	413	3	Y	1	1	1			2
							1	9									
06	480	N	447	-0-	-33	-0-	25	1	422	3	Y	-0-					2
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	309	-0-	-94	-0-	17	1	291	3	Y	1					2
							1	9									
04	360	N	255	-0-	-105	-0-	15	1	240	3	Y	-0-	1	1			1
05	536	N	536	-0-	-0-	-0-	30	1	499	3	Y	6	1	1	5	8	1
							7	9									
06	300	N	266	-0-	-34	-0-	15	1	250	3	Y	1					2
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	21	1	356	3	Y	1					2
							1	9									
04	360	N	326	-0-	-34	-0-	19	1	307	3	Y	-0-	1	1			1
05	403	N	357	-0-	-46	-0-	20	1	336	3	Y	1	1	1			1
							1	9									
06	360	N	360	-0-	-0-	-0-	20	1	339	3	Y	1					2
							1	9									
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					Y	-0-	1	1			-0-
04	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
08	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	928	-0-	-33	-0-	43	1	885	3	N	-0-					-0-
04	930	N	893	-0-	-37	-0-	42	1	851	3	N	-0-					-0-
05	961	N	918	-0-	-43	-0-	42	1	876	3	N	-0-					-0-
06	900	N	896	-0-	-4	-0-	40	1	856	3	N	-0-					-0-
*07	902	N	902	-0-	-0-	-0-	42	1	860	3	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	888	-0-	-259	-0-	25	1	862	3	Y	1					4
							1	9									
04	1080	N	821	-0-	-259	-0-	821	3			Y	-0-					4
05	992	N	837	-0-	-155	-0-	836	3	1	9	Y	1	4	1			1
06	880	N	880	-0-	-0-	-0-	878	3	2	9	Y	2					3
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					3
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					3

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	646	N	646	-0-	-0-	-0-	18	1	627	3	Y	1					2
							1	9									
04	530	N	530	-0-	-0-	-0-	529	3	1	9	Y	1					3
05	620	N	480	-0-	-140	-0-	474	3	6	9	Y	5	2	1	5	8	1
06	630	N	552	-0-	-78	-0-	551	3	1	9	Y	1					2
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1490	-0-	-91	-0-	1490	2			N	-0-					-0-
04	1500	N	1382	-0-	-118	-0-	1382	2			N	-0-					-0-
05	1457	N	1432	-0-	-25	-0-	1432	2			N	-0-					-0-
06	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
*07	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	302	-0-	-721	-0-	17	1	283	3	Y	2	6	1			1
							2	9									
04	960	N	348	-0-	-612	-0-	19	1	327	3	Y	2	1	1			2
							2	9									
05	868	N	332	-0-	-536	-0-	19	1	311	3	Y	2	2	1			2
							2	9									
06	300	N	284	-0-	-16	-0-	16	1	266	3	Y	2	2	1			2
							2	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

03	522	N	522	-0-	-0-	-0-	33	1	489	2	N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	34	1	485	2	N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	36	1	506	2	N	-0-					-0-
06	T. A.		522	-0-	522	522	35	1	487	2	N	-0-					-0-
07	T. A.		511	-0-	511	1033	33	1	478	2	N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	1033					N	NO RPT					-0-

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

03	186	N	102	-0-	-84	-0-	4	1	98	3	Y	-0-	1	1			-0-
04	150	N	79	-0-	-71	-0-	3	1	76	3	Y	-0-					-0-
05	124	N	68	-0-	-56	-0-	3	1	65	3	Y	-0-					-0-
06	90	N	53	-0-	-37	-0-	2	1	51	3	Y	-0-					-0-
07	93	N	45	-0-	-48	-0-	2	1	43	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

03	682	N	633	-0-	-49	-0-	26	1	603	3	Y	4	5	1			3
							4	9									
04	630	N	614	-0-	-16	-0-	24	1	586	3	Y	4	3	1			4
							4	9									
05	638	N	638	-0-	-0-	-0-	27	1	608	3	Y	3	3	1			4
							3	9									
06	624	N	624	-0-	-0-	-0-	26	1	595	3	Y	3	3	1			4
							3	9									
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					4
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					4

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

03	651	N	402	-0-	-249	-0-	11	1	391	3	Y	-0-					2
04	630	N	329	-0-	-301	-0-	329	3			Y	-0-					2
05	558	N	284	-0-	-274	-0-	284	3			Y	-0-	2	1			-0-
06	390	N	151	-0-	-239	-0-	150	3	1	9	Y	1					1
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	630	-0-	-114	-0-	44	1	585	3	Y	1					2
							1	9									
04	660	N	627	-0-	-33	-0-	35	1	592	3	Y	-0-	2	1			-0-
05	652	N	652	-0-	-0-	-0-	38	1	613	3	Y	1					1
							1	9									
06	633	N	633	-0-	-0-	-0-	35	1	598	3	Y	-0-					1
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

03	922	N	922	-0-	-0-	-0-	48	1	870	3	Y	4	3	1			3
							4	9									
04	900	N	881	-0-	-19	-0-	45	1	830	3	Y	5	6	1			2
							6	9									
05	904	N	904	-0-	-0-	-0-	46	1	852	3	Y	5	3	1			4
							6	9									
06	900	N	888	-0-	-12	-0-	45	1	837	3	Y	5	6	1			3
							6	9									
07	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					3
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					3

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

03	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
05	155	N	135	-0-	-20	-0-	9	1	126	3	N	-0-					-0-
06	150	N	127	-0-	-23	-0-	7	1	120	3	N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

03	744	N	727	-0-	-17	-0-	20	1	706	3	Y	1					3
							1	9									
04	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					3
05	775	N	579	-0-	-196	-0-	578	3	1	9	Y	1	3	1			1
06	690	N	616	-0-	-74	-0-	615	3	1	9	Y	1					2
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	484	-0-	-105	-0-	27	1	453	3	Y	4	2	8			3
							4	9									
04	450	N	414	-0-	-36	-0-	24	1	388	3	Y	2	1	1	2	8	2
							2	9									
05	496	N	424	-0-	-72	-0-	24	1	399	3	Y	1	1	1			2
							1	9									
06	480	N	344	-0-	-136	-0-	19	1	324	3	Y	1	1	8			2
							1	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	589	-0-	-186	-0-	38	1	551	2	N	-0-					-0-
04	690	N	662	-0-	-28	-0-	43	1	619	2	N	-0-					-0-
05	744	N	728	-0-	-16	-0-	49	1	679	2	N	-0-					-0-
06	T. A.		723	-0-	723	723	48	1	675	2	N	-0-					-0-
07	T. A.		733	-0-	733	1456	47	1	686	2	N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	1456					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	24	1	404	2	Y	-0-	1	1			-0-
04	399	N	399	-0-	-0-	-0-	22	1	376	2	Y	1					1
							1	9									
05	398	N	398	-0-	-0-	-0-	19	1	379	2	Y	-0-					1
06	375	N	375	-0-	-0-	-0-	18	1	357	2	Y	-0-					1
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	797	-0-	-9	-0-	37	1	760	3	N	-0-					-0-
04	780	N	774	-0-	-6	-0-	36	1	738	3	N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	38	1	789	3	N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	37	1	786	3	N	-0-					-0-
07	806	N	791	-0-	-15	-0-	37	1	754	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	690	-0-	-85	-0-	690	3			Y	-0-					-0-
04	690	N	628	-0-	-62	-0-	628	3			Y	-0-					-0-
05	713	N	680	-0-	-33	-0-	680	3			Y	-0-					-0-
06	660	N	635	-0-	-25	-0-	635	3			Y	-0-					-0-
07	651	N	627	-0-	-24	-0-	627	3			Y	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	390	-0-	-137	-0-	390	3			Y	-0-					-0-
04	480	N	300	-0-	-180	-0-	300	3			Y	-0-					-0-
05	465	N	256	-0-	-209	-0-	256	3			Y	-0-					-0-
06	390	N	210	-0-	-180	-0-	210	3			Y	-0-					-0-
07	310	N	263	-0-	-47	-0-	263	3			Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	525	-0-	-126	-0-	525	3			Y	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
05	620	N	542	-0-	-78	-0-	542	3			Y	-0-					-0-
06	510	N	486	-0-	-24	-0-	486	3			Y	-0-					-0-
07	496	N	422	-0-	-74	-0-	422	3			Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	276	-0-	-34	-0-	12	1	264	2	Y	-0-					-0-
04	300	N	284	-0-	-16	-0-	12	1	272	2	Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	14	1	304	2	Y	-0-					-0-
06	299	N	299	-0-	-0-	-0-	14	1	285	2	Y	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	16	1	288	2	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	800	-0-	-68	-0-	38	1	762	3	N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	37	1	726	3	N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	35	1	708	3	N	-0-					-0-
06	780	N	700	-0-	-80	-0-	32	1	668	3	N	-0-					-0-
07	775	N	607	-0-	-168	-0-	29	1	578	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	712	-0-	-32	-0-	62	1	648	3	Y	2	2	1			1
							2	9									
04	690	N	652	-0-	-38	-0-	37	1	614	3	Y	1	2	1			-0-
							1	9									
05	713	N	707	-0-	-6	-0-	42	1	663	3	Y	2					2
							2	9									
06	690	N	669	-0-	-21	-0-	42	1	626	3	Y	1	2	1			1
							1	9									
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1201	N	1201	-0-	-0-	-0-	104	1	1094	3	Y	3	3	1			2
							3	9									
04	1140	N	1094	-0-	-46	-0-	62	1	1030	3	Y	2	3	1			1
							2	9									
05	1271	N	1134	-0-	-137	-0-	68	1	1064	3	Y	2					3
							2	9									
06	1170	N	1016	-0-	-154	-0-	63	1	952	3	Y	1	3	1			1
							1	9									
07	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					1
08	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	448	-0-	-17	-0-	39	1	408	3	Y	1	1	1			1
							1	9									
04	450	N	409	-0-	-41	-0-	23	1	386	3	Y	-0-	1	1			-0-
05	465	N	424	-0-	-41	-0-	25	1	396	3	Y	3	2	8			1
							3	9									
06	420	N	367	-0-	-53	-0-	23	1	344	3	Y	-0-	1	1			-0-
07	434	N	368	-0-	-66	-0-	24	1	344	3	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	180	-0-	-37	-0-	10	1	170	2	Y	-0-					-0-
04	210	N	209	-0-	-1	-0-	11	1	198	2	Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	11	1	207	2	Y	-0-					-0-
06	209	N	209	-0-	-0-	-0-	10	1	199	2	Y	-0-					-0-
07	217	N	213	-0-	-4	-0-	10	1	203	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
04	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
05	1395	N	1109	-0-	-286	-0-	1109	3			N	-0-					-0-
06	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
*07	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	51	1	308	3	N	3	3	8			-0-
							3	9									
06	950	N	950	-0-	-0-	-0-	128	1	822	3	N	-0-					-0-
*07	882	N	882	-0-	-0-	-0-	132	1	746	3	N	4	4	8			-0-
							4	9									
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	722	N	722	-0-	-0-	-0-	32	1	690	2	Y	-0-			-0-
04	630	N	472	-0-	-158	-0-	20	1	452	2	Y	-0-			-0-
05	589	N	482	-0-	-107	-0-	21	1	461	2	Y	-0-			-0-
06	690	N	360	-0-	-330	-0-	16	1	344	2	Y	-0-			-0-
*07	538	N	538	-0-	-0-	-0-	28	1	510	2	Y	-0-			-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1687	N	1687	-0-	-0-	-0-	74	1	1613	2	Y	-0-			-0-
04	1651	N	1651	-0-	-0-	-0-	69	1	1582	2	Y	-0-			-0-
05	1736	N	1655	-0-	-81	-0-	73	1	1582	2	Y	-0-			-0-
06	1620	N	1579	-0-	-41	-0-	72	1	1507	2	Y	-0-			-0-
07	1705	N	1609	-0-	-96	-0-	83	1	1526	2	Y	-0-			-0-
08	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT			-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1191	N	1191	-0-	-0-	-0-	52	1	1139	2	Y	-0-			-0-
04	1230	N	1165	-0-	-65	-0-	49	1	1116	2	Y	-0-			-0-
05	1284	N	1284	-0-	-0-	-0-	57	1	1227	2	Y	-0-			-0-
06	1175	N	1175	-0-	-0-	-0-	54	1	1121	2	Y	-0-			-0-
07	1209	N	1160	-0-	-49	-0-	60	1	1100	2	Y	-0-			-0-
08	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT			-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	571	-0-	-18	-0-	25	1	546	2	Y	-0-			-0-
04	461	N	461	-0-	-0-	-0-	19	1	442	2	Y	-0-			-0-
05	443	N	443	-0-	-0-	-0-	20	1	423	2	Y	-0-			-0-
06	540	N	507	-0-	-33	-0-	23	1	484	2	Y	-0-			-0-
07	465	N	465	-0-	-0-	-0-	24	1	441	2	Y	-0-			-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	24	1	530	2	Y	-0-			-0-
04	570	N	500	-0-	-70	-0-	21	1	479	2	Y	-0-			-0-
05	558	N	533	-0-	-25	-0-	24	1	509	2	Y	-0-			-0-
06	540	N	508	-0-	-32	-0-	23	1	485	2	Y	-0-			-0-
07	527	N	514	-0-	-13	-0-	26	1	488	2	Y	-0-			-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	701	-0-	-12	-0-	701	3			N	-0-			-0-
04	690	N	672	-0-	-18	-0-	672	3			N	-0-			-0-
05	713	N	695	-0-	-18	-0-	695	3			N	-0-			-0-
06	690	N	679	-0-	-11	-0-	679	3			N	-0-			-0-
07	682	N	676	-0-	-6	-0-	676	3			N	-0-			-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	141	-0-	-14	-0-	141	3			N	-0-			-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-			-0-
05	155	N	134	-0-	-21	-0-	134	3			N	-0-			-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-			-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

03	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-			-0-
04	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-			-0-
05	155	N	135	-0-	-20	-0-	9	1	126	3	N	-0-			-0-
06	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-			-0-
*07	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

03	1549	N	1549	-0-	-0-	-0-	101	1	1448	3	N	-0-			-0-
04	1348	N	1348	-0-	-0-	-0-	89	1	1259	3	N	-0-			-0-
05	1376	N	1376	-0-	-0-	-0-	87	1	1289	3	N	-0-			-0-
06	1500	N	1322	-0-	-178	-0-	82	1	1240	3	N	-0-			-0-
07	1395	N	959	-0-	-436	-0-	58	1	901	3	N	-0-			-0-
08	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT			-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

03	2325	X	1691	-0-	-634	-0-	111	1	1580	3	N	-0-			-0-
04	2370	X	1816	-0-	-554	-0-	120	1	1696	3	N	-0-			-0-
05	2449	X	1893	-0-	-556	-0-	120	1	1773	3	N	-0-			-0-
06	2370	X	1750	-0-	-620	-0-	109	1	1641	3	N	-0-			-0-
*07	2069	X	2069	-0-	-0-	-0-	125	1	1944	3	N	-0-			-0-
08	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

03	806	N	761	-0-	-45	-0-	50	1	711	3	N	-0-			-0-
04	709	N	709	-0-	-0-	-0-	47	1	662	3	N	-0-			-0-
05	775	N	579	-0-	-196	-0-	37	1	542	3	N	-0-			-0-
06	750	N	498	-0-	-252	-0-	31	1	467	3	N	-0-			-0-
07	744	N	474	-0-	-270	-0-	29	1	445	3	N	-0-			-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

03	1303	N	1303	-0-	-0-	-0-	85	1	1218	3	N	-0-			-0-
04	1257	N	1257	-0-	-0-	-0-	83	1	1174	3	N	-0-			-0-
05	1302	N	1269	-0-	-33	-0-	80	1	1189	3	N	-0-			-0-
06	1260	N	1225	-0-	-35	-0-	76	1	1149	3	N	-0-			-0-
07	1302	N	1301	-0-	-1	-0-	78	1	1223	3	N	-0-			-0-
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	114	1	391	3	N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	111	1	382	3	N	-0-					-0-
05	527	N	470	-0-	-57	-0-	111	1	359	3	N	-0-					-0-
06	480	N	452	-0-	-28	-0-	107	1	345	3	N	-0-					-0-
07	496	N	469	-0-	-27	-0-	110	1	359	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1348	-0-	-16	-0-	88	1	1260	3	N	-0-					-0-
04	1320	N	1304	-0-	-16	-0-	86	1	1218	3	N	-0-					-0-
05	1364	N	1347	-0-	-17	-0-	85	1	1262	3	N	-0-					-0-
06	1318	N	1318	-0-	-0-	-0-	82	1	1236	3	N	-0-					-0-
*07	1370	N	1370	-0-	-0-	-0-	83	1	1287	3	N	-0-					-0-
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	301	-0-	-908	-0-	20	1	281	3	N	-0-					-0-
04	980	N	980	-0-	-0-	-0-	65	1	915	3	N	-0-					-0-
05	1732	N	1732	-0-	-0-	-0-	110	1	1622	3	N	-0-					-0-
06	1416	N	1416	-0-	-0-	-0-	88	1	1328	3	N	-0-					-0-
*07	1340	N	1340	-0-	-0-	-0-	81	1	1259	3	N	-0-					-0-
08	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	467	-0-	-122	-0-	154	1	313	3	N	-0-					-0-
04	540	N	439	-0-	-101	-0-	148	1	291	3	N	-0-					-0-
05	465	N	455	-0-	-10	-0-	153	1	302	3	N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	154	1	398	3	N	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	159	1	424	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1052	-0-	-436	-0-	69	1	983	3	N	-0-					-0-
04	1610	N	1610	-0-	-0-	-0-	106	1	1504	3	N	-0-					-0-
05	1647	N	1647	-0-	-0-	-0-	104	1	1543	3	N	-0-					-0-
06	1464	N	1464	-0-	-0-	-0-	91	1	1373	3	N	-0-					-0-
07	1674	N	1513	-0-	-161	-0-	91	1	1422	3	N	-0-					-0-
08	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	755	-0-	-423	-0-	49 1	1 9	705	3	N	1	1	8			-0-
04	810	N	687	-0-	-123	-0-	45	1	642	3	N	-0-					-0-
05	806	N	684	-0-	-122	-0-	43	1	641	3	N	-0-					-0-
06	720	N	627	-0-	-93	-0-	39	1	588	3	N	-0-					-0-
07	713	N	510	-0-	-203	-0-	31	1	479	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1396	N	1396	-0-	-0-	-0-	91	1	1305	3	N	-0-					-0-
04	1353	N	1353	-0-	-0-	-0-	89	1	1264	3	N	-0-					-0-
05	1364	N	1227	-0-	-137	-0-	78	1	1149	3	N	-0-					-0-
06	1371	N	1371	-0-	-0-	-0-	85	1	1286	3	N	-0-					-0-
07	1395	N	1300	-0-	-95	-0-	78	1	1222	3	N	-0-					-0-
08	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1143	N	1143	-0-	-0-	-0-	75	1	1068	3	N	-0-					-0-
04	1290	N	1182	-0-	-108	-0-	78	1	1104	3	N	-0-					-0-
05	1333	N	1280	-0-	-53	-0-	81	1	1199	3	N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	70	1	1064	3	N	-0-					-0-
07	1209	N	1045	-0-	-164	-0-	63	1	982	3	N	-0-					-0-
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1585	-0-	-89	-0-	104	1	1481	3	N	-0-					-0-
04	1512	N	1512	-0-	-0-	-0-	100	1	1412	3	N	-0-					-0-
05	1643	N	1234	-0-	-409	-0-	78	1	1156	3	N	-0-					-0-
06	1838	N	1838	-0-	-0-	-0-	114	1	1724	3	N	-0-					-0-
07	1550	N	1497	-0-	-53	-0-	90	1	1407	3	N	-0-					-0-
08	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	915	-0-	-15	-0-	60	1	855	3	N	-0-					-0-
04	975	N	975	-0-	-0-	-0-	64	1	911	3	N	-0-					-0-
05	1097	N	1097	-0-	-0-	-0-	69	1	1028	3	N	-0-					-0-
06	1013	N	1013	-0-	-0-	-0-	63	1	950	3	N	-0-					-0-
07	1023	N	1018	-0-	-5	-0-	61	1	957	3	N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	752	N	752	-0-	-0-	-0-	49	1	703	3	N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	48	1	687	3	N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	47	1	701	3	N	-0-					-0-
06	720	N	712	-0-	-8	-0-	44	1	668	3	N	-0-					-0-
07	775	N	554	-0-	-221	-0-	33	1	521	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1258	-0-	-416	-0-	82	1	1176	3	N	-0-					-0-
04	1620	N	1383	-0-	-237	-0-	91	1	1292	3	N	-0-					-0-
05	1519	N	1392	-0-	-127	-0-	88	1	1304	3	N	-0-					-0-
06	1440	N	1440	-0-	-0-	-0-	89	1	1351	3	N	-0-					-0-
07	1426	N	925	-0-	-501	-0-	56	1	869	3	N	-0-					-0-
08	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	219	-0-	-308	-0-	14	1	205	3	N	-0-					-0-
04	510	N	305	-0-	-205	-0-	20	1	285	3	N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	15	1	226	3	N	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3317	X	3136	-0-	-181	-0-	205	1	2931	3	N	-0-			-0-
04	3210	X	3010	-0-	-200	-0-	198	1	2812	3	N	-0-			-0-
05	3193	X	3149	-0-	-44	-0-	199	1	2950	3	N	-0-			-0-
06	3090	X	2950	-0-	-140	-0-	183	1	2767	3	N	-0-			-0-
*07	3320	X	3320	-0-	-0-	-0-	200	1	3120	3	N	-0-			-0-
08	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	198	-0-	-329	-0-	13	1	185	3	N	-0-			-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-			-0-
05	403	N	1	-0-	-402	-0-	1	3			N	-0-			-0-
06	180	N	149	-0-	-31	-0-	9	1	140	3	N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	576	-0-	-13	-0-	38	1	538	3	N	-0-			-0-
04	630	N	577	-0-	-53	-0-	38	1	539	3	N	-0-			-0-
05	620	N	588	-0-	-32	-0-	37	1	551	3	N	-0-			-0-
06	570	N	550	-0-	-20	-0-	34	1	516	3	N	-0-			-0-
07	589	N	558	-0-	-31	-0-	34	1	524	3	N	-0-			-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	60	-0-	-33	-0-	8	1	52	3	N	-0-			-0-
04	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-			-0-
05	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-			-0-
06	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-			-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	673	N	673	-0-	-0-	-0-	673	3			N	-0-			-0-
04	630	N	556	-0-	-74	-0-	556	3			N	-0-			-0-
05	682	N	569	-0-	-113	-0-	569	3			N	-0-			-0-
06	660	N	558	-0-	-102	-0-	558	3			N	-0-			-0-
07	589	N	170	-0-	-419	-0-	170	3			N	-0-			-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-			-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-			-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-			-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-			-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-			-0-
04	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-			-0-
05	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-			-0-
06	1050	N	1045	-0-	-5	-0-	1045	3			N	-0-			-0-
*07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-			-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
06	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
07	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
06	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	8	-0-	-5	-0-	8	3			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
07	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
08	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	682	N	632	-0-	-50	-0-	632	3			N	-0-					-0-
06	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-
07	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	173	-0-	-13	-0-	12	1	161	3	N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	19	1	257	3	N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	27	1	396	3	N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	23	1	350	3	N	-0-					-0-
07	279	N	265	-0-	-14	-0-	17	1	248	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	93	1	416	3	N	-0-					-0-
04	480	N	472	-0-	-8	-0-	87	1	385	3	N	-0-					-0-
05	496	N	336	-0-	-160	-0-	84	1	252	3	N	-0-					-0-
06	480	N	78	-0-	-402	-0-	78	3			N	-0-					-0-
07	496	N	70	-0-	-426	-0-	70	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	496	N	375	-0-	-121	-0-	375	3			N	-0-					-0-
06	450	N	256	-0-	-194	-0-	256	3			N	-0-					-0-
07	527	N	390	-0-	-137	-0-	390	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	459	-0-	-37	-0-	30	1	429	3	N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	31	1	441	3	N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	30	1	451	3	N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	28	1	429	3	N	-0-					-0-
07	496	N	472	-0-	-24	-0-	28	1	444	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

03	837	N	790	-0-	-47	-0-	52	1	738	3	N	-0-					-0-
04	780	N	760	-0-	-20	-0-	50	1	710	3	N	-0-					-0-
05	806	N	687	-0-	-119	-0-	43	1	644	3	N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	47	1	704	3	N	-0-					-0-
07	775	N	661	-0-	-114	-0-	40	1	621	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

03	620	N	592	-0-	-28	-0-	20	1	572	3	N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	84	1	551	3	N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	87	1	562	3	N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	84	1	531	3	N	-0-					-0-
07	651	N	605	-0-	-46	-0-	87	1	518	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
04	60	N	30	-0-	-30	-0-	30	3			N	-0-			-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-			-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	461	-0-	-35	-0-	29	1	432	2	N	-0-			-0-
04	492	N	492	-0-	-0-	-0-	32	1	460	2	N	-0-			-0-
05	487	N	487	-0-	-0-	-0-	33	1	454	2	N	-0-			-0-
06	T. A.		617	-0-	617	617	41	1	576	2	N	-0-			-0-
07	T. A.		785	-0-	785	1402	51	1	734	2	N	-0-			-0-
08	T. A.		NO RPT	-0-	-0-	1402					N	NO RPT			-0-

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1698	N	1698	-0-	-0-	-0-	108	1	1590	2	N	-0-			-0-
04	1551	N	1551	-0-	-0-	-0-	101	1	1450	2	N	-0-			-0-
05	1447	N	1447	-0-	-0-	-0-	97	1	1350	2	N	-0-			-0-
06	T. A.		1262	-0-	1262	1262	85	1	1177	2	N	-0-			-0-
07	T. A.		1276	-0-	1276	2538	83	1	1193	2	N	-0-			-0-
08	T. A.		NO RPT	-0-	-0-	2538					N	NO RPT			-0-

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2289	N	2289	-0-	-0-	-0-	253	1	2036	2	Y	-0-			-0-
04	2141	N	2141	-0-	-0-	-0-	234	1	1907	2	Y	-0-			-0-
05	2387	N	2096	-0-	-291	-0-	227	1	1869	2	Y	-0-			-0-
06	2220	N	1787	-0-	-433	-0-	178	1	1609	2	Y	-0-			-0-
*07	2265	N	2265	-0-	-0-	-0-	235	1	2030	2	Y	-0-			-0-
08	2108	N	NO RPT	-0-	-2108	-0-					Y	NO RPT			-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	899	N	842	-0-	-57	-0-	55	1	787	3	N	-0-			-0-
04	930	N	864	-0-	-66	-0-	56	1	808	3	N	-0-			-0-
05	881	N	881	-0-	-0-	-0-	59	1	822	3	N	-0-			-0-
06	836	N	836	-0-	-0-	-0-	49	1	787	3	N	-0-			-0-
*07	857	N	857	-0-	-0-	-0-	52	1	805	3	N	-0-			-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	671	-0-	-11	-0-	117	1	551	3	Y	3	2	1			2
							3	9									
04	660	N	618	-0-	-42	-0-	111	1	504	3	Y	3	4	1			1
							3	9									
05	682	N	615	-0-	-67	-0-	114	1	498	3	Y	3	2	1			2
							3	9									
06	660	N	536	-0-	-124	-0-	107	1	427	3	Y	2	3	1			1
							2	9									
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	87	1	224	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	84	1	219	3	N	-0-					-0-
05	310	N	308	-0-	-2	-0-	87	1	221	3	N	-0-					-0-
06	300	N	286	-0-	-14	-0-	84	1	202	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	87	1	209	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	72	-0-	-52	-0-	4	1	68	3	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	7	1	108	3	Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	2	1	40	3	Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	8	1	126	3	Y	1					1
							1	9									
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	90	-0-	-96	-0-	5	1	85	3	Y	-0-					-0-
04	210	N	96	-0-	-114	-0-	10	1	86	3	Y	-0-					-0-
05	124	N	107	-0-	-17	-0-	6	1	101	3	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	32	1	103	3	Y	1					1
							1	9									
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	8	1	129	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-
05	155	N	127	-0-	-28	-0-	7	1	120	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	7	1	119	3	Y	1					1
							1	9									
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	533	-0-	-25	-0-	31	1	502	3	Y	-0-					1
04	540	N	488	-0-	-52	-0-	28	1	460	3	Y	-0-					1
05	527	N	499	-0-	-28	-0-	29	1	470	3	Y	-0-					1
06	510	N	388	-0-	-122	-0-	23	1	363	3	Y	2					3
							2	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					3
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					3

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	3052	-0-	-451	-0-	140	1	2912	3	N	-0-					-0-
04	3360	X	2578	-0-	-782	-0-	121	1	2457	3	N	-0-					-0-
05	3162	X	2297	-0-	-865	-0-	105	1	2192	3	N	-0-					-0-
06	3218	X	3218	-0-	-0-	-0-	143	1	3075	3	N	-0-					-0-
07	3162	X	3105	-0-	-57	-0-	144	1	2961	3	N	-0-					-0-
08	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1326	N	1326	-0-	-0-	-0-	63	1	1263	3	N	-0-					-0-
04	1302	N	1302	-0-	-0-	-0-	63	1	1239	3	N	-0-					-0-
05	1271	N	1271	-0-	-0-	-0-	60	1	1210	3	N	1	1	8			-0-
							1	9									
06	1109	N	1109	-0-	-0-	-0-	51	1	1058	3	N	-0-					-0-
*07	1080	N	1080	-0-	-0-	-0-	51	1	1029	3	N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	394	-0-	-9	-0-	21	1	366	2	Y	6	4	1	3	8	1
							7	9									
04	360	N	341	-0-	-19	-0-	20	1	320	2	Y	1					2
							1	9									
05	444	N	444	-0-	-0-	-0-	26	1	416	2	Y	2	2	1			2
							2	9									
06	T. A.		412	-0-	412	412	22	1	389	2	Y	1	2	1			1
							1	9									
07	T. A.		NO RPT	-0-	-0-	412					Y	NO RPT					1
08	T. A.		NO RPT	-0-	-0-	412					Y	NO RPT					1

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	665	-0-	-48	-0-	188	1	476	3	Y	1					3
							1	9									
04	690	N	641	-0-	-49	-0-	168	1	473	3	Y	-0-					3
05	713	N	608	-0-	-105	-0-	174	1	433	3	Y	1	3	1			1
							1	9									
06	630	N	629	-0-	-1	-0-	168	1	460	3	Y	1					2
							1	9									
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	730	-0-	-169	-0-	41	1	687	3	Y	2					4
							2	9									
04	900	N	752	-0-	-148	-0-	44	1	707	3	Y	1	2	1			3
							1	9									
05	806	N	666	-0-	-140	-0-	37	1	626	3	Y	3	2	1	1	8	3
							3	9									
06	720	N	590	-0-	-130	-0-	33	1	556	3	Y	1					4
							1	9									
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					4
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					4

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	23	1	378	3	Y	1					2
							1	9									
04	390	N	346	-0-	-44	-0-	20	1	326	3	Y	-0-	1	1			1
05	446	N	446	-0-	-0-	-0-	24	1	408	3	Y	13	1	1	12	8	1
							14	9									
06	390	N	389	-0-	-1	-0-	22	1	366	3	Y	1					2
							1	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	646	-0-	-346	-0-	646	3			N	-0-					-0-
04	960	N	673	-0-	-287	-0-	673	3			N	-0-					-0-
05	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
*07	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	886	-0-	-13	-0-	58	1	828	3	N	-0-					-0-
04	870	N	859	-0-	-11	-0-	57	1	802	3	N	-0-					-0-
05	899	N	876	-0-	-23	-0-	55	1	821	3	N	-0-					-0-
06	870	N	841	-0-	-29	-0-	52	1	789	3	N	-0-					-0-
07	899	N	870	-0-	-29	-0-	52	1	818	3	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

03	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
04	420	N	327	-0-	-93	-0-	327	3			N	-0-					-0-
05	403	N	328	-0-	-75	-0-	328	3			N	-0-					-0-
06	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
07	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

03	383	N	383	-0-	-0-	-0-	18 1	1 9	364	3	N	1	1	8			-0-
04	330	N	158	-0-	-172	-0-	7	1	151	3	N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	21	1	441	3	N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	18	1	386	3	N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

03	279	N	278	-0-	-1	-0-	19	1	259	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	18	1	247	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-					-0-
06	270	N	258	-0-	-12	-0-	16	1	242	3	N	-0-					-0-
07	279	N	251	-0-	-28	-0-	16	1	235	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

03	527	N	527	-0-	-0-	-0-	30 1	1 9	496	2	Y	1	1	1			1
04	495	N	495	-0-	-0-	-0-	27	1	468	2	Y	-0-					1
05	541	N	541	-0-	-0-	-0-	26	1	515	2	Y	-0-					1
06	567	N	567	-0-	-0-	-0-	27	1	540	2	Y	-0-					1
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

03	779	N	779	-0-	-0-	-0-	44 1	1 9	734	2	Y	1	2	1			1
04	840	N	823	-0-	-17	-0-	45	1	778	2	Y	-0-					1
05	849	N	849	-0-	-0-	-0-	41 1	1 9	807	2	Y	1					2
06	815	N	815	-0-	-0-	-0-	39	1	776	2	Y	-0-					2
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					2
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	658	-0-	-55	-0-	30	1	628	3	N	-0-					-0-
04	660	N	535	-0-	-125	-0-	25	1	510	3	N	-0-					-0-
05	713	N	666	-0-	-47	-0-	30	1	636	3	N	-0-					-0-
06	630	N	590	-0-	-40	-0-	26	1	564	3	N	-0-					-0-
07	558	N	491	-0-	-67	-0-	23	1	468	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	42	-0-	-330	-0-	2	1	40	2	Y	-0-					-0-
04	632	N	632	-0-	-0-	-0-	34	1	598	2	Y	-0-					-0-
05	497	N	497	-0-	-0-	-0-	24	1	472	2	Y	1					1
							1	9									
06	402	N	402	-0-	-0-	-0-	19	1	383	2	Y	-0-					1
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	368	-0-	-66	-0-	25	1	343	3	N	-0-					-0-
04	420	N	384	-0-	-36	-0-	26	1	358	3	N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	24	1	355	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	22	1	341	3	N	-0-					-0-
07	403	N	365	-0-	-38	-0-	23	1	342	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	33	-0-	-153	-0-	2	1	30	3	N	1	1	8			-0-
							1	9									
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	71	-0-	-22	-0-	71	3			Y	-0-					1
04	90	N	67	-0-	-23	-0-	67	3			Y	-0-					1
05	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					1
06	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					1
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	279	-0-	-31	-0-	279	3			Y	-0-					1
04	300	N	187	-0-	-113	-0-	187	3			Y	-0-					1
05	310	N	112	-0-	-198	-0-	112	3			Y	-0-					1
06	270	N	74	-0-	-196	-0-	74	3			Y	-0-					1
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	20	1	122	3	Y	-0-					3
04	150	N	113	-0-	-37	-0-	15	1	98	3	Y	-0-					3
05	261	N	261	-0-	-0-	-0-	115	1	146	3	Y	-0-					3
06	251	N	251	-0-	-0-	-0-	111	1	140	3	Y	-0-					3
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					3
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					3

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	505	-0-	-22	-0-	504	3	1	9	Y	1	1	8			4
04	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					4
05	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					4
06	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					4
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	15	1	275	2	Y	2	3	1			1
							2	9									
04	330	N	281	-0-	-49	-0-	16	1	264	2	Y	1					2
							1	9									
05	310	N	272	-0-	-38	-0-	16	1	256	2	Y	-0-	1	1			1
06	270	N	236	-0-	-34	-0-	13	1	222	2	Y	1	1	1			1
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					3
04	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					3
05	558	N	311	-0-	-247	-0-	311	3			Y	-0-					3
06	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					3
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					4
04	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					4
05	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					4
06	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					4
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					4
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	36 6	1 9	599	3	Y	5	3	8			6
04	618	N	618	-0-	-0-	-0-	36 1	1 9	581	3	Y	1	2	1			5
05	936	N	936	-0-	-0-	-0-	53 1	1 9	882	3	Y	1	2	1			4
06	785	N	785	-0-	-0-	-0-	44 2	1 9	739	3	Y	2					6
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					6
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					6

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	839	-0-	-122	-0-	163 13	1 9	663	3	N	12	12	8			-0-
04	930	N	792	-0-	-138	-0-	148	1	644	3	N	-0-					-0-
05	936	N	936	-0-	-0-	-0-	163	1	773	3	N	-0-					-0-
06	810	N	774	-0-	-36	-0-	154	1	620	3	N	-0-					-0-
*07	875	N	875	-0-	-0-	-0-	164	1	711	3	N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	8 1	1 9	122	3	N	1	1	8			-0-
05	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	460	-0-	-36	-0-	41	1	411	3	N	7	7	8			-0-
							8	9									
04	461	N	461	-0-	-0-	-0-	37	1	424	3	N	-0-					-0-
05	496	N	470	-0-	-26	-0-	38	1	432	3	N	-0-					-0-
06	450	N	417	-0-	-33	-0-	38	1	379	3	N	-0-					-0-
07	465	N	435	-0-	-30	-0-	38	1	397	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	983	-0-	-40	-0-	64	1	919	3	N	-0-					-0-
04	990	N	964	-0-	-26	-0-	62	1	898	3	N	4	4	8			-0-
							4	9									
05	1023	N	1009	-0-	-14	-0-	68	1	940	3	N	1	1	8			-0-
							1	9									
06	977	N	977	-0-	-0-	-0-	57	1	920	3	N	-0-					-0-
*07	1011	N	1011	-0-	-0-	-0-	61	1	950	3	N	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1464	N	1464	-0-	-0-	-0-	96	1	1368	3	N	-0-					-0-
04	1369	N	1369	-0-	-0-	-0-	90	1	1279	3	N	-0-					-0-
05	1488	N	1441	-0-	-47	-0-	91	1	1350	3	N	-0-					-0-
06	1410	N	1163	-0-	-247	-0-	72	1	1091	3	N	-0-					-0-
*07	1532	N	1532	-0-	-0-	-0-	92	1	1440	3	N	-0-					-0-
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	316	-0-	-490	-0-	18	1	298	3	Y	-0-					1
04	693	N	693	-0-	-0-	-0-	40	1	643	3	Y	9	9	8			1
							10	9									
05	882	N	882	-0-	-0-	-0-	51	1	831	3	Y	-0-					1
06	300	N	298	-0-	-2	-0-	17	1	279	3	Y	2					3
							2	9									
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					3
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					3

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	296	-0-	-14	-0-	17	1	279	2	Y	-0-	1	1			-0-
04	300	N	288	-0-	-12	-0-	16	1	272	2	Y	-0-					-0-
05	310	N	298	-0-	-12	-0-	15	1	282	2	Y	1					1
							1	9									
06	300	N	287	-0-	-13	-0-	14	1	273	2	Y	-0-					1
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	230	-0-	-18	-0-	13	1	217	2	Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	12	1	211	2	Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	11	1	220	2	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	11	1	211	2	Y	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	11	1	215	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1013	-0-	-10	-0-	57	1	955	2	Y	1	2	1			1
							1	9									
04	990	N	946	-0-	-44	-0-	51	1	894	2	Y	1					2
							1	9									
05	1015	N	1015	-0-	-0-	-0-	50	1	965	2	Y	-0-					2
06	990	N	973	-0-	-17	-0-	47	1	926	2	Y	-0-					2
07	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					2
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					2

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	37	1	522	3	N	-0-					-0-
04	570	N	444	-0-	-126	-0-	29	1	415	3	N	-0-					-0-
05	589	N	527	-0-	-62	-0-	35	1	492	3	N	-0-					-0-
06	540	N	326	-0-	-214	-0-	19	1	307	3	N	-0-					-0-
07	465	N	370	-0-	-95	-0-	22	1	347	3	N	1	1	8			-0-
							1	9									
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	165	-0-	-114	-0-	9	1	155	3	Y	1					1
							1	9									
04	210	N	181	-0-	-29	-0-	11	1	170	3	Y	-0-					1
05	217	N	208	-0-	-9	-0-	12	1	195	3	Y	1	1	1			1
							1	9									
06	211	N	211	-0-	-0-	-0-	12	1	199	3	Y	-0-					1
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	522	-0-	-5	-0-	132	1	390	2	Y	-0-	1	1			-0-
04	510	N	505	-0-	-5	-0-	127	1	377	2	Y	1					1
							1	9									
05	558	N	518	-0-	-40	-0-	129	1	389	2	Y	-0-					1
06	510	N	481	-0-	-29	-0-	123	1	358	2	Y	-0-					1
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	541	-0-	-17	-0-	113	1	428	2	Y	-0-	1	1			-0-
04	540	N	529	-0-	-11	-0-	108	1	420	2	Y	1					1
							1	9									
05	554	N	554	-0-	-0-	-0-	110	1	444	2	Y	-0-					1
06	538	N	538	-0-	-0-	-0-	106	1	432	2	Y	-0-					1
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1226	N	1226	-0-	-0-	-0-	83	1	1143	3	N	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	81	1	1126	3	N	-0-					-0-
05	1245	N	1245	-0-	-0-	-0-	79	1	1166	3	N	-0-					-0-
06	1200	N	1113	-0-	-87	-0-	69	1	1044	3	N	-0-					-0-
07	1240	N	1102	-0-	-138	-0-	70	1	1032	3	N	-0-					-0-
08	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	635	-0-	-47	-0-	36	1	599	2	N	-0-					-0-
04	660	N	632	-0-	-28	-0-	30	1	602	2	N	-0-					-0-
05	682	N	613	-0-	-69	-0-	31	1	582	2	N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	30	1	588	2	N	-0-					-0-
07	651	N	635	-0-	-16	-0-	30	1	605	2	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					2
04	60	N	48	-0-	-12	-0-	3	1	45	3	Y	-0-					2
05	93	N	43	-0-	-50	-0-	3	1	40	3	Y	-0-					2
06	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					2
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	639	N	639	-0-	-0-	-0-	36	1	603	2	N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	35	1	691	2	N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	35	1	659	2	N	-0-					-0-
06	630	N	593	-0-	-37	-0-	29	1	564	2	N	-0-					-0-
07	744	N	569	-0-	-175	-0-	27	1	542	2	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1086	N	1086	-0-	-0-	-0-	61 2	1 9	1023	2	N	2	2	8			-0-
04	1050	N	1049	-0-	-1	-0-	50	1	999	2	N	-0-					-0-
05	1085	N	1060	-0-	-25	-0-	53	1	1007	2	N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	51	1	1003	2	N	-0-					-0-
07	1085	N	1050	-0-	-35	-0-	50	1	1000	2	N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	584	-0-	-36	-0-	33	1	551	2	N	-0-					-0-
04	600	N	580	-0-	-20	-0-	28	1	552	2	N	-0-					-0-
05	620	N	592	-0-	-28	-0-	30	1	562	2	N	-0-					-0-
06	570	N	567	-0-	-3	-0-	27	1	540	2	N	-0-					-0-
07	589	N	584	-0-	-5	-0-	28	1	556	2	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	41	1	546	3	Y	1					2
							1	9									
04	570	N	552	-0-	-18	-0-	31	1	521	3	Y	-0-	2	1			-0-
05	620	N	552	-0-	-68	-0-	32	1	519	3	Y	1					1
							1	9									
06	570	N	542	-0-	-28	-0-	30	1	512	3	Y	-0-					1
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	17	1	223	3	Y	3	2	8			1
							3	9									
04	240	N	140	-0-	-100	-0-	8	1	132	3	Y	-0-	1	1			-0-
05	186	N	11	-0-	-175	-0-	1	1	10	3	Y	-0-					-0-
06	474	N	474	-0-	-0-	-0-	26	1	447	3	Y	1					1
							1	9									
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
08	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					1

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	64	-0-	-29	-0-	6	1	58	3	Y	-0-					6
04	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					6
05	78	N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					6
06	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					6
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					6
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1019	N	1019	-0-	-0-	-0-	69	1	950	3	N	-0-					-0-
04	930	N	904	-0-	-26	-0-	61	1	843	3	N	-0-					-0-
05	918	N	918	-0-	-0-	-0-	58	1	860	3	N	-0-					-0-
06	990	N	869	-0-	-121	-0-	54	1	815	3	N	-0-					-0-
07	930	N	868	-0-	-62	-0-	55	1	813	3	N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	24	1	334	3	N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	25	1	347	3	N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	25	1	368	3	N	-0-					-0-
06	T. A.		369	-0-	369	369	23	1	346	3	N	-0-					-0-
07	T. A.		345	-0-	345	714	22	1	323	3	N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	714					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	7	1	112	2	N	-0-					-0-
04	120	N	107	-0-	-13	-0-	5	1	102	2	N	-0-					-0-
05	155	N	104	-0-	-51	-0-	5	1	99	2	N	-0-					-0-
06	120	N	97	-0-	-23	-0-	5	1	92	2	N	-0-					-0-
07	124	N	98	-0-	-26	-0-	5	1	93	2	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	300	-0-	-506	-0-	21	1	278	3	Y	1					1
							1	9									
04	393	N	393	-0-	-0-	-0-	22	1	371	3	Y	-0-	1	1			-0-
05	516	N	516	-0-	-0-	-0-	30	1	485	3	Y	1					1
							1	9									
06	559	N	559	-0-	-0-	-0-	31	1	528	3	Y	-0-					1
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	18	1	243	3	Y	1					1
							1	9									
04	249	N	249	-0-	-0-	-0-	14	1	235	3	Y	-0-	1	1			-0-
05	279	N	256	-0-	-23	-0-	15	1	241	3	Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	14	1	239	3	Y	2	1	8			1
							2	9									
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	20	-0-	-786	-0-	1	1	19	3	Y	-0-					2
04	745	N	745	-0-	-0-	-0-	44	1	701	3	Y	-0-					2
05	651	N	651	-0-	-0-	-0-	36	1	605	3	Y	9	2	1	7	8	2
							10	9									
06	925	N	925	-0-	-0-	-0-	52	1	872	3	Y	1					3
							1	9									
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					3
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					3

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	634	-0-	-234	-0-	36	1	598	2	N	-0-					-0-
04	690	N	629	-0-	-61	-0-	30	1	599	2	N	-0-					-0-
05	651	N	610	-0-	-41	-0-	31	1	579	2	N	-0-					-0-
06	600	N	569	-0-	-31	-0-	27	1	542	2	N	-0-					-0-
07	651	N	568	-0-	-83	-0-	27	1	541	2	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
05	589	N	521	-0-	-68	-0-	521	3			N	-0-					-0-
06	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-
07	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	645	N	645	-0-	-0-	-0-	42	1	603	3	N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	42	1	613	3	N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	44	1	606	3	N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	37	1	593	3	N	-0-					-0-
07	682	N	647	-0-	-35	-0-	39	1	608	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
04	240	N	227	-0-	-13	-0-	11	1	216	3	N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
06	240	N	239	-0-	-1	-0-	11	1	228	3	N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	171	3	2	9	N	2	2	8			-0-
04	131	N	131	-0-	-0-	-0-	130	3	1	9	N	1	1	8			-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	480	-0-	-171	-0-	34	1	446	3	Y	-0-					1
04	540	N	83	-0-	-457	-0-	5	1	78	3	Y	-0-	1	1			-0-
05	527	N	204	-0-	-323	-0-	12	1	192	3	Y	-0-					-0-
06	666	N	666	-0-	-0-	-0-	37	1	628	3	Y	1					1
							1	9									
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	36	1	375	2	Y	-0-					-0-
04	369	N	369	-0-	-0-	-0-	30	1	339	2	Y	-0-					-0-
05	353	N	353	-0-	-0-	-0-	29	1	324	2	Y	-0-					-0-
06	341	N	341	-0-	-0-	-0-	30	1	311	2	Y	-0-					-0-
07	372	N	312	-0-	-60	-0-	26	1	286	2	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	28	1	292	2	Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	25	1	280	2	Y	-0-					-0-
05	314	N	314	-0-	-0-	-0-	26	1	288	2	Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	28	1	292	2	Y	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	27	1	296	2	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	495	-0-	-32	-0-	44	1	451	3	Y	-0-					-0-
04	480	N	478	-0-	-2	-0-	39	1	439	3	Y	-0-					-0-
05	527	N	473	-0-	-54	-0-	39	1	434	3	Y	-0-					-0-
06	480	N	467	-0-	-13	-0-	41	1	426	3	Y	-0-					-0-
07	496	N	450	-0-	-46	-0-	38	1	412	3	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	965	N	965	-0-	-0-	-0-	63	1	902	3	N	-0-			-0-
04	947	N	947	-0-	-0-	-0-	62	1	885	3	N	-0-			-0-
05	1023	N	955	-0-	-68	-0-	60	1	895	3	N	-0-			-0-
06	930	N	913	-0-	-17	-0-	57	1	856	3	N	-0-			-0-
07	992	N	939	-0-	-53	-0-	57	1	882	3	N	-0-			-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

03	527	N	501	-0-	-26	-0-	501	3			N	-0-			-0-
04	510	N	475	-0-	-35	-0-	475	3			N	-0-			-0-
05	527	N	481	-0-	-46	-0-	481	3			N	-0-			-0-
06	480	N	456	-0-	-24	-0-	456	3			N	-0-			-0-
07	496	N	463	-0-	-33	-0-	463	3			N	-0-			-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

03	652	N	652	-0-	-0-	-0-	43	1	609	3	N	-0-			-0-
04	759	N	759	-0-	-0-	-0-	50	1	709	3	N	-0-			-0-
05	855	N	855	-0-	-0-	-0-	54	1	801	3	N	-0-			-0-
06	778	N	778	-0-	-0-	-0-	48	1	730	3	N	-0-			-0-
07	775	N	753	-0-	-22	-0-	45	1	708	3	N	-0-			-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

03	670	N	670	-0-	-0-	-0-	670	3			N	-0-			-0-
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-			-0-
05	611	N	611	-0-	-0-	-0-	611	3			N	-0-			-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-			-0-
*07	566	N	566	-0-	-0-	-0-	566	3			N	-0-			-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

03	682	N	615	-0-	-67	-0-	615	3			N	-0-			-0-
04	720	N	617	-0-	-103	-0-	617	3			N	-0-			-0-
05	713	N	616	-0-	-97	-0-	616	3			N	-0-			-0-
06	600	N	583	-0-	-17	-0-	583	3			N	-0-			-0-
07	651	N	427	-0-	-224	-0-	427	3			N	-0-			-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
05	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
06	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
07	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
08	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	651	N	616	-0-	-35	-0-	616	3			N	-0-					-0-
06	630	N	586	-0-	-44	-0-	586	3			N	-0-					-0-
07	651	N	468	-0-	-183	-0-	468	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	175	-0-	-352	-0-	12	1	162	3	Y	1					1
							1	9									
04	330	N	130	-0-	-200	-0-	7	1	123	3	Y	-0-	1	1			-0-
05	186	N	82	-0-	-104	-0-	5	1	77	3	Y	-0-					-0-
06	180	N	76	-0-	-104	-0-	4	1	72	3	Y	-0-					-0-
07	124	N	91	-0-	-33	-0-	5	1	86	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	59	-0-	-96	-0-	3	1	56	3	Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	7	1	109	3	Y	-0-					-0-
05	327	N	327	-0-	-0-	-0-	18	1	308	3	Y	1	1	1			-0-
							1	9									
06	302	N	302	-0-	-0-	-0-	17	1	284	3	Y	1					1
							1	9									
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-
04	540	N	449	-0-	-91	-0-	21	1	428	3	N	-0-					-0-
05	558	N	315	-0-	-243	-0-	14	1	301	3	N	-0-					-0-
06	540	N	368	-0-	-172	-0-	16	1	352	3	N	-0-					-0-
07	465	N	373	-0-	-92	-0-	17	1	356	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1462	N	1462	-0-	-0-	-0-	82	1	1372	3	Y	7	2	8			8
							8	9									
04	1260	N	1260	-0-	-0-	-0-	74	1	1180	3	Y	5	4	1	4	8	5
							6	9									
05	1302	N	1187	-0-	-115	-0-	67	1	1117	3	Y	3	4	1			4
							3	9									
06	1398	N	1398	-0-	-0-	-0-	78	1	1317	3	Y	3					7
							3	9									
07	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					7
08	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	7	1	110	3	Y	1					1
							1	9									
04	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					1
05	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					1
06	120	N	84	-0-	-36	-0-	5	1	79	3	Y	-0-					1
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	604	-0-	-78	-0-	28	1	576	3	N	-0-					-0-
04	630	N	608	-0-	-22	-0-	29	1	579	3	N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	31	1	640	3	N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	30	1	643	3	N	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	31	1	628	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-
05	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-					-0-
06	90	N	7	-0-	-83	-0-	7	3			N	-0-					-0-
*07	1120	N	1120	-0-	-0-	-0-	52	1	1068	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	39	1	210	3	N	-0-					-0-
04	240	N	215	-0-	-25	-0-	28	1	187	3	N	-0-					-0-
05	248	N	186	-0-	-62	-0-	22	1	164	3	N	-0-					-0-
06	240	N	164	-0-	-76	-0-	22	1	142	3	N	-0-					-0-
07	217	N	174	-0-	-43	-0-	39	1	135	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	X	725	-0-	-143	-0-	33	1	692	3	N	-0-					-0-
04	840	X	654	-0-	-186	-0-	31	1	623	3	N	-0-					-0-
05	806	X	727	-0-	-79	-0-	33	1	694	3	N	-0-					-0-
06	720	X	710	-0-	-10	-0-	32	1	678	3	N	-0-					-0-
*07	716	N	716	-0-	-0-	-0-	33	1	683	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	X	840	-0-	-462	-0-	39	1	801	3	N	-0-					-0-
04	1260	X	840	-0-	-420	-0-	39	1	801	3	N	-0-					-0-
05	1240	X	799	-0-	-441	-0-	36	1	763	3	N	-0-					-0-
06	1110	X	712	-0-	-398	-0-	32	1	680	3	N	-0-					-0-
07	868	N	639	-0-	-229	-0-	30	1	609	3	N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1266	N	1266	-0-	-0-	-0-	58	1	1206	3	N	2	2	8			-0-
							2	9									
04	1260	N	1157	-0-	-103	-0-	54	1	1103	3	N	-0-					-0-
05	1395	N	1157	-0-	-238	-0-	53	1	1104	3	N	-0-					-0-
06	1230	N	998	-0-	-232	-0-	44	1	954	3	N	-0-					-0-
*07	1243	N	1243	-0-	-0-	-0-	58	1	1185	3	N	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	404	-0-	-433	-0-	26	1	378	3	N	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	79	1	1140	3	N	-0-					-0-
05	1148	N	1148	-0-	-0-	-0-	77	1	1071	3	N	-0-					-0-
06	1094	N	1094	-0-	-0-	-0-	64	1	1030	3	N	-0-					-0-
07	1271	N	1041	-0-	-230	-0-	63	1	978	3	N	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	930	-0-	-217	-0-	43	1	884	3	N	3	3	8			-0-
							3	9									
04	900	N	879	-0-	-21	-0-	41	1	838	3	N	-0-					-0-
05	992	N	751	-0-	-241	-0-	34	1	717	3	N	-0-					-0-
06	900	N	783	-0-	-117	-0-	35	1	748	3	N	-0-					-0-
07	899	N	794	-0-	-105	-0-	37	1	757	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	724	-0-	-82	-0-	47	1	677	3	N	-0-					-0-
04	1170	N	688	-0-	-482	-0-	45	1	643	3	N	-0-					-0-
05	1054	N	570	-0-	-484	-0-	36	1	534	3	N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	54	1	820	3	N	-0-					-0-
*07	1151	N	1151	-0-	-0-	-0-	69	1	1082	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1009	-0-	-14	-0-	66	1	941	3	N	2	2	8			-0-
							2	9									
04	990	N	953	-0-	-37	-0-	63	1	890	3	N	-0-					-0-
05	1023	N	961	-0-	-62	-0-	61	1	900	3	N	-0-					-0-
06	990	N	974	-0-	-16	-0-	60	1	914	3	N	-0-					-0-
07	992	N	985	-0-	-7	-0-	59	1	925	3	N	1	1	8			-0-
							1	9									
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	656	-0-	-243	-0-	171	1	484	3	Y	1					3
							1	9									
04	960	N	506	-0-	-454	-0-	146	1	360	3	Y	-0-					3
05	899	N	611	-0-	-288	-0-	174	1	436	3	Y	1	3	1			1
							1	9									
06	823	N	823	-0-	-0-	-0-	168	1	653	3	Y	2					3
							2	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					3

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	18	1	300	3	Y	1					1
							1	9									
04	307	N	307	-0-	-0-	-0-	18	1	289	3	Y	-0-	1	1			-0-
05	310	N	294	-0-	-16	-0-	16	1	277	3	Y	1	1	1			-0-
							1	9									
06	300	N	280	-0-	-20	-0-	16	1	264	3	Y	-0-					-0-
07	310	N	274	-0-	-36	-0-	18	1	256	3	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	257	-0-	-22	-0-	61	1	196	3	N	-0-					75
04	270	N	253	-0-	-17	-0-	59	1	194	3	N	-0-					75
05	279	N	231	-0-	-48	-0-	59	1	172	3	N	-0-					75
06	240	N	229	-0-	-11	-0-	58	1	171	3	N	-0-					75
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					75
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					75

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	32	1	462	3	N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	43	1	626	3	N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	35	1	491	3	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	27	1	432	3	N	-0-					-0-
07	682	N	448	-0-	-234	-0-	27	1	421	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	370	-0-	-64	-0-	79	1	290	3	Y	1					2
							1	9									
04	390	N	354	-0-	-36	-0-	68	1	286	3	Y	-0-					2
05	372	N	340	-0-	-32	-0-	71	1	269	3	Y	-0-	2	1			-0-
06	508	N	508	-0-	-0-	-0-	68	1	438	3	Y	2					2
							2	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	930	-0-	-62	-0-	26	1	903	3	Y	1					3
							1	9									
04	960	N	845	-0-	-115	-0-	844	3	1	9	Y	1					4
05	961	N	816	-0-	-145	-0-	815	3	1	9	Y	1	4	1			1
06	900	N	840	-0-	-60	-0-	838	3	2	9	Y	2					3
07	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					3
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					3

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	403	-0-	-62	-0-	148	1	255	3	Y	-0-					-0-
04	420	N	388	-0-	-32	-0-	143	1	245	3	Y	-0-					-0-
05	403	N	375	-0-	-28	-0-	146	1	229	3	Y	-0-					-0-
06	390	N	372	-0-	-18	-0-	142	1	228	3	Y	2					2
							2	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	660	N	660	-0-	-0-	-0-	38	1	621	3	Y	1	1	8			-0-
							1	9									
04	650	N	650	-0-	-0-	-0-	38	1	611	3	Y	1					1
							1	9									
05	651	N	651	-0-	-0-	-0-	36	1	596	3	Y	17	17	8			1
							19	9									
06	580	N	580	-0-	-0-	-0-	34	1	543	3	Y	3					4
							3	9									
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					4
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	913	-0-	-141	-0-	26	1	886	3	Y	1					4
							1	9									
04	1020	N	751	-0-	-269	-0-	750	3	1	9	Y	1					5
05	1054	N	667	-0-	-387	-0-	667	3			Y	-0-	4	1			1
06	870	N	696	-0-	-174	-0-	694	3	2	9	Y	2					3
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					3
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					3

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

03	93	N	89	-0-	-4	-0-	17	1	72	3	N	-0-					-0-
04	150	N	91	-0-	-59	-0-	20	1	71	3	N	-0-					-0-
05	155	N	69	-0-	-86	-0-	11	1	58	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	28	1	154	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	3	1	79	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

03	273	N	273	-0-	-0-	-0-	271	3	2	9	N	2	2	8			-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	280	3	1	9	N	1	1	8			-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

03	496	N	463	-0-	-33	-0-	21	1	442	3	N	-0-					-0-
04	480	N	448	-0-	-32	-0-	21	1	427	3	N	-0-					-0-
05	496	N	476	-0-	-20	-0-	22	1	454	3	N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	20	1	437	3	N	-0-					-0-
07	465	N	457	-0-	-8	-0-	21	1	436	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

03	372	N	316	-0-	-56	-0-	20	1	296	2	N	-0-					-0-
04	330	N	267	-0-	-63	-0-	17	1	250	2	N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	25	1	352	2	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	24	1	340	2	N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	25	1	358	2	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

03	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
04	330	N	300	-0-	-30	-0-	14	1	286	3	N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-
06	330	N	292	-0-	-38	-0-	13	1	279	3	N	-0-					-0-
07	310	N	255	-0-	-55	-0-	12	1	243	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

03	558	N	528	-0-	-30	-0-	107	1	421	3	N	-0-					-0-
04	540	N	466	-0-	-74	-0-	95	1	371	3	N	-0-					-0-
05	558	N	557	-0-	-1	-0-	115	1	442	3	N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	101	1	463	3	N	-0-					-0-
*07	585	N	585	-0-	-0-	-0-	107	1	477	3	N	1	1	8			-0-
							1	9									
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

03	328	N	328	-0-	-0-	-0-	9	1	319	3	Y	-0-					1
04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					1
05	209	N	209	-0-	-0-	-0-	209	3			Y	-0-	1	1			-0-
06	243	N	243	-0-	-0-	-0-	242	3	1	9	Y	1					1
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

03	302	N	302	-0-	-0-	-0-	17	1	284	3	Y	1					2
							1	9									
04	300	N	266	-0-	-34	-0-	16	1	250	3	Y	-0-	1	1			1
05	310	N	267	-0-	-43	-0-	15	1	251	3	Y	1	1	1			1
							1	9									
06	300	N	264	-0-	-36	-0-	15	1	249	3	Y	-0-					1
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

03	467	N	467	-0-	-0-	-0-	31	1	436	3	N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	31	1	448	3	N	-0-					-0-
05	496	N	491	-0-	-5	-0-	33	1	457	3	N	1	1	8			-0-
							1	9									
06	470	N	470	-0-	-0-	-0-	28	1	442	3	N	-0-					-0-
07	496	N	488	-0-	-8	-0-	29	1	459	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

03	1051	N	1051	-0-	-0-	-0-	69	1	982	3	N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	47	1	674	3	N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	46	1	634	3	N	-0-					-0-
06	690	N	612	-0-	-78	-0-	36	1	576	3	N	-0-					-0-
07	713	N	606	-0-	-107	-0-	37	1	569	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

03	341	N	201	-0-	-140	-0-	17	1	183	3	Y	1	1	1			-0-
							1	9									
04	240	N	113	-0-	-127	-0-	6	1	107	3	Y	-0-					-0-
05	217	N	8	-0-	-209	-0-	8	3			Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	14	1	213	3	Y	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	21	1	303	3	Y	-0-					-0-
08	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

03	1488	N	1326	-0-	-162	-0-	61	1	1265	3	N	-0-					-0-
04	1350	N	1347	-0-	-3	-0-	63	1	1284	3	N	-0-					-0-
05	1478	N	1478	-0-	-0-	-0-	67	1	1411	3	N	-0-					-0-
06	1459	N	1459	-0-	-0-	-0-	65	1	1394	3	N	-0-					-0-
07	1395	N	1394	-0-	-1	-0-	65	1	1329	3	N	-0-					-0-
08	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

03	1999	N	1999	-0-	-0-	-0-	131	1	1868	3	N	-0-					-0-
04	2065	N	2065	-0-	-0-	-0-	134	1	1931	3	N	-0-					-0-
05	2192	N	2192	-0-	-0-	-0-	147	1	2045	3	N	-0-					-0-
06	2110	N	2110	-0-	-0-	-0-	124	1	1986	3	N	-0-					-0-
*07	2162	N	2162	-0-	-0-	-0-	130	1	2032	3	N	-0-					-0-
08	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	30	1	381	3	Y	1					2
							1	9									
04	390	N	357	-0-	-33	-0-	27	1	330	3	Y	-0-					2
05	403	N	389	-0-	-14	-0-	32	1	357	3	Y	-0-					2
06	390	N	381	-0-	-9	-0-	31	1	349	3	Y	1	2	1			1
							1	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	713	-0-	-248	-0-	713	3			N	-0-					-0-
04	870	N	516	-0-	-354	-0-	516	3			N	-0-					-0-
05	899	N	620	-0-	-279	-0-	620	3			N	-0-					-0-
06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
04	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
06	720	N	675	-0-	-45	-0-	675	3			Y	-0-					-0-
*07	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	345	-0-	-27	-0-	136	1	209	3	Y	-0-					162
04	398	N	398	-0-	-0-	-0-	136	1	262	3	Y	-0-					162
05	502	N	502	-0-	-0-	-0-	153	1	349	3	Y	-0-					162
06	511	N	511	-0-	-0-	-0-	149	1	362	3	Y	-0-					162
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					162
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					162

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	45	1	665	2	N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	44	1	640	2	N	-0-					-0-
05	764	N	764	-0-	-0-	-0-	51	1	713	2	N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	49	1	680	2	N	-0-					-0-
*07	756	N	756	-0-	-0-	-0-	49	1	707	2	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	142	-0-	-44	-0-	8	1	134	2	N	-0-					-0-
04	180	N	129	-0-	-51	-0-	6	1	123	2	N	-0-					-0-
05	217	N	204	-0-	-13	-0-	10	1	194	2	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	9	1	187	2	N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	10	1	200	2	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	690	-0-	-85	-0-	39	1	651	2	N	-0-					-0-
04	750	N	663	-0-	-87	-0-	32	1	631	2	N	-0-					-0-
05	775	N	739	-0-	-36	-0-	37	1	702	2	N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	34	1	674	2	N	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	34	1	685	2	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	628	3	2	9	N	2	2	8			-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	630	3	1	9	N	1	1	8			-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*07	651	N	651	-0-	-0-	-0-	650	3	1	9	N	1	1	8			-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	14	1	297	3	N	1	1	8			-0-
							1	9									
*07	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	55	-0-	-38	-0-	3	1	51	3	Y	1	1	1			1
							1	9									
04	60	N	46	-0-	-14	-0-	2	1	44	3	Y	-0-					1
05	62	N	40	-0-	-22	-0-	2	1	38	3	Y	-0-					1
06	60	N	39	-0-	-21	-0-	2	1	37	3	Y	-0-	1	1			-0-
07	62	N	38	-0-	-24	-0-	2	1	36	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	288	-0-	-22	-0-	16	1	272	3	Y	-0-	3	1			2
04	331	N	331	-0-	-0-	-0-	17	1	312	3	Y	2					4
							2	9									
05	324	N	324	-0-	-0-	-0-	18	1	304	3	Y	2					6
							2	9									
06	379	N	379	-0-	-0-	-0-	22	1	357	3	Y	-0-	4	1			2
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	378	-0-	-25	-0-	21	1	357	2	N	-0-			-0-
04	390	N	361	-0-	-29	-0-	17	1	344	2	N	-0-			-0-
05	383	N	383	-0-	-0-	-0-	19	1	364	2	N	-0-			-0-
06	360	N	333	-0-	-27	-0-	16	1	317	2	N	-0-			-0-
07	372	N	334	-0-	-38	-0-	16	1	318	2	N	-0-			-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	681	-0-	-32	-0-	38	1	643	2	N	-0-			-0-
04	720	N	698	-0-	-22	-0-	33	1	665	2	N	-0-			-0-
05	713	N	695	-0-	-18	-0-	35	1	660	2	N	-0-			-0-
06	667	N	667	-0-	-0-	-0-	32	1	635	2	N	-0-			-0-
07	713	N	710	-0-	-3	-0-	34	1	676	2	N	-0-			-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1023	N	935	-0-	-88	-0-	53	1	882	2	N	-0-			-0-
04	930	N	667	-0-	-263	-0-	32	1	635	2	N	-0-			-0-
05	961	N	513	-0-	-448	-0-	26	1	487	2	N	-0-			-0-
06	1487	N	1487	-0-	-0-	-0-	72	1	1415	2	N	-0-			-0-
*07	1843	N	1843	-0-	-0-	-0-	88	1	1755	2	N	-0-			-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	228	-0-	-20	-0-	13	1	215	2	N	-0-			-0-
04	423	N	423	-0-	-0-	-0-	20	1	403	2	N	-0-			-0-
05	370	N	370	-0-	-0-	-0-	19	1	351	2	N	-0-			-0-
06	329	N	329	-0-	-0-	-0-	16	1	313	2	N	-0-			-0-
07	434	N	332	-0-	-102	-0-	16	1	316	2	N	-0-			-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-			1
04	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-			1
05	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-			1
06	89	N	89	-0-	-0-	-0-	5	1	84	3	Y	-0-			1
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			1

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	22	1	372	2	N	-0-			-0-
04	377	N	377	-0-	-0-	-0-	18	1	359	2	N	-0-			-0-
05	386	N	386	-0-	-0-	-0-	19	1	367	2	N	-0-			-0-
06	400	N	400	-0-	-0-	-0-	19	1	381	2	N	-0-			-0-
07	403	N	391	-0-	-12	-0-	19	1	372	2	N	-0-			-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1395	N	1295	-0-	-100	-0-	73	1	1222	2	N	-0-			-0-
04	1230	N	1212	-0-	-18	-0-	58	1	1154	2	N	-0-			-0-
05	1302	N	1293	-0-	-9	-0-	65	1	1228	2	N	-0-			-0-
06	1260	N	978	-0-	-282	-0-	47	1	931	2	N	-0-			-0-
*07	2675	N	2675	-0-	-0-	-0-	127	1	2548	2	N	-0-			-0-
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	34	1	567	3	Y	2	7	1			5
							2	9									
04	540	N	521	-0-	-19	-0-	27	1	492	3	Y	2					7
							2	9									
05	574	N	574	-0-	-0-	-0-	32	1	539	3	Y	3					10
							3	9									
06	570	N	395	-0-	-175	-0-	23	1	371	3	Y	1	7	1			4
							1	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					4

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	379	-0-	-24	-0-	21	1	358	2	N	-0-					-0-
04	390	N	356	-0-	-34	-0-	17	1	339	2	N	-0-					-0-
05	403	N	321	-0-	-82	-0-	16	1	305	2	N	-0-					-0-
06	360	N	357	-0-	-3	-0-	17	1	340	2	N	-0-					-0-
07	372	N	369	-0-	-3	-0-	18	1	351	2	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	267	-0-	-105	-0-	11	1	255	3	Y	1	2	1			1
							1	9									
04	300	N	242	-0-	-58	-0-	10	1	231	3	Y	1	1	1			1
							1	9									
05	704	N	704	-0-	-0-	-0-	29	1	671	3	Y	4	1	1			4
							4	9									
06	688	N	688	-0-	-0-	-0-	29	1	656	3	Y	3	3	1			4
							3	9									
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					4
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					4

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	364	-0-	-101	-0-	15	1	347	3	Y	2	3	1			1
							2	9									
04	364	N	364	-0-	-0-	-0-	14	1	347	3	Y	3	2	1			2
							3	9									
05	390	N	390	-0-	-0-	-0-	16	1	372	3	Y	2	2	1			2
							2	9									
06	383	N	383	-0-	-0-	-0-	16	1	365	3	Y	2	2	1			2
							2	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	721	N	721	-0-	-0-	-0-	33	1	688	3	N	-0-					-0-
04	690	N	672	-0-	-18	-0-	32	1	640	3	N	-0-					-0-
05	713	N	706	-0-	-7	-0-	32	1	674	3	N	-0-					-0-
06	690	N	565	-0-	-125	-0-	25	1	540	3	N	-0-					-0-
*07	710	N	710	-0-	-0-	-0-	33	1	677	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	18	1	305	2	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	15	1	299	2	N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	16	1	306	2	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	15	1	294	2	N	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	15	1	307	2	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	109	-0-	-294	-0-	6 1	1 9	102	3	Y	1	3	1			2
04	180	N	94	-0-	-86	-0-	5	1	89	3	Y	-0-					2
05	124	N	87	-0-	-37	-0-	5 1	1 9	81	3	Y	1					3
06	120	N	71	-0-	-49	-0-	4	1	67	3	Y	-0-	2	1			1
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	209	-0-	-8	-0-	18 1	1 9	190	3	Y	1	1	1			-0-
04	240	N	190	-0-	-50	-0-	11 1	1 9	178	3	Y	1	1	1			-0-
05	217	N	201	-0-	-16	-0-	12	1	189	3	Y	-0-					-0-
06	210	N	193	-0-	-17	-0-	12 1	1 9	180	3	Y	1	1	1			-0-
*07	197	N	197	-0-	-0-	-0-	13	1	184	3	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	495	-0-	-1	-0-	28	1	467	2	N	-0-					-0-
04	480	N	477	-0-	-3	-0-	23	1	454	2	N	-0-					-0-
05	496	N	485	-0-	-11	-0-	24	1	461	2	N	-0-					-0-
06	480	N	461	-0-	-19	-0-	22	1	439	2	N	-0-					-0-
07	496	N	474	-0-	-22	-0-	23	1	451	2	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	26	1	377	2	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	31	1	452	2	N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	28	1	391	2	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	25	1	350	2	N	-0-					-0-
*07	368	N	368	-0-	-0-	-0-	24	1	344	2	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	896	-0-	-65	-0-	50	1	843	3	Y	3	12	1			8
							3	9									
04	930	N	827	-0-	-103	-0-	42	1	782	3	Y	3					11
							3	9									
05	930	N	913	-0-	-17	-0-	51	1	855	3	Y	6					17
							7	9									
06	870	N	838	-0-	-32	-0-	48	1	789	3	Y	1	11	1			7
							1	9									
07	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					7
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					7

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	25	1	422	2	N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	20	1	405	2	N	-0-					-0-
05	465	N	434	-0-	-31	-0-	22	1	412	2	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	21	1	406	2	N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	21	1	416	2	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	19	1	316	2	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	15	1	302	2	N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	17	1	318	2	N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	27	1	537	2	N	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	28	1	570	2	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	637	-0-	-14	-0-	637	3			Y	-0-					-0-
04	660	N	602	-0-	-58	-0-	602	3			Y	-0-					-0-
05	651	N	632	-0-	-19	-0-	632	3			Y	-0-					-0-
06	630	N	582	-0-	-48	-0-	582	3			Y	-0-					-0-
07	620	N	581	-0-	-39	-0-	581	3			Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	678	-0-	-190	-0-	62	1	616	3	N	-0-					-0-
04	750	N	665	-0-	-85	-0-	54	1	611	3	N	-0-					-0-
05	713	N	675	-0-	-38	-0-	55	1	620	3	N	-0-					-0-
06	660	N	612	-0-	-48	-0-	55	1	557	3	N	-0-					-0-
07	682	N	669	-0-	-13	-0-	59	1	610	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	875	-0-	-55	-0-	57	1	818	3	N	-0-					-0-
04	870	N	761	-0-	-109	-0-	50	1	711	3	N	-0-					-0-
05	868	N	780	-0-	-88	-0-	49	1	731	3	N	-0-					-0-
06	T. A.		871	-0-	871	871	54	1	817	3	N	-0-					-0-
07	T. A.		821	-0-	821	1692	49	1	772	3	N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	1692					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	323	-0-	-328	-0-	18	1	303	3	Y	2	3	1			1
							2	9									
04	540	N	293	-0-	-247	-0-	16	1	275	3	Y	2	1	1			2
							2	9									
05	341	N	270	-0-	-71	-0-	15	1	254	3	Y	1	1	1			2
							1	9									
06	570	N	570	-0-	-0-	-0-	32	1	536	3	Y	2	1	1			3
							2	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					3
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					3

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	855	-0-	-13	-0-	48	1	807	2	N	-0-					-0-
04	870	N	838	-0-	-32	-0-	40	1	798	2	N	-0-					-0-
05	961	N	853	-0-	-108	-0-	43	1	810	2	N	-0-					-0-
06	840	N	837	-0-	-3	-0-	40	1	797	2	N	-0-					-0-
07	868	N	865	-0-	-3	-0-	41	1	824	2	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	405	-0-	-339	-0-	23	1	379	3	Y	3	5	1			2
							3	9									
04	711	N	711	-0-	-0-	-0-	39	1	668	3	Y	4	2	1			4
							4	9									
05	682	N	664	-0-	-18	-0-	38	1	623	3	Y	3	3	1			4
							3	9									
06	619	N	619	-0-	-0-	-0-	35	1	581	3	Y	3	3	1			4
							3	9									
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					4
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					4

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	65	-0-	-28	-0-	4	1	60	3	Y	1	1	1			1
							1	9									
04	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					1
05	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					1
06	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-	1	1			-0-
*07	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	6	-0-	-25	-0-	6	3			Y	-0-					1
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1
05	3	N	-0-	-0-	-3	-0-					Y	-0-					1
06	6	N	3	-0-	-3	-0-	3	3			Y	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	729	-0-	-108	-0-	41	1 2 9	686	3	Y	2	10	1			6
04	780	N	669	-0-	-111	-0-	34	1 3 9	632	3	Y	3					9
05	744	N	533	-0-	-211	-0-	30	1 3 9	500	3	Y	3					12
06	720	N	465	-0-	-255	-0-	27	1 1 9	437	3	Y	1	8	1			5
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					5
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					5

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	665	-0-	-110	-0-	37	1 4 9	624	3	Y	4	6	1			3
04	720	N	686	-0-	-34	-0-	37	1 4 9	645	3	Y	4	3	1			4
05	744	N	743	-0-	-1	-0-	42	1 4 9	697	3	Y	4	3	1			5
06	707	N	707	-0-	-0-	-0-	40	1 3 9	664	3	Y	3	4	1			4
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					4
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					4

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	672	-0-	-103	-0-	38	1 4 9	630	3	Y	4	6	1			3
04	750	N	650	-0-	-100	-0-	35	1 4 9	611	3	Y	4	3	1			4
05	744	N	690	-0-	-54	-0-	39	1 3 9	648	3	Y	3	3	1			4
06	673	N	673	-0-	-0-	-0-	38	1 3 9	632	3	Y	3	3	1			4
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					4
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					4

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	46	1	766	2	N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	38	1	758	2	N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	40	1	761	2	N	-0-					-0-
06	780	N	536	-0-	-244	-0-	26	1	510	2	N	-0-					-0-
07	837	N	821	-0-	-16	-0-	39	1 1 9	781	2	N	1	1	8			-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1156	N	1156	-0-	-0-	-0-	48	1 8 9	1100	3	Y	7	6	1			5
04	997	N	997	-0-	-0-	-0-	40	1 7 9	950	3	Y	6	5	1			6
05	1032	N	1032	-0-	-0-	-0-	43	1 6 9	983	3	Y	5	5	1			6
06	1110	N	988	-0-	-122	-0-	41	1 6 9	941	3	Y	5	5	1			6
07	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					6
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	229	-0-	-50	-0-	229	3			Y	-0-					14
04	240	N	199	-0-	-41	-0-	199	3			Y	-0-					14
05	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					14
06	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					14
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					14
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	535	-0-	-54	-0-	30	1	505	2	N	-0-					-0-
04	570	N	481	-0-	-89	-0-	23	1	458	2	N	-0-					-0-
05	589	N	485	-0-	-104	-0-	24	1	461	2	N	-0-					-0-
06	510	N	499	-0-	-11	-0-	24	1	475	2	N	-0-					-0-
*07	592	N	592	-0-	-0-	-0-	28	1	564	2	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	386	-0-	-17	-0-	386	3			Y	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			Y	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	3			Y	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			Y	-0-					-0-
07	372	N	322	-0-	-50	-0-	322	3			Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	N	657	-0-	-0-	-0-	67	1	590	3	Y	-0-					-0-
04	660	N	606	-0-	-54	-0-	64	1	542	3	Y	-0-					-0-
05	651	N	628	-0-	-23	-0-	67	1	561	3	Y	-0-					-0-
06	630	N	591	-0-	-39	-0-	64	1	527	3	Y	-0-					-0-
07	620	N	602	-0-	-18	-0-	65	1	537	3	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	409	-0-	-87	-0-	179	1	230	3	N	-0-					-0-
04	480	N	261	-0-	-219	-0-	62	1	199	3	N	-0-					-0-
05	496	N	393	-0-	-103	-0-	127	1	266	3	N	-0-					-0-
06	390	N	207	-0-	-183	-0-	38	1	169	3	N	-0-					-0-
07	279	N	213	-0-	-66	-0-	45	1	168	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	655	-0-	-89	-0-	43	1	612	3	N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	48	1	678	3	N	-0-					-0-
05	744	N	721	-0-	-23	-0-	46	1	675	3	N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	41	1	626	3	N	-0-					-0-
07	744	N	719	-0-	-25	-0-	43	1	676	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	12	1	548	3	Y	-0-					-0-
04	540	N	524	-0-	-16	-0-	11	1	513	3	Y	-0-					-0-
05	558	N	530	-0-	-28	-0-	11	1	519	3	Y	-0-					-0-
06	540	N	509	-0-	-31	-0-	11	1	498	3	Y	-0-					-0-
07	527	N	511	-0-	-16	-0-	12	1	499	3	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	25	1	356	3	N	-0-					-0-
04	360	N	290	-0-	-70	-0-	19	1	271	3	N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	25	1	372	3	N	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	24	1	376	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	531	-0-	-27	-0-	30	1	501	2	N	-0-					-0-
04	540	N	522	-0-	-18	-0-	25	1	497	2	N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	26	1	501	2	N	-0-					-0-
06	510	N	504	-0-	-6	-0-	24	1	480	2	N	-0-					-0-
07	527	N	525	-0-	-2	-0-	25	1	500	2	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1916	N	1916	-0-	-0-	-0-	108	1	1808	2	N	-0-					-0-
04	1740	N	1650	-0-	-90	-0-	79	1	1571	2	N	-0-					-0-
05	1736	N	1545	-0-	-191	-0-	77	1	1468	2	N	-0-					-0-
06	1860	N	1469	-0-	-391	-0-	71	1	1398	2	N	-0-					-0-
*07	1813	N	1813	-0-	-0-	-0-	86	1	1727	2	N	-0-					-0-
08	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1345	N	1345	-0-	-0-	-0-	1345	3			Y	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	1219	3			Y	-0-					-0-
05	1393	N	1393	-0-	-0-	-0-	1393	3			Y	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-
*07	1318	N	1318	-0-	-0-	-0-	1318	3			Y	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	530	-0-	-90	-0-	530	3			Y	-0-					4
04	570	N	488	-0-	-82	-0-	488	3			Y	-0-					4
05	558	N	462	-0-	-96	-0-	462	3			Y	-0-					4
06	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					4
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					4
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

03	217	N	212	-0-	-5	-0-	12	1	200	2	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	21	1	409	2	N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	18	1	339	2	N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	14	1	284	2	N	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	13	1	265	2	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

03	482	N	482	-0-	-0-	-0-	27 3	1 9	452	3	Y	3	4	1			2
04	450	N	447	-0-	-3	-0-	24 3	1 9	420	3	Y	3	2	1			3
05	474	N	474	-0-	-0-	-0-	27 2	1 9	445	3	Y	2	2	1			3
06	450	N	448	-0-	-2	-0-	25 2	1 9	421	3	Y	2	2	1			3
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

03	387	N	387	-0-	-0-	-0-	22 3	1 9	362	3	Y	3	3	1			2
04	380	N	380	-0-	-0-	-0-	21 2	1 9	357	3	Y	2	2	1			2
05	403	N	388	-0-	-15	-0-	22 2	1 9	364	3	Y	2	2	1			2
06	363	N	363	-0-	-0-	-0-	21 2	1 9	340	3	Y	2	2	1			2
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

03	927	N	927	-0-	-0-	-0-	73	1	854	2	N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	74	1	831	2	N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	80	1	867	2	N	-0-					-0-
06	925	N	925	-0-	-0-	-0-	78	1	847	2	N	-0-					-0-
*07	934	N	934	-0-	-0-	-0-	71	1	863	2	N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	N	605	-0-	-0-	-0-	39	1	562	3	N	4	4	8			-0-
							4	9									
04	750	N	465	-0-	-285	-0-	30	1	435	3	N	-0-					-0-
05	589	N	482	-0-	-107	-0-	32	1	450	3	N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	45	1	723	3	N	-0-					-0-
*07	679	N	679	-0-	-0-	-0-	41	1	638	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	466	-0-	-61	-0-	31	1	435	3	N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	35	1	513	3	N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	37	1	510	3	N	-0-					-0-
06	450	N	448	-0-	-2	-0-	26	1	422	3	N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	34	1	524	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1083	-0-	-2	-0-	71	1	1012	3	N	-0-					-0-
04	1050	N	1048	-0-	-2	-0-	69	1	979	3	N	-0-					-0-
05	1085	N	1068	-0-	-17	-0-	68	1	1000	3	N	-0-					-0-
06	1050	N	1023	-0-	-27	-0-	63	1	960	3	N	-0-					-0-
07	1085	N	1063	-0-	-22	-0-	64	1	999	3	N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	385	-0-	-18	-0-	41	1	344	3	Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	40	1	339	3	Y	-0-					-0-
05	408	N	408	-0-	-0-	-0-	43	1	365	3	Y	-0-					-0-
06	405	N	405	-0-	-0-	-0-	42	1	363	3	Y	-0-					-0-
07	403	N	390	-0-	-13	-0-	41	1	349	3	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	616	-0-	-345	-0-	35	1	581	2	N	-0-					-0-
04	840	N	578	-0-	-262	-0-	28	1	550	2	N	-0-					-0-
05	713	N	554	-0-	-159	-0-	28	1	526	2	N	-0-					-0-
06	600	N	534	-0-	-66	-0-	26	1	508	2	N	-0-					-0-
07	589	N	553	-0-	-36	-0-	26	1	527	2	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	534	-0-	-24	-0-	30	1	504	2	N	-0-					-0-
04	540	N	521	-0-	-19	-0-	25	1	496	2	N	-0-					-0-
05	558	N	522	-0-	-36	-0-	26	1	496	2	N	-0-					-0-
06	510	N	500	-0-	-10	-0-	24	1	476	2	N	-0-					-0-
07	527	N	517	-0-	-10	-0-	25	1	492	2	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	578	-0-	-11	-0-	38	1	540	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	40	1	563	3	N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-
07	620	N	560	-0-	-60	-0-	34	1	526	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	32	1	451	3	N	-0-					-0-
04	480	N	466	-0-	-14	-0-	31	1	435	3	N	-0-					-0-
05	496	N	478	-0-	-18	-0-	30	1	448	3	N	-0-					-0-
06	480	N	463	-0-	-17	-0-	29	1	434	3	N	-0-					-0-
07	496	N	448	-0-	-48	-0-	27	1	421	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	359	-0-	-75	-0-	19	1	338	2	Y	2	3	1			1
							2	9									
04	391	N	391	-0-	-0-	-0-	23	1	367	2	Y	1					2
							1	9									
05	453	N	453	-0-	-0-	-0-	26	1	425	2	Y	2	2	1			2
							2	9									
06	401	N	401	-0-	-0-	-0-	22	1	378	2	Y	1	2	1			1
							1	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	119	-0-	-253	-0-	6	1	113	2	Y	-0-	1	1			-0-
04	330	N	136	-0-	-194	-0-	8	1	127	2	Y	1					1
							1	9									
05	154	N	154	-0-	-0-	-0-	9	1	144	2	Y	1	1	1			1
							1	9									
06	171	N	171	-0-	-0-	-0-	9	1	161	2	Y	1	1	1			1
							1	9									
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	11	1	89	3	Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	11	1	90	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	648	-0-	-3	-0-	42	1	606	3	N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	42	1	601	3	N	2	2	8			-0-
							2	9									
05	676	N	676	-0-	-0-	-0-	45	1	628	3	N	3	3	8			-0-
							3	9									
06	647	N	647	-0-	-0-	-0-	38	1	609	3	N	-0-					-0-
07	682	N	664	-0-	-18	-0-	40	1	622	3	N	2	2	8			-0-
							2	9									
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	513	-0-	-14	-0-	34	1	479	3	N	-0-					-0-
04	510	N	482	-0-	-28	-0-	32	1	450	3	N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	36	1	530	3	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	32	1	490	3	N	-0-					-0-
*07	551	N	551	-0-	-0-	-0-	33	1	518	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	15	-0-	-760	-0-	1	1	14	3	Y	-0-					2
04	270	N	1	-0-	-269	-0-	1	3			Y	-0-					2
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					2
06	691	N	691	-0-	-0-	-0-	55	1	635	3	Y	1	2	1			1
							1	9									
07	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					1
08	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	780	-0-	-181	-0-	41	1	731	2	Y	7	7	1	3	8	2
							8	9									
04	900	N	755	-0-	-145	-0-	44	1	709	2	Y	2					4
							2	9									
05	814	N	814	-0-	-0-	-0-	47	1	763	2	Y	4	4	1			4
							4	9									
06	837	N	837	-0-	-0-	-0-	45	1	789	2	Y	3	4	1			3
							3	9									
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					3
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					3

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1158	N	1158	-0-	-0-	-0-	53	1	1105	3	N	-0-					-0-
04	1140	N	1131	-0-	-9	-0-	53	1	1078	3	N	-0-					-0-
05	1187	N	1187	-0-	-0-	-0-	54	1	1133	3	N	-0-					-0-
06	1148	N	1148	-0-	-0-	-0-	51	1	1097	3	N	-0-					-0-
07	1178	N	1161	-0-	-17	-0-	54	1	1107	3	N	-0-					-0-
08	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	302	-0-	-132	-0-	302	3			N	-0-					-0-
04	390	N	227	-0-	-163	-0-	227	3			N	-0-					-0-
05	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
06	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	494	-0-	-2	-0-	32	1	462	3	N	-0-					-0-
04	480	N	473	-0-	-7	-0-	31	1	442	3	N	-0-					-0-
05	496	N	485	-0-	-11	-0-	31	1	454	3	N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	38	1	579	3	N	-0-					-0-
*07	557	N	557	-0-	-0-	-0-	34	1	523	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	595	-0-	-25	-0-	595	3			Y	-0-					4
04	600	N	535	-0-	-65	-0-	535	3			Y	-0-					4
05	620	N	483	-0-	-137	-0-	483	3			Y	-0-					4
06	570	N	545	-0-	-25	-0-	545	3			Y	-0-					4
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					4
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1062	-0-	-54	-0-	47	1	1015	2	Y	-0-					-0-
04	1080	N	1014	-0-	-66	-0-	42	1	972	2	Y	-0-					-0-
05	1116	N	1018	-0-	-98	-0-	45	1	973	2	Y	-0-					-0-
06	1020	N	932	-0-	-88	-0-	43	1	889	2	Y	-0-					-0-
07	1054	N	950	-0-	-104	-0-	49	1	901	2	Y	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1301	N	1301	-0-	-0-	-0-	85	1	1216	3	N	-0-					-0-
04	1200	N	1190	-0-	-10	-0-	78	1	1112	3	N	-0-					-0-
05	1240	N	1209	-0-	-31	-0-	76	1	1133	3	N	-0-					-0-
06	1246	N	1246	-0-	-0-	-0-	77	1	1169	3	N	-0-					-0-
07	1240	N	1075	-0-	-165	-0-	65	1	1010	3	N	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	386	-0-	-17	-0-	20	1	364	2	Y	2	3	1			1
							2	9									
04	360	N	323	-0-	-37	-0-	19	1	303	2	Y	1					2
							1	9									
05	341	N	278	-0-	-63	-0-	16	1	261	2	Y	1	2	1			1
							1	9									
06	362	N	362	-0-	-0-	-0-	20	1	341	2	Y	1	1	1			1
							1	9									
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	597	-0-	-23	-0-	39	1	558	3	N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	39	1	568	3	N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	42	1	589	3	N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	34	1	538	3	N	-0-					-0-
07	620	N	595	-0-	-25	-0-	36	1	559	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	21	1	245	2	N	-0-					-0-
04	270	N	256	-0-	-14	-0-	21	1	235	2	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	22	1	239	2	N	-0-					-0-
06	270	N	253	-0-	-17	-0-	21	1	232	2	N	-0-					-0-
07	279	N	275	-0-	-4	-0-	21	1	254	2	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
04	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
05	620	N	501	-0-	-119	-0-	501	3			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
07	651	N	596	-0-	-55	-0-	596	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	854	-0-	-14	-0-	56	1	798	3	N	-0-					-0-
04	840	N	833	-0-	-7	-0-	55	1	778	3	N	-0-					-0-
05	868	N	845	-0-	-23	-0-	53	1	792	3	N	-0-					-0-
06	840	N	811	-0-	-29	-0-	50	1	761	3	N	-0-					-0-
07	868	N	835	-0-	-33	-0-	50	1	785	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	336	-0-	-67	-0-	15	1	321	3	Y	-0-					-0-
04	360	N	303	-0-	-57	-0-	14	1	289	3	Y	-0-					-0-
05	372	N	245	-0-	-127	-0-	11	1	234	3	Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	16	1	335	3	Y	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	16	1	332	3	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	30	1 3	530	2	Y	3	5	1			1
04	532	N	532	-0-	-0-	-0-	31	1 2	499	2	Y	2					3
05	549	N	549	-0-	-0-	-0-	32	1 3	514	2	Y	3	3	1			3
06	444	N	444	-0-	-0-	-0-	24	1 1	419	2	Y	1	3	1			1
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	171	-0-	-263	-0-	9	1	162	2	Y	-0-	2	1			-0-
04	330	N	192	-0-	-138	-0-	11	1 1	180	2	Y	1					1
05	452	N	452	-0-	-0-	-0-	26	1 2	424	2	Y	2	1	1			2
06	265	N	265	-0-	-0-	-0-	14	1 1	250	2	Y	1	2	1			1
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	891	N	891	-0-	-0-	-0-	42	1	849	3	N	-0-					-0-
04	881	N	881	-0-	-0-	-0-	43	1	838	3	N	-0-					-0-
05	887	N	887	-0-	-0-	-0-	44	1	843	3	N	-0-					-0-
06	870	N	830	-0-	-40	-0-	39	1	791	3	N	-0-					-0-
07	899	N	848	-0-	-51	-0-	39	1	809	3	N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1026	-0-	-28	-0-	43	1 8	975	3	Y	7	9	1			4
04	1055	N	1055	-0-	-0-	-0-	42	1 8	1005	3	Y	7	5	1			6
05	1117	N	1117	-0-	-0-	-0-	46	1 7	1064	3	Y	6	5	1			7
06	1076	N	1076	-0-	-0-	-0-	45	1 6	1025	3	Y	5	5	1			7
07	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					7
08	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					7

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1164	N	1164	-0-	-0-	-0-	65	1	1095	3	Y	4	6	1			7
							4	9									
04	984	N	984	-0-	-0-	-0-	51	1	929	3	Y	4					11
							4	9									
05	972	N	972	-0-	-0-	-0-	54	1	912	3	Y	5					16
							6	9									
06	895	N	895	-0-	-0-	-0-	51	1	842	3	Y	2	11	1			7
							2	9									
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					7
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					7

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	23	1	522	3	Y	4	5	1			2
							4	9									
04	563	N	563	-0-	-0-	-0-	22	1	537	3	Y	4	3	1			3
							4	9									
05	570	N	570	-0-	-0-	-0-	24	1	542	3	Y	4	3	1			4
							4	9									
06	557	N	557	-0-	-0-	-0-	23	1	532	3	Y	2	3	1			3
							2	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	29	1	520	2	Y	3	4	1			1
							3	9									
04	454	N	454	-0-	-0-	-0-	26	1	426	2	Y	2					3
							2	9									
05	448	N	448	-0-	-0-	-0-	26	1	421	2	Y	1	2	1			2
							1	9									
06	510	N	360	-0-	-150	-0-	20	1	339	2	Y	1	2	1			1
							1	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	856	-0-	-291	-0-	56	1	800	3	N	-0-					-0-
04	900	N	900	-0-	-0-	-0-	59	1	841	3	N	-0-					-0-
05	961	N	906	-0-	-55	-0-	57	1	849	3	N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	59	1	889	3	N	-0-					-0-
07	930	N	869	-0-	-61	-0-	52	1	817	3	N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
05	155	N	23	-0-	-132	-0-	1	1	22	2	Y	-0-					-0-
06	60	N	22	-0-	-38	-0-	1	1	21	2	Y	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	93	1	147	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	90	1	141	3	N	-0-					-0-
05	248	N	239	-0-	-9	-0-	93	1	146	3	N	-0-					-0-
06	240	N	235	-0-	-5	-0-	87	1	148	3	N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	93	1	159	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	42 8	1 9	705	3	Y	7	6	1	2	8	3
04	529	N	529	-0-	-0-	-0-	29 3	1 9	497	3	Y	3	3	1			3
05	496	N	473	-0-	-23	-0-	27 3	1 9	443	3	Y	3	3	1			3
06	480	N	416	-0-	-64	-0-	24 2	1 9	390	3	Y	2	2	1			3
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					3
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	462	-0-	-34	-0-	30	1	432	3	N	-0-					-0-
04	480	N	468	-0-	-12	-0-	30	1	438	3	N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	33	1	461	3	N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	29	1	460	3	N	-0-					-0-
07	496	N	486	-0-	-10	-0-	29	1	457	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	24	1	515	2	Y	-0-					-0-
04	575	N	575	-0-	-0-	-0-	24	1	551	2	Y	-0-					-0-
05	562	N	562	-0-	-0-	-0-	25	1	537	2	Y	-0-					-0-
06	511	N	511	-0-	-0-	-0-	23	1	488	2	Y	-0-					-0-
07	589	N	478	-0-	-111	-0-	25	1	453	2	Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	754	N	754	-0-	-0-	-0-	21 1	1 9	732	3	Y	1					3
04	750	N	723	-0-	-27	-0-	723	3			Y	-0-					3
05	775	N	576	-0-	-199	-0-	575	3	1	9	Y	1	3	1			1
06	720	N	245	-0-	-475	-0-	245	3			Y	-0-					1
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	613	-0-	-100	-0-	34	1	575	3	Y	4	6	1			2
							4	9									
04	690	N	685	-0-	-5	-0-	37	1	642	3	Y	5	3	1			4
							6	9									
05	713	N	696	-0-	-17	-0-	40	1	653	3	Y	3	3	1			4
							3	9									
06	682	N	682	-0-	-0-	-0-	39	1	640	3	Y	3	3	1			4
							3	9									
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					4
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					4

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1089	-0-	-89	-0-	50	1	1039	3	N	-0-					-0-
04	1080	N	1023	-0-	-57	-0-	48	1	975	3	N	-0-					-0-
05	1177	N	1177	-0-	-0-	-0-	54	1	1123	3	N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	48	1	1034	3	N	-0-					-0-
07	1054	N	1052	-0-	-2	-0-	49	1	1003	3	N	-0-					-0-
08	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1030	N	1030	-0-	-0-	-0-	58	1	969	3	Y	3	11	1			8
							3	9									
04	888	N	888	-0-	-0-	-0-	46	1	838	3	Y	4					12
							4	9									
05	875	N	875	-0-	-0-	-0-	49	1	820	3	Y	5					17
							6	9									
06	923	N	923	-0-	-0-	-0-	53	1	868	3	Y	2	12	1			7
							2	9									
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					7
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					7

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	651	-0-	-155	-0-	18	1	633	3	Y	-0-					2
04	632	N	632	-0-	-0-	-0-	631	3	1	9	Y	1					3
05	868	N	623	-0-	-245	-0-	623	3			Y	-0-	2	1			1
06	654	N	654	-0-	-0-	-0-	653	3	1	9	Y	1					2
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	148	-0-	-7	-0-	89	1	58	3	Y	1					1
							1	9									
04	180	N	126	-0-	-54	-0-	84	1	42	3	Y	-0-					1
05	155	N	115	-0-	-40	-0-	84	1	31	3	Y	-0-	1	1			-0-
06	150	N	107	-0-	-43	-0-	67	1	40	3	Y	-0-					-0-
07	124	N	73	-0-	-51	-0-	6	1	67	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	769	-0-	-37	-0-	22	1	746	3	Y	1					3
							1	9									
04	810	N	728	-0-	-82	-0-	727	3	1	9	Y	1					4
05	806	N	697	-0-	-109	-0-	697	3			Y	-0-	3	1			1
06	750	N	707	-0-	-43	-0-	705	3	2	9	Y	2					3
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					3
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					3

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	242	-0-	-130	-0-	13	1	228	2	Y	1	2	1			1
							1	9									
04	285	N	285	-0-	-0-	-0-	17	1	267	2	Y	1					2
							1	9									
05	287	N	287	-0-	-0-	-0-	17	1	270	2	Y	-0-	1	1			1
06	258	N	258	-0-	-0-	-0-	14	1	243	2	Y	1	1	1			1
							1	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1223	-0-	-420	-0-	34	1	1188	3	Y	1					5
							1	9									
04	1590	N	1440	-0-	-150	-0-	1439	3	1	9	Y	1					6
05	1338	N	1338	-0-	-0-	-0-	1337	3	1	9	Y	1	6	1			1
06	1330	N	1330	-0-	-0-	-0-	1326	3	4	9	Y	4					5
07	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					5
08	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					5

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	17	1	287	3	Y	1					2
							1	9									
04	300	N	268	-0-	-32	-0-	16	1	252	3	Y	-0-	1	1			1
05	310	N	256	-0-	-54	-0-	14	1	241	3	Y	1	1	1			1
							1	9									
06	300	N	267	-0-	-33	-0-	15	1	252	3	Y	-0-					1
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	478	-0-	-111	-0-	44	1	434	3	N	-0-					-0-
04	510	N	468	-0-	-42	-0-	38	1	430	3	N	-0-					-0-
05	558	N	435	-0-	-123	-0-	35	1	400	3	N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	41	1	419	3	N	-0-					-0-
07	496	N	473	-0-	-23	-0-	41	1	432	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	576	-0-	-13	-0-	37	1	539	2	N	-0-					-0-
04	570	N	548	-0-	-22	-0-	36	1	512	2	N	-0-					-0-
05	589	N	543	-0-	-46	-0-	36	1	507	2	N	-0-					-0-
06	570	N	480	-0-	-90	-0-	32	1	448	2	N	-0-					-0-
*07	574	N	574	-0-	-0-	-0-	37	1	537	2	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1051	N	1051	-0-	-0-	-0-	59	1	992	2	N	-0-					-0-
04	984	N	984	-0-	-0-	-0-	47	1	937	2	N	-0-					-0-
05	952	N	952	-0-	-0-	-0-	48	1	904	2	N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	42	1	831	2	N	-0-					-0-
*07	977	N	977	-0-	-0-	-0-	46	1	931	2	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	445	-0-	-144	-0-	24	1	419	2	Y	2	4	1			1
							2	9									
04	510	N	412	-0-	-98	-0-	24	1	387	2	Y	1					2
							1	9									
05	434	N	178	-0-	-256	-0-	10	1	167	2	Y	1	2	1			1
							1	9									
06	2065	N	2065	-0-	-0-	-0-	112	1	1945	2	Y	7	1	1			7
							8	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					7
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					7

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	84	1	450	3	N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	84	1	471	3	N	-0-					-0-
05	558	N	168	-0-	-390	-0-	28	1	140	3	N	-0-					-0-
06	510	N	4	-0-	-506	-0-	4	3			N	-0-					-0-
07	589	N	118	-0-	-471	-0-	25	1	93	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	28	-0-	-251	-0-	1	1	27	2	Y	-0-					-0-
04	120	N	53	-0-	-67	-0-	2	1	51	2	Y	-0-					-0-
05	557	N	557	-0-	-0-	-0-	25	1	532	2	Y	-0-					-0-
06	589	N	589	-0-	-0-	-0-	27	1	562	2	Y	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	19	1	355	2	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	22	1	412	3	N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	450	-0-	-139	-0-	100	1	349	3	Y	1					2
							1	9									
04	540	N	518	-0-	-22	-0-	90	1	428	3	Y	-0-					2
05	561	N	561	-0-	-0-	-0-	93	1	467	3	Y	1	2	1			1
							1	9									
06	498	N	498	-0-	-0-	-0-	90	1	407	3	Y	1					2
							1	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	13	1	292	2	Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	11	1	261	2	Y	-0-					-0-
05	310	N	225	-0-	-85	-0-	10	1	215	2	Y	-0-					-0-
06	300	N	217	-0-	-83	-0-	10	1	207	2	Y	-0-					-0-
07	279	N	249	-0-	-30	-0-	13	1	236	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	252	-0-	-27	-0-	252	3			Y	-0-					2
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					2
05	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					2
06	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					2
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	X	1931	-0-	-177	-0-	1927	3	4	9	Y	4	4	8			-0-
04	2040	X	1799	-0-	-241	-0-	1799	3			Y	-0-					-0-
05	1953	X	1941	-0-	-12	-0-	1941	3			Y	-0-					-0-
06	1860	X	1799	-0-	-61	-0-	1799	3			Y	-0-					-0-
07	1922	X	1809	-0-	-113	-0-	1809	3			Y	-0-					-0-
08	1953	X	NO RPT	-0-	-1953	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	30 3	1 9	530	2	Y	3	5	1			1
04	360	N	329	-0-	-31	-0-	19 2	1 9	308	2	Y	2	1	8			2
05	374	N	374	-0-	-0-	-0-	22 2	1 9	350	2	Y	2	2	1			2
06	373	N	373	-0-	-0-	-0-	20 1	1 9	352	2	Y	1	2	1			1
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	623	-0-	-28	-0-	33 4	1 9	586	2	Y	4	6	1			1
04	590	N	590	-0-	-0-	-0-	34 2	1 9	554	2	Y	2					3
05	613	N	613	-0-	-0-	-0-	35 3	1 9	575	2	Y	3	3	1			3
06	600	N	565	-0-	-35	-0-	31 2	1 9	532	2	Y	2	3	1			2
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	705	N	705	-0-	-0-	-0-	46	1	659	3	N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	47	1	675	3	N	-0-					-0-
05	765	N	765	-0-	-0-	-0-	51	1	714	3	N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	43	1	687	3	N	-0-					-0-
*07	775	N	775	-0-	-0-	-0-	47	1	728	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1016	-0-	-224	-0-	1016	3			Y	-0-					-0-
04	1110	N	1095	-0-	-15	-0-	1095	3			Y	-0-					-0-
05	1240	N	1125	-0-	-115	-0-	1125	3			Y	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-
07	1147	N	1022	-0-	-125	-0-	1022	3			Y	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
05	744	N	698	-0-	-46	-0-	698	3			N	-0-					-0-
06	690	N	633	-0-	-57	-0-	633	3			N	-0-					-0-
07	713	N	546	-0-	-167	-0-	546	3			N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1409	N	1409	-0-	-0-	-0-	95	1	1314	3	N	-0-					-0-
04	1410	N	1263	-0-	-147	-0-	85	1	1178	3	N	-0-					-0-
05	1302	N	1080	-0-	-222	-0-	68	1	1012	3	N	-0-					-0-
06	1350	N	1332	-0-	-18	-0-	82	1	1250	3	N	-0-					-0-
07	1302	N	1259	-0-	-43	-0-	80	1	1179	3	N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	450	-0-	-77	-0-	24	1	423	2	Y	3	4	1			1
							3	9									
04	390	N	342	-0-	-48	-0-	20	1	321	2	Y	1					2
							1	9									
05	403	N	322	-0-	-81	-0-	19	1	301	2	Y	2	2	1			2
							2	9									
06	450	N	282	-0-	-168	-0-	15	1	266	2	Y	1	2	1			1
							1	9									
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	384	-0-	-19	-0-	20	1	362	2	Y	2	3	1			1
							2	9									
04	372	N	372	-0-	-0-	-0-	22	1	349	2	Y	1					2
							1	9									
05	386	N	386	-0-	-0-	-0-	22	1	362	2	Y	2	2	1			2
							2	9									
06	360	N	327	-0-	-33	-0-	18	1	308	2	Y	1	2	1			1
							1	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	991	-0-	-32	-0-	65	1	926	3	N	-0-					-0-
04	870	N	692	-0-	-178	-0-	46	1	646	3	N	-0-					-0-
05	1023	N	720	-0-	-303	-0-	46	1	674	3	N	-0-					-0-
06	960	N	329	-0-	-631	-0-	20	1	309	3	N	-0-					-0-
*07	881	N	881	-0-	-0-	-0-	53	1	828	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	115	1	307	3	N	4	4	8			-0-
							4	9									
04	281	N	281	-0-	-0-	-0-	103	1	178	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	98	1	115	3	N	4	4	8			-0-
							4	9									
06	90	N	28	-0-	-62	-0-	13	1	15	3	N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1182	-0-	-89	-0-	1182	3			Y	-0-					9
04	1290	N	1175	-0-	-115	-0-	1175	3			Y	-0-					9
05	1394	N	1394	-0-	-0-	-0-	1394	3			Y	-0-					9
06	1140	N	1121	-0-	-19	-0-	1121	3			Y	-0-					9
07	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					9
08	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	417	-0-	-110	-0-	28	1	389	3	N	-0-					-0-
04	420	N	313	-0-	-107	-0-	21	1	292	3	N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	40	1	594	3	N	-0-					-0-
06	963	N	963	-0-	-0-	-0-	59	1	903	3	N	1	1	8			-0-
							1	9									
*07	602	N	602	-0-	-0-	-0-	38	1	564	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	27	1	372	3	N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	25	1	346	3	N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	47	1	701	3	N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	32	1	484	3	N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	34	1	497	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	585	-0-	-159	-0-	38	1	547	3	N	-0-					-0-
04	975	N	975	-0-	-0-	-0-	64	1	911	3	N	-0-					-0-
05	902	N	902	-0-	-0-	-0-	57	1	845	3	N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	61	1	920	3	N	-0-					-0-
07	1023	N	992	-0-	-31	-0-	60	1	932	3	N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	449	-0-	-16	-0-	30	1	419	3	N	-0-					-0-
04	450	N	382	-0-	-68	-0-	26	1	356	3	N	-0-					-0-
05	434	N	404	-0-	-30	-0-	26	1	378	3	N	-0-					-0-
06	420	N	354	-0-	-66	-0-	22	1	332	3	N	-0-					-0-
07	403	N	391	-0-	-12	-0-	25	1	366	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	39	1	556	3	N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	38	1	546	3	N	-0-					-0-
05	620	N	584	-0-	-36	-0-	37	1	547	3	N	-0-					-0-
06	570	N	561	-0-	-9	-0-	35	1	526	3	N	-0-					-0-
07	589	N	585	-0-	-4	-0-	35	1	550	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	202	-0-	-15	-0-	14	1	188	3	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	16	1	221	3	N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	13	1	200	3	N	-0-					-0-
07	248	N	151	-0-	-97	-0-	10	1	141	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	923	N	923	-0-	-0-	-0-	59	1	864	2	N	-0-					-0-
04	960	N	743	-0-	-217	-0-	48	1	695	2	N	-0-					-0-
05	781	N	781	-0-	-0-	-0-	52	1	729	2	N	-0-					-0-
06	900	N	549	-0-	-351	-0-	37	1	512	2	N	-0-					-0-
07	775	N	514	-0-	-261	-0-	33	1	481	2	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	338	-0-	-96	-0-	142	1	196	3	Y	-0-	3	1			2
04	360	N	322	-0-	-38	-0-	136	1	185	3	Y	1					3
							1	9									
05	337	N	337	-0-	-0-	-0-	142	1	194	3	Y	1					4
							1	9									
06	332	N	332	-0-	-0-	-0-	138	1	193	3	Y	1	3	1			2
							1	9									
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	32	1	454	3	N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	31	1	440	3	N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	30	1	443	3	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	31	1	464	3	N	-0-					-0-
*07	495	N	495	-0-	-0-	-0-	30	1	465	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	682	-0-	-0-	-0-	45	1	637	3	N	-0-					-0-
04	750	N	673	-0-	-77	-0-	44	1	629	3	N	-0-					-0-
05	713	N	687	-0-	-26	-0-	43	1	644	3	N	-0-					-0-
06	660	N	658	-0-	-2	-0-	41	1	617	3	N	-0-					-0-
07	682	N	652	-0-	-30	-0-	39	1	613	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
04	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
05	713	N	626	-0-	-87	-0-	626	3			N	-0-					-0-
06	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-
07	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
04	570	N	478	-0-	-92	-0-	478	3			N	-0-					-0-
05	651	N	556	-0-	-95	-0-	556	3			N	-0-					-0-
06	570	N	511	-0-	-59	-0-	511	3			N	-0-					-0-
*07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	473	-0-	-116	-0-	473	3			N	-0-					-0-
04	510	N	435	-0-	-75	-0-	435	3			N	-0-					-0-
05	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
06	450	N	383	-0-	-67	-0-	383	3			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	838	N	838	-0-	-0-	-0-	55	1	783	3	N	-0-					-0-
04	690	N	685	-0-	-5	-0-	45	1	640	3	N	-0-					-0-
05	777	N	777	-0-	-0-	-0-	49	1	728	3	N	-0-					-0-
06	810	N	527	-0-	-283	-0-	33	1	494	3	N	-0-					-0-
07	713	N	629	-0-	-84	-0-	38	1	591	3	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2583	N	2583	-0-	-0-	-0-	169	1	2414	3	N	-0-					-0-
04	2538	N	2538	-0-	-0-	-0-	167	1	2371	3	N	-0-					-0-
05	2542	N	2361	-0-	-181	-0-	149	1	2212	3	N	-0-					-0-
06	2490	N	2027	-0-	-463	-0-	126	1	1901	3	N	-0-					-0-
07	2635	N	1948	-0-	-687	-0-	117	1	1831	3	N	-0-					-0-
08	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	823	-0-	-45	-0-	54	1	769	3	N	-0-					-0-
04	840	N	816	-0-	-24	-0-	54	1	762	3	N	-0-					-0-
05	837	N	837	-0-	-0-	-0-	53	1	784	3	N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	51	1	765	3	N	-0-					-0-
07	837	N	831	-0-	-6	-0-	50	1	781	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	298	-0-	-43	-0-	17	1	281	2	N	-0-					-0-
04	360	N	274	-0-	-86	-0-	13	1	261	2	N	-0-					-0-
05	372	N	277	-0-	-95	-0-	14	1	263	2	N	-0-					-0-
06	300	N	263	-0-	-37	-0-	13	1	250	2	N	-0-					-0-
07	279	N	270	-0-	-9	-0-	13	1	257	2	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	299	-0-	-11	-0-	17	1	282	3	Y	-0-					-0-
04	300	N	278	-0-	-22	-0-	16	1	262	3	Y	-0-					-0-
05	310	N	289	-0-	-21	-0-	17	1	272	3	Y	-0-					-0-
06	300	N	279	-0-	-21	-0-	16	1	261	3	Y	2					2
							2	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	951	N	951	-0-	-0-	-0-	83	1	866	3	Y	2	2	1			1
							2	9									
04	870	N	859	-0-	-11	-0-	49	1	808	3	Y	2	2	1			1
							2	9									
05	920	N	920	-0-	-0-	-0-	55	1	864	3	Y	1					2
							1	9									
06	930	N	865	-0-	-65	-0-	54	1	810	3	Y	1	2	1			1
							1	9									
07	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					1
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	631	-0-	-0-	-0-	40	1	591	2	N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	39	1	556	2	N	-0-					-0-
05	651	N	635	-0-	-16	-0-	42	1	593	2	N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	42	1	579	2	N	-0-					-0-
*07	633	N	633	-0-	-0-	-0-	41	1	592	2	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	27	1	401	2	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	14	1	190	2	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	11	1	158	2	N	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	10	1	141	2	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	940	-0-	-52	-0-	53	1	887	2	N	-0-					-0-
04	960	N	800	-0-	-160	-0-	38	1	762	2	N	-0-					-0-
05	992	N	854	-0-	-138	-0-	43	1	811	2	N	-0-					-0-
06	900	N	894	-0-	-6	-0-	43	1	851	2	N	-0-					-0-
*07	917	N	917	-0-	-0-	-0-	44	1	873	2	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	407	-0-	-58	-0-	17	1	387	3	Y	3	4	1			2
							3	9									
04	450	N	399	-0-	-51	-0-	16	1	381	3	Y	2	2	1			2
							2	9									
05	605	N	605	-0-	-0-	-0-	25	1	576	3	Y	4	2	1			4
							4	9									
06	655	N	655	-0-	-0-	-0-	27	1	625	3	Y	3	3	1			4
							3	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					4
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					4

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1419	N	1419	-0-	-0-	-0-	80	1	1339	2	N	-0-					-0-
04	1361	N	1361	-0-	-0-	-0-	65	1	1296	2	N	-0-					-0-
05	1674	N	1674	-0-	-0-	-0-	84	1	1590	2	N	-0-					-0-
06	1380	N	1357	-0-	-23	-0-	65	1	1292	2	N	-0-					-0-
07	1395	N	1293	-0-	-102	-0-	62	1	1231	2	N	-0-					-0-
08	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	369	-0-	-3	-0-	24	1	345	2	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	23	1	329	2	N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	29	1	406	2	N	-0-					-0-
06	360	N	355	-0-	-5	-0-	24	1	331	2	N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	23	1	327	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	520	-0-	-38	-0-	34	1	486	3	N	-0-					-0-
04	570	N	504	-0-	-66	-0-	33	1	471	3	N	-0-					-0-
05	558	N	506	-0-	-52	-0-	32	1	474	3	N	-0-					-0-
06	510	N	478	-0-	-32	-0-	30	1	448	3	N	-0-					-0-
07	527	N	497	-0-	-30	-0-	30	1	467	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	684	N	684	-0-	-0-	-0-	59	1	619	3	Y	5	2	1	3	8	1
							6	9									
04	660	N	628	-0-	-32	-0-	36	1	589	3	Y	3	2	1	2	8	-0-
							3	9									
05	713	N	641	-0-	-72	-0-	38	1	601	3	Y	2					2
							2	9									
06	660	N	419	-0-	-241	-0-	26	1	393	3	Y	-0-	2	1			-0-
07	651	N	444	-0-	-207	-0-	29	1	414	3	Y	1	1	8			-0-
							1	9									
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	535	N	535	-0-	-0-	-0-	35	1	500	3	N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	35	1	496	3	N	-0-					-0-
05	558	N	525	-0-	-33	-0-	33	1	492	3	N	-0-					-0-
06	510	N	509	-0-	-1	-0-	32	1	477	3	N	-0-					-0-
07	558	N	529	-0-	-29	-0-	32	1	497	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					1
04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1
05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					1
06	60	N	25	-0-	-35	-0-	25	3			Y	-0-					1
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	476	-0-	-51	-0-	87	1	389	3	N	-0-					-0-
04	450	N	448	-0-	-2	-0-	84	1	364	3	N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	87	1	389	3	N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	84	1	390	3	N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	87	1	398	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	492	-0-	-221	-0-	14	1	476	3	Y	2	2	8			2
							2	9									
04	690	N	598	-0-	-92	-0-	597	3	1	9	Y	1					3
05	651	N	644	-0-	-7	-0-	644	3			Y	-0-	2	1			1
06	649	N	649	-0-	-0-	-0-	648	3	1	9	Y	1					2
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	47	-0-	-263	-0-	12	1	35	3	Y	-0-					1
04	240	N	121	-0-	-119	-0-	39	1	82	3	Y	-0-					1
05	146	N	146	-0-	-0-	-0-	56	1	90	3	Y	-0-	1	1			-0-
06	203	N	203	-0-	-0-	-0-	124	1	78	3	Y	1					1
							1	9									
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	83	-0-	-41	-0-	2	1	81	3	Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	272	-0-	-38	-0-	15	1	257	2	N	-0-					-0-
04	270	N	267	-0-	-3	-0-	13	1	254	2	N	-0-					-0-
05	279	N	171	-0-	-108	-0-	9	1	162	2	N	-0-					-0-
06	270	N	225	-0-	-45	-0-	11	1	214	2	N	-0-					-0-
07	279	N	268	-0-	-11	-0-	13	1	255	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
05	155	N	112	-0-	-43	-0-	5	1	107	3	N	-0-					-0-
06	150	N	112	-0-	-38	-0-	5	1	107	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	13	1	220	2	N	-0-					-0-
04	240	N	230	-0-	-10	-0-	11	1	219	2	N	-0-					-0-
05	248	N	245	-0-	-3	-0-	12	1	233	2	N	-0-					-0-
06	240	N	234	-0-	-6	-0-	11	1	223	2	N	-0-					-0-
07	248	N	242	-0-	-6	-0-	12	1	230	2	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	700	-0-	-0-	-0-	62	1	638	3	Y	-0-					1
04	631	N	631	-0-	-0-	-0-	52	1	579	3	Y	-0-					1
05	713	N	677	-0-	-36	-0-	56	1	621	3	Y	-0-					1
06	690	N	541	-0-	-149	-0-	47	1	494	3	Y	-0-					1
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	652	N	652	-0-	-0-	-0-	58	1	594	3	Y	-0-					-0-
04	593	N	593	-0-	-0-	-0-	49	1	544	3	Y	-0-					-0-
05	614	N	614	-0-	-0-	-0-	51	1	563	3	Y	-0-					-0-
06	626	N	626	-0-	-0-	-0-	55	1	571	3	Y	-0-					-0-
*07	623	N	623	-0-	-0-	-0-	52	1	571	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	108	-0-	-16	-0-	9	1	99	3	Y	-0-					-0-
04	120	N	92	-0-	-28	-0-	5	1	87	3	Y	-0-					-0-
05	124	N	96	-0-	-28	-0-	6	1	90	3	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-					-0-
07	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	770	-0-	-36	-0-	43	1	727	2	N	-0-					-0-
04	780	N	754	-0-	-26	-0-	36	1	718	2	N	-0-					-0-
05	806	N	742	-0-	-64	-0-	37	1	705	2	N	-0-					-0-
06	750	N	701	-0-	-49	-0-	34	1	667	2	N	-0-					-0-
07	775	N	716	-0-	-59	-0-	34	1	682	2	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	637	-0-	-76	-0-	71	1	566	3	N	-0-					-0-
04	660	N	575	-0-	-85	-0-	68	1	507	3	N	-0-					-0-
05	682	N	574	-0-	-108	-0-	71	1	503	3	N	-0-					-0-
06	630	N	528	-0-	-102	-0-	68	1	460	3	N	-0-					-0-
07	589	N	524	-0-	-65	-0-	71	1	453	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	489	-0-	-38	-0-	31	1	458	2	N	-0-					-0-
04	510	N	462	-0-	-48	-0-	30	1	432	2	N	-0-					-0-
05	527	N	493	-0-	-34	-0-	33	1	460	2	N	-0-					-0-
06	480	N	474	-0-	-6	-0-	32	1	442	2	N	-0-					-0-
*07	481	N	481	-0-	-0-	-0-	31	1	450	2	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	287	-0-	-23	-0-	18	1	269	2	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	19	1	270	2	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	21	1	289	2	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	20	1	281	2	N	-0-					-0-
07	310	N	308	-0-	-2	-0-	20	1	288	2	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					1
04	120	N	100	-0-	-20	-0-	100	3			Y	-0-					1
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					1
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					1
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	179	-0-	-131	-0-	10	1	169	3	Y	-0-	4	1			2
04	300	N	290	-0-	-10	-0-	15	1	273	3	Y	2					4
							2	9									
05	372	N	358	-0-	-14	-0-	20	1	336	3	Y	2					6
							2	9									
06	347	N	347	-0-	-0-	-0-	20	1	327	3	Y	-0-	4	1			2
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	X	836	-0-	-32	-0-	47	1	786	3	Y	3	10	1			7
							3	9									
04	810	X	780	-0-	-30	-0-	40	1	737	3	Y	3					10
							3	9									
05	837	X	811	-0-	-26	-0-	45	1	760	3	Y	5					15
							6	9									
06	810	X	754	-0-	-56	-0-	43	1	710	3	Y	1	10	1			6
							1	9									
07	837	X	NO RPT	-0-	-837	-0-					Y	NO RPT					6
08	837	X	NO RPT	-0-	-837	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	508	-0-	-50	-0-	28	1	479	3	Y	1	6	1			4
							1	9									
04	510	N	482	-0-	-28	-0-	25	1	455	3	Y	2					6
							2	9									
05	496	N	495	-0-	-1	-0-	28	1	464	3	Y	3					9
							3	9									
06	480	N	459	-0-	-21	-0-	26	1	432	3	Y	1	6	1			4
							1	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					4
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					4

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	673	N	673	-0-	-0-	-0-	19	1	653	3	Y	1					1
							1	9									
04	549	N	549	-0-	-0-	-0-	548	3	1	9	Y	1					2
05	744	N	481	-0-	-263	-0-	481	3			Y	-0-	2	1			-0-
06	660	N	489	-0-	-171	-0-	487	3	2	9	Y	2					2
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	12	1	253	2	Y	-0-					-0-
04	270	N	255	-0-	-15	-0-	11	1	244	2	Y	-0-					-0-
05	279	N	254	-0-	-25	-0-	11	1	243	2	Y	-0-					-0-
06	270	N	238	-0-	-32	-0-	11	1	227	2	Y	-0-					-0-
07	279	N	246	-0-	-33	-0-	13	1	233	2	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	96	1	319	3	N	1					2
							1	9									
04	450	N	410	-0-	-40	-0-	84	1	326	3	N	-0-					2
05	434	N	403	-0-	-31	-0-	87	1	316	3	N	-0-	2	1			-0-
06	393	N	393	-0-	-0-	-0-	84	1	308	3	N	1					1
							1	9									
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	398	-0-	-36	-0-	11	1	386	3	Y	1					2
							1	9									
04	420	N	386	-0-	-34	-0-	386	3			Y	-0-					2
05	434	N	365	-0-	-69	-0-	365	3			Y	-0-	2	1			-0-
06	390	N	378	-0-	-12	-0-	377	3	1	9	Y	1					1
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	359	-0-	-44	-0-	23	1	336	2	N	-0-					-0-
04	450	N	217	-0-	-233	-0-	14	1	203	2	N	-0-					-0-
05	403	N	207	-0-	-196	-0-	14	1	193	2	N	-0-					-0-
06	360	N	274	-0-	-86	-0-	18	1	256	2	N	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	18	1	260	2	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	22	1	385	2	Y	3	5	1			1
							3	9									
04	420	N	395	-0-	-25	-0-	23	1	371	2	Y	1					2
							1	9									
05	434	N	408	-0-	-26	-0-	24	1	382	2	Y	2	2	1			2
							2	9									
06	390	N	382	-0-	-8	-0-	21	1	360	2	Y	1	2	1			1
							1	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	833	-0-	-35	-0-	23	1	809	3	Y	1					3
							1	9									
04	840	N	778	-0-	-62	-0-	777	3	1	9	Y	1					4
05	868	N	742	-0-	-126	-0-	740	3	2	9	Y	2	4	1	1	8	1
06	810	N	757	-0-	-53	-0-	755	3	2	9	Y	2					3
07	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					3
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					3

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1232	N	1232	-0-	-0-	-0-	69	1	1163	2	N	-0-					-0-
04	1290	N	1206	-0-	-84	-0-	58	1	1148	2	N	-0-					-0-
05	1209	N	1200	-0-	-9	-0-	60	1	1140	2	N	-0-					-0-
06	1200	N	1148	-0-	-52	-0-	55	1	1093	2	N	-0-					-0-
07	1240	N	1182	-0-	-58	-0-	56	1	1126	2	N	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	233	-0-	-387	-0-	97	1	136	3	Y	-0-					1
04	240	N	220	-0-	-20	-0-	90	1	130	3	Y	-0-					1
05	444	N	444	-0-	-0-	-0-	93	1	350	3	Y	1	1	1	1	8	-0-
							1	9									
06	816	N	816	-0-	-0-	-0-	90	1	724	3	Y	2					2
							2	9									
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
07	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	50	1	731	2	N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	50	1	714	2	N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	43	1	600	2	N	-0-					-0-
06	750	N	537	-0-	-213	-0-	36	1	501	2	N	-0-					-0-
07	775	N	547	-0-	-228	-0-	35	1	512	2	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
04	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
05	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	566	N	566	-0-	-0-	-0-	36	1	530	2	N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	34	1	496	2	N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	36	1	501	2	N	-0-					-0-
06	540	N	512	-0-	-28	-0-	34	1	478	2	N	-0-					-0-
07	558	N	507	-0-	-51	-0-	33	1	474	2	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1421	-0-	-129	-0-	82	1	1339	3	Y	-0-					1
04	1440	N	1227	-0-	-213	-0-	71	1	1155	3	Y	1					2
							1	9									
05	1395	N	1234	-0-	-161	-0-	71	1	1163	3	Y	-0-					2
06	1380	N	1153	-0-	-227	-0-	67	1	1078	3	Y	7					9
							8	9									
07	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					9
08	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					9

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	53	1	553	3	Y	2	2	1			1
							2	9									
04	540	N	535	-0-	-5	-0-	30	1	505	3	Y	-0-	1	1			-0-
05	558	N	525	-0-	-33	-0-	31	1	491	3	Y	3	2	8			1
							3	9									
06	540	N	106	-0-	-434	-0-	7	1	99	3	Y	-0-	1	1			-0-
07	558	N	57	-0-	-501	-0-	4	1	53	3	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
06	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-
07	589	N	466	-0-	-123	-0-	466	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					4
04	319	N	319	-0-	-0-	-0-	318	3	1	9	Y	1	1	8			4
05	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					4
06	330	N	329	-0-	-1	-0-	329	3			Y	-0-					4
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					4
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	62	-0-	-62	-0-	3	1	59	2	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	2	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	2	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	2	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	3	1	57	2	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1433	-0-	-24	-0-	94	1	1339	3	N	-0-					-0-
04	1410	N	1395	-0-	-15	-0-	92	1	1303	3	N	-0-					-0-
05	1457	N	1418	-0-	-39	-0-	90	1	1328	3	N	-0-					-0-
06	1380	N	1371	-0-	-9	-0-	85	1	1286	3	N	-0-					-0-
07	1457	N	1433	-0-	-24	-0-	86	1	1347	3	N	-0-					-0-
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	751	N	751	-0-	-0-	-0-	124	1	621	3	Y	5	6	1			3
							6	9									
04	810	N	675	-0-	-135	-0-	116	1	556	3	Y	3	3	1			3
							3	9									
05	806	N	709	-0-	-97	-0-	122	1	583	3	Y	4	3	1			4
							4	9									
06	720	N	684	-0-	-36	-0-	118	1	563	3	Y	3	3	1			4
							3	9									
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					4
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					4

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	34	1	573	2	N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	28	1	564	2	N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	31	1	580	2	N	-0-					-0-
06	600	N	596	-0-	-4	-0-	29	1	567	2	N	-0-					-0-
07	620	N	611	-0-	-9	-0-	29	1	582	2	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	539	-0-	-50	-0-	30	1	509	2	N	-0-					-0-
04	540	N	493	-0-	-47	-0-	24	1	469	2	N	-0-					-0-
05	558	N	472	-0-	-86	-0-	24	1	448	2	N	-0-					-0-
06	510	N	458	-0-	-52	-0-	22	1	436	2	N	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	24	1	475	2	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	565	-0-	-24	-0-	32	1	530	3	Y	3	5	1			2
							3	9									
04	516	N	516	-0-	-0-	-0-	28	1	484	3	Y	4	3	1			3
							4	9									
05	589	N	580	-0-	-9	-0-	33	1	544	3	Y	3	2	1			4
							3	9									
06	553	N	553	-0-	-0-	-0-	31	1	520	3	Y	2	3	1			3
							2	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	264	-0-	-46	-0-	14	1	249	2	Y	1	2	1			1
							1	9									
04	270	N	250	-0-	-20	-0-	15	1	235	2	Y	-0-					1
05	261	N	261	-0-	-0-	-0-	15	1	245	2	Y	1	1	1			1
							1	9									
06	270	N	244	-0-	-26	-0-	13	1	230	2	Y	1	1	1			1
							1	9									
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	638	-0-	-13	-0-	29	1	607	3	N	2	2	8			-0-
							2	9									
04	657	N	657	-0-	-0-	-0-	31	1	626	3	N	-0-					-0-
05	720	N	720	-0-	-0-	-0-	33	1	687	3	N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	32	1	686	3	N	-0-					-0-
*07	756	N	756	-0-	-0-	-0-	35	1	721	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	391	-0-	-43	-0-	22	1	369	2	Y	-0-	1	1			-0-
04	390	N	376	-0-	-14	-0-	20	1	355	2	Y	1					1
							1	9									
05	403	N	380	-0-	-23	-0-	19	1	361	2	Y	-0-					1
06	390	N	367	-0-	-23	-0-	18	1	349	2	Y	-0-					1
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	36	1	598	2	Y	1	1	1			1
							1	9									
04	612	N	612	-0-	-0-	-0-	33	1	579	2	Y	-0-					1
05	633	N	633	-0-	-0-	-0-	31	1	602	2	Y	-0-					1
06	574	N	574	-0-	-0-	-0-	28	1	546	2	Y	-0-					1
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	1727	-0-	-1063	-0-	36	1	1673	3	Y	16	27	1			8
							18	9									
04	2100	X	1657	-0-	-443	-0-	33	1	1615	3	Y	8					16
							9	9									
05	1984	X	1668	-0-	-316	-0-	38	1	1612	3	Y	16					32
							18	9									
06	1800	X	1608	-0-	-192	-0-	40	1	1568	3	Y	-0-					32
07	1798	X	NO RPT	-0-	-1798	-0-					Y	NO RPT					32
08	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					32

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	516	-0-	-11	-0-	24	1	492	3	N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	25	1	501	3	N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-					-0-
06	510	N	502	-0-	-8	-0-	22	1	480	3	N	-0-					-0-
07	558	N	500	-0-	-58	-0-	23	1	477	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	209	-0-	-39	-0-	10	1	199	3	N	-0-					-0-
04	210	N	198	-0-	-12	-0-	9	1	189	3	N	-0-					-0-
05	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-					-0-
06	210	N	189	-0-	-21	-0-	8	1	181	3	N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	730	N	730	-0-	-0-	-0-	41	1	689	2	N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	34	1	671	2	N	-0-					-0-
05	775	N	702	-0-	-73	-0-	35	1	667	2	N	-0-					-0-
06	720	N	662	-0-	-58	-0-	32	1	630	2	N	-0-					-0-
07	744	N	657	-0-	-87	-0-	31	1	626	2	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	640	-0-	-11	-0-	36	1	604	2	N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	30	1	600	2	N	-0-					-0-
05	651	N	624	-0-	-27	-0-	31	1	593	2	N	-0-					-0-
06	630	N	608	-0-	-22	-0-	29	1	579	2	N	-0-					-0-
07	651	N	580	-0-	-71	-0-	28	1	552	2	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	15	1	216	3	N	-0-					-0-
05	217	N	164	-0-	-53	-0-	11	1	153	3	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-					-0-
07	248	N	177	-0-	-71	-0-	11	1	166	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	687	-0-	-57	-0-	121 4	1 9	562	3	Y	4	6	1			2
04	780	N	634	-0-	-146	-0-	114 4	1 9	516	3	Y	4	3	1			3
05	744	N	663	-0-	-81	-0-	120 4	1 9	539	3	Y	4	3	1			4
06	660	N	613	-0-	-47	-0-	114 2	1 9	497	3	Y	2	3	1			3
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					3
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					3

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	653	-0-	-91	-0-	35	1	618	3	N	-0-			-0-
04	690	N	613	-0-	-77	-0-	33	1	580	3	N	-0-			-0-
05	682	N	606	-0-	-76	-0-	32	1	574	3	N	-0-			-0-
06	630	N	438	-0-	-192	-0-	23	1	415	3	N	-0-			-0-
*07	1095	N	1095	-0-	-0-	-0-	57	1	1038	3	N	-0-			-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	510	-0-	-203	-0-	27	1	483	3	N	-0-			-0-
04	540	N	392	-0-	-148	-0-	21	1	371	3	N	-0-			-0-
05	558	N	416	-0-	-142	-0-	22	1	394	3	N	-0-			-0-
06	480	N	430	-0-	-50	-0-	23	1	407	3	N	-0-			-0-
07	403	N	399	-0-	-4	-0-	21	1	378	3	N	-0-			-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1249	N	1249	-0-	-0-	-0-	67	1	1182	3	N	-0-			-0-
04	1198	N	1198	-0-	-0-	-0-	64	1	1134	3	N	-0-			-0-
05	1333	N	1203	-0-	-130	-0-	63	1	1140	3	N	-0-			-0-
06	1200	N	1169	-0-	-31	-0-	62	1	1107	3	N	-0-			-0-
07	1240	N	1226	-0-	-14	-0-	64	1	1162	3	N	-0-			-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT			-0-

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	24	1	425	3	N	-0-			-0-
04	416	N	416	-0-	-0-	-0-	22	1	394	3	N	-0-			-0-
05	496	N	405	-0-	-91	-0-	21	1	384	3	N	-0-			-0-
06	420	N	393	-0-	-27	-0-	21	1	372	3	N	-0-			-0-
07	434	N	383	-0-	-51	-0-	20	1	363	3	N	-0-			-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	301	-0-	-9	-0-	301	3			N	-0-			-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-			-0-
05	310	N	292	-0-	-18	-0-	292	3			N	-0-			-0-
06	300	N	270	-0-	-30	-0-	270	3			N	-0-			-0-
07	310	N	245	-0-	-65	-0-	245	3			N	-0-			-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	775	N	695	-0-	-80	-0-	37	1	658	3	N	-0-			-0-
04	752	N	752	-0-	-0-	-0-	40	1	712	3	N	-0-			-0-
05	734	N	734	-0-	-0-	-0-	38	1	696	3	N	-0-			-0-
06	700	N	700	-0-	-0-	-0-	37	1	663	3	N	-0-			-0-
07	775	N	643	-0-	-132	-0-	34	1	609	3	N	-0-			-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	33	1	348	3	Y	3	1	1	2	8	1
							3	9									
04	373	N	373	-0-	-0-	-0-	21	1	350	3	Y	2	1	1	2	8	-0-
							2	9									
05	392	N	392	-0-	-0-	-0-	23	1	363	3	Y	5	4	8			1
							6	9									
06	368	N	368	-0-	-0-	-0-	23	1	345	3	Y	-0-	1	1			-0-
*07	375	N	375	-0-	-0-	-0-	24	1	350	3	Y	1	1	8			-0-
							1	9									
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	21	1	222	3	Y	1	1	1			-0-
							1	9									
04	241	N	241	-0-	-0-	-0-	14	1	226	3	Y	1	1	1			-0-
							1	9									
05	255	N	255	-0-	-0-	-0-	15	1	239	3	Y	1					1
							1	9									
06	240	N	239	-0-	-1	-0-	15	1	224	3	Y	-0-	1	1			-0-
07	248	N	246	-0-	-2	-0-	16	1	230	3	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	154	-0-	-32	-0-	10	1	144	2	N	-0-					-0-
04	180	N	65	-0-	-115	-0-	4	1	61	2	N	-0-					-0-
05	186	N	58	-0-	-128	-0-	4	1	54	2	N	-0-					-0-
06	150	N	63	-0-	-87	-0-	4	1	59	2	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	333	-0-	-8	-0-	16	1	317	3	N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	16	1	317	3	N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	16	1	316	3	N	-0-					-0-
06	330	N	303	-0-	-27	-0-	14	1	289	3	N	-0-					-0-
07	341	N	288	-0-	-53	-0-	14	1	274	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	14	1	489	3	Y	1					2
							1	9									
04	690	N	483	-0-	-207	-0-	483	3			Y	-0-					2
05	744	N	487	-0-	-257	-0-	486	3	1	9	Y	1	2	1			1
06	480	N	306	-0-	-174	-0-	306	3			Y	-0-					1
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	105	1	172	3	N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	102	1	179	3	N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	107	1	188	3	N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	102	1	185	3	N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	104	1	178	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
04	450	N	389	-0-	-61	-0-	389	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	176	-0-	-72	-0-	10	1	166	3	Y	-0-					1
04	240	N	147	-0-	-93	-0-	9	1	138	3	Y	-0-					1
05	217	N	184	-0-	-33	-0-	10	1	173	3	Y	1	1	1			1
							1	9									
06	180	N	136	-0-	-44	-0-	8	1	128	3	Y	-0-					1
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

03	626	N	626	-0-	-0-	-0-	35 2	1 9	589	3	Y	2					3
04	570	N	543	-0-	-27	-0-	32 1	1 9	510	3	Y	1	2	1			2
05	651	N	564	-0-	-87	-0-	32 2	1 9	530	3	Y	2	2	1			2
06	600	N	553	-0-	-47	-0-	31 1	1 9	521	3	Y	1					3
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

03	558	N	558	-0-	-0-	-0-	48	1	510	3	N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	43	1	500	3	N	-0-					-0-
05	558	N	538	-0-	-20	-0-	45	1	493	3	N	-0-					-0-
06	540	N	519	-0-	-21	-0-	43	1	476	3	N	-0-					-0-
07	558	N	556	-0-	-2	-0-	49	1	507	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

03	961	N	889	-0-	-72	-0-	47	1	842	3	N	-0-					-0-
04	930	N	888	-0-	-42	-0-	47	1	841	3	N	-0-					-0-
05	897	N	897	-0-	-0-	-0-	47	1	850	3	N	-0-					-0-
06	888	N	888	-0-	-0-	-0-	47	1	841	3	N	-0-					-0-
07	930	N	929	-0-	-1	-0-	49	1	880	3	N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
05	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
06	660	N	578	-0-	-82	-0-	578	3			N	-0-					-0-
07	682	N	561	-0-	-121	-0-	561	3			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	297	-0-	-292	-0-	297	3			N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	300	N	120	-0-	-180	-0-	120	3			N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	367	-0-	-36	-0-	24	1	343	3	N	-0-					-0-
04	360	N	359	-0-	-1	-0-	24	1	335	3	N	-0-					-0-
05	372	N	363	-0-	-9	-0-	23	1	340	3	N	-0-					-0-
06	360	N	346	-0-	-14	-0-	21	1	325	3	N	-0-					-0-
07	372	N	358	-0-	-14	-0-	22	1	336	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	500	-0-	-27	-0-	33	1	467	3	N	-0-					-0-
04	510	N	505	-0-	-5	-0-	33	1	472	3	N	-0-					-0-
05	558	N	517	-0-	-41	-0-	33	1	484	3	N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					-0-
07	527	N	516	-0-	-11	-0-	31	1	485	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	493	-0-	-34	-0-	24	1	469	3	N	-0-					-0-
04	510	N	373	-0-	-137	-0-	18	1	355	3	N	-0-					-0-
05	527	N	343	-0-	-184	-0-	16	1	327	3	N	-0-					-0-
06	480	N	220	-0-	-260	-0-	10	1	210	3	N	-0-					-0-
07	372	N	13	-0-	-359	-0-	1	1	12	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	15	1	250	3	Y	-0-					-0-
04	270	N	241	-0-	-29	-0-	14	1	227	3	Y	-0-					-0-
05	279	N	250	-0-	-29	-0-	14	1	236	3	Y	-0-					-0-
06	270	N	242	-0-	-28	-0-	14	1	226	3	Y	2					2
							2	9									
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	282	-0-	-28	-0-	16	1	266	2	N	-0-			-0-
04	300	N	277	-0-	-23	-0-	13	1	264	2	N	-0-			-0-
05	310	N	276	-0-	-34	-0-	14	1	262	2	N	-0-			-0-
06	270	N	260	-0-	-10	-0-	13	1	247	2	N	-0-			-0-
07	279	N	274	-0-	-5	-0-	13	1	261	2	N	-0-			-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	332	-0-	-40	-0-	87	1	245	3	Y	-0-			3
04	360	N	313	-0-	-47	-0-	84	1	229	3	Y	-0-			3
05	372	N	356	-0-	-16	-0-	87	1	269	3	Y	-0-			3
06	331	N	331	-0-	-0-	-0-	84	1	247	3	Y	-0-			3
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			3
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
05	507	N	507	-0-	-0-	-0-	23	1	484	3	N	-0-			-0-
06	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-			-0-
*07	507	N	507	-0-	-0-	-0-	24	1	483	3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1209	N	1153	-0-	-56	-0-	74	1	1079	2	N	-0-			-0-
04	1140	N	1068	-0-	-72	-0-	69	1	999	2	N	-0-			-0-
05	1147	N	1106	-0-	-41	-0-	74	1	1032	2	N	-0-			-0-
06	1346	N	1346	-0-	-0-	-0-	90	1	1256	2	N	-0-			-0-
*07	1184	N	1184	-0-	-0-	-0-	77	1	1107	2	N	-0-			-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1095	N	1095	-0-	-0-	-0-	62	1	1033	2	N	-0-			-0-
04	1080	N	1029	-0-	-51	-0-	49	1	980	2	N	-0-			-0-
05	1116	N	1070	-0-	-46	-0-	54	1	1016	2	N	-0-			-0-
06	1050	N	1010	-0-	-40	-0-	49	1	961	2	N	-0-			-0-
07	1054	N	1050	-0-	-4	-0-	50	1	1000	2	N	-0-			-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
06	11	N	9	-0-	-2	-0-	9	3			N	-0-			-0-
07	10	N	8	-0-	-2	-0-	8	3			N	-0-			-0-
08	10	N	NO RPT	-0-	-10	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-
04	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
05	837	N	761	-0-	-76	-0-	761	3			N	-0-					-0-
06	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
07	775	N	166	-0-	-609	-0-	166	3			N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
04	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	17	1	282	2	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	14	1	288	2	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	16	1	299	2	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	15	1	288	2	N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	15	1	299	2	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
05	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
08	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	237	-0-	-11	-0-	16	1	221	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					-0-
06	240	N	198	-0-	-42	-0-	12	1	186	3	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	12	1	178	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	14	1	297	2	Y	-0-					-0-
04	210	N	201	-0-	-9	-0-	8	1	193	2	Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	15	1	326	2	Y	-0-					-0-
06	210	N	173	-0-	-37	-0-	8	1	165	2	Y	-0-					-0-
07	217	N	125	-0-	-92	-0-	6	1	119	2	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1155	-0-	-85	-0-	55	1	1100	3	N	-0-					-0-
04	1170	N	1088	-0-	-82	-0-	52	1	1036	3	N	-0-					-0-
05	1210	N	1210	-0-	-0-	-0-	57	1	1153	3	N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	53	1	1081	3	N	-0-					-0-
*07	1119	N	1119	-0-	-0-	-0-	53	1	1066	3	N	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	106	1	165	3	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	100	1	153	3	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	104	1	144	3	Y	-0-					-0-
06	240	N	215	-0-	-25	-0-	91	1	124	3	Y	-0-					-0-
07	248	N	224	-0-	-24	-0-	92	1	132	3	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	29	1	399	3	N	-0-					-0-
05	682	N	523	-0-	-159	-0-	33	1	490	3	N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	31	1	465	3	N	-0-					-0-
*07	486	N	486	-0-	-0-	-0-	31	1	455	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	37	1	769	3	N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	55	1	1111	3	N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	48	1	1010	3	N	-0-					-0-
06	987	N	987	-0-	-0-	-0-	44	1	943	3	N	-0-					-0-
07	1209	N	946	-0-	-263	-0-	44	1	902	3	N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	431	-0-	-3	-0-	29	1	402	3	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	29	1	402	3	N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	29	1	424	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	27	1	411	3	N	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	28	1	412	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	731	-0-	-44	-0-	34	1	697	3	N	-0-					-0-
04	720	N	704	-0-	-16	-0-	33	1	671	3	N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	33	1	697	3	N	-0-					-0-
06	720	N	717	-0-	-3	-0-	32	1	685	3	N	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	33	1	686	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
06	270	N	175	-0-	-95	-0-	8	1	167	3	N	-0-					-0-
07	310	N	169	-0-	-141	-0-	8	1	161	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	21 1	1 9	349	3	N	1					2
04	317	N	317	-0-	-0-	-0-	19	1	298	3	N	-0-	1	1			1
05	335	N	335	-0-	-0-	-0-	19 1	1 9	315	3	N	1	1	1			1
06	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-					1
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	78	-0-	-46	-0-	3	1	75	2	Y	-0-					-0-
04	120	N	76	-0-	-44	-0-	3	1	73	2	Y	-0-					-0-
05	149	N	149	-0-	-0-	-0-	7	1	142	2	Y	-0-					-0-
06	443	N	443	-0-	-0-	-0-	20	1	423	2	Y	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	177	-0-	-9	-0-	10	1	167	2	N	-0-					-0-
04	180	N	86	-0-	-94	-0-	4	1	82	2	N	-0-					-0-
05	186	N	163	-0-	-23	-0-	8	1	155	2	N	-0-					-0-
06	180	N	160	-0-	-20	-0-	8	1	152	2	N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	8	1	157	2	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
05	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
06	480	N	221	-0-	-259	-0-	221	3			N	-0-					-0-
07	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1038	N	1038	-0-	-0-	-0-	58	1	979	2	Y	1	2	1			1
							1	9									
04	1007	N	1007	-0-	-0-	-0-	55	1	951	2	Y	1					2
							1	9									
05	1042	N	1042	-0-	-0-	-0-	51	1	991	2	Y	-0-					2
06	990	N	988	-0-	-2	-0-	48	1	940	2	Y	-0-					2
07	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					2
08	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					2

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	211	-0-	-6	-0-	12	1	199	3	Y	-0-					1
04	210	N	101	-0-	-109	-0-	6	1	94	3	Y	1	1	1			1
							1	9									
05	279	N	118	-0-	-161	-0-	7	1	111	3	Y	-0-					1
06	210	N	133	-0-	-77	-0-	7	1	126	3	Y	-0-					1
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1020	N	1020	-0-	-0-	-0-	45	1	975	2	Y	-0-					-0-
04	1064	N	1064	-0-	-0-	-0-	45	1	1019	2	Y	-0-					-0-
05	1369	N	1369	-0-	-0-	-0-	60	1	1309	2	Y	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	52	1	1088	2	Y	-0-					-0-
07	1085	N	992	-0-	-93	-0-	51	1	941	2	Y	-0-					-0-
08	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	177	-0-	-9	-0-	10	1	167	2	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	8	1	165	2	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	9	1	169	2	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	8	1	164	2	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	8	1	166	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	672	-0-	-10	-0-	38	1	634	2	N	-0-					-0-
04	690	N	641	-0-	-49	-0-	31	1	610	2	N	-0-					-0-
05	713	N	664	-0-	-49	-0-	33	1	631	2	N	-0-					-0-
06	660	N	646	-0-	-14	-0-	31	1	615	2	N	-0-					-0-
*07	665	N	665	-0-	-0-	-0-	32	1	633	2	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	11	1	190	3	Y	1					1
							1	9									
04	184	N	184	-0-	-0-	-0-	11	1	172	3	Y	1	1	1			1
							1	9									
05	191	N	191	-0-	-0-	-0-	11	1	179	3	Y	1	1	1			1
							1	9									
06	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-					1
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1265	N	1265	-0-	-0-	-0-	67	1	1190	2	Y	7	11	1			3
							8	9									
04	1239	N	1239	-0-	-0-	-0-	72	1	1163	2	Y	4					7
							4	9									
05	1305	N	1305	-0-	-0-	-0-	75	1	1224	2	Y	5	6	1			6
							6	9									
06	1196	N	1196	-0-	-0-	-0-	65	1	1125	2	Y	5	6	1	1	8	4
							6	9									
07	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					4
08	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					4

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	518	-0-	-9	-0-	24	1	493	3	N	1	1	8			-0-
							1	9									
04	510	N	505	-0-	-5	-0-	24	1	481	3	N	-0-					-0-
05	527	N	488	-0-	-39	-0-	22	1	466	3	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	24	1	508	3	N	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	25	1	505	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	18	1	297	2	N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	14	1	287	2	N	-0-					-0-
05	310	N	305	-0-	-5	-0-	15	1	290	2	N	-0-					-0-
06	300	N	293	-0-	-7	-0-	14	1	279	2	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	14	1	282	2	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1122	-0-	-25	-0-	59	1	1057	2	Y	5	10	1			2
							6	9									
04	1110	N	1005	-0-	-105	-0-	59	1	942	2	Y	4					6
							4	9									
05	1116	N	1061	-0-	-55	-0-	61	1	996	2	Y	4	5	1			5
							4	9									
06	1080	N	991	-0-	-89	-0-	54	1	934	2	Y	3	5	1			3
							3	9									
07	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					3
08	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					3

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	2	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1032	N	1032	-0-	-0-	-0-	58	1	974	2	N	-0-					-0-
04	960	N	896	-0-	-64	-0-	43	1	853	2	N	-0-					-0-
05	1116	N	827	-0-	-289	-0-	41	1	786	2	N	-0-					-0-
06	990	N	788	-0-	-202	-0-	38	1	750	2	N	-0-					-0-
07	930	N	845	-0-	-85	-0-	40	1	805	2	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	744	-0-	-0-	-0-	39	1	699	2	Y	5	7	1			2
							6	9									
04	750	N	715	-0-	-35	-0-	42	1	671	2	Y	2					4
							2	9									
05	731	N	731	-0-	-0-	-0-	42	1	686	2	Y	3	3	1			4
							3	9									
06	720	N	717	-0-	-3	-0-	39	1	676	2	Y	2	4	1			2
							2	9									
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					2
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					2

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	459	-0-	-37	-0-	20	1	439	2	Y	-0-					-0-
04	480	N	436	-0-	-44	-0-	18	1	418	2	Y	-0-					-0-
05	496	N	440	-0-	-56	-0-	19	1	421	2	Y	-0-					-0-
06	450	N	412	-0-	-38	-0-	19	1	393	2	Y	-0-					-0-
07	465	N	414	-0-	-51	-0-	21	1	393	2	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2679	-0-	-235	-0-	151	1	2525	2	Y	3	5	1			3
							3	9									
04	2820	X	2631	-0-	-189	-0-	143	1	2487	2	Y	1					4
							1	9									
05	2821	X	2731	-0-	-90	-0-	133	1	2597	2	Y	1					5
							1	9									
06	2640	X	2563	-0-	-77	-0-	124	1	2438	2	Y	1					6
							1	9									
07	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					6
08	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					6

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1012	-0-	-42	-0-	105	1	878	3	Y	26	26	8			-0-
							29	9									
04	964	N	964	-0-	-0-	-0-	102	1	862	3	Y	-0-					-0-
05	1064	N	1064	-0-	-0-	-0-	105	1	893	3	Y	60	60	8			-0-
							66	9									
06	990	N	984	-0-	-6	-0-	101	1	883	3	Y	-0-					-0-
07	992	N	970	-0-	-22	-0-	101	1	869	3	Y	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		576	-0-	576	576	576	3			N	-0-					-0-
05	14B2 EXT		281	-0-	281	857	281	3			N	-0-					-0-
06	14B2 EXT		176	-0-	176	1033	176	3			N	-0-					-0-
*07	1137	X	104	-0-	-1033	-0-	104	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1299	-0-	-189	-0-	1299	3			N	-0-					-0-
04	1320	N	1312	-0-	-8	-0-	1312	3			N	-0-					-0-
05	1426	N	1280	-0-	-146	-0-	1280	3			N	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
07	1364	N	1234	-0-	-130	-0-	1234	3			N	-0-					-0-
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	357	-0-	-46	-0-	20	1	337	2	Y	-0-					3
04	360	N	311	-0-	-49	-0-	17	1	294	2	Y	-0-					3
05	372	N	306	-0-	-66	-0-	15	1	290	2	Y	1	3	5	1	8	-0-
							1	9									
06	360	N	282	-0-	-78	-0-	14	1	268	2	Y	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	16	1	323	2	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	469	-0-	-89	-0-	469	3			N	-0-					-0-
04	510	N	454	-0-	-56	-0-	454	3			N	-0-					-0-
05	527	N	403	-0-	-124	-0-	403	3			N	-0-					-0-
06	450	N	375	-0-	-75	-0-	375	3			N	-0-					-0-
07	465	N	380	-0-	-85	-0-	380	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
04	90	N	55	-0-	-35	-0-	3	1	48	3	N	4	4	8			-0-
							4	9									
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	60	N	24	-0-	-36	-0-	1	1	23	3	N	-0-					-0-
07	62	N	26	-0-	-36	-0-	1	1	25	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	355	-0-	-17	-0-	20	1	333	2	N	2	2	8			-0-
							2	9									
04	328	N	328	-0-	-0-	-0-	16	1	312	2	N	-0-					-0-
05	310	N	287	-0-	-23	-0-	14	1	273	2	N	-0-					-0-
06	330	N	284	-0-	-46	-0-	14	1	270	2	N	-0-					-0-
07	341	N	79	-0-	-262	-0-	4	1	75	2	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	60	-0-	-560	-0-	3	1	57	2	N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	30	1	602	2	N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	30	1	575	2	N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	28	1	547	2	N	-0-					-0-
07	651	N	564	-0-	-87	-0-	27	1	537	2	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	843	-0-	-56	-0-	54	1	789	2	N	-0-					-0-
04	900	N	798	-0-	-102	-0-	52	1	746	2	N	-0-					-0-
05	868	N	843	-0-	-25	-0-	56	1	787	2	N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	56	1	775	2	N	-0-					-0-
07	837	N	823	-0-	-14	-0-	53	1	770	2	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1648	-0-	-57	-0-	79	1	1569	3	N	-0-					-0-
04	1620	N	1607	-0-	-13	-0-	77	1	1530	3	N	-0-					-0-
05	1674	N	1674	-0-	-0-	-0-	79	1	1595	3	N	-0-					-0-
06	1621	N	1621	-0-	-0-	-0-	75	1	1546	3	N	-0-					-0-
07	1674	N	1537	-0-	-137	-0-	73	1	1464	3	N	-0-					-0-
08	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
05	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

03	716	N	716	-0-	-0-	-0-	34	1	682	3	N	-0-					-0-
04	770	N	770	-0-	-0-	-0-	37	1	733	3	N	-0-					-0-
05	775	N	743	-0-	-32	-0-	35	1	708	3	N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	32	1	663	3	N	-0-					-0-
07	806	N	638	-0-	-168	-0-	30	1	608	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 11S RRCID -> 211163 COMPL. DATE 04/25/2005 TOTAL DEPTH 6700 PERF. 3622 - 4798

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/22/2015 - PLUGGED 05/22/15

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

03	388	N	388	-0-	-0-	-0-	119	1	269	3	Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	115	1	264	3	Y	-0-					-0-
05	393	N	393	-0-	-0-	-0-	119	1	274	3	Y	-0-					-0-
06	386	N	386	-0-	-0-	-0-	115	1	271	3	Y	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	118	1	268	3	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

03	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
05	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-
06	720	N	669	-0-	-51	-0-	669	3			N	-0-					-0-
07	713	N	603	-0-	-110	-0-	603	3			N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

03	620	N	484	-0-	-136	-0-	484	3			N	-0-					-0-
04	540	N	449	-0-	-91	-0-	449	3			N	-0-					-0-
05	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
06	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
07	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	11	1	191	2	Y	1	2	1			-0-
							1	9									
04	196	N	196	-0-	-0-	-0-	11	1	184	2	Y	1					1
							1	9									
05	205	N	205	-0-	-0-	-0-	12	1	192	2	Y	1	1	1			1
							1	9									
06	188	N	188	-0-	-0-	-0-	10	1	177	2	Y	1	1	1			1
							1	9									
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	317	-0-	-210	-0-	18	1	299	2	N	-0-					-0-
04	450	N	383	-0-	-67	-0-	18	1	365	2	N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	22	1	420	2	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	20	1	404	2	N	-0-					-0-
07	403	N	233	-0-	-170	-0-	11	1	222	2	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	100	1	462	3	Y	1					2
							1	9									
04	555	N	555	-0-	-0-	-0-	84	1	471	3	Y	-0-					2
05	527	N	516	-0-	-11	-0-	87	1	428	3	Y	1	2	1			1
							1	9									
06	540	N	499	-0-	-41	-0-	84	1	414	3	Y	1					2
							1	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	23	1	401	3	Y	3	4	1			3
							3	9									
04	446	N	446	-0-	-0-	-0-	24	1	419	3	Y	3	2	1			4
							3	9									
05	434	N	409	-0-	-25	-0-	23	1	383	3	Y	3	5	1			2
							3	9									
06	420	N	391	-0-	-29	-0-	21	1	367	3	Y	3	2	1			3
							3	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	617	-0-	-34	-0-	35	1	582	2	N	-0-					-0-
04	690	N	583	-0-	-107	-0-	28	1	555	2	N	-0-					-0-
05	620	N	604	-0-	-16	-0-	30	1	574	2	N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	32	1	624	2	N	-0-					-0-
*07	605	N	605	-0-	-0-	-0-	29	1	576	2	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1732	-0-	-128	-0-	92	1	1640	3	N	-0-					-0-
04	1800	N	590	-0-	-1210	-0-	31	1	555	3	N	4	4	8			-0-
							4	9									
05	1964	N	1964	-0-	-0-	-0-	102	1	1862	3	N	-0-					-0-
06	1680	N	1624	-0-	-56	-0-	86	1	1538	3	N	-0-					-0-
*07	1668	N	1668	-0-	-0-	-0-	87	1	1581	3	N	-0-					-0-
08	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	2	1	87	3	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	2	1	84	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	2	1	87	3	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	2	1	82	3	Y	-0-					-0-
07	93	N	87	-0-	-6	-0-	2	1	85	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	487	-0-	-102	-0-	87	1	400	3	N	-0-					-0-
04	510	N	479	-0-	-31	-0-	84	1	395	3	N	-0-					-0-
05	558	N	487	-0-	-71	-0-	87	1	400	3	N	-0-					-0-
06	480	N	447	-0-	-33	-0-	84	1	363	3	N	-0-					-0-
07	496	N	469	-0-	-27	-0-	87	1	382	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	100	1	234	3	Y	-0-					1
04	360	N	330	-0-	-30	-0-	90	1	240	3	Y	-0-					1
05	372	N	295	-0-	-77	-0-	93	1	202	3	Y	-0-	1	1			-0-
06	330	N	312	-0-	-18	-0-	90	1	221	3	Y	1					1
							1	9									
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	105	-0-	-143	-0-	7	1	98	3	Y	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			Y	-0-					-0-
05	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	17	1	230	3	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	16	1	221	3	N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	15	1	222	3	N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	15	1	222	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	233	-0-	-15	-0-	13	1	220	2	N	-0-					-0-
04	240	N	226	-0-	-14	-0-	11	1	215	2	N	-0-					-0-
05	248	N	227	-0-	-21	-0-	11	1	216	2	N	-0-					-0-
06	240	N	199	-0-	-41	-0-	10	1	189	2	N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	12	1	241	2	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	516	-0-	-11	-0-	29	1	487	2	Y	-0-					5
04	510	N	494	-0-	-16	-0-	27	1	467	2	Y	-0-					5
05	527	N	497	-0-	-30	-0-	24	1	473	2	Y	-0-	5	5			-0-
06	510	N	483	-0-	-27	-0-	23	1	460	2	Y	-0-					-0-
07	496	N	480	-0-	-16	-0-	23	1	457	2	Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	245	-0-	-34	-0-	7	1	238	3	Y	-0-					1
04	300	N	59	-0-	-241	-0-	59	3			Y	-0-					1
05	496	N	467	-0-	-29	-0-	467	3			Y	-0-	1	1			-0-
06	457	N	457	-0-	-0-	-0-	455	3	2	9	Y	2					2
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	799	-0-	-0-	-0-	52	1	747	3	N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	51	1	723	3	N	-0-					-0-
05	806	N	760	-0-	-46	-0-	48	1	712	3	N	-0-					-0-
06	780	N	760	-0-	-20	-0-	47	1	713	3	N	-0-					-0-
07	806	N	774	-0-	-32	-0-	47	1	727	3	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1412	-0-	-107	-0-	1412	3			N	-0-					-0-
04	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
05	1426	N	1374	-0-	-52	-0-	1374	3			N	-0-					-0-
06	1380	N	1303	-0-	-77	-0-	1303	3			N	-0-					-0-
07	1426	N	1329	-0-	-97	-0-	1329	3			N	-0-					-0-
08	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	188	-0-	-29	-0-	13	1	175	3	Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	10	1	174	3	Y	1	1	1			-0-
							1	9									
05	196	N	196	-0-	-0-	-0-	11	1	185	3	Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	10	1	173	3	Y	-0-					-0-
07	186	N	167	-0-	-19	-0-	10	1	157	3	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					-0-
04	174	N	174	-0-	-0-	-0-	10	1	163	3	Y	1	1	1			-0-
							1	9									
05	182	N	182	-0-	-0-	-0-	11	1	171	3	Y	-0-					-0-
06	176	N	176	-0-	-0-	-0-	10	1	166	3	Y	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	10	1	164	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	407	-0-	-58	-0-	29	1	378	3	Y	-0-					1
04	420	N	409	-0-	-11	-0-	23	1	386	3	Y	-0-	1	1			-0-
05	434	N	422	-0-	-12	-0-	25	1	396	3	Y	1					1
							1	9									
06	422	N	422	-0-	-0-	-0-	23	1	399	3	Y	-0-					1
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	434	-0-	-31	-0-	93	1	341	3	N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	90	1	324	3	N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	93	1	346	3	N	-0-					-0-
06	420	N	419	-0-	-1	-0-	87	1	332	3	N	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	93	1	355	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
04	480	N	422	-0-	-58	-0-	422	3			N	-0-					-0-
05	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
06	480	N	387	-0-	-93	-0-	387	3			N	-0-					-0-
07	434	N	369	-0-	-65	-0-	369	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	28	-0-	-251	-0-	2	1	26	3	Y	-0-					-0-
04	240	N	174	-0-	-66	-0-	10	1	164	3	Y	-0-					-0-
05	124	N	89	-0-	-35	-0-	5	1	84	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
07	186	N	100	-0-	-86	-0-	6	1	94	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	741	-0-	-65	-0-	67 12	1 9	662	3	N	11	11	8			-0-
04	692	N	692	-0-	-0-	-0-	56	1	636	3	N	-0-					-0-
05	775	N	695	-0-	-80	-0-	57	1	638	3	N	-0-					-0-
06	720	N	539	-0-	-181	-0-	49	1	490	3	N	-0-					-0-
07	713	N	630	-0-	-83	-0-	55	1	575	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	25	1	440	3	N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	25	1	435	3	N	-0-					-0-
05	496	N	452	-0-	-44	-0-	24	1	428	3	N	-0-					-0-
06	450	N	418	-0-	-32	-0-	22	1	396	3	N	-0-					-0-
07	465	N	425	-0-	-40	-0-	22	1	403	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	818	-0-	-81	-0-	818	3			N	-0-					-0-
04	840	N	782	-0-	-58	-0-	782	3			N	-0-					-0-
05	868	N	813	-0-	-55	-0-	813	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	607	-0-	-137	-0-	606	3	1	9	N	1	1	8			-0-
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
07	775	N	605	-0-	-170	-0-	605	3			N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	153	-0-	-2	-0-	153	3			Y	-0-					4
04	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					4
05	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					4
06	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					4
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					4
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	574	-0-	-77	-0-	574	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
07	682	N	321	-0-	-361	-0-	321	3			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
05	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
06	540	N	449	-0-	-91	-0-	449	3			N	-0-					-0-
07	558	N	344	-0-	-214	-0-	344	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

03	496	N	469	-0-	-27	-0-	30	1	439	2	N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	31	1	450	2	N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	33	1	463	2	N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	33	1	456	2	N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	33	1	470	2	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

03	341	N	324	-0-	-17	-0-	23	1	300	3	Y	1					1
							1	9									
04	330	N	311	-0-	-19	-0-	18	1	293	3	Y	-0-	1	1			-0-
05	341	N	321	-0-	-20	-0-	19	1	302	3	Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	18	1	301	3	Y	1					1
							1	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

03	1860	N	1762	-0-	-98	-0-	38	1	1724	3	Y	-0-					-0-
04	1770	N	1702	-0-	-68	-0-	36	1	1666	3	Y	-0-					-0-
05	1765	N	1765	-0-	-0-	-0-	37	1	1727	3	Y	1	1	8			-0-
							1	9									
06	1710	N	1683	-0-	-27	-0-	35	1	1647	3	Y	1	1	8			-0-
							1	9									
07	1767	N	1725	-0-	-42	-0-	39	1	1685	3	Y	1	1	8			-0-
							1	9									
08	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
04	1110	N	891	-0-	-219	-0-	891	3			N	-0-					-0-
05	1178	N	582	-0-	-596	-0-	582	3			N	-0-					-0-
06	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-
*07	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1101	N	1101	-0-	-0-	-0-	74	1	1027	3	N	-0-					-0-
04	1018	N	1018	-0-	-0-	-0-	68	1	950	3	N	-0-					-0-
05	1353	N	1353	-0-	-0-	-0-	86	1	1267	3	N	-0-					-0-
06	1199	N	1199	-0-	-0-	-0-	74	1	1125	3	N	-0-					-0-
*07	1206	N	1206	-0-	-0-	-0-	76	1	1130	3	N	-0-					-0-
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	407	-0-	-27	-0-	29	1	378	3	Y	-0-					1
04	392	N	392	-0-	-0-	-0-	22	1	370	3	Y	-0-	1	1			-0-
05	403	N	381	-0-	-22	-0-	22	1	359	3	Y	-0-					-0-
06	390	N	372	-0-	-18	-0-	21	1	350	3	Y	1					1
							1	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	824	-0-	-1470	-0-	135	1	689	3	N	-0-					-0-
04	2220	N	545	-0-	-1675	-0-	100	1	445	3	N	-0-					-0-
05	1426	N	790	-0-	-636	-0-	154	1	636	3	N	-0-					-0-
06	810	N	790	-0-	-20	-0-	169	1	621	3	N	-0-					-0-
*07	757	N	757	-0-	-0-	-0-	172	1	585	3	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	719	-0-	-56	-0-	51	1 9	667	3	Y	1					2
04	720	N	702	-0-	-18	-0-	40	1	662	3	Y	-0-	2	1			-0-
05	744	N	711	-0-	-33	-0-	41	1 9	669	3	Y	1					1
06	693	N	693	-0-	-0-	-0-	38	1 9	654	3	Y	1					2
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	403	N	187	-0-	-216	-0-	187	3			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*07	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	739	N	739	-0-	-0-	-0-	34	1	705	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	33	1	661	3	N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	28	1	592	3	N	-0-					-0-
06	720	N	609	-0-	-111	-0-	27	1 9	581	3	N	1	1	8			-0-
07	713	N	684	-0-	-29	-0-	32	1	652	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	732	N	732	-0-	-0-	-0-	129	1 9	602	3	N	1	1	8			-0-
04	690	N	690	-0-	-0-	-0-	124	1	566	3	N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	125	1	563	3	N	-0-					-0-
06	660	N	652	-0-	-8	-0-	119	1	533	3	N	-0-					-0-
07	682	N	598	-0-	-84	-0-	118	1 9	479	3	N	1	1	8			-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 12 S RRCID -> 211996 COMPL. DATE 03/31/2005 TOTAL DEPTH 6712 PERF. 4688 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/19/2015 - PLUGGED 05/19/15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1273	-0-	-29	-0-	83	1	1190	3	N	-0-					-0-
04	1260	N	1087	-0-	-173	-0-	72	1	1015	3	N	-0-					-0-
05	1302	N	435	-0-	-867	-0-	28	1	407	3	N	-0-					-0-
06	1230	N	542	-0-	-688	-0-	34	1	508	3	N	-0-					-0-
*07	1131	N	1131	-0-	-0-	-0-	68	1	1063	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1714	N	1714	-0-	-0-	-0-	1713	3	1	9	N	1	1	8			-0-
04	1620	N	1332	-0-	-288	-0-	1332	3			N	-0-					-0-
05	1829	N	1327	-0-	-502	-0-	1327	3			N	-0-					-0-
06	1650	N	1208	-0-	-442	-0-	1208	3			N	-0-					-0-
07	1364	N	938	-0-	-426	-0-	938	3			N	-0-					-0-
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1593	-0-	-143	-0-	112	1	1477	3	Y	4	2	8			4
							4	9									
04	1620	N	1530	-0-	-90	-0-	86	1	1442	3	Y	2	5	1			1
							2	9									
05	1612	N	1566	-0-	-46	-0-	91	1	1474	3	Y	1					2
							1	9									
06	1549	N	1549	-0-	-0-	-0-	86	1	1460	3	Y	3	1	8			4
							3	9									
07	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					4
08	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					4

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	14	1	198	3	N	-0-					-0-
04	210	N	201	-0-	-9	-0-	13	1	188	3	N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-					-0-
06	210	N	198	-0-	-12	-0-	12	1	186	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	13	1	186	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	749	N	749	-0-	-0-	-0-	74	1	614	3	Y	55	55	8			-0-
							61	9									
04	664	N	664	-0-	-0-	-0-	70	1	594	3	Y	-0-					-0-
05	620	N	470	-0-	-150	-0-	49	1	421	3	Y	-0-					-0-
06	720	N	587	-0-	-133	-0-	60	1	527	3	Y	-0-					-0-
07	682	N	591	-0-	-91	-0-	62	1	529	3	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	326	-0-	-15	-0-	22	1	304	3	N	-0-					-0-
04	300	N	290	-0-	-10	-0-	19	1	271	3	N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	21	1	308	3	N	-0-					-0-
06	330	N	313	-0-	-17	-0-	19	1	294	3	N	-0-					-0-
07	310	N	228	-0-	-82	-0-	14	1	214	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	627	-0-	-24	-0-	35	1	592	2	N	-0-					-0-
04	630	N	611	-0-	-19	-0-	29	1	582	2	N	-0-					-0-
05	651	N	628	-0-	-23	-0-	31	1	597	2	N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	29	1	581	2	N	-0-					-0-
*07	626	N	626	-0-	-0-	-0-	30	1	596	2	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	461	-0-	-35	-0-	193	1	268	3	N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	186	1	249	3	N	-0-					-0-
05	465	N	405	-0-	-60	-0-	168	1	237	3	N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	204	1	705	3	N	-0-					-0-
*07	1099	N	1099	-0-	-0-	-0-	230	1	869	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	310	-0-	-31	-0-	21	1	289	3	N	-0-					-0-
04	360	N	331	-0-	-29	-0-	22	1	309	3	N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	22	1	326	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	19	1	293	3	N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	383	-0-	-51	-0-	27	1	355	3	Y	1					1
							1	9									
04	390	N	375	-0-	-15	-0-	21	1	354	3	Y	-0-	1	1			-0-
05	372	N	247	-0-	-125	-0-	14	1	233	3	Y	-0-					-0-
06	384	N	384	-0-	-0-	-0-	21	1	362	3	Y	1					1
							1	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	281	-0-	-91	-0-	8	1	273	3	Y	-0-					1
04	330	N	262	-0-	-68	-0-	262	3			Y	-0-					1
05	310	N	258	-0-	-52	-0-	258	3			Y	-0-	1	1			-0-
06	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					1
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	41	1	546	3	Y	1					3
							1	9									
04	589	N	589	-0-	-0-	-0-	33	1	556	3	Y	-0-	3	1			-0-
05	675	N	675	-0-	-0-	-0-	39	1	635	3	Y	1					1
							1	9									
06	553	N	553	-0-	-0-	-0-	31	1	522	3	Y	-0-					1
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	20	1	330	2	N	-0-					-0-
04	360	N	339	-0-	-21	-0-	16	1	323	2	N	-0-					-0-
05	372	N	345	-0-	-27	-0-	17	1	328	2	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	16	1	320	2	N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	17	1	333	2	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	211	-0-	-6	-0-	12	1	199	2	N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	10	1	198	2	N	-0-					-0-
05	217	N	202	-0-	-15	-0-	10	1	192	2	N	-0-					-0-
06	210	N	192	-0-	-18	-0-	9	1	183	2	N	-0-					-0-
07	217	N	188	-0-	-29	-0-	9	1	179	2	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	355	-0-	-17	-0-	24	1	331	3	N	-0-					-0-
04	360	N	341	-0-	-19	-0-	23	1	318	3	N	-0-					-0-
05	372	N	347	-0-	-25	-0-	22	1	325	3	N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	21	1	312	3	N	-0-					-0-
07	341	N	327	-0-	-14	-0-	21	1	306	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	928	-0-	-33	-0-	61	1	867	3	N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	60	1	851	3	N	-0-					-0-
05	930	N	904	-0-	-26	-0-	57	1	847	3	N	-0-					-0-
06	900	N	852	-0-	-48	-0-	53	1	799	3	N	-0-					-0-
07	930	N	897	-0-	-33	-0-	54	1	843	3	N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	657	-0-	-87	-0-	37	1	620	2	N	-0-					-0-
04	690	N	614	-0-	-76	-0-	29	1	585	2	N	-0-					-0-
05	682	N	619	-0-	-63	-0-	31	1	588	2	N	-0-					-0-
06	630	N	588	-0-	-42	-0-	28	1	560	2	N	-0-					-0-
07	620	N	597	-0-	-23	-0-	28	1	569	2	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	50	1	400	2	Y	-0-					-0-
04	450	N	421	-0-	-29	-0-	46	1	375	2	Y	-0-					-0-
05	465	N	426	-0-	-39	-0-	46	1	380	2	Y	-0-					-0-
06	450	N	429	-0-	-21	-0-	43	1	386	2	Y	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	46	1	395	2	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	52	1	420	2	Y	-0-					-0-
04	450	N	433	-0-	-17	-0-	47	1	386	2	Y	-0-					-0-
05	465	N	424	-0-	-41	-0-	46	1	378	2	Y	-0-					-0-
06	450	N	445	-0-	-5	-0-	44	1	401	2	Y	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	47	1	406	2	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	2028	-0-	-49	-0-	133	1	1895	3	N	-0-					-0-
04	2056	N	2056	-0-	-0-	-0-	135	1	1921	3	N	-0-					-0-
05	2066	N	2066	-0-	-0-	-0-	131	1	1935	3	N	-0-					-0-
06	1969	N	1969	-0-	-0-	-0-	122	1	1847	3	N	-0-					-0-
07	2139	N	2084	-0-	-55	-0-	126	1	1958	3	N	-0-					-0-
08	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1664	-0-	-41	-0-	109	1	1555	3	N	-0-					-0-
04	1679	N	1679	-0-	-0-	-0-	111	1	1568	3	N	-0-					-0-
05	1736	N	1702	-0-	-34	-0-	108	1	1594	3	N	-0-					-0-
06	1661	N	1661	-0-	-0-	-0-	103	1	1558	3	N	-0-					-0-
07	1736	N	1541	-0-	-195	-0-	93	1	1448	3	N	-0-					-0-
08	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	27	1	384	3	N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	35	1	495	3	N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	27	1	394	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1383	-0-	-167	-0-	91	1	1292	3	N	-0-					-0-
04	1500	N	1337	-0-	-163	-0-	88	1	1249	3	N	-0-					-0-
05	1457	N	1318	-0-	-139	-0-	83	1	1235	3	N	-0-					-0-
06	1350	N	1265	-0-	-85	-0-	78	1	1187	3	N	-0-					-0-
07	1395	N	1337	-0-	-58	-0-	81	1	1256	3	N	-0-					-0-
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

03	191	N	191	-0-	-0-	-0-	21	1	170	2	Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	20	1	167	2	Y	-0-					-0-
05	190	N	190	-0-	-0-	-0-	21	1	169	2	Y	-0-					-0-
06	202	N	202	-0-	-0-	-0-	20	1	182	2	Y	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	21	1	182	2	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

03	1023	N	936	-0-	-87	-0-	66	1	869	3	Y	1					2
							1	9									
04	900	N	766	-0-	-134	-0-	43	1	722	3	Y	1	3	1			-0-
							1	9									
05	1008	N	1008	-0-	-0-	-0-	59	1	948	3	Y	1					1
							1	9									
06	959	N	959	-0-	-0-	-0-	53	1	905	3	Y	1					2
							1	9									
07	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					2
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					2

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

03	937	N	937	-0-	-0-	-0-	66	1	870	3	Y	1					2
							1	9									
04	757	N	757	-0-	-0-	-0-	43	1	713	3	Y	1	3	1			-0-
							1	9									
05	744	N	703	-0-	-41	-0-	41	1	661	3	Y	1					1
							1	9									
06	900	N	681	-0-	-219	-0-	38	1	642	3	Y	1					2
							1	9									
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	19	1	256	3	Y	1					1
							1	9									
04	312	N	312	-0-	-0-	-0-	18	1	294	3	Y	-0-	1	1			-0-
05	310	N	246	-0-	-64	-0-	14	1	232	3	Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	15	1	262	3	Y	1					1
							1	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	633	-0-	-18	-0-	45	1	587	3	N	1					2
							1	9									
04	632	N	632	-0-	-0-	-0-	36	1	596	3	N	-0-	2	1			-0-
05	665	N	665	-0-	-0-	-0-	39	1	625	3	N	1					1
							1	9									
06	656	N	656	-0-	-0-	-0-	36	1	619	3	N	1					2
							1	9									
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	28	1	364	3	N	1					1
							1	9									
04	386	N	386	-0-	-0-	-0-	22	1	364	3	N	-0-	1	1			-0-
05	398	N	398	-0-	-0-	-0-	23	1	375	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	22	1	371	3	N	1					1
							1	9									
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	317	-0-	-55	-0-	18	1	299	2	N	-0-					-0-
04	330	N	305	-0-	-25	-0-	15	1	290	2	N	-0-					-0-
05	403	N	314	-0-	-89	-0-	16	1	298	2	N	-0-					-0-
06	300	N	295	-0-	-5	-0-	14	1	281	2	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	14	1	286	2	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	450	-0-	-15	-0-	25	1	425	2	N	-0-					-0-
04	450	N	440	-0-	-10	-0-	21	1	419	2	N	-0-					-0-
05	465	N	448	-0-	-17	-0-	22	1	426	2	N	-0-					-0-
06	450	N	436	-0-	-14	-0-	21	1	415	2	N	-0-					-0-
07	465	N	451	-0-	-14	-0-	21	1	430	2	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	646	-0-	-5	-0-	46	1	600	3	Y	-0-					1
04	609	N	609	-0-	-0-	-0-	34	1	574	3	Y	1	2	1			-0-
							1	9									
05	607	N	607	-0-	-0-	-0-	35	1	571	3	Y	1					1
							1	9									
06	630	N	422	-0-	-208	-0-	23	1	399	3	Y	-0-					1
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3580	X	3580	-0-	-0-	-0-	242	1	3338	3	N	-0-					-0-
04	3180	X	3147	-0-	-33	-0-	211	1	2936	3	N	-0-					-0-
05	3286	X	3233	-0-	-53	-0-	204	1	3029	3	N	-0-					-0-
06	3450	X	3087	-0-	-363	-0-	191	1	2896	3	N	-0-					-0-
07	3565	X	3063	-0-	-502	-0-	194	1	2869	3	N	-0-					-0-
08	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	9	1	124	3	N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
06	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	937	-0-	-55	-0-	61	1	876	3	N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	62	1	875	3	N	-0-					-0-
05	992	N	944	-0-	-48	-0-	60	1	884	3	N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	57	1	856	3	N	-0-					-0-
*07	972	N	972	-0-	-0-	-0-	59	1	913	3	N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1805	N	1805	-0-	-0-	-0-	118	1	1687	3	N	-0-					-0-
04	1685	N	1685	-0-	-0-	-0-	111	1	1574	3	N	-0-					-0-
05	1829	N	1802	-0-	-27	-0-	114	1	1688	3	N	-0-					-0-
06	1740	N	1361	-0-	-379	-0-	84	1	1277	3	N	-0-					-0-
07	1736	N	1612	-0-	-124	-0-	97	1	1515	3	N	-0-					-0-
08	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	46	1	657	3	N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	45	1	643	3	N	-0-					-0-
05	713	N	712	-0-	-1	-0-	45	1	667	3	N	-0-					-0-
06	690	N	679	-0-	-11	-0-	42	1	637	3	N	-0-					-0-
07	713	N	677	-0-	-36	-0-	41	1	636	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	739	N	739	-0-	-0-	-0-	81	1	656	2	Y	2	2	8			-0-
							2	9									
04	737	N	737	-0-	-0-	-0-	81	1	656	2	Y	-0-					-0-
05	718	N	718	-0-	-0-	-0-	78	1	640	2	Y	-0-					-0-
06	720	N	513	-0-	-207	-0-	51	1	462	2	Y	-0-					-0-
07	775	N	529	-0-	-246	-0-	55	1	474	2	Y	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1109	N	1109	-0-	-0-	-0-	59	1	1048	3	N	2	2	8			-0-
							2	9									
04	1071	N	1071	-0-	-0-	-0-	57	1	1014	3	N	-0-					-0-
05	1178	N	971	-0-	-207	-0-	51	1	920	3	N	-0-					-0-
06	1080	N	1076	-0-	-4	-0-	57	1	1019	3	N	-0-					-0-
07	1116	N	1070	-0-	-46	-0-	56	1	1014	3	N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	366	-0-	-37	-0-	20	1	346	3	N	-0-					-0-
04	450	N	416	-0-	-34	-0-	22	1	394	3	N	-0-					-0-
05	434	N	417	-0-	-17	-0-	22	1	395	3	N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	22	1	400	3	N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	23	1	413	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	18	1	297	2	N	-0-					-0-
04	300	N	203	-0-	-97	-0-	10	1	193	2	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	16	1	299	2	N	-0-					-0-
06	300	N	282	-0-	-18	-0-	14	1	268	2	N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	13	1	270	2	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1181	-0-	-59	-0-	80	1	1101	3	N	-0-					-0-
04	1200	N	1077	-0-	-123	-0-	72	1	1005	3	N	-0-					-0-
05	1116	N	1087	-0-	-29	-0-	69	1	1018	3	N	-0-					-0-
06	1140	N	1058	-0-	-82	-0-	65	1	993	3	N	-0-					-0-
07	1116	N	1043	-0-	-73	-0-	66	1	977	3	N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	401	-0-	-219	-0-	27	1	374	3	N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	42	1	589	3	N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	37	1	549	3	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
*07	713	N	713	-0-	-0-	-0-	45	1	668	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	21	1	372	3	N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-
05	372	N	359	-0-	-13	-0-	19	1	340	3	N	-0-					-0-
06	390	N	361	-0-	-29	-0-	19	1	342	3	N	-0-					-0-
07	372	N	368	-0-	-4	-0-	19	1	349	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	305	-0-	-36	-0-	132	1	173	3	N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	138	1	200	3	N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	147	1	219	3	N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	142	1	220	3	N	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	147	1	225	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	844	N	844	-0-	-0-	-0-	41	1	801	3	N	2	2	8			-0-
							2	9									
04	810	N	803	-0-	-7	-0-	38	1	765	3	N	-0-					-0-
05	843	N	843	-0-	-0-	-0-	39	1	804	3	N	-0-					-0-
06	810	N	802	-0-	-8	-0-	38	1	764	3	N	-0-					-0-
07	837	N	830	-0-	-7	-0-	41	1	789	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					1
04	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					1
05	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					1
06	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					1
07	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	487	-0-	-71	-0-	34	1	453	3	Y	-0-					1
04	510	N	477	-0-	-33	-0-	27	1	449	3	Y	1	2	1			-0-
							1	9									
05	496	N	495	-0-	-1	-0-	29	1	465	3	Y	1					1
							1	9									
06	480	N	427	-0-	-53	-0-	24	1	403	3	Y	-0-					1
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	653	N	653	-0-	-0-	-0-	35	1	618	3	N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	33	1	584	3	N	4	4	8			-0-
							4	9									
05	837	N	542	-0-	-295	-0-	28	1	514	3	N	-0-					-0-
06	630	N	436	-0-	-194	-0-	23	1	413	3	N	-0-					-0-
*07	657	N	657	-0-	-0-	-0-	34	1	623	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1182	N	1182	-0-	-0-	-0-	80	1	1102	3	N	-0-					-0-
04	1046	N	1046	-0-	-0-	-0-	70	1	976	3	N	-0-					-0-
05	1069	N	1069	-0-	-0-	-0-	68	1	1001	3	N	-0-					-0-
06	1140	N	1014	-0-	-126	-0-	63	1	950	3	N	1	1	8			-0-
							1	9									
07	1085	N	1019	-0-	-66	-0-	65	1	954	3	N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	967	-0-	-56	-0-	63	1	904	3	N	-0-					-0-
04	930	N	929	-0-	-1	-0-	61	1	868	3	N	-0-					-0-
05	992	N	947	-0-	-45	-0-	60	1	887	3	N	-0-					-0-
06	930	N	837	-0-	-93	-0-	52	1	785	3	N	-0-					-0-
07	961	N	739	-0-	-222	-0-	45	1	694	3	N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	457	-0-	-132	-0-	30	1	427	3	N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	44	1	617	3	N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	40	1	590	3	N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	37	1	565	3	N	-0-					-0-
07	682	N	625	-0-	-57	-0-	38	1	587	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1116	-0-	-0-	-0-	73	1	1043	3	N	-0-					-0-
04	1205	N	1205	-0-	-0-	-0-	79	1	1126	3	N	-0-					-0-
05	1240	N	1209	-0-	-31	-0-	76	1	1133	3	N	-0-					-0-
06	1189	N	1189	-0-	-0-	-0-	74	1	1115	3	N	-0-					-0-
07	1240	N	1150	-0-	-90	-0-	69	1	1081	3	N	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	446	-0-	-19	-0-	29	1	413	3	N	4	4	8			-0-
							4	9									
04	418	N	418	-0-	-0-	-0-	27	1	391	3	N	-0-					-0-
05	465	N	435	-0-	-30	-0-	29	1	404	3	N	2	2	8			-0-
							2	9									
06	431	N	431	-0-	-0-	-0-	25	1	406	3	N	-0-					-0-
07	434	N	423	-0-	-11	-0-	25	1	396	3	N	2	2	8			-0-
							2	9									
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	37	1	528	3	N	-0-					-0-
04	630	N	540	-0-	-90	-0-	36	1	504	3	N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	37	1	553	3	N	-0-					-0-
06	540	N	538	-0-	-2	-0-	33	1	505	3	N	-0-					-0-
*07	575	N	575	-0-	-0-	-0-	35	1	540	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	23	1	321	3	N	-0-					-0-
04	330	N	328	-0-	-2	-0-	22	1	306	3	N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	22	1	324	3	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	21	1	316	3	N	-0-					-0-
07	341	N	338	-0-	-3	-0-	21	1	317	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	192	1	306	2	N	-0-					-0-
04	510	N	484	-0-	-26	-0-	184	1	300	2	N	-0-					-0-
05	527	N	495	-0-	-32	-0-	190	1	305	2	N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	184	1	298	2	N	-0-					-0-
07	496	N	491	-0-	-5	-0-	189	1	302	2	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	916	-0-	-76	-0-	49	1	867	3	N	-0-					-0-
04	900	N	867	-0-	-33	-0-	46	1	821	3	N	-0-					-0-
05	1023	N	899	-0-	-124	-0-	47	1	852	3	N	-0-					-0-
06	900	N	890	-0-	-10	-0-	47	1	843	3	N	-0-					-0-
07	899	N	838	-0-	-61	-0-	44	1	794	3	N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	345	-0-	-554	-0-	23	1	322	3	N	-0-					-0-
04	810	N	701	-0-	-109	-0-	46	1	655	3	N	-0-					-0-
05	846	N	846	-0-	-0-	-0-	54	1	792	3	N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	49	1	741	3	N	-0-					-0-
*07	799	N	799	-0-	-0-	-0-	48	1	751	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	75	1	155	3	Y	-0-					1
04	420	N	283	-0-	-137	-0-	68	1	215	3	Y	-0-					1
05	558	N	128	-0-	-430	-0-	62	1	66	3	Y	-0-	1	1			-0-
06	210	N	122	-0-	-88	-0-	68	1	53	3	Y	1					1
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	271	-0-	-8	-0-	19	1	251	3	Y	1					1
							1	9									
04	270	N	262	-0-	-8	-0-	15	1	247	3	Y	-0-	1	1			-0-
05	279	N	274	-0-	-5	-0-	16	1	258	3	Y	-0-					-0-
06	270	N	267	-0-	-3	-0-	15	1	251	3	Y	1					1
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	796	-0-	-10	-0-	52	1	744	3	N	-0-					-0-
04	780	N	745	-0-	-35	-0-	49	1	696	3	N	-0-					-0-
05	775	N	746	-0-	-29	-0-	47	1	699	3	N	-0-					-0-
06	780	N	754	-0-	-26	-0-	47	1	707	3	N	-0-					-0-
07	775	N	739	-0-	-36	-0-	45	1	694	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1313	N	1313	-0-	-0-	-0-	145	1	1168	2	Y	-0-					-0-
04	1290	N	1251	-0-	-39	-0-	137	1	1114	2	Y	-0-					-0-
05	1302	N	1268	-0-	-34	-0-	137	1	1131	2	Y	-0-					-0-
06	1333	N	1333	-0-	-0-	-0-	133	1	1200	2	Y	-0-					-0-
*07	1380	N	1380	-0-	-0-	-0-	143	1	1237	2	Y	-0-					-0-
08	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	961	-0-	-0-	-0-	68	1	892	3	Y	1					2
							1	9									
04	935	N	935	-0-	-0-	-0-	53	1	881	3	Y	1	3	1			-0-
							1	9									
05	961	N	798	-0-	-163	-0-	46	1	746	3	Y	5	4	8			1
							6	9									
06	930	N	776	-0-	-154	-0-	43	1	732	3	Y	1					2
							1	9									
07	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					2
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					2

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	326	-0-	-46	-0-	178	1	148	3	Y	-0-					1
04	480	N	302	-0-	-178	-0-	168	1	133	3	Y	1					2
							1	9									
05	341	N	280	-0-	-61	-0-	174	1	106	3	Y	-0-	2	1			-0-
06	330	N	275	-0-	-55	-0-	157	1	117	3	Y	1					1
							1	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	643	-0-	-132	-0-	205	1	437	3	N	1	1	8			-0-
							1	9									
04	780	N	628	-0-	-152	-0-	199	1	429	3	N	-0-					-0-
05	868	N	528	-0-	-340	-0-	196	1	332	3	N	-0-					-0-
06	630	N	510	-0-	-120	-0-	190	1	320	3	N	-0-					-0-
07	651	N	511	-0-	-140	-0-	194	1	317	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	115	-0-	-40	-0-	3	1	111	3	Y	1					1
							1	9									
04	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					1
05	124	N	102	-0-	-22	-0-	102	3			Y	-0-	1	1			-0-
06	120	N	106	-0-	-14	-0-	106	3			Y	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	696	-0-	-575	-0-	39	1	657	2	N	-0-					-0-
04	1260	N	644	-0-	-616	-0-	31	1	613	2	N	-0-					-0-
05	1302	N	679	-0-	-623	-0-	34	1	645	2	N	-0-					-0-
06	844	N	844	-0-	-0-	-0-	41	1	803	2	N	-0-					-0-
*07	1185	N	1185	-0-	-0-	-0-	56	1	1129	2	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	401	-0-	-33	-0-	11	1	389	3	Y	1					2
							1	9									
04	420	N	387	-0-	-33	-0-	387	3			Y	-0-					2
05	434	N	365	-0-	-69	-0-	365	3			Y	-0-	2	1			-0-
06	390	N	373	-0-	-17	-0-	372	3	1	9	Y	1					1
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1165	-0-	-13	-0-	62	1	1103	3	N	-0-					-0-
04	1200	N	1144	-0-	-56	-0-	61	1	1083	3	N	-0-					-0-
05	1147	N	1144	-0-	-3	-0-	60	1	1084	3	N	-0-					-0-
06	1140	N	1131	-0-	-9	-0-	60	1	1071	3	N	-0-					-0-
07	1178	N	1151	-0-	-27	-0-	60	1	1091	3	N	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	610	-0-	-41	-0-	33	1	577	3	N	-0-					-0-
04	600	N	570	-0-	-30	-0-	30	1	540	3	N	-0-					-0-
05	620	N	562	-0-	-58	-0-	29	1	533	3	N	-0-					-0-
06	600	N	534	-0-	-66	-0-	28	1	506	3	N	-0-					-0-
07	589	N	583	-0-	-6	-0-	31	1	552	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	257	-0-	-22	-0-	18	1	238	3	Y	1					1
							1	9									
04	270	N	255	-0-	-15	-0-	14	1	241	3	Y	-0-	1	1			-0-
05	255	N	255	-0-	-0-	-0-	15	1	240	3	Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	13	1	229	3	Y	1					1
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	666	N	666	-0-	-0-	-0-	47	1	618	3	Y	1					2
							1	9									
04	637	N	637	-0-	-0-	-0-	36	1	601	3	Y	-0-	2	1			-0-
05	651	N	635	-0-	-16	-0-	37	1	597	3	Y	1					1
							1	9									
06	630	N	393	-0-	-237	-0-	22	1	371	3	Y	-0-					1
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	420	-0-	-169	-0-	30	1	390	3	Y	-0-					1
04	480	N	451	-0-	-29	-0-	25	1	426	3	Y	-0-	1	1			-0-
05	638	N	638	-0-	-0-	-0-	37	1	600	3	Y	1					1
							1	9									
06	667	N	667	-0-	-0-	-0-	37	1	630	3	Y	-0-					1
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	64	1	270	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	55	1	222	3	N	-0-					-0-
05	372	N	195	-0-	-177	-0-	18	1	177	3	N	-0-					-0-
06	330	N	197	-0-	-133	-0-	28	1	169	3	N	-0-					-0-
*07	853	N	853	-0-	-0-	-0-	117	1	736	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	228	-0-	-82	-0-	13	1	215	2	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	14	1	275	2	N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	14	1	273	2	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	13	1	263	2	N	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	15	1	298	2	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	462	-0-	-34	-0-	26	1	436	2	N	-0-					-0-
04	480	N	446	-0-	-34	-0-	21	1	425	2	N	-0-					-0-
05	496	N	452	-0-	-44	-0-	23	1	429	2	N	-0-					-0-
06	450	N	441	-0-	-9	-0-	21	1	420	2	N	-0-					-0-
07	465	N	456	-0-	-9	-0-	22	1	434	2	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	22	1	403	3	N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	18	1	326	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	16	1	280	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	688	-0-	-87	-0-	87	1	601	3	Y	-0-					5
04	750	N	659	-0-	-91	-0-	84	1	575	3	Y	-0-					5
05	769	N	769	-0-	-0-	-0-	87	1	682	3	Y	-0-					5
06	716	N	716	-0-	-0-	-0-	84	1	632	3	Y	-0-					5
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					5
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					5

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	316	-0-	-25	-0-	21	1	295	3	N	-0-					-0-
04	300	N	284	-0-	-16	-0-	19	1	265	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	20	1	292	3	N	-0-					-0-
06	300	N	281	-0-	-19	-0-	17	1	264	3	N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	18	1	270	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	785	-0-	-52	-0-	42	1	743	3	N	-0-					-0-
04	780	N	725	-0-	-55	-0-	39	1	686	3	N	-0-					-0-
05	806	N	697	-0-	-109	-0-	36	1	661	3	N	-0-					-0-
06	750	N	656	-0-	-94	-0-	35	1	621	3	N	-0-					-0-
07	744	N	687	-0-	-57	-0-	36	1	651	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1055	N	1055	-0-	-0-	-0-	143 1	1 9	911	3	N	1	1	8			-0-
04	1034	N	1034	-0-	-0-	-0-	137 2	1 9	895	3	N	2	2	8			-0-
05	1085	N	1009	-0-	-76	-0-	135 1	1 9	873	3	N	1	1	8			-0-
06	1020	N	970	-0-	-50	-0-	128	1	842	3	N	-0-					-0-
07	1054	N	976	-0-	-78	-0-	132	1	844	3	N	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1732	-0-	-66	-0-	98	1	1634	2	N	-0-					-0-
04	1740	N	1702	-0-	-38	-0-	81	1	1621	2	N	-0-					-0-
05	1798	N	1116	-0-	-682	-0-	56 1	1 9	1059	2	N	1	1	8			-0-
06	1941	N	1941	-0-	-0-	-0-	94	1	1847	2	N	-0-					-0-
07	1767	N	1759	-0-	-8	-0-	84	1	1675	2	N	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	900	N	900	-0-	-0-	-0-	57	1	843	2	N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	50	1	716	2	N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	40	1	553	2	N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	31	1	437	2	N	-0-					-0-
*07	500	N	500	-0-	-0-	-0-	32	1	468	2	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	711	N	711	-0-	-0-	-0-	48	1	663	3	N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	26	1	357	3	N	-0-					-0-
05	646	N	646	-0-	-0-	-0-	41	1	605	3	N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	35	1	536	3	N	-0-					-0-
*07	561	N	561	-0-	-0-	-0-	36	1	525	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	159	-0-	-27	-0-	11	1	148	3	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	9	1	148	3	Y	1	1	1			-0-
							1	9									
05	158	N	158	-0-	-0-	-0-	9	1	149	3	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	9	1	145	3	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	827	-0-	-103	-0-	58	1	768	3	Y	1					2
							1	9									
04	840	N	813	-0-	-27	-0-	46	1	766	3	Y	1	3	1			-0-
							1	9									
05	837	N	808	-0-	-29	-0-	47	1	760	3	Y	1					1
							1	9									
06	810	N	789	-0-	-21	-0-	44	1	744	3	Y	1					2
							1	9									
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					2
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					2

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	821	-0-	-16	-0-	54	1	767	3	N	-0-					-0-
04	780	N	712	-0-	-68	-0-	47	1	665	3	N	-0-					-0-
05	806	N	714	-0-	-92	-0-	45	1	669	3	N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	48	1	732	3	N	-0-					-0-
*07	811	N	811	-0-	-0-	-0-	49	1	762	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	278	-0-	-32	-0-	63	1	215	3	N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	61	1	262	3	N	-0-					-0-
05	310	N	289	-0-	-21	-0-	61	1	228	3	N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	59	1	221	3	N	-0-					-0-
07	341	N	293	-0-	-48	-0-	61	1	232	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	548	-0-	-41	-0-	100	1	448	3	Y	-0-					2
04	750	N	694	-0-	-56	-0-	84	1	609	3	Y	1					3
							1	9									
05	682	N	574	-0-	-108	-0-	87	1	486	3	Y	1	3	1			1
							1	9									
06	576	N	576	-0-	-0-	-0-	84	1	491	3	Y	1					2
							1	9									
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	736	N	736	-0-	-0-	-0-	36	1	700	3	N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	31	1	630	3	N	-0-					-0-
05	684	N	684	-0-	-0-	-0-	32	1	652	3	N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	38	1	769	3	N	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	26	1	500	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1002	-0-	-83	-0-	53	1	948	3	N	1	1	8			-0-
							1	9									
04	1020	N	904	-0-	-116	-0-	48	1	856	3	N	-0-					-0-
05	1023	N	995	-0-	-28	-0-	52	1	943	3	N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	51	1	922	3	N	-0-					-0-
*07	1004	N	1004	-0-	-0-	-0-	53	1	951	3	N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	651	N	417	-0-	-234	-0-	417	3			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	799	-0-	-224	-0-	56	1	742	3	Y	1					2
							1	9									
04	930	N	761	-0-	-169	-0-	43	1	717	3	Y	1	3	1			-0-
							1	9									
05	868	N	736	-0-	-132	-0-	43	1	692	3	Y	1					1
							1	9									
06	780	N	683	-0-	-97	-0-	38	1	644	3	Y	1					2
							1	9									
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					-0-
07	217	N	211	-0-	-6	-0-	13	1	198	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	23	1	82	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	22	1	80	3	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	11	1	81	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	17	1	85	3	N	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	34	1	85	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	346	-0-	-57	-0-	19	1	326	2	N	1	1	8			-0-
							1	9									
04	330	N	327	-0-	-3	-0-	16	1	311	2	N	-0-					-0-
05	372	N	325	-0-	-47	-0-	16	1	309	2	N	-0-					-0-
06	330	N	268	-0-	-62	-0-	13	1	255	2	N	-0-					-0-
07	341	N	298	-0-	-43	-0-	14	1	283	2	N	1	1	8			-0-
							1	9									
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1030	N	1030	-0-	-0-	-0-	50	1	979	3	N	1	1	8			-0-
							1	9									
04	766	N	766	-0-	-0-	-0-	36	1	730	3	N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-					-0-
06	330	N	219	-0-	-111	-0-	10	1	209	3	N	-0-					-0-
07	341	N	143	-0-	-198	-0-	7	1	136	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	857	-0-	-104	-0-	48	1	809	2	N	-0-					-0-
04	900	N	881	-0-	-19	-0-	42	1	839	2	N	-0-					-0-
05	945	N	945	-0-	-0-	-0-	47	1	898	2	N	-0-					-0-
06	903	N	903	-0-	-0-	-0-	44	1	859	2	N	-0-					-0-
*07	909	N	909	-0-	-0-	-0-	43	1	866	2	N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	511	-0-	-78	-0-	27	1	484	3	N	-0-					-0-
04	510	N	486	-0-	-24	-0-	26	1	460	3	N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	36	1	653	3	N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	43	1	770	3	N	-0-					-0-
*07	821	N	821	-0-	-0-	-0-	43	1	778	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	920	-0-	-10	-0-	52	1	868	2	N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	45	1	892	2	N	-0-					-0-
05	1056	N	1056	-0-	-0-	-0-	53	1	1003	2	N	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	52	1	1024	2	N	-0-					-0-
*07	1079	N	1079	-0-	-0-	-0-	51	1	1028	2	N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	209	-0-	-8	-0-	12	1	197	2	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-					-0-
05	217	N	189	-0-	-28	-0-	9	1	180	2	N	-0-					-0-
06	210	N	170	-0-	-40	-0-	8	1	162	2	N	-0-					-0-
07	186	N	168	-0-	-18	-0-	8	1	160	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	493	-0-	-3	-0-	28	1	465	2	N	-0-					-0-
04	510	N	479	-0-	-31	-0-	23	1	456	2	N	-0-					-0-
05	496	N	391	-0-	-105	-0-	20	1	371	2	N	-0-					-0-
06	480	N	390	-0-	-90	-0-	19	1	371	2	N	-0-					-0-
07	496	N	445	-0-	-51	-0-	21	1	424	2	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	416	-0-	-18	-0-	27	1	389	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	27	1	385	3	N	-0-					-0-
05	434	N	394	-0-	-40	-0-	25	1	369	3	N	-0-					-0-
06	390	N	376	-0-	-14	-0-	23	1	353	3	N	-0-					-0-
07	434	N	408	-0-	-26	-0-	25	1	383	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	791	N	791	-0-	-0-	-0-	52	1	739	3	N	-0-					-0-
04	750	N	478	-0-	-272	-0-	31	1	447	3	N	-0-					-0-
05	862	N	862	-0-	-0-	-0-	58	1	802	3	N	2	2	8			-0-
							2	9									
06	825	N	825	-0-	-0-	-0-	48	1	777	3	N	-0-					-0-
*07	842	N	842	-0-	-0-	-0-	51	1	791	3	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	10	1	165	3	Y	1	1	1			-0-
							1	9									
05	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	10	1	177	3	Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	53	3	N	1	1	8			-0-
							1	9									
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	597	-0-	-147	-0-	34	1	563	2	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	29	1	584	2	N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	34	1	653	2	N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	29	1	573	2	N	-0-					-0-
*07	653	N	653	-0-	-0-	-0-	31	1	622	2	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	19	1	270	3	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	19	1	271	3	N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	20	1	274	3	N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	17	1	272	3	N	-0-					-0-
07	310	N	238	-0-	-72	-0-	14	1	224	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	13	1	275	3	N	2	2	8			-0-
							2	9									
04	360	N	344	-0-	-16	-0-	16	1	328	3	N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
07	341	N	337	-0-	-4	-0-	16	1	321	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	34	1	601	3	N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	36	1	642	3	N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	38	1	687	3	N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	34	1	617	3	N	-0-					-0-
07	713	N	709	-0-	-4	-0-	37	1	672	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1408	-0-	-142	-0-	1408	3			N	-0-					-0-
04	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
05	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
06	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
07	1488	N	1420	-0-	-68	-0-	1420	3			N	-0-					-0-
08	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	315	-0-	-26	-0-	35	1	280	2	Y	-0-					-0-
04	330	N	298	-0-	-32	-0-	33	1	265	2	Y	-0-					-0-
05	341	N	295	-0-	-46	-0-	32	1	263	2	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	30	1	274	2	Y	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	32	1	279	2	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

03	248	N	229	-0-	-19	-0-	15	1	214	3	N	-0-					-0-
04	240	N	212	-0-	-28	-0-	14	1	198	3	N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					-0-
07	217	N	206	-0-	-11	-0-	13	1	193	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

03	1423	N	1423	-0-	-0-	-0-	192 23	1 9	1208	3	N	21	21	8			-0-
04	1116	N	1116	-0-	-0-	-0-	175 17	1 9	924	3	N	15	15	8			-0-
05	1364	N	985	-0-	-379	-0-	174 12	1 9	799	3	N	11	11	8			-0-
06	1320	N	861	-0-	-459	-0-	162 1	1 9	698	3	N	1	1	8			-0-
07	1147	N	54	-0-	-1093	-0-	11 1	1 9	42	3	N	1	1	8			-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

03	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
05	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-
07	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

03	367	N	367	-0-	-0-	-0-	106	1	261	3	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	102	1	239	3	N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	106	1	243	3	N	-0-					-0-
06	T. A.		330	-0-	330	330	101	1	229	3	N	-0-					-0-
07	T. A.		337	-0-	337	667	104	1	233	3	N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	667					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

03	1519	N	1404	-0-	-115	-0-	75	1	1329	3	N	-0-					-0-
04	1440	N	1353	-0-	-87	-0-	72	1	1281	3	N	-0-					-0-
05	1401	N	1401	-0-	-0-	-0-	73	1	1328	3	N	-0-					-0-
06	1406	N	1406	-0-	-0-	-0-	74	1	1332	3	N	-0-					-0-
07	1395	N	1393	-0-	-2	-0-	73	1	1320	3	N	-0-					-0-
08	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1818	-0-	-42	-0-	102	1	1716	2	N	-0-					-0-
04	1800	N	1697	-0-	-103	-0-	81	1	1615	2	N	1	1	8			-0-
							1	9									
05	1736	N	1276	-0-	-460	-0-	64	1	1212	2	N	-0-					-0-
06	1992	N	1992	-0-	-0-	-0-	96	1	1896	2	N	-0-					-0-
07	1767	N	1361	-0-	-406	-0-	65	1	1296	2	N	-0-					-0-
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	697	-0-	-16	-0-	37	1	660	3	N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	39	1	693	3	N	-0-					-0-
05	713	N	690	-0-	-23	-0-	36	1	654	3	N	-0-					-0-
06	660	N	557	-0-	-103	-0-	29	1	528	3	N	-0-					-0-
07	744	N	462	-0-	-282	-0-	24	1	438	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	421	-0-	-44	-0-	22	1	399	3	N	-0-					-0-
04	420	N	380	-0-	-40	-0-	20	1	360	3	N	-0-					-0-
05	589	N	417	-0-	-172	-0-	22	1	395	3	N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	28	1	506	3	N	-0-					-0-
*07	545	N	545	-0-	-0-	-0-	29	1	516	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	695	-0-	-18	-0-	39	1	656	2	N	-0-					-0-
04	690	N	671	-0-	-19	-0-	32	1	639	2	N	-0-					-0-
05	713	N	689	-0-	-24	-0-	35	1	654	2	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	32	1	631	2	N	-0-					-0-
07	682	N	679	-0-	-3	-0-	32	1	647	2	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1733	-0-	-3	-0-	113	1	1620	3	N	-0-					-0-
04	1710	N	1656	-0-	-54	-0-	109	1	1547	3	N	-0-					-0-
05	1736	N	1677	-0-	-59	-0-	106	1	1571	3	N	-0-					-0-
06	1713	N	1713	-0-	-0-	-0-	106	1	1607	3	N	-0-					-0-
*07	1898	N	1898	-0-	-0-	-0-	114	1	1784	3	N	-0-					-0-
08	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	29	1	512	3	N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	26	1	474	3	N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	25	1	446	3	N	-0-					-0-
07	558	N	505	-0-	-53	-0-	26	1	479	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	220	-0-	-28	-0-	12	1	208	3	N	-0-					-0-
04	330	N	252	-0-	-78	-0-	13	1	239	3	N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	18	1	329	3	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	16	1	293	3	N	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	16	1	293	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	862	-0-	-6	-0-	92	1	770	3	N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	90	1	770	3	N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	92	1	785	3	N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	90	1	762	3	N	-0-					-0-
07	899	N	816	-0-	-83	-0-	92	1	724	3	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	736	-0-	-8	-0-	39	1	697	3	N	-0-					-0-
04	720	N	718	-0-	-2	-0-	38	1	680	3	N	-0-					-0-
05	744	N	717	-0-	-27	-0-	37	1	680	3	N	-0-					-0-
06	720	N	707	-0-	-13	-0-	37	1	670	3	N	-0-					-0-
07	744	N	733	-0-	-11	-0-	38	1	695	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	677	N	677	-0-	-0-	-0-	44	1	633	3	N	-0-					-0-
04	654	N	654	-0-	-0-	-0-	43	1	611	3	N	-0-					-0-
05	666	N	666	-0-	-0-	-0-	42	1	624	3	N	-0-					-0-
06	660	N	596	-0-	-64	-0-	37	1	559	3	N	-0-					-0-
07	682	N	648	-0-	-34	-0-	39	1	609	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1637	N	1637	-0-	-0-	-0-	107	1	1530	3	N	-0-					-0-
04	1599	N	1599	-0-	-0-	-0-	105	1	1494	3	N	-0-					-0-
05	1643	N	1585	-0-	-58	-0-	100	1	1485	3	N	-0-					-0-
06	1590	N	1561	-0-	-29	-0-	97	1	1464	3	N	-0-					-0-
07	1643	N	1586	-0-	-57	-0-	96	1	1490	3	N	-0-					-0-
08	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	30	1	420	3	N	-0-					-0-
04	420	N	402	-0-	-18	-0-	27	1	375	3	N	-0-					-0-
05	434	N	408	-0-	-26	-0-	26	1	382	3	N	-0-					-0-
06	420	N	417	-0-	-3	-0-	26	1	391	3	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	26	1	377	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1008	N	1008	-0-	-0-	-0-	54	1	954	3	N	-0-					-0-
04	954	N	954	-0-	-0-	-0-	51	1	903	3	N	-0-					-0-
05	830	N	830	-0-	-0-	-0-	43	1	787	3	N	-0-					-0-
06	930	N	719	-0-	-211	-0-	38	1	681	3	N	-0-					-0-
07	961	N	818	-0-	-143	-0-	43	1	775	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	443	-0-	-22	-0-	30	1	413	3	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	28	1	394	3	N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	31	1	462	3	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	27	1	406	3	N	-0-					-0-
07	434	N	429	-0-	-5	-0-	27	1	402	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1375	N	1375	-0-	-0-	-0-	65	1	1307	3	N	3	3	8			-0-
							3	9									
04	1263	N	1263	-0-	-0-	-0-	61	1	1200	3	N	2	2	8			-0-
							2	9									
05	1250	N	1250	-0-	-0-	-0-	62	1	1188	3	N	-0-					-0-
06	1175	N	1175	-0-	-0-	-0-	55	1	1120	3	N	-0-					-0-
*07	1189	N	1189	-0-	-0-	-0-	54	1	1135	3	N	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1336	N	1336	-0-	-0-	-0-	90	1	1246	3	N	-0-					-0-
04	1260	N	1239	-0-	-21	-0-	83	1	1156	3	N	-0-					-0-
05	1224	N	1224	-0-	-0-	-0-	77	1	1147	3	N	-0-					-0-
06	1290	N	1166	-0-	-124	-0-	72	1	1094	3	N	-0-					-0-
07	1271	N	1179	-0-	-92	-0-	75	1	1104	3	N	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	660	-0-	-84	-0-	35	1	625	3	N	-0-					-0-
04	540	N	462	-0-	-78	-0-	25	1	437	3	N	-0-					-0-
05	620	N	488	-0-	-132	-0-	25	1	463	3	N	-0-					-0-
06	630	N	492	-0-	-138	-0-	26	1	466	3	N	-0-					-0-
*07	508	N	508	-0-	-0-	-0-	27	1	481	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	24	1	352	3	N	2	2	8			-0-
							2	9									
05	503	N	503	-0-	-0-	-0-	34	1	469	3	N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	31	1	500	3	N	-0-					-0-
*07	588	N	588	-0-	-0-	-0-	35	1	553	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	210	-0-	-38	-0-	14	1	196	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	18	1	248	3	N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-					-0-
07	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	545	-0-	-13	-0-	29	1	516	3	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	29	1	513	3	N	-0-					-0-
05	558	N	535	-0-	-23	-0-	28	1	507	3	N	-0-					-0-
06	540	N	530	-0-	-10	-0-	28	1	502	3	N	-0-					-0-
07	558	N	551	-0-	-7	-0-	29	1	522	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	731	-0-	-106	-0-	39	1	692	3	N	-0-					-0-
04	720	N	707	-0-	-13	-0-	38	1	669	3	N	-0-					-0-
05	713	N	698	-0-	-15	-0-	36	1	662	3	N	-0-					-0-
06	720	N	679	-0-	-41	-0-	36	1	643	3	N	-0-					-0-
07	744	N	687	-0-	-57	-0-	36	1	651	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	29	1	419	3	N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	29	1	418	3	N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	31	1	425	3	N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	26	1	423	3	N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	347	-0-	-25	-0-	24	1	322	3	Y	1					1
							1	9									
04	360	N	340	-0-	-20	-0-	19	1	321	3	Y	-0-	1	1			-0-
05	372	N	318	-0-	-54	-0-	19	1	299	3	Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	21	1	357	3	Y	1					1
							1	9									
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	25	1	109	2	Y	-0-					-0-
04	623	N	623	-0-	-0-	-0-	218	1	405	2	Y	-0-					-0-
05	481	N	481	-0-	-0-	-0-	147	1	333	2	Y	1	1	8			-0-
							1	9									
06	767	N	767	-0-	-0-	-0-	213	1	554	2	Y	-0-					-0-
*07	801	N	801	-0-	-0-	-0-	214	1	587	2	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	952	N	952	-0-	-0-	-0-	51	1	901	3	N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	50	1	884	3	N	3	3	8			-0-
							3	9									
05	921	N	921	-0-	-0-	-0-	48	1	873	3	N	-0-					-0-
06	890	N	890	-0-	-0-	-0-	47	1	843	3	N	-0-					-0-
*07	944	N	944	-0-	-0-	-0-	49	1	895	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	691	N	691	-0-	-0-	-0-	37	1	654	3	N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	34	1	595	3	N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	29	1	528	3	N	-0-					-0-
06	660	N	500	-0-	-160	-0-	26	1	474	3	N	-0-					-0-
07	651	N	599	-0-	-52	-0-	31	1	568	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	3	1	47	3	Y	-0-			-0-
04	60	N	46	-0-	-14	-0-	3	1	43	3	Y	-0-			-0-
05	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-			-0-
06	60	N	41	-0-	-19	-0-	2	1	39	3	Y	-0-			-0-
07	62	N	43	-0-	-19	-0-	3	1	40	3	Y	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	23	1	404	3	N	-0-			-0-
04	365	N	365	-0-	-0-	-0-	19	1	346	3	N	-0-			-0-
05	341	N	324	-0-	-17	-0-	17	1	307	3	N	-0-			-0-
06	420	N	319	-0-	-101	-0-	17	1	302	3	N	-0-			-0-
07	372	N	364	-0-	-8	-0-	19	1	345	3	N	-0-			-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1116	N	911	-0-	-205	-0-	49	1	862	3	N	-0-			-0-
04	960	N	738	-0-	-222	-0-	39	1	699	3	N	-0-			-0-
05	1020	N	1020	-0-	-0-	-0-	53	1	967	3	N	-0-			-0-
06	930	N	930	-0-	-0-	-0-	49	1	881	3	N	-0-			-0-
*07	937	N	937	-0-	-0-	-0-	49	1	888	3	N	-0-			-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	633	-0-	-111	-0-	41	1	592	3	N	-0-			-0-
04	649	N	649	-0-	-0-	-0-	43	1	606	3	N	-0-			-0-
05	676	N	676	-0-	-0-	-0-	43	1	633	3	N	-0-			-0-
06	635	N	635	-0-	-0-	-0-	39	1	596	3	N	-0-			-0-
07	682	N	654	-0-	-28	-0-	39	1	615	3	N	-0-			-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-			-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
05	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	27	1	453	2	N	-0-			-0-
04	472	N	472	-0-	-0-	-0-	23	1	449	2	N	-0-			-0-
05	496	N	481	-0-	-15	-0-	24	1	457	2	N	-0-			-0-
06	465	N	465	-0-	-0-	-0-	22	1	443	2	N	-0-			-0-
07	496	N	477	-0-	-19	-0-	23	1	454	2	N	-0-			-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-			-0-
08	3	N	NO RPT	-0-	-3	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
04	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-			-0-
05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-			-0-
06	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
*07	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	10	1	432	3	Y	-0-			-0-
04	434	N	434	-0-	-0-	-0-	9	1	425	3	Y	-0-			-0-
05	435	N	435	-0-	-0-	-0-	9	1	426	3	Y	-0-			-0-
06	715	N	715	-0-	-0-	-0-	15	1	700	3	Y	-0-			-0-
*07	649	N	649	-0-	-0-	-0-	15	1	634	3	Y	-0-			-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	38	1	672	3	N	-0-			-0-
04	746	N	746	-0-	-0-	-0-	40	1	706	3	N	-0-			-0-
05	793	N	793	-0-	-0-	-0-	41	1	752	3	N	-0-			-0-
06	792	N	792	-0-	-0-	-0-	42	1	750	3	N	-0-			-0-
*07	822	N	822	-0-	-0-	-0-	43	1	779	3	N	-0-			-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT			-0-

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	635	-0-	-109	-0-	36	1	599	2	N	-0-			-0-
04	660	N	616	-0-	-44	-0-	29	1	587	2	N	-0-			-0-
05	651	N	638	-0-	-13	-0-	32	1	606	2	N	-0-			-0-
06	639	N	639	-0-	-0-	-0-	31	1	608	2	N	-0-			-0-
07	651	N	539	-0-	-112	-0-	26	1	513	2	N	-0-			-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	41	1	724	3	N	-0-			-0-
04	747	N	747	-0-	-0-	-0-	40	1	707	3	N	-0-			-0-
05	705	N	705	-0-	-0-	-0-	37	1	668	3	N	-0-			-0-
06	699	N	699	-0-	-0-	-0-	37	1	662	3	N	-0-			-0-
*07	709	N	709	-0-	-0-	-0-	37	1	672	3	N	-0-			-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	837	N	805	-0-	-32	-0-	43	1	762	3	N	-0-			-0-
04	870	N	799	-0-	-71	-0-	43	1	756	3	N	-0-			-0-
05	806	N	803	-0-	-3	-0-	42	1	761	3	N	-0-			-0-
06	780	N	773	-0-	-7	-0-	41	1	732	3	N	-0-			-0-
07	837	N	490	-0-	-347	-0-	26	1	464	3	N	-0-			-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	14	1	194	3	N	-0-			-0-
04	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-			-0-
05	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-			-0-
06	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-			-0-
*07	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*07	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

03	558	N	443	-0-	-115	-0-	24	1	419	3	N	-0-					-0-
04	510	N	438	-0-	-72	-0-	23	1	415	3	N	-0-					-0-
05	465	N	399	-0-	-66	-0-	21	1	378	3	N	-0-					-0-
06	420	N	402	-0-	-18	-0-	21	1	381	3	N	-0-					-0-
07	465	N	435	-0-	-30	-0-	23	1	412	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

03	961	N	907	-0-	-54	-0-	48	1	859	3	N	-0-					-0-
04	981	N	981	-0-	-0-	-0-	52	1	929	3	N	-0-					-0-
05	1953	N	1953	-0-	-0-	-0-	102	1	1851	3	N	-0-					-0-
06	931	N	931	-0-	-0-	-0-	49	1	882	3	N	-0-					-0-
07	1023	N	953	-0-	-70	-0-	50	1	903	3	N	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

03	806	N	806	-0-	-0-	-0-	45	1	761	2	N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	37	1	745	2	N	-0-					-0-
05	806	N	801	-0-	-5	-0-	40	1	761	2	N	-0-					-0-
06	780	N	778	-0-	-2	-0-	38	1	740	2	N	-0-					-0-
07	806	N	785	-0-	-21	-0-	37	1	748	2	N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

03	596	N	596	-0-	-0-	-0-	32	1	564	3	N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	30	1	528	3	N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	29	1	529	3	N	-0-					-0-
06	570	N	543	-0-	-27	-0-	29	1	514	3	N	-0-					-0-
07	589	N	552	-0-	-37	-0-	29	1	523	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1061	N	1061	-0-	-0-	-0-	57	1	1004	3	N	-0-					-0-
04	1020	N	970	-0-	-50	-0-	52	1	918	3	N	-0-					-0-
05	1054	N	784	-0-	-270	-0-	41	1	743	3	N	-0-					-0-
06	1020	N	982	-0-	-38	-0-	52	1	930	3	N	-0-					-0-
*07	1117	N	1117	-0-	-0-	-0-	58	1	1057	3	N	2	2	8			-0-
							2	9									
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1387	N	1387	-0-	-0-	-0-	74	1	1313	3	N	-0-					-0-
04	1355	N	1355	-0-	-0-	-0-	72	1	1283	3	N	-0-					-0-
05	1395	N	1205	-0-	-190	-0-	63	1	1142	3	N	-0-					-0-
06	1350	N	956	-0-	-394	-0-	50	1	906	3	N	-0-					-0-
07	1395	N	1282	-0-	-113	-0-	67	1	1215	3	N	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
06	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
07	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	389	-0-	-14	-0-	22	1	367	2	N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	27	1	530	2	N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	36	1	686	2	N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	30	1	584	2	N	-0-					-0-
07	465	N	406	-0-	-59	-0-	19	1	387	2	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1144	-0-	-65	-0-	61	1	1083	3	N	-0-					-0-
04	1170	N	1152	-0-	-18	-0-	61	1	1091	3	N	-0-					-0-
05	1178	N	1118	-0-	-60	-0-	58	1	1060	3	N	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	59	1	1051	3	N	-0-					-0-
07	1178	N	1146	-0-	-32	-0-	60	1	1086	3	N	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	21	1	166	2	Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	19	1	157	2	Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	19	1	157	2	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	18	1	162	2	Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	19	1	165	2	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	596	-0-	-24	-0-	32	1	564	3	N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	33	1	586	3	N	-0-					-0-
05	620	N	618	-0-	-2	-0-	32	1	586	3	N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	32	1	577	3	N	-0-					-0-
07	651	N	629	-0-	-22	-0-	33	1	596	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	675	N	675	-0-	-0-	-0-	32 2	1 9	641	3	N	2	2	8			-0-
04	608	N	608	-0-	-0-	-0-	29	1	579	3	N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	32	1	639	3	N	-0-					-0-
06	660	N	385	-0-	-275	-0-	18	1	367	3	N	-0-					-0-
*07	768	N	768	-0-	-0-	-0-	36	1	732	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1441	-0-	-47	-0-	68	1	1373	3	N	-0-					-0-
04	1382	N	1382	-0-	-0-	-0-	67 2	1 9	1313	3	N	2	2	8			-0-
05	1365	N	1365	-0-	-0-	-0-	68 2	1 9	1295	3	N	2	2	8			-0-
06	1380	N	1194	-0-	-186	-0-	56	1	1138	3	N	-0-					-0-
07	1426	N	1236	-0-	-190	-0-	57	1	1179	3	N	-0-					-0-
08	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	678	-0-	-190	-0-	38	1	640	2	N	-0-					-0-
04	780	N	635	-0-	-145	-0-	30	1	605	2	N	-0-					-0-
05	744	N	609	-0-	-135	-0-	31	1	578	2	N	-0-					-0-
06	660	N	545	-0-	-115	-0-	26	1	519	2	N	-0-					-0-
07	651	N	649	-0-	-2	-0-	31	1	618	2	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	96	1	143	3	Y	-0-					-0-
04	240	N	218	-0-	-22	-0-	89	1	129	3	Y	-0-					-0-
05	217	N	102	-0-	-115	-0-	22	1	80	3	Y	-0-					-0-
06	240	N	147	-0-	-93	-0-	64	1	82	3	Y	1					1
							1	9									
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1131	-0-	-16	-0-	76	1	1055	3	N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	72	1	997	3	N	-0-					-0-
05	1104	N	1104	-0-	-0-	-0-	70	1	1034	3	N	-0-					-0-
06	1080	N	1072	-0-	-8	-0-	66	1	1006	3	N	-0-					-0-
07	1116	N	1017	-0-	-99	-0-	64	1	947	3	N	5	5	8			-0-
							6	9									
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-					-0-
04	210	N	197	-0-	-13	-0-	13	1	184	3	N	-0-					-0-
05	217	N	210	-0-	-7	-0-	13	1	197	3	N	-0-					-0-
06	210	N	203	-0-	-7	-0-	13	1	190	3	N	-0-					-0-
07	217	N	209	-0-	-8	-0-	13	1	196	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	519	-0-	-8	-0-	28	1	491	3	N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	33	1	587	3	N	-0-					-0-
05	646	N	646	-0-	-0-	-0-	34	1	612	3	N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	34	1	603	3	N	-0-					-0-
*07	688	N	688	-0-	-0-	-0-	36	1	652	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	485	-0-	-73	-0-	26	1	459	3	N	-0-					-0-
04	510	N	480	-0-	-30	-0-	26	1	454	3	N	-0-					-0-
05	527	N	465	-0-	-62	-0-	24	1	441	3	N	-0-					-0-
06	480	N	463	-0-	-17	-0-	24	1	439	3	N	-0-					-0-
07	496	N	480	-0-	-16	-0-	25	1	455	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	379	-0-	-24	-0-	20	1	359	3	N	-0-			-0-
04	396	N	396	-0-	-0-	-0-	21	1	375	3	N	-0-			-0-
05	403	N	396	-0-	-7	-0-	21	1	375	3	N	-0-			-0-
06	391	N	391	-0-	-0-	-0-	21	1	370	3	N	-0-			-0-
*07	408	N	408	-0-	-0-	-0-	21	1	387	3	N	-0-			-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1271	N	1167	-0-	-104	-0-	129	1	1038	2	Y	-0-			-0-
04	1260	N	1223	-0-	-37	-0-	134	1	1089	2	Y	-0-			-0-
05	1240	N	1084	-0-	-156	-0-	117	1	967	2	Y	-0-			-0-
06	1140	N	1098	-0-	-42	-0-	109	1	989	2	Y	-0-			-0-
07	1271	N	1181	-0-	-90	-0-	123	1	1058	2	Y	-0-			-0-
08	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT			-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	26	1	213	2	Y	-0-			-0-
04	485	N	485	-0-	-0-	-0-	53	1	432	2	Y	-0-			-0-
05	648	N	648	-0-	-0-	-0-	70	1	578	2	Y	-0-			-0-
06	649	N	649	-0-	-0-	-0-	65	1	584	2	Y	-0-			-0-
*07	639	N	639	-0-	-0-	-0-	66	1	573	2	Y	-0-			-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	730	N	730	-0-	-0-	-0-	16	1	714	3	Y	-0-			-0-
04	720	N	661	-0-	-59	-0-	14	1	647	3	Y	-0-			-0-
05	713	N	691	-0-	-22	-0-	14	1	677	3	Y	-0-			-0-
06	720	N	683	-0-	-37	-0-	14	1	669	3	Y	-0-			-0-
*07	685	N	685	-0-	-0-	-0-	16	1	669	3	Y	-0-			-0-
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT			-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	11	1	90	2	Y	-0-			-0-
04	94	N	94	-0-	-0-	-0-	10	1	84	2	Y	-0-			-0-
05	93	N	93	-0-	-0-	-0-	10	1	83	2	Y	-0-			-0-
06	97	N	97	-0-	-0-	-0-	10	1	87	2	Y	-0-			-0-
*07	98	N	98	-0-	-0-	-0-	10	1	88	2	Y	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-			-0-
04	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
05	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-			-0-
06	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
*07	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	45	-0-	-17	-0-	45	3			N	-0-			-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-			-0-
05	62	N	38	-0-	-24	-0-	38	3			N	-0-			-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	441	-0-	-24	-0-	439	3	2	9	N	2	2	8			-0-
04	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
05	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
06	420	N	359	-0-	-61	-0-	359	3			N	-0-					-0-
07	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	386	-0-	-327	-0-	26	1	360	3	N	-0-					-0-
04	660	N	40	-0-	-620	-0-	3	1	37	3	N	-0-					-0-
05	589	N	35	-0-	-554	-0-	2	1	33	3	N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	38	1	570	3	N	-0-					-0-
*07	693	N	693	-0-	-0-	-0-	44	1	649	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-
04	960	N	921	-0-	-39	-0-	921	3			N	-0-					-0-
05	961	N	938	-0-	-23	-0-	938	3			N	-0-					-0-
06	930	N	903	-0-	-27	-0-	903	3			N	-0-					-0-
07	961	N	920	-0-	-41	-0-	920	3			N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	581	-0-	-8	-0-	33	1	548	2	N	-0-					-0-
04	600	N	567	-0-	-33	-0-	27	1	540	2	N	-0-					-0-
05	589	N	522	-0-	-67	-0-	26	1	496	2	N	-0-					-0-
06	570	N	477	-0-	-93	-0-	23	1	454	2	N	-0-					-0-
07	589	N	461	-0-	-128	-0-	22	1	439	2	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	21	1	316	3	N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	22	1	330	3	N	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	28	1	416	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	3	1	139	3	Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	3	1	127	3	Y	-0-					-0-
05	155	N	133	-0-	-22	-0-	3	1	130	3	Y	-0-					-0-
06	150	N	133	-0-	-17	-0-	3	1	130	3	Y	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	3	1	135	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
04	150	N	86	-0-	-64	-0-	4	1	82	3	N	-0-					-0-
05	124	N	68	-0-	-56	-0-	3	1	65	3	N	-0-					-0-
06	180	N	41	-0-	-139	-0-	2	1	39	3	N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	478	-0-	-142	-0-	34	1	444	3	Y	-0-					1
04	697	N	697	-0-	-0-	-0-	39	1	657	3	Y	1	2	1			-0-
							1	9									
05	355	N	355	-0-	-0-	-0-	21	1	333	3	Y	1					1
							1	9									
06	666	N	666	-0-	-0-	-0-	37	1	629	3	Y	-0-					1
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	318	-0-	-116	-0-	35	1	283	2	Y	-0-					-0-
04	420	N	318	-0-	-102	-0-	35	1	283	2	Y	-0-					-0-
05	434	N	277	-0-	-157	-0-	30	1	246	2	Y	1	1	8			-0-
							1	9									
06	300	N	292	-0-	-8	-0-	29	1	263	2	Y	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	38	1	332	2	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	26	1	276	3	N	1	1	8			-0-
							1	9									
04	299	N	299	-0-	-0-	-0-	24	1	275	3	N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	30	1	311	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	553	-0-	-5	-0-	26	1	527	3	N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	25	1	500	3	N	2	2	8			-0-
							2	9									
05	531	N	531	-0-	-0-	-0-	26	1	504	3	N	1	1	8			-0-
							1	9									
06	540	N	508	-0-	-32	-0-	24	1	484	3	N	-0-					-0-
07	558	N	515	-0-	-43	-0-	24	1	490	3	N	1	1	8			-0-
							1	9									
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	220	-0-	-28	-0-	96	1	124	3	N	-0-					-0-
04	240	N	213	-0-	-27	-0-	93	1	118	3	N	2	2	8			-0-
							2	9									
05	231	N	231	-0-	-0-	-0-	99	1	130	3	N	2	2	8			-0-
							2	9									
06	790	N	790	-0-	-0-	-0-	117	1	672	3	N	1	1	8			-0-
							1	9									
*07	768	N	768	-0-	-0-	-0-	123	1	643	3	N	2	2	8			-0-
							2	9									
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-			-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
*07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

03	434	N	369	-0-	-65	-0-	111	1	258	3	N	-0-			-0-
04	360	N	353	-0-	-7	-0-	106	1	247	3	N	-0-			-0-
05	372	N	350	-0-	-22	-0-	107	1	243	3	N	-0-			-0-
06	360	N	336	-0-	-24	-0-	105	1	231	3	N	-0-			-0-
07	372	N	349	-0-	-23	-0-	110	1	239	3	N	-0-			-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

03	7	N	2	-0-	-5	-0-	2	3			N	-0-			-0-
04	30	N	15	-0-	-15	-0-	4	1	11	3	N	-0-			-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-			-0-
07	31	N	22	-0-	-9	-0-	7	1	15	3	N	-0-			-0-
08	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

03	558	N	478	-0-	-80	-0-	41	1	437	3	N	-0-			-0-
04	570	N	480	-0-	-90	-0-	34	1	446	3	N	-0-			-0-
05	589	N	490	-0-	-99	-0-	35	1	455	3	N	-0-			-0-
06	466	N	466	-0-	-0-	-0-	34	1	432	3	N	-0-			-0-
*07	516	N	516	-0-	-0-	-0-	34	1	482	3	N	-0-			-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

03	708	N	708	-0-	-0-	-0-	146	1	562	3	N	-0-			-0-
04	737	N	737	-0-	-0-	-0-	142	1	595	3	N	-0-			-0-
05	713	N	713	-0-	-0-	-0-	143	1	570	3	N	-0-			-0-
06	690	N	639	-0-	-51	-0-	135	1	504	3	N	-0-			-0-
07	775	N	686	-0-	-89	-0-	145	1	541	3	N	-0-			-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT			-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

03	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-			-0-
04	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-
05	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-			-0-
06	180	N	144	-0-	-36	-0-	7	1	137	3	N	-0-			-0-
07	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

03	721	N	721	-0-	-0-	-0-	117	1	604	3	N	-0-			-0-
04	688	N	688	-0-	-0-	-0-	114	1	574	3	N	-0-			-0-
05	708	N	708	-0-	-0-	-0-	118	1	590	3	N	-0-			-0-
06	690	N	668	-0-	-22	-0-	112	1	556	3	N	-0-			-0-
07	713	N	688	-0-	-25	-0-	115	1	573	3	N	-0-			-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1	1	8			-0-
							1	9									
05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	3382	-0-	-59	-0-	221	1	3160	3	N	1	1	8			-0-
							1	9									
04	3300	X	3281	-0-	-19	-0-	216	1	3065	3	N	-0-					-0-
05	3379	X	3374	-0-	-5	-0-	213	1	3161	3	N	-0-					-0-
06	3270	X	3249	-0-	-21	-0-	202	1	3047	3	N	-0-					-0-
*07	3402	X	3402	-0-	-0-	-0-	205	1	3197	3	N	-0-					-0-
08	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	389	-0-	-14	-0-	21	1	368	3	N	-0-					-0-
04	390	N	384	-0-	-6	-0-	20	1	364	3	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	21	1	379	3	N	-0-					-0-
06	390	N	389	-0-	-1	-0-	21	1	368	3	N	-0-					-0-
07	403	N	396	-0-	-7	-0-	21	1	375	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	554	-0-	-66	-0-	30	1	524	3	N	-0-					-0-
04	570	N	481	-0-	-89	-0-	26	1	455	3	N	-0-					-0-
05	589	N	487	-0-	-102	-0-	25	1	462	3	N	-0-					-0-
06	540	N	479	-0-	-61	-0-	25	1	454	3	N	-0-					-0-
07	496	N	490	-0-	-6	-0-	26	1	464	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	220	-0-	-90	-0-	220	3			Y	-0-					6
04	210	N	200	-0-	-10	-0-	200	3			Y	-0-					6
05	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					6
06	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					6
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					6
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	623	-0-	-121	-0-	33	1	590	3	N	-0-					-0-
04	660	N	567	-0-	-93	-0-	30	1	537	3	N	-0-					-0-
05	682	N	624	-0-	-58	-0-	33	1	591	3	N	-0-					-0-
06	600	N	483	-0-	-117	-0-	25	1	458	3	N	-0-					-0-
*07	631	N	631	-0-	-0-	-0-	33	1	598	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	271	-0-	-411	-0-	14	1	257	3	N	-0-					-0-
04	690	N	195	-0-	-495	-0-	10	1	185	3	N	-0-					-0-
05	651	N	226	-0-	-425	-0-	12	1	214	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	30	1	540	3	N	-0-					-0-
*07	571	N	571	-0-	-0-	-0-	30	1	541	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	589	-0-	-62	-0-	39	1	550	3	N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	41	1	585	3	N	-0-					-0-
05	651	N	614	-0-	-37	-0-	39	1	575	3	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	35	1	533	3	N	-0-					-0-
07	651	N	577	-0-	-74	-0-	35	1	542	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-
05	62	N	10	-0-	-52	-0-	1	1	9	3	N	-0-					-0-
06	60	N	9	-0-	-51	-0-	1	1	8	3	N	-0-					-0-
07	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-
08	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	791	-0-	-108	-0-	53	1	738	3	N	-0-					-0-
04	840	X	765	-0-	-75	-0-	51	1	714	3	N	-0-					-0-
05	837	X	791	-0-	-46	-0-	50	1	741	3	N	-0-					-0-
06	780	X	641	-0-	-139	-0-	40	1	601	3	N	-0-					-0-
07	806	X	753	-0-	-53	-0-	48	1	705	3	N	-0-					-0-
08	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	16	1	128	2	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	15	1	122	2	Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	15	1	124	2	Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	14	1	129	2	Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	15	1	127	2	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	426	-0-	-8	-0-	28	1	398	3	N	-0-					-0-
04	420	N	415	-0-	-5	-0-	27	1	388	3	N	-0-					-0-
05	434	N	394	-0-	-40	-0-	25	1	369	3	N	-0-					-0-
06	420	N	404	-0-	-16	-0-	25	1	379	3	N	-0-					-0-
07	434	N	418	-0-	-16	-0-	25	1	393	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

03	1240	N	319	-0-	-921	-0-	22 1	1 9	296	3	Y	1					2
04	1080	N	319	-0-	-761	-0-	18	1	301	3	Y	-0-	2	1			-0-
05	992	N	273	-0-	-719	-0-	16	1	257	3	Y	-0-					-0-
06	549	N	549	-0-	-0-	-0-	30 1	1 9	518	3	Y	1					1
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

03	1612	N	1595	-0-	-17	-0-	176 1	1 9	1418	2	Y	1	1	8			-0-
04	1530	N	1228	-0-	-302	-0-	134 1	1 9	1093	2	Y	1	1	8			-0-
05	1567	N	1567	-0-	-0-	-0-	169 1	1 9	1397	2	Y	1	1	8			-0-
06	1588	N	1588	-0-	-0-	-0-	158	1	1430	2	Y	-0-					-0-
*07	1619	N	1619	-0-	-0-	-0-	168	1	1451	2	Y	-0-					-0-
08	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

03	496	N	435	-0-	-61	-0-	20	1	415	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	27	1	524	3	N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	25 4	1 9	478	3	N	4	4	8			-0-
06	570	N	570	-0-	-0-	-0-	27	1	543	3	N	-0-					-0-
07	558	N	525	-0-	-33	-0-	24	1	501	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

03	260	N	260	-0-	-0-	-0-	17	1	243	2	N	-0-					-0-
04	450	N	221	-0-	-229	-0-	14	1	207	2	N	-0-					-0-
05	403	N	218	-0-	-185	-0-	15	1	203	2	N	-0-					-0-
06	240	N	196	-0-	-44	-0-	13	1	183	2	N	-0-					-0-
07	217	N	156	-0-	-61	-0-	10	1	146	2	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	792	-0-	-76	-0-	71	1	708	3	N	12	12	8			-0-
							13	9									
04	840	N	782	-0-	-58	-0-	63	1	719	3	N	-0-					-0-
05	837	N	809	-0-	-28	-0-	66	1	743	3	N	-0-					-0-
06	780	N	704	-0-	-76	-0-	63	1	641	3	N	-0-					-0-
07	806	N	761	-0-	-45	-0-	67	1	694	3	N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	784	-0-	-53	-0-	71	1	701	3	N	11	11	8			-0-
							12	9									
04	930	N	554	-0-	-376	-0-	45	1	509	3	N	-0-					-0-
05	930	N	862	-0-	-68	-0-	70	1	792	3	N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	72	1	731	3	N	-0-					-0-
*07	880	N	880	-0-	-0-	-0-	77	1	803	3	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	589	-0-	-31	-0-	33	1	556	2	N	-0-					-0-
04	570	N	561	-0-	-9	-0-	27	1	534	2	N	-0-					-0-
05	589	N	576	-0-	-13	-0-	29	1	547	2	N	-0-					-0-
06	570	N	550	-0-	-20	-0-	27	1	523	2	N	-0-					-0-
07	589	N	570	-0-	-19	-0-	27	1	543	2	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	489	-0-	-7	-0-	28	1	461	2	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	23	1	451	2	N	-0-					-0-
05	496	N	481	-0-	-15	-0-	24	1	457	2	N	-0-					-0-
06	480	N	465	-0-	-15	-0-	22	1	443	2	N	-0-					-0-
07	496	N	474	-0-	-22	-0-	23	1	451	2	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	783	N	783	-0-	-0-	-0-	55	1	727	3	Y	1					2
							1	9									
04	752	N	752	-0-	-0-	-0-	42	1	710	3	Y	-0-	2	1			-0-
05	754	N	754	-0-	-0-	-0-	44	1	709	3	Y	1					1
							1	9									
06	723	N	723	-0-	-0-	-0-	40	1	682	3	Y	1					2
							1	9									
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1240	N	1203	-0-	-37	-0-	64	1	1139	3	N	-0-			-0-
04	1176	N	1176	-0-	-0-	-0-	63	1	1113	3	N	-0-			-0-
05	1209	N	1169	-0-	-40	-0-	61	1	1108	3	N	-0-			-0-
06	1170	N	1165	-0-	-5	-0-	61	1	1104	3	N	-0-			-0-
*07	1211	N	1211	-0-	-0-	-0-	63	1	1148	3	N	-0-			-0-
08	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT			-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			-0-
05	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
06	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
*07	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	20	-0-	-42	-0-	1	1	19	3	N	-0-			-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
05	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-			-0-
*07	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	726	-0-	-18	-0-	39	1	687	3	N	-0-			-0-
04	720	N	701	-0-	-19	-0-	37	1	664	3	N	-0-			-0-
05	744	N	702	-0-	-42	-0-	37	1	665	3	N	-0-			-0-
06	703	N	703	-0-	-0-	-0-	37	1	666	3	N	-0-			-0-
*07	748	N	748	-0-	-0-	-0-	39	1	709	3	N	-0-			-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT			-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1426	N	1073	-0-	-353	-0-	98	1	975	3	N	-0-			-0-
04	1320	N	1155	-0-	-165	-0-	93	1	1062	3	N	-0-			-0-
05	1381	N	1381	-0-	-0-	-0-	113	1	1268	3	N	-0-			-0-
06	1245	N	1245	-0-	-0-	-0-	112	1	1133	3	N	-0-			-0-
*07	1371	N	1371	-0-	-0-	-0-	120	1	1251	3	N	-0-			-0-
08	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT			-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	20	1	357	3	N	-0-			-0-
04	355	N	355	-0-	-0-	-0-	19	1	336	3	N	-0-			-0-
05	341	N	340	-0-	-1	-0-	18	1	322	3	N	-0-			-0-
06	330	N	327	-0-	-3	-0-	17	1	310	3	N	-0-			-0-
07	341	N	323	-0-	-18	-0-	17	1	306	3	N	-0-			-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1209	N	1152	-0-	-57	-0-	127	1	1025	2	Y	-0-			-0-
04	1170	N	1130	-0-	-40	-0-	124	1	1006	2	Y	-0-			-0-
05	1221	N	1221	-0-	-0-	-0-	132	1	1089	2	Y	-0-			-0-
06	1241	N	1241	-0-	-0-	-0-	123	1	1118	2	Y	-0-			-0-
*07	1258	N	1258	-0-	-0-	-0-	131	1	1127	2	Y	-0-			-0-
08	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
04	180	N	120	-0-	-60	-0-	6	1	114	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	636	-0-	-170	-0-	143	1	493	3	N	-0-					-0-
04	720	N	635	-0-	-85	-0-	134	1	501	3	N	-0-					-0-
05	713	N	636	-0-	-77	-0-	137	1	499	3	N	-0-					-0-
06	630	N	571	-0-	-59	-0-	133	1	438	3	N	-0-					-0-
07	651	N	650	-0-	-1	-0-	142	1	508	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	31	1	107	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	10	1	86	3	N	1					1
							1	9									
05	124	N	96	-0-	-28	-0-	4	1	91	3	N	1	1	1			1
							1	9									
06	120	N	87	-0-	-33	-0-	4	1	83	3	N	-0-	1	1			-0-
07	93	N	68	-0-	-25	-0-	3	1	65	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	737	-0-	-7	-0-	39	1	698	3	N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	39	1	690	3	N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	40	1	718	3	N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	40	1	716	3	N	-0-					-0-
*07	786	N	786	-0-	-0-	-0-	41	1	745	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
08	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1967	N	1967	-0-	-0-	-0-	133	1	1834	3	N	-0-					-0-
04	1758	N	1758	-0-	-0-	-0-	118	1	1640	3	N	-0-					-0-
05	1823	N	1823	-0-	-0-	-0-	115	1	1708	3	N	-0-					-0-
06	1890	N	1773	-0-	-117	-0-	110	1	1663	3	N	-0-					-0-
07	1829	N	1334	-0-	-495	-0-	85	1	1249	3	N	-0-					-0-
08	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	85	1	280	3	N	-0-					-0-
04	360	N	353	-0-	-7	-0-	82	1	271	3	N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	85	1	277	3	N	-0-					-0-
06	360	N	330	-0-	-30	-0-	81	1	249	3	N	-0-					-0-
07	372	N	347	-0-	-25	-0-	83	1	264	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	275	-0-	-66	-0-	15	1	260	3	N	-0-					-0-
04	420	N	374	-0-	-46	-0-	20	1	354	3	N	-0-					-0-
05	465	N	340	-0-	-125	-0-	18	1	322	3	N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	19	1	337	3	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	19	1	345	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	25 3	1 9	513	3	N	3	3	8			-0-
04	493	N	493	-0-	-0-	-0-	24	1	469	3	N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	25	1	469	3	N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	22	1	443	3	N	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	21	1	442	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1028	N	1028	-0-	-0-	-0-	178	1	850	3	N	-0-					2
04	1067	N	1067	-0-	-0-	-0-	182 7	1 9	878	3	N	6					8
05	1315	N	1315	-0-	-0-	-0-	187 15	1 9	1113	3	N	14	8	1	3	8	11
06	1270	N	1270	-0-	-0-	-0-	179 9	1 9	1082	3	N	8	11	1	2	8	6
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					6
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	757	N	757	-0-	-0-	-0-	124	1	633	3	N	-0-					-0-
04	720	N	700	-0-	-20	-0-	119	1	581	3	N	-0-					-0-
05	739	N	739	-0-	-0-	-0-	125	1	614	3	N	-0-					-0-
06	720	N	685	-0-	-35	-0-	117	1	568	3	N	-0-					-0-
*07	1752	N	1752	-0-	-0-	-0-	168	1	1573	3	N	10	10	8			-0-
							11	9									
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					-0-
04	150	N	40	-0-	-110	-0-	2	1	38	3	N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	118	1	511	3	N	-0-					-0-
04	600	N	594	-0-	-6	-0-	114	1	480	3	N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	118	1	473	3	N	-0-					-0-
06	600	N	549	-0-	-51	-0-	112	1	437	3	N	-0-					-0-
07	620	N	556	-0-	-64	-0-	114	1	442	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	53	1	753	3	N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	41	1	588	3	N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	43	1	644	3	N	-0-					-0-
06	780	N	545	-0-	-235	-0-	34	1	511	3	N	-0-					-0-
07	651	N	513	-0-	-138	-0-	31	1	482	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	773	-0-	-33	-0-	129	1	644	3	N	-0-					-0-
04	780	N	753	-0-	-27	-0-	125	1	628	3	N	-0-					-0-
05	806	N	759	-0-	-47	-0-	128	1	631	3	N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	125	1	626	3	N	-0-					-0-
*07	793	N	793	-0-	-0-	-0-	144	1	649	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1254	-0-	-79	-0-	82	1	1172	3	N	-0-					-0-
04	1260	N	1190	-0-	-70	-0-	78	1	1112	3	N	-0-					-0-
05	1302	N	1220	-0-	-82	-0-	77	1	1143	3	N	-0-					-0-
06	1200	N	1176	-0-	-24	-0-	73	1	1103	3	N	-0-					-0-
07	1240	N	1109	-0-	-131	-0-	67	1	1042	3	N	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
06	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
07	589	N	458	-0-	-131	-0-	458	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	768	-0-	-162	-0-	41	1	727	3	N	-0-					-0-
04	840	N	634	-0-	-206	-0-	34	1	600	3	N	-0-					-0-
05	930	N	849	-0-	-81	-0-	44	1	805	3	N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	46	1	830	3	N	-0-					-0-
*07	906	N	906	-0-	-0-	-0-	47	1	859	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
06	120	N	99	-0-	-21	-0-	5	1	94	3	N	-0-					-0-
07	124	N	97	-0-	-27	-0-	4	1	93	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	66	-0-	-492	-0-	6	1	60	3	N	-0-					-0-
04	480	N	409	-0-	-71	-0-	29	1	380	3	N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	35	1	464	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	32	1	406	3	N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	31	1	438	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	16	1	266	2	Y	-0-	1	1			-0-
04	270	N	269	-0-	-1	-0-	15	1	254	2	Y	-0-					-0-
05	279	N	275	-0-	-4	-0-	13	1	261	2	Y	1					1
							1	9									
06	270	N	264	-0-	-6	-0-	13	1	251	2	Y	-0-					1
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	676	N	676	-0-	-0-	-0-	32	1	644	3	N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	30	1	586	3	N	-0-					-0-
05	651	N	590	-0-	-61	-0-	29	1	561	3	N	-0-					-0-
06	660	N	553	-0-	-107	-0-	26	1	527	3	N	-0-					-0-
07	651	N	547	-0-	-104	-0-	25	1	522	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	657	-0-	-87	-0-	35	1	622	3	N	-0-					-0-
04	690	N	525	-0-	-165	-0-	28	1	497	3	N	-0-					-0-
05	682	N	524	-0-	-158	-0-	27	1	497	3	N	-0-					-0-
06	630	N	460	-0-	-170	-0-	24	1	436	3	N	-0-					-0-
07	558	N	482	-0-	-76	-0-	25	1	457	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	717	-0-	-27	-0-	34	1	681	3	N	2	2	8			-0-
							2	9									
04	690	N	659	-0-	-31	-0-	32	1	627	3	N	-0-					-0-
05	682	N	681	-0-	-1	-0-	34	1	647	3	N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	33	1	668	3	N	-0-					-0-
*07	709	N	709	-0-	-0-	-0-	32	1	677	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1459	-0-	-122	-0-	82	1	1376	2	Y	1	3	1			1
							1	9									
04	1530	N	1443	-0-	-87	-0-	78	1	1364	2	Y	1					2
							1	9									
05	1519	N	1457	-0-	-62	-0-	71	1	1385	2	Y	1					3
							1	9									
06	1410	N	1388	-0-	-22	-0-	67	1	1321	2	Y	-0-					3
07	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					3
08	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1481	-0-	-38	-0-	83	1	1396	2	Y	2	3	1			2
							2	9									
04	1440	N	1424	-0-	-16	-0-	77	1	1347	2	Y	-0-					2
05	1468	N	1468	-0-	-0-	-0-	72	1	1395	2	Y	1					3
							1	9									
06	1440	N	1409	-0-	-31	-0-	68	1	1341	2	Y	-0-					3
07	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					3
08	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					3

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
04	840	N	684	-0-	-156	-0-	684	3			N	-0-					-0-
05	837	N	502	-0-	-335	-0-	502	3			N	-0-					-0-
06	780	N	222	-0-	-558	-0-	222	3			N	-0-					-0-
07	713	N	193	-0-	-520	-0-	193	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
07	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	600	-0-	-113	-0-	600	3			N	-0-					-0-
04	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
05	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	18	1	309	2	Y	-0-	1	1			-0-
04	300	N	288	-0-	-12	-0-	16	1	272	2	Y	-0-					-0-
05	310	N	304	-0-	-6	-0-	15	1	288	2	Y	1					1
							1	9									
06	300	N	294	-0-	-6	-0-	14	1	280	2	Y	-0-					1
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	532	-0-	-150	-0-	532	3			N	-0-					-0-
04	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	942	-0-	-50	-0-	211	1	731	3	N	-0-					-0-
04	930	N	911	-0-	-19	-0-	204	1	707	3	N	-0-					-0-
05	961	N	926	-0-	-35	-0-	211	1	715	3	N	-0-					-0-
06	900	N	892	-0-	-8	-0-	204	1	688	3	N	-0-					-0-
07	930	N	403	-0-	-527	-0-	68	1	335	3	N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	660	N	660	-0-	-0-	-0-	232	1	428	3	N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	228	1	482	3	N	4	4	8			-0-
							4	9									
05	1040	N	1040	-0-	-0-	-0-	252	1	784	3	N	4	4	8			-0-
							4	9									
06	1127	N	1127	-0-	-0-	-0-	247	1	879	3	N	1	1	8			-0-
							1	9									
*07	1078	N	1078	-0-	-0-	-0-	244	1	832	3	N	2	2	8			-0-
							2	9									
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	12	1	160	3	N	-0-					-0-
04	180	N	95	-0-	-85	-0-	6	1	89	3	N	-0-					-0-
05	186	N	101	-0-	-85	-0-	6	1	95	3	N	-0-					-0-
06	180	N	113	-0-	-67	-0-	7	1	106	3	N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1214	-0-	-243	-0-	57	1	1157	3	N	-0-					-0-
04	1363	N	1363	-0-	-0-	-0-	66	1	1297	3	N	-0-					-0-
05	1364	N	1348	-0-	-16	-0-	67	1	1281	3	N	-0-					-0-
06	1295	N	1295	-0-	-0-	-0-	61	1	1234	3	N	-0-					-0-
07	1395	N	1323	-0-	-72	-0-	61	1	1262	3	N	-0-					-0-
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	3	1	119	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	2	1	110	3	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	2	1	112	3	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	2	1	109	3	Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	3	1	110	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

03	992	N	860	-0-	-132	-0-	132	1	727	3	Y	1					2
							1	9									
04	870	N	794	-0-	-76	-0-	131	1	659	3	Y	4					6
							4	9									
05	883	N	883	-0-	-0-	-0-	130	1	745	3	Y	7	6	1			7
							8	9									
06	1182	N	1182	-0-	-0-	-0-	139	1	1037	3	Y	5	7	1			5
							6	9									
07	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					5
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					5

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

03	124	N	100	-0-	-24	-0-	11	1	89	2	Y	-0-					-0-
04	120	N	97	-0-	-23	-0-	11	1	86	2	Y	-0-					-0-
05	93	N	85	-0-	-8	-0-	9	1	76	2	Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	10	1	90	2	Y	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	12	1	106	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

03	1197	N	1197	-0-	-0-	-0-	61	1	1128	3	Y	7	7	8			2
							8	9									
04	1253	N	1253	-0-	-0-	-0-	72	1	1171	3	Y	9	1	8			10
							10	9									
05	1147	N	796	-0-	-351	-0-	37	1	751	3	Y	7	10	1			7
							8	9									
06	1170	N	1027	-0-	-143	-0-	46	1	975	3	Y	5	7	1			5
							6	9									
07	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					5
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					5

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

03	345	N	345	-0-	-0-	-0-	7	1	338	3	Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	7	1	323	3	Y	-0-					-0-
05	341	N	336	-0-	-5	-0-	7	1	329	3	Y	-0-					-0-
06	330	N	324	-0-	-6	-0-	7	1	317	3	Y	-0-					-0-
07	341	N	331	-0-	-10	-0-	8	1	323	3	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	686	-0-	-27	-0-	39	1	646	2	Y	1	1	1			1
							1	9									
04	671	N	671	-0-	-0-	-0-	36	1	635	2	Y	-0-					1
05	715	N	715	-0-	-0-	-0-	35	1	676	2	Y	4	4	8			1
							4	9									
06	675	N	675	-0-	-0-	-0-	33	1	642	2	Y	-0-					1
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	996	-0-	-58	-0-	65	1	931	3	N	-0-					-0-
04	1050	N	1010	-0-	-40	-0-	65	1	945	3	N	-0-					-0-
05	1054	N	1010	-0-	-44	-0-	68	1	942	3	N	-0-					-0-
06	960	N	813	-0-	-147	-0-	48	1	765	3	N	-0-					-0-
07	1054	N	539	-0-	-515	-0-	33	1	506	3	N	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	9	1	414	3	Y	-0-					-0-
04	420	N	400	-0-	-20	-0-	8	1	392	3	Y	-0-					-0-
05	434	N	405	-0-	-29	-0-	8	1	397	3	Y	-0-					-0-
06	420	N	394	-0-	-26	-0-	8	1	386	3	Y	-0-					-0-
07	403	N	396	-0-	-7	-0-	9	1	387	3	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	551	-0-	-38	-0-	37	1	514	3	N	-0-					-0-
04	600	N	503	-0-	-97	-0-	34	1	469	3	N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	33	1	486	3	N	-0-					-0-
06	540	N	379	-0-	-161	-0-	23	1	356	3	N	-0-					-0-
07	527	N	373	-0-	-154	-0-	24	1	349	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	210	-0-	-100	-0-	18	1	192	3	N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	21	1	271	3	N	-0-					-0-
05	217	N	206	-0-	-11	-0-	15	1	191	3	N	-0-					-0-
06	210	N	171	-0-	-39	-0-	12	1	159	3	N	-0-					-0-
07	310	N	171	-0-	-139	-0-	11	1	160	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	3246	-0-	-257	-0-	180	1	3066	3	Y	-0-					-0-
04	3390	X	2926	-0-	-464	-0-	194	1	2732	3	Y	-0-					-0-
05	3503	X	3028	-0-	-475	-0-	198	1	2830	3	Y	-0-					-0-
06	3400	X	3400	-0-	-0-	-0-	224	1	3176	3	Y	-0-					-0-
*07	3373	X	3373	-0-	-0-	-0-	232	1	3141	3	Y	-0-					-0-
08	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	433	-0-	-497	-0-	433	3			N	-0-					-0-
04	270	N	50	-0-	-220	-0-	50	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1071	N	1071	-0-	-0-	-0-	55	1	1012	3	Y	4	4	8			2
							4	9									
04	840	N	626	-0-	-214	-0-	36	1	586	3	Y	4					6
							4	9									
05	868	N	667	-0-	-201	-0-	31	1	629	3	Y	6	6	1			6
							7	9									
06	870	N	870	-0-	-0-	-0-	39	1	827	3	Y	4	6	1			4
							4	9									
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					4
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					4

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	825	N	825	-0-	-0-	-0-	39	1	786	3	N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	38	1	742	3	N	1	1	8			-0-
							1	9									
05	789	N	789	-0-	-0-	-0-	39	1	750	3	N	-0-					-0-
06	810	N	741	-0-	-69	-0-	35	1	706	3	N	-0-					-0-
07	806	N	756	-0-	-50	-0-	35	1	721	3	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
06	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	206	-0-	-42	-0-	18	1	188	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	15	1	197	3	N	-0-					-0-
05	248	N	236	-0-	-12	-0-	17	1	219	3	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	17	1	231	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

03	372	N	359	-0-	-13	-0-	19	1	333	3	Y	6	6	1			6
							7	9									
04	362	N	362	-0-	-0-	-0-	19	1	336	3	Y	6	6	1			6
							7	9									
05	403	N	400	-0-	-3	-0-	23	1	370	3	Y	6	7	1			5
							7	9									
06	372	N	372	-0-	-0-	-0-	20	1	346	3	Y	5	5	1			5
							6	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					5
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					5

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

03	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

03	899	N	877	-0-	-22	-0-	47	1	830	3	N	-0-					-0-
04	1050	N	875	-0-	-175	-0-	47	1	828	3	N	-0-					-0-
05	899	N	850	-0-	-49	-0-	44	1	806	3	N	-0-					-0-
06	840	N	818	-0-	-22	-0-	43	1	775	3	N	-0-					-0-
07	899	N	660	-0-	-239	-0-	35	1	625	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

03	589	N	487	-0-	-102	-0-	24	1	463	3	N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-
05	496	N	479	-0-	-17	-0-	22	1	457	3	N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	26	1	528	3	N	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	29	1	555	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

03	1283	N	1283	-0-	-0-	-0-	149	1	1127	3	Y	6	4	1			4
							7	9									
04	1320	N	1229	-0-	-91	-0-	142	1	1080	3	Y	6	8	1			2
							7	9									
05	1319	N	1319	-0-	-0-	-0-	150	1	1161	3	Y	7	4	1			5
							8	9									
06	1278	N	1278	-0-	-0-	-0-	144	1	1127	3	Y	6	8	1			3
							7	9									
07	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					3
08	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	22	3			Y	-0-	1	1			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	1	1	65	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1027	-0-	-120	-0-	58 1	1 9	968	2	Y	1	2	1			1
04	1702	N	1702	-0-	-0-	-0-	92 1	1 9	1609	2	Y	1					2
05	1625	N	1625	-0-	-0-	-0-	79 1	1 9	1545	2	Y	1					3
06	1371	N	1371	-0-	-0-	-0-	66	1	1305	2	Y	-0-					3
07	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					3
08	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					3

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	265	-0-	-14	-0-	14 1	1 9	250	3	Y	1	1	1			1
04	270	N	232	-0-	-38	-0-	12 1	1 9	219	3	Y	1	2	1			-0-
05	341	N	232	-0-	-109	-0-	12 2	1 9	218	3	Y	2	1	1			1
06	423	N	423	-0-	-0-	-0-	21 2	1 9	400	3	Y	2	2	1			1
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1639	N	1639	-0-	-0-	-0-	91 2	1 9	1546	3	Y	2	2	8			-0-
04	1536	N	1536	-0-	-0-	-0-	102 1	1 9	1433	3	Y	1	1	8			-0-
05	1705	N	1606	-0-	-99	-0-	105	1	1501	3	Y	-0-					-0-
06	1760	N	1760	-0-	-0-	-0-	116	1	1644	3	Y	-0-					-0-
*07	1742	N	1742	-0-	-0-	-0-	120	1	1622	3	Y	-0-					-0-
08	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	982	-0-	-103	-0-	47	1	935	3	N	-0-					-0-
04	1050	N	914	-0-	-136	-0-	44	1	870	3	N	-0-					-0-
05	1054	N	935	-0-	-119	-0-	44 1	1 9	890	3	N	1	1	8			-0-
06	960	N	917	-0-	-43	-0-	43	1	874	3	N	-0-					-0-
*07	953	N	953	-0-	-0-	-0-	45	1	908	3	N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	43	-0-	-50	-0-	2	1	41	2	N	-0-					-0-
04	60	N	32	-0-	-28	-0-	2	1	30	2	N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	8	1	152	2	N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	15	1	296	2	N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	4	1	85	2	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	2322	-0-	-65	-0-	2322	2			Y	-0-					-0-
04	2153	X	2153	-0-	-0-	-0-	2153	2			Y	-0-					-0-
05	2387	X	2319	-0-	-68	-0-	2319	2			Y	-0-					-0-
06	2310	X	2144	-0-	-166	-0-	2144	2			Y	-0-					-0-
07	2387	X	2328	-0-	-59	-0-	2328	2			Y	-0-					-0-
08	2325	X	NO RPT	-0-	-2325	-0-					Y	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1622	N	1622	-0-	-0-	-0-	1622	2			Y	-0-					-0-
04	1530	N	1496	-0-	-34	-0-	1496	2			Y	-0-					-0-
05	1643	N	1570	-0-	-73	-0-	1570	2			Y	-0-					-0-
06	1560	N	1482	-0-	-78	-0-	1482	2			Y	-0-					-0-
07	1550	N	1017	-0-	-533	-0-	1017	2			Y	-0-					-0-
08	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	7	1	74	3	Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	4	1	71	3	Y	-0-					-0-
05	93	N	74	-0-	-19	-0-	4	1	70	3	Y	-0-					-0-
06	90	N	66	-0-	-24	-0-	4	1	62	3	Y	-0-					-0-
07	93	N	65	-0-	-28	-0-	4	1	61	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	81	1	203	3	N	-0-					-0-
04	270	N	249	-0-	-21	-0-	77	1	172	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	81	1	192	3	N	-0-					-0-
06	270	N	261	-0-	-9	-0-	77	1	184	3	N	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	80	1	186	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	322	-0-	-19	-0-	15	1	307	3	N	-0-					-0-
04	240	N	173	-0-	-67	-0-	8	1	165	3	N	-0-					-0-
05	186	N	127	-0-	-59	-0-	6	1	121	3	N	-0-					-0-
06	300	N	125	-0-	-175	-0-	6	1	119	3	N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	33	1	652	3	N	-0-					-0-
04	750	N	623	-0-	-127	-0-	30	1	593	3	N	-0-					-0-
05	682	N	412	-0-	-270	-0-	19	1	393	3	N	-0-					-0-
06	660	N	241	-0-	-419	-0-	11	1	230	3	N	-0-					-0-
07	651	N	368	-0-	-283	-0-	17	1	351	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	584	N	584	-0-	-0-	-0-	41	1	543	3	N	-0-					1
04	545	N	545	-0-	-0-	-0-	31	1	513	3	N	1	2	1			-0-
							1	9									
05	589	N	564	-0-	-25	-0-	33	1	530	3	N	1					1
							1	9									
06	570	N	537	-0-	-33	-0-	30	1	507	3	N	-0-					1
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	918	N	918	-0-	-0-	-0-	136	1	779	3	Y	3	3	1			2
							3	9									
04	870	N	870	-0-	-0-	-0-	130	1	736	3	Y	4	5	1			1
							4	9									
05	885	N	885	-0-	-0-	-0-	133	1	746	3	Y	5	3	1			3
							6	9									
06	887	N	887	-0-	-0-	-0-	130	1	753	3	Y	4	5	1			2
							4	9									
07	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					2
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	909	N	909	-0-	-0-	-0-	43	1	866	3	N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	43	1	853	3	N	-0-					-0-
05	932	N	932	-0-	-0-	-0-	44	1	888	3	N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	43	1	874	3	N	-0-					-0-
*07	942	N	942	-0-	-0-	-0-	45	1	897	3	N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	376	-0-	-27	-0-	18	1	358	3	N	-0-					-0-
04	390	N	368	-0-	-22	-0-	18	1	350	3	N	-0-					-0-
05	372	N	359	-0-	-13	-0-	17	1	342	3	N	-0-					-0-
06	360	N	71	-0-	-289	-0-	3	1	68	3	N	-0-					-0-
07	372	N	122	-0-	-250	-0-	6	1	116	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	483	-0-	-13	-0-	27	1	456	2	N	-0-					-0-
04	480	N	466	-0-	-14	-0-	22	1	444	2	N	-0-					-0-
05	496	N	473	-0-	-23	-0-	24	1	449	2	N	-0-					-0-
06	480	N	458	-0-	-22	-0-	22	1	436	2	N	-0-					-0-
07	496	N	469	-0-	-27	-0-	22	1	447	2	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	604	-0-	-16	-0-	119	1	485	3	N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	109	1	472	3	N	-0-					-0-
05	606	N	606	-0-	-0-	-0-	112	1	494	3	N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	109	1	481	3	N	-0-					-0-
*07	606	N	606	-0-	-0-	-0-	113	1	493	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	450	-0-	-15	-0-	113	1 2 9	335	3	Y	2	3	1			1
04	450	N	429	-0-	-21	-0-	108	1 3 9	318	3	Y	3	2	1			2
05	465	N	438	-0-	-27	-0-	113	1 2 9	323	3	Y	2	2	1			2
06	450	N	415	-0-	-35	-0-	108	1 2 9	305	3	Y	2	2	1			2
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	1977	-0-	-131	-0-	111	1 2 9	1864	2	Y	2	4	1			2
04	1980	N	1866	-0-	-114	-0-	101	1 1 9	1764	2	Y	1					3
05	1984	N	1904	-0-	-80	-0-	93	1 1 9	1810	2	Y	1					4
06	1920	N	1796	-0-	-124	-0-	87	1	1709	2	Y	-0-					4
07	1922	N	NO RPT	-0-	-1922	-0-					Y	NO RPT					4
08	1891	N	NO RPT	-0-	-1891	-0-					Y	NO RPT					4

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	447	-0-	-18	-0-	187	1	260	3	N	-0-					-0-
04	450	N	430	-0-	-20	-0-	181	1	249	3	N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	187	1	261	3	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	180	1	253	3	N	-0-					-0-
*07	454	N	454	-0-	-0-	-0-	214	1	240	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	20	1	294	3	N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	28	1	386	3	N	1	1	8			-0-
							1	9									
06	393	N	393	-0-	-0-	-0-	23	1	370	3	N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	20	1	308	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	214	-0-	-623	-0-	14	1	200	3	N	-0-					-0-
04	570	N	371	-0-	-199	-0-	24	1	347	3	N	-0-					-0-
05	682	N	179	-0-	-503	-0-	11	1	168	3	N	-0-					-0-
06	210	N	23	-0-	-187	-0-	1	1	22	3	N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	25	1	356	3	N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	25	1	358	3	N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	24	1	359	3	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	23	1	346	3	N	-0-					-0-
07	403	N	382	-0-	-21	-0-	23	1	359	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	93	1	138	3	Y	1	1	1			1
							1	9									
04	235	N	235	-0-	-0-	-0-	90	1	144	3	Y	1	1	1			1
							1	9									
05	245	N	245	-0-	-0-	-0-	94	1	150	3	Y	1	1	1			1
							1	9									
06	217	N	217	-0-	-0-	-0-	90	1	126	3	Y	1	1	1			1
							1	9									
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	467	-0-	-60	-0-	113	1	353	3	Y	1	1	1			1
							1	9									
04	510	N	420	-0-	-90	-0-	107	1	311	3	Y	2	2	1			1
							2	9									
05	527	N	443	-0-	-84	-0-	111	1	331	3	Y	1	1	1			1
							1	9									
06	450	N	427	-0-	-23	-0-	107	1	318	3	Y	2	2	1			1
							2	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	72	1	86	3	Y	-0-	1	1			-0-
04	160	N	160	-0-	-0-	-0-	72	1	87	3	Y	1					1
							1	9									
05	167	N	167	-0-	-0-	-0-	75	1	92	3	Y	-0-					1
06	159	N	159	-0-	-0-	-0-	72	1	87	3	Y	-0-					1
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	4	1	64	3	Y	1	1	1			-0-
							1	9									
04	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-
06	391	N	391	-0-	-0-	-0-	22	1	367	3	Y	2					2
							2	9									
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	672	N	672	-0-	-0-	-0-	33	1	639	3	N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
05	248	N	220	-0-	-28	-0-	10	1	210	3	N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
07	248	N	148	-0-	-100	-0-	7	1	141	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1072	N	1072	-0-	-0-	-0-	70	1	1002	3	N	-0-					-0-
04	1051	N	1051	-0-	-0-	-0-	69	1	982	3	N	-0-					-0-
05	1116	N	1084	-0-	-32	-0-	69	1	1015	3	N	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	65	1	987	3	N	-0-					-0-
07	1085	N	1082	-0-	-3	-0-	65	1	1017	3	N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1286	-0-	-171	-0-	84	1	1202	3	N	-0-					-0-
04	1605	N	1605	-0-	-0-	-0-	106	1	1499	3	N	-0-					-0-
05	1489	N	1489	-0-	-0-	-0-	94	1	1395	3	N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	82	1	1241	3	N	-0-					-0-
07	1674	N	1344	-0-	-330	-0-	81	1	1263	3	N	-0-					-0-
08	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	618	-0-	-467	-0-	26	1	589	3	Y	3	8	1			2
							3	9									
04	1020	N	175	-0-	-845	-0-	7	1	166	3	Y	2	3	1			1
							2	9									
05	1085	N	14	-0-	-1071	-0-	1	1	13	3	Y	-0-	1	1			-0-
06	600	N	165	-0-	-435	-0-	7	1	157	3	Y	1					1
							1	9									
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					1

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	X	1363	-0-	-249	-0-	57	1	1297	3	Y	8	12	1			5
							9	9									
04	1320	X	1302	-0-	-18	-0-	52	1	1240	3	Y	9	6	1			8
							10	9									
05	1395	X	1371	-0-	-24	-0-	57	1	1307	3	Y	6	6	1			8
							7	9									
06	1366	X	1366	-0-	-0-	-0-	57	1	1301	3	Y	7	7	1			8
							8	9									
07	1395	X	NO RPT	-0-	-1395	-0-					Y	NO RPT					8
08	1364	X	NO RPT	-0-	-1364	-0-					Y	NO RPT					8

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	771	-0-	-97	-0-	57	1	713	3	Y	1					4
							1	9									
04	840	N	652	-0-	-188	-0-	50	1	602	3	Y	-0-					4
05	806	N	803	-0-	-3	-0-	65	1	737	3	Y	1					5
							1	9									
06	792	N	792	-0-	-0-	-0-	63	1	727	3	Y	2	5	1			2
							2	9									
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					2

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	231	-0-	-17	-0-	15	1	216	2	N	-0-					-0-
04	210	N	205	-0-	-5	-0-	13	1	192	2	N	-0-					-0-
05	217	N	191	-0-	-26	-0-	13	1	178	2	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	14	1	199	2	N	-0-					-0-
07	217	N	198	-0-	-19	-0-	13	1	185	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	175	-0-	-104	-0-	15	1	160	3	Y	-0-	1	1			-0-
04	270	N	164	-0-	-106	-0-	9	1	155	3	Y	-0-					-0-
05	279	N	190	-0-	-89	-0-	11	1	179	3	Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	11	1	164	3	Y	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	11	1	153	3	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	23	1	380	2	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	19	1	372	2	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	20	1	380	2	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	19	1	371	2	N	-0-					-0-
07	403	N	397	-0-	-6	-0-	19	1	378	2	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	517	-0-	-506	-0-	517	2			Y	-0-					-0-
04	780	N	686	-0-	-94	-0-	686	2			Y	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					-0-
06	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
*07	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	2	-0-	-153	-0-	2	3			Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	11	1	93	3	Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	12	1	98	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1111	N	1111	-0-	-0-	-0-	73	1	1038	3	N	-0-					-0-
04	1121	N	1121	-0-	-0-	-0-	73	1	1048	3	N	-0-					-0-
05	1063	N	1063	-0-	-0-	-0-	71	1	992	3	N	-0-					-0-
06	1080	N	996	-0-	-84	-0-	58	1	938	3	N	-0-					-0-
07	1147	N	1030	-0-	-117	-0-	62	1	968	3	N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	367	-0-	-5	-0-	143	1	224	3	N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	134	1	205	3	N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	143	1	212	3	N	-0-					-0-
06	360	N	325	-0-	-35	-0-	133	1	192	3	N	-0-					-0-
07	341	N	337	-0-	-4	-0-	142	1	195	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	579	N	579	-0-	-0-	-0-	37	1	542	2	N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	46	1	662	2	N	-0-					-0-
05	1054	N	615	-0-	-439	-0-	41	1	574	2	N	-0-					-0-
06	810	N	810	-0-	-0-	-0-	54	1	756	2	N	-0-					-0-
07	744	N	667	-0-	-77	-0-	43	1	624	2	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1160	-0-	-142	-0-	65	1	1094	2	Y	1	2	1			1
							1	9									
04	1200	N	1159	-0-	-41	-0-	63	1	1095	2	Y	1					2
							1	9									
05	1209	N	1209	-0-	-0-	-0-	59	1	1150	2	Y	-0-					2
06	1139	N	1139	-0-	-0-	-0-	55	1	1083	2	Y	1					3
							1	9									
07	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					3
08	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					3

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	16	1	228	2	N	-0-					-0-
04	240	N	232	-0-	-8	-0-	15	1	217	2	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	16	1	225	2	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	15	1	213	2	N	-0-					-0-
07	248	N	231	-0-	-17	-0-	15	1	216	2	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					-0-
04	1290	N	1241	-0-	-49	-0-	1241	2			Y	-0-					-0-
05	1364	N	1307	-0-	-57	-0-	1307	2			Y	-0-					-0-
06	1290	N	1239	-0-	-51	-0-	1239	2			Y	-0-					-0-
*07	1296	N	1296	-0-	-0-	-0-	1296	2			Y	-0-					-0-
08	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	22	1	307	3	N	2	2	8			-0-
							2	9									
04	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	16	1	217	3	N	1	1	8			-0-
							1	9									
06	330	N	291	-0-	-39	-0-	17	1	274	3	N	-0-					-0-
07	310	N	290	-0-	-20	-0-	17	1	271	3	N	2	2	8			-0-
							2	9									
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	630	-0-	-83	-0-	41	1	589	3	N	-0-					-0-
04	600	N	527	-0-	-73	-0-	34	1	493	3	N	-0-					-0-
05	651	N	546	-0-	-105	-0-	37	1	509	3	N	-0-					-0-
06	600	N	531	-0-	-69	-0-	31	1	500	3	N	-0-					-0-
*07	661	N	661	-0-	-0-	-0-	40	1	621	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	726	N	726	-0-	-0-	-0-	34	1	690	3	N	2	2	8			-0-
							2	9									
04	604	N	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	29	1	561	3	N	-0-					-0-
06	690	N	363	-0-	-327	-0-	17	1	346	3	N	-0-					-0-
07	620	N	497	-0-	-123	-0-	23	1	474	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	579	-0-	-72	-0-	38	1	541	3	N	-0-					-0-
04	630	N	623	-0-	-7	-0-	40	1	583	3	N	-0-					-0-
05	620	N	590	-0-	-30	-0-	40	1	550	3	N	-0-					-0-
06	570	N	556	-0-	-14	-0-	33	1	523	3	N	-0-					-0-
07	651	N	574	-0-	-77	-0-	35	1	539	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	503	-0-	-24	-0-	503	2			Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-
05	527	N	503	-0-	-24	-0-	503	2			Y	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	2398	-0-	-702	-0-	169	1	2226	3	Y	3					6
							3	9									
04	2850	X	2310	-0-	-540	-0-	130	1	2177	3	Y	3	8	1			1
							3	9									
05	2852	X	2369	-0-	-483	-0-	138	1	2229	3	Y	2					3
							2	9									
06	2610	X	2326	-0-	-284	-0-	129	1	2195	3	Y	2					5
							2	9									
07	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					5
08	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					5

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	942	-0-	-81	-0-	66	1	875	3	Y	1					2
							1	9									
04	937	N	937	-0-	-0-	-0-	53	1	883	3	Y	1	3	1			-0-
							1	9									
05	985	N	985	-0-	-0-	-0-	57	1	927	3	Y	1					1
							1	9									
06	977	N	977	-0-	-0-	-0-	54	1	922	3	Y	1					2
							1	9									
07	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					2
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	266	-0-	-199	-0-	19	1	246	3	Y	1					1
							1	9									
04	300	N	252	-0-	-48	-0-	14	1	238	3	Y	-0-	1	1			-0-
05	310	N	275	-0-	-35	-0-	16	1	259	3	Y	-0-					-0-
06	276	N	276	-0-	-0-	-0-	15	1	260	3	Y	1					1
							1	9									
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	39	1	558	3	N	2	2	8			-0-
							2	9									
04	570	N	565	-0-	-5	-0-	37	1	528	3	N	-0-					-0-
05	589	N	492	-0-	-97	-0-	33	1	459	3	N	-0-					-0-
06	570	N	463	-0-	-107	-0-	27	1	436	3	N	-0-					-0-
07	589	N	462	-0-	-127	-0-	28	1	434	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	19	1	380	3	N	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	20	1	385	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	2563	-0-	-909	-0-	122	1	2441	3	N	-0-					-0-
04	3360	X	2764	-0-	-596	-0-	133	1	2631	3	N	-0-					-0-
05	3379	X	1461	-0-	-1918	-0-	69	1	1392	3	N	-0-					-0-
06	3231	X	3231	-0-	-0-	-0-	150	1	3081	3	N	-0-					-0-
07	3286	X	3105	-0-	-181	-0-	147	1	2958	3	N	-0-					-0-
08	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	14B2 EXT		40	-0-	40	40	40	3			N	-0-					-0-
06	41	X	1	-0-	-40	-0-	1	3			N	-0-					-0-
07	41	X	-0-	-0-	-41	-0-					N	-0-					-0-
08	41	X	NO RPT	-0-	-41	-0-					N	NO RPT					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1407	N	1407	-0-	-0-	-0-	231	1	1176	2	Y	-0-					-0-
04	1677	N	1677	-0-	-0-	-0-	297	1	1380	2	Y	-0-					-0-
05	1813	N	1813	-0-	-0-	-0-	314	1	1498	2	Y	1	1	8			-0-
							1	9									
06	1791	N	1791	-0-	-0-	-0-	293	1	1498	2	Y	-0-					-0-
07	1736	N	1229	-0-	-507	-0-	219	1	1010	2	Y	-0-					-0-
08	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	621	-0-	-123	-0-	93	1	525	3	Y	3	2	1			2
							3	9									
04	720	N	599	-0-	-121	-0-	89	1	507	3	Y	3	4	1			1
							3	9									
05	744	N	653	-0-	-91	-0-	94	1	556	3	Y	3	2	1			2
							3	9									
06	679	N	679	-0-	-0-	-0-	93	1	582	3	Y	4	4	1			2
							4	9									
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	252	-0-	-430	-0-	12	1	240	3	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-
05	403	N	300	-0-	-103	-0-	14	1	286	3	N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-
07	403	N	365	-0-	-38	-0-	18	1	347	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	35	1	581	3	Y	4	6	1			2
							4	9									
04	491	N	491	-0-	-0-	-0-	27	1	460	3	Y	4	3	1			3
							4	9									
05	651	N	19	-0-	-632	-0-	1	1	18	3	Y	-0-	2	1			1
06	600	N	7	-0-	-593	-0-	7	3			Y	-0-	1	1			-0-
07	496	N	280	-0-	-216	-0-	15	1	265	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	428	-0-	-6	-0-	18	1	407	3	Y	3	4	1			2
							3	9									
04	394	N	394	-0-	-0-	-0-	16	1	376	3	Y	2	2	1			2
							2	9									
05	434	N	186	-0-	-248	-0-	8	1	177	3	Y	1	2	1			1
							1	9									
06	420	N	53	-0-	-367	-0-	2	1	50	3	Y	1	1	1			1
							1	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	20	1	358	3	Y	2	2	1			1
							2	9									
04	405	N	405	-0-	-0-	-0-	21	1	381	3	Y	3	3	1			1
							3	9									
05	1280	N	1280	-0-	-0-	-0-	65	1	1207	3	Y	7	3	1			5
							8	9									
06	987	N	987	-0-	-0-	-0-	50	1	930	3	Y	6	8	1			3
							7	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					3
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	-0-	-0-	-1085	-0-					Y	-0-					-0-
04	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	6	1	134	3	Y	1					1
							1	9									
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
08	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					1

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	11	1	113	3	Y	2	2	8			4
							2	9									
04	120	N	111	-0-	-9	-0-	6	1	104	3	Y	1	1	8			4
							1	9									
05	124	N	119	-0-	-5	-0-	7	1	112	3	Y	-0-					4
06	120	N	113	-0-	-7	-0-	7	1	106	3	Y	-0-					4
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					4
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					4

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	136	-0-	-50	-0-	10	1	126	3	Y	-0-					-0-
04	150	N	134	-0-	-16	-0-	8	1	126	3	Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	13	1	211	3	Y	-0-					-0-
06	397	N	397	-0-	-0-	-0-	22	1	374	3	Y	1					1
							1	9									
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	454	-0-	-73	-0-	13	1	440	3	Y	1					2
							1	9									
04	510	N	421	-0-	-89	-0-	421	3			Y	-0-					2
05	496	N	417	-0-	-79	-0-	417	3			Y	-0-	2	1			-0-
06	450	N	429	-0-	-21	-0-	428	3	1	9	Y	1					1
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1188	-0-		-83	-0-		50	1	1129	3	Y	8	10	1			5
									9	9									
04	1053	N	1053	-0-		-0-	-0-		42	1	1004	3	Y	6	5	1			6
									7	9									
05	1116	N	997	-0-		-119	-0-		41	1	950	3	Y	5	5	1			6
									6	9									
06	1140	N	969	-0-		-171	-0-		40	1	923	3	Y	5	5	1			6
									6	9									
07	1085	N	NO RPT	-0-		-1085	-0-						Y	NO RPT					6
08	992	N	NO RPT	-0-		-992	-0-						Y	NO RPT					6

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	554	-0-		-97	-0-		31	1	520	3	Y	3	4	1			2
									3	9									
04	483	N	483	-0-		-0-	-0-		26	1	453	3	Y	4	3	1			3
									4	9									
05	630	N	630	-0-		-0-	-0-		36	1	591	3	Y	3	2	1			4
									3	9									
06	540	N	500	-0-		-40	-0-		28	1	470	3	Y	2	3	1			3
									2	9									
07	496	N	NO RPT	-0-		-496	-0-						Y	NO RPT					3
08	620	N	NO RPT	-0-		-620	-0-						Y	NO RPT					3

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	938	N	938	-0-		-0-	-0-		117	1	820	3	Y	1					2
									1	9									
04	929	N	929	-0-		-0-	-0-		90	1	838	3	Y	1					3
									1	9									
05	768	N	768	-0-		-0-	-0-		93	1	675	3	Y	-0-	2	1			1
06	900	N	900	-0-		-0-	-0-		90	1	808	3	Y	2					3
									2	9									
07	155	N	NO RPT	-0-		-155	-0-						Y	NO RPT					3
08	155	N	NO RPT	-0-		-155	-0-						Y	NO RPT					3

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	580	-0-		-9	-0-		33	1	546	2	Y	1	1	1			1
									1	9									
04	565	N	565	-0-		-0-	-0-		31	1	534	2	Y	-0-					1
05	582	N	582	-0-		-0-	-0-		28	1	554	2	Y	-0-					1
06	570	N	570	-0-		-0-	-0-		28	1	542	2	Y	-0-					1
07	589	N	NO RPT	-0-		-589	-0-						Y	NO RPT					1
08	589	N	NO RPT	-0-		-589	-0-						Y	NO RPT					1

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-		-0-	-0-		15	1	342	3	Y	2	3	1			1
									2	9									
04	274	N	274	-0-		-0-	-0-		11	1	260	3	Y	3	2	1			2
									3	9									
05	248	N	231	-0-		-17	-0-		10	1	221	3	Y	-0-	1	1			1
06	240	N	193	-0-		-47	-0-		8	1	184	3	Y	1	1	1			1
									1	9									
07	248	N	NO RPT	-0-		-248	-0-						Y	NO RPT					1
08	217	N	NO RPT	-0-		-217	-0-						Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	757	-0-	-18	-0-	36	1	721	3	N	-0-					-0-
04	720	N	693	-0-	-27	-0-	34	1	659	3	N	-0-					-0-
05	713	N	647	-0-	-66	-0-	32	1	614	3	N	1	1	8			-0-
							1	9									
06	822	N	822	-0-	-0-	-0-	39	1	783	3	N	-0-					-0-
*07	883	N	883	-0-	-0-	-0-	40	1	843	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1792	N	1792	-0-	-0-	-0-	95	1	1686	2	Y	10	16	1			4
							11	9									
04	1690	N	1690	-0-	-0-	-0-	98	1	1585	2	Y	6					10
							7	9									
05	1739	N	1739	-0-	-0-	-0-	101	1	1631	2	Y	6	8	1			8
							7	9									
06	1540	N	1540	-0-	-0-	-0-	84	1	1450	2	Y	5	8	1			5
							6	9									
07	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					5
08	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					5

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	N	657	-0-	-0-	-0-	46	1	610	3	Y	1					2
							1	9									
04	675	N	675	-0-	-0-	-0-	38	1	637	3	Y	-0-	2	1			-0-
05	748	N	748	-0-	-0-	-0-	44	1	703	3	Y	1					1
							1	9									
06	747	N	747	-0-	-0-	-0-	41	1	705	3	Y	1					2
							1	9									
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					2

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1611	-0-	-32	-0-	1609	3	2	9	N	2	2	8			-0-
04	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
05	1612	N	1610	-0-	-2	-0-	1609	3	1	9	N	1	1	8			-0-
06	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
07	1612	N	1599	-0-	-13	-0-	1598	3	1	9	N	1	1	8			-0-
08	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	492	-0-	-376	-0-	35	1	456	3	Y	1					2
							1	9									
04	780	N	661	-0-	-119	-0-	37	1	624	3	Y	-0-	2	1			-0-
05	682	N	646	-0-	-36	-0-	38	1	607	3	Y	1					1
							1	9									
06	874	N	874	-0-	-0-	-0-	48	1	825	3	Y	1					2
							1	9									
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	812	-0-	-25	-0-	53	1	759	3	N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	52	1	747	3	N	1	1	8			-0-
							1	9									
05	837	N	772	-0-	-65	-0-	52	1	720	3	N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	46	1	742	3	N	-0-					-0-
07	837	N	799	-0-	-38	-0-	48	1	751	3	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	213	-0-	-128	-0-	14	1	199	3	N	-0-					-0-
04	330	N	236	-0-	-94	-0-	16	1	220	3	N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	25	1	363	3	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	26	1	387	3	N	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	26	1	398	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1136	-0-	-290	-0-	32	1	1102	3	N	2					5
							2	9									
04	1125	N	1125	-0-	-0-	-0-	1124	3	1	9	N	1					6
05	1209	N	1057	-0-	-152	-0-	1057	3			N	-0-	5	1			1
06	1110	N	880	-0-	-230	-0-	878	3	2	9	N	2					3
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					3
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					3

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	660	-0-	-115	-0-	49	1	611	3	Y	-0-					3
04	720	N	646	-0-	-74	-0-	49	1	596	3	Y	1					4
							1	9									
05	682	N	673	-0-	-9	-0-	55	1	618	3	Y	-0-					4
06	630	N	613	-0-	-17	-0-	49	1	563	3	Y	1	4	1			1
							1	9									
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	749	-0-	-57	-0-	55	1	693	3	Y	1					4
							1	9									
04	780	N	707	-0-	-73	-0-	54	1	653	3	Y	-0-					4
05	775	N	745	-0-	-30	-0-	61	1	684	3	Y	-0-					4
06	720	N	696	-0-	-24	-0-	56	1	639	3	Y	1	4	1			1
							1	9									
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	597	-0-	-364	-0-	44	1	552	3	Y	1					4
							1	9									
04	750	N	449	-0-	-301	-0-	33	1	403	3	Y	12	12	8			4
							13	9									
05	620	N	511	-0-	-109	-0-	42	1	469	3	Y	-0-					4
06	570	N	500	-0-	-70	-0-	40	1	459	3	Y	1	4	1			1
							1	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	480	N	383	-0-	-97	-0-	383	3			N	-0-					-0-
05	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
06	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
07	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	423	-0-	-42	-0-	22	1	401	3	Y	-0-					1
04	424	N	424	-0-	-0-	-0-	24	1	397	3	Y	3					4
							3	9									
05	434	N	423	-0-	-11	-0-	20	1	399	3	Y	4	4	1			4
							4	9									
06	420	N	393	-0-	-27	-0-	18	1	373	3	Y	2	4	1			2
							2	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	538	-0-	-20	-0-	34	1	504	2	N	-0-					-0-
04	570	N	508	-0-	-62	-0-	33	1	475	2	N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	36	1	501	2	N	-0-					-0-
06	510	N	495	-0-	-15	-0-	33	1	462	2	N	-0-					-0-
07	527	N	488	-0-	-39	-0-	32	1	456	2	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	731	N	731	-0-	-0-	-0-	88	1	643	3	N	-0-					-0-
04	1608	N	1608	-0-	-0-	-0-	172	1	1436	3	N	-0-					-0-
05	1571	N	1571	-0-	-0-	-0-	177	1	1394	3	N	-0-					-0-
06	1693	N	1693	-0-	-0-	-0-	180	1	1513	3	N	-0-					-0-
*07	1330	N	1330	-0-	-0-	-0-	162	1	1168	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	444	-0-	-21	-0-	106	1	337	3	Y	1	1	1			1
							1	9									
04	480	N	417	-0-	-63	-0-	101	1	314	3	Y	2	2	1			1
							2	9									
05	496	N	417	-0-	-79	-0-	104	1	312	3	Y	1	1	1			1
							1	9									
06	420	N	405	-0-	-15	-0-	100	1	303	3	Y	2	2	1			1
							2	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	16	1	289	3	Y	1	1	1			1
							1	9									
04	336	N	336	-0-	-0-	-0-	17	1	317	3	Y	2	2	1			1
							2	9									
05	382	N	382	-0-	-0-	-0-	19	1	361	3	Y	2	1	1			2
							2	9									
06	380	N	380	-0-	-0-	-0-	19	1	359	3	Y	2	3	1			1
							2	9									
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	6	1	129	3	Y	1	1	1			1
							1	9									
04	136	N	136	-0-	-0-	-0-	5	1	130	3	Y	1	1	1			1
							1	9									
05	143	N	143	-0-	-0-	-0-	6	1	136	3	Y	1	1	1			1
							1	9									
06	136	N	136	-0-	-0-	-0-	6	1	129	3	Y	1	1	1			1
							1	9									
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	849	-0-	-174	-0-	849	2			Y	-0-					-0-
04	870	N	812	-0-	-58	-0-	812	2			Y	-0-					-0-
05	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					-0-
*07	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	22	1	316	3	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	22	1	318	3	N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	24	1	335	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	20	1	325	3	N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	21	1	334	3	N	2	2	8			-0-
							2	9									
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-		3	1	116	3	Y	-0-					-0-
04	120	N	108	-0-	-12	-0-		107	3	1	9	Y	1					1
05	124	N	101	-0-	-23	-0-		101	3			Y	-0-					1
06	120	N	105	-0-	-15	-0-		105	3			Y	-0-					1
07	124	N	NO RPT	-0-	-124	-0-						Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-						Y	NO RPT					1

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-						Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-		364	3			N	-0-					-0-
04	420	N	343	-0-	-77	-0-		343	3			N	-0-					-0-
05	403	N	377	-0-	-26	-0-		377	3			N	-0-					-0-
06	360	N	319	-0-	-41	-0-		319	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-		318	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-						N	NO RPT					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	410	-0-	-24	-0-		21	1	389	3	Y	-0-					1
04	400	N	400	-0-	-0-	-0-		23	1	375	3	Y	2					3
								2	9									
05	408	N	408	-0-	-0-	-0-		19	1	385	3	Y	4	3	1			4
								4	9									
06	390	N	383	-0-	-7	-0-		17	1	364	3	Y	2	4	1			2
								2	9									
07	403	N	NO RPT	-0-	-403	-0-						Y	NO RPT					2
08	403	N	NO RPT	-0-	-403	-0-						Y	NO RPT					2

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1317	N	1317	-0-	-0-	-0-		74	1	1233	3	Y	9	12	1			5
								10	9									
04	960	N	781	-0-	-179	-0-		42	1	732	3	Y	6	6	1			5
								7	9									
05	1054	N	837	-0-	-217	-0-		48	1	785	3	Y	4	4	1			5
								4	9									
06	1020	N	870	-0-	-150	-0-		49	1	817	3	Y	4	4	1			5
								4	9									
07	806	N	NO RPT	-0-	-806	-0-						Y	NO RPT					5
08	837	N	NO RPT	-0-	-837	-0-						Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	512	-0-		-15	-0-	29	1	480	3	Y	3	4	1			2
								3	9									
04	510	N	481	-0-		-29	-0-	26	1	452	3	Y	3	2	1			3
								3	9									
05	527	N	501	-0-		-26	-0-	29	1	470	3	Y	2	2	1			3
								2	9									
06	541	N	541	-0-		-0-	-0-	31	1	508	3	Y	2	2	1			3
								2	9									
07	496	N	NO RPT	-0-		-496	-0-					Y	NO RPT					3
08	496	N	NO RPT	-0-		-496	-0-					Y	NO RPT					3

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-		-0-	-0-	18	1	321	3	Y	1	1	1			1
								1	9									
04	270	N	253	-0-		-17	-0-	13	1	239	3	Y	1	2	1			-0-
								1	9									
05	279	N	243	-0-		-36	-0-	12	1	229	3	Y	2	1	1			1
								2	9									
06	270	N	243	-0-		-27	-0-	12	1	229	3	Y	2	2	1			1
								2	9									
07	248	N	NO RPT	-0-		-248	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-		-248	-0-					Y	NO RPT					1

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1085	-0-		-0-	-0-	80	1	1004	3	Y	1					4
								1	9									
04	1019	N	1019	-0-		-0-	-0-	78	1	940	3	Y	1					5
								1	9									
05	1147	N	1061	-0-		-86	-0-	87	1	974	3	Y	-0-					5
06	1050	N	1013	-0-		-37	-0-	81	1	930	3	Y	2	5	1			2
								2	9									
07	1054	N	NO RPT	-0-		-1054	-0-					Y	NO RPT					2
08	1054	N	NO RPT	-0-		-1054	-0-					Y	NO RPT					2

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-		-0-	-0-	35	1	281	2	Y	-0-					-0-
04	303	N	303	-0-		-0-	-0-	33	1	270	2	Y	-0-					-0-
05	310	N	302	-0-		-8	-0-	33	1	269	2	Y	-0-					-0-
06	312	N	312	-0-		-0-	-0-	31	1	281	2	Y	-0-					-0-
*07	327	N	327	-0-		-0-	-0-	34	1	293	2	Y	-0-					-0-
08	310	N	NO RPT	-0-		-310	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-		-0-	-0-	100	1	291	3	Y	2	3	1			1
								2	9									
04	390	N	339	-0-		-51	-0-	94	1	243	3	Y	2	1	1			2
								2	9									
05	403	N	347	-0-		-56	-0-	98	1	248	3	Y	1	1	1			2
								1	9									
06	390	N	358	-0-		-32	-0-	96	1	261	3	Y	1	1	1			2
								1	9									
07	341	N	NO RPT	-0-		-341	-0-					Y	NO RPT					2
08	341	N	NO RPT	-0-		-341	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					4
04	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					4
05	682	N	343	-0-	-339	-0-	343	3			Y	-0-					4
06	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					4
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					4
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					4

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	258	-0-	-21	-0-	13 1	1 9	244	3	Y	1	1	1			1
04	270	N	254	-0-	-16	-0-	13 1	1 9	240	3	Y	1	2	1			-0-
05	259	N	259	-0-	-0-	-0-	13 2	1 9	244	3	Y	2	1	1			1
06	244	N	244	-0-	-0-	-0-	12 2	1 9	230	3	Y	2	2	1			1
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	31 4	1 9	514	3	Y	4	5	1			2
04	450	N	448	-0-	-2	-0-	24 3	1 9	421	3	Y	3	2	1			3
05	496	N	465	-0-	-31	-0-	27 2	1 9	436	3	Y	2	2	1			3
06	540	N	440	-0-	-100	-0-	25 2	1 9	413	3	Y	2	2	1			3
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	948	-0-	-261	-0-	147 2	1 9	799	3	Y	2	1	8			4
04	870	N	812	-0-	-58	-0-	128	1	684	3	Y	-0-					4
05	791	N	791	-0-	-0-	-0-	132 1	1 9	658	3	Y	1	4	1			1
06	1064	N	1064	-0-	-0-	-0-	128 3	1 9	933	3	Y	3					4
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					4
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					4

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	471	-0-	-118	-0-	471	3			N	-0-					-0-
04	570	N	444	-0-	-126	-0-	444	3			N	-0-					-0-
05	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
06	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-
07	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	549	-0-	-660	-0-	140	1	409	3	Y	-0-					3
04	1020	N	515	-0-	-505	-0-	115	1	399	3	Y	1					4
							1	9									
05	682	N	458	-0-	-224	-0-	102	1	356	3	Y	-0-	3	1			1
06	543	N	543	-0-	-0-	-0-	102	1	440	3	Y	1					2
							1	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
04	570	N	550	-0-	-20	-0-	549	3	1	9	N	1	1	8			-0-
05	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
06	570	N	532	-0-	-38	-0-	532	3			N	-0-					-0-
07	558	N	556	-0-	-2	-0-	555	3	1	9	N	1	1	8			-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	980	-0-	-43	-0-	63	1	913	3	Y	4					5
							4	9									
04	990	N	926	-0-	-64	-0-	78	1	845	3	Y	3					8
							3	9									
05	1054	N	969	-0-	-85	-0-	74	1	894	3	Y	1					9
							1	9									
06	960	N	954	-0-	-6	-0-	70	1	884	3	Y	-0-	8	1			1
07	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					1
08	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					1

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	737	-0-	-38	-0-	41	1	692	3	Y	4	4	8			-0-
							4	9									
04	720	N	702	-0-	-18	-0-	46	1	655	3	Y	1	1	8			-0-
							1	9									
05	713	N	674	-0-	-39	-0-	44	1	630	3	Y	-0-					-0-
06	720	N	660	-0-	-60	-0-	43	1	617	3	Y	-0-					-0-
07	713	N	710	-0-	-3	-0-	49	1	661	3	Y	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1924	N	1924	-0-	-0-	-0-	102	1	1811	2	Y	10	16	1			4
							11	9									
04	1703	N	1703	-0-	-0-	-0-	99	1	1597	2	Y	6					10
							7	9									
05	1763	N	1763	-0-	-0-	-0-	102	1	1653	2	Y	7	9	1			8
							8	9									
06	1830	N	1623	-0-	-207	-0-	88	1	1528	2	Y	6	9	1			5
							7	9									
07	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					5
08	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	580	-0-	-9	-0-	580	2			Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
07	620	N	586	-0-	-34	-0-	586	2			Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1903	-0-	-50	-0-	124	1	1771	3	N	7	7	8			-0-
							8	9									
04	1920	N	1875	-0-	-45	-0-	121	1	1750	3	N	4	4	8			-0-
							4	9									
05	1957	N	1957	-0-	-0-	-0-	131	1	1825	3	N	1	1	8			-0-
							1	9									
06	1875	N	1875	-0-	-0-	-0-	110	1	1765	3	N	-0-					-0-
07	1953	N	1931	-0-	-22	-0-	116	1	1812	3	N	3	3	8			-0-
							3	9									
08	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	384	-0-	-236	-0-	27	1	357	3	Y	-0-					1
04	540	N	379	-0-	-161	-0-	21	1	358	3	Y	-0-	1	1			-0-
05	465	N	355	-0-	-110	-0-	21	1	333	3	Y	1	1	8			-0-
							1	9									
06	360	N	331	-0-	-29	-0-	18	1	312	3	Y	1					1
							1	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	24	1	348	3	N	-0-					-0-
04	360	N	359	-0-	-1	-0-	23	1	336	3	N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	25	1	348	3	N	-0-					-0-
06	360	N	321	-0-	-39	-0-	19	1	302	3	N	-0-					-0-
07	372	N	218	-0-	-154	-0-	13	1	205	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1000	N	1000	-0-	-0-	-0-	56	1	943	2	Y	1	2	1			1
							1	9									
04	970	N	970	-0-	-0-	-0-	53	1	916	2	Y	1					2
							1	9									
05	1001	N	1001	-0-	-0-	-0-	49	1	952	2	Y	-0-					2
06	960	N	956	-0-	-4	-0-	46	1	910	2	Y	-0-					2
07	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					2
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	556	-0-	-33	-0-	36	1	519	3	N	1	1	8			-0-
							1	9									
04	560	N	560	-0-	-0-	-0-	36	1	524	3	N	-0-					-0-
05	558	N	556	-0-	-2	-0-	37	1	519	3	N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	35	1	563	3	N	-0-					-0-
07	589	N	481	-0-	-108	-0-	29	1	451	3	N	1	1	8			-0-
							1	9									
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	242	-0-	-99	-0-	21	1	221	3	Y	-0-	1	1			-0-
04	270	N	226	-0-	-44	-0-	13	1	212	3	Y	1	1	1			-0-
							1	9									
05	279	N	230	-0-	-49	-0-	14	1	215	3	Y	1					1
							1	9									
06	240	N	207	-0-	-33	-0-	13	1	194	3	Y	-0-	1	1			-0-
07	248	N	206	-0-	-42	-0-	13	1	193	3	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	22	1	231	3	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	19	1	216	3	N	-0-					-0-
05	279	N	227	-0-	-52	-0-	19	1	208	3	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	17	1	192	3	N	-0-					-0-
07	248	N	224	-0-	-24	-0-	20	1	204	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	24	1	70	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	18	1	55	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	18	1	54	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	24	1	73	3	N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	18	1	55	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	29	1	582	3	N	1	1	8			-0-
							1	9									
*07	715	N	715	-0-	-0-	-0-	32	1	677	3	N	5	5	8			-0-
							6	9									
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	82	-0-	-42	-0-	82	3			Y	-0-					54
04	90	N	70	-0-	-20	-0-	70	3			Y	-0-					54
05	62	N	55	-0-	-7	-0-	55	3			Y	-0-					54
06	90	N	51	-0-	-39	-0-	51	3			Y	-0-					54
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					54
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					54

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
04	750	N	710	-0-	-40	-0-	710	3			N	-0-					-0-
05	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
06	720	N	701	-0-	-19	-0-	701	3			N	-0-					-0-
07	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
07	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	699	N	699	-0-	-0-	-0-	46	1	653	3	N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	46	1	669	3	N	2	2	8			-0-
							2	9									
05	739	N	739	-0-	-0-	-0-	50	1	689	3	N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	43	1	684	3	N	-0-					-0-
*07	746	N	746	-0-	-0-	-0-	45	1	700	3	N	1	1	8			-0-
							1	9									
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	494	-0-	-2	-0-	32	1	461	3	N	1	1	8			-0-
							1	9									
04	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-					-0-
05	527	N	493	-0-	-34	-0-	33	1	460	3	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	29	1	463	3	N	-0-					-0-
*07	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	905	-0-	-56	-0-	51	1	853	2	Y	1	2	1			1
							1	9									
04	900	N	861	-0-	-39	-0-	47	1	814	2	Y	-0-					1
05	916	N	916	-0-	-0-	-0-	45	1	870	2	Y	1					2
							1	9									
06	873	N	873	-0-	-0-	-0-	42	1	831	2	Y	-0-					2
07	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					2
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	953	-0-	-8	-0-	54	1	898	2	N	1	2	1			1
							1	9									
04	1011	N	1011	-0-	-0-	-0-	55	1	956	2	N	-0-					1
05	988	N	988	-0-	-0-	-0-	48	1	938	2	N	2	1	8			2
							2	9									
06	958	N	958	-0-	-0-	-0-	46	1	912	2	N	-0-					2
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					2
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					2

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	264	-0-	-77	-0-	12	1	252	3	N	-0-					-0-
04	270	N	243	-0-	-27	-0-	12	1	231	3	N	-0-					-0-
05	248	N	148	-0-	-100	-0-	7	1	141	3	N	-0-					-0-
06	270	N	41	-0-	-229	-0-	2	1	39	3	N	-0-					-0-
*07	522	N	522	-0-	-0-	-0-	24	1	497	3	N	1	1	8			-0-
							1	9									
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1147	-0-	-31	-0-	55	1	1092	3	N	-0-					-0-
04	1170	N	1113	-0-	-57	-0-	54	1	1059	3	N	-0-					-0-
05	1147	N	1099	-0-	-48	-0-	52	1	1047	3	N	-0-					-0-
06	1110	N	1081	-0-	-29	-0-	50	1	1031	3	N	-0-					-0-
07	1147	N	1133	-0-	-14	-0-	54	1	1079	3	N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	10	1	190	3	N	1	1	8			-0-
							1	9									
05	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
06	210	N	188	-0-	-22	-0-	9	1	179	3	N	-0-					-0-
07	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	959	N	959	-0-	-0-	-0-	51	1	908	3	N	-0-					-0-
04	840	N	728	-0-	-112	-0-	39	1	689	3	N	-0-					-0-
05	868	N	665	-0-	-203	-0-	35	1	630	3	N	-0-					-0-
06	930	N	659	-0-	-271	-0-	35	1	624	3	N	-0-					-0-
07	744	N	606	-0-	-138	-0-	32	1	574	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2153	N	2153	-0-	-0-	-0-	60	1	2091	3	N	2					7
							2	9									
04	2148	N	2148	-0-	-0-	-0-	2146	3	2	9	N	2					9
05	1990	N	1990	-0-	-0-	-0-	1989	3	1	9	N	1	8	1			2
06	2070	N	1764	-0-	-306	-0-	1758	3	6	9	N	5					7
07	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					7
08	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	519	-0-	-8	-0-	24	1	492	3	N	3	3	8			-0-
							3	9									
04	510	N	502	-0-	-8	-0-	24	1	478	3	N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	24	1	510	3	N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	23	1	491	3	N	1	1	8			-0-
							1	9									
07	527	N	514	-0-	-13	-0-	24	1	490	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	479	-0-	-17	-0-	113	1	366	3	N	-0-					1
04	479	N	479	-0-	-0-	-0-	112	1	365	3	N	2					3
							2	9									
05	504	N	504	-0-	-0-	-0-	112	1	388	3	N	4	3	1			4
							4	9									
06	493	N	493	-0-	-0-	-0-	108	1	383	3	N	2	4	1			2
							2	9									
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	50	1	324	3	Y	2					2
							2	9									
05	933	N	933	-0-	-0-	-0-	131	1	788	3	Y	13	2	1	5	8	8
							14	9									
06	910	N	910	-0-	-0-	-0-	126	1	780	3	Y	4	8	1			4
							4	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					4
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	293	-0-	-17	-0-	16	1	276	3	Y	1	2	1			2
							1	9									
04	270	N	261	-0-	-9	-0-	14	1	245	3	Y	2	2	1			2
							2	9									
05	286	N	286	-0-	-0-	-0-	16	1	267	3	Y	3	3	1			2
							3	9									
06	293	N	293	-0-	-0-	-0-	16	1	275	3	Y	2	2	1			2
							2	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1163	N	1163	-0-	-0-	-0-	1161	3	2	9	N	2	2	8			-0-
04	1110	N	1108	-0-	-2	-0-	1108	3			N	-0-					-0-
05	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
06	1140	N	1116	-0-	-24	-0-	1116	3			N	-0-					-0-
07	1147	N	1122	-0-	-25	-0-	1122	3			N	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	763	-0-	-43	-0-	49	1	711	3	Y	3					4
							3	9									
04	750	N	741	-0-	-9	-0-	62	1	676	3	Y	3					7
							3	9									
05	837	N	747	-0-	-90	-0-	57	1	690	3	Y	-0-					7
06	763	N	763	-0-	-0-	-0-	56	1	707	3	Y	-0-	7	1			-0-
*07	791	N	791	-0-	-0-	-0-	62	1	729	3	Y	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1977	-0-	-100	-0-	129	1	1848	3	N	-0-					-0-
04	1941	N	1941	-0-	-0-	-0-	128	1	1813	3	N	-0-					-0-
05	2072	N	2072	-0-	-0-	-0-	131	1	1941	3	N	-0-					-0-
06	1920	N	1888	-0-	-32	-0-	117	1	1771	3	N	-0-					-0-
07	2015	N	1890	-0-	-125	-0-	114	1	1776	3	N	-0-					-0-
08	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	10	-0-	-83	-0-	1	1	9	3	Y	-0-					-0-
04	60	N	31	-0-	-29	-0-	2	1	29	3	Y	-0-					-0-
05	62	N	32	-0-	-30	-0-	2	1	30	3	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	804	-0-	-2	-0-	804	2			Y	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
05	837	N	540	-0-	-297	-0-	540	2			Y	-0-					-0-
06	780	N	548	-0-	-232	-0-	548	2			Y	-0-					-0-
07	806	N	546	-0-	-260	-0-	546	2			Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	424	-0-	-41	-0-	157	1	267	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	154	1	303	3	N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	164	1	342	3	N	-0-					-0-
06	420	N	403	-0-	-17	-0-	151	1	252	3	N	-0-					-0-
07	465	N	438	-0-	-27	-0-	159	1	279	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	69	-0-	-24	-0-	4	1	64	3	Y	1	1	1			1
							1	9									
04	90	N	81	-0-	-9	-0-	4	1	77	3	Y	-0-					1
05	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					1
06	87	N	87	-0-	-0-	-0-	5	1	81	3	Y	1	1	1			1
							1	9									
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	20	1	354	3	Y	6	6	1			6
							7	9									
04	369	N	369	-0-	-0-	-0-	20	1	341	3	Y	7	7	1			6
							8	9									
05	374	N	374	-0-	-0-	-0-	21	1	347	3	Y	5	7	1			4
							6	9									
06	360	N	353	-0-	-7	-0-	19	1	327	3	Y	6	5	1			5
							7	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					5
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					5

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	418	-0-	-78	-0-	22	1	388	3	Y	7	7	1			7
							8	9									
04	450	N	393	-0-	-57	-0-	21	1	365	3	Y	6	7	1			6
							7	9									
05	465	N	383	-0-	-82	-0-	22	1	354	3	Y	6	8	1			4
							7	9									
06	390	N	359	-0-	-31	-0-	19	1	333	3	Y	6	5	1			5
							7	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					5
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					5

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	652	N	652	-0-	-0-	-0-	56	1	596	3	N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	57	1	658	3	N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	49	1	534	3	N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	42	1	467	3	N	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	44	1	455	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
07	62	N	24	-0-	-38	-0-	1	1	23	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	19	1	322	3	Y	4	3	1	2	8	1
							4	9									
04	360	N	327	-0-	-33	-0-	18	1	306	3	Y	3	2	1			2
							3	9									
05	341	N	335	-0-	-6	-0-	19	1	314	3	Y	2	2	1			2
							2	9									
06	330	N	314	-0-	-16	-0-	18	1	294	3	Y	2	2	1			2
							2	9									
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	631	-0-	-0-	-0-	55	1	572	3	Y	4	2	1	2	8	1
							4	9									
04	570	N	564	-0-	-6	-0-	32	1	532	3	Y	-0-	1	1			-0-
05	651	N	598	-0-	-53	-0-	36	1	561	3	Y	1					1
							1	9									
06	600	N	568	-0-	-32	-0-	35	1	532	3	Y	1	2	1			-0-
							1	9									
07	589	N	574	-0-	-15	-0-	37	1	537	3	Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	692	-0-	-114	-0-	19	1	672	3	N	1					3
							1	9									
04	750	N	675	-0-	-75	-0-	675	3			N	-0-					3
05	744	N	639	-0-	-105	-0-	638	3	1	9	N	1	3	1			1
06	660	N	657	-0-	-3	-0-	656	3	1	9	N	1					2
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					2
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	429	-0-	-160	-0-	122	1	305	3	Y	2	3	1			1
							2	9									
04	480	N	376	-0-	-104	-0-	116	1	258	3	Y	2	1	1			2
							2	9									
05	465	N	381	-0-	-84	-0-	120	1	260	3	Y	1	1	1			2
							1	9									
06	420	N	357	-0-	-63	-0-	116	1	240	3	Y	1	1	1			2
							1	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	680	-0-	-157	-0-	19	1	660	3	N	1					3
							1	9									
04	720	N	664	-0-	-56	-0-	664	3			N	-0-					3
05	599	N	599	-0-	-0-	-0-	598	3	1	9	N	1	3	1			1
06	660	N	475	-0-	-185	-0-	474	3	1	9	N	1					2
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					2
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	120	1	503	3	Y	-0-					1
04	660	N	465	-0-	-195	-0-	112	1	350	3	Y	3					4
							3	9									
05	868	N	391	-0-	-477	-0-	107	1	281	3	Y	3	4	1			3
							3	9									
06	600	N	342	-0-	-258	-0-	101	1	240	3	Y	1	3	1			1
							1	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1959	N	1959	-0-	-0-	-0-	55	1	1902	3	Y	2					4
							2	9									
04	1190	N	1190	-0-	-0-	-0-	1189	3	1	9	Y	1					5
05	671	N	671	-0-	-0-	-0-	671	3			Y	-0-	4	1			1
06	1102	N	1102	-0-	-0-	-0-	1099	3	3	9	Y	3					4
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					4
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					4

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	844	N	844	-0-	-0-	-0-	54	1	786	3	Y	4					5
							4	9									
04	900	N	900	-0-	-0-	-0-	76	1	822	3	Y	2					7
							2	9									
05	713	N	570	-0-	-143	-0-	44	1	525	3	Y	1					8
							1	9									
06	810	N	755	-0-	-55	-0-	55	1	700	3	Y	-0-	7	1			1
07	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	30	1	424	3	N	-0-					-0-
04	480	N	415	-0-	-65	-0-	27	1	388	3	N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	27	1	402	3	N	-0-					-0-
06	450	N	394	-0-	-56	-0-	24	1	370	3	N	-0-					-0-
07	434	N	400	-0-	-34	-0-	24	1	376	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1114	-0-	-33	-0-	73	1	1040	3	N	1	1	8			-0-
							1	9									
04	1050	N	1050	-0-	-0-	-0-	69	1	981	3	N	-0-					-0-
05	1085	N	1058	-0-	-27	-0-	67	1	991	3	N	-0-					-0-
06	1080	N	785	-0-	-295	-0-	49	1	736	3	N	-0-					-0-
*07	1200	N	1200	-0-	-0-	-0-	72	1	1128	3	N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0-	-0-	43	1	613	3	N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	43	1	607	3	N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	42	1	620	3	N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	39	1	588	3	N	-0-					-0-
*07	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	827	-0-	-10	-0-	165	1	662	3	N	-0-					-0-
04	810	N	783	-0-	-27	-0-	160	1	623	3	N	-0-					-0-
05	837	N	791	-0-	-46	-0-	165	1	626	3	N	-0-					-0-
06	810	N	734	-0-	-76	-0-	156	1	578	3	N	-0-					-0-
07	806	N	638	-0-	-168	-0-	155	1	483	3	N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	176	-0-	-1064	-0-	12	1	164	3	Y	-0-					1
04	810	N	619	-0-	-191	-0-	35	1	583	3	Y	1	2	1			-0-
							1	9									
05	961	N	630	-0-	-331	-0-	37	1	591	3	Y	2	1	8			1
							2	9									
06	796	N	796	-0-	-0-	-0-	44	1	751	3	Y	1					2
							1	9									
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

03	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-
05	155	N	124	-0-	-31	-0-	7	1	117	3	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	7	1	105	3	Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	7	1	105	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

03	1147	N	1105	-0-	-42	-0-	71	1	1034	2	N	-0-					-0-
04	1110	N	1059	-0-	-51	-0-	69	1	990	2	N	-0-					-0-
05	1116	N	1111	-0-	-5	-0-	74	1	1037	2	N	-0-					-0-
06	1080	N	1065	-0-	-15	-0-	71	1	994	2	N	-0-					-0-
07	1085	N	1073	-0-	-12	-0-	70	1	1003	2	N	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

03	837	N	500	-0-	-337	-0-	33	1	467	3	N	-0-					-0-
04	780	N	771	-0-	-9	-0-	51	1	720	3	N	-0-					-0-
05	862	N	862	-0-	-0-	-0-	55	1	807	3	N	-0-					-0-
06	805	N	805	-0-	-0-	-0-	50	1	755	3	N	-0-					-0-
*07	857	N	857	-0-	-0-	-0-	52	1	805	3	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

03	682	N	611	-0-	-71	-0-	53	1	554	3	Y	4	2	1	2	8	1
							4	9									
04	660	N	603	-0-	-57	-0-	34	1	567	3	Y	2	2	1	1	8	-0-
							2	9									
05	631	N	631	-0-	-0-	-0-	38	1	591	3	Y	2					2
							2	9									
06	600	N	566	-0-	-34	-0-	35	1	530	3	Y	1	2	1			1
							1	9									
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	583	-0-	-6	-0-	33	1	549	2	Y	1	1	1			1
							1	9									
04	600	N	552	-0-	-48	-0-	30	1	522	2	Y	-0-					1
05	589	N	575	-0-	-14	-0-	28	1	547	2	Y	-0-					1
06	570	N	540	-0-	-30	-0-	26	1	514	2	Y	-0-					1
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	752	N	752	-0-	-0-	-0-	42	1	709	2	Y	1	1	1			1
							1	9									
04	738	N	738	-0-	-0-	-0-	40	1	698	2	Y	-0-					1
05	780	N	780	-0-	-0-	-0-	38	1	742	2	Y	-0-					1
06	742	N	742	-0-	-0-	-0-	36	1	705	2	Y	1					2
							1	9									
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	211	-0-	-99	-0-	10	1	199	3	N	2	2	8			-0-
							2	9									
04	210	N	206	-0-	-4	-0-	10	1	196	3	N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	42	1	761	3	Y	3	3	1			2
							3	9									
04	930	N	930	-0-	-0-	-0-	47	1	876	3	Y	6	6	1			2
							7	9									
05	944	N	944	-0-	-0-	-0-	48	1	890	3	Y	5	3	1			4
							6	9									
06	782	N	782	-0-	-0-	-0-	39	1	739	3	Y	4	6	1			2
							4	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	581	-0-	-70	-0-	32	1	548	3	Y	1	1	8			-0-
							1	9									
04	600	N	458	-0-	-142	-0-	30	1	428	3	Y	-0-					-0-
05	589	N	382	-0-	-207	-0-	25	1	357	3	Y	-0-					-0-
06	570	N	549	-0-	-21	-0-	36	1	513	3	Y	-0-					-0-
*07	609	N	609	-0-	-0-	-0-	42	1	567	3	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	620	N	387	-0-	-233	-0-	387	3			N	-0-					-0-
06	600	N	477	-0-	-123	-0-	477	3			N	-0-					-0-
07	620	N	346	-0-	-274	-0-	346	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	570	N	570	-0-	-0-	-0-	24	1	543	3	Y	3	4	1			2
							3	9									
04	516	N	516	-0-	-0-	-0-	20	1	492	3	Y	4	3	1			3
							4	9									
05	530	N	530	-0-	-0-	-0-	22	1	506	3	Y	2	2	1			3
							2	9									
06	709	N	709	-0-	-0-	-0-	29	1	676	3	Y	4	3	1			4
							4	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	484	-0-	-12	-0-	109	1	372	3	Y	3	3	1			2
							3	9									
04	480	N	467	-0-	-13	-0-	105	1	360	3	Y	2	2	1			2
							2	9									
05	487	N	487	-0-	-0-	-0-	110	1	375	3	Y	2	2	1			2
							2	9									
06	480	N	472	-0-	-8	-0-	106	1	364	3	Y	2	2	1			2
							2	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	744	N	666	-0-	-78	-0-	666	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1254	-0-	-327	-0-	1254	3			N	-0-					-0-
04	1440	N	994	-0-	-446	-0-	994	3			N	-0-					-0-
05	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
07	1023	N	916	-0-	-107	-0-	916	3			N	-0-					-0-
08	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1053	-0-	-156	-0-	67	1	986	2	N	-0-					-0-
04	1050	N	1016	-0-	-34	-0-	66	1	950	2	N	-0-					-0-
05	1054	N	1052	-0-	-2	-0-	70	1	982	2	N	-0-					-0-
06	1025	N	1025	-0-	-0-	-0-	69	1	956	2	N	-0-					-0-
07	1054	N	1043	-0-	-11	-0-	68	1	975	2	N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

03	1023	N	891	-0-	-132	-0-	891	2			Y	-0-					-0-
04	1050	N	847	-0-	-203	-0-	847	2			Y	-0-					-0-
05	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
06	870	N	729	-0-	-141	-0-	729	2			Y	-0-					-0-
07	868	N	810	-0-	-58	-0-	810	2			Y	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

03	442	N	442	-0-	-0-	-0-	29	1	413	3	N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	23	1	332	3	N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	34	1	515	3	N	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	26	1	404	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

03	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
06	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
07	1054	N	979	-0-	-75	-0-	979	2			Y	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

03	806	N	773	-0-	-33	-0-	43	1	724	3	Y	5	7	1			3
							6	9									
04	780	N	747	-0-	-33	-0-	40	1	701	3	Y	5	4	1			4
							6	9									
05	806	N	772	-0-	-34	-0-	44	1	722	3	Y	5	4	1			5
							6	9									
06	875	N	875	-0-	-0-	-0-	50	1	821	3	Y	4	4	1			5
							4	9									
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					5
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					5

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

03	248	N	223	-0-	-25	-0-	16	1	206	3	Y	1					1
							1	9									
04	240	N	219	-0-	-21	-0-	12	1	207	3	Y	-0-	1	1			-0-
05	226	N	226	-0-	-0-	-0-	13	1	213	3	Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	12	1	212	3	Y	1					1
							1	9									
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1654	-0-		-144	-0-	79	1	1575	3	N	-0-					-0-
04	1740	N	1573	-0-		-167	-0-	76	1	1497	3	N	-0-					-0-
05	1527	N	1527	-0-		-0-	-0-	72	1	1455	3	N	-0-					-0-
06	1590	N	1461	-0-		-129	-0-	68	1	1393	3	N	-0-					-0-
07	1612	N	1515	-0-		-97	-0-	72	1	1443	3	N	-0-					-0-
08	1519	N	NO RPT	-0-		-1519	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

03	589	N	546	-0-		-43	-0-	26	1	520	3	N	-0-					-0-
04	600	N	513	-0-		-87	-0-	25	1	488	3	N	-0-					-0-
05	682	N	666	-0-		-16	-0-	31	1	635	3	N	-0-					-0-
06	643	N	643	-0-		-0-	-0-	30	1	613	3	N	-0-					-0-
*07	637	N	637	-0-		-0-	-0-	30	1	607	3	N	-0-					-0-
08	651	N	NO RPT	-0-		-651	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

03	434	N	387	-0-		-47	-0-	68	1	319	3	N	-0-					-0-
04	417	N	417	-0-		-0-	-0-	68	1	349	3	N	-0-					-0-
05	434	N	415	-0-		-19	-0-	71	1	344	3	N	-0-					-0-
06	360	N	254	-0-		-106	-0-	68	1	186	3	N	-0-					-0-
07	434	N	322	-0-		-112	-0-	71	1	251	3	N	-0-					-0-
08	403	N	NO RPT	-0-		-403	-0-					N	NO RPT					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

03	1498	N	1498	-0-		-0-	-0-	283	1	1215	2	Y	-0-					-0-
04	1440	N	1433	-0-		-7	-0-	271	1	1162	2	Y	-0-					-0-
05	1488	N	1435	-0-		-53	-0-	273	1	1162	2	Y	-0-					-0-
06	1484	N	1484	-0-		-0-	-0-	263	1	1221	2	Y	-0-					-0-
*07	1538	N	1538	-0-		-0-	-0-	278	1	1260	2	Y	-0-					-0-
08	1426	N	NO RPT	-0-		-1426	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

03	6	N	3	-0-		-3	-0-	3	3			Y	-0-					-0-
04	4	N	2	-0-		-2	-0-	2	3			Y	-0-					-0-
05	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-
06	3	N	2	-0-		-1	-0-	2	3			Y	-0-					-0-
*07	4	N	4	-0-		-0-	-0-	4	3			Y	-0-					-0-
08	2	N	NO RPT	-0-		-2	-0-					Y	NO RPT					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

03	889	N	889	-0-		-0-	-0-	79	1	810	3	Y	-0-					-0-
04	870	N	825	-0-		-45	-0-	68	1	757	3	Y	-0-					-0-
05	899	N	851	-0-		-48	-0-	70	1	781	3	Y	-0-					-0-
06	912	N	912	-0-		-0-	-0-	80	1	832	3	Y	-0-					-0-
07	868	N	754	-0-		-114	-0-	63	1	691	3	Y	-0-					-0-
08	837	N	NO RPT	-0-		-837	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	779	N	779	-0-	-0-	-0-	37	1	742	3	N	-0-					-0-
04	750	N	748	-0-	-2	-0-	36	1	712	3	N	-0-					-0-
05	775	N	750	-0-	-25	-0-	35	1	715	3	N	-0-					-0-
06	750	N	721	-0-	-29	-0-	33	1	688	3	N	-0-					-0-
07	775	N	718	-0-	-57	-0-	34	1	684	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	554	-0-	-4	-0-	31 4	1 9	519	3	Y	4	5	1			2
04	540	N	537	-0-	-3	-0-	29 4	1 9	504	3	Y	4	3	1			3
05	558	N	551	-0-	-7	-0-	31 3	1 9	517	3	Y	3	3	1			3
06	540	N	447	-0-	-93	-0-	25 3	1 9	419	3	Y	3	3	1			3
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	62	1	496	2	Y	-0-					-0-
04	570	N	541	-0-	-29	-0-	59	1	482	2	Y	-0-					-0-
05	558	N	521	-0-	-37	-0-	56	1	465	2	Y	-0-					-0-
06	540	N	530	-0-	-10	-0-	53	1	477	2	Y	-0-					-0-
07	558	N	549	-0-	-9	-0-	57	1	492	2	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	665	-0-	-48	-0-	202 1	1 9	462	2	Y	1	1	1			1
04	660	N	644	-0-	-16	-0-	194	1	450	2	Y	-0-					1
05	682	N	677	-0-	-5	-0-	199	1	478	2	Y	-0-					1
06	652	N	652	-0-	-0-	-0-	192	1	460	2	Y	-0-					1
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	563	-0-	-150	-0-	27 1	1 9	535	3	N	1	1	8			-0-
04	690	N	662	-0-	-28	-0-	32	1	630	3	N	-0-					-0-
05	682	N	663	-0-	-19	-0-	31	1	632	3	N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	29	1	596	3	N	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	32	1	654	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	101	-0-	-85	-0-	5	1	96	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
07	217	N	177	-0-	-40	-0-	8	1	169	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	547	-0-	-42	-0-	31	1	512	3	Y	4	5	1			2
							4	9									
04	570	N	563	-0-	-7	-0-	31	1	528	3	Y	4	3	1			3
							4	9									
05	584	N	584	-0-	-0-	-0-	33	1	547	3	Y	4	3	1			4
							4	9									
06	541	N	541	-0-	-0-	-0-	31	1	508	3	Y	2	3	1			3
							2	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1692	N	1692	-0-	-0-	-0-	174	1	1518	3	N	-0-					-0-
04	1591	N	1591	-0-	-0-	-0-	168	1	1423	3	N	-0-					-0-
05	1577	N	1577	-0-	-0-	-0-	174	1	1403	3	N	-0-					-0-
06	1460	N	1460	-0-	-0-	-0-	168	1	1292	3	N	-0-					-0-
*07	1446	N	1446	-0-	-0-	-0-	174	1	1272	3	N	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	277	-0-	-64	-0-	24	1	253	3	N	-0-					-0-
04	300	N	287	-0-	-13	-0-	20	1	267	3	N	-0-					-0-
05	310	N	297	-0-	-13	-0-	21	1	276	3	N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	20	1	255	3	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	20	1	280	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
04	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-
05	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
06	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
07	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1053	-0-	-32	-0-	59	1	994	2	Y	-0-					8
04	1050	N	1010	-0-	-40	-0-	55	1	955	2	Y	-0-					8
05	1085	N	1023	-0-	-62	-0-	50	1	973	2	Y	-0-	8	5			-0-
06	1020	N	978	-0-	-42	-0-	47	1	931	2	Y	-0-					-0-
07	1054	N	975	-0-	-79	-0-	47	1	928	2	Y	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	696	N	696	-0-	-0-	-0-	33	1	663	2	Y	-0-					-0-
04	750	N	637	-0-	-113	-0-	30	1	607	2	Y	-0-					-0-
05	837	N	638	-0-	-199	-0-	32	1	606	2	Y	-0-					-0-
06	660	N	561	-0-	-99	-0-	27	1	534	2	Y	-0-					-0-
07	651	N	536	-0-	-115	-0-	26	1	510	2	Y	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
05	744	N	716	-0-	-28	-0-	716	2			Y	-0-					-0-
06	690	N	689	-0-	-1	-0-	689	2			Y	-0-					-0-
07	744	N	720	-0-	-24	-0-	720	2			Y	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
07	744	N	702	-0-	-42	-0-	702	3			N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	34	1	570	3	Y	4	5	1			2
							4	9									
04	612	N	612	-0-	-0-	-0-	33	1	573	3	Y	5	3	1			4
							6	9									
05	612	N	612	-0-	-0-	-0-	35	1	574	3	Y	3	3	1			4
							3	9									
06	600	N	588	-0-	-12	-0-	33	1	552	3	Y	3	3	1			4
							3	9									
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					4
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					4

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	7	-0-	-8	-0-	1	1	6	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
07	10	N	8	-0-	-2	-0-	1	1	7	3	N	-0-					-0-
08	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	521	-0-	-6	-0-	29	1	492	2	Y	-0-					5
04	510	N	476	-0-	-34	-0-	26	1	450	2	Y	-0-					5
05	496	N	483	-0-	-13	-0-	24	1	459	2	Y	-0-	5	5			-0-
06	510	N	447	-0-	-63	-0-	22	1	425	2	Y	-0-					-0-
07	496	N	452	-0-	-44	-0-	22	1	430	2	Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
*07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	765	-0-	-41	-0-	71	1	694	3	N	-0-					-0-
04	795	N	795	-0-	-0-	-0-	68	1	727	3	N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	71	1	750	3	N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	68	1	684	3	N	-0-					-0-
07	837	N	797	-0-	-40	-0-	71	1	726	3	N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	28	-0-	-96	-0-	1	1	27	3	Y	-0-					-0-
04	60	N	27	-0-	-33	-0-	1	1	26	3	Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			Y	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	352	-0-	-51	-0-	352	3			Y	-0-					-0-
04	390	N	335	-0-	-55	-0-	335	3			Y	-0-					-0-
05	372	N	330	-0-	-42	-0-	330	3			Y	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			Y	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
05	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
06	540	N	438	-0-	-102	-0-	438	3			N	-0-					-0-
07	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

03	868	N	799	-0-	-69	-0-	17	1	782	3	Y	-0-					-0-
04	780	N	778	-0-	-2	-0-	16	1	762	3	Y	-0-					-0-
05	775	N	735	-0-	-40	-0-	15	1	720	3	Y	-0-					-0-
06	780	N	763	-0-	-17	-0-	16	1	747	3	Y	-0-					-0-
07	806	N	762	-0-	-44	-0-	17	1	745	3	Y	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

03	4154	X	3810	-0-	-344	-0-	420	1	3390	2	Y	-0-					-0-
04	3998	X	3998	-0-	-0-	-0-	437	1	3561	2	Y	-0-					-0-
05	4506	X	4506	-0-	-0-	-0-	487	1	4019	2	Y	-0-					-0-
06	3930	X	3930	-0-	-0-	-0-	391	1	3539	2	Y	-0-					-0-
07	4123	X	3598	-0-	-525	-0-	373	1	3223	2	Y	2	2	8			-0-
							2	9									
08	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	10	1	165	3	Y	-0-					3
04	159	N	159	-0-	-0-	-0-	9	1	150	3	Y	-0-					3
05	178	N	178	-0-	-0-	-0-	10	1	168	3	Y	-0-					3
06	180	N	168	-0-	-12	-0-	9	1	159	3	Y	-0-					3
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					3
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					3

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	202	-0-	-511	-0-	14	1	188	3	Y	-0-					1
04	720	N	720	-0-	-0-	-0-	41	1	678	3	Y	1	2	1			-0-
							1	9									
05	640	N	640	-0-	-0-	-0-	37	1	602	3	Y	1					1
							1	9									
06	606	N	606	-0-	-0-	-0-	34	1	572	3	Y	-0-					1
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	845	N	845	-0-	-0-	-0-	44	1	797	3	Y	4	3	1			3
							4	9									
04	870	N	821	-0-	-49	-0-	42	1	776	3	Y	3	5	1			1
							3	9									
05	899	N	818	-0-	-81	-0-	42	1	770	3	Y	5	3	1			3
							6	9									
06	810	N	799	-0-	-11	-0-	40	1	753	3	Y	5	6	1			2
							6	9									
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					2
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					2

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	964	N	964	-0-	-0-	-0-	106	1	858	2	Y	-0-					-0-
04	930	N	921	-0-	-9	-0-	101	1	820	2	Y	-0-					-0-
05	961	N	921	-0-	-40	-0-	100	1	821	2	Y	-0-					-0-
06	951	N	951	-0-	-0-	-0-	95	1	856	2	Y	-0-					-0-
*07	975	N	975	-0-	-0-	-0-	101	1	874	2	Y	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	881	N	881	-0-	-0-	-0-	46	1	831	3	Y	4	3	1			3
							4	9									
04	835	N	835	-0-	-0-	-0-	42	1	787	3	Y	5	6	1			2
							6	9									
05	860	N	860	-0-	-0-	-0-	44	1	810	3	Y	5	3	1			4
							6	9									
06	847	N	847	-0-	-0-	-0-	43	1	800	3	Y	4	6	1			2
							4	9									
07	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					2
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	67	1	125	3	Y	-0-					-0-
04	119	N	119	-0-	-0-	-0-	26	1	92	3	Y	1	1	1			-0-
							1	9									
05	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-					-0-
06	180	N	94	-0-	-86	-0-	5	1	88	3	Y	1	1	1			-0-
							1	9									
07	124	N	63	-0-	-61	-0-	3	1	60	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	255	-0-	-24	-0-	17	1	238	3	N	-0-					-0-
04	240	N	126	-0-	-114	-0-	8	1	118	3	N	-0-					-0-
05	248	N	139	-0-	-109	-0-	9	1	130	3	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	13	1	214	3	N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	14	1	212	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1308	-0-	-56	-0-	68	1	1232	3	Y	7	5	1	1	8	4
							8	9									
04	1320	N	930	-0-	-390	-0-	47	1	874	3	Y	8	7	1	3	8	2
							9	9									
05	1302	N	923	-0-	-379	-0-	47	1	870	3	Y	5	3	1			4
							6	9									
06	1266	N	1266	-0-	-0-	-0-	64	1	1194	3	Y	7	7	1			4
							8	9									
07	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					4
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					4

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0-	-0-	34	1	621	3	Y	3	2	1			2
							3	9									
04	657	N	657	-0-	-0-	-0-	33	1	621	3	Y	3	4	1			1
							3	9									
05	675	N	675	-0-	-0-	-0-	34	1	637	3	Y	4	2	1			3
							4	9									
06	639	N	639	-0-	-0-	-0-	32	1	604	3	Y	3	4	1			2
							3	9									
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1015	-0-	-8	-0-	299	1	716	2	Y	-0-					-0-
04	990	N	971	-0-	-19	-0-	288	1	683	2	Y	-0-					-0-
05	1023	N	977	-0-	-46	-0-	293	1	684	2	Y	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	283	1	719	2	Y	-0-					-0-
*07	1034	N	1034	-0-	-0-	-0-	296	1	738	2	Y	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	19	1	352	3	Y	1	1	1			1
							1	9									
04	358	N	358	-0-	-0-	-0-	18	1	338	3	Y	2	2	1			1
							2	9									
05	372	N	348	-0-	-24	-0-	18	1	329	3	Y	1	1	1			1
							1	9									
06	360	N	305	-0-	-55	-0-	15	1	288	3	Y	2	2	1			1
							2	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	15	1	271	3	Y	1	1	1			1
							1	9									
04	280	N	280	-0-	-0-	-0-	14	1	264	3	Y	2	2	1			1
							2	9									
05	402	N	402	-0-	-0-	-0-	21	1	379	3	Y	2	1	1			2
							2	9									
06	309	N	309	-0-	-0-	-0-	16	1	292	3	Y	1	2	1			1
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	884	N	884	-0-	-0-	-0-	46	1	834	3	Y	4	3	1			3
							4	9									
04	879	N	879	-0-	-0-	-0-	45	1	828	3	Y	5	6	1			2
							6	9									
05	930	N	930	-0-	-0-	-0-	47	1	877	3	Y	5	3	1			4
							6	9									
06	956	N	956	-0-	-0-	-0-	48	1	902	3	Y	5	6	1			3
							6	9									
07	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					3
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					3

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1629	-0-	-45	-0-	107	1	1522	3	N	-0-					-0-
04	1650	N	1384	-0-	-266	-0-	91	1	1293	3	N	-0-					-0-
05	1736	N	1464	-0-	-272	-0-	93	1	1371	3	N	-0-					-0-
06	1820	N	1820	-0-	-0-	-0-	113	1	1707	3	N	-0-					-0-
*07	1515	N	1515	-0-	-0-	-0-	91	1	1424	3	N	-0-					-0-
08	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	X	1057	-0-	-183	-0-	1055	3	2	9	N	2	2	8			-0-
04	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
05	1178	X	864	-0-	-314	-0-	864	3			N	-0-					-0-
06	1326	X	1326	-0-	-0-	-0-	1325	3	1	9	N	1	1	8			-0-
07	1240	X	916	-0-	-324	-0-	916	3			N	-0-					-0-
08	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	302	-0-	-39	-0-	15	1	286	3	Y	1					1
							1	9									
04	282	N	282	-0-	-0-	-0-	16	1	265	3	Y	1					2
							1	9									
05	279	N	268	-0-	-11	-0-	12	1	254	3	Y	2	2	1			2
							2	9									
06	300	N	261	-0-	-39	-0-	12	1	248	3	Y	1	2	1			1
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
04	510	N	414	-0-	-96	-0-	414	3			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
06	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	90	N	23	-0-	-67	-0-	23	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	18	1	74	3	Y	40	168	1			10
							44	9									
04	290	N	290	-0-	-0-	-0-	30	1	135	3	Y	114	1	8			123
							125	9									
05	45	N	45	-0-	-0-	-0-	6	1	31	3	Y	7	3	8			127
							8	9									
06	30	N	23	-0-	-7	-0-	23	3			Y	-0-					127
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					127
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					127

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	444	-0-	-269	-0-	23	1	419	3	Y	2	2	1			1
							2	9									
04	657	N	657	-0-	-0-	-0-	33	1	615	3	Y	8	4	1	4	8	1
							9	9									
05	682	N	651	-0-	-31	-0-	33	1	614	3	Y	4	2	1			3
							4	9									
06	616	N	616	-0-	-0-	-0-	31	1	582	3	Y	3	4	1			2
							3	9									
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-					-0-
05	496	N	461	-0-	-35	-0-	21	1	440	3	N	-0-					-0-
06	450	N	446	-0-	-4	-0-	20	1	426	3	N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	20	1	419	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	830	-0-	-38	-0-	54	1	776	3	N	-0-					-0-
04	960	N	822	-0-	-138	-0-	54	1	768	3	N	-0-					-0-
05	930	N	848	-0-	-82	-0-	54	1	794	3	N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	51	1	766	3	N	-0-					-0-
*07	843	N	843	-0-	-0-	-0-	51	1	792	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	16	1	281	3	Y	2	1	1			1
							2	9									
04	216	N	216	-0-	-0-	-0-	11	1	204	3	Y	1	2	1			-0-
							1	9									
05	205	N	205	-0-	-0-	-0-	10	1	193	3	Y	2	1	1			1
							2	9									
06	300	N	191	-0-	-109	-0-	10	1	180	3	Y	1	1	1			1
							1	9									
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	724	N	724	-0-	-0-	-0-	123	1	595	3	Y	5	2	1	2	8	2
							6	9									
04	674	N	674	-0-	-0-	-0-	108	1	559	3	Y	6	4	1	3	8	1
							7	9									
05	703	N	703	-0-	-0-	-0-	124	1	575	3	Y	4	2	1			3
							4	9									
06	715	N	715	-0-	-0-	-0-	122	1	590	3	Y	3	4	1			2
							3	9									
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	530	-0-	-28	-0-	99	1	431	3	N	-0-					-0-
04	510	N	502	-0-	-8	-0-	90	1	412	3	N	-0-					-0-
05	527	N	514	-0-	-13	-0-	92	1	422	3	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	90	1	422	3	N	-0-					-0-
07	527	N	502	-0-	-25	-0-	92	1	410	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					Y	-0-	1	1			-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	149	N	149	-0-	-0-	-0-	8 1	1 9	140	3	Y	1					1
06	208	N	208	-0-	-0-	-0-	12 1	1 9	195	3	Y	1	1	1			1
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	441	-0-	-24	-0-	28 2	1 9	411	3	Y	2					2
04	450	N	348	-0-	-102	-0-	29 2	1 9	317	3	Y	2					4
05	465	N	304	-0-	-161	-0-	23	1	281	3	Y	-0-					4
06	480	N	480	-0-	-0-	-0-	35	1	445	3	Y	-0-	4	1			-0-
*07	541	N	541	-0-	-0-	-0-	43	1	498	3	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	23	1	182	2	Y	-0-					-0-
04	210	N	194	-0-	-16	-0-	21	1	173	2	Y	-0-					-0-
05	217	N	193	-0-	-24	-0-	21	1	172	2	Y	-0-					-0-
06	210	N	198	-0-	-12	-0-	20	1	178	2	Y	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	21	1	180	2	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	465	-0-		-31	-0-	150	1 1 9	314	3	Y	1	1	1			1
04	480	N	446	-0-		-34	-0-	144	1 2 9	300	3	Y	2	2	1			1
05	465	N	449	-0-		-16	-0-	148	1 1 9	300	3	Y	1	1	1			1
06	450	N	431	-0-		-19	-0-	143	1 2 9	286	3	Y	2	2	1			1
07	465	N	NO RPT	-0-		-465	-0-					Y	NO RPT					1
08	434	N	NO RPT	-0-		-434	-0-					Y	NO RPT					1

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	970	N	970	-0-		-0-	-0-	50	1 6 9	914	3	Y	5	4	1			3
04	960	N	910	-0-		-50	-0-	46	1 7 9	857	3	Y	6	6	1	1	8	2
05	992	N	901	-0-		-91	-0-	46	1 6 9	849	3	Y	5	3	1			4
06	930	N	908	-0-		-22	-0-	46	1 6 9	856	3	Y	5	6	1			3
07	930	N	NO RPT	-0-		-930	-0-					Y	NO RPT					3
08	899	N	NO RPT	-0-		-899	-0-					Y	NO RPT					3

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	977	N	977	-0-		-0-	-0-	975	3	2	9	N	2	2	8			-0-
04	954	N	954	-0-		-0-	-0-	953	3	1	9	N	1	1	8			-0-
05	963	N	963	-0-		-0-	-0-	962	3	1	9	N	1	1	8			-0-
06	949	N	949	-0-		-0-	-0-	949	3			N	-0-					-0-
07	961	N	725	-0-		-236	-0-	724	3	1	9	N	1	1	8			-0-
08	961	N	NO RPT	-0-		-961	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	557	-0-		-32	-0-	32	1 1 9	524	3	Y	1	1	8			1
04	570	N	503	-0-		-67	-0-	29	1	474	3	Y	-0-					1
05	558	N	526	-0-		-32	-0-	30	1 10 9	486	3	Y	9	9	8			1
06	540	N	477	-0-		-63	-0-	28	1 3 9	446	3	Y	3					4
07	527	N	NO RPT	-0-		-527	-0-					Y	NO RPT					4
08	527	N	NO RPT	-0-		-527	-0-					Y	NO RPT					4

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	612	-0-		-101	-0-	28	1	584	3	N	-0-					-0-
04	660	N	624	-0-		-36	-0-	29	1	595	3	N	-0-					-0-
05	682	N	648	-0-		-34	-0-	30	1	618	3	N	-0-					-0-
06	633	N	633	-0-		-0-	-0-	28	1	605	3	N	-0-					-0-
07	651	N	614	-0-		-37	-0-	29	1	585	3	N	-0-					-0-
08	651	N	NO RPT	-0-		-651	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1096	-0-	-671	-0-	77	1	1013	3	Y	5	4	8			2
							6	9									
04	960	N	130	-0-	-830	-0-	7	1	122	3	Y	1	3	1			-0-
							1	9									
05	1015	N	1015	-0-	-0-	-0-	59	1	955	3	Y	1					1
							1	9									
06	1165	N	1165	-0-	-0-	-0-	65	1	1099	3	Y	1					2
							1	9									
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					2
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					2

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	851	N	851	-0-	-0-	-0-	48	1	803	2	Y	-0-					4
04	809	N	809	-0-	-0-	-0-	44	1	765	2	Y	-0-					4
05	809	N	809	-0-	-0-	-0-	40	1	769	2	Y	-0-	4	5			-0-
06	773	N	773	-0-	-0-	-0-	37	1	736	2	Y	-0-					-0-
*07	816	N	816	-0-	-0-	-0-	39	1	776	2	Y	1	1	8			-0-
							1	9									
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	379	-0-	-24	-0-	21	1	358	2	Y	-0-					3
04	390	N	364	-0-	-26	-0-	20	1	344	2	Y	-0-					3
05	372	N	369	-0-	-3	-0-	18	1	351	2	Y	-0-	3	5			-0-
06	360	N	354	-0-	-6	-0-	17	1	337	2	Y	-0-					-0-
07	372	N	353	-0-	-19	-0-	17	1	336	2	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	620	-0-	-31	-0-	36	1	584	3	Y	-0-					1
04	630	N	556	-0-	-74	-0-	32	1	524	3	Y	-0-					1
05	620	N	590	-0-	-30	-0-	34	1	556	3	Y	-0-					1
06	600	N	578	-0-	-22	-0-	34	1	540	3	Y	4					5
							4	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					5
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					5

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	25	1	416	3	Y	-0-					-0-
04	420	N	377	-0-	-43	-0-	22	1	354	3	Y	1					1
							1	9									
05	434	N	395	-0-	-39	-0-	23	1	372	3	Y	-0-					1
06	420	N	364	-0-	-56	-0-	21	1	341	3	Y	2					3
							2	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	111	-0-	-354	-0-	6	1	105	3	Y	-0-					-0-
04	485	N	485	-0-	-0-	-0-	28	1	456	3	Y	1					1
							1	9									
05	619	N	619	-0-	-0-	-0-	36	1	583	3	Y	-0-					1
06	611	N	611	-0-	-0-	-0-	36	1	571	3	Y	4					5
							4	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					5
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					5

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1064	-0-	-21	-0-	70	1	994	3	N	-0-					-0-
04	1024	N	1024	-0-	-0-	-0-	67	1	957	3	N	-0-					-0-
05	1085	N	1030	-0-	-55	-0-	65	1	965	3	N	-0-					-0-
06	1020	N	990	-0-	-30	-0-	61	1	929	3	N	-0-					-0-
07	1054	N	1034	-0-	-20	-0-	62	1	972	3	N	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	726	X	726	-0-	-0-	-0-	51	1	674	3	Y	1					2
							1	9									
04	769	X	769	-0-	-0-	-0-	43	1	724	3	Y	2	2	1	2	8	-0-
							2	9									
05	786	X	786	-0-	-0-	-0-	46	1	739	3	Y	1					1
							1	9									
06	755	X	755	-0-	-0-	-0-	42	1	712	3	Y	1					2
							1	9									
07	806	X	NO RPT	-0-	-806	-0-					Y	NO RPT					2
08	806	X	NO RPT	-0-	-806	-0-					Y	NO RPT					2

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	802	-0-	-4	-0-	170	1	626	3	Y	5	6	1			3
							6	9									
04	767	N	767	-0-	-0-	-0-	163	1	600	3	Y	4	3	1			4
							4	9									
05	776	N	776	-0-	-0-	-0-	169	1	604	3	Y	3	3	1			4
							3	9									
06	780	N	735	-0-	-45	-0-	162	1	570	3	Y	3	3	1			4
							3	9									
07	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					4
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	575	-0-		-76	-0-	32	1	540	3	Y	3	5	1			2
								3	9									
04	630	N	626	-0-		-4	-0-	34	1	586	3	Y	5	3	1			4
								6	9									
05	634	N	634	-0-		-0-	-0-	36	1	595	3	Y	3	3	1			4
								3	9									
06	614	N	614	-0-		-0-	-0-	35	1	576	3	Y	3	3	1			4
								3	9									
07	651	N	NO RPT	-0-		-651	-0-					Y	NO RPT					4
08	620	N	NO RPT	-0-		-620	-0-					Y	NO RPT					4

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	317	-0-		-24	-0-	106	1	209	3	Y	2	2	1			1
								2	9									
04	330	N	303	-0-		-27	-0-	102	1	200	3	Y	1	1	1			1
								1	9									
05	341	N	307	-0-		-34	-0-	105	1	201	3	Y	1	1	1			1
								1	9									
06	368	N	368	-0-		-0-	-0-	100	1	266	3	Y	2	1	1			2
								2	9									
07	310	N	NO RPT	-0-		-310	-0-					Y	NO RPT					2
08	310	N	NO RPT	-0-		-310	-0-					Y	NO RPT					2

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-		-0-	-0-	125	1	529	3	Y	4	5	1			2
								4	9									
04	660	N	628	-0-		-32	-0-	119	1	505	3	Y	4	3	1			3
								4	9									
05	651	N	643	-0-		-8	-0-	124	1	516	3	Y	3	3	1			3
								3	9									
06	831	N	831	-0-		-0-	-0-	129	1	698	3	Y	4	3	1			4
								4	9									
07	651	N	NO RPT	-0-		-651	-0-					Y	NO RPT					4
08	651	N	NO RPT	-0-		-651	-0-					Y	NO RPT					4

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-		-0-	-0-	532	3			N	-0-					-0-
04	511	N	511	-0-		-0-	-0-	511	3			N	-0-					-0-
05	496	N	490	-0-		-6	-0-	490	3			N	-0-					-0-
06	510	N	444	-0-		-66	-0-	444	3			N	-0-					-0-
07	527	N	433	-0-		-94	-0-	433	3			N	-0-					-0-
08	496	N	NO RPT	-0-		-496	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1158	-0-		-175	-0-	1158	3			N	-0-					-0-
04	1230	N	1117	-0-		-113	-0-	1117	3			N	-0-					-0-
05	1209	N	1142	-0-		-67	-0-	1142	3			N	-0-					-0-
06	1110	N	1081	-0-		-29	-0-	1081	3			N	-0-					-0-
07	1147	N	1142	-0-		-5	-0-	1142	3			N	-0-					-0-
08	1147	N	NO RPT	-0-		-1147	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	31	1	499	3	N	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	97	-0-	-27	-0-	5	1	92	2	Y	-0-	1	1			-0-
04	192	N	192	-0-	-0-	-0-	11	1	180	2	Y	1					1
							1	9									
05	145	N	145	-0-	-0-	-0-	8	1	136	2	Y	1	1	1			1
							1	9									
06	299	N	299	-0-	-0-	-0-	16	1	282	2	Y	1	1	1			1
							1	9									
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	311	-0-	-61	-0-	16	1	293	2	Y	2	3	1			1
							2	9									
04	270	N	200	-0-	-70	-0-	12	1	188	2	Y	-0-					1
05	369	N	369	-0-	-0-	-0-	21	1	346	2	Y	2	1	1			2
							2	9									
06	334	N	334	-0-	-0-	-0-	18	1	315	2	Y	1	2	1			1
							1	9									
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
04	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
05	1023	N	945	-0-	-78	-0-	945	3			N	-0-					-0-
06	960	N	891	-0-	-69	-0-	891	3			N	-0-					-0-
07	992	N	906	-0-	-86	-0-	906	3			N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1233	-0-	-38	-0-	136	1	1097	2	Y	-0-					-0-
04	1230	N	1163	-0-	-67	-0-	127	1	1036	2	Y	-0-					-0-
05	1240	N	1162	-0-	-78	-0-	126	1	1036	2	Y	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	121	1	1095	2	Y	-0-					-0-
*07	1261	N	1261	-0-	-0-	-0-	131	1	1130	2	Y	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	875	-0-	-148	-0-	46	1	821	2	Y	7	8	1	2	8	2
							8	9									
04	930	N	807	-0-	-123	-0-	47	1	757	2	Y	3					5
							3	9									
05	837	N	814	-0-	-23	-0-	47	1	763	2	Y	4	4	1	1	8	4
							4	9									
06	840	N	747	-0-	-93	-0-	41	1	704	2	Y	2	4	1			2
							2	9									
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					2
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					2

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	351	-0-	-21	-0-	18	1	332	3	Y	1	1	1			1
							1	9									
04	360	N	345	-0-	-15	-0-	18	1	325	3	Y	2	2	1			1
							2	9									
05	372	N	308	-0-	-64	-0-	16	1	291	3	Y	1	1	1			1
							1	9									
06	330	N	292	-0-	-38	-0-	15	1	275	3	Y	2	2	1			1
							2	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	6	1	259	3	Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	5	1	246	3	Y	-0-					-0-
05	255	N	255	-0-	-0-	-0-	5	1	250	3	Y	-0-					-0-
06	270	N	254	-0-	-16	-0-	5	1	249	3	Y	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	6	1	255	3	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	42	-0-	-20	-0-	4	1	38	3	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
07	93	N	45	-0-	-48	-0-	3	1	42	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	879	N	879	-0-	-0-	-0-	50	1	829	2	N	-0-					-0-
04	840	N	813	-0-	-27	-0-	39	1	774	2	N	-0-					-0-
05	868	N	814	-0-	-54	-0-	41	1	773	2	N	-0-					-0-
06	840	N	790	-0-	-50	-0-	38	1	752	2	N	-0-					-0-
07	837	N	811	-0-	-26	-0-	39	1	772	2	N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
04	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
06	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
07	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1283	-0-	-112	-0-	54	1	1219	3	Y	9	12	1			5
							10	9									
04	1290	N	1246	-0-	-44	-0-	49	1	1188	3	Y	8	6	1			7
							9	9									
05	1333	N	1283	-0-	-50	-0-	53	1	1222	3	Y	7	6	1			8
							8	9									
06	1230	N	1215	-0-	-15	-0-	50	1	1159	3	Y	5	6	1			7
							6	9									
07	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					7
08	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					7

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	866	-0-	-64	-0-	36	1	824	3	Y	5	8	1			3
							6	9									
04	870	N	801	-0-	-69	-0-	32	1	762	3	Y	6	4	1			5
							7	9									
05	899	N	815	-0-	-84	-0-	34	1	777	3	Y	4	4	1			5
							4	9									
06	840	N	781	-0-	-59	-0-	32	1	745	3	Y	4	4	1			5
							4	9									
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					5
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					5

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	224	-0-	-24	-0-	14	1	210	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
05	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	978	-0-	-448	-0-	55	1	923	2	N	-0-					-0-
04	1170	N	890	-0-	-280	-0-	43	1	847	2	N	-0-					-0-
05	1116	N	859	-0-	-257	-0-	43	1	816	2	N	-0-					-0-
06	1233	N	1233	-0-	-0-	-0-	59	1	1174	2	N	-0-					-0-
*07	1214	N	1214	-0-	-0-	-0-	58	1	1156	2	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1205	-0-	-66	-0-	1205	2			Y	-0-					-0-
04	1140	N	1053	-0-	-87	-0-	1053	2			Y	-0-					-0-
05	1240	N	971	-0-	-269	-0-	971	2			Y	-0-					-0-
06	1170	N	1110	-0-	-60	-0-	1110	2			Y	-0-					-0-
*07	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1590	N	1590	-0-	-0-	-0-	1590	2			Y	-0-					-0-
04	1530	N	1477	-0-	-53	-0-	1477	2			Y	-0-					-0-
05	1643	N	1583	-0-	-60	-0-	1583	2			Y	-0-					-0-
06	1546	N	1546	-0-	-0-	-0-	1546	2			Y	-0-					-0-
*07	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					-0-
08	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-					-0-
04	1260	N	1246	-0-	-14	-0-	1246	2			Y	-0-					-0-
05	1302	N	1273	-0-	-29	-0-	1273	2			Y	-0-					-0-
06	1230	N	1217	-0-	-13	-0-	1217	2			Y	-0-					-0-
07	1302	N	1257	-0-	-45	-0-	1257	2			Y	-0-					-0-
08	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1660	N	1660	-0-	-0-	-0-	1660	2			Y	-0-					-0-
04	1603	N	1603	-0-	-0-	-0-	1603	2			Y	-0-					-0-
05	1705	N	1693	-0-	-12	-0-	1693	2			Y	-0-					-0-
06	1778	N	1778	-0-	-0-	-0-	1778	2			Y	-0-					-0-
*07	1857	N	1857	-0-	-0-	-0-	1857	2			Y	-0-					-0-
08	1705	N	NO RPT	-0-	-1705	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	931	N	931	-0-	-0-	-0-	41	1	890	2	Y	-0-					-0-
04	900	N	894	-0-	-6	-0-	37	1	857	2	Y	-0-					-0-
05	930	N	541	-0-	-389	-0-	24	1	517	2	Y	-0-					-0-
06	900	N	402	-0-	-498	-0-	18	1	384	2	Y	-0-					-0-
07	930	N	653	-0-	-277	-0-	34	1	619	2	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	692	-0-	-52	-0-	60	1	630	3	Y	2	2	1			1
							2	9									
04	660	N	604	-0-	-56	-0-	34	1	569	3	Y	1	2	1			-0-
							1	9									
05	696	N	696	-0-	-0-	-0-	42	1	651	3	Y	3	1	8			2
							3	9									
06	732	N	732	-0-	-0-	-0-	46	1	685	3	Y	1	2	1			1
							1	9									
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	463	-0-	-33	-0-	112	1	351	3	Y	-0-					1
04	455	N	455	-0-	-0-	-0-	111	1	342	3	Y	2					3
							2	9									
05	468	N	468	-0-	-0-	-0-	110	1	355	3	Y	3	3	1			3
							3	9									
06	454	N	454	-0-	-0-	-0-	106	1	346	3	Y	2	3	1			2
							2	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	853	N	853	-0-	-0-	-0-	41	1	812	3	N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	39	1	776	3	N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	39	1	796	3	N	-0-					-0-
06	840	N	818	-0-	-22	-0-	38	1	780	3	N	-0-					-0-
07	837	N	819	-0-	-18	-0-	39	1	779	3	N	1	1	8			-0-
							1	9									
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1656	N	1656	-0-	-0-	-0-	183	1	1472	2	Y	1	1	8			-0-
							1	9									
04	1463	N	1463	-0-	-0-	-0-	160	1	1302	2	Y	1	1	8			-0-
							1	9									
05	1302	N	1073	-0-	-229	-0-	116	1	957	2	Y	-0-					-0-
06	1260	N	1173	-0-	-87	-0-	117	1	1056	2	Y	-0-					-0-
07	1302	N	1230	-0-	-72	-0-	128	1	1102	2	Y	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	610	-0-	-41	-0-	231	1	379	3	Y	-0-					1
04	605	N	605	-0-	-0-	-0-	227	1	376	3	Y	2					3
							2	9									
05	624	N	624	-0-	-0-	-0-	230	1	390	3	Y	4	3	1			4
							4	9									
06	600	N	600	-0-	-0-	-0-	221	1	377	3	Y	2	4	1			2
							2	9									
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
04	270	N	125	-0-	-145	-0-	6	1	118	3	Y	1	1	1			-0-
							1	9									
05	126	N	126	-0-	-0-	-0-	6	1	119	3	Y	1					1
							1	9									
06	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-	1	1			-0-
*07	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	800	-0-	-37	-0-	52	1	748	3	N	-0-					-0-
04	840	N	833	-0-	-7	-0-	55	1	778	3	N	-0-					-0-
05	868	N	842	-0-	-26	-0-	53	1	789	3	N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	50	1	762	3	N	-0-					-0-
07	868	N	834	-0-	-34	-0-	50	1	784	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	365	-0-	-7	-0-	26	1	338	3	N	1					1
							1	9									
04	330	N	321	-0-	-9	-0-	18	1	303	3	N	-0-	1	1			-0-
05	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-					-0-
06	360	N	288	-0-	-72	-0-	16	1	271	3	N	1					1
							1	9									
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	767	-0-	-39	-0-	121	1	640	3	N	5	6	1			3
							6	9									
04	750	N	743	-0-	-7	-0-	116	1	623	3	N	4	3	1			4
							4	9									
05	775	N	767	-0-	-8	-0-	121	1	643	3	N	3	3	1			4
							3	9									
06	750	N	746	-0-	-4	-0-	117	1	626	3	N	3	3	1			4
							3	9									
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					4
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					4

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	935	-0-	-243	-0-	69	1	865	3	Y	1					5
							1	9									
04	1020	N	861	-0-	-159	-0-	66	1	795	3	Y	-0-					5
05	961	N	887	-0-	-74	-0-	72	1	814	3	Y	1					6
							1	9									
06	1161	N	1161	-0-	-0-	-0-	93	1	1066	3	Y	2	6	1			2
							2	9									
07	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					2
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	860	-0-	-70	-0-	48	1	809	3	Y	3	11	1			8
							3	9									
04	900	N	796	-0-	-104	-0-	41	1	752	3	Y	3					11
							3	9									
05	899	N	815	-0-	-84	-0-	46	1	763	3	Y	5					16
							6	9									
06	840	N	734	-0-	-106	-0-	42	1	691	3	Y	1	11	1			6
							1	9									
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					6
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					6

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1515	N	1515	-0-	-0-	-0-	73	1	1441	3	N	1	1	8			-0-
							1	9									
04	1500	N	1421	-0-	-79	-0-	67	1	1354	3	N	-0-					-0-
05	1457	N	1311	-0-	-146	-0-	61	1	1250	3	N	-0-					-0-
06	1470	N	1159	-0-	-311	-0-	55	1	1104	3	N	-0-					-0-
07	1457	N	972	-0-	-485	-0-	48	1	924	3	N	-0-					-0-
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	876	-0-	-23	-0-	125	1	751	3	N	-0-					-0-
04	900	N	811	-0-	-89	-0-	119	1	692	3	N	-0-					-0-
05	868	N	781	-0-	-87	-0-	119	1	662	3	N	-0-					-0-
06	840	N	718	-0-	-122	-0-	114	1	604	3	N	-0-					-0-
07	837	N	731	-0-	-106	-0-	119	1	612	3	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	141	1	174	3	N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	136	1	165	3	N	-0-					-0-
05	310	N	294	-0-	-16	-0-	140	1	154	3	N	-0-					-0-
06	300	N	288	-0-	-12	-0-	135	1	153	3	N	-0-					-0-
07	310	N	291	-0-	-19	-0-	136	1	155	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-
04	8	N	6	-0-	-2	-0-	6	3			Y	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
08	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1252	-0-	-50	-0-	80	1	1165	3	Y	6					7
							7	9									
04	1200	N	1131	-0-	-69	-0-	95	1	1033	3	Y	3					10
							3	9									
05	1178	N	1125	-0-	-53	-0-	86	1	1038	3	Y	1					11
							1	9									
06	1200	N	982	-0-	-218	-0-	72	1	910	3	Y	-0-	10	1			1
07	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					1
08	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					1

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	584	N	584	-0-	-0-	-0-	37	1	547	2	N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	43	1	626	2	N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	43	1	600	2	N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	38	1	534	2	N	-0-					-0-
07	682	N	613	-0-	-69	-0-	40	1	573	2	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2287	-0-	-348	-0-	121	1	2127	3	Y	35	37	1			36
							39	9									
04	2370	X	2187	-0-	-183	-0-	116	1	2028	3	Y	39	40	1			35
							43	9									
05	2387	X	2130	-0-	-257	-0-	120	1	1975	3	Y	32	43	1			24
							35	9									
06	2310	X	2304	-0-	-6	-0-	123	1	2139	3	Y	38	30	1			32
							42	9									
07	2263	N	NO RPT	-0-	-2263	-0-					Y	NO RPT					32
08	2139	N	NO RPT	-0-	-2139	-0-					Y	NO RPT					32

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	776	N	776	-0-	-0-	-0-	160	1	616	2	Y	-0-					-0-
04	679	N	679	-0-	-0-	-0-	151	1	528	2	Y	-0-					-0-
05	621	N	621	-0-	-0-	-0-	154	1	467	2	Y	-0-					-0-
06	600	N	539	-0-	-61	-0-	147	1	392	2	Y	-0-					-0-
07	713	N	531	-0-	-182	-0-	153	1	378	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	821	N	821	-0-	-0-	-0-	38	1	783	3	N	-0-					-0-
04	758	N	758	-0-	-0-	-0-	36	1	722	3	N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	37	1	782	3	N	-0-					-0-
06	819	N	819	-0-	-0-	-0-	37	1	782	3	N	-0-					-0-
*07	788	N	788	-0-	-0-	-0-	37	1	751	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	726	N	726	-0-	-0-	-0-	33	1	693	3	N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	33	1	672	3	N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	34	1	708	3	N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	32	1	682	3	N	-0-					-0-
*07	726	N	726	-0-	-0-	-0-	34	1	692	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	692	N	692	-0-	-0-	-0-	39	1	645	3	Y	7	6	1	2	8	3
							8	9									
04	362	N	362	-0-	-0-	-0-	20	1	340	3	Y	2	3	1			2
							2	9									
05	682	N	262	-0-	-420	-0-	15	1	245	3	Y	2	2	1			2
							2	9									
06	660	N	195	-0-	-465	-0-	11	1	184	3	Y	-0-	1	1			1
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
06	180	N	163	-0-	-17	-0-	8	1	155	3	N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	210	N	36	-0-	-174	-0-	2	1	34	3	Y	-0-					-0-
05	62	N	31	-0-	-31	-0-	2	1	29	3	Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	10	1	189	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	59	1	125	3	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	15	1	111	3	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	7	1	115	3	Y	-0-					-0-
06	120	N	116	-0-	-4	-0-	7	1	108	3	Y	1					1
							1	9									
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	700	-0-	-0-	-0-	33	1	667	2	Y	-0-					-0-
04	636	N	636	-0-	-0-	-0-	30	1	606	2	Y	-0-					-0-
05	690	N	690	-0-	-0-	-0-	34	1	655	2	Y	1	1	8			-0-
							1	9									
06	663	N	663	-0-	-0-	-0-	32	1	631	2	Y	-0-					-0-
*07	676	N	676	-0-	-0-	-0-	33	1	643	2	Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1450	N	1450	-0-	-0-	-0-	172	1	1276	3	Y	2	1	8			6
							2	9									
04	1290	N	1281	-0-	-9	-0-	161	1	1114	3	Y	5	4	8			7
							6	9									
05	1457	N	1296	-0-	-161	-0-	171	1	1125	3	Y	-0-					7
06	1410	N	1245	-0-	-165	-0-	163	1	1080	3	Y	2	7	1			2
							2	9									
07	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					2
08	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					2

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	949	-0-	-12	-0-	138	1	807	3	Y	4	3	1			3
							4	9									
04	960	N	925	-0-	-35	-0-	132	1	785	3	Y	7	6	1	2	8	2
							8	9									
05	961	N	935	-0-	-26	-0-	136	1	793	3	Y	5	3	1			4
							6	9									
06	930	N	906	-0-	-24	-0-	131	1	771	3	Y	4	6	1			2
							4	9									
07	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					2
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					2

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	12	1	208	3	Y	2	1	1			1
							2	9									
04	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-	1	1			-0-
05	219	N	219	-0-	-0-	-0-	11	1	206	3	Y	2	1	1			1
							2	9									
06	214	N	214	-0-	-0-	-0-	11	1	202	3	Y	1	1	1			1
							1	9									
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					-0-
04	1080	N	1028	-0-	-52	-0-	1028	2			Y	-0-					-0-
05	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					-0-
06	1140	N	1126	-0-	-14	-0-	1126	2			Y	-0-					-0-
*07	1093	N	1093	-0-	-0-	-0-	1093	2			Y	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	510	-0-	-48	-0-	36	1	474	3	Y	-0-					1
04	512	N	512	-0-	-0-	-0-	29	1	482	3	Y	1	2	1			-0-
							1	9									
05	558	N	523	-0-	-35	-0-	30	1	492	3	Y	1					1
							1	9									
06	535	N	535	-0-	-0-	-0-	30	1	505	3	Y	-0-					1
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
04	60	N	39	-0-	-21	-0-	2	1	37	3	N	-0-					-0-
05	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	823	-0-	-14	-0-	46	1	777	2	N	-0-					-0-
04	780	N	742	-0-	-38	-0-	35	1	707	2	N	-0-					-0-
05	868	N	788	-0-	-80	-0-	39	1	749	2	N	-0-					-0-
06	810	N	746	-0-	-64	-0-	36	1	710	2	N	-0-					-0-
*07	913	N	913	-0-	-0-	-0-	43	1	870	2	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	679	N	679	-0-	-0-	-0-	43	1	629	3	Y	6	2	8			4
							7	9									
04	627	N	627	-0-	-0-	-0-	53	1	572	3	Y	2					6
							2	9									
05	661	N	661	-0-	-0-	-0-	51	1	610	3	Y	-0-					6
06	660	N	638	-0-	-22	-0-	47	1	591	3	Y	-0-	6	1			-0-
*07	659	N	659	-0-	-0-	-0-	52	1	607	3	Y	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	200	-0-	-265	-0-	12	1	188	3	N	-0-					-0-
04	420	N	167	-0-	-253	-0-	8	1	159	3	N	-0-					-0-
05	279	N	166	-0-	-113	-0-	8	1	158	3	N	-0-					-0-
06	180	N	162	-0-	-18	-0-	8	1	154	3	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1398	-0-	-59	-0-	85	1	1312	3	N	1	1	8			-0-
							1	9									
04	1452	N	1452	-0-	-0-	-0-	72	1	1380	3	N	-0-					-0-
05	1513	N	1513	-0-	-0-	-0-	74	1	1438	3	N	1	1	8			-0-
							1	9									
06	1568	N	1568	-0-	-0-	-0-	76	1	1491	3	N	1	1	8			-0-
							1	9									
*07	1623	N	1623	-0-	-0-	-0-	80	1	1543	3	N	-0-					-0-
08	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	948	-0-	-199	-0-	135	1	811	3	Y	2	13	1			8
							2	9									
04	1134	N	1134	-0-	-0-	-0-	138	1	990	3	Y	5					13
							6	9									
05	1147	N	746	-0-	-401	-0-	124	1	618	3	Y	4					17
							4	9									
06	1323	N	1323	-0-	-0-	-0-	155	1	1167	3	Y	1	11	1			7
							1	9									
07	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					7
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					7

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	90	N	30	-0-	-60	-0-	30	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	35	3	1	9	N	1	1	8			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1174	N	1174	-0-	-0-	-0-	25	1	1149	3	Y	-0-					-0-
04	1200	N	1094	-0-	-106	-0-	23	1	1071	3	Y	-0-					-0-
05	1240	N	1144	-0-	-96	-0-	24	1	1120	3	Y	-0-					-0-
06	1140	N	1131	-0-	-9	-0-	23	1	1108	3	Y	-0-					-0-
*07	1140	N	1140	-0-	-0-	-0-	26	1	1114	3	Y	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1528	N	1528	-0-	-0-	-0-	135	1	1393	3	Y	-0-					1
04	1447	N	1447	-0-	-0-	-0-	119	1	1328	3	Y	-0-					1
05	1550	N	1368	-0-	-182	-0-	113	1	1255	3	Y	-0-					1
06	1470	N	1124	-0-	-346	-0-	98	1	1026	3	Y	-0-					1
07	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					1
08	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	762	N	762	-0-	-0-	-0-	32	1	724	3	Y	5	7	1			3
							6	9									
04	704	N	704	-0-	-0-	-0-	28	1	672	3	Y	4	3	1			4
							4	9									
05	701	N	701	-0-	-0-	-0-	29	1	669	3	Y	3	3	1			4
							3	9									
06	643	N	643	-0-	-0-	-0-	27	1	613	3	Y	3	3	1			4
							3	9									
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					4
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	753	-0-	-0-	-0-	40	1	709	3	Y	4	6	1			5
							4	9									
04	780	N	698	-0-	-82	-0-	38	1	654	3	Y	5	4	1			6
							6	9									
05	771	N	771	-0-	-0-	-0-	44	1	720	3	Y	6	8	1			4
							7	9									
06	735	N	735	-0-	-0-	-0-	40	1	688	3	Y	6	4	1			6
							7	9									
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					6
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					6

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1536	N	1536	-0-	-0-	-0-	98	1	1438	2	N	-0-					-0-
04	1500	N	1471	-0-	-29	-0-	95	1	1376	2	N	-0-					-0-
05	1896	N	1896	-0-	-0-	-0-	127	1	1769	2	N	-0-					-0-
06	1875	N	1875	-0-	-0-	-0-	126	1	1749	2	N	-0-					-0-
*07	1849	N	1849	-0-	-0-	-0-	120	1	1729	2	N	-0-					-0-
08	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	134	-0-	-21	-0-	9	1	125	2	N	-0-					-0-
04	150	N	125	-0-	-25	-0-	8	1	117	2	N	-0-					-0-
05	155	N	128	-0-	-27	-0-	9	1	119	2	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	8	1	112	2	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	8	1	108	2	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	867	N	867	-0-	-0-	-0-	45	1	818	3	Y	4	3	1			3
							4	9									
04	840	N	831	-0-	-9	-0-	42	1	783	3	Y	5	6	1			2
							6	9									
05	868	N	765	-0-	-103	-0-	39	1	722	3	Y	4	3	1			3
							4	9									
06	853	N	853	-0-	-0-	-0-	43	1	806	3	Y	4	5	1			2
							4	9									
07	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					2
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	866	-0-	-2	-0-	36	1	823	3	N	6	8	1			3
							7	9									
04	857	N	857	-0-	-0-	-0-	34	1	816	3	N	6	4	1			5
							7	9									
05	892	N	892	-0-	-0-	-0-	37	1	849	3	N	5	4	1			6
							6	9									
06	859	N	859	-0-	-0-	-0-	36	1	820	3	N	3	4	1			5
							3	9									
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					5
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	987	-0-	-36	-0-	41	1	938	3	N	7	9	1			4
							8	9									
04	990	N	935	-0-	-55	-0-	37	1	891	3	N	6	4	1			6
							7	9									
05	992	N	968	-0-	-24	-0-	40	1	924	3	N	4	4	1			6
							4	9									
06	1007	N	1007	-0-	-0-	-0-	42	1	959	3	N	5	5	1			6
							6	9									
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					6
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					6

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	166	-0-	-20	-0-	9	1	157	2	Y	-0-	1	1			-0-
04	820	N	820	-0-	-0-	-0-	48	1	769	2	Y	3					3
							3	9									
05	617	N	617	-0-	-0-	-0-	36	1	578	2	Y	3	3	1			3
							3	9									
06	651	N	651	-0-	-0-	-0-	35	1	614	2	Y	2	3	1			2
							2	9									
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					2
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	748	-0-	-27	-0-	42	1	700	3	N	5	7	1			3
							6	9									
04	750	N	738	-0-	-12	-0-	40	1	694	3	N	4	3	1			4
							4	9									
05	775	N	746	-0-	-29	-0-	42	1	698	3	N	5	4	1			5
							6	9									
06	720	N	720	-0-	-0-	-0-	41	1	676	3	N	3	4	1			4
							3	9									
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					4
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					4

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	964	N	964	-0-	-0-	-0-	138	1	825	3	Y	1					2
							1	9									
04	893	N	893	-0-	-0-	-0-	136	1	751	3	Y	5					7
							6	9									
05	880	N	880	-0-	-0-	-0-	129	1	743	3	Y	7	7	1			7
							8	9									
06	930	N	779	-0-	-151	-0-	121	1	655	3	Y	3	7	1			3
							3	9									
07	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					3
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	780	N	682	-0-	-98	-0-	682	3			N	-0-					-0-
07	806	N	617	-0-	-189	-0-	617	3			N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3984	X	3984	-0-	-0-	-0-	188	1	3796	2	N	-0-					-0-
04	3814	X	3814	-0-	-0-	-0-	181	1	3633	2	N	-0-					-0-
05	4590	X	4590	-0-	-0-	-0-	227	1	4363	2	N	-0-					-0-
06	4186	X	4186	-0-	-0-	-0-	204	1	3982	2	N	-0-					-0-
*07	4410	X	4410	-0-	-0-	-0-	213	1	4197	2	N	-0-					-0-
08	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	371	-0-	-1	-0-	23	1	348	3	N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	18	1	351	3	N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	19	1	360	3	N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	18	1	352	3	N	-0-					-0-
*07	378	N	378	-0-	-0-	-0-	19	1	359	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	396	-0-	-7	-0-	108	1	288	3	N	-0-					-0-
04	390	N	322	-0-	-68	-0-	61	1	261	3	N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	109	1	330	3	N	-0-					-0-
06	390	N	370	-0-	-20	-0-	103	1	267	3	N	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	107	1	279	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	40	1	133	3	Y	1	1	1			1
							1	9									
04	151	N	151	-0-	-0-	-0-	26	1	124	3	Y	1	1	1			1
							1	9									
05	158	N	158	-0-	-0-	-0-	31	1	126	3	Y	1	1	1			1
							1	9									
06	291	N	291	-0-	-0-	-0-	135	1	155	3	Y	1	1	1			1
							1	9									
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	223	-0-	-955	-0-	20	1	200	3	N	3	3	8			-0-
							3	9									
04	1110	N	903	-0-	-207	-0-	73	1	830	3	N	-0-					-0-
05	1028	N	1028	-0-	-0-	-0-	84	1	944	3	N	-0-					-0-
06	886	N	886	-0-	-0-	-0-	80	1	806	3	N	-0-					-0-
07	930	N	800	-0-	-130	-0-	70	1	730	3	N	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	259	-0-	-51	-0-	22	1	237	3	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	19	1	252	3	N	-0-					-0-
05	279	N	277	-0-	-2	-0-	20	1	257	3	N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	19	1	239	3	N	-0-					-0-
07	279	N	271	-0-	-8	-0-	18	1	253	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	435	-0-	-61	-0-	24	1	410	3	Y	1	6	1			4
							1	9									
04	510	N	456	-0-	-54	-0-	23	1	431	3	Y	2					6
							2	9									
05	496	N	491	-0-	-5	-0-	27	1	461	3	Y	3					9
							3	9									
06	454	N	454	-0-	-0-	-0-	26	1	427	3	Y	1	6	1			4
							1	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					4
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					4

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	48	1	704	3	Y	3					4
							3	9									
04	691	N	691	-0-	-0-	-0-	58	1	631	3	Y	2					6
							2	9									
05	775	N	729	-0-	-46	-0-	56	1	672	3	Y	1					7
							1	9									
06	720	N	720	-0-	-0-	-0-	53	1	667	3	Y	-0-	7	1			-0-
*07	747	N	747	-0-	-0-	-0-	59	1	688	3	Y	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
04	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
05	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
06	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
07	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*07	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	461	-0-	-128	-0-	10	1	451	3	Y	-0-					-0-
04	570	N	532	-0-	-38	-0-	11	1	521	3	Y	-0-					-0-
05	589	N	557	-0-	-32	-0-	12	1	545	3	Y	-0-					-0-
06	518	N	518	-0-	-0-	-0-	11	1	507	3	Y	-0-					-0-
07	558	N	547	-0-	-11	-0-	12	1	535	3	Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	895	-0-	-283	-0-	25	1	869	3	Y	1					4
							1	9									
04	1094	N	1094	-0-	-0-	-0-	1093	3	1	9	Y	1					5
05	1302	N	1026	-0-	-276	-0-	1026	3			Y	-0-	4	1			1
06	870	N	698	-0-	-172	-0-	696	3	2	9	Y	2					3
07	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					3
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					3

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1074	N	1074	-0-	-0-	-0-	50	1	1024	3	N	-0-					-0-
04	982	N	982	-0-	-0-	-0-	46	1	936	3	N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	40	1	775	3	N	-0-					-0-
06	900	N	745	-0-	-155	-0-	37	1	708	3	N	-0-					-0-
07	930	N	616	-0-	-314	-0-	30	1	586	3	N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
06	T. A.		214	-0-	214	214	11	1	203	3	N	-0-					-0-
07	T. A.		226	-0-	226	440	12	1	214	3	N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	440					N	NO RPT					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	16	1	268	3	Y	2	3	1			1
							2	9									
04	263	N	263	-0-	-0-	-0-	14	1	247	3	Y	2	1	1			2
							2	9									
05	270	N	270	-0-	-0-	-0-	15	1	254	3	Y	1	1	1			2
							1	9									
06	246	N	246	-0-	-0-	-0-	14	1	232	3	Y	-0-	1	1			1
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	644	N	644	-0-	-0-	-0-	42	1	602	3	N	-0-					-0-
04	600	N	92	-0-	-508	-0-	6	1	86	3	N	-0-					-0-
05	620	N	483	-0-	-137	-0-	31	1	452	3	N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	41	1	615	3	N	-0-					-0-
*07	630	N	630	-0-	-0-	-0-	38	1	592	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	X	102	-0-	-270	-0-	5	1	97	2	Y	-0-	1	1			-0-
04	360	X	259	-0-	-101	-0-	15	1	243	2	Y	1					1
							1	9									
05	217	X	217	-0-	-0-	-0-	13	1	203	2	Y	1	1	1			1
							1	9									
06	189	X	189	-0-	-0-	-0-	10	1	178	2	Y	1	1	1			1
							1	9									
07	279	X	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	X	NO RPT	-0-	-279	-0-					Y	NO RPT					1

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	582	-0-	-69	-0-	582	3			N	-0-					-0-
04	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-
05	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
06	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
07	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	153	-0-	-33	-0-	31	1	121	3	Y	1	1	1			1
							1	9									
04	180	N	136	-0-	-44	-0-	19	1	116	3	Y	1	1	1			1
							1	9									
05	186	N	90	-0-	-96	-0-	5	1	84	3	Y	1	1	1			1
							1	9									
06	150	N	129	-0-	-21	-0-	19	1	110	3	Y	-0-					1
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1924	-0-	-29	-0-	1924	3			N	-0-					-0-
04	1890	N	1863	-0-	-27	-0-	1863	3			N	-0-					-0-
05	1953	N	1896	-0-	-57	-0-	1896	3			N	-0-					-0-
06	1860	N	1823	-0-	-37	-0-	1823	3			N	-0-					-0-
07	1922	N	1854	-0-	-68	-0-	1854	3			N	-0-					-0-
08	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	17	1	230	3	Y	1					1
							1	9									
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	18	1	367	2	N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	18	1	363	2	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	20	1	380	2	N	-0-					-0-
06	360	N	253	-0-	-107	-0-	12	1	241	2	N	-0-					-0-
07	403	N	253	-0-	-150	-0-	12	1	241	2	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	718	N	718	-0-	-0-	-0-	38	1	680	3	N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	26	1	453	3	N	-0-					-0-
05	602	N	602	-0-	-0-	-0-	31	1	571	3	N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	27	1	493	3	N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	24	1	434	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1180	-0-	-60	-0-	66	1	1105	3	Y	8	11	1			5
							9	9									
04	1200	N	1144	-0-	-56	-0-	62	1	1074	3	Y	7	5	1			7
							8	9									
05	1240	N	1179	-0-	-61	-0-	67	1	1106	3	Y	5	5	1			7
							6	9									
06	1140	N	1070	-0-	-70	-0-	61	1	1002	3	Y	6	6	1			7
							7	9									
07	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					7
08	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					7

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	652	-0-	-61	-0-	43	1	609	3	N	-0-					-0-
04	630	N	510	-0-	-120	-0-	34	1	476	3	N	-0-					-0-
05	620	N	497	-0-	-123	-0-	31	1	466	3	N	-0-					-0-
06	630	N	503	-0-	-127	-0-	31	1	472	3	N	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	35	1	549	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	512	-0-	-77	-0-	21	1	487	3	Y	4	5	1			2
							4	9									
04	540	N	495	-0-	-45	-0-	20	1	472	3	Y	3	2	1			3
							3	9									
05	558	N	515	-0-	-43	-0-	21	1	492	3	Y	2	2	1			3
							2	9									
06	510	N	482	-0-	-28	-0-	20	1	459	3	Y	3	3	1			3
							3	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	701	-0-	-74	-0-	45	1	656	2	N	-0-					-0-
04	720	N	644	-0-	-76	-0-	42	1	602	2	N	-0-					-0-
05	806	N	648	-0-	-158	-0-	43	1	605	2	N	-0-					-0-
06	690	N	655	-0-	-35	-0-	44	1	611	2	N	-0-					-0-
07	651	N	607	-0-	-44	-0-	39	1	568	2	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	544	-0-	-45	-0-	15	1	529	3	N	-0-					2
04	570	N	520	-0-	-50	-0-	519	3	1	9	N	1					3
05	558	N	495	-0-	-63	-0-	495	3			N	-0-	2	1			1
06	540	N	513	-0-	-27	-0-	512	3	1	9	N	1					2
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	304	-0-	-6	-0-	63	1	241	3	N	-0-	3	1			2
04	301	N	301	-0-	-0-	-0-	60	1	240	3	N	1					3
							1	9									
05	326	N	326	-0-	-0-	-0-	64	1	260	3	N	2					5
							2	9									
06	303	N	303	-0-	-0-	-0-	62	1	241	3	N	-0-	3	1			2
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	88	-0-	-36	-0-	8	1	80	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	6	1	82	3	N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	770	-0-	-36	-0-	43	1	727	2	N	-0-					-0-
04	780	N	748	-0-	-32	-0-	36	1	712	2	N	-0-					-0-
05	775	N	756	-0-	-19	-0-	38	1	718	2	N	-0-					-0-
06	750	N	726	-0-	-24	-0-	35	1	691	2	N	-0-					-0-
07	775	N	742	-0-	-33	-0-	35	1	707	2	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	815	N	815	-0-	-0-	-0-	18	1	797	3	Y	-0-					-0-
04	840	N	715	-0-	-125	-0-	15	1	700	3	Y	-0-					-0-
05	775	N	736	-0-	-39	-0-	15	1	721	3	Y	-0-					-0-
06	780	N	757	-0-	-23	-0-	16	1	741	3	Y	-0-					-0-
*07	766	N	766	-0-	-0-	-0-	17	1	749	3	Y	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	369	-0-	-34	-0-	19	1	349	3	N	1	1	1			1
							1	9									
04	390	N	337	-0-	-53	-0-	17	1	318	3	N	2	2	1			1
							2	9									
05	372	N	364	-0-	-8	-0-	19	1	343	3	N	2	1	1			2
							2	9									
06	360	N	359	-0-	-1	-0-	18	1	340	3	N	1	2	1			1
							1	9									
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	156	1	431	3	Y	2	2	1			1
							2	9									
04	620	N	620	-0-	-0-	-0-	153	1	464	3	Y	3	3	1			1
							3	9									
05	649	N	649	-0-	-0-	-0-	159	1	487	3	Y	3	2	1			2
							3	9									
06	642	N	642	-0-	-0-	-0-	154	1	485	3	Y	3	4	1			1
							3	9									
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	362	-0-	-41	-0-	19	1	342	3	Y	1	1	1			1
							1	9									
04	390	N	364	-0-	-26	-0-	19	1	343	3	Y	2	2	1			1
							2	9									
05	384	N	384	-0-	-0-	-0-	20	1	362	3	Y	2	1	1			2
							2	9									
06	435	N	435	-0-	-0-	-0-	22	1	411	3	Y	2	3	1			1
							2	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
06	330	N	291	-0-	-39	-0-	14	1	277	3	N	-0-					-0-
07	341	N	302	-0-	-39	-0-	15	1	287	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	668	-0-	-169	-0-	37	1	629	3	N	2	10	1			6
							2	9									
04	900	N	900	-0-	-0-	-0-	46	1	850	3	N	4					10
							4	9									
05	930	N	930	-0-	-0-	-0-	52	1	872	3	N	5					15
							6	9									
06	865	N	865	-0-	-0-	-0-	50	1	813	3	N	2	11	1			6
							2	9									
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					6
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					6

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	3593	-0-	-1243	-0-	514	1	3078	2	Y	1	1	8			-0-
							1	9									
04	4680	X	3632	-0-	-1048	-0-	511	1	3120	2	Y	1	1	8			-0-
							1	9									
05	4557	X	3666	-0-	-891	-0-	514	1	3151	2	Y	1	1	8			-0-
							1	9									
06	4260	X	3553	-0-	-707	-0-	469	1	3084	2	Y	-0-					-0-
07	3751	X	3431	-0-	-320	-0-	475	1	2956	2	Y	-0-					-0-
08	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	649	-0-	-33	-0-	41	1	608	2	N	-0-					-0-
04	630	N	625	-0-	-5	-0-	41	1	584	2	N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	44	1	617	2	N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	43	1	594	2	N	-0-					-0-
*07	653	N	653	-0-	-0-	-0-	42	1	611	2	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1413	N	1413	-0-	-0-	-0-		81	1	1330	3	Y	2	2	8			1
								2	9									
04	1324	N	1324	-0-	-0-	-0-		77	1	1246	3	Y	1					2
								1	9									
05	1550	N	1313	-0-	-237	-0-		75	1	1228	3	Y	9	9	8			2
								10	9									
06	1380	N	1199	-0-	-181	-0-		70	1	1120	3	Y	8					10
								9	9									
07	1364	N	NO RPT	-0-	-1364	-0-						Y	NO RPT					10
08	1302	N	NO RPT	-0-	-1302	-0-						Y	NO RPT					10

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-		237	3	2	9	N	2	2	8			-0-
04	265	N	265	-0-	-0-	-0-		264	3	1	9	N	1	1	8			-0-
05	310	N	258	-0-	-52	-0-		258	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-		261	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-		260	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-						N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	668	N	668	-0-	-0-	-0-		35	1	629	2	N	4	5	1			1
								4	9									
04	442	N	442	-0-	-0-	-0-		26	1	414	2	N	2					3
								2	9									
05	427	N	427	-0-	-0-	-0-		25	1	400	2	N	2	3	1			2
								2	9									
06	450	N	383	-0-	-67	-0-		21	1	361	2	N	1	2	1			1
								1	9									
07	465	N	NO RPT	-0-	-465	-0-						N	NO RPT					1
08	434	N	NO RPT	-0-	-434	-0-						N	NO RPT					1

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	830	-0-	-317	-0-		131	1	696	3	Y	3	3	1			2
								3	9									
04	1020	N	871	-0-	-149	-0-		130	1	737	3	Y	4	5	1			1
								4	9									
05	930	N	775	-0-	-155	-0-		128	1	641	3	Y	5	3	1			3
								6	9									
06	850	N	850	-0-	-0-	-0-		128	1	718	3	Y	4	5	1			2
								4	9									
07	899	N	NO RPT	-0-	-899	-0-						Y	NO RPT					2
08	775	N	NO RPT	-0-	-775	-0-						Y	NO RPT					2

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	686	-0-	-27	-0-		686	3			N	-0-					-0-
04	690	N	641	-0-	-49	-0-		641	3			N	-0-					-0-
05	713	N	645	-0-	-68	-0-		645	3			N	-0-					-0-
06	660	N	614	-0-	-46	-0-		614	3			N	-0-					-0-
07	651	N	620	-0-	-31	-0-		620	3			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	5	1	212	3	Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	4	1	200	3	Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	4	1	204	3	Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	4	1	199	3	Y	-0-					-0-
07	217	N	204	-0-	-13	-0-	5	1	199	3	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	908	-0-	-115	-0-	908	3			N	-0-					-0-
04	930	N	911	-0-	-19	-0-	911	3			N	-0-					-0-
05	961	N	910	-0-	-51	-0-	910	3			N	-0-					-0-
06	870	N	865	-0-	-5	-0-	865	3			N	-0-					-0-
07	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2494	N	2494	-0-	-0-	-0-	118	1	2376	2	N	-0-					-0-
04	2335	N	2335	-0-	-0-	-0-	111	1	2224	2	N	-0-					-0-
05	2373	N	2373	-0-	-0-	-0-	117	1	2255	2	N	1	1	8			-0-
							1	9									
06	2304	N	2304	-0-	-0-	-0-	112	1	2192	2	N	-0-					-0-
07	2356	N	2283	-0-	-73	-0-	110	1	2173	2	N	-0-					-0-
08	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-	-0-	-0-	31	1	567	3	Y	3	2	1			2
							3	9									
04	600	N	591	-0-	-9	-0-	30	1	558	3	Y	3	4	1			1
							3	9									
05	620	N	604	-0-	-16	-0-	31	1	569	3	Y	4	2	1			3
							4	9									
06	591	N	591	-0-	-0-	-0-	30	1	558	3	Y	3	4	1			2
							3	9									
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	889	N	889	-0-	-0-	-0-	57	1	832	2	N	-0-					-0-
04	846	N	846	-0-	-0-	-0-	55	1	791	2	N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	53	1	747	2	N	-0-					-0-
06	870	N	679	-0-	-191	-0-	46	1	633	2	N	-0-					-0-
07	868	N	761	-0-	-107	-0-	49	1	712	2	N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	N	600	-0-	-0-	-0-	17	1	582	3	Y	1					2
							1	9									
04	655	N	655	-0-	-0-	-0-	654	3	1	9	Y	1					3
05	650	N	650	-0-	-0-	-0-	650	3			Y	-0-	2	1			1
06	719	N	719	-0-	-0-	-0-	718	3	1	9	Y	1					2
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1118	N	1118	-0-	-0-	-0-	58	1	1054	3	Y	5	4	1			3
							6	9									
04	1110	N	1073	-0-	-37	-0-	54	1	1010	3	Y	8	7	1	2	8	2
							9	9									
05	1263	N	1263	-0-	-0-	-0-	64	1	1191	3	Y	7	4	1			5
							8	9									
06	1202	N	1202	-0-	-0-	-0-	61	1	1134	3	Y	6	8	1			3
							7	9									
07	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					3
08	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					3

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	10	1	176	3	Y	1					1
							1	9									
06	188	N	188	-0-	-0-	-0-	9	1	178	3	Y	1	1	1			1
							1	9									
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	706	-0-	-100	-0-	37	1	666	3	Y	3	3	1			2
							3	9									
04	814	N	814	-0-	-0-	-0-	41	1	765	3	Y	7	5	1	3	8	1
							8	9									
05	800	N	800	-0-	-0-	-0-	41	1	753	3	Y	5	3	1			3
							6	9									
06	714	N	714	-0-	-0-	-0-	36	1	674	3	Y	4	5	1			2
							4	9									
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					2
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1050	-0-	-190	-0-	29	1	1019	3	Y	2	1	8			4
							2	9									
04	1200	N	983	-0-	-217	-0-	982	3	1	9	Y	1					5
05	1209	N	912	-0-	-297	-0-	911	3	1	9	Y	1	5	1			1
06	1043	N	1043	-0-	-0-	-0-	1040	3	3	9	Y	3					4
07	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					4
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					4

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	957	N	957	-0-	-0-	-0-	50	1	900	3	Y	6	4	1	1	8	3
							7	9									
04	960	N	911	-0-	-49	-0-	46	1	859	3	Y	5	6	1			2
							6	9									
05	961	N	953	-0-	-8	-0-	49	1	898	3	Y	5	3	1			4
							6	9									
06	930	N	925	-0-	-5	-0-	47	1	872	3	Y	5	6	1			3
							6	9									
07	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					3
08	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					3

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	215	-0-	-374	-0-	20	1	195	3	N	-0-					-0-
04	510	N	210	-0-	-300	-0-	17	1	193	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	12	1	140	3	N	-0-					-0-
06	210	N	31	-0-	-179	-0-	3	1	28	3	N	-0-					-0-
07	217	N	4	-0-	-213	-0-	4	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	11	1	218	3	N	-0-					-0-
07	248	N	239	-0-	-9	-0-	11	1	228	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	522	-0-	-36	-0-	46	1	476	3	Y	-0-					1
04	550	N	550	-0-	-0-	-0-	45	1	505	3	Y	-0-					1
05	504	N	504	-0-	-0-	-0-	42	1	462	3	Y	-0-					1
06	510	N	405	-0-	-105	-0-	35	1	370	3	Y	-0-					1
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	16	1	161	3	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	14	1	153	3	Y	-0-					-0-
05	169	N	169	-0-	-0-	-0-	14	1	155	3	Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	15	1	167	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	24	1	431	3	Y	2	2	1			1
							2	9									
04	450	N	431	-0-	-19	-0-	22	1	405	3	Y	4	3	1	1	8	1
							4	9									
05	465	N	393	-0-	-72	-0-	20	1	370	3	Y	3	2	1			2
							3	9									
06	450	N	345	-0-	-105	-0-	17	1	326	3	Y	2	3	1			1
							2	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	140	-0-	-46	-0-	4	1	136	3	N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	762	N	762	-0-	-0-	-0-	36	1	726	2	Y	-0-					-0-
04	762	N	762	-0-	-0-	-0-	36	1	726	2	Y	-0-					-0-
05	781	N	781	-0-	-0-	-0-	39	1	742	2	Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	37	1	716	2	Y	-0-					-0-
*07	783	N	783	-0-	-0-	-0-	38	1	745	2	Y	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	407	-0-	-27	-0-	406	3	1	9	N	1	1	8			-0-
04	450	N	340	-0-	-110	-0-	340	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	456	3	1	9	N	1	1	8			-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

03	527	N	515	-0-	-12	-0-	154	1	360	3	Y	1					4
							1	9									
04	480	N	471	-0-	-9	-0-	148	1	322	3	Y	1	1	1			4
							1	9									
05	514	N	514	-0-	-0-	-0-	154	1	360	3	Y	-0-	1	1			3
06	510	N	479	-0-	-31	-0-	148	1	330	3	Y	1					4
							1	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					4
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

03	331	N	331	-0-	-0-	-0-	19	1	311	3	Y	1					4
							1	9									
04	330	N	317	-0-	-13	-0-	19	1	298	3	Y	-0-	1	1			3
05	341	N	321	-0-	-20	-0-	18	1	302	3	Y	1	1	1			3
							1	9									
06	354	N	354	-0-	-0-	-0-	20	1	334	3	Y	-0-					3
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					3
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					3

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

03	2597	N	2597	-0-	-0-	-0-	170	1	2427	3	N	-0-					-0-
04	2580	N	2474	-0-	-106	-0-	163	1	2311	3	N	-0-					-0-
05	2794	N	2794	-0-	-0-	-0-	177	1	2617	3	N	-0-					-0-
06	T. A.		2661	-0-	2661	2661	165	1	2496	3	N	-0-					-0-
07	T. A.		2756	-0-	2756	5417	166	1	2590	3	N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	5417					N	NO RPT					-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

03	1674	N	1617	-0-	-57	-0-	106	1	1511	3	N	-0-					-0-
04	1566	N	1566	-0-	-0-	-0-	103	1	1463	3	N	-0-					-0-
05	1612	N	1577	-0-	-35	-0-	100	1	1477	3	N	-0-					-0-
06	1560	N	1533	-0-	-27	-0-	95	1	1438	3	N	-0-					-0-
07	1612	N	1605	-0-	-7	-0-	97	1	1508	3	N	-0-					-0-
08	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1176	-0-	-95	-0-	66	1 9	1109	2	Y	1	2	1			1
04	1230	N	1162	-0-	-68	-0-	63	1 9	1098	2	Y	1					2
05	1209	N	1194	-0-	-15	-0-	58	1 9	1135	2	Y	1	1	8			2
06	1140	N	1131	-0-	-9	-0-	55	1 9	1075	2	Y	1					3
07	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					3
08	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					3

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	919	-0-	-11	-0-	60	1	859	3	N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	60	1	847	3	N	-0-					-0-
05	930	N	918	-0-	-12	-0-	58	1	860	3	N	-0-					-0-
06	900	N	841	-0-	-59	-0-	52	1	789	3	N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	56	1	874	3	N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	506	-0-	-21	-0-	23	1	483	3	N	-0-					-0-
04	510	N	480	-0-	-30	-0-	23	1	457	3	N	-0-					-0-
05	527	N	498	-0-	-29	-0-	23	1	475	3	N	-0-					-0-
06	T. A.		486	-0-	486	486	22	1	464	3	N	-0-					-0-
07	T. A.		482	-0-	482	968	22	1	460	3	N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	968					N	NO RPT					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	298	-0-	-12	-0-	98	1 2 9	198	3	Y	2	1	1			1
04	300	N	299	-0-	-1	-0-	95	1	204	3	Y	-0-	1	1			-0-
05	310	N	310	-0-	-0-	-0-	98	1 2 9	210	3	Y	2	1	1			1
06	312	N	312	-0-	-0-	-0-	96	1 2 9	214	3	Y	2	2	1			1
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	3			Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
08	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	577	-0-	-198	-0-	577	3			N	-0-					-0-
04	750	N	562	-0-	-188	-0-	562	3			N	-0-					-0-
05	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
06	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
07	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	263	-0-	-264	-0-	23	1	240	3	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	32	1	361	3	N	-0-					-0-
05	310	N	280	-0-	-30	-0-	23	1	257	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	21	1	220	3	N	-0-					-0-
*07	735	N	735	-0-	-0-	-0-	62	1	673	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	517	-0-	-10	-0-	46	1	471	3	Y	-0-					-0-
04	552	N	552	-0-	-0-	-0-	45	1	507	3	Y	-0-					-0-
05	527	N	469	-0-	-58	-0-	39	1	430	3	Y	-0-					-0-
06	774	N	774	-0-	-0-	-0-	68	1	706	3	Y	-0-					-0-
07	558	N	474	-0-	-84	-0-	40	1	434	3	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	696	N	696	-0-	-0-	-0-	62	1	634	3	Y	-0-					-0-
04	690	N	621	-0-	-69	-0-	51	1	570	3	Y	-0-					-0-
05	651	N	631	-0-	-20	-0-	52	1	579	3	Y	-0-					-0-
06	660	N	642	-0-	-18	-0-	56	1	586	3	Y	-0-					-0-
07	651	N	622	-0-	-29	-0-	52	1	570	3	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	515	-0-	-43	-0-	105	1	407	3	Y	3	4	1			2
							3	9									
04	510	N	496	-0-	-14	-0-	101	1	393	3	Y	2	2	1			2
							2	9									
05	527	N	516	-0-	-11	-0-	105	1	408	3	Y	3	2	1			3
							3	9									
06	510	N	492	-0-	-18	-0-	101	1	390	3	Y	1	2	1			2
							1	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	234	-0-	-14	-0-	17	1	217	3	Y	-0-					1
04	227	N	227	-0-	-0-	-0-	17	1	210	3	Y	-0-					1
05	238	N	238	-0-	-0-	-0-	19	1	219	3	Y	-0-					1
06	240	N	232	-0-	-8	-0-	19	1	213	3	Y	-0-	1	1			-0-
07	248	N	236	-0-	-12	-0-	19	1	217	3	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	199	-0-	-18	-0-	15	1	184	3	Y	-0-					1
04	210	N	198	-0-	-12	-0-	15	1	183	3	Y	-0-					1
05	215	N	215	-0-	-0-	-0-	18	1	197	3	Y	-0-					1
06	205	N	205	-0-	-0-	-0-	16	1	189	3	Y	-0-	1	1			-0-
07	217	N	210	-0-	-7	-0-	17	1	193	3	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	579	-0-	-10	-0-	43	1	535	3	Y	1					3
							1	9									
04	570	N	536	-0-	-34	-0-	41	1	495	3	Y	-0-					3
05	558	N	557	-0-	-1	-0-	45	1	512	3	Y	-0-					3
06	570	N	179	-0-	-391	-0-	14	1	165	3	Y	-0-	3	1			-0-
07	558	N	75	-0-	-483	-0-	6	1	69	3	Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	602	-0-	-297	-0-	44	1	555	3	Y	3	2	8			4
							3	9									
04	750	N	549	-0-	-201	-0-	42	1	507	3	Y	-0-					4
05	775	N	747	-0-	-28	-0-	61	1	686	3	Y	-0-					4
06	641	N	641	-0-	-0-	-0-	51	1	589	3	Y	1	4	1			1
							1	9									
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	573	-0-	-16	-0-	120	1	450	3	Y	3	4	1			2
							3	9									
04	600	N	575	-0-	-25	-0-	116	1	456	3	Y	3	2	1			3
							3	9									
05	589	N	568	-0-	-21	-0-	120	1	446	3	Y	2	2	1			3
							2	9									
06	540	N	536	-0-	-4	-0-	115	1	419	3	Y	2	2	1			3
							2	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	424	-0-	-103	-0-	43	1	381	3	Y	-0-					-0-
04	450	N	390	-0-	-60	-0-	41	1	349	3	Y	-0-					-0-
05	434	N	402	-0-	-32	-0-	43	1	359	3	Y	-0-					-0-
06	420	N	387	-0-	-33	-0-	42	1	345	3	Y	-0-					-0-
07	403	N	390	-0-	-13	-0-	42	1	348	3	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	25	1	351	3	N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	22	1	315	3	N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	20	1	298	3	N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	18	1	272	3	N	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	30	-0-	-528	-0-	2	1	28	3	N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	34	1	514	3	N	-0-					-0-
*07	538	N	538	-0-	-0-	-0-	32	1	506	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					-0-
04	90	N	13	-0-	-77	-0-	1	1	12	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	694	N	694	-0-	-0-	-0-	30	1	664	2	Y	-0-					-0-
04	690	N	672	-0-	-18	-0-	28	1	644	2	Y	-0-					-0-
05	713	N	679	-0-	-34	-0-	30	1	649	2	Y	-0-					-0-
06	660	N	640	-0-	-20	-0-	29	1	611	2	Y	-0-					-0-
07	682	N	644	-0-	-38	-0-	33	1	611	2	Y	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	439	-0-	-26	-0-	25	1	414	2	N	-0-					-0-
04	450	N	425	-0-	-25	-0-	20	1	405	2	N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	22	1	412	2	N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	20	1	401	2	N	-0-					-0-
07	434	N	428	-0-	-6	-0-	20	1	408	2	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	508	3	1	9	N	1	1	8			-0-
05	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
06	510	N	453	-0-	-57	-0-	453	3			N	-0-					-0-
*07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	788	-0-	-18	-0-	44	1	744	2	Y	-0-					5
04	780	N	750	-0-	-30	-0-	41	1	709	2	Y	-0-					5
05	806	N	762	-0-	-44	-0-	37	1	725	2	Y	-0-	5	5			-0-
06	750	N	730	-0-	-20	-0-	35	1	695	2	Y	-0-					-0-
07	775	N	730	-0-	-45	-0-	35	1	695	2	Y	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	1	-0-	-4	-0-	1	3			Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					3
06	1407	N	1407	-0-	-0-	-0-	79	1	1324	3	Y	4	2	8			5
							4	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					5

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	981	N	981	-0-	-0-	-0-	55	1	923	3	Y	3					9
							3	9									
04	896	N	896	-0-	-0-	-0-	53	1	842	3	Y	1	3	1			7
							1	9									
05	899	N	859	-0-	-40	-0-	48	1	810	3	Y	1	2	1			6
							1	9									
06	960	N	293	-0-	-667	-0-	16	1	276	3	Y	1					7
							1	9									
07	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					7
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					7

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	29	1	423	2	N	-0-					-0-
04	450	N	429	-0-	-21	-0-	28	1	401	2	N	-0-					-0-
05	465	N	447	-0-	-18	-0-	30	1	417	2	N	-0-					-0-
06	450	N	420	-0-	-30	-0-	28	1	392	2	N	-0-					-0-
07	434	N	428	-0-	-6	-0-	28	1	400	2	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
04	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
05	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
06	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-
07	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	688	N	688	-0-	-0-	-0-	51	1	636	3	N	1					3
							1	9									
04	643	N	643	-0-	-0-	-0-	49	1	594	3	N	-0-					3
05	682	N	622	-0-	-60	-0-	51	1	570	3	N	1					4
							1	9									
06	660	N	350	-0-	-310	-0-	28	1	321	3	N	1	4	1			1
							1	9									
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	28	-0-	-65	-0-	2	1	26	3	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
05	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
08	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	519	-0-	-70	-0-	38	1	480	3	Y	1					3
							1	9									
04	583	N	583	-0-	-0-	-0-	45	1	538	3	Y	-0-					3
05	689	N	689	-0-	-0-	-0-	56	1	633	3	Y	-0-					3
06	675	N	675	-0-	-0-	-0-	54	1	620	3	Y	1	3	1			1
							1	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	598	N	598	-0-	-0-	-0-	53	1	545	3	N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	45	1	498	3	N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	45	1	496	3	N	-0-					-0-
06	570	N	550	-0-	-20	-0-	48	1	502	3	N	-0-					-0-
07	558	N	545	-0-	-13	-0-	46	1	499	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	743	N	743	-0-	-0-	-0-	34	1	702	3	N	6	6	8			-0-
							7	9									
04	574	N	574	-0-	-0-	-0-	27	1	541	3	N	5	5	8			-0-
							6	9									
05	611	N	611	-0-	-0-	-0-	28	1	580	3	N	3	3	8			-0-
							3	9									
06	519	N	519	-0-	-0-	-0-	23	1	496	3	N	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	23	1	472	3	N	2	2	8			-0-
							2	9									
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1104	N	1104	-0-	-0-	-0-	51	1	1053	3	N	-0-					-0-
04	951	N	951	-0-	-0-	-0-	45	1	905	3	N	1	1	8			-0-
							1	9									
05	967	N	967	-0-	-0-	-0-	44	1	923	3	N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	41	1	882	3	N	1	1	8			-0-
							1	9									
*07	924	N	924	-0-	-0-	-0-	43	1	881	3	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	927	N	927	-0-	-0-	-0-	102	1	825	2	Y	-0-					-0-
04	900	N	810	-0-	-90	-0-	89	1	721	2	Y	-0-					-0-
05	961	N	752	-0-	-209	-0-	81	1	671	2	Y	-0-					-0-
06	900	N	895	-0-	-5	-0-	89	1	806	2	Y	-0-					-0-
07	837	N	807	-0-	-30	-0-	84	1	723	2	Y	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	296	3	1	9	N	1	1	8			-0-
05	341	N	295	-0-	-46	-0-	294	3	1	9	N	1	1	8			-0-
06	300	N	222	-0-	-78	-0-	222	3			N	-0-					-0-
07	310	N	190	-0-	-120	-0-	190	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	388	3	1	9	N	1	1	8			-0-
05	403	N	381	-0-	-22	-0-	380	3	1	9	N	1	1	8			-0-
06	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
07	403	N	375	-0-	-28	-0-	374	3	1	9	N	1	1	8			-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
08	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	6	1	104	3	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	6	1	100	3	Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	7	1	97	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
06	540	N	498	-0-	-42	-0-	498	3			N	-0-					-0-
07	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	642	-0-	-9	-0-	36	1	606	2	Y	-0-					6
04	660	N	612	-0-	-48	-0-	33	1	579	2	Y	-0-					6
05	651	N	631	-0-	-20	-0-	31	1	600	2	Y	-0-	6	5			-0-
06	630	N	622	-0-	-8	-0-	30	1	592	2	Y	-0-					-0-
*07	2033	N	2033	-0-	-0-	-0-	98	1	1935	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	664	N	664	-0-	-0-	-0-	49	1	615	3	Y	-0-					3
04	630	N	626	-0-	-4	-0-	48	1	578	3	Y	-0-					3
05	651	N	650	-0-	-1	-0-	53	1	596	3	Y	1					4
							1	9									
06	630	N	626	-0-	-4	-0-	50	1	575	3	Y	1	4	1			1
							1	9									
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	630	-0-	-114	-0-	34	1	596	3	N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	45	1	803	3	N	-0-					-0-
05	930	N	839	-0-	-91	-0-	44	1	795	3	N	-0-					-0-
06	833	N	833	-0-	-0-	-0-	44	1	789	3	N	-0-					-0-
07	868	N	840	-0-	-28	-0-	44	1	796	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	726	N	726	-0-	-0-	-0-	41 6	1 9	679	3	Y	5	7	1			3
04	719	N	719	-0-	-0-	-0-	39 4	1 9	676	3	Y	4	3	1			4
05	654	N	654	-0-	-0-	-0-	37 3	1 9	614	3	Y	3	3	1			4
06	655	N	655	-0-	-0-	-0-	37 3	1 9	615	3	Y	3	3	1			4
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					4
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					4

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	207	-0-	-134	-0-	12 2	1 9	193	3	Y	2	1	1	1	8	1
04	360	N	127	-0-	-233	-0-	7 1	1 9	119	3	Y	1	1	1			1
05	207	N	207	-0-	-0-	-0-	12 1	1 9	194	3	Y	1	1	1			1
06	210	N	110	-0-	-100	-0-	6 1	1 9	103	3	Y	1	1	1			1
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	19 2	1 9	311	3	N	2	3	1			1
04	320	N	320	-0-	-0-	-0-	17 3	1 9	300	3	N	3	2	1			2
05	340	N	340	-0-	-0-	-0-	19 2	1 9	319	3	N	2	2	1			2
06	334	N	334	-0-	-0-	-0-	19 2	1 9	313	3	N	2	2	1			2
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	609	N	609	-0-	-0-	-0-	101	1	505	3	Y	3	4	1			2
							3	9									
04	566	N	566	-0-	-0-	-0-	95	1	468	3	Y	3	2	1			3
							3	9									
05	558	N	530	-0-	-28	-0-	97	1	431	3	Y	2	2	1			3
							2	9									
06	600	N	538	-0-	-62	-0-	95	1	441	3	Y	2	2	1			3
							2	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	256	-0-	-54	-0-	11	1	245	2	N	-0-					-0-
04	240	N	238	-0-	-2	-0-	10	1	228	2	N	-0-					-0-
05	248	N	167	-0-	-81	-0-	7	1	160	2	N	-0-					-0-
06	240	N	166	-0-	-74	-0-	8	1	158	2	N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	15	1	273	2	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	37	1	461	3	Y	-0-					2
04	480	N	458	-0-	-22	-0-	35	1	423	3	Y	-0-					2
05	496	N	469	-0-	-27	-0-	38	1	430	3	Y	1					3
							1	9									
06	480	N	450	-0-	-30	-0-	36	1	413	3	Y	1	3	1			1
							1	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	474	-0-	-84	-0-	20	1	451	3	Y	3	4	1			2
							3	9									
04	510	N	426	-0-	-84	-0-	17	1	406	3	Y	3	2	1			3
							3	9									
05	496	N	455	-0-	-41	-0-	19	1	434	3	Y	2	2	1			3
							2	9									
06	464	N	464	-0-	-0-	-0-	19	1	443	3	Y	2	2	1			3
							2	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	17	1	362	2	Y	-0-					-0-
04	390	N	358	-0-	-32	-0-	15	1	343	2	Y	-0-					-0-
05	403	N	349	-0-	-54	-0-	15	1	334	2	Y	-0-					-0-
06	360	N	323	-0-	-37	-0-	15	1	308	2	Y	-0-					-0-
07	372	N	319	-0-	-53	-0-	16	1	303	2	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	14	1	234	3	N	1	2	1			1
							1	9									
04	240	N	220	-0-	-20	-0-	12	1	207	3	N	1	1	1			1
							1	9									
05	248	N	214	-0-	-34	-0-	12	1	201	3	N	1	1	1			1
							1	9									
06	258	N	258	-0-	-0-	-0-	15	1	242	3	N	1	1	1			1
							1	9									
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1121	N	1121	-0-	-0-	-0-	73	1	1048	3	N	-0-					-0-
04	1110	N	1091	-0-	-19	-0-	70	1	1017	3	N	4	4	8			-0-
							4	9									
05	1178	N	1051	-0-	-127	-0-	71	1	980	3	N	-0-					-0-
06	1123	N	1123	-0-	-0-	-0-	66	1	1057	3	N	-0-					-0-
*07	1177	N	1177	-0-	-0-	-0-	71	1	1104	3	N	2	2	8			-0-
							2	9									
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	21	1	427	3	N	11	11	8			-0-
							12	9									
04	370	N	370	-0-	-0-	-0-	18	1	345	3	N	6	6	8			-0-
							7	9									
05	434	N	415	-0-	-19	-0-	20	1	380	3	N	14	14	8			-0-
							15	9									
06	450	N	363	-0-	-87	-0-	17	1	346	3	N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	17	1	354	3	N	2	2	8			-0-
							2	9									
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
04	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
05	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
06	450	N	347	-0-	-103	-0-	347	3			N	-0-					-0-
07	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	357	-0-	-46	-0-	21	1	336	3	Y	-0-					-0-
04	390	N	324	-0-	-66	-0-	19	1	305	3	Y	-0-					-0-
05	372	N	345	-0-	-27	-0-	20	1	324	3	Y	1	1	8			-0-
							1	9									
06	360	N	349	-0-	-11	-0-	20	1	326	3	Y	3					3
							3	9									
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					3
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1166	-0-	-167	-0-	1163	3	3	9	N	3	3	8			-0-
04	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
05	1271	N	1177	-0-	-94	-0-	1177	3			N	-0-					-0-
06	1140	N	1092	-0-	-48	-0-	1092	3			N	-0-					-0-
07	1209	N	1078	-0-	-131	-0-	1078	3			N	-0-					-0-
08	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	14	1	229	3	Y	1					1
							1	9									
04	237	N	237	-0-	-0-	-0-	14	1	223	3	Y	-0-	1	1			-0-
05	217	N	197	-0-	-20	-0-	11	1	185	3	Y	1	1	1			-0-
							1	9									
06	302	N	302	-0-	-0-	-0-	17	1	285	3	Y	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	17	1	251	3	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	401	-0-	-33	-0-	23	1	378	2	Y	-0-					4
04	390	N	381	-0-	-9	-0-	21	1	360	2	Y	-0-					4
05	403	N	391	-0-	-12	-0-	19	1	372	2	Y	-0-	4	5			-0-
06	390	N	333	-0-	-57	-0-	16	1	317	2	Y	-0-					-0-
07	403	N	262	-0-	-141	-0-	13	1	249	2	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1185	-0-	-24	-0-	103	1	1079	3	Y	3	3	1			2
							3	9									
04	1103	N	1103	-0-	-0-	-0-	63	1	1038	3	Y	2	3	1			1
							2	9									
05	1302	N	1123	-0-	-179	-0-	67	1	1054	3	Y	2					3
							2	9									
06	1140	N	1009	-0-	-131	-0-	63	1	945	3	Y	1	3	1			1
							1	9									
07	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					1
08	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					1

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1286	N	1286	-0-	-0-	-0-	112	1	1171	3	Y	3	3	1			2
							3	9									
04	1290	N	1165	-0-	-125	-0-	66	1	1095	3	Y	4	3	1	2	8	1
							4	9									
05	1302	N	1281	-0-	-21	-0-	77	1	1202	3	Y	2					3
							2	9									
06	1230	N	1174	-0-	-56	-0-	73	1	1100	3	Y	1	3	1			1
							1	9									
07	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					1
08	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1032	-0-	-22	-0-	47	1	985	3	N	-0-					-0-
04	990	N	962	-0-	-28	-0-	45	1	917	3	N	-0-					-0-
05	1116	N	1003	-0-	-113	-0-	46	1	957	3	N	-0-					-0-
06	990	N	969	-0-	-21	-0-	43	1	926	3	N	-0-					-0-
07	992	N	909	-0-	-83	-0-	42	1	867	3	N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	19	1	321	3	N	2	3	1			1
							2	9									
04	331	N	331	-0-	-0-	-0-	18	1	310	3	N	3	2	1			2
							3	9									
05	344	N	344	-0-	-0-	-0-	20	1	322	3	N	2	2	1			2
							2	9									
06	330	N	16	-0-	-314	-0-	1	1	14	3	N	1	2	1			1
							1	9									
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	10	1	214	2	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	9	1	205	2	Y	-0-					-0-
05	217	N	216	-0-	-1	-0-	10	1	206	2	Y	-0-					-0-
06	210	N	206	-0-	-4	-0-	9	1	197	2	Y	-0-					-0-
07	217	N	208	-0-	-9	-0-	11	1	197	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	510	-0-	-17	-0-	174	1	336	2	Y	-0-					-0-
04	510	N	489	-0-	-21	-0-	167	1	322	2	Y	-0-					-0-
05	527	N	515	-0-	-12	-0-	174	1	341	2	Y	-0-					-0-
06	561	N	561	-0-	-0-	-0-	171	1	390	2	Y	-0-					-0-
*07	606	N	606	-0-	-0-	-0-	181	1	425	2	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	484	-0-	-12	-0-	27	1	457	2	Y	-0-					4
04	480	N	463	-0-	-17	-0-	25	1	438	2	Y	-0-					4
05	496	N	468	-0-	-28	-0-	23	1	445	2	Y	-0-	4	5			-0-
06	480	N	415	-0-	-65	-0-	20	1	395	2	Y	-0-					-0-
07	465	N	448	-0-	-17	-0-	22	1	426	2	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	911	N	911	-0-	-0-	-0-	43	1	868	3	N	-0-					-0-
04	874	N	874	-0-	-0-	-0-	42	1	831	3	N	1	1	8			-0-
							1	9									
05	879	N	879	-0-	-0-	-0-	44	1	835	3	N	-0-					-0-
06	870	N	827	-0-	-43	-0-	39	1	788	3	N	-0-					-0-
07	899	N	839	-0-	-60	-0-	38	1	800	3	N	1	1	8			-0-
							1	9									
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	18	1	340	3	N	-0-					-0-
06	360	N	306	-0-	-54	-0-	14	1	292	3	N	-0-					-0-
07	372	N	307	-0-	-65	-0-	14	1	293	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	X	1612	-0-	-217	-0-	106	1	1506	3	N	-0-					-0-
04	1680	X	1620	-0-	-60	-0-	105	1	1515	3	N	-0-					-0-
05	1674	X	1652	-0-	-22	-0-	111	1	1538	3	N	3	3	8			-0-
							3	9									
06	1620	X	1607	-0-	-13	-0-	94	1	1513	3	N	-0-					-0-
07	1674	X	1645	-0-	-29	-0-	99	1	1544	3	N	2	2	8			-0-
							2	9									
08	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	451	-0-	-14	-0-	26	1	424	3	Y	1	1	8			-0-
							1	9									
04	450	N	421	-0-	-29	-0-	24	1	396	3	Y	1					1
							1	9									
05	465	N	432	-0-	-33	-0-	25	1	407	3	Y	-0-					1
06	450	N	407	-0-	-43	-0-	24	1	380	3	Y	3	1	8			3
							3	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	393	-0-	-72	-0-	22	1	370	3	Y	1					3
							1	9									
04	420	N	363	-0-	-57	-0-	21	1	342	3	Y	-0-	1	1			2
05	424	N	424	-0-	-0-	-0-	23	1	391	3	Y	9	1	1	8	8	2
							10	9									
06	399	N	399	-0-	-0-	-0-	22	1	376	3	Y	1					3
							1	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	39	1	646	2	N	-0-					-0-
04	690	N	647	-0-	-43	-0-	31	1	616	2	N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	36	1	685	2	N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	33	1	658	2	N	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	33	1	665	2	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	20	1	301	3	N	-0-					-0-
*07	494	N	494	-0-	-0-	-0-	30	1	464	3	N	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	21	1	268	3	Y	-0-					1
04	300	N	273	-0-	-27	-0-	21	1	252	3	Y	-0-					1
05	291	N	291	-0-	-0-	-0-	24	1	266	3	Y	1					2
							1	9									
06	278	N	278	-0-	-0-	-0-	22	1	255	3	Y	1	2	1			1
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	8	-0-	-116	-0-	8	3			N	-0-					-0-
04	120	N	11	-0-	-109	-0-	1	1	10	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	-0-	-0-	-217	-0-					Y	-0-					1
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1
05	3	N	-0-	-0-	-3	-0-					Y	-0-					1
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-	1	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	21	1	348	3	Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	17	1	274	3	Y	-0-					-0-
05	322	N	322	-0-	-0-	-0-	19	1	303	3	Y	-0-					-0-
06	295	N	295	-0-	-0-	-0-	17	1	276	3	Y	2					2
							2	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	877	N	877	-0-	-0-	-0-	57	1	820	3	N	-0-					-0-
04	923	N	923	-0-	-0-	-0-	60	1	863	3	N	-0-					-0-
05	956	N	956	-0-	-0-	-0-	64	1	891	3	N	1	1	8			-0-
							1	9									
06	925	N	925	-0-	-0-	-0-	54	1	871	3	N	-0-					-0-
07	961	N	939	-0-	-22	-0-	57	1	882	3	N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1509	N	1509	-0-	-0-	-0-	80	1	1405	3	Y	22	24	1			23
							24	9									
04	1710	N	1303	-0-	-407	-0-	69	1	1206	3	Y	25	26	1	1	8	21
							28	9									
05	1550	N	1315	-0-	-235	-0-	74	1	1219	3	Y	20	26	1			15
							22	9									
06	1470	N	1259	-0-	-211	-0-	67	1	1169	3	Y	21	18	1			18
							23	9									
07	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					18
08	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					18

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	71	-0-	-22	-0-	5	1	66	3	N	-0-					-0-
04	90	N	65	-0-	-25	-0-	4	1	61	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	285	-0-	-180	-0-	15	1	270	3	N	-0-					-0-
04	390	N	233	-0-	-157	-0-	12	1	221	3	N	-0-					-0-
05	341	N	216	-0-	-125	-0-	11	1	205	3	N	-0-					-0-
06	270	N	213	-0-	-57	-0-	11	1	202	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	13	1	232	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	404	-0-	-123	-0-	26	1	378	3	N	-0-					-0-
04	480	N	400	-0-	-80	-0-	26	1	374	3	N	-0-					-0-
05	465	N	417	-0-	-48	-0-	26	1	391	3	N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	25	1	383	3	N	-0-					-0-
*07	419	N	419	-0-	-0-	-0-	25	1	394	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	592	-0-	-28	-0-	33	1	559	2	Y	-0-					5
04	570	N	568	-0-	-2	-0-	31	1	537	2	Y	-0-					5
05	589	N	575	-0-	-14	-0-	28	1	547	2	Y	-0-	5	5			-0-
06	570	N	556	-0-	-14	-0-	27	1	529	2	Y	-0-					-0-
07	589	N	543	-0-	-46	-0-	26	1	517	2	Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	487	N	487	-0-	-0-	-0-	23	1	464	2	Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	22	1	441	2	Y	-0-					-0-
05	483	N	483	-0-	-0-	-0-	24	1	459	2	Y	-0-					-0-
06	470	N	470	-0-	-0-	-0-	23	1	447	2	Y	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	23	1	451	2	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	298	-0-	-167	-0-	16	1	282	3	N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	25	1	451	3	N	-0-					-0-
05	372	N	321	-0-	-51	-0-	17	1	304	3	N	-0-					-0-
06	300	N	278	-0-	-22	-0-	15	1	263	3	N	-0-					-0-
07	496	N	318	-0-	-178	-0-	17	1	301	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	507	-0-	-20	-0-	27	1	480	3	N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	26	1	461	3	N	-0-					-0-
05	496	N	482	-0-	-14	-0-	25	1	457	3	N	-0-					-0-
06	480	N	472	-0-	-8	-0-	25	1	447	3	N	-0-					-0-
07	496	N	458	-0-	-38	-0-	24	1	434	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	648	-0-	-189	-0-	35	1	613	3	N	-0-					-0-
04	780	N	654	-0-	-126	-0-	35	1	619	3	N	-0-					-0-
05	806	N	800	-0-	-6	-0-	42	1	758	3	N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	39	1	694	3	N	-0-					-0-
*07	739	N	739	-0-	-0-	-0-	39	1	700	3	N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	1	1	64	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	1	1	65	3	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

03	744	N	654	-0-	-90	-0-	654	3			N	-0-					-0-
04	930	N	814	-0-	-116	-0-	814	3			N	-0-					-0-
05	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

03	155	N	129	-0-	-26	-0-	33	1	96	3	N	-0-	1	1			-0-
04	150	N	131	-0-	-19	-0-	38	1	92	3	N	1					1
							1	9									
05	155	N	125	-0-	-30	-0-	30	1	95	3	N	-0-					1
06	120	N	101	-0-	-19	-0-	11	1	89	3	N	1	1	1			1
							1	9									
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

03	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					1
04	120	N	117	-0-	-3	-0-	6	1	111	2	Y	-0-					1
05	124	N	121	-0-	-3	-0-	6	1	114	2	Y	1	1	5	1	8	-0-
							1	9									
06	120	N	113	-0-	-7	-0-	5	1	108	2	Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	5	1	108	2	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
04	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	379	-0-	-24	-0-	21	1	358	2	Y	-0-					3
04	390	N	372	-0-	-18	-0-	20	1	352	2	Y	-0-					3
05	403	N	364	-0-	-39	-0-	18	1	346	2	Y	-0-	3	5			-0-
06	360	N	351	-0-	-9	-0-	17	1	334	2	Y	-0-					-0-
07	372	N	359	-0-	-13	-0-	17	1	342	2	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1174	-0-	-35	-0-	62	1	1104	2	N	7	8	1			3
							8	9									
04	1110	N	1008	-0-	-102	-0-	59	1	946	2	N	3					6
							3	9									
05	1056	N	1056	-0-	-0-	-0-	61	1	991	2	N	4	5	1			5
							4	9									
06	1140	N	1093	-0-	-47	-0-	59	1	1030	2	N	4	5	1			4
							4	9									
07	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					4
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					4

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	461	-0-	-190	-0-	26	1	432	3	N	3	4	1			2
							3	9									
04	510	N	447	-0-	-63	-0-	24	1	420	3	N	3	2	1			3
							3	9									
05	788	N	788	-0-	-0-	-0-	45	1	739	3	N	4	2	1			5
							4	9									
06	806	N	806	-0-	-0-	-0-	46	1	756	3	N	4	4	1			5
							4	9									
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					5
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	288	-0-	-22	-0-	83	1	203	3	N	2	2	1			1
							2	9									
04	273	N	273	-0-	-0-	-0-	80	1	192	3	N	1	1	1			1
							1	9									
05	279	N	275	-0-	-4	-0-	82	1	192	3	N	1	1	1			1
							1	9									
06	270	N	251	-0-	-19	-0-	79	1	171	3	N	1	1	1			1
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	18	1	334	3	N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-					-0-
07	341	N	330	-0-	-11	-0-	15	1	315	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	406	-0-	-90	-0-	19	1	387	3	N	-0-					-0-
04	450	N	352	-0-	-98	-0-	17	1	335	3	N	-0-					-0-
05	434	N	314	-0-	-120	-0-	15	1	299	3	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	19	1	312	3	N	2	3	1			1
							2	9									
04	330	N	297	-0-	-33	-0-	16	1	278	3	N	3	2	1			2
							3	9									
05	341	N	297	-0-	-44	-0-	17	1	279	3	N	1	1	1			2
							1	9									
06	330	N	293	-0-	-37	-0-	17	1	275	3	N	1	1	1			2
							1	9									
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	115	1	199	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	111	1	189	3	N	-0-					-0-
05	279	N	276	-0-	-3	-0-	112	1	163	3	N	1	1	8			-0-
							1	9									
06	300	N	266	-0-	-34	-0-	106	1	160	3	N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	130	1	186	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	573	-0-	-202	-0-	31	1	542	3	N	-0-					-0-
04	630	N	585	-0-	-45	-0-	31	1	554	3	N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	31	1	570	3	N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	31	1	548	3	N	-0-					-0-
07	620	N	594	-0-	-26	-0-	31	1	563	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	14 2	1 9	241	3	Y	2	2	1			1
04	385	N	385	-0-	-0-	-0-	21 2	1 9	362	3	Y	2	1	1			2
05	358	N	358	-0-	-0-	-0-	20 2	1 9	336	3	Y	2	2	1			2
06	273	N	273	-0-	-0-	-0-	15 2	1 9	256	3	Y	2	2	1			2
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	142	-0-	-137	-0-	8 1	1 9	133	3	N	1	2	1			1
04	270	N	261	-0-	-9	-0-	14 2	1 9	245	3	N	2	1	1			2
05	279	N	100	-0-	-179	-0-	6	1	94	3	N	-0-	1	1			1
06	150	N	21	-0-	-129	-0-	1	1	20	3	N	-0-	1	1			-0-
*07	545	N	545	-0-	-0-	-0-	28	1	517	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	25	1	442	3	N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	29	1	517	3	N	-0-					-0-
05	558	N	471	-0-	-87	-0-	25	1	446	3	N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	29	1	517	3	N	-0-					-0-
*07	597	N	597	-0-	-0-	-0-	31	1	566	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	721	N	721	-0-	-0-	-0-	40	1	675	3	N	5	2	1			3
							6	9									
04	440	N	440	-0-	-0-	-0-	24	1	413	3	N	3	3	1			3
							3	9									
05	558	N	558	-0-	-0-	-0-	32	1	524	3	N	2	2	1			3
							2	9									
06	600	N	533	-0-	-67	-0-	30	1	500	3	N	3	3	1			3
							3	9									
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	387	-0-	-264	-0-	21	1	366	3	N	-0-					-0-
04	600	N	578	-0-	-22	-0-	31	1	547	3	N	-0-					-0-
05	946	N	946	-0-	-0-	-0-	49	1	897	3	N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	49	1	874	3	N	-0-					-0-
*07	919	N	919	-0-	-0-	-0-	48	1	871	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	255	-0-	-55	-0-	14	1	241	3	N	-0-					-0-
04	300	N	279	-0-	-21	-0-	15	1	264	3	N	-0-					-0-
05	279	N	266	-0-	-13	-0-	14	1	252	3	N	-0-					-0-
06	240	N	200	-0-	-40	-0-	11	1	189	3	N	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	17	1	316	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1086	N	1086	-0-	-0-	-0-	145	1	937	3	Y	4	3	1			3
							4	9									
04	1150	N	1150	-0-	-0-	-0-	144	1	999	3	Y	6	7	1			2
							7	9									
05	1149	N	1149	-0-	-0-	-0-	147	1	995	3	Y	6	4	1			4
							7	9									
06	1072	N	1072	-0-	-0-	-0-	139	1	926	3	Y	6	7	1			3
							7	9									
07	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					3
08	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	23	1	333	2	N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	21	1	308	2	N	-0-					-0-
05	372	N	346	-0-	-26	-0-	23	1	323	2	N	-0-					-0-
06	330	N	328	-0-	-2	-0-	22	1	306	2	N	-0-					-0-
07	341	N	335	-0-	-6	-0-	22	1	313	2	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	10	1	171	3	Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	16	1	265	3	Y	-0-					-0-
05	227	N	227	-0-	-0-	-0-	13	1	214	3	Y	-0-					-0-
06	180	N	41	-0-	-139	-0-	2	1	38	3	Y	1					1
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	2	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	2	N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	38	1	549	3	Y	4	1	8			3
							4	9									
04	456	N	456	-0-	-0-	-0-	38	1	416	3	Y	2					5
							2	9									
05	589	N	459	-0-	-130	-0-	35	1	424	3	Y	-0-					5
06	570	N	480	-0-	-90	-0-	35	1	445	3	Y	-0-	5	1			-0-
07	465	N	400	-0-	-65	-0-	32	1	368	3	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	452	-0-	-13	-0-	95	1	357	3	N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	91	1	322	3	N	-0-					-0-
05	465	N	458	-0-	-7	-0-	87	1	371	3	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	94	1	448	3	N	-0-					-0-
*07	456	N	456	-0-	-0-	-0-	98	1	358	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	241	-0-	-38	-0-	14	1	227	2	Y	-0-	1	1			-0-
04	270	N	226	-0-	-44	-0-	12	1	208	2	Y	5	5	8			-0-
							6	9									
05	279	N	251	-0-	-28	-0-	12	1	239	2	Y	-0-					-0-
06	240	N	235	-0-	-5	-0-	11	1	223	2	Y	1					1
							1	9									
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	679	-0-	-65	-0-	36	1	643	3	N	-0-					-0-
04	690	N	675	-0-	-15	-0-	36	1	639	3	N	-0-					-0-
05	713	N	663	-0-	-50	-0-	35	1	628	3	N	-0-					-0-
06	660	N	656	-0-	-4	-0-	35	1	621	3	N	-0-					-0-
07	713	N	677	-0-	-36	-0-	35	1	642	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

03	372	N	249	-0-	-123	-0-	60	1	189	3	N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	179	1	202	3	N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	156	1	199	3	N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	178	1	201	3	N	-0-					-0-
07	403	N	391	-0-	-12	-0-	179	1	212	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

03	651	N	647	-0-	-4	-0-	156	1	489	3	N	2	2	8			-0-
							2	9									
04	609	N	609	-0-	-0-	-0-	151	1	456	3	N	2	2	8			-0-
							2	9									
05	620	N	616	-0-	-4	-0-	156	1	459	3	N	1	1	8			-0-
							1	9									
06	630	N	561	-0-	-69	-0-	148	1	413	3	N	-0-					-0-
07	620	N	423	-0-	-197	-0-	146	1	277	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					-0-
05	465	N	458	-0-	-7	-0-	23	1	435	3	N	-0-					-0-
06	480	N	457	-0-	-23	-0-	23	1	434	3	N	-0-					-0-
07	496	N	451	-0-	-45	-0-	22	1	429	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	811	-0-	-119	-0-	43	1	768	3	N	-0-					-0-
04	846	N	846	-0-	-0-	-0-	45	1	801	3	N	-0-					-0-
05	943	N	943	-0-	-0-	-0-	49	1	894	3	N	-0-					-0-
06	919	N	919	-0-	-0-	-0-	48	1	871	3	N	-0-					-0-
*07	944	N	944	-0-	-0-	-0-	49	1	895	3	N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	28	1	473	3	Y	3	4	1			2
							3	9									
04	481	N	481	-0-	-0-	-0-	26	1	452	3	Y	3	2	1			3
							3	9									
05	510	N	510	-0-	-0-	-0-	29	1	479	3	Y	2	2	1			3
							2	9									
06	492	N	492	-0-	-0-	-0-	28	1	462	3	Y	2	2	1			3
							2	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					3
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					3

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	448	-0-	-17	-0-	25	1	423	2	Y	-0-	1	1			-0-
04	437	N	437	-0-	-0-	-0-	24	1	412	2	Y	1					1
							1	9									
05	456	N	456	-0-	-0-	-0-	22	1	434	2	Y	-0-					1
06	430	N	430	-0-	-0-	-0-	21	1	409	2	Y	-0-					1
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1632	-0-	-135	-0-	92	1	1538	2	Y	2	3	1			2
							2	9									
04	1710	N	1536	-0-	-174	-0-	83	1	1453	2	Y	-0-					2
05	1643	N	1589	-0-	-54	-0-	78	1	1510	2	Y	1					3
							1	9									
06	1590	N	1507	-0-	-83	-0-	73	1	1434	2	Y	-0-					3
07	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					3
08	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					3

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	716	-0-	-90	-0-	38	1	669	2	Y	8	7	1	3	8	2
							9	9									
04	810	N	733	-0-	-77	-0-	43	1	688	2	Y	2					4
							2	9									
05	736	N	736	-0-	-0-	-0-	43	1	690	2	Y	3	3	1			4
							3	9									
06	841	N	841	-0-	-0-	-0-	46	1	791	2	Y	4	4	1	1	8	3
							4	9									
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					3
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					3

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
04	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
05	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
06	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
07	1581	N	1537	-0-	-44	-0-	1537	3			N	-0-					-0-
08	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	52	1	134	3	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	50	1	121	3	N	-0-					-0-
05	217	N	177	-0-	-40	-0-	50	1	127	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	50	1	129	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	54	1	132	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	404	-0-	-216	-0-	29	1	374	3	N	1	1	8			-0-
							1	9									
04	478	N	478	-0-	-0-	-0-	31	1	447	3	N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	31	1	420	3	N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	23	1	386	3	N	-0-					-0-
07	496	N	345	-0-	-151	-0-	19	1	326	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1104	-0-	-74	-0-	1104	3			N	-0-					-0-
04	1080	N	810	-0-	-270	-0-	810	3			N	-0-					-0-
05	1147	N	574	-0-	-573	-0-	574	3			N	-0-					-0-
06	1080	N	468	-0-	-612	-0-	468	3			N	-0-					-0-
07	837	N	366	-0-	-471	-0-	366	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	899	-0-	-217	-0-	48	1	851	3	N	-0-					-0-
04	1050	N	765	-0-	-285	-0-	41	1	724	3	N	-0-					-0-
05	1116	N	1001	-0-	-115	-0-	52	1	949	3	N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	50	1	893	3	N	-0-					-0-
*07	1018	N	1018	-0-	-0-	-0-	53	1	965	3	N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	10	1	102	3	Y	-0-					3
04	120	N	106	-0-	-14	-0-	6	1	100	3	Y	-0-					3
05	124	N	112	-0-	-12	-0-	7	1	104	3	Y	1					4
							1	9									
06	120	N	106	-0-	-14	-0-	7	1	99	3	Y	-0-					4
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					4
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					4

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	30	1	498	2	Y	1	1	1			1
							1	9									
04	511	N	511	-0-	-0-	-0-	28	1	483	2	Y	-0-					1
05	527	N	491	-0-	-36	-0-	24	1	466	2	Y	1	1	8			1
							1	9									
06	510	N	462	-0-	-48	-0-	22	1	440	2	Y	-0-					1
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1209	-0-	-93	-0-	68	1	1139	2	Y	2	3	1			1
							2	9									
04	1230	N	1159	-0-	-71	-0-	63	1	1092	2	Y	4	3	8			2
							4	9									
05	1209	N	1202	-0-	-7	-0-	59	1	1143	2	Y	-0-					2
06	1170	N	1158	-0-	-12	-0-	56	1	1101	2	Y	1					3
							1	9									
07	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					3
08	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					3

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	580	-0-	-102	-0-	33	1	544	3	N	3	5	1			2
							3	9									
04	630	N	518	-0-	-112	-0-	28	1	486	3	N	4	3	1			3
							4	9									
05	620	N	583	-0-	-37	-0-	33	1	547	3	N	3	2	1			4
							3	9									
06	570	N	563	-0-	-7	-0-	32	1	529	3	N	2	3	1			3
							2	9									
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	656	-0-	-26	-0-	35	1	621	3	N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	39	1	688	3	N	-0-					-0-
05	713	N	697	-0-	-16	-0-	36	1	661	3	N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	36	1	640	3	N	-0-					-0-
07	744	N	692	-0-	-52	-0-	36	1	656	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	7	1	123	3	Y	1	1	1			1
							1	9									
04	124	N	124	-0-	-0-	-0-	7	1	116	3	Y	1	1	1			1
							1	9									
05	127	N	127	-0-	-0-	-0-	7	1	119	3	Y	1	1	1			1
							1	9									
06	120	N	118	-0-	-2	-0-	7	1	110	3	Y	1	1	1			1
							1	9									
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	683	N	683	-0-	-0-	-0-	38 6	1 9	639	3	Y	5	5	1			3
04	692	N	692	-0-	-0-	-0-	38 4	1 9	650	3	Y	4	3	1			4
05	723	N	723	-0-	-0-	-0-	41 3	1 9	679	3	Y	3	3	1			4
06	669	N	669	-0-	-0-	-0-	38 4	1 9	627	3	Y	4	4	1			4
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					4
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					4

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-	-0-	-0-	31	1	393	3	N	-0-					-0-
04	420	N	384	-0-	-36	-0-	25	1	359	3	N	-0-					-0-
05	434	N	347	-0-	-87	-0-	24	1	323	3	N	-0-					-0-
06	420	N	345	-0-	-75	-0-	20	1	325	3	N	-0-					-0-
07	403	N	354	-0-	-49	-0-	20	1	334	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	478	-0-	-49	-0-	27 6	1 9	445	3	Y	5	4	1	2	8	2
04	480	N	461	-0-	-19	-0-	25 3	1 9	433	3	Y	3	2	1			3
05	496	N	476	-0-	-20	-0-	27 2	1 9	447	3	Y	2	2	1			3
06	463	N	463	-0-	-0-	-0-	26 2	1 9	435	3	Y	2	2	1			3
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
08	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	730	N	730	-0-	-0-	-0-	39	1	691	3	N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	36	1	634	3	N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	33	1	602	3	N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	31	1	560	3	N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	28	1	503	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	891	-0-	-39	-0-	48	1	843	3	N	-0-					-0-
04	900	N	834	-0-	-66	-0-	44	1	790	3	N	-0-					-0-
05	899	N	859	-0-	-40	-0-	45	1	814	3	N	-0-					-0-
06	870	N	651	-0-	-219	-0-	34	1	617	3	N	-0-					-0-
07	868	N	813	-0-	-55	-0-	43	1	770	3	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	370	-0-	-2	-0-	20	1	350	3	N	-0-					-0-
04	360	N	358	-0-	-2	-0-	19	1	339	3	N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	19	1	354	3	N	-0-					-0-
06	360	N	285	-0-	-75	-0-	15	1	270	3	N	-0-					-0-
07	372	N	242	-0-	-130	-0-	13	1	229	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	563	-0-	-57	-0-	119	1	442	3	Y	2	6	1			4
							2	9									
04	574	N	574	-0-	-0-	-0-	115	1	457	3	Y	2					6
							2	9									
05	704	N	704	-0-	-0-	-0-	127	1	574	3	Y	3					9
							3	9									
06	717	N	717	-0-	-0-	-0-	126	1	590	3	Y	1	6	1			4
							1	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					4
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					4

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	513	N	513	-0-	-0-	-0-	23	1	488	3	N	2	2	8			-0-
							2	9									
04	506	N	506	-0-	-0-	-0-	24	1	482	3	N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	23	1	482	3	N	1	1	8			-0-
							1	9									
06	529	N	529	-0-	-0-	-0-	24	1	505	3	N	-0-					-0-
*07	522	N	522	-0-	-0-	-0-	24	1	498	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	3	1	68	3	N	2	2	8			-0-
							2	9									
04	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	403	-0-	-155	-0-	21	1	381	3	Y	1	1	1			1
							1	9									
04	540	N	399	-0-	-141	-0-	20	1	376	3	Y	3	3	1			1
							3	9									
05	433	N	433	-0-	-0-	-0-	22	1	408	3	Y	3	2	1			2
							3	9									
06	582	N	582	-0-	-0-	-0-	29	1	550	3	Y	3	3	1			2
							3	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	328	-0-		-44	-0-		17	1	310	3	N	1	1	1			1
									1	9									
04	360	N	349	-0-		-11	-0-		18	1	328	3	N	3	2	1	1	8	1
									3	9									
05	341	N	333	-0-		-8	-0-		17	1	315	3	N	1	1	1			1
									1	9									
06	330	N	322	-0-		-8	-0-		16	1	304	3	N	2	2	1			1
									2	9									
07	372	N	NO RPT	-0-		-372	-0-						N	NO RPT					1
08	341	N	NO RPT	-0-		-341	-0-						N	NO RPT					1

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	909	N	909	-0-		-0-	-0-		58	1	845	3	Y	5	1	8			5
									6	9									
04	840	N	833	-0-		-7	-0-		70	1	760	3	Y	3					8
									3	9									
05	868	N	794	-0-		-74	-0-		61	1	733	3	Y	-0-					8
06	870	N	704	-0-		-166	-0-		51	1	653	3	Y	-0-	7	1			1
07	868	N	NO RPT	-0-		-868	-0-						Y	NO RPT					1
08	806	N	NO RPT	-0-		-806	-0-						Y	NO RPT					1

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	749	-0-		-57	-0-		749	3			N	-0-					-0-
04	750	N	692	-0-		-58	-0-		692	3			N	-0-					-0-
05	775	N	712	-0-		-63	-0-		712	3			N	-0-					-0-
06	720	N	670	-0-		-50	-0-		670	3			N	-0-					-0-
07	713	N	685	-0-		-28	-0-		685	3			N	-0-					-0-
08	713	N	NO RPT	-0-		-713	-0-						N	NO RPT					-0-

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-		-0-	-0-		20	1	340	3	Y	1					2
									1	9									
04	350	N	350	-0-		-0-	-0-		19	1	329	3	Y	2					4
									2	9									
05	366	N	366	-0-		-0-	-0-		20	1	345	3	Y	1	4	1			1
									1	9									
06	360	N	333	-0-		-27	-0-		18	1	313	3	Y	2					3
									2	9									
07	372	N	NO RPT	-0-		-372	-0-						Y	NO RPT					3
08	372	N	NO RPT	-0-		-372	-0-						Y	NO RPT					3

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-		-0-	-0-		79	1	138	3	Y	1	1	1			1
									1	9									
04	209	N	209	-0-		-0-	-0-		76	1	132	3	Y	1	1	1			1
									1	9									
05	265	N	265	-0-		-0-	-0-		82	1	182	3	Y	1	1	1			1
									1	9									
06	538	N	538	-0-		-0-	-0-		89	1	447	3	Y	2	1	1			2
									2	9									
07	217	N	NO RPT	-0-		-217	-0-						Y	NO RPT					2
08	248	N	NO RPT	-0-		-248	-0-						Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	542	-0-	-47	-0-	49	1	493	3	N	-0-					-0-
04	540	N	517	-0-	-23	-0-	47	1	470	3	N	-0-					-0-
05	558	N	521	-0-	-37	-0-	49	1	472	3	N	-0-					-0-
06	510	N	507	-0-	-3	-0-	47	1	460	3	N	-0-					-0-
07	527	N	492	-0-	-35	-0-	49	1	443	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	8	1	27	3	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	21	1	49	3	Y	-0-					-0-
05	88	N	88	-0-	-0-	-0-	22	1	65	3	Y	1	1	1			-0-
							1	9									
06	75	N	75	-0-	-0-	-0-	24	1	50	3	Y	1					1
							1	9									
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1887	N	1887	-0-	-0-	-0-	1884	3	3	9	N	3	3	8			-0-
*07	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	12	1	223	3	Y	2	1	1			1
							2	9									
04	227	N	227	-0-	-0-	-0-	12	1	214	3	Y	1	2	1			-0-
							1	9									
05	236	N	236	-0-	-0-	-0-	12	1	222	3	Y	2	1	1			1
							2	9									
06	226	N	226	-0-	-0-	-0-	11	1	213	3	Y	2	2	1			1
							2	9									
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	15	1	154	3	Y	-0-					9
04	144	N	144	-0-	-0-	-0-	8	1	135	3	Y	1	1	8			9
							1	9									
05	112	N	112	-0-	-0-	-0-	7	1	103	3	Y	2	1	8			10
							2	9									
06	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					10
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					10
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					10

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1797	N	1797	-0-	-0-	-0-	85	1	1712	2	Y	-0-					-0-
04	1745	N	1745	-0-	-0-	-0-	83	1	1662	2	Y	-0-					-0-
05	1801	N	1801	-0-	-0-	-0-	89	1	1712	2	Y	-0-					-0-
06	1719	N	1719	-0-	-0-	-0-	84	1	1635	2	Y	-0-					-0-
*07	1773	N	1773	-0-	-0-	-0-	86	1	1687	2	Y	-0-					-0-
08	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	34	1	563	2	Y	-0-					5
04	567	N	567	-0-	-0-	-0-	31	1	536	2	Y	-0-					5
05	567	N	567	-0-	-0-	-0-	28	1	539	2	Y	-0-	5	5			-0-
06	545	N	545	-0-	-0-	-0-	26	1	519	2	Y	-0-					-0-
*07	545	N	545	-0-	-0-	-0-	26	1	519	2	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	529	-0-	-60	-0-	25	1	504	3	N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	28	1	554	3	N	1	1	8			-0-
							1	9									
05	589	N	586	-0-	-3	-0-	29	1	557	3	N	-0-					-0-
06	T. A.		541	-0-	541	541	25	1	516	3	N	-0-					-0-
07	T. A.		543	-0-	543	1084	25	1	518	3	N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	1084					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
06	71	X	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
*07	73	X	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

03	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

03	403	N	398	-0-	-5	-0-	22	1	376	2	N	-0-					-0-
04	420	N	389	-0-	-31	-0-	19	1	370	2	N	-0-					-0-
05	403	N	401	-0-	-2	-0-	20	1	381	2	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	19	1	371	2	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	19	1	384	2	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

03	444	N	444	-0-	-0-	-0-	23	1	419	3	Y	2	2	1			1
							2	9									
04	450	N	445	-0-	-5	-0-	23	1	419	3	Y	3	3	1			1
							3	9									
05	465	N	446	-0-	-19	-0-	23	1	420	3	Y	3	2	1			2
							3	9									
06	434	N	434	-0-	-0-	-0-	22	1	410	3	Y	2	3	1			1
							2	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

03	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	634	-0-	-17	-0-	29 3	1 9	602	3	N	3	3	8			-0-
04	630	N	609	-0-	-21	-0-	29	1	580	3	N	-0-					-0-
05	651	N	636	-0-	-15	-0-	29 1	1 9	606	3	N	1	1	8			-0-
06	612	N	612	-0-	-0-	-0-	27	1	585	3	N	-0-					-0-
*07	628	N	628	-0-	-0-	-0-	29 2	1 9	597	3	N	2	2	8			-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	437	-0-	-90	-0-	21	1	416	3	N	-0-					-0-
04	480	N	449	-0-	-31	-0-	22 1	1 9	426	3	N	1	1	8			-0-
05	496	N	453	-0-	-43	-0-	23	1	430	3	N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
07	465	N	448	-0-	-17	-0-	21	1	427	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	429	-0-	-129	-0-	24	1	405	2	N	-0-					-0-
04	510	N	388	-0-	-122	-0-	19	1	369	2	N	-0-					-0-
05	465	N	388	-0-	-77	-0-	19	1	369	2	N	-0-					-0-
06	420	N	349	-0-	-71	-0-	17	1	332	2	N	-0-					-0-
07	403	N	296	-0-	-107	-0-	14	1	282	2	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	778	-0-	-28	-0-	41 6	1 9	731	2	Y	5	7	1			2
04	780	N	641	-0-	-139	-0-	37 2	1 9	602	2	Y	2					4
05	749	N	749	-0-	-0-	-0-	43 7	1 9	699	2	Y	6	3	1	3	8	4
06	764	N	764	-0-	-0-	-0-	42 2	1 9	720	2	Y	2	4	1			2
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					2

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1290	N	1290	-0-	-0-	-0-	61	1	1229	2	Y	-0-					-0-
04	1239	N	1239	-0-	-0-	-0-	59	1	1180	2	Y	-0-					-0-
05	1285	N	1285	-0-	-0-	-0-	64	1	1221	2	Y	-0-					-0-
06	1242	N	1242	-0-	-0-	-0-	60	1	1182	2	Y	-0-					-0-
*07	1646	N	1646	-0-	-0-	-0-	80	1	1566	2	Y	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1054	-0-	-0-	-0-	49	1	1004	3	N	1	1	8			-0-
							1	9									
04	1005	N	1005	-0-	-0-	-0-	47	1	958	3	N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	48	1	927	3	N	-0-					-0-
06	1020	N	960	-0-	-60	-0-	48	1	912	3	N	-0-					-0-
07	1054	N	962	-0-	-92	-0-	47	1	915	3	N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

03	713	N	561	-0-	-152	-0-	160	1	401	3	N	-0-					-0-
04	630	N	537	-0-	-93	-0-	154	1	383	3	N	-0-					-0-
05	620	N	498	-0-	-122	-0-	157	1	341	3	N	-0-					-0-
06	540	N	482	-0-	-58	-0-	149	1	333	3	N	-0-					-0-
07	558	N	493	-0-	-65	-0-	154	1	339	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

03	713	N	656	-0-	-57	-0-	30	1	626	3	N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	30	1	618	3	N	-0-					-0-
05	682	N	664	-0-	-18	-0-	30	1	634	3	N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	29	1	619	3	N	-0-					-0-
07	682	N	667	-0-	-15	-0-	31	1	636	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

03	4084	X	4084	-0-	-0-	-0-	260	1	3803	3	Y	19					22
							21	9									
04	3840	X	3753	-0-	-87	-0-	316	1	3424	3	Y	12					34
							13	9									
05	3934	X	3934	-0-	-0-	-0-	301	1	3632	3	Y	1					35
							1	9									
06	3960	X	3584	-0-	-376	-0-	262	1	3321	3	Y	1	33	1			3
							1	9									
07	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					3
08	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					3

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

03	713	N	105	-0-	-608	-0-	105	3			Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
07	620	N	555	-0-	-65	-0-	555	3			Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					4
04	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					4
05	161	N	161	-0-	-0-	-0-	10	1	150	3	Y	1					5
							1	9									
06	154	N	154	-0-	-0-	-0-	10	1	144	3	Y	-0-					5
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					5
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					5

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	528	-0-	-61	-0-	30	1	494	3	Y	4	5	1			2
							4	9									
04	540	N	370	-0-	-170	-0-	20	1	348	3	Y	2	2	1			2
							2	9									
05	558	N	18	-0-	-540	-0-	1	1	16	3	Y	1	2	1			1
							1	9									
06	510	N	2	-0-	-508	-0-	2	3			Y	-0-					1
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	35	1	450	3	N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	28	1	411	3	N	-0-					-0-
05	465	N	426	-0-	-39	-0-	29	1	397	3	N	-0-					-0-
06	480	N	345	-0-	-135	-0-	20	1	325	3	N	-0-					-0-
07	465	N	460	-0-	-5	-0-	26	1	434	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	15	-0-	-884	-0-	1	1	14	3	Y	-0-					3
04	390	N	122	-0-	-268	-0-	9	1	113	3	Y	-0-					3
05	806	N	412	-0-	-394	-0-	34	1	378	3	Y	-0-					3
06	397	N	397	-0-	-0-	-0-	32	1	364	3	Y	1	3	1			1
							1	9									
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	774	N	774	-0-	-0-	-0-	130	1	642	3	Y	2					5
							2	9									
04	810	N	389	-0-	-421	-0-	107	1	281	3	Y	1					6
							1	9									
05	889	N	889	-0-	-0-	-0-	133	1	752	3	Y	4	7	1			3
							4	9									
06	865	N	865	-0-	-0-	-0-	132	1	729	3	Y	4					7
							4	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					7
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					7

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	3	1	42	3	Y	-0-					-0-
06	60	N	34	-0-	-26	-0-	2	1	32	3	Y	-0-					-0-
07	62	N	34	-0-	-28	-0-	2	1	32	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	40	1	581	2	Y	3					3
							3	9									
04	555	N	555	-0-	-0-	-0-	47	1	506	2	Y	2					5
							2	9									
05	589	N	578	-0-	-11	-0-	44	1	534	2	Y	-0-					5
06	570	N	560	-0-	-10	-0-	41	1	519	2	Y	-0-	5	1			-0-
07	589	N	576	-0-	-13	-0-	45	1	531	2	Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	399	-0-	-35	-0-	22	1	374	3	Y	3	2	8			2
							3	9									
04	372	N	372	-0-	-0-	-0-	21	1	349	3	Y	2					4
							2	9									
05	403	N	346	-0-	-57	-0-	19	1	326	3	Y	1	4	1			1
							1	9									
06	390	N	331	-0-	-59	-0-	18	1	309	3	Y	4	2	8			3
							4	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					3

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	872	-0-	-89	-0-	56	1	812	3	Y	4					5
							4	9									
04	930	N	785	-0-	-145	-0-	66	1	717	3	Y	2					7
							2	9									
05	961	N	743	-0-	-218	-0-	57	1	685	3	Y	1					8
							1	9									
06	860	N	860	-0-	-0-	-0-	63	1	797	3	Y	-0-	7	1			1
07	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					1
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1761	N	1761	-0-	-0-	-0-	93	1	1639	3	Y	26	27	1			27
							29	9									
04	1680	N	1658	-0-	-22	-0-	88	1	1537	3	Y	30	30	1			27
							33	9									
05	1773	N	1773	-0-	-0-	-0-	100	1	1644	3	Y	26	33	1			20
							29	9									
06	1710	N	1700	-0-	-10	-0-	91	1	1578	3	Y	28	24	1			24
							31	9									
07	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					24
08	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					24

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	862	-0-	-192	-0-	24	1	837	3	Y	1					3
							1	9									
04	828	N	828	-0-	-0-	-0-	827	3	1	9	Y	1					4
05	744	N	623	-0-	-121	-0-	622	3	1	9	Y	1	4	1			1
06	840	N	817	-0-	-23	-0-	815	3	2	9	Y	2					3
07	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					3
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	151	-0-	-97	-0-	10	1	140	3	N	1	1	8			-0-
							1	9									
04	339	N	339	-0-	-0-	-0-	22	1	317	3	N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	21	1	309	3	N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	16	1	243	3	N	-0-					-0-
07	341	N	33	-0-	-308	-0-	2	1	31	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	X	479	-0-	-17	-0-	27	1	452	2	N	-0-					-0-
04	480	X	468	-0-	-12	-0-	22	1	446	2	N	-0-					-0-
05	496	X	486	-0-	-10	-0-	24	1	462	2	N	-0-					-0-
06	480	X	461	-0-	-19	-0-	22	1	439	2	N	-0-					-0-
07	496	X	470	-0-	-26	-0-	22	1	448	2	N	-0-					-0-
08	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1158	-0-	-20	-0-	101	1	1054	3	Y	3	3	1			2
							3	9									
04	1140	N	1045	-0-	-95	-0-	59	1	984	3	Y	2	3	1			1
							2	9									
05	1184	N	1184	-0-	-0-	-0-	71	1	1111	3	Y	2					3
							2	9									
06	1124	N	1124	-0-	-0-	-0-	70	1	1053	3	Y	1	3	1			1
							1	9									
07	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					1
08	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					1

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	587	-0-	-2	-0-	51	1	534	3	Y	2	2	1			1
							2	9									
04	570	N	556	-0-	-14	-0-	32	1	523	3	Y	1	2	1			-0-
							1	9									
05	620	N	551	-0-	-69	-0-	33	1	517	3	Y	1					1
							1	9									
06	570	N	480	-0-	-90	-0-	30	1	449	3	Y	1	2	1			-0-
							1	9									
07	589	N	477	-0-	-112	-0-	31	1	446	3	Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	164	-0-	-22	-0-	14	1	150	3	Y	-0-					1
04	180	N	163	-0-	-17	-0-	9	1	154	3	Y	-0-					1
05	186	N	157	-0-	-29	-0-	9	1	148	3	Y	-0-					1
06	150	N	140	-0-	-10	-0-	9	1	131	3	Y	-0-					1
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1654	N	1654	-0-	-0-	-0-	88	1	1537	3	Y	26	26	1			26
							29	9									
04	1620	N	1559	-0-	-61	-0-	83	1	1445	3	Y	28	29	1			25
							31	9									
05	1674	N	1674	-0-	-0-	-0-	94	1	1552	3	Y	25	31	1			19
							28	9									
06	1590	N	1558	-0-	-32	-0-	83	1	1446	3	Y	26	23	1			22
							29	9									
07	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					22
08	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					22

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	820	-0-	-17	-0-	44	1	776	3	N	-0-					-0-
04	810	N	801	-0-	-9	-0-	43	1	758	3	N	-0-					-0-
05	837	N	801	-0-	-36	-0-	42	1	759	3	N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	42	1	752	3	N	-0-					-0-
07	837	N	824	-0-	-13	-0-	43	1	781	3	N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	876	-0-	-54	-0-	47	1	829	3	N	-0-					-0-
04	900	N	855	-0-	-45	-0-	46	1	809	3	N	-0-					-0-
05	868	N	854	-0-	-14	-0-	45	1	809	3	N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	45	1	804	3	N	-0-					-0-
07	899	N	877	-0-	-22	-0-	46	1	831	3	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	2097	-0-	-42	-0-	137	1	1960	3	N	-0-					-0-
04	2130	N	2083	-0-	-47	-0-	135	1	1948	3	N	-0-					-0-
05	2145	N	2145	-0-	-0-	-0-	144	1	2001	3	N	-0-					-0-
06	2071	N	2071	-0-	-0-	-0-	122	1	1949	3	N	-0-					-0-
07	2139	N	2079	-0-	-60	-0-	125	1	1954	3	N	-0-					-0-
08	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3348	X	3113	-0-	-235	-0-	93	1	3020	3	N	-0-			-0-
04	3180	X	2917	-0-	-263	-0-	90	1	2827	3	N	-0-			-0-
05	3255	X	2899	-0-	-356	-0-	93	1	2806	3	N	-0-			-0-
06	3030	X	2776	-0-	-254	-0-	90	1	2686	3	N	-0-			-0-
07	3131	X	2837	-0-	-294	-0-	93	1	2744	3	N	-0-			-0-
08	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT			-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	690	-0-	-54	-0-	37	1	653	3	N	-0-			-0-
04	766	N	766	-0-	-0-	-0-	41	1	725	3	N	-0-			-0-
05	769	N	769	-0-	-0-	-0-	40	1	729	3	N	-0-			-0-
06	759	N	759	-0-	-0-	-0-	40	1	719	3	N	-0-			-0-
07	806	N	795	-0-	-11	-0-	42	1	753	3	N	-0-			-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT			-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	416	-0-	-80	-0-	22	1	394	3	N	-0-			-0-
04	510	N	481	-0-	-29	-0-	26	1	455	3	N	-0-			-0-
05	527	N	506	-0-	-21	-0-	26	1	480	3	N	-0-			-0-
06	407	N	407	-0-	-0-	-0-	21	1	386	3	N	-0-			-0-
07	496	N	300	-0-	-196	-0-	16	1	284	3	N	-0-			-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1023	N	951	-0-	-72	-0-	951	3			N	-0-			-0-
04	990	N	963	-0-	-27	-0-	963	3			N	-0-			-0-
05	992	N	985	-0-	-7	-0-	985	3			N	-0-			-0-
06	930	N	899	-0-	-31	-0-	899	3			N	-0-			-0-
07	992	N	940	-0-	-52	-0-	940	3			N	-0-			-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	625	N	625	-0-	-0-	-0-	29	1	596	3	N	-0-			-0-
04	690	N	592	-0-	-98	-0-	28	1	564	3	N	-0-			-0-
05	682	N	628	-0-	-54	-0-	29	1	599	3	N	-0-			-0-
06	610	N	610	-0-	-0-	-0-	27	1	583	3	N	-0-			-0-
07	620	N	525	-0-	-95	-0-	24	1	501	3	N	-0-			-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	584	-0-	-5	-0-	31	1	553	3	N	-0-			-0-
04	570	N	558	-0-	-12	-0-	30	1	528	3	N	-0-			-0-
05	564	N	564	-0-	-0-	-0-	29	1	535	3	N	-0-			-0-
06	570	N	566	-0-	-4	-0-	30	1	536	3	N	-0-			-0-
07	589	N	577	-0-	-12	-0-	30	1	547	3	N	-0-			-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	535	-0-	-333	-0-	28	1	505	2	Y	2	4	1			1
							2	9									
04	810	N	634	-0-	-176	-0-	37	1	595	2	Y	2					3
							2	9									
05	644	N	644	-0-	-0-	-0-	37	1	604	2	Y	3	3	1			3
							3	9									
06	614	N	614	-0-	-0-	-0-	33	1	579	2	Y	2	3	1			2
							2	9									
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	35	1	615	3	N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	34	1	612	3	N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	34	1	617	3	N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	34	1	605	3	N	-0-					-0-
07	682	N	668	-0-	-14	-0-	35	1	632	3	N	1	1	8			-0-
							1	9									
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	33	1	469	3	N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	29	1	418	3	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	25	1	375	3	N	-0-					-0-
06	480	N	260	-0-	-220	-0-	16	1	244	3	N	-0-					-0-
07	465	N	270	-0-	-195	-0-	16	1	254	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	244	-0-	-314	-0-	16	1	228	3	N	-0-					-0-
04	823	N	823	-0-	-0-	-0-	54	1	769	3	N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	41	1	610	3	N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	38	1	570	3	N	-0-					-0-
07	682	N	586	-0-	-96	-0-	35	1	551	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	14	1	195	3	N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	36	1	513	3	N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	31	1	459	3	N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	29	1	431	3	N	-0-					-0-
07	558	N	453	-0-	-105	-0-	27	1	426	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	343	3	1	9	N	1	1	8			-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	356	3	1	9	N	1	1	8			-0-
06	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
07	372	N	251	-0-	-121	-0-	251	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	27	1	547	2	Y	-0-					-0-
04	538	N	538	-0-	-0-	-0-	26	1	512	2	Y	-0-					-0-
05	564	N	564	-0-	-0-	-0-	28	1	536	2	Y	-0-					-0-
06	538	N	538	-0-	-0-	-0-	26	1	512	2	Y	-0-					-0-
*07	545	N	545	-0-	-0-	-0-	26	1	519	2	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	536	-0-	-53	-0-	28	1	505	2	Y	3	5	1			1
							3	9									
04	540	N	358	-0-	-182	-0-	21	1	336	2	Y	1					2
							1	9									
05	544	N	544	-0-	-0-	-0-	31	1	510	2	Y	3	2	1			3
							3	9									
06	586	N	586	-0-	-0-	-0-	32	1	552	2	Y	2	3	1			2
							2	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	276	-0-	-127	-0-	16	1	260	2	Y	-0-					2
04	360	N	158	-0-	-202	-0-	9	1	149	2	Y	-0-					2
05	372	N	141	-0-	-231	-0-	7	1	134	2	Y	-0-	2	5			-0-
06	270	N	130	-0-	-140	-0-	6	1	124	2	Y	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	9	1	175	2	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 5S RRCID -> 239577 COMPL. DATE 01/11/2008 TOTAL DEPTH 6768 PERF. 4278 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/28/2015 - PLUGGED 05/28/15

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	118	-0-	-533	-0-	6	1	112	3	N	-0-					-0-
04	600	N	166	-0-	-434	-0-	8	1	158	3	N	-0-					-0-
05	589	N	168	-0-	-421	-0-	8	1	160	3	N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-
*07	449	N	449	-0-	-0-	-0-	21	1	427	3	N	1	1	8			-0-
							1	9									
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	619	-0-	-32	-0-	13	1	605	3	Y	1	1	8			34
							1	9									
04	600	N	473	-0-	-127	-0-	9	1	464	3	Y	-0-					34
05	620	N	584	-0-	-36	-0-	13	1	570	3	Y	1	1	8			34
							1	9									
06	600	N	567	-0-	-33	-0-	14	1	553	3	Y	-0-					34
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					34
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					34

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	522	-0-	-36	-0-	11	1	511	3	Y	-0-					30
04	510	N	500	-0-	-10	-0-	10	1	490	3	Y	-0-					30
05	527	N	515	-0-	-12	-0-	12	1	503	3	Y	-0-					30
06	539	N	539	-0-	-0-	-0-	13	1	526	3	Y	-0-					30
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					30
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					30

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	49	1	706	3	N	-0-					-0-
04	900	N	688	-0-	-212	-0-	45	1	643	3	N	-0-					-0-
05	868	N	624	-0-	-244	-0-	39	1	585	3	N	-0-					-0-
06	720	N	528	-0-	-192	-0-	33	1	495	3	N	-0-					-0-
*07	770	N	770	-0-	-0-	-0-	46	1	724	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	575	-0-	-231	-0-	38	1	537	3	N	-0-					-0-
04	690	N	521	-0-	-169	-0-	34	1	487	3	N	-0-					-0-
05	651	N	483	-0-	-168	-0-	31	1	452	3	N	-0-					-0-
06	570	N	425	-0-	-145	-0-	26	1	399	3	N	-0-					-0-
07	527	N	384	-0-	-143	-0-	23	1	361	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1454	N	1454	-0-	-0-	-0-	126 3	1 9	1325	3	Y	3	4	1			2
04	1037	N	1037	-0-	-0-	-0-	59 2	1 9	976	3	Y	2	3	1			1
05	1114	N	1114	-0-	-0-	-0-	67 2	1 9	1045	3	Y	2					3
06	1381	N	1381	-0-	-0-	-0-	86 1	1 9	1294	3	Y	1	3	1			1
07	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					1
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					1

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	588	-0-	-32	-0-	39	1	549	3	N	-0-					-0-
04	570	N	504	-0-	-66	-0-	33	1	471	3	N	-0-					-0-
05	589	N	560	-0-	-29	-0-	35	1	525	3	N	-0-					-0-
06	570	N	432	-0-	-138	-0-	27	1	405	3	N	-0-					-0-
*07	612	N	612	-0-	-0-	-0-	37	1	575	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1070	N	1070	-0-	-0-	-0-	70	1	1000	3	N	-0-					-0-
04	1091	N	1091	-0-	-0-	-0-	72	1	1019	3	N	-0-					-0-
05	1152	N	1152	-0-	-0-	-0-	73	1	1079	3	N	-0-					-0-
06	T. A.		1112	-0-	1112	1112	69	1	1043	3	N	-0-					-0-
07	T. A.		1123	-0-	1123	2235	68	1	1055	3	N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	2235					N	NO RPT					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1281	N	1281	-0-	-0-	-0-	84	1	1197	3	N	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	81	1	1154	3	N	-0-					-0-
05	1333	N	1149	-0-	-184	-0-	73	1	1076	3	N	-0-					-0-
06	1230	N	1167	-0-	-63	-0-	72	1	1095	3	N	-0-					-0-
07	1271	N	1266	-0-	-5	-0-	76	1	1190	3	N	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1322	N	1322	-0-	-0-	-0-	27 13	1 9	1282	3	Y	12	13	1			6
04	1046	N	1046	-0-	-0-	-0-	21 6	1 9	1019	3	Y	5					11
05	1147	N	1031	-0-	-116	-0-	24 11	1 9	996	3	Y	10					21
06	1110	N	878	-0-	-232	-0-	22	1	856	3	Y	-0-					21
07	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					21
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	20	1	413	3	N	-0-					-0-
04	450	N	405	-0-	-45	-0-	19	1	386	3	N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	20	1	427	3	N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	19	1	407	3	N	-0-					-0-
07	434	N	406	-0-	-28	-0-	19	1	385	3	N	2	2	8			-0-
							2	9									
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	842	N	842	-0-	-0-	-0-	55	1	787	3	N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	54	1	767	3	N	-0-					-0-
05	837	N	837	-0-	-0-	-0-	53	1	784	3	N	-0-					-0-
06	810	N	807	-0-	-3	-0-	50	1	757	3	N	-0-					-0-
*07	843	N	843	-0-	-0-	-0-	51	1	792	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	1	1	56	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	1	1	59	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	1	1	59	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	1	1	58	3	N	-0-					-0-
07	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	39	1	554	3	N	-0-					-0-
04	600	N	557	-0-	-43	-0-	37	1	520	3	N	-0-					-0-
05	620	N	566	-0-	-54	-0-	36	1	530	3	N	-0-					-0-
06	570	N	541	-0-	-29	-0-	34	1	507	3	N	-0-					-0-
*07	605	N	605	-0-	-0-	-0-	36	1	569	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1099	-0-	-79	-0-	59	1	1040	3	N	-0-					-0-
04	1110	N	1069	-0-	-41	-0-	57	1	1012	3	N	-0-					-0-
05	1147	N	1048	-0-	-99	-0-	55	1	993	3	N	-0-					-0-
06	1050	N	1020	-0-	-30	-0-	54	1	966	3	N	-0-					-0-
07	1116	N	1045	-0-	-71	-0-	55	1	990	3	N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	773	-0-	-2	-0-	41	1	732	3	N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	44	1	783	3	N	-0-					-0-
05	837	N	812	-0-	-25	-0-	42	1	770	3	N	-0-					-0-
06	805	N	805	-0-	-0-	-0-	42	1	763	3	N	-0-					-0-
07	868	N	828	-0-	-40	-0-	43	1	785	3	N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1361	N	1361	-0-	-0-	-0-	89	1	1272	3	N	-0-					-0-
04	2065	N	2065	-0-	-0-	-0-	136	1	1929	3	N	-0-					-0-
05	1990	N	1990	-0-	-0-	-0-	126	1	1864	3	N	-0-					-0-
06	1688	N	1688	-0-	-0-	-0-	105	1	1583	3	N	-0-					-0-
07	2139	N	1766	-0-	-373	-0-	106	1	1660	3	N	-0-					-0-
08	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	702	-0-	-42	-0-	61 4	1 9	637	3	Y	4	2	1	2	8	1
04	690	N	667	-0-	-23	-0-	38 4	1 9	625	3	Y	4	2	1	3	8	-0-
05	754	N	754	-0-	-0-	-0-	45 7	1 9	702	3	Y	6	4	8			2
06	724	N	724	-0-	-0-	-0-	45 1	1 9	678	3	Y	1	2	1			1
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	774	-0-		-156	-0-	57	1	716	3	Y	1					4
								1	9									
04	840	N	723	-0-		-117	-0-	55	1	668	3	Y	-0-					4
05	775	N	735	-0-		-40	-0-	60	1	674	3	Y	1					5
								1	9									
06	750	N	690	-0-		-60	-0-	55	1	634	3	Y	1	5	1			1
								1	9									
07	744	N	NO RPT	-0-		-744	-0-					Y	NO RPT					1
08	744	N	NO RPT	-0-		-744	-0-					Y	NO RPT					1

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1381	-0-		-14	-0-	120	1	1257	3	Y	4	3	1	2	8	2
								4	9									
04	1320	N	1264	-0-		-56	-0-	72	1	1190	3	Y	2	3	1			1
								2	9									
05	1395	N	1349	-0-		-46	-0-	81	1	1266	3	Y	2					3
								2	9									
06	1350	N	1267	-0-		-83	-0-	79	1	1187	3	Y	1	3	1			1
								1	9									
07	1302	N	NO RPT	-0-		-1302	-0-					Y	NO RPT					1
08	1364	N	NO RPT	-0-		-1364	-0-					Y	NO RPT					1

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	722	-0-		-84	-0-	63	1	656	3	Y	3	2	1	2	8	1
								3	9									
04	687	N	687	-0-		-0-	-0-	39	1	645	3	Y	3	2	1	2	8	-0-
								3	9									
05	899	N	726	-0-		-173	-0-	43	1	679	3	Y	4	2	8			2
								4	9									
06	690	N	682	-0-		-8	-0-	43	1	638	3	Y	1	2	1			1
								1	9									
07	713	N	NO RPT	-0-		-713	-0-					Y	NO RPT					1
08	713	N	NO RPT	-0-		-713	-0-					Y	NO RPT					1

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1781	N	1781	-0-		-0-	-0-	117	1	1664	3	N	-0-					-0-
04	1767	N	1767	-0-		-0-	-0-	116	1	1651	3	N	-0-					-0-
05	1829	N	1692	-0-		-137	-0-	107	1	1585	3	N	-0-					-0-
06	1710	N	1690	-0-		-20	-0-	105	1	1585	3	N	-0-					-0-
07	1829	N	1745	-0-		-84	-0-	105	1	1640	3	N	-0-					-0-
08	1705	N	NO RPT	-0-		-1705	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1356	N	1356	-0-		-0-	-0-	89	1	1267	3	N	-0-					-0-
04	1458	N	1458	-0-		-0-	-0-	96	1	1362	3	N	-0-					-0-
05	1426	N	1411	-0-		-15	-0-	89	1	1322	3	N	-0-					-0-
06	1384	N	1384	-0-		-0-	-0-	86	1	1298	3	N	-0-					-0-
07	1519	N	1316	-0-		-203	-0-	79	1	1237	3	N	-0-					-0-
08	1426	N	NO RPT	-0-		-1426	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1705	N	1682	-0-	-23	-0-	110	1	1572	3	N	-0-			-0-
04	1717	N	1717	-0-	-0-	-0-	113	1	1604	3	N	-0-			-0-
05	1829	N	1568	-0-	-261	-0-	99	1	1469	3	N	-0-			-0-
06	1620	N	1493	-0-	-127	-0-	93	1	1400	3	N	-0-			-0-
07	1767	N	1728	-0-	-39	-0-	104	1	1624	3	N	-0-			-0-
08	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT			-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	462	-0-	-251	-0-	30	1	432	3	N	-0-			-0-
04	427	N	427	-0-	-0-	-0-	28	1	399	3	N	-0-			-0-
05	465	N	420	-0-	-45	-0-	27	1	393	3	N	-0-			-0-
06	450	N	397	-0-	-53	-0-	25	1	372	3	N	-0-			-0-
*07	437	N	437	-0-	-0-	-0-	26	1	411	3	N	-0-			-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	274	-0-	-5	-0-	18	1	256	3	N	-0-			-0-
04	270	N	268	-0-	-2	-0-	18	1	250	3	N	-0-			-0-
05	279	N	274	-0-	-5	-0-	17	1	257	3	N	-0-			-0-
06	270	N	261	-0-	-9	-0-	16	1	245	3	N	-0-			-0-
07	279	N	269	-0-	-10	-0-	16	1	253	3	N	-0-			-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1085	N	1078	-0-	-7	-0-	194	1	884	3	N	-0-			-0-
04	1235	N	1235	-0-	-0-	-0-	201	1	1034	3	N	-0-			-0-
05	1393	N	1393	-0-	-0-	-0-	212	1	1181	3	N	-0-			-0-
06	1258	N	1258	-0-	-0-	-0-	198	1	1060	3	N	-0-			-0-
07	1271	N	1187	-0-	-84	-0-	196	1	991	3	N	-0-			-0-
08	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT			-0-

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	-0-	-0-	-217	-0-					N	-0-			-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	3			Y	-0-			-0-
04	30	N	23	-0-	-7	-0-	23	3			Y	-0-			-0-
05	31	N	22	-0-	-9	-0-	22	3			Y	-0-			-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-			-0-
07	31	N	24	-0-	-7	-0-	24	3			Y	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

03	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	630	N	589	-0-	-41	-0-	589	3			N	-0-					-0-
07	651	N	575	-0-	-76	-0-	575	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

03	961	N	788	-0-	-173	-0-	58	1	729	3	Y	1	1	8			4
							1	9									
04	900	N	770	-0-	-130	-0-	59	1	710	3	Y	1					5
							1	9									
05	806	N	806	-0-	-0-	-0-	66	1	740	3	Y	-0-					5
06	750	N	744	-0-	-6	-0-	60	1	683	3	Y	1	5	1			1
							1	9									
07	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					1
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					1

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

03	899	N	773	-0-	-126	-0-	51	1	722	3	N	-0-					-0-
04	840	N	838	-0-	-2	-0-	55	1	783	3	N	-0-					-0-
05	857	N	857	-0-	-0-	-0-	54	1	803	3	N	-0-					-0-
06	838	N	838	-0-	-0-	-0-	52	1	786	3	N	-0-					-0-
*07	873	N	873	-0-	-0-	-0-	53	1	820	3	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

03	1519	N	1444	-0-	-75	-0-	95	1	1349	3	N	-0-					-0-
04	1440	N	1365	-0-	-75	-0-	90	1	1275	3	N	-0-					-0-
05	1488	N	1392	-0-	-96	-0-	88	1	1304	3	N	-0-					-0-
06	1410	N	970	-0-	-440	-0-	60	1	910	3	N	-0-					-0-
07	1426	N	922	-0-	-504	-0-	56	1	866	3	N	-0-					-0-
08	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1659	-0-	-77	-0-	109	1	1550	3	N	-0-					-0-
04	1650	N	1555	-0-	-95	-0-	102	1	1453	3	N	-0-					-0-
05	1767	N	1673	-0-	-94	-0-	106	1	1567	3	N	-0-					-0-
06	1675	N	1675	-0-	-0-	-0-	104	1	1571	3	N	-0-					-0-
*07	1785	N	1785	-0-	-0-	-0-	108	1	1677	3	N	-0-					-0-
08	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	897	N	897	-0-	-0-	-0-	42	1	855	3	N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	40	1	820	3	N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	41	1	797	3	N	-0-					-0-
06	870	N	852	-0-	-18	-0-	42	1	810	3	N	-0-					-0-
07	899	N	838	-0-	-61	-0-	41	1	797	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	95	1	165	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	92	1	159	3	N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	96	1	164	3	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	92	1	159	3	N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	94	1	136	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1904	N	1904	-0-	-0-	-0-	125	1	1779	3	N	-0-					-0-
04	1842	N	1842	-0-	-0-	-0-	121	1	1721	3	N	-0-					-0-
05	1860	N	1856	-0-	-4	-0-	117	1	1739	3	N	-0-					-0-
06	1830	N	1784	-0-	-46	-0-	111	1	1673	3	N	-0-					-0-
07	1891	N	1825	-0-	-66	-0-	110	1	1715	3	N	-0-					-0-
08	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	628	-0-	-178	-0-	41	1	587	3	N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	55	1	776	3	N	-0-					-0-
05	837	N	834	-0-	-3	-0-	53	1	781	3	N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	57	1	867	3	N	-0-					-0-
*07	903	N	903	-0-	-0-	-0-	54	1	849	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	983	-0-	-102	-0-	52 15	1 9	916	3	Y	14	16	1			15
04	998	N	998	-0-	-0-	-0-	53 20	1 9	925	3	Y	18	17	1			16
05	1074	N	1074	-0-	-0-	-0-	61 18	1 9	995	3	Y	16	20	1			12
06	1026	N	1026	-0-	-0-	-0-	55 19	1 9	952	3	Y	17	15	1			14
07	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					14
08	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1252	N	1252	-0-	-0-	-0-	82	1	1170	3	N	-0-					-0-
04	1350	N	1098	-0-	-252	-0-	72	1	1026	3	N	-0-					-0-
05	1333	N	169	-0-	-1164	-0-	11	1	158	3	N	-0-					-0-
06	1200	N	561	-0-	-639	-0-	35	1	526	3	N	-0-					-0-
*07	1165	N	1165	-0-	-0-	-0-	70	1	1095	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
04	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
05	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	31	1	64	3	N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	77	1	81	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	43	-0-	-360	-0-	2	1	41	3	N	-0-	1	1			-0-
04	484	N	484	-0-	-0-	-0-	26	1	455	3	N	3					3
							3	9									
05	176	N	176	-0-	-0-	-0-	10	1	166	3	N	-0-	2	1			1
06	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-	1	1			-0-
07	496	N	421	-0-	-75	-0-	22	1	399	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	1	1	39	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	-0-	-0-	-248	-0-					Y	-0-					1
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1
05	2	N	-0-	-0-	-2	-0-					Y	-0-					1
06	361	N	361	-0-	-0-	-0-	29	1	331	3	Y	1	1	1			1
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	17	1	210	3	Y	-0-					1
04	224	N	224	-0-	-0-	-0-	17	1	207	3	Y	-0-					1
05	237	N	237	-0-	-0-	-0-	19	1	218	3	Y	-0-					1
06	225	N	225	-0-	-0-	-0-	18	1	207	3	Y	-0-	1	1			-0-
*07	229	N	229	-0-	-0-	-0-	19	1	210	3	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	561	-0-	-59	-0-	49	1	512	3	Y	-0-					18
04	540	N	527	-0-	-13	-0-	30	1	496	3	Y	1	1	8			18
							1	9									
05	568	N	568	-0-	-0-	-0-	34	1	525	3	Y	8	5	8			21
							9	9									
06	540	N	527	-0-	-13	-0-	33	1	494	3	Y	-0-					21
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					21
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					21

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
06	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
*07	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	923	-0-	-7	-0-	39	1	877	3	Y	6	8	1			4
							7	9									
04	871	N	871	-0-	-0-	-0-	35	1	830	3	Y	5	4	1			5
							6	9									
05	930	N	910	-0-	-20	-0-	38	1	866	3	Y	5	4	1			6
							6	9									
06	900	N	874	-0-	-26	-0-	36	1	835	3	Y	3	4	1			5
							3	9									
07	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					5
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	361	N	361	-0-	-0-	-0-	23	1	338	3	Y	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	23	1	329	3	Y	1	1	8			-0-
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	653	-0-	-60	-0-	57	1	593	3	Y	3	2	1	1	8	1
							3	9									
04	728	N	728	-0-	-0-	-0-	41	1	684	3	Y	3	2	1	2	8	-0-
							3	9									
05	713	N	674	-0-	-39	-0-	40	1	631	3	Y	3	1	8			2
							3	9									
06	742	N	742	-0-	-0-	-0-	46	1	689	3	Y	6	2	1	5	8	1
							7	9									
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	10	1	102	3	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	6	1	103	3	Y	-0-					-0-
05	124	N	111	-0-	-13	-0-	7	1	104	3	Y	-0-					-0-
06	120	N	98	-0-	-22	-0-	6	1	92	3	Y	-0-					-0-
07	124	N	87	-0-	-37	-0-	6	1	81	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1043	-0-	-73	-0-	59	1	980	3	Y	4	1	8			7
							4	9									
04	1020	N	694	-0-	-326	-0-	41	1	651	3	Y	2	3	1	1	8	5
							2	9									
05	1229	N	1229	-0-	-0-	-0-	69	1	1158	3	Y	2	3	1			4
							2	9									
06	1020	N	998	-0-	-22	-0-	56	1	939	3	Y	3	1	8			6
							3	9									
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					6
08	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					6

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	17	1	335	2	N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	20	1	387	2	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	10	1	205	2	N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	4	1	84	2	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	784	N	784	-0-	-0-	-0-	41	1	737	2	Y	5	3	1			2
							6	9									
04	601	N	601	-0-	-0-	-0-	35	1	564	2	Y	2					4
							2	9									
05	500	N	500	-0-	-0-	-0-	29	1	469	2	Y	2	3	1			3
							2	9									
06	334	N	334	-0-	-0-	-0-	18	1	315	2	Y	1	3	1			1
							1	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

03	961	N	928	-0-	-33	-0-	61	1	863	3	N	4	4	8			-0-
							4	9									
04	935	N	935	-0-	-0-	-0-	60	1	872	3	N	3	3	8			-0-
							3	9									
05	1023	N	929	-0-	-94	-0-	62	1	865	3	N	2	2	8			-0-
							2	9									
06	900	N	770	-0-	-130	-0-	45	1	725	3	N	-0-					-0-
07	961	N	882	-0-	-79	-0-	53	1	827	3	N	2	2	8			-0-
							2	9									
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

03	1953	N	1878	-0-	-75	-0-	1878	3			N	-0-					-0-
04	1860	N	1799	-0-	-61	-0-	1799	3			N	-0-					-0-
05	1922	N	1850	-0-	-72	-0-	1850	3			N	-0-					-0-
06	1830	N	1770	-0-	-60	-0-	1770	3			N	-0-					-0-
07	1860	N	1801	-0-	-59	-0-	1801	3			N	-0-					-0-
08	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

03	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
04	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
05	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

03	682	N	646	-0-	-36	-0-	646	2			Y	-0-					-0-
04	660	N	600	-0-	-60	-0-	600	2			Y	-0-					-0-
05	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
06	630	N	538	-0-	-92	-0-	538	2			Y	-0-					-0-
07	620	N	558	-0-	-62	-0-	558	2			Y	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1142	-0-	-5	-0-	99	1	1040	3	Y	3	3	1			2
							3	9									
04	1110	N	1087	-0-	-23	-0-	62	1	1021	3	Y	4	3	1	2	8	1
							4	9									
05	1162	N	1162	-0-	-0-	-0-	70	1	1090	3	Y	2					3
							2	9									
06	1110	N	1022	-0-	-88	-0-	64	1	957	3	Y	1	3	1			1
							1	9									
07	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					1
08	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					1

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	352	-0-	-144	-0-	23	1	329	3	N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	27	1	380	3	N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	33	1	485	3	N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	27	1	403	3	N	-0-					-0-
*07	723	N	723	-0-	-0-	-0-	44	1	679	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2414	-0-	-376	-0-	158	1	2256	3	N	-0-					-0-
04	2640	X	2413	-0-	-227	-0-	159	1	2254	3	N	-0-					-0-
05	2728	X	2499	-0-	-229	-0-	158	1	2341	3	N	-0-					-0-
06	2640	X	1718	-0-	-922	-0-	107	1	1611	3	N	-0-					-0-
07	2697	X	1598	-0-	-1099	-0-	96	1	1502	3	N	-0-					-0-
08	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	3	1	71	3	Y	1	1	1			-0-
							1	9									
04	60	N	54	-0-	-6	-0-	2	1	52	3	Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	439	-0-	-26	-0-	18	1	418	3	Y	3	4	1			2
							3	9									
04	484	N	484	-0-	-0-	-0-	19	1	462	3	Y	3	2	1			3
							3	9									
05	514	N	514	-0-	-0-	-0-	21	1	491	3	Y	2	2	1			3
							2	9									
06	501	N	501	-0-	-0-	-0-	21	1	477	3	Y	3	3	1			3
							3	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					3
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
04	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
05	961	N	914	-0-	-47	-0-	914	3			N	-0-					-0-
06	930	N	859	-0-	-71	-0-	858	3	1	9	N	1	1	8			-0-
*07	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

03	1516	N	1516	-0-	-0-	-0-	80	1	1427	2	Y	8	14	1			3
							9	9									
04	1435	N	1435	-0-	-0-	-0-	83	1	1342	2	Y	9	4	8			8
							10	9									
05	1518	N	1518	-0-	-0-	-0-	88	1	1423	2	Y	6	7	1			7
							7	9									
06	1470	N	1408	-0-	-62	-0-	76	1	1326	2	Y	5	7	1			5
							6	9									
07	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					5
08	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					5

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

03	687	N	687	-0-	-0-	-0-	39	1	646	3	Y	2					7
							2	9									
04	660	N	594	-0-	-66	-0-	35	1	558	3	Y	1	2	1			6
							1	9									
05	692	N	692	-0-	-0-	-0-	39	1	652	3	Y	1	2	1			5
							1	9									
06	660	N	623	-0-	-37	-0-	35	1	587	3	Y	1					6
							1	9									
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					6
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					6

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

03	901	N	901	-0-	-0-	-0-	123	1	774	3	Y	4	3	8			2
							4	9									
04	856	N	856	-0-	-0-	-0-	121	1	722	3	Y	12	12	8			2
							13	9									
05	740	N	740	-0-	-0-	-0-	119	1	621	3	Y	-0-					2
06	672	N	672	-0-	-0-	-0-	111	1	560	3	Y	1	2	1			1
							1	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

03	436	N	436	-0-	-0-	-0-	32	1	404	3	Y	-0-					2
04	450	N	423	-0-	-27	-0-	32	1	391	3	Y	-0-					2
05	441	N	441	-0-	-0-	-0-	36	1	405	3	Y	-0-					2
06	437	N	437	-0-	-0-	-0-	35	1	401	3	Y	1	2	1			1
							1	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	396	-0-		-7	-0-	25	1 2 9	369	3	Y	2					2
04	420	N	383	-0-		-37	-0-	32	1 1 9	350	3	Y	1					3
05	434	N	368	-0-		-66	-0-	28	1 1 9	339	3	Y	1					4
06	390	N	377	-0-		-13	-0-	28	1	349	3	Y	-0-	4	1			-0-
07	403	N	386	-0-		-17	-0-	30	1	356	3	Y	-0-					-0-
08	372	N	NO RPT	-0-		-372	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	637	N	637	-0-		-0-	-0-	27	1 6 9	604	3	Y	5	6	1			3
04	630	N	611	-0-		-19	-0-	24	1 9 9	578	3	Y	8	3	1	4	8	4
05	651	N	634	-0-		-17	-0-	26	1 3 9	605	3	Y	3	3	1			4
06	630	N	622	-0-		-8	-0-	26	1 3 9	593	3	Y	3	3	1			4
07	620	N	NO RPT	-0-		-620	-0-					Y	NO RPT					4
08	620	N	NO RPT	-0-		-620	-0-					Y	NO RPT					4

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1113	N	1113	-0-		-0-	-0-	82	1 1 9	1030	3	Y	1					5
04	1020	N	880	-0-		-140	-0-	67	1	813	3	Y	-0-					5
05	1054	N	765	-0-		-289	-0-	62	1 1 9	702	3	Y	1					6
06	1080	N	1065	-0-		-15	-0-	85	1 2 9	978	3	Y	2	6	1			2
07	899	N	NO RPT	-0-		-899	-0-					Y	NO RPT					2
08	775	N	NO RPT	-0-		-775	-0-					Y	NO RPT					2

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-		-0-	-0-	3	1 1 9	61	3	Y	1	1	1			-0-
04	61	N	61	-0-		-0-	-0-	2	1	59	3	Y	-0-					-0-
05	68	N	68	-0-		-0-	-0-	3	1	65	3	Y	-0-					-0-
06	69	N	69	-0-		-0-	-0-	3	1	66	3	Y	-0-					-0-
*07	72	N	72	-0-		-0-	-0-	3	1	69	3	Y	-0-					-0-
08	62	N	NO RPT	-0-		-62	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	112	-0-		-105	-0-	5	1 1 9	106	3	Y	1	2	1			-0-
04	180	N	81	-0-		-99	-0-	3	1	78	3	Y	-0-					-0-
05	217	N	39	-0-		-178	-0-	2	1	37	3	Y	-0-					-0-
06	120	N	14	-0-		-106	-0-	1	1	13	3	Y	-0-					-0-
*07	536	N	536	-0-		-0-	-0-	21	1 8 9	507	3	Y	7	7	8			-0-
08	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	65	-0-		-28	-0-	65	3			Y	-0-					2
04	68	N	68	-0-		-0-	-0-	68	3			Y	-0-					2
05	62	N	45	-0-		-17	-0-	45	3			Y	-0-					2
06	60	N	54	-0-		-6	-0-	54	3			Y	-0-					2
07	62	N	NO RPT	-0-		-62	-0-					Y	NO RPT					2
08	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					2

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-		-1	-0-	3	1	58	3	Y	-0-					-0-
04	69	N	69	-0-		-0-	-0-	3	1	66	3	Y	-0-					-0-
05	67	N	67	-0-		-0-	-0-	3	1	64	3	Y	-0-					-0-
06	80	N	80	-0-		-0-	-0-	3	1	77	3	Y	-0-					-0-
*07	91	N	91	-0-		-0-	-0-	4	1	87	3	Y	-0-					-0-
08	62	N	NO RPT	-0-		-62	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	247	-0-		-1	-0-	71	1	174	3	Y	2	2	1			1
								2	9									
04	240	N	222	-0-		-18	-0-	68	1	153	3	Y	1	1	1			1
								1	9									
05	248	N	188	-0-		-60	-0-	69	1	118	3	Y	1	1	1			1
								1	9									
06	240	N	149	-0-		-91	-0-	65	1	83	3	Y	1	1	1			1
								1	9									
07	217	N	NO RPT	-0-		-217	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-		-186	-0-					Y	NO RPT					1

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-		-5	-0-	4	1	83	3	Y	1	1	1			-0-
								1	9									
04	101	N	101	-0-		-0-	-0-	4	1	96	3	Y	1					1
								1	9									
05	121	N	121	-0-		-0-	-0-	5	1	116	3	Y	-0-					1
06	127	N	127	-0-		-0-	-0-	5	1	121	3	Y	1	1	1			1
								1	9									
07	93	N	NO RPT	-0-		-93	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-		-124	-0-					Y	NO RPT					1

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	413	-0-		-21	-0-	22	1	384	3	Y	6	7	1			6
								7	9									
04	453	N	453	-0-		-0-	-0-	24	1	420	3	Y	8	7	1			7
								9	9									
05	434	N	420	-0-		-14	-0-	24	1	388	3	Y	7	9	1			5
								8	9									
06	390	N	390	-0-		-0-	-0-	21	1	362	3	Y	6	6	1			5
								7	9									
07	465	N	NO RPT	-0-		-465	-0-					Y	NO RPT					5
08	434	N	NO RPT	-0-		-434	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-		-0-	-0-	4	1	70	3	Y	1					1
								1	9									
04	60	N	50	-0-		-10	-0-	3	1	47	3	Y	-0-					1
05	155	N	32	-0-		-123	-0-	2	1	30	3	Y	-0-	1	1			-0-
06	60	N	-0-	-0-		-60	-0-					Y	-0-					-0-
*07	97	N	97	-0-		-0-	-0-	6	1	91	3	Y	-0-					-0-
08	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-
04	3	N	-0-	-0-		-3	-0-					Y	-0-					-0-
05	26	N	26	-0-		-0-	-0-	1	1	25	3	Y	-0-					-0-
06	37	N	37	-0-		-0-	-0-	2	1	35	3	Y	-0-					-0-
*07	38	N	38	-0-		-0-	-0-	2	1	36	3	Y	-0-					-0-
08	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	84	-0-		-71	-0-	21	1	62	3	Y	1					1
								1	9									
04	460	N	460	-0-		-0-	-0-	146	1	312	3	Y	2					3
								2	9									
05	586	N	586	-0-		-0-	-0-	157	1	427	3	Y	2	3	1			2
								2	9									
06	507	N	507	-0-		-0-	-0-	149	1	356	3	Y	2					4
								2	9									
07	403	N	NO RPT	-0-		-403	-0-					Y	NO RPT					4
08	403	N	NO RPT	-0-		-403	-0-					Y	NO RPT					4

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	841	N	841	-0-		-0-	-0-	73	1	765	3	Y	3	2	1	2	8	1
								3	9									
04	810	N	761	-0-		-49	-0-	43	1	716	3	Y	2	2	1			1
								2	9									
05	837	N	803	-0-		-34	-0-	48	1	754	3	Y	1					2
								1	9									
06	810	N	780	-0-		-30	-0-	49	1	730	3	Y	1	2	1			1
								1	9									
07	775	N	NO RPT	-0-		-775	-0-					Y	NO RPT					1
08	806	N	NO RPT	-0-		-806	-0-					Y	NO RPT					1

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-		-0-	-0-	6	1	58	3	Y	-0-					-0-
04	61	N	61	-0-		-0-	-0-	3	1	58	3	Y	-0-					-0-
05	63	N	63	-0-		-0-	-0-	4	1	59	3	Y	-0-					-0-
06	61	N	61	-0-		-0-	-0-	4	1	57	3	Y	-0-					-0-
*07	63	N	63	-0-		-0-	-0-	4	1	59	3	Y	-0-					-0-
08	62	N	NO RPT	-0-		-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	573	-0-	-47	-0-	37	1	532	3	N	4	4	8			-0-
							4	9									
04	704	N	704	-0-	-0-	-0-	46	1	658	3	N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	46	1	640	3	N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	32	1	519	3	N	-0-					-0-
*07	691	N	691	-0-	-0-	-0-	42	1	649	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2174	N	2174	-0-	-0-	-0-	153	1	2018	3	Y	3					5
							3	9									
04	1984	N	1984	-0-	-0-	-0-	112	1	1869	3	Y	3	7	1			1
							3	9									
05	1883	N	1883	-0-	-0-	-0-	110	1	1772	3	Y	1					2
							1	9									
06	1694	N	1694	-0-	-0-	-0-	94	1	1598	3	Y	2					4
							2	9									
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					4
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					4

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	674	-0-	-39	-0-	47	1	626	3	Y	1					2
							1	9									
04	683	N	683	-0-	-0-	-0-	39	1	644	3	Y	-0-	2	1			-0-
05	713	N	713	-0-	-0-	-0-	42	1	670	3	Y	1					1
							1	9									
06	704	N	704	-0-	-0-	-0-	39	1	664	3	Y	1					2
							1	9									
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	905	N	905	-0-	-0-	-0-	79	1	823	3	Y	3	2	1	2	8	1
							3	9									
04	870	N	860	-0-	-10	-0-	49	1	807	3	Y	4	2	1	2	8	1
							4	9									
05	899	N	897	-0-	-2	-0-	54	1	842	3	Y	1					2
							1	9									
06	870	N	855	-0-	-15	-0-	53	1	801	3	Y	1	2	1			1
							1	9									
07	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					1
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					1

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	1780	-0-	-452	-0-	155	1	1621	3	Y	4	5	1			3
							4	9									
04	2130	N	1974	-0-	-156	-0-	112	1	1859	3	Y	3	5	1			1
							3	9									
05	2170	N	2059	-0-	-111	-0-	123	1	1929	3	Y	6	2	8			5
							7	9									
06	1896	N	1896	-0-	-0-	-0-	118	1	1776	3	Y	2	5	1			2
							2	9									
07	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT					2
08	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	651	-0-	-0-	-0-	43	1	608	3	N	-0-					-0-
04	660	N	627	-0-	-33	-0-	41	1	586	3	N	-0-					-0-
05	682	N	621	-0-	-61	-0-	42	1	578	3	N	1	1	8			-0-
							1	9									
06	630	N	600	-0-	-30	-0-	35	1	565	3	N	-0-					-0-
07	651	N	647	-0-	-4	-0-	39	1	608	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	170	-0-	-47	-0-	15	1	155	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	23	1	155	3	Y	-0-					-0-
05	186	N	146	-0-	-40	-0-	9	1	137	3	Y	-0-					-0-
06	150	N	127	-0-	-23	-0-	8	1	119	3	Y	-0-					-0-
07	186	N	121	-0-	-65	-0-	8	1	113	3	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	179	-0-	-472	-0-	13	1	166	3	Y	-0-					2
04	360	N	2	-0-	-358	-0-	2	3			Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	180	N	1	-0-	-179	-0-	1	3			Y	-0-	2	1			-0-
*07	519	N	519	-0-	-0-	-0-	42	1	477	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1158	N	1158	-0-	-0-	-0-	76	1	1082	3	N	-0-					-0-
04	1048	N	1048	-0-	-0-	-0-	69	1	979	3	N	-0-					-0-
05	1085	N	1073	-0-	-12	-0-	68	1	1005	3	N	-0-					-0-
06	1110	N	1076	-0-	-34	-0-	67	1	1009	3	N	-0-					-0-
*07	1120	N	1120	-0-	-0-	-0-	67	1	1053	3	N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	25	1	363	3	N	1	1	8			-0-
							1	9									
04	420	N	371	-0-	-49	-0-	24	1	347	3	N	-0-					-0-
05	403	N	329	-0-	-74	-0-	21	1	308	3	N	-0-					-0-
06	390	N	333	-0-	-57	-0-	21	1	312	3	N	-0-					-0-
07	372	N	371	-0-	-1	-0-	22	1	349	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1502	N	1502	-0-	-0-	-0-	98	1	1404	3	N	-0-					-0-
04	1470	N	1321	-0-	-149	-0-	87	1	1234	3	N	-0-					-0-
05	1303	N	1303	-0-	-0-	-0-	82	1	1221	3	N	-0-					-0-
06	1440	N	1154	-0-	-286	-0-	72	1	1082	3	N	-0-					-0-
*07	1506	N	1506	-0-	-0-	-0-	91	1	1415	3	N	-0-					-0-
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 25S RRCID -> 240577 COMPL. DATE 03/26/2008 TOTAL DEPTH 6750 PERF. 4864 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/09/2015 - PLUGGED 06/09/15

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	15	1	279	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	19	1	344	3	N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	19	1	350	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1269	-0-	-64	-0-	60	1	1209	2	Y	-0-					-0-
04	1314	N	1314	-0-	-0-	-0-	62	1	1252	2	Y	-0-					-0-
05	2883	N	2883	-0-	-0-	-0-	143	1	2740	2	Y	-0-					-0-
06	2317	N	2317	-0-	-0-	-0-	113	1	2204	2	Y	-0-					-0-
*07	2220	N	2220	-0-	-0-	-0-	107	1	2113	2	Y	-0-					-0-
08	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	158	1	438	3	Y	1					3
							1	9									
04	565	N	565	-0-	-0-	-0-	152	1	410	3	Y	3					6
							3	9									
05	598	N	598	-0-	-0-	-0-	157	1	438	3	Y	3	7	1			2
							3	9									
06	570	N	536	-0-	-34	-0-	150	1	383	3	Y	3					5
							3	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					5
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					5

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	295	-0-	-15	-0-	19	1	276	3	N	-0-					-0-
04	300	N	284	-0-	-16	-0-	19	1	265	3	N	-0-					-0-
05	310	N	275	-0-	-35	-0-	17	1	258	3	N	-0-					-0-
06	300	N	270	-0-	-30	-0-	17	1	253	3	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	17	1	259	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	205	-0-	-198	-0-	9	1	195	3	Y	1	2	1			1
							1	9									
04	330	N	4	-0-	-326	-0-	4	3			Y	-0-	1	1			-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	240	-0-	-163	-0-	13	1	227	3	N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	24	1	423	3	N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	20	1	369	3	N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	20	1	357	3	N	-0-					-0-
07	403	N	383	-0-	-20	-0-	20	1	363	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	363	-0-	-40	-0-	15	1	346	3	Y	2	3	1			1
							2	9									
04	360	N	343	-0-	-17	-0-	14	1	326	3	Y	3	2	1			2
							3	9									
05	372	N	366	-0-	-6	-0-	15	1	349	3	Y	2	2	1			2
							2	9									
06	360	N	353	-0-	-7	-0-	15	1	336	3	Y	2	2	1			2
							2	9									
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	677	-0-	-5	-0-	75	1	602	2	Y	-0-					-0-
04	660	N	580	-0-	-80	-0-	63	1	517	2	Y	-0-					-0-
05	682	N	656	-0-	-26	-0-	71	1	585	2	Y	-0-					-0-
06	664	N	664	-0-	-0-	-0-	66	1	598	2	Y	-0-					-0-
*07	676	N	676	-0-	-0-	-0-	70	1	606	2	Y	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1076	N	1076	-0-	-0-	-0-	69	1	1001	3	Y	5					6
							6	9									
04	1050	N	976	-0-	-74	-0-	82	1	891	3	Y	3					9
							3	9									
05	1116	N	981	-0-	-135	-0-	75	1	906	3	Y	-0-					9
06	1050	N	1003	-0-	-47	-0-	73	1	929	3	Y	1	9	1			1
							1	9									
07	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					1
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					1

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	143	1	231	3	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	117	1	203	3	N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	143	1	232	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	138	1	225	3	N	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	164	1	218	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	487	-0-	-40	-0-	92	1	393	3	Y	2	2	1			1
							2	9									
04	510	N	477	-0-	-33	-0-	89	1	385	3	Y	3	3	1			1
							3	9									
05	496	N	475	-0-	-21	-0-	91	1	381	3	Y	3	2	1			2
							3	9									
06	480	N	465	-0-	-15	-0-	88	1	375	3	Y	2	3	1			1
							2	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	237	-0-	-11	-0-	13	1	224	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	12	1	213	3	N	-0-					-0-
05	248	N	219	-0-	-29	-0-	11	1	208	3	N	-0-					-0-
06	240	N	214	-0-	-26	-0-	11	1	203	3	N	-0-					-0-
07	248	N	216	-0-	-32	-0-	11	1	205	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

03	558	N	493	-0-	-65	-0-	26	1	467	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	25	1	472	3	N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-					-0-
06	480	N	445	-0-	-35	-0-	19	1	426	3	N	-0-					-0-
07	527	N	489	-0-	-38	-0-	22	1	467	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

03	806	N	803	-0-	-3	-0-	125	1	678	3	N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	120	1	692	3	N	-0-					-0-
05	806	N	764	-0-	-42	-0-	118	1	646	3	N	-0-					-0-
06	780	N	744	-0-	-36	-0-	113	1	631	3	N	-0-					-0-
07	837	N	763	-0-	-74	-0-	117	1	646	3	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

03	837	N	704	-0-	-133	-0-	167	1	536	3	N	1	1	8			-0-
							1	9									
04	780	N	729	-0-	-51	-0-	158	1	571	3	N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	164	1	611	3	N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	158	1	592	3	N	-0-					-0-
*07	758	N	758	-0-	-0-	-0-	163	1	595	3	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

03	372	N	352	-0-	-20	-0-	20	1	332	2	N	-0-	1	1			-0-
04	341	N	341	-0-	-0-	-0-	18	1	322	2	N	1					1
							1	9									
05	350	N	350	-0-	-0-	-0-	17	1	333	2	N	-0-					1
06	337	N	337	-0-	-0-	-0-	16	1	321	2	N	-0-					1
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	17	1	218	3	Y	1					1
							1	9									
04	242	N	242	-0-	-0-	-0-	14	1	228	3	Y	-0-	1	1			-0-
05	228	N	228	-0-	-0-	-0-	13	1	215	3	Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	12	1	208	3	Y	1					1
							1	9									
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	15	1	308	3	N	1	1	8			-0-
							1	9									
05	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	38	1	503	3	Y	-0-					1
04	1558	N	1558	-0-	-0-	-0-	88	1	1467	3	Y	3	3	1			1
							3	9									
05	1149	N	1149	-0-	-0-	-0-	67	1	1081	3	Y	1					2
							1	9									
06	1152	N	1152	-0-	-0-	-0-	64	1	1087	3	Y	1					3
							1	9									
07	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					3
08	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					3

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	569	-0-	-206	-0-	75	1	494	3	N	-0-					52
04	660	N	565	-0-	-95	-0-	75	1	484	3	N	5					57
							6	9									
05	678	N	678	-0-	-0-	-0-	146	1	532	3	N	-0-					57
06	580	N	580	-0-	-0-	-0-	77	1	502	3	N	1					58
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					58

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	31	1	550	3	Y	4	5	1			4
							4	9									
04	660	N	546	-0-	-114	-0-	29	1	513	3	Y	4	3	1			5
							4	9									
05	585	N	585	-0-	-0-	-0-	33	1	546	3	Y	5	7	1			3
							6	9									
06	570	N	547	-0-	-23	-0-	30	1	513	3	Y	4	3	1			4
							4	9									
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					4
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					4

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	247	-0-	-32	-0-	16	1	231	3	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	16	1	229	3	N	-0-					-0-
05	279	N	175	-0-	-104	-0-	12	1	163	3	N	-0-					-0-
06	240	N	188	-0-	-52	-0-	11	1	177	3	N	-0-					-0-
07	248	N	194	-0-	-54	-0-	12	1	182	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	588	-0-	-63	-0-	88	1	500	3	N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	112	1	995	3	N	6	6	8			-0-
							7	9									
05	1265	N	1265	-0-	-0-	-0-	123	1	1139	3	N	3	3	8			-0-
							3	9									
06	1108	N	1108	-0-	-0-	-0-	111	1	996	3	N	1	1	8			-0-
							1	9									
07	1147	N	1102	-0-	-45	-0-	111	1	990	3	N	1	1	8			-0-
							1	9									
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	557	N	557	-0-	-0-	-0-	26	1	530	3	N	1	1	8			-0-
							1	9									
04	640	N	640	-0-	-0-	-0-	31	1	609	3	N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	28	1	531	3	N	-0-					-0-
06	540	N	443	-0-	-97	-0-	21	1	422	3	N	-0-					-0-
07	651	N	386	-0-	-265	-0-	18	1	367	3	N	1	1	8			-0-
							1	9									
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	115	1	374	3	Y	2					3
							2	9									
04	463	N	463	-0-	-0-	-0-	111	1	350	3	Y	2					5
							2	9									
05	496	N	456	-0-	-40	-0-	113	1	341	3	Y	2	5	1			2
							2	9									
06	480	N	445	-0-	-35	-0-	109	1	334	3	Y	2					4
							2	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					4
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-		-0-	-0-	9	1	144	3	Y	1	3	1			2
								1	9									
04	181	N	181	-0-		-0-	-0-	9	1	172	3	Y	-0-					2
05	97	N	97	-0-		-0-	-0-	5	1	91	3	Y	1					3
								1	9									
06	138	N	138	-0-		-0-	-0-	8	1	130	3	Y	-0-	2	1			1
07	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					1
08	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					1

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1126	-0-		-52	-0-	47	1	1071	3	Y	7	10	1			4
								8	9									
04	1080	N	1077	-0-		-3	-0-	43	1	1026	3	Y	7	5	1			6
								8	9									
05	1178	N	1128	-0-		-50	-0-	47	1	1074	3	Y	6	5	1			7
								7	9									
06	1080	N	1076	-0-		-4	-0-	45	1	1024	3	Y	6	6	1			7
								7	9									
07	1116	N	NO RPT	-0-		-1116	-0-					Y	NO RPT					7
08	1116	N	NO RPT	-0-		-1116	-0-					Y	NO RPT					7

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1108	-0-		-163	-0-	150	1	955	3	Y	3	14	1			9
								3	9									
04	1110	N	1077	-0-		-33	-0-	141	1	930	3	Y	5					14
								6	9									
05	1302	N	1039	-0-		-263	-0-	146	1	887	3	Y	5					19
								6	9									
06	1080	N	890	-0-		-190	-0-	136	1	753	3	Y	1	13	1			7
								1	9									
07	1116	N	NO RPT	-0-		-1116	-0-					Y	NO RPT					7
08	1054	N	NO RPT	-0-		-1054	-0-					Y	NO RPT					7

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	813	-0-		-24	-0-	72	1	741	3	Y	-0-					1
04	840	N	755	-0-		-85	-0-	62	1	693	3	Y	-0-					1
05	868	N	793	-0-		-75	-0-	66	1	727	3	Y	-0-					1
06	831	N	831	-0-		-0-	-0-	73	1	758	3	Y	-0-					1
07	775	N	NO RPT	-0-		-775	-0-					Y	NO RPT					1
08	806	N	NO RPT	-0-		-806	-0-					Y	NO RPT					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-		-13	-0-	2	1	47	3	Y	-0-					-0-
04	60	N	45	-0-		-15	-0-	2	1	43	3	Y	-0-					-0-
05	62	N	44	-0-		-18	-0-	2	1	42	3	Y	-0-					-0-
06	60	N	42	-0-		-18	-0-	2	1	40	3	Y	-0-					-0-
07	62	N	41	-0-		-21	-0-	2	1	39	3	Y	-0-					-0-
08	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	N	2458	-0-	-177	-0-	161	1	2297	3	N	-0-					-0-
04	2635	N	2635	-0-	-0-	-0-	174	1	2461	3	N	-0-					-0-
05	2862	N	2862	-0-	-0-	-0-	181	1	2680	3	N	1	1	8			-0-
							1	9									
06	2653	N	2653	-0-	-0-	-0-	165	1	2488	3	N	-0-					-0-
*07	2941	N	2941	-0-	-0-	-0-	177	1	2764	3	N	-0-					-0-
08	2852	N	NO RPT	-0-	-2852	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	978	N	978	-0-	-0-	-0-	46	1	932	2	Y	-0-					-0-
04	912	N	912	-0-	-0-	-0-	43	1	869	2	Y	-0-					-0-
05	927	N	927	-0-	-0-	-0-	46	1	881	2	Y	-0-					-0-
06	881	N	881	-0-	-0-	-0-	43	1	838	2	Y	-0-					-0-
*07	890	N	890	-0-	-0-	-0-	43	1	847	2	Y	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1695	N	1695	-0-	-0-	-0-	80	1	1611	3	N	4	4	8			-0-
							4	9									
04	1530	N	1501	-0-	-29	-0-	73	1	1428	3	N	-0-					-0-
05	1627	N	1627	-0-	-0-	-0-	81	1	1543	3	N	3	3	8			-0-
							3	9									
06	1650	N	1467	-0-	-183	-0-	69	1	1398	3	N	-0-					-0-
*07	1585	N	1585	-0-	-0-	-0-	73	1	1511	3	N	1	1	8			-0-
							1	9									
08	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	797	-0-	-102	-0-	16	1	772	3	Y	8	12	1			4
							9	9									
04	810	N	757	-0-	-53	-0-	15	1	734	3	Y	7	4	8			7
							8	9									
05	947	N	947	-0-	-0-	-0-	22	1	913	3	Y	11	1	8			17
							12	9									
06	940	N	940	-0-	-0-	-0-	23	1	917	3	Y	-0-					17
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					17
08	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					17

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
04	150	N	55	-0-	-95	-0-	3	1	52	3	N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	13	N	10	-0-	-3	-0-	1	1	9	3	N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
06	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
08	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	6	-0-	-7	-0-	6	3			Y	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
06	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
08	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	548	-0-	-41	-0-	96	1	450	3	Y	2	2	1			1
							2	9									
04	570	N	519	-0-	-51	-0-	91	1	425	3	Y	3	3	1			1
							3	9									
05	558	N	515	-0-	-43	-0-	93	1	419	3	Y	3	2	1			2
							3	9									
06	540	N	485	-0-	-55	-0-	89	1	394	3	Y	2	3	1			1
							2	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	431	N	431	-0-	-0-	-0-	118	1	305	3	N	7	7	8			-0-
							8	9									
04	501	N	501	-0-	-0-	-0-	118	1	383	3	N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	126	1	441	3	N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	129	1	449	3	N	-0-					-0-
07	527	N	509	-0-	-18	-0-	106	1	403	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	799	-0-	-0-	-0-	115	1	684	3	N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	110	1	478	3	N	-0-					-0-
05	651	N	357	-0-	-294	-0-	109	1	248	3	N	-0-					-0-
06	780	N	291	-0-	-489	-0-	104	1	187	3	N	-0-					-0-
07	620	N	251	-0-	-369	-0-	97	1	154	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
05	589	N	387	-0-	-202	-0-	387	3			N	-0-					-0-
06	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
07	620	N	421	-0-	-199	-0-	421	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-
04	600	N	551	-0-	-49	-0-	551	3			N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	980	-0-	-74	-0-	87	1	893	3	Y	-0-					-0-
04	923	N	923	-0-	-0-	-0-	76	1	847	3	Y	-0-					-0-
05	1129	N	1129	-0-	-0-	-0-	93	1	1036	3	Y	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	88	1	915	3	Y	-0-					-0-
*07	1330	N	1330	-0-	-0-	-0-	111	1	1219	3	Y	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	735	N	735	-0-	-0-	-0-	65	1	670	3	Y	-0-					1
04	720	N	694	-0-	-26	-0-	57	1	637	3	Y	-0-					1
05	805	N	805	-0-	-0-	-0-	67	1	738	3	Y	-0-					1
06	726	N	726	-0-	-0-	-0-	63	1	663	3	Y	-0-					1
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1702	N	1702	-0-	-0-	-0-	111	1	1591	3	N	-0-					-0-
04	1726	N	1726	-0-	-0-	-0-	112	1	1614	3	N	-0-					-0-
05	1785	N	1785	-0-	-0-	-0-	120	1	1665	3	N	-0-					-0-
06	1705	N	1705	-0-	-0-	-0-	100	1	1605	3	N	-0-					-0-
07	1798	N	1756	-0-	-42	-0-	106	1	1650	3	N	-0-					-0-
08	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	438	-0-	-27	-0-	29	1	409	3	N	-0-					-0-
04	480	N	298	-0-	-182	-0-	19	1	279	3	N	-0-					-0-
05	558	N	285	-0-	-273	-0-	19	1	264	3	N	2	2	8			-0-
							2	9									
06	420	N	270	-0-	-150	-0-	16	1	254	3	N	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	20	1	307	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	392	-0-	-42	-0-	26	1	365	3	N	1	1	8			-0-
							1	9									
04	390	N	390	-0-	-0-	-0-	25	1	365	3	N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	27	1	369	3	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-					-0-
07	403	N	387	-0-	-16	-0-	23	1	364	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	17	1	242	3	N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	18	1	250	3	N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-					-0-
07	279	N	260	-0-	-19	-0-	16	1	244	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	588	-0-	-1	-0-	108	1	480	3	N	-0-					-0-
04	570	N	554	-0-	-16	-0-	100	1	454	3	N	-0-					-0-
05	620	N	511	-0-	-109	-0-	101	1	410	3	N	-0-					-0-
06	570	N	496	-0-	-74	-0-	93	1	403	3	N	-0-					-0-
*07	735	N	735	-0-	-0-	-0-	99	1	635	3	N	1	1	8			-0-
							1	9									
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	N	605	-0-	-0-	-0-	45	1	559	3	Y	1					3
							1	9									
04	531	N	531	-0-	-0-	-0-	41	1	490	3	Y	-0-					3
05	589	N	540	-0-	-49	-0-	44	1	496	3	Y	-0-					3
06	600	N	527	-0-	-73	-0-	42	1	484	3	Y	1	3	1			1
							1	9									
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1149	N	1149	-0-	-0-	-0-	53	1	1096	3	N	-0-					-0-
04	1128	N	1128	-0-	-0-	-0-	53	1	1074	3	N	1	1	8			-0-
							1	9									
05	1199	N	1199	-0-	-0-	-0-	60	1	1139	3	N	-0-					-0-
06	1110	N	1029	-0-	-81	-0-	52	1	977	3	N	-0-					-0-
07	1147	N	890	-0-	-257	-0-	44	1	846	3	N	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	502	-0-	-87	-0-	146	1	356	3	N	-0-					-0-
04	570	N	237	-0-	-333	-0-	72	1	165	3	N	-0-					-0-
05	558	N	93	-0-	-465	-0-	5	1	88	3	N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	134	1	637	3	N	1	1	8			-0-
							1	9									
*07	886	N	886	-0-	-0-	-0-	166	1	711	3	N	8	8	8			-0-
							9	9									
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	629	-0-	-84	-0-	41	1	588	3	N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	52	1	740	3	N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	47	1	701	3	N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	45	1	680	3	N	-0-					-0-
07	775	N	758	-0-	-17	-0-	46	1	712	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	790	-0-	-47	-0-	52	1	738	3	N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	52	1	738	3	N	-0-					-0-
05	806	N	779	-0-	-27	-0-	49	1	730	3	N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	48	1	726	3	N	-0-					-0-
07	806	N	773	-0-	-33	-0-	47	1	726	3	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	696	N	696	-0-	-0-	-0-	33	1	663	2	Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	28	1	557	2	Y	-0-					-0-
05	1046	N	1046	-0-	-0-	-0-	52	1	994	2	Y	-0-					-0-
06	898	N	898	-0-	-0-	-0-	44	1	854	2	Y	-0-					-0-
*07	967	N	967	-0-	-0-	-0-	47	1	920	2	Y	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1496	-0-	-209	-0-	84	1	1412	2	N	-0-					-0-
04	1680	N	1638	-0-	-42	-0-	78	1	1560	2	N	-0-					-0-
05	1715	N	1715	-0-	-0-	-0-	86	1	1622	2	N	6	6	8			-0-
							7	9									
06	1645	N	1645	-0-	-0-	-0-	79	1	1566	2	N	-0-					-0-
07	1705	N	1539	-0-	-166	-0-	73	1	1466	2	N	-0-					-0-
08	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	645	N	645	-0-	-0-	-0-	56	1	587	3	Y	2	2	1			1
							2	9									
04	637	N	637	-0-	-0-	-0-	36	1	600	3	Y	1	2	1			-0-
							1	9									
05	694	N	694	-0-	-0-	-0-	42	1	649	3	Y	3	1	8			2
							3	9									
06	630	N	451	-0-	-179	-0-	28	1	423	3	Y	-0-	2	1			-0-
07	651	N	180	-0-	-471	-0-	12	1	168	3	Y	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	670	-0-	-43	-0-	36	1	634	3	N	-0-					-0-
04	870	N	870	-0-	-0-	-0-	46	1	824	3	N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	45	1	820	3	N	1	1	8			-0-
							1	9									
06	859	N	859	-0-	-0-	-0-	45	1	814	3	N	-0-					-0-
*07	884	N	884	-0-	-0-	-0-	46	1	838	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	426	-0-	-8	-0-	37	1	388	3	Y	1	1	1			1
							1	9									
04	420	N	399	-0-	-21	-0-	23	1	376	3	Y	-0-	1	1			-0-
05	465	N	370	-0-	-95	-0-	22	1	347	3	Y	1					1
							1	9									
06	420	N	352	-0-	-68	-0-	22	1	330	3	Y	-0-	1	1			-0-
07	403	N	340	-0-	-63	-0-	22	1	318	3	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	19	1	273	3	N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	20	1	281	3	N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	16	1	261	3	N	-0-					-0-
07	310	N	297	-0-	-13	-0-	18	1	278	3	N	1	1	8			-0-
							1	9									
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2307	N	2307	-0-	-0-	-0-	110	1	2197	3	N	-0-					-0-
04	2310	N	2245	-0-	-65	-0-	108	1	2137	3	N	-0-					-0-
05	2325	N	2262	-0-	-63	-0-	107	1	2155	3	N	-0-					-0-
06	2220	N	2111	-0-	-109	-0-	98	1	2013	3	N	-0-					-0-
07	2325	N	2276	-0-	-49	-0-	108	1	2168	3	N	-0-					-0-
08	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	967	-0-	-56	-0-	44	1	923	3	N	-0-					-0-
04	960	N	941	-0-	-19	-0-	44	1	894	3	N	3	3	8			-0-
							3	9									
05	992	N	961	-0-	-31	-0-	44	1	917	3	N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	42	1	899	3	N	1	1	8			-0-
							1	9									
*07	968	N	968	-0-	-0-	-0-	45	1	923	3	N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	835	N	835	-0-	-0-	-0-	39	1	796	3	N	-0-					-0-
04	780	N	769	-0-	-11	-0-	37	1	732	3	N	-0-					-0-
05	775	N	631	-0-	-144	-0-	31	1	600	3	N	-0-					-0-
06	810	N	610	-0-	-200	-0-	29	1	581	3	N	-0-					-0-
07	806	N	476	-0-	-330	-0-	22	1	454	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1293	-0-	-164	-0-	112	1	1178	3	Y	3	4	1			2
							3	9									
04	1410	N	1223	-0-	-187	-0-	69	1	1151	3	Y	3	3	1	1	8	1
							3	9									
05	1426	N	1235	-0-	-191	-0-	74	1	1159	3	Y	2					3
							2	9									
06	1260	N	1102	-0-	-158	-0-	69	1	1031	3	Y	2	4	1			1
							2	9									
07	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					1
08	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					1

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	831	N	831	-0-	-0-	-0-	169	1	662	3	N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	162	1	596	3	N	4	4	8			-0-
							4	9									
05	765	N	765	-0-	-0-	-0-	165	1	600	3	N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	160	1	573	3	N	-0-					-0-
*07	660	N	660	-0-	-0-	-0-	180	1	480	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
08	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2750	N	2750	-0-	-0-	-0-	180	1	2570	3	N	-0-					-0-
04	2724	N	2724	-0-	-0-	-0-	179	1	2545	3	N	-0-					-0-
05	2697	N	2686	-0-	-11	-0-	170	1	2516	3	N	-0-					-0-
06	2610	N	2570	-0-	-40	-0-	159	1	2411	3	N	-0-					-0-
07	2697	N	2505	-0-	-192	-0-	151	1	2354	3	N	-0-					-0-
08	2697	N	NO RPT	-0-	-2697	-0-					N	NO RPT					-0-

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	541	-0-	-48	-0-	28	1	510	3	Y	3	2	1			2
							3	9									
04	630	N	454	-0-	-176	-0-	23	1	429	3	Y	2	3	1			1
							2	9									
05	620	N	251	-0-	-369	-0-	13	1	237	3	Y	1	1	1			1
							1	9									
06	510	N	266	-0-	-244	-0-	13	1	251	3	Y	2	2	1			1
							2	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	120	N	34	-0-	-86	-0-	2	1	32	3	N	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
04	750	N	723	-0-	-27	-0-	723	3			N	-0-					-0-
05	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
06	720	N	696	-0-	-24	-0-	696	3			N	-0-					-0-
07	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
08	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	442	-0-	-23	-0-	29	1	413	3	N	-0-					-0-
04	480	N	368	-0-	-112	-0-	24	1	344	3	N	-0-					-0-
05	465	N	372	-0-	-93	-0-	25	1	347	3	N	-0-					-0-
06	420	N	355	-0-	-65	-0-	21	1	334	3	N	-0-					-0-
07	372	N	331	-0-	-41	-0-	20	1	311	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	443	-0-	-53	-0-	38	1	402	3	Y	3	1	1	2	8	1
							3	9									
04	480	N	382	-0-	-98	-0-	22	1	360	3	Y	-0-	1	1			-0-
05	496	N	452	-0-	-44	-0-	27	1	422	3	Y	3	2	8			1
							3	9									
06	439	N	439	-0-	-0-	-0-	27	1	412	3	Y	-0-	1	1			-0-
*07	449	N	449	-0-	-0-	-0-	29	1	420	3	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	723	N	723	-0-	-0-	-0-	171	1	552	3	N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	168	1	563	3	N	-0-					-0-
05	767	N	767	-0-	-0-	-0-	172	1	595	3	N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	167	1	590	3	N	-0-					-0-
*07	791	N	791	-0-	-0-	-0-	172	1	619	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
05	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	838	-0-	-30	-0-	838	3			N	-0-					-0-
04	870	N	798	-0-	-72	-0-	798	3			N	-0-					-0-
05	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
06	810	N	769	-0-	-41	-0-	769	3			N	-0-					-0-
07	837	N	795	-0-	-42	-0-	795	3			N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	861	3	2	9	N	2	2	8			-0-
*07	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
08	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

03	713	N	474	-0-	-239	-0-	27 2	1 9	445	3	Y	2	1	8			1
04	510	N	434	-0-	-76	-0-	26	1	408	3	Y	-0-	1	1			-0-
05	496	N	391	-0-	-105	-0-	22 1	1 9	368	3	Y	1	1	1			-0-
06	450	N	426	-0-	-24	-0-	24 1	1 9	401	3	Y	1					1
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

03	310	N	301	-0-	-9	-0-	17	1	284	3	Y	-0-					-0-
04	300	N	249	-0-	-51	-0-	14	1	235	3	Y	-0-					-0-
05	310	N	299	-0-	-11	-0-	17	1	282	3	Y	-0-					-0-
06	300	N	281	-0-	-19	-0-	16 2	1 9	263	3	Y	2					2
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

03	145	N	145	-0-	-0-	-0-	20	1	125	3	Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	50	1	123	3	Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	30	1	135	3	Y	-0-					-0-
06	203	N	203	-0-	-0-	-0-	69	1	134	3	Y	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	108	1	144	3	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

03	806	N	588	-0-	-218	-0-	39	1	549	3	N	-0-					-0-
04	780	N	419	-0-	-361	-0-	28	1	391	3	N	-0-					-0-
05	775	N	500	-0-	-275	-0-	32	1	468	3	N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	38	1	570	3	N	-0-					-0-
*07	751	N	751	-0-	-0-	-0-	45	1	706	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	199	-0-	-49	-0-	10	1	187	3	Y	2	1	1			1
							2	9									
04	210	N	178	-0-	-32	-0-	9	1	169	3	Y	-0-	1	1			-0-
05	217	N	181	-0-	-36	-0-	9	1	170	3	Y	2	1	1			1
							2	9									
06	180	N	146	-0-	-34	-0-	7	1	139	3	Y	-0-	1	1			-0-
07	186	N	118	-0-	-68	-0-	6	1	112	3	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	367	-0-	-98	-0-	366	3	1	9	N	1	1	8			-0-
04	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	5	1	71	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
06	90	N	63	-0-	-27	-0-	4	1	59	3	N	-0-					-0-
07	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	697	-0-	-78	-0-	697	3			N	-0-					-0-
04	750	N	710	-0-	-40	-0-	710	3			N	-0-					-0-
05	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
07	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	473	-0-	-23	-0-	113	1	359	3	Y	1	1	1			1
							1	9									
04	510	N	440	-0-	-70	-0-	108	1	330	3	Y	2	2	1			1
							2	9									
05	496	N	427	-0-	-69	-0-	110	1	316	3	Y	1	1	1			1
							1	9									
06	450	N	412	-0-	-38	-0-	106	1	304	3	Y	2	2	1			1
							2	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	217	-0-	-31	-0-	5	1	212	3	N	-0-					-0-
04	240	N	226	-0-	-14	-0-	5	1	221	3	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	5	1	229	3	N	-0-					-0-
06	210	N	208	-0-	-2	-0-	4	1	204	3	N	-0-					-0-
07	248	N	215	-0-	-33	-0-	5	1	210	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

03	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-
04	90	N	67	-0-	-23	-0-	6	1	60	3	Y	1					1
							1	9									
05	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					1
06	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-	1	1			-0-
*07	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

03	145	N	145	-0-	-0-	-0-	10	1	133	3	N	2	2	8			-0-
							2	9									
04	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

03	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
07	527	N	454	-0-	-73	-0-	454	3			Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

03	522	N	522	-0-	-0-	-0-	46	1	476	3	Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	43	1	478	3	Y	-0-					-0-
05	501	N	501	-0-	-0-	-0-	41	1	460	3	Y	-0-					-0-
06	510	N	495	-0-	-15	-0-	43	1	452	3	Y	-0-					-0-
07	527	N	439	-0-	-88	-0-	37	1	402	3	Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

03	494	N	494	-0-	-0-	-0-	44	1	450	3	Y	-0-					-0-
04	413	N	413	-0-	-0-	-0-	34	1	379	3	Y	-0-					-0-
05	434	N	376	-0-	-58	-0-	31	1	345	3	Y	-0-					-0-
06	480	N	376	-0-	-104	-0-	33	1	343	3	Y	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	38	1	419	3	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1007	N	1007	-0-	-0-	-0-	89	1	918	3	Y	-0-					1
04	938	N	938	-0-	-0-	-0-	77	1	861	3	Y	-0-					1
05	940	N	940	-0-	-0-	-0-	78	1	862	3	Y	-0-					1
06	960	N	678	-0-	-282	-0-	59	1	619	3	Y	-0-					1
07	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					1
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1012	-0-	-11	-0-	53 6	1 9	953	2	Y	5	9	1			2
04	990	N	910	-0-	-80	-0-	53 3	1 9	854	2	Y	3					5
05	930	N	834	-0-	-96	-0-	48 4	1 9	782	2	Y	4	5	1			4
06	990	N	762	-0-	-228	-0-	41 2	1 9	719	2	Y	2	4	1			2
07	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					2
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					2

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	422	-0-	-167	-0-	24 1	1 9	397	3	Y	1					4
04	600	N	580	-0-	-20	-0-	34 1	1 9	545	3	Y	1	1	1			4
05	651	N	389	-0-	-262	-0-	22	1	367	3	Y	-0-	1	1			3
06	618	N	618	-0-	-0-	-0-	35 2	1 9	581	3	Y	2	1	8			4
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					4
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					4

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	711	-0-	-64	-0-	40 2	1 9	669	3	Y	2					6
04	720	N	634	-0-	-86	-0-	37 1	1 9	596	3	Y	1	2	1			5
05	744	N	723	-0-	-21	-0-	41 1	1 9	681	3	Y	1	2	1			4
06	690	N	673	-0-	-17	-0-	38 1	1 9	634	3	Y	1					5
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					5
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					5

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	722	-0-	-22	-0-	47	1	675	3	N	-0-					-0-
04	720	N	677	-0-	-43	-0-	45	1	632	3	N	-0-					-0-
05	744	N	691	-0-	-53	-0-	44	1	647	3	N	-0-					-0-
06	690	N	654	-0-	-36	-0-	41	1	613	3	N	-0-					-0-
07	713	N	675	-0-	-38	-0-	41	1	634	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1007	-0-	-78	-0-	54	1	946	3	Y	6	8	1			7
							7	9									
04	990	N	948	-0-	-42	-0-	51	1	888	3	Y	8	6	1			9
							9	9									
05	1054	N	1017	-0-	-37	-0-	58	1	951	3	Y	7	11	1			5
							8	9									
06	960	N	948	-0-	-12	-0-	51	1	888	3	Y	8	6	1			7
							9	9									
07	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					7
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					7

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1128	N	1128	-0-	-0-	-0-	53	1	1075	2	Y	-0-					-0-
04	932	N	932	-0-	-0-	-0-	44	1	888	2	Y	-0-					-0-
05	953	N	953	-0-	-0-	-0-	47	1	906	2	Y	-0-					-0-
06	877	N	877	-0-	-0-	-0-	43	1	834	2	Y	-0-					-0-
*07	884	N	884	-0-	-0-	-0-	43	1	841	2	Y	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	531	-0-	-58	-0-	28	1	500	3	Y	3	2	1			2
							3	9									
04	390	N	262	-0-	-128	-0-	13	1	248	3	Y	1	3	1			-0-
							1	9									
05	651	N	542	-0-	-109	-0-	28	1	511	3	Y	3	1	1			2
							3	9									
06	511	N	511	-0-	-0-	-0-	26	1	482	3	Y	3	4	1			1
							3	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	823	N	823	-0-	-0-	-0-	131	1	689	3	Y	3	3	1			2
							3	9									
04	810	N	754	-0-	-56	-0-	124	1	623	3	Y	6	5	1	2	8	1
							7	9									
05	837	N	816	-0-	-21	-0-	130	1	680	3	Y	5	3	1			3
							6	9									
06	810	N	751	-0-	-59	-0-	123	1	624	3	Y	4	5	1			2
							4	9									
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					2

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
05	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

03	496	N	454	-0-	-42	-0-	19	1	432	3	Y	3	4	1			2
							3	9									
04	447	N	447	-0-	-0-	-0-	18	1	426	3	Y	3	2	1			3
							3	9									
05	465	N	447	-0-	-18	-0-	19	1	426	3	Y	2	2	1			3
							2	9									
06	450	N	427	-0-	-23	-0-	18	1	407	3	Y	2	2	1			3
							2	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

03	93	N	81	-0-	-12	-0-	3	1	77	3	Y	1	1	1			-0-
							1	9									
04	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
05	62	N	40	-0-	-22	-0-	2	1	38	3	Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	3	1	73	3	Y	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

03	339	N	339	-0-	-0-	-0-	29	1	307	3	Y	3	1	1	2	8	1
							3	9									
04	314	N	314	-0-	-0-	-0-	18	1	296	3	Y	-0-	1	1			-0-
05	341	N	338	-0-	-3	-0-	20	1	317	3	Y	1					1
							1	9									
06	330	N	316	-0-	-14	-0-	20	1	296	3	Y	-0-	1	1			-0-
*07	332	N	332	-0-	-0-	-0-	22	1	310	3	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

03	434	N	391	-0-	-43	-0-	34	1	356	3	Y	1	1	1			1
							1	9									
04	390	N	370	-0-	-20	-0-	21	1	347	3	Y	2	1	1	2	8	-0-
							2	9									
05	403	N	357	-0-	-46	-0-	21	1	335	3	Y	1					1
							1	9									
06	390	N	284	-0-	-106	-0-	18	1	266	3	Y	-0-	1	1			-0-
07	372	N	344	-0-	-28	-0-	22	1	322	3	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	290	-0-	-20	-0-	16	1 9	273	3	Y	1					3
04	270	N	218	-0-	-52	-0-	13	1 9	204	3	Y	1	1	1			3
05	288	N	288	-0-	-0-	-0-	16	1 9	272	3	Y	-0-	1	1			2
06	274	N	274	-0-	-0-	-0-	15	1 9	258	3	Y	1					3
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					3
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					3

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	26	1	365	3	N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	24	1	353	3	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	26	1	361	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-					-0-
*07	447	N	447	-0-	-0-	-0-	27	1	420	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	371	-0-	-94	-0-	106	1	265	3	N	-0-					-0-
04	360	N	340	-0-	-20	-0-	102	1	238	3	N	-0-					-0-
05	372	N	341	-0-	-31	-0-	105	1	236	3	N	-0-					-0-
06	360	N	317	-0-	-43	-0-	101	1	216	3	N	-0-					-0-
07	341	N	316	-0-	-25	-0-	103	1	213	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	26	1 9	447	3	Y	3	4	1			3
04	390	N	386	-0-	-4	-0-	21	1 9	361	3	Y	4	3	1			4
05	496	N	464	-0-	-32	-0-	26	1 9	435	3	Y	3	5	1			2
06	450	N	430	-0-	-20	-0-	23	1 9	403	3	Y	4	3	1			3
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	724	N	724	-0-	-0-	-0-	64	1	660	3	Y	-0-					1
04	720	N	631	-0-	-89	-0-	52	1	579	3	Y	-0-					1
05	713	N	676	-0-	-37	-0-	56	1	620	3	Y	-0-					1
06	690	N	621	-0-	-69	-0-	54	1	567	3	Y	-0-					1
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2166	N	2166	-0-	-0-	-0-	101	1	2065	3	N	-0-					-0-
04	2089	N	2089	-0-	-0-	-0-	98	1	1991	3	N	-0-					-0-
05	2139	N	2074	-0-	-65	-0-	102	1	1972	3	N	-0-					-0-
06	2100	N	1946	-0-	-154	-0-	97	1	1849	3	N	-0-					-0-
07	2170	N	2006	-0-	-164	-0-	98	1	1907	3	N	1	1	8			-0-
							1	9									
08	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
04	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					-0-
05	93	N	38	-0-	-55	-0-	2	1	36	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	908	N	908	-0-	-0-	-0-	149	1	759	3	N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	144	1	763	3	N	-0-					-0-
05	946	N	946	-0-	-0-	-0-	149	1	797	3	N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	144	1	780	3	N	-0-					-0-
*07	973	N	973	-0-	-0-	-0-	151	1	822	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	119	1	469	3	Y	2	2	1			1
							2	9									
04	598	N	598	-0-	-0-	-0-	116	1	479	3	Y	3	3	1			1
							3	9									
05	624	N	624	-0-	-0-	-0-	120	1	501	3	Y	3	2	1			2
							3	9									
06	600	N	600	-0-	-0-	-0-	116	1	481	3	Y	3	4	1			1
							3	9									
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	29	1	598	3	N	3	3	8			-0-
							3	9									
04	630	N	602	-0-	-28	-0-	28	1	574	3	N	-0-					-0-
05	651	N	624	-0-	-27	-0-	28	1	596	3	N	-0-					-0-
06	600	N	542	-0-	-58	-0-	24	1	518	3	N	-0-					-0-
07	620	N	601	-0-	-19	-0-	28	1	573	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	763	-0-	-260	-0-	43	1	720	2	N	-0-					-0-
04	990	N	867	-0-	-123	-0-	41	1	826	2	N	-0-					-0-
05	961	N	872	-0-	-89	-0-	44	1	827	2	N	1	1	8			-0-
							1	9									
06	824	N	824	-0-	-0-	-0-	40	1	784	2	N	-0-					-0-
07	899	N	890	-0-	-9	-0-	42	1	848	2	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	694	-0-	-143	-0-	37	1	657	3	N	-0-					-0-
04	780	N	761	-0-	-19	-0-	41	1	720	3	N	-0-					-0-
05	806	N	748	-0-	-58	-0-	39	1	709	3	N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	40	1	715	3	N	-0-					-0-
*07	777	N	777	-0-	-0-	-0-	41	1	736	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	754	N	754	-0-	-0-	-0-	35	1	718	3	N	1	1	8			-0-
							1	9									
04	700	N	700	-0-	-0-	-0-	33	1	667	3	N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-
06	720	N	703	-0-	-17	-0-	31	1	672	3	N	-0-					-0-
07	713	N	686	-0-	-27	-0-	32	1	654	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	731	-0-	-44	-0-	41	1	688	3	Y	2					8
							2	9									
04	810	N	700	-0-	-110	-0-	41	1	659	3	Y	-0-	2	1			6
05	837	N	804	-0-	-33	-0-	45	1	757	3	Y	2	2	1			6
							2	9									
06	791	N	791	-0-	-0-	-0-	44	1	746	3	Y	1					7
							1	9									
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					7
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	927	-0-	-65	-0-	52	1	872	3	Y	3					6
							3	9									
04	1907	N	1907	-0-	-0-	-0-	112	1	1794	3	Y	1	2	1			5
							1	9									
05	868	N	799	-0-	-69	-0-	45	1	753	3	Y	1	3	1			3
							1	9									
06	900	N	780	-0-	-120	-0-	44	1	734	3	Y	2					5
							2	9									
07	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					5
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					5

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	184	-0-	-2	-0-	77	1	107	3	Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	74	1	102	3	Y	1	1	1			-0-
							1	9									
05	180	N	180	-0-	-0-	-0-	76	1	104	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	74	1	102	3	Y	1	1	1			-0-
							1	9									
07	186	N	167	-0-	-19	-0-	76	1	91	3	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	23	1	393	2	N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	27	1	547	2	N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	27	1	515	2	N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	24	1	480	2	N	-0-					-0-
07	558	N	514	-0-	-44	-0-	24	1	490	2	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	773	N	773	-0-	-0-	-0-	769	3	4	9	N	4	4	8			-0-
04	1140	N	893	-0-	-247	-0-	893	3			N	-0-					-0-
05	899	N	897	-0-	-2	-0-	897	3			N	-0-					-0-
06	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
07	930	N	775	-0-	-155	-0-	775	3			N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2040	-0-	-440	-0-	95	1	1945	3	N	-0-					-0-
04	2160	N	1874	-0-	-286	-0-	88	1	1786	3	N	-0-					-0-
05	2077	N	1842	-0-	-235	-0-	91	1	1751	3	N	-0-					-0-
06	1980	N	1862	-0-	-118	-0-	93	1	1769	3	N	-0-					-0-
07	1922	N	1848	-0-	-74	-0-	90	1	1758	3	N	-0-					-0-
08	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1051	-0-	-251	-0-	91	1	957	3	Y	3	3	1			2
							3	9									
04	1200	N	883	-0-	-317	-0-	50	1	831	3	Y	2	2	1	1	8	1
							2	9									
05	1240	N	990	-0-	-250	-0-	59	1	930	3	Y	1					2
							1	9									
06	1020	N	491	-0-	-529	-0-	31	1	460	3	Y	-0-	2	1			-0-
07	899	N	536	-0-	-363	-0-	35	1	501	3	Y	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1212	N	1212	-0-	-0-	-0-	57	1	1155	3	N	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	56	1	1089	3	N	-0-					-0-
05	1156	N	1156	-0-	-0-	-0-	58	1	1098	3	N	-0-					-0-
06	1048	N	1048	-0-	-0-	-0-	49	1	999	3	N	-0-					-0-
*07	1095	N	1095	-0-	-0-	-0-	50	1	1045	3	N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	971	-0-	-52	-0-	45	1	926	3	N	-0-					-0-
04	910	N	910	-0-	-0-	-0-	43	1	867	3	N	-0-					-0-
05	1023	N	645	-0-	-378	-0-	29	1	616	3	N	-0-					-0-
06	930	N	678	-0-	-252	-0-	30	1	648	3	N	-0-					-0-
07	930	N	913	-0-	-17	-0-	42	1	868	3	N	3	3	8			-0-
							3	9									
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	29	1	591	3	N	2	2	8			-0-
							2	9									
04	573	N	573	-0-	-0-	-0-	28	1	545	3	N	-0-					-0-
05	589	N	559	-0-	-30	-0-	28	1	529	3	N	2	2	8			-0-
							2	9									
06	600	N	527	-0-	-73	-0-	25	1	502	3	N	-0-					-0-
07	589	N	525	-0-	-64	-0-	24	1	500	3	N	1	1	8			-0-
							1	9									
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	19	1	391	2	N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	18	1	354	2	N	-0-					-0-
05	372	N	368	-0-	-4	-0-	18	1	350	2	N	-0-					-0-
06	360	N	353	-0-	-7	-0-	17	1	336	2	N	-0-					-0-
07	372	N	345	-0-	-27	-0-	17	1	328	2	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	2244	-0-	-360	-0-	104	1	2140	3	N	-0-					-0-
04	2546	X	2546	-0-	-0-	-0-	119	1	2426	3	N	1	1	8			-0-
							1	9									
05	2542	X	2345	-0-	-197	-0-	116	1	2229	3	N	-0-					-0-
06	2430	X	2323	-0-	-107	-0-	115	1	2208	3	N	-0-					-0-
07	2635	X	2205	-0-	-430	-0-	108	1	2097	3	N	-0-					-0-
08	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	71	-0-	-84	-0-	3	1	68	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	5	1	95	3	N	3	3	8			-0-
							3	9									
05	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1008	-0-	-108	-0-	70	1	938	3	N	-0-					-0-
04	1050	N	1004	-0-	-46	-0-	67	1	937	3	N	-0-					-0-
05	1085	N	1034	-0-	-51	-0-	70	1	964	3	N	-0-					-0-
06	991	N	991	-0-	-0-	-0-	67	1	924	3	N	-0-					-0-
07	1023	N	1017	-0-	-6	-0-	71	1	946	3	N	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	666	-0-	-47	-0-	59	1	607	3	Y	-0-					1
04	630	N	581	-0-	-49	-0-	48	1	533	3	Y	-0-					1
05	653	N	653	-0-	-0-	-0-	54	1	599	3	Y	-0-					1
06	655	N	655	-0-	-0-	-0-	57	1	598	3	Y	-0-					1
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	712	N	712	-0-	-0-	-0-	37	1	675	3	N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	42	1	800	3	N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	39	1	802	3	N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	32	1	721	3	N	-0-					-0-
*07	745	N	745	-0-	-0-	-0-	33	1	712	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	984	-0-	-225	-0-	173	1	797	3	N	13	13	8			-0-
							14	9									
04	1110	N	1005	-0-	-105	-0-	164	1	841	3	N	-0-					-0-
05	1054	N	988	-0-	-66	-0-	166	1	822	3	N	-0-					-0-
06	960	N	793	-0-	-167	-0-	153	1	640	3	N	-0-					-0-
07	1054	N	910	-0-	-144	-0-	165	1	745	3	N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1177	-0-	-63	-0-	66	1	1108	3	Y	3					10
							3	9									
04	1170	N	1044	-0-	-126	-0-	61	1	982	3	Y	1	3	1			8
							1	9									
05	1209	N	1189	-0-	-20	-0-	67	1	1120	3	Y	2	3	1			7
							2	9									
06	1140	N	1119	-0-	-21	-0-	63	1	1055	3	Y	1					8
							1	9									
07	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					8
08	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					8

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	460	-0-	-532	-0-	24	1	429	3	Y	6	13	1			7
							7	9									
04	1188	N	1188	-0-	-0-	-0-	63	1	1101	3	Y	22	11	1			18
							24	9									
05	1036	N	1036	-0-	-0-	-0-	58	1	960	3	Y	16	22	1			12
							18	9									
06	967	N	967	-0-	-0-	-0-	52	1	897	3	Y	16	14	1			14
							18	9									
07	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					14
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					14

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	417	-0-	-17	-0-	22	1	388	3	Y	6	7	1			6
							7	9									
04	420	N	410	-0-	-10	-0-	22	1	379	3	Y	8	7	1			7
							9	9									
05	465	N	446	-0-	-19	-0-	25	1	413	3	Y	7	8	1	1	8	5
							8	9									
06	433	N	433	-0-	-0-	-0-	23	1	402	3	Y	7	6	1			6
							8	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					6
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					6

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	43	1	441	3	Y	-0-					-0-
04	403	N	403	-0-	-0-	-0-	33	1	370	3	Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	32	1	352	3	Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	33	1	343	3	Y	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	536	-0-		-332		-0-	38	1	497	3	Y	1				2
									1	9								
04	810	N	451	-0-		-359		-0-	25	1	426	3	Y	-0-	2	1		-0-
05	744	N	654	-0-		-90		-0-	38	1	615	3	Y	1				1
									1	9								
06	591	N	591	-0-		-0-		-0-	33	1	558	3	Y	-0-				1
07	465	N	NO RPT	-0-		-465		-0-					Y	NO RPT				1
08	651	N	NO RPT	-0-		-651		-0-					Y	NO RPT				1

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1054	-0-		-0-		-0-	74	1	978	3	Y	2				3
									2	9								
04	1080	N	1016	-0-		-64		-0-	57	1	958	3	Y	1	4	1		-0-
									1	9								
05	1054	N	1043	-0-		-11		-0-	61	1	981	3	Y	1				1
									1	9								
06	1020	N	1007	-0-		-13		-0-	56	1	950	3	Y	1				2
									1	9								
07	1054	N	NO RPT	-0-		-1054		-0-					Y	NO RPT				2
08	1054	N	NO RPT	-0-		-1054		-0-					Y	NO RPT				2

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1227	-0-		-75		-0-	25	1	1189	3	Y	12	18	1		6
									13	9								
04	1320	N	1050	-0-		-270		-0-	21	1	1023	3	Y	5				11
									6	9								
05	1240	N	953	-0-		-287		-0-	22	1	917	3	Y	13				24
									14	9								
06	1200	N	1011	-0-		-189		-0-	25	1	986	3	Y	-0-				24
07	1085	N	NO RPT	-0-		-1085		-0-					Y	NO RPT				24
08	961	N	NO RPT	-0-		-961		-0-					Y	NO RPT				24

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-		-0-		-0-	63	1	170	3	N	-0-				-0-
04	234	N	234	-0-		-0-		-0-	63	1	171	3	N	-0-				-0-
05	238	N	238	-0-		-0-		-0-	59	1	179	3	N	-0-				-0-
06	241	N	241	-0-		-0-		-0-	59	1	182	3	N	-0-				-0-
07	248	N	226	-0-		-22		-0-	47	1	179	3	N	-0-				-0-
08	248	N	NO RPT	-0-		-248		-0-					N	NO RPT				-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-		-0-		-0-	37	1	466	3	Y	-0-				2
04	458	N	458	-0-		-0-		-0-	35	1	422	3	Y	1				3
									1	9								
05	465	N	463	-0-		-2		-0-	38	1	425	3	Y	-0-				3
06	450	N	441	-0-		-9		-0-	35	1	405	3	Y	1	3	1		1
									1	9								
07	465	N	NO RPT	-0-		-465		-0-					Y	NO RPT				1
08	465	N	NO RPT	-0-		-465		-0-					Y	NO RPT				1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

03	124	N	115	-0-	-9	-0-	10	1	105	3	Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	6	1	107	3	Y	-0-					-0-
05	124	N	107	-0-	-17	-0-	6	1	101	3	Y	-0-					-0-
06	120	N	88	-0-	-32	-0-	6	1	82	3	Y	-0-					-0-
07	124	N	87	-0-	-37	-0-	6	1	81	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

03	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
04	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
05	682	N	573	-0-	-109	-0-	573	3			N	-0-					-0-
06	690	N	494	-0-	-196	-0-	494	3			N	-0-					-0-
07	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

03	465	N	354	-0-	-111	-0-	23	1	331	3	N	-0-					-0-
04	480	N	328	-0-	-152	-0-	22	1	306	3	N	-0-					-0-
05	465	N	338	-0-	-127	-0-	21	1	317	3	N	-0-					-0-
06	330	N	317	-0-	-13	-0-	20	1	297	3	N	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

03	1395	N	1170	-0-	-225	-0-	66	1	1095	3	Y	8	11	1			5
							9	9									
04	1230	N	1057	-0-	-173	-0-	57	1	993	3	Y	6	5	1			6
							7	9									
05	1364	N	1031	-0-	-333	-0-	59	1	966	3	Y	5	5	1			6
							6	9									
06	1140	N	561	-0-	-579	-0-	32	1	526	3	Y	3	5	1			4
							3	9									
07	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					4
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
07	62	N	41	-0-	-21	-0-	2	1	39	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
05	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	630	-0-	-52	-0-	41	1	589	3	N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	48	1	696	3	N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	50	1	692	3	N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	40	1	634	3	N	-0-					-0-
07	775	N	698	-0-	-77	-0-	42	1	655	3	N	1	1	8			-0-
							1	9									
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	401	-0-	-405	-0-	26	1	375	3	N	-0-					-0-
04	780	N	553	-0-	-227	-0-	36	1	517	3	N	-0-					-0-
05	682	N	636	-0-	-46	-0-	43	1	593	3	N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	38	1	614	3	N	-0-					-0-
*07	649	N	649	-0-	-0-	-0-	39	1	610	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	992	-0-	-0-	-0-	47	1	945	2	Y	-0-					-0-
04	945	N	945	-0-	-0-	-0-	45	1	900	2	Y	-0-					-0-
05	949	N	949	-0-	-0-	-0-	47	1	902	2	Y	-0-					-0-
06	1119	N	1119	-0-	-0-	-0-	54	1	1065	2	Y	-0-					-0-
*07	1094	N	1094	-0-	-0-	-0-	53	1	1041	2	Y	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1580	N	1580	-0-	-0-	-0-	75	1	1505	2	Y	-0-					-0-
04	1707	N	1707	-0-	-0-	-0-	81	1	1626	2	Y	-0-					-0-
05	1643	N	1643	-0-	-0-	-0-	81	1	1562	2	Y	-0-					-0-
06	1547	N	1547	-0-	-0-	-0-	75	1	1472	2	Y	-0-					-0-
07	1767	N	1689	-0-	-78	-0-	82	1	1607	2	Y	-0-					-0-
08	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	774	N	774	-0-	-0-	-0-	36	1 1 9	737	3	N	1	1	8			-0-
04	720	N	252	-0-	-468	-0-	12	1	240	3	N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	37	1	699	3	N	-0-					-0-
06	750	N	662	-0-	-88	-0-	31	1	631	3	N	-0-					-0-
*07	652	N	652	-0-	-0-	-0-	30	1	622	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	971	N	971	-0-	-0-	-0-	46	1	925	2	Y	-0-					-0-
04	901	N	901	-0-	-0-	-0-	43	1	858	2	Y	-0-					-0-
05	978	N	978	-0-	-0-	-0-	48	1	930	2	Y	-0-					-0-
06	945	N	945	-0-	-0-	-0-	46	1	899	2	Y	-0-					-0-
*07	971	N	971	-0-	-0-	-0-	47	1	924	2	Y	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	809	N	809	-0-	-0-	-0-	70	1 3 9	736	3	Y	3	2	1	1	8	1
04	780	N	733	-0-	-47	-0-	42	1 1 9	690	3	Y	1	2	1			-0-
05	806	N	712	-0-	-94	-0-	43	1 2 9	667	3	Y	2					2
06	780	N	704	-0-	-76	-0-	44	1 1 9	659	3	Y	1	2	1			1
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	21	1	247	2	N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	43	1	476	2	N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	34	1	364	2	N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	28	1	300	2	N	-0-					-0-
07	527	N	233	-0-	-294	-0-	18	1	215	2	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	227	-0-	-52	-0-	90	1	137	3	N	-0-					-0-
04	240	N	226	-0-	-14	-0-	87	1	139	3	N	-0-					-0-
05	248	N	231	-0-	-17	-0-	90	1	141	3	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	84	1	136	3	N	-0-					-0-
07	248	N	224	-0-	-24	-0-	85	1	139	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	106	-0-	-731	-0-	6	1	99	3	Y	1	3	1	1	8	-0-
							1	9									
04	240	N	6	-0-	-234	-0-	6	3			Y	-0-					-0-
05	434	N	116	-0-	-318	-0-	7	1	108	3	Y	1					1
							1	9									
06	90	N	10	-0-	-80	-0-	1	1	9	3	Y	-0-					1
07	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

03	744	N	703	-0-	-41	-0-	62	1	641	3	Y	-0-					1
04	690	N	670	-0-	-20	-0-	55	1	615	3	Y	-0-					1
05	682	N	669	-0-	-13	-0-	55	1	614	3	Y	-0-					1
06	690	N	685	-0-	-5	-0-	60	1	625	3	Y	-0-					1
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

03	806	N	778	-0-	-28	-0-	69	1	709	3	Y	-0-					1
04	733	N	733	-0-	-0-	-0-	60	1	673	3	Y	-0-					1
05	837	N	758	-0-	-79	-0-	63	1	695	3	Y	-0-					1
06	776	N	776	-0-	-0-	-0-	68	1	708	3	Y	-0-					1
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

03	279	N	198	-0-	-81	-0-	9	1	189	2	Y	-0-					-0-
04	380	N	380	-0-	-0-	-0-	18	1	362	2	Y	-0-					-0-
05	334	N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-					-0-
06	295	N	295	-0-	-0-	-0-	14	1	281	2	Y	-0-					-0-
07	372	N	258	-0-	-114	-0-	12	1	246	2	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

03	98	N	98	-0-	-0-	-0-	96	3	2	9	Y	2	2	8			13
04	93	N	93	-0-	-0-	-0-	92	3	1	9	Y	1	1	8			13
05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					13
06	90	N	71	-0-	-19	-0-	71	3			Y	-0-					13
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					13
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					13

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

03	858	N	858	-0-	-0-	-0-	41	1	817	2	Y	-0-					-0-
04	871	N	871	-0-	-0-	-0-	41	1	830	2	Y	-0-					-0-
05	1319	N	1319	-0-	-0-	-0-	65	1	1254	2	Y	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	58	1	1130	2	Y	-0-					-0-
*07	1156	N	1156	-0-	-0-	-0-	56	1	1100	2	Y	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1058	N	1058	-0-	-0-	-0-	50	1	1008	2	Y	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	48	1	973	2	Y	-0-					-0-
05	1107	N	1107	-0-	-0-	-0-	55	1	1052	2	Y	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	52	1	1008	2	Y	-0-					-0-
*07	1081	N	1081	-0-	-0-	-0-	52	1	1029	2	Y	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	22	1	436	2	Y	-0-					-0-
04	420	N	396	-0-	-24	-0-	19	1	377	2	Y	-0-					-0-
05	496	N	417	-0-	-79	-0-	21	1	396	2	Y	-0-					-0-
06	450	N	408	-0-	-42	-0-	20	1	388	2	Y	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	20	1	397	2	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	817	N	817	-0-	-0-	-0-	815	3	2	9	Y	2	2	8			16
04	798	N	798	-0-	-0-	-0-	797	3	1	9	Y	1	1	8			16
05	805	N	805	-0-	-0-	-0-	802	3	3	9	Y	3	2	8			17
06	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					17
07	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					17
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					17

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	545	-0-	-13	-0-	43	1	502	2	N	-0-					-0-
04	540	N	532	-0-	-8	-0-	44	1	488	2	N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	46	1	499	2	N	-0-					-0-
06	540	N	526	-0-	-14	-0-	44	1	482	2	N	-0-					-0-
07	558	N	541	-0-	-17	-0-	41	1	500	2	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	2218	-0-	-169	-0-	175	1	2043	2	N	-0-					-0-
04	2321	N	2321	-0-	-0-	-0-	191	1	2130	2	N	-0-					-0-
05	2348	N	2348	-0-	-0-	-0-	199	1	2149	2	N	-0-					-0-
06	2232	N	2232	-0-	-0-	-0-	188	1	2044	2	N	-0-					-0-
07	2387	N	2373	-0-	-14	-0-	179	1	2194	2	N	-0-					-0-
08	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	824	N	824	-0-	-0-	-0-	43	1	774	2	Y	6	7	1	1	8	2
							7	9									
04	761	N	761	-0-	-0-	-0-	44	1	715	2	Y	2					4
							2	9									
05	788	N	788	-0-	-0-	-0-	45	1	737	2	Y	5	4	1	1	8	4
							6	9									
06	810	N	720	-0-	-90	-0-	39	1	677	2	Y	4	4	1	2	8	2
							4	9									
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	890	N	890	-0-	-0-	-0-	48	1	835	3	Y	6	7	1			6
							7	9									
04	830	N	830	-0-	-0-	-0-	45	1	777	3	Y	7	5	1			8
							8	9									
05	875	N	875	-0-	-0-	-0-	50	1	817	3	Y	7	10	1			5
							8	9									
06	870	N	828	-0-	-42	-0-	45	1	776	3	Y	6	5	1			6
							7	9									
07	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					6
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					6

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	849	-0-	-329	-0-	74	1	773	3	Y	2	3	1			1
							2	9									
04	1080	N	275	-0-	-805	-0-	16	1	258	3	Y	1	2	1			-0-
							1	9									
05	1897	N	1897	-0-	-0-	-0-	114	1	1779	3	Y	4	1	8			3
							4	9									
06	1429	N	1429	-0-	-0-	-0-	89	1	1338	3	Y	2	4	1			1
							2	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					1

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	250	-0-	-277	-0-	16	1	234	3	N	-0-					-0-
04	510	N	197	-0-	-313	-0-	13	1	184	3	N	-0-					-0-
05	527	N	29	-0-	-498	-0-	2	1	27	3	N	-0-					-0-
06	240	N	99	-0-	-141	-0-	6	1	91	3	N	2	2	8			-0-
							2	9									
07	217	N	1	-0-	-216	-0-	1	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	631	-0-	-144	-0-	35	1	594	2	N	2	2	8			-0-
							2	9									
04	750	N	657	-0-	-93	-0-	31	1	626	2	N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	38	1	724	2	N	1	1	8			-0-
							1	9									
06	646	N	646	-0-	-0-	-0-	31	1	615	2	N	-0-					-0-
*07	795	N	795	-0-	-0-	-0-	38	1	757	2	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	905	N	905	-0-	-0-	-0-	48 14	1 9	843	3	Y	13	14	1			14
04	900	N	815	-0-	-85	-0-	43 18	1 9	754	3	Y	16	16	1	1	8	13
05	930	N	890	-0-	-40	-0-	50 14	1 9	826	3	Y	13	16	1			10
06	870	N	845	-0-	-25	-0-	45 15	1 9	785	3	Y	14	12	1			12
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					12
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					12

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

03	683	N	683	-0-	-0-	-0-	36 12	1 9	635	3	Y	11	11	1			11
04	652	N	652	-0-	-0-	-0-	35 12	1 9	605	3	Y	11	12	1			10
05	688	N	688	-0-	-0-	-0-	39 12	1 9	637	3	Y	11	13	1			8
06	660	N	647	-0-	-13	-0-	35 11	1 9	601	3	Y	10	9	1			9
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					9
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					9

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

03	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	11					Y	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

03	589	N	586	-0-	-3	-0-	33	1	553	2	N	-0-					-0-
04	570	N	564	-0-	-6	-0-	27	1	537	2	N	-0-					-0-
05	589	N	576	-0-	-13	-0-	29	1	547	2	N	-0-					-0-
06	570	N	555	-0-	-15	-0-	27	1	528	2	N	-0-					-0-
07	589	N	568	-0-	-21	-0-	27	1	541	2	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

03	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

03	186	N	50	-0-	-136	-0-	2	1	48	3	N	-0-					-0-
04	150	N	48	-0-	-102	-0-	2	1	46	3	N	-0-					-0-
05	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
06	60	N	23	-0-	-37	-0-	1	1	22	3	N	-0-					-0-
07	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	4	-0-	-492	-0-	4	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-					-0-
*07	641	N	641	-0-	-0-	-0-	39	1	601	3	N	1	1	8			-0-
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	1	-0-	-14	-0-	1	3			Y	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
05	212	N	212	-0-	-0-	-0-	17	1	195	3	Y	-0-					-0-
06	602	N	602	-0-	-0-	-0-	48	1	553	3	Y	1					1
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	427	-0-	-38	-0-	38	1	389	3	Y	-0-					-0-
04	450	N	400	-0-	-50	-0-	33	1	367	3	Y	-0-					-0-
05	423	N	423	-0-	-0-	-0-	35	1	388	3	Y	-0-					-0-
06	472	N	472	-0-	-0-	-0-	41	1	431	3	Y	-0-					-0-
*07	633	N	633	-0-	-0-	-0-	53	1	580	3	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2934	X	2934	-0-	-0-	-0-	139	1	2795	2	N	-0-					-0-
04	2490	X	2141	-0-	-349	-0-	102	1	2038	2	N	1	1	8			-0-
							1	9									
05	3255	X	1869	-0-	-1386	-0-	92	1	1777	2	N	-0-					-0-
06	3150	X	2008	-0-	-1142	-0-	98	1	1910	2	N	-0-					-0-
07	3255	X	2525	-0-	-730	-0-	122	1	2403	2	N	-0-					-0-
08	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	4	-0-	-554	-0-	4	3			N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	2	1	76	3	Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	90	N	6	-0-	-84	-0-	6	3			Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

03	471	N	471	-0-	-0-	-0-	41	1	427	3	Y	3	1	1	2	8	1
							3	9									
04	450	N	422	-0-	-28	-0-	24	1	398	3	Y	-0-	1	1			-0-
05	465	N	438	-0-	-27	-0-	26	1	411	3	Y	1					1
							1	9									
06	450	N	412	-0-	-38	-0-	26	1	386	3	Y	-0-	1	1			-0-
07	434	N	425	-0-	-9	-0-	28	1	397	3	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

03	1116	N	955	-0-	-161	-0-	27	1	927	3	Y	1					4
							1	9									
04	960	N	873	-0-	-87	-0-	872	3	1	9	Y	1					5
05	1085	N	827	-0-	-258	-0-	827	3			Y	-0-	4	1			1
06	930	N	866	-0-	-64	-0-	864	3	2	9	Y	2					3
07	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					3
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					3

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

03	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

03	682	N	661	-0-	-21	-0-	57	1	600	3	Y	4	2	1	2	8	1
							4	9									
04	660	N	646	-0-	-14	-0-	37	1	608	3	Y	1	2	1			-0-
							1	9									
05	713	N	704	-0-	-9	-0-	42	1	658	3	Y	4	2	8			2
							4	9									
06	682	N	682	-0-	-0-	-0-	43	1	638	3	Y	1	2	1			1
							1	9									
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	75	1	347	3	N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	106	1	502	3	N	-0-					-0-
05	987	N	987	-0-	-0-	-0-	191	1	796	3	N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	181	1	576	3	N	-0-					-0-
*07	672	N	672	-0-	-0-	-0-	185	1	487	3	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	844	-0-	-55	-0-	45	1	799	3	N	-0-					-0-
04	870	N	848	-0-	-22	-0-	45	1	803	3	N	-0-					-0-
05	899	N	857	-0-	-42	-0-	45	1	812	3	N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	45	1	813	3	N	-0-					-0-
07	868	N	747	-0-	-121	-0-	39	1	708	3	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	458	-0-	-7	-0-	24	1	431	3	Y	3	2	1	1	8	1
							3	9									
04	480	N	437	-0-	-43	-0-	22	1	411	3	Y	4	3	1	1	8	1
							4	9									
05	465	N	406	-0-	-59	-0-	21	1	382	3	Y	3	2	1			2
							3	9									
06	450	N	159	-0-	-291	-0-	8	1	151	3	Y	-0-	2	1			-0-
07	465	N	207	-0-	-258	-0-	11	1	196	3	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	555	-0-	-127	-0-	26	1	528	3	N	1	1	8			-0-
							1	9									
04	600	N	208	-0-	-392	-0-	10	1	198	3	N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	31	1	594	3	N	-0-					-0-
06	540	N	474	-0-	-66	-0-	22	1	452	3	N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	759	-0-	-16	-0-	101	1	658	3	Y	-0-					3
04	750	N	734	-0-	-16	-0-	100	1	633	3	Y	1					4
							1	9									
05	775	N	758	-0-	-17	-0-	107	1	651	3	Y	-0-					4
06	724	N	724	-0-	-0-	-0-	102	1	621	3	Y	1	4	1			1
							1	9									
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1039	-0-	-15	-0-	48	1	991	3	N	-0-					-0-
04	991	N	991	-0-	-0-	-0-	47	1	944	3	N	-0-					-0-
05	1054	N	1040	-0-	-14	-0-	47	1	993	3	N	-0-					-0-
06	1020	N	1009	-0-	-11	-0-	45	1	964	3	N	-0-					-0-
07	1023	N	1011	-0-	-12	-0-	47	1	964	3	N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1432	N	1432	-0-	-0-	-0-	68	1	1364	2	N	-0-					-0-
04	1260	N	1260	-0-	-0-	-0-	60	1	1200	2	N	-0-					-0-
05	1520	N	1520	-0-	-0-	-0-	75	1	1445	2	N	-0-					-0-
06	1200	N	1180	-0-	-20	-0-	57	1	1123	2	N	-0-					-0-
*07	1337	N	1337	-0-	-0-	-0-	65	1	1272	2	N	-0-					-0-
08	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	841	N	841	-0-	-0-	-0-	40	1	801	3	N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	41	1	795	3	N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	43	1	826	3	N	-0-					-0-
06	T. A.		837	-0-	837	837	39	1	798	3	N	-0-					-0-
07	T. A.		862	-0-	862	1699	39	1	822	3	N	1	1	8			-0-
							1	9									
08	T. A.		NO RPT	-0-	-0-	1699					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					-0-
04	120	N	104	-0-	-16	-0-	6	1	98	3	N	-0-					-0-
05	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
06	120	N	28	-0-	-92	-0-	2	1	26	3	N	-0-					-0-
07	93	N	28	-0-	-65	-0-	2	1	26	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2866	-0-	-172	-0-	137	1	2729	3	N	-0-					-0-
04	2820	X	2759	-0-	-61	-0-	133	1	2626	3	N	-0-					-0-
05	2914	X	2812	-0-	-102	-0-	133	1	2679	3	N	-0-					-0-
06	2820	X	2725	-0-	-95	-0-	126	1	2599	3	N	-0-					-0-
07	2852	N	2821	-0-	-31	-0-	133	1	2688	3	N	-0-					-0-
08	2821	N	NO RPT	-0-	-2821	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	19	1	376	2	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	16	1	319	2	Y	-0-					-0-
05	434	N	418	-0-	-16	-0-	21	1	397	2	Y	-0-					-0-
06	488	N	488	-0-	-0-	-0-	24	1	464	2	Y	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	27	1	535	2	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	48	X	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
*07	14	X	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

03	1278	N	1278	-0-	-0-	-0-	60	1	1218	2	Y	-0-					-0-
04	1286	N	1286	-0-	-0-	-0-	61	1	1225	2	Y	-0-					-0-
05	1352	N	1352	-0-	-0-	-0-	67	1	1285	2	Y	-0-					-0-
06	1356	N	1356	-0-	-0-	-0-	66	1	1290	2	Y	-0-					-0-
*07	1608	N	1608	-0-	-0-	-0-	78	1	1530	2	Y	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

03	2031	N	2031	-0-	-0-	-0-	96	1	1935	2	Y	-0-					-0-
04	2011	N	2011	-0-	-0-	-0-	95	1	1916	2	Y	-0-					-0-
05	1199	N	1199	-0-	-0-	-0-	59	1	1140	2	Y	-0-					-0-
06	1478	N	1478	-0-	-0-	-0-	72	1	1406	2	Y	-0-					-0-
*07	1359	N	1359	-0-	-0-	-0-	66	1	1293	2	Y	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

03	1749	N	1749	-0-	-0-	-0-	123	1	1620	3	Y	5	2	8			5
							6	9									
04	1647	N	1647	-0-	-0-	-0-	93	1	1552	3	Y	2	6	1			1
							2	9									
05	1596	N	1596	-0-	-0-	-0-	93	1	1502	3	Y	1					2
							1	9									
06	1524	N	1524	-0-	-0-	-0-	84	1	1438	3	Y	2					4
							2	9									
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					4
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					4

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

03	1054	N	841	-0-	-213	-0-	59	1	781	3	Y	1					2
							1	9									
04	840	N	834	-0-	-6	-0-	47	1	786	3	Y	1	3	1			-0-
							1	9									
05	899	N	874	-0-	-25	-0-	50	1	813	3	Y	10	9	8			1
							11	9									
06	888	N	888	-0-	-0-	-0-	49	1	838	3	Y	1					2
							1	9									
07	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					2
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	880	-0-	-81	-0-	62	1 9	817	3	Y	1					2
04	881	N	881	-0-	-0-	-0-	50	1 9	830	3	Y	1	3	1			-0-
05	889	N	889	-0-	-0-	-0-	52	1 9	836	3	Y	1					1
06	840	N	751	-0-	-89	-0-	42	1 9	708	3	Y	1					2
07	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					2
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					2

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1034	-0-	-82	-0-	58	1 3 9	973	2	N	3	2	1	2	8	1
04	1170	N	962	-0-	-208	-0-	52	1 1 9	909	2	N	1					2
05	1085	N	985	-0-	-100	-0-	48	1 1 9	936	2	N	1	1	8			2
06	990	N	911	-0-	-79	-0-	44	1	867	2	N	-0-					2
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					2
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					2

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	838	N	838	-0-	-0-	-0-	47	1 1 9	790	2	N	1	2	1			1
04	815	N	815	-0-	-0-	-0-	44	1 6 9	765	2	N	5	5	8			1
05	814	N	814	-0-	-0-	-0-	40	1 1 9	773	2	N	1					2
06	760	N	760	-0-	-0-	-0-	37	1	723	2	N	-0-					2
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	722	N	722	-0-	-0-	-0-	126	1 3 9	593	3	Y	3	2	1			2
04	720	N	716	-0-	-4	-0-	122	1 3 9	591	3	Y	3	4	1			1
05	744	N	729	-0-	-15	-0-	125	1 4 9	600	3	Y	4	2	1			3
06	702	N	702	-0-	-0-	-0-	121	1 3 9	578	3	Y	3	4	1			2
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					2
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-			-0-
04	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-			-0-
05	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-			-0-
06	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-			-0-
*07	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	75	-0-	-18	-0-	2	1	73	3	Y	-0-			-0-
04	66	N	66	-0-	-0-	-0-	1	1	65	3	Y	-0-			-0-
05	93	N	73	-0-	-20	-0-	2	1	71	3	Y	-0-			-0-
06	60	N	55	-0-	-5	-0-	1	1	54	3	Y	-0-			-0-
07	62	N	59	-0-	-3	-0-	1	1	58	3	Y	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	689	N	689	-0-	-0-	-0-	61	1	628	3	Y	-0-			1
04	660	N	649	-0-	-11	-0-	53	1	596	3	Y	-0-			1
05	713	N	667	-0-	-46	-0-	55	1	612	3	Y	-0-			1
06	684	N	684	-0-	-0-	-0-	60	1	624	3	Y	-0-			1
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT			1
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT			1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1515	N	1515	-0-	-0-	-0-	99	1	1416	3	N	-0-			-0-
04	1433	N	1433	-0-	-0-	-0-	94	1	1339	3	N	-0-			-0-
05	1581	N	1405	-0-	-176	-0-	89	1	1316	3	N	-0-			-0-
06	1470	N	1343	-0-	-127	-0-	83	1	1260	3	N	-0-			-0-
07	1488	N	1396	-0-	-92	-0-	84	1	1312	3	N	-0-			-0-
08	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT			-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-			-0-
04	510	N	503	-0-	-7	-0-	24	1	479	3	N	-0-			-0-
05	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-			-0-
06	510	N	498	-0-	-12	-0-	23	1	475	3	N	-0-			-0-
07	527	N	506	-0-	-21	-0-	24	1	482	3	N	-0-			-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	249	-0-	-185	-0-	13	1	236	3	N	-0-			-0-
04	390	N	257	-0-	-133	-0-	14	1	243	3	N	-0-			-0-
05	310	N	230	-0-	-80	-0-	12	1	218	3	N	-0-			-0-
06	240	N	188	-0-	-52	-0-	10	1	178	3	N	-0-			-0-
07	279	N	218	-0-	-61	-0-	11	1	207	3	N	-0-			-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	651	N	645	-0-	-6	-0-	166	1	479	3	N	-0-			-0-
04	630	N	615	-0-	-15	-0-	160	1	455	3	N	-0-			-0-
05	651	N	624	-0-	-27	-0-	163	1	461	3	N	-0-			-0-
06	630	N	589	-0-	-41	-0-	157	1	432	3	N	-0-			-0-
07	651	N	582	-0-	-69	-0-	159	1	423	3	N	-0-			-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

03	837	N	772	-0-	-65	-0-	187	1	585	3	N	-0-					-0-
04	810	N	779	-0-	-31	-0-	181	1	598	3	N	-0-					-0-
05	868	N	761	-0-	-107	-0-	186	1	575	3	N	-0-					-0-
06	750	N	703	-0-	-47	-0-	180	1	523	3	N	-0-					-0-
07	806	N	708	-0-	-98	-0-	186	1	522	3	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

03	217	N	212	-0-	-5	-0-	15	1	196	3	Y	1					1
							1	9									
04	210	N	207	-0-	-3	-0-	12	1	195	3	Y	-0-	1	1			-0-
05	217	N	148	-0-	-69	-0-	9	1	139	3	Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	16	1	267	3	Y	1					1
							1	9									
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

03	465	N	385	-0-	-80	-0-	87	1	297	3	Y	1	1	1			1
							1	9									
04	393	N	393	-0-	-0-	-0-	85	1	306	3	Y	2	2	1			1
							2	9									
05	398	N	398	-0-	-0-	-0-	87	1	310	3	Y	1	1	1			1
							1	9									
06	391	N	391	-0-	-0-	-0-	85	1	304	3	Y	2	2	1			1
							2	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	21	1	218	3	Y	2	1	1	1	8	-0-
							2	9									
04	290	N	290	-0-	-0-	-0-	16	1	273	3	Y	1	1	1			-0-
							1	9									
05	304	N	304	-0-	-0-	-0-	18	1	284	3	Y	2	1	8			1
							2	9									
06	348	N	348	-0-	-0-	-0-	22	1	326	3	Y	-0-	1	1			-0-
*07	373	N	373	-0-	-0-	-0-	24	1	349	3	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

03	174	N	174	-0-	-0-	-0-	93	1	81	3	Y	-0-					226
04	156	N	156	-0-	-0-	-0-	90	1	66	3	Y	-0-					226
05	155	N	151	-0-	-4	-0-	93	1	58	3	Y	-0-					226
06	180	N	154	-0-	-26	-0-	90	1	64	3	Y	-0-					226
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					226
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					226

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

03	682	N	672	-0-	-10	-0-	102	1	567	3	Y	3	2	1			2
							3	9									
04	660	N	634	-0-	-26	-0-	97	1	534	3	Y	3	4	1			1
							3	9									
05	682	N	617	-0-	-65	-0-	99	1	515	3	Y	3	2	1			2
							3	9									
06	660	N	577	-0-	-83	-0-	94	1	480	3	Y	3	4	1			1
							3	9									
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

03	1148	N	1148	-0-	-0-	-0-	73	1	1069	3	Y	5					6
							6	9									
04	1069	N	1069	-0-	-0-	-0-	90	1	975	3	Y	4					10
							4	9									
05	879	N	879	-0-	-0-	-0-	67	1	811	3	Y	1	1	8			10
							1	9									
06	1053	N	1053	-0-	-0-	-0-	77	1	976	3	Y	-0-	9	1			1
07	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					1
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	602	N	602	-0-	-0-	-0-	39	1	563	3	N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	40	1	578	3	N	-0-					-0-
05	645	N	645	-0-	-0-	-0-	43	1	601	3	N	1	1	8			-0-
							1	9									
06	613	N	613	-0-	-0-	-0-	36	1	577	3	N	-0-					-0-
07	651	N	639	-0-	-12	-0-	39	1	600	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
05	155	N	74	-0-	-81	-0-	74	3			Y	-0-					-0-
06	360	N	219	-0-	-141	-0-	219	3			Y	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	954	-0-	-38	-0-	69	1	885	3	N	-0-					-0-
04	938	N	938	-0-	-0-	-0-	60	1	878	3	N	-0-					-0-
05	1023	N	914	-0-	-109	-0-	63	1	851	3	N	-0-					-0-
06	930	N	823	-0-	-107	-0-	47	1	776	3	N	-0-					-0-
07	961	N	894	-0-	-67	-0-	50	1	844	3	N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
07	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
08	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3390	-0-	-733	-0-	162	1	3228	3	N	-0-					-0-
04	3870	X	3040	-0-	-830	-0-	146	1	2894	3	N	-0-					-0-
05	3844	X	3432	-0-	-412	-0-	162	1	3270	3	N	-0-					-0-
06	3630	X	3140	-0-	-490	-0-	146	1	2994	3	N	-0-					-0-
07	3534	X	3406	-0-	-128	-0-	161	1	3245	3	N	-0-					-0-
08	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
04	810	N	9	-0-	-801	-0-	9	3			Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	360	N	34	-0-	-326	-0-	34	3			Y	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	398	-0-	-129	-0-	11	1	386	3	Y	1					2
							1	9									
04	510	N	418	-0-	-92	-0-	418	3			Y	-0-					2
05	527	N	404	-0-	-123	-0-	404	3			Y	-0-	2	1			-0-
06	504	N	504	-0-	-0-	-0-	502	3	2	9	Y	2					2
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-
04	30	N	3	-0-		-27	-0-	3	3			N	-0-					-0-
05	4	N	1	-0-		-3	-0-	1	3			N	-0-					-0-
06	5	N	-0-	-0-		-5	-0-					N	-0-					-0-
07	3	N	-0-	-0-		-3	-0-					N	-0-					-0-
08	1	N	NO RPT	-0-		-1	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	384	-0-		-19	-0-	22	1	362	2	N	-0-	1	1			-0-
04	369	N	369	-0-		-0-	-0-	20	1	348	2	N	1					1
								1	9									
05	383	N	383	-0-		-0-	-0-	19	1	364	2	N	-0-					1
06	365	N	365	-0-		-0-	-0-	18	1	347	2	N	-0-					1
07	372	N	NO RPT	-0-		-372	-0-					N	NO RPT					1
08	372	N	NO RPT	-0-		-372	-0-					N	NO RPT					1

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	796	-0-		-72	-0-	69	1	726	3	Y	1	2	1			1
								1	9									
04	870	N	853	-0-		-17	-0-	48	1	801	3	Y	4	2	1	2	8	1
								4	9									
05	984	N	984	-0-		-0-	-0-	59	1	924	3	Y	1					2
								1	9									
06	908	N	908	-0-		-0-	-0-	57	1	850	3	Y	1	2	1			1
								1	9									
07	868	N	NO RPT	-0-		-868	-0-					Y	NO RPT					1
08	992	N	NO RPT	-0-		-992	-0-					Y	NO RPT					1

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-		-0-	-0-	12	1	284	3	Y	2	3	1			1
								2	9									
04	270	N	232	-0-		-38	-0-	9	1	222	3	Y	1	1	1			1
								1	9									
05	310	N	107	-0-		-203	-0-	4	1	102	3	Y	1	1	1			1
								1	9									
06	300	N	95	-0-		-205	-0-	4	1	90	3	Y	1	1	1			1
								1	9									
07	248	N	NO RPT	-0-		-248	-0-					Y	NO RPT					1
08	93	N	NO RPT	-0-		-93	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-		-0-	-0-	89	3			N	-0-					-0-
04	83	N	83	-0-		-0-	-0-	83	3			N	-0-					-0-
05	85	N	85	-0-		-0-	-0-	85	3			N	-0-					-0-
06	80	N	80	-0-		-0-	-0-	80	3			N	-0-					-0-
*07	76	N	76	-0-		-0-	-0-	76	3			N	-0-					-0-
08	62	N	NO RPT	-0-		-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	712	-0-	-32	-0-	40	1	668	3	Y	4	2	8			2
							4	9									
04	720	N	488	-0-	-232	-0-	29	1	457	3	Y	2	2	1	2	8	-0-
							2	9									
05	744	N	514	-0-	-230	-0-	29	1	484	3	Y	1	1	1			-0-
							1	9									
06	690	N	484	-0-	-206	-0-	27	1	456	3	Y	1					1
							1	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	707	N	707	-0-	-0-	-0-	87	1	620	3	Y	-0-					-0-
04	682	N	682	-0-	-0-	-0-	84	1	598	3	Y	-0-					-0-
05	713	N	687	-0-	-26	-0-	87	1	600	3	Y	-0-					-0-
06	690	N	661	-0-	-29	-0-	84	1	577	3	Y	-0-					-0-
07	713	N	689	-0-	-24	-0-	87	1	602	3	Y	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	86	-0-	-38	-0-	86	3			Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	330	-0-	-11	-0-	16	1	314	3	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	19	1	363	3	N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	18	1	339	3	N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
07	403	N	341	-0-	-62	-0-	16	1	325	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	656	-0-	-26	-0-	656	3			Y	-0-					-0-
04	660	N	635	-0-	-25	-0-	635	3			Y	-0-					-0-
05	682	N	647	-0-	-35	-0-	647	3			Y	-0-					-0-
06	630	N	607	-0-	-23	-0-	607	3			Y	-0-					-0-
07	651	N	496	-0-	-155	-0-	496	3			Y	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1964	-0-	-20	-0-	112	1	1852	3	N	-0-					-0-
04	1780	N	1780	-0-	-0-	-0-	109	1	1671	3	N	-0-					-0-
05	1984	N	1729	-0-	-255	-0-	111	1	1618	3	N	-0-					-0-
06	1890	N	1630	-0-	-260	-0-	104	1	1526	3	N	-0-					-0-
07	1829	N	1744	-0-	-85	-0-	103	1	1641	3	N	-0-					-0-
08	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	95	-0-	-122	-0-	7	1	88	3	Y	-0-					-0-
04	210	N	60	-0-	-150	-0-	3	1	57	3	Y	-0-					-0-
05	186	N	52	-0-	-134	-0-	3	1	49	3	Y	-0-					-0-
06	352	N	352	-0-	-0-	-0-	20	1	332	3	Y	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	26	1	413	3	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	17	1	288	2	N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	24	1	469	2	N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	18	1	340	2	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	19	1	384	2	N	-0-					-0-
07	496	N	407	-0-	-89	-0-	19	1	388	2	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5253	X	5253	-0-	-0-	-0-	248	1	5005	2	Y	-0-					-0-
04	7064	X	7064	-0-	-0-	-0-	335	1	6729	2	Y	-0-					-0-
05	6146	X	6146	-0-	-0-	-0-	304	1	5842	2	Y	-0-					-0-
06	5615	X	5615	-0-	-0-	-0-	273	1	5342	2	Y	-0-					-0-
07	7285	X	5692	-0-	-1593	-0-	275	1	5417	2	Y	-0-					-0-
08	7285	X	NO RPT	-0-	-7285	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
05	124	N	96	-0-	-28	-0-	4	1	92	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	951	N	951	-0-	-0-	-0-	945	3	6	9	N	5	5	8			-0-
04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	904	3	1	9	N	1	1	8			-0-
06	870	N	857	-0-	-13	-0-	857	3			N	-0-					-0-
07	930	N	844	-0-	-86	-0-	844	3			N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	264	-0-	-15	-0-	81	1	181	3	Y	2	1	1			1
							2	9									
04	270	N	259	-0-	-11	-0-	78	1	181	3	Y	-0-	1	1			-0-
05	273	N	273	-0-	-0-	-0-	81	1	190	3	Y	2	1	1			1
							2	9									
06	271	N	271	-0-	-0-	-0-	79	1	191	3	Y	1	1	1			1
							1	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	26	1	276	3	Y	-0-	1	1			-0-
04	240	N	210	-0-	-30	-0-	12	1	197	3	Y	1	1	1			-0-
							1	9									
05	341	N	311	-0-	-30	-0-	19	1	291	3	Y	1					1
							1	9									
06	301	N	301	-0-	-0-	-0-	19	1	282	3	Y	-0-	1	1			-0-
*07	305	N	305	-0-	-0-	-0-	20	1	285	3	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	939	-0-	-53	-0-	68 1	1 9	870	3	N	1	1	8			-0-
04	960	N	906	-0-	-54	-0-	58	1	848	3	N	-0-					-0-
05	1269	N	1269	-0-	-0-	-0-	87	1	1182	3	N	-0-					-0-
06	1273	N	1273	-0-	-0-	-0-	73	1	1200	3	N	-0-					-0-
*07	1351	N	1351	-0-	-0-	-0-	75	1	1276	3	N	-0-					-0-
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	718	-0-	-119	-0-	46 3	1 9	669	3	Y	3					4
04	689	N	689	-0-	-0-	-0-	58 2	1 9	629	3	Y	2					6
05	899	N	783	-0-	-116	-0-	60	1	723	3	Y	-0-					6
06	698	N	698	-0-	-0-	-0-	51	1	647	3	Y	-0-	6	1			-0-
*07	775	N	775	-0-	-0-	-0-	61	1	714	3	Y	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	157	-0-	-29	-0-	73 1	1 9	83	3	Y	1					1
04	180	N	143	-0-	-37	-0-	68	1	75	3	Y	-0-					1
05	155	N	131	-0-	-24	-0-	71	1	60	3	Y	-0-	1	1			-0-
06	150	N	124	-0-	-26	-0-	68	1	56	3	Y	-0-					-0-
07	155	N	123	-0-	-32	-0-	68	1	55	3	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	588	-0-	-1	-0-	588	3			Y	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
05	620	N	579	-0-	-41	-0-	579	3			Y	-0-					-0-
06	570	N	551	-0-	-19	-0-	551	3			Y	-0-					-0-
07	589	N	550	-0-	-39	-0-	550	3			Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1887	N	1887	-0-	-0-	-0-	164 8	1 9	1715	3	Y	7	5	1	2	8	3
04	1760	N	1760	-0-	-0-	-0-	100 3	1 9	1657	3	Y	3	5	1			1
05	1860	N	1757	-0-	-103	-0-	105 4	1 9	1648	3	Y	4	1	8			4
06	1830	N	1455	-0-	-375	-0-	91 2	1 9	1362	3	Y	2	5	1			1
07	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					1
08	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	20	-0-	-42	-0-	20	3			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
05	62	N	10	-0-	-52	-0-	10	3			Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
08	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	858	N	858	-0-	-0-	-0-	92	1	766	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	300	N	17	-0-	-283	-0-	2	1	15	3	N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1273	N	1273	-0-	-0-	-0-	71	1	1201	3	Y	1	1	8			-0-
							1	9									
04	1410	N	1253	-0-	-157	-0-	83	1	1170	3	Y	-0-					-0-
05	1980	N	1980	-0-	-0-	-0-	130	1	1850	3	Y	-0-					-0-
06	2105	N	2105	-0-	-0-	-0-	138	1	1967	3	Y	-0-					-0-
*07	1974	N	1974	-0-	-0-	-0-	136	1	1838	3	Y	-0-					-0-
08	1984	N	NO RPT	-0-	-1984	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1042	-0-	-43	-0-	58	1	980	3	Y	4	4	8			-0-
							4	9									
04	987	N	987	-0-	-0-	-0-	65	1	922	3	Y	-0-					-0-
05	1077	N	1077	-0-	-0-	-0-	70	1	1006	3	Y	1	1	8			-0-
							1	9									
06	1161	N	1161	-0-	-0-	-0-	76	1	1085	3	Y	-0-					-0-
*07	1107	N	1107	-0-	-0-	-0-	76	1	1031	3	Y	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	941	-0-	-330	-0-	26	1	914	3	Y	1					4
							1	9									
04	1200	N	949	-0-	-251	-0-	948	3	1	9	Y	1					5
05	1147	N	1004	-0-	-143	-0-	1004	3			Y	-0-	4	1			1
06	989	N	989	-0-	-0-	-0-	987	3	2	9	Y	2					3
07	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					3
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	56	-0-	-564	-0-	5	1	51	3	N	-0-					-0-
04	390	N	210	-0-	-180	-0-	17	1	193	3	N	-0-					-0-
05	341	N	251	-0-	-90	-0-	20	1	231	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	24	1	247	3	N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	23	1	241	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	605	-0-	-325	-0-	605	3			N	-0-					-0-
04	900	N	541	-0-	-359	-0-	541	3			N	-0-					-0-
05	930	N	500	-0-	-430	-0-	500	3			N	-0-					-0-
06	600	N	220	-0-	-380	-0-	220	3			N	-0-					-0-
07	558	N	365	-0-	-193	-0-	365	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	788	-0-	-49	-0-	788	3			Y	-0-					-0-
04	780	N	750	-0-	-30	-0-	750	3			Y	-0-					-0-
05	806	N	659	-0-	-147	-0-	659	3			Y	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
07	775	N	759	-0-	-16	-0-	759	3			Y	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	692	-0-	-21	-0-	39	1	653	3	N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	41	1	621	3	N	-0-					-0-
05	682	N	676	-0-	-6	-0-	43	1	633	3	N	-0-					-0-
06	660	N	647	-0-	-13	-0-	41	1	606	3	N	-0-					-0-
07	682	N	669	-0-	-13	-0-	39	1	630	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	729	N	729	-0-	-0-	-0-	33	1	696	3	N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	33	1	678	3	N	-0-					-0-
05	737	N	737	-0-	-0-	-0-	34	1	703	3	N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	32	1	678	3	N	1	1	8			-0-
							1	9									
*07	716	N	716	-0-	-0-	-0-	33	1	683	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1518	-0-	-63	-0-	79	1	1433	3	N	5	5	8			-0-
							6	9									
04	1500	N	1487	-0-	-13	-0-	74	1	1410	3	N	3	3	8			-0-
							3	9									
05	1612	N	1472	-0-	-140	-0-	68	1	1404	3	N	-0-					-0-
06	1470	N	1390	-0-	-80	-0-	60	1	1330	3	N	-0-					-0-
07	1550	N	1271	-0-	-279	-0-	56	1	1214	3	N	1	1	8			-0-
							1	9									
08	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	570	N	510	-0-	-60	-0-	510	3			N	-0-					-0-
07	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1112	N	1112	-0-	-0-	-0-	51	1	1061	3	N	-0-					-0-
04	1050	N	965	-0-	-85	-0-	45	1	920	3	N	-0-					-0-
05	1023	N	1006	-0-	-17	-0-	46	1	959	3	N	1	1	8			-0-
							1	9									
06	1050	N	993	-0-	-57	-0-	44	1	949	3	N	-0-					-0-
*07	1036	N	1036	-0-	-0-	-0-	48	1	987	3	N	1	1	8			-0-
							1	9									
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-	1	1			-0-
04	90	N	79	-0-	-11	-0-	5	1	74	2	Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	5	1	76	2	Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	4	1	74	2	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	5	1	86	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	96	1	129	3	Y	1					1
							1	9									
04	233	N	233	-0-	-0-	-0-	102	1	131	3	Y	-0-					1
05	225	N	225	-0-	-0-	-0-	103	1	122	3	Y	-0-					1
06	217	N	217	-0-	-0-	-0-	99	1	118	3	Y	-0-	1	1			-0-
07	248	N	218	-0-	-30	-0-	103	1	115	3	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	40	1	584	3	Y	3					3
							3	9									
04	722	N	722	-0-	-0-	-0-	61	1	658	3	Y	3					6
							3	9									
05	651	N	611	-0-	-40	-0-	47	1	564	3	Y	-0-					6
06	602	N	602	-0-	-0-	-0-	44	1	558	3	Y	-0-	6	1			-0-
07	744	N	551	-0-	-193	-0-	43	1	508	3	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	544	-0-	-45	-0-	29	1	511	3	Y	4	5	1			4
							4	9									
04	600	N	523	-0-	-77	-0-	28	1	491	3	Y	4	3	1			5
							4	9									
05	558	N	539	-0-	-19	-0-	31	1	504	3	Y	4	6	1			3
							4	9									
06	540	N	479	-0-	-61	-0-	26	1	449	3	Y	4	3	1			4
							4	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

03	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

03	1291	N	1291	-0-	-0-	-0-	1291	3			Y	-0-					-0-
04	1200	N	1200	-0-	-0-	-0-	1200	3			Y	-0-					-0-
05	1240	N	927	-0-	-313	-0-	927	3			Y	-0-					-0-
06	1200	N	1086	-0-	-114	-0-	1086	3			Y	-0-					-0-
*07	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

03	465	N	164	-0-	-301	-0-	13	1	151	3	N	-0-					-0-
04	390	N	117	-0-	-273	-0-	6	1	111	3	N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	84	1	422	3	N	2	2	8			-0-
							2	9									
06	1421	N	1421	-0-	-0-	-0-	227	1	1193	3	N	1	1	8			-0-
							1	9									
*07	1206	N	1206	-0-	-0-	-0-	221	1	981	3	N	4	4	8			-0-
							4	9									
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1132	-0-	-232	-0-	60	1	1072	3	N	-0-					-0-
04	1260	N	1081	-0-	-179	-0-	58	1	1023	3	N	-0-					-0-
05	1209	N	1046	-0-	-163	-0-	55	1	991	3	N	-0-					-0-
06	1110	N	1035	-0-	-75	-0-	55	1	980	3	N	-0-					-0-
*07	1243	N	1243	-0-	-0-	-0-	65	1	1178	3	N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	3736	-0-	-294	-0-	178	1	3558	3	N	-0-					-0-
04	3900	X	3442	-0-	-458	-0-	166	1	3276	3	N	-0-					-0-
05	4030	X	3423	-0-	-607	-0-	162	1	3261	3	N	-0-					-0-
06	3870	X	3308	-0-	-562	-0-	153	1	3155	3	N	-0-					-0-
07	3844	X	3418	-0-	-426	-0-	162	1	3256	3	N	-0-					-0-
08	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					-0-

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	605	-0-	-46	-0-	39	1	564	3	Y	2					3
							2	9									
04	600	N	544	-0-	-56	-0-	46	1	496	3	Y	2					5
							2	9									
05	651	N	378	-0-	-273	-0-	29	1	349	3	Y	-0-					5
06	628	N	628	-0-	-0-	-0-	46	1	582	3	Y	-0-	5	1			-0-
*07	612	N	612	-0-	-0-	-0-	48	1	564	3	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	896	N	896	-0-	-0-	-0-	132	1	758	3	N	5	5	8			-0-
							6	9									
04	1047	N	1047	-0-	-0-	-0-	147	1	896	3	N	4	4	8			-0-
							4	9									
05	947	N	947	-0-	-0-	-0-	142	1	804	3	N	1	1	8			-0-
							1	9									
06	1061	N	1061	-0-	-0-	-0-	141	1	920	3	N	-0-					-0-
*07	1236	N	1236	-0-	-0-	-0-	154	1	1081	3	N	1	1	8			-0-
							1	9									
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	18	1	420	3	Y	3	4	1			2
							3	9									
04	461	N	461	-0-	-0-	-0-	18	1	440	3	Y	3	2	1			3
							3	9									
05	463	N	463	-0-	-0-	-0-	19	1	442	3	Y	2	2	1			3
							2	9									
06	459	N	459	-0-	-0-	-0-	19	1	438	3	Y	2	2	1			3
							2	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	447	-0-	-18	-0-	19	1	425	3	Y	3	4	1			2
							3	9									
04	432	N	432	-0-	-0-	-0-	17	1	412	3	Y	3	2	1			3
							3	9									
05	447	N	447	-0-	-0-	-0-	19	1	426	3	Y	2	2	1			3
							2	9									
06	431	N	431	-0-	-0-	-0-	18	1	411	3	Y	2	2	1			3
							2	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	736	-0-	-132	-0-	79	1	657	3	N	-0-					-0-
04	810	N	745	-0-	-65	-0-	79	1	666	3	N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	85	1	727	3	N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	83	1	728	3	N	-0-					-0-
07	775	N	660	-0-	-115	-0-	69	1	591	3	N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	296	-0-	-14	-0-	91	1	205	3	N	-0-					-0-
04	300	N	272	-0-	-28	-0-	78	1	194	3	N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	95	1	191	3	N	-0-					-0-
06	300	N	255	-0-	-45	-0-	69	1	186	3	N	-0-					-0-
07	279	N	277	-0-	-2	-0-	82	1	195	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
04	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
07	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
08	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
06	360	N	272	-0-	-88	-0-	272	3			N	-0-					-0-
07	496	N	353	-0-	-143	-0-	353	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	230	-0-	-173	-0-	11	1	219	3	N	-0-					-0-
04	330	N	322	-0-	-8	-0-	15	1	307	3	N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	19	1	378	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	N	605	-0-	-0-	-0-	29	1	574	3	N	2	2	8			-0-
							2	9									
04	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	25	1	515	3	N	4	4	8			-0-
							4	9									
06	600	N	490	-0-	-110	-0-	23	1	467	3	N	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	21	1	412	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1132	N	1132	-0-	-0-	-0-	113	1	1017	3	N	2	2	8			-0-
							2	9									
04	T. A.		1092	-0-	1092	1092	114	1	976	3	N	2	2	8			-0-
							2	9									
05	T. A.		1156	-0-	1156	2248	122	1	1034	3	N	-0-					-0-
06	T. A.		1045	-0-	1045	3293	115	1	929	3	N	1	1	8			-0-
							1	9									
*07	4401	X	1108	-0-	-3293	-0-	138	1	970	3	N	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	109	1	276	3	Y	2	3	1			1
							2	9									
04	367	N	367	-0-	-0-	-0-	102	1	263	3	Y	2	1	1			2
							2	9									
05	380	N	380	-0-	-0-	-0-	109	1	270	3	Y	1	1	1			2
							1	9									
06	366	N	366	-0-	-0-	-0-	105	1	260	3	Y	1	1	1			2
							1	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	881	-0-	-49	-0-	881	3			Y	-0-					-0-
04	870	N	833	-0-	-37	-0-	833	3			Y	-0-					-0-
05	868	N	846	-0-	-22	-0-	846	3			Y	-0-					-0-
06	840	N	811	-0-	-29	-0-	811	3			Y	-0-					-0-
07	868	N	835	-0-	-33	-0-	835	3			Y	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	17	1	295	3	N	-0-					-0-
04	240	N	202	-0-	-38	-0-	13	1	189	3	N	-0-					-0-
05	155	N	36	-0-	-119	-0-	2	1	34	3	N	-0-					-0-
06	300	N	199	-0-	-101	-0-	13	1	186	3	N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	26	1	351	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	737	-0-	-38	-0-	34	1	703	3	N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	35	1	705	3	N	-0-					-0-
05	775	N	754	-0-	-21	-0-	34	1	719	3	N	1	1	8			-0-
							1	9									
06	720	N	719	-0-	-1	-0-	32	1	687	3	N	-0-					-0-
07	775	N	732	-0-	-43	-0-	34	1	698	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	826	N	826	-0-	-0-	-0-	93	1	733	3	Y	-0-					-0-
04	866	N	866	-0-	-0-	-0-	90	1	776	3	Y	-0-					-0-
05	1028	N	1028	-0-	-0-	-0-	93	1	935	3	Y	-0-					-0-
06	997	N	997	-0-	-0-	-0-	90	1	907	3	Y	-0-					-0-
*07	1004	N	1004	-0-	-0-	-0-	93	1	911	3	Y	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1138	-0-	-505	-0-	148	1	990	3	N	-0-					-0-
04	1404	N	1404	-0-	-0-	-0-	155	1	1246	3	N	3	3	8			-0-
							3	9									
05	1850	N	1850	-0-	-0-	-0-	174	1	1669	3	N	6	6	8			-0-
							7	9									
06	1682	N	1682	-0-	-0-	-0-	158	1	1524	3	N	-0-					-0-
*07	1703	N	1703	-0-	-0-	-0-	164	1	1537	3	N	2	2	8			-0-
							2	9									
08	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	933	N	933	-0-	-0-	-0-	57	1	874	3	N	2	2	8			-0-
							2	9									
04	863	N	863	-0-	-0-	-0-	43	1	820	3	N	-0-					-0-
05	895	N	895	-0-	-0-	-0-	44	1	850	3	N	1	1	8			-0-
							1	9									
06	570	N	523	-0-	-47	-0-	25	1	498	3	N	-0-					-0-
07	589	N	460	-0-	-129	-0-	23	1	437	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	25	1	509	2	N	-0-					-0-
04	510	N	494	-0-	-16	-0-	23	1	471	2	N	-0-					-0-
05	558	N	546	-0-	-12	-0-	27	1	519	2	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	26	1	506	2	N	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	24	1	482	2	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	678	-0-	-35	-0-	33	1	645	3	N	-0-					-0-
04	690	N	613	-0-	-77	-0-	29	1	584	3	N	-0-					-0-
05	682	N	657	-0-	-25	-0-	30	1	627	3	N	-0-					-0-
06	660	N	626	-0-	-34	-0-	30	1	596	3	N	-0-					-0-
*07	720	N	720	-0-	-0-	-0-	35	1	685	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

03	1085	N	1027	-0-	-58	-0-	1027	2			N	-0-					-0-
04	1050	N	983	-0-	-67	-0-	983	2			N	-0-					-0-
05	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
*07	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

03	1776	N	1776	-0-	-0-	-0-	82	1	1686	3	N	7	7	8			-0-
							8	9									
04	1720	N	1720	-0-	-0-	-0-	80	1	1634	3	N	5	5	8			-0-
							6	9									
05	1766	N	1766	-0-	-0-	-0-	87	1	1675	3	N	4	4	8			-0-
							4	9									
06	1910	N	1910	-0-	-0-	-0-	95	1	1815	3	N	-0-					-0-
*07	1870	N	1870	-0-	-0-	-0-	91	1	1776	3	N	3	3	8			-0-
							3	9									
08	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
06	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-
07	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

03	1147	N	856	-0-	-291	-0-	40	1	815	3	N	1	1	8			-0-
							1	9									
04	1248	N	1248	-0-	-0-	-0-	60	1	1186	3	N	2	2	8			-0-
							2	9									
05	1085	N	992	-0-	-93	-0-	49	1	943	3	N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	46	1	938	3	N	-0-					-0-
07	1302	N	1027	-0-	-275	-0-	47	1	980	3	N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	219	-0-	-29	-0-	14	1	205	3	N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	16	1	237	3	N	2	2	8			-0-
							2	9									
05	217	N	175	-0-	-42	-0-	12	1	163	3	N	-0-					-0-
06	210	N	187	-0-	-23	-0-	11	1	176	3	N	-0-					-0-
07	279	N	255	-0-	-24	-0-	15	1	238	3	N	2	2	8			-0-
							2	9									
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	399	3	1	9	N	1	1	8			-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	19	1	345	2	Y	4	3	1	2	8	1
							4	9									
04	281	N	281	-0-	-0-	-0-	16	1	264	2	Y	1					2
							1	9									
05	240	N	240	-0-	-0-	-0-	14	1	225	2	Y	1	2	1			1
							1	9									
06	225	N	225	-0-	-0-	-0-	12	1	212	2	Y	1	1	1			1
							1	9									
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	114	-0-	-41	-0-	6	1	108	2	Y	-0-	1	1			-0-
04	120	N	110	-0-	-10	-0-	6	1	103	2	Y	1					1
							1	9									
05	140	N	140	-0-	-0-	-0-	8	1	131	2	Y	1	1	1			1
							1	9									
06	120	N	118	-0-	-2	-0-	6	1	112	2	Y	-0-	1	1			-0-
07	124	N	116	-0-	-8	-0-	7	1	109	2	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	360	-0-	-74	-0-	32	1	328	3	Y	-0-					-0-
04	390	N	341	-0-	-49	-0-	28	1	313	3	Y	-0-					-0-
05	372	N	304	-0-	-68	-0-	25	1	279	3	Y	-0-					-0-
06	360	N	314	-0-	-46	-0-	27	1	287	3	Y	-0-					-0-
07	341	N	300	-0-	-41	-0-	25	1	275	3	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	714	N	714	-0-	-0-	-0-	38	1	675	3	N	1	1	8			-0-
							1	9									
04	1267	N	1267	-0-	-0-	-0-	65	1	1156	3	N	42	42	8			-0-
							46	9									
05	1064	N	1064	-0-	-0-	-0-	55	1	1008	3	N	1	1	8			-0-
							1	9									
06	962	N	962	-0-	-0-	-0-	51	1	911	3	N	-0-					-0-
*07	928	N	928	-0-	-0-	-0-	48	1	877	3	N	3	3	8			-0-
							3	9									
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	230	-0-	-142	-0-	12	1	216	3	Y	2	3	1			2
							2	9									
04	330	N	258	-0-	-72	-0-	14	1	243	3	Y	1	1	1			2
							1	9									
05	341	N	237	-0-	-104	-0-	13	1	221	3	Y	3	3	1	1	8	1
							3	9									
06	217	N	217	-0-	-0-	-0-	12	1	203	3	Y	2	1	1			2
							2	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5487	X	4979	-0-	-508	-0-	4979	3			N	-0-					-0-
04	5130	X	4724	-0-	-406	-0-	4724	3			N	-0-					-0-
05	5301	X	4834	-0-	-467	-0-	4834	3			N	-0-					-0-
06	5070	X	4744	-0-	-326	-0-	4744	3			N	-0-					-0-
07	5053	X	4766	-0-	-287	-0-	4766	3			N	-0-					-0-
08	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1201	N	1201	-0-	-0-	-0-	57	1	1144	3	N	-0-					-0-
04	1140	N	1125	-0-	-15	-0-	54	1	1071	3	N	-0-					-0-
05	1151	N	1151	-0-	-0-	-0-	54	1	1097	3	N	-0-					-0-
06	1170	N	1157	-0-	-13	-0-	54	1	1103	3	N	-0-					-0-
07	1178	N	1136	-0-	-42	-0-	54	1	1082	3	N	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	544	-0-	-14	-0-	25	1	518	3	N	1	1	8			-0-
							1	9									
04	523	N	523	-0-	-0-	-0-	24	1	498	3	N	1	1	8			-0-
							1	9									
05	527	N	519	-0-	-8	-0-	26	1	492	3	N	1	1	8			-0-
							1	9									
06	540	N	528	-0-	-12	-0-	26	1	502	3	N	-0-					-0-
*07	552	N	552	-0-	-0-	-0-	27	1	525	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	2243	-0-	-516	-0-	104	1	2137	3	N	2	2	8			-0-
							2	9									
04	2670	X	2225	-0-	-445	-0-	104	1	2121	3	N	-0-					-0-
05	2759	X	1808	-0-	-951	-0-	89	1	1719	3	N	-0-					-0-
06	2310	X	1911	-0-	-399	-0-	95	1	1816	3	N	-0-					-0-
07	2294	X	2095	-0-	-199	-0-	102	1	1992	3	N	1	1	8			-0-
							1	9									
08	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	3034	-0-	-35	-0-	3034	3			N	-0-					-0-
04	3000	X	2776	-0-	-224	-0-	2776	3			N	-0-					-0-
05	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					-0-
06	3000	X	2944	-0-	-56	-0-	2943	3	1	9	N	1	1	8			-0-
07	3038	X	2635	-0-	-403	-0-	2635	3			N	-0-					-0-
08	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1525	N	1525	-0-	-0-	-0-	84	1	1435	3	N	5	5	8			-0-
							6	9									
04	939	N	939	-0-	-0-	-0-	62	1	876	3	N	1	1	8			-0-
							1	9									
05	1012	N	1012	-0-	-0-	-0-	66	1	945	3	N	1	1	8			-0-
							1	9									
06	1470	N	825	-0-	-645	-0-	54	1	771	3	N	-0-					-0-
07	961	N	751	-0-	-210	-0-	52	1	699	3	N	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	815	N	815	-0-	-0-	-0-	37	1	778	3	N	-0-					-0-
04	780	N	760	-0-	-20	-0-	36	1	723	3	N	1	1	8			-0-
							1	9									
05	868	N	788	-0-	-80	-0-	36	1	752	3	N	-0-					-0-
06	780	N	744	-0-	-36	-0-	33	1	711	3	N	-0-					-0-
07	775	N	706	-0-	-69	-0-	33	1	673	3	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	761	-0-	-45	-0-	43	1	716	2	Y	2	2	1			1
							2	9									
04	750	N	737	-0-	-13	-0-	40	1	697	2	Y	-0-					1
05	775	N	741	-0-	-34	-0-	36	1	705	2	Y	-0-					1
06	750	N	630	-0-	-120	-0-	30	1	599	2	Y	1					2
							1	9									
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					2

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1051	-0-	-65	-0-	1051	3			N	-0-					-0-
04	1110	N	898	-0-	-212	-0-	898	3			N	-0-					-0-
05	1147	N	917	-0-	-230	-0-	917	3			N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
07	930	N	851	-0-	-79	-0-	851	3			N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1077	-0-	-8	-0-	51	1	1026	3	N	-0-					-0-
04	1140	N	993	-0-	-147	-0-	48	1	945	3	N	-0-					-0-
05	1116	N	1042	-0-	-74	-0-	49	1	993	3	N	-0-					-0-
06	1050	N	984	-0-	-66	-0-	46	1	938	3	N	-0-					-0-
07	1023	N	937	-0-	-86	-0-	44	1	893	3	N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1273	-0-	-29	-0-	36	1	1234	3	N	3	1	8			5
							3	9									
04	1200	N	1182	-0-	-18	-0-	1181	3	1	9	N	1					6
05	1426	N	1153	-0-	-273	-0-	1153	3			N	-0-	5	1			1
06	1234	N	1234	-0-	-0-	-0-	1231	3	3	9	N	3					4
07	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					4
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					4

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1321	-0-	-477	-0-	61	1	1260	3	N	-0-					-0-
04	1440	N	1273	-0-	-167	-0-	60	1	1213	3	N	-0-					-0-
05	1457	N	1321	-0-	-136	-0-	60	1	1261	3	N	-0-					-0-
06	1290	N	1187	-0-	-103	-0-	53	1	1134	3	N	-0-					-0-
07	1302	N	1197	-0-	-105	-0-	56	1	1141	3	N	-0-					-0-
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	756	-0-	-50	-0-	35	1	721	3	N	-0-					-0-
04	750	N	709	-0-	-41	-0-	33	1	676	3	N	-0-					-0-
05	806	N	667	-0-	-139	-0-	33	1	634	3	N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	40	1	760	3	N	-0-					-0-
*07	766	N	766	-0-	-0-	-0-	37	1	729	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	248	-0-	-93	-0-	11 2	1 9	235	3	N	2	2	8			-0-
04	270	N	210	-0-	-60	-0-	10	1	200	3	N	-0-					-0-
05	279	N	203	-0-	-76	-0-	10 2	1 9	191	3	N	2	2	8			-0-
06	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
07	217	N	101	-0-	-116	-0-	5	1	96	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	925	-0-	-67	-0-	43 2	1 9	880	3	N	2	2	8			-0-
04	930	N	833	-0-	-97	-0-	39 2	1 9	792	3	N	2	2	8			-0-
05	930	N	821	-0-	-109	-0-	40 2	1 9	779	3	N	2	2	8			-0-
06	900	N	767	-0-	-133	-0-	38	1	729	3	N	-0-					-0-
07	868	N	758	-0-	-110	-0-	37 2	1 9	719	3	N	2	2	8			-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2565	X	2565	-0-	-0-	-0-	119	1	2446	3	N	-0-					-0-
04	2850	X	2479	-0-	-371	-0-	116 2	1 9	2361	3	N	2	2	8			-0-
05	2945	X	2328	-0-	-617	-0-	115	1	2213	3	N	-0-					-0-
06	2850	X	2207	-0-	-643	-0-	110	1	2097	3	N	-0-					-0-
07	2573	N	2004	-0-	-569	-0-	98 1	1 9	1905	3	N	1	1	8			-0-
08	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	676	-0-	-37	-0-	59	1	615	3	Y	2	2	1			1
							2	9									
04	690	N	626	-0-	-64	-0-	36	1	589	3	Y	1	2	1			-0-
							1	9									
05	713	N	639	-0-	-74	-0-	38	1	599	3	Y	2					2
							2	9									
06	660	N	566	-0-	-94	-0-	35	1	530	3	Y	1	2	1			1
							1	9									
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1648	N	1648	-0-	-0-	-0-	76	1	1572	3	N	-0-					-0-
04	1560	N	1553	-0-	-7	-0-	73	1	1480	3	N	-0-					-0-
05	1705	N	1601	-0-	-104	-0-	73	1	1528	3	N	-0-					-0-
06	1590	N	1507	-0-	-83	-0-	67	1	1440	3	N	-0-					-0-
07	1612	N	1380	-0-	-232	-0-	64	1	1316	3	N	-0-					-0-
08	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	N	600	-0-	-0-	-0-	28	1	572	3	N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	27	1	553	3	N	-0-					-0-
05	620	N	617	-0-	-3	-0-	30	1	586	3	N	1	1	8			-0-
							1	9									
06	589	N	589	-0-	-0-	-0-	29	1	560	3	N	-0-					-0-
07	589	N	586	-0-	-3	-0-	29	1	556	3	N	1	1	8			-0-
							1	9									
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	559	-0-	-30	-0-	27	1	532	3	N	-0-					-0-
04	600	N	559	-0-	-41	-0-	27	1	532	3	N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	31	1	621	3	N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	27	1	564	3	N	-0-					-0-
07	589	N	534	-0-	-55	-0-	25	1	509	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1501	N	1501	-0-	-0-	-0-	70	1	1429	3	N	2	2	8			-0-
							2	9									
04	1202	N	1202	-0-	-0-	-0-	56	1	1146	3	N	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	54	1	1040	3	N	1	1	8			-0-
							1	9									
06	1290	N	1092	-0-	-198	-0-	54	1	1038	3	N	-0-					-0-
07	1240	N	1045	-0-	-195	-0-	51	1	994	3	N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	756	-0-	-112	-0-	39	1	716	3	Y	1					2
							1	9									
04	696	N	696	-0-	-0-	-0-	40	1	652	3	Y	4					6
							4	9									
05	856	N	856	-0-	-0-	-0-	40	1	807	3	Y	8	6	1			8
							9	9									
06	720	N	692	-0-	-28	-0-	31	1	658	3	Y	3	8	1			3
							3	9									
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					3
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					3

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	330	N	244	-0-	-86	-0-	244	3			N	-0-					-0-
07	341	N	201	-0-	-140	-0-	201	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	603	-0-	-17	-0-	107	1	496	3	Y	-0-					2
04	570	N	570	-0-	-0-	-0-	90	1	479	3	Y	1					3
							1	9									
05	620	N	548	-0-	-72	-0-	93	1	455	3	Y	-0-	2	1			1
06	570	N	547	-0-	-23	-0-	90	1	456	3	Y	1					2
							1	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	437	-0-	-59	-0-	38	1	399	3	N	-0-					25
04	423	N	423	-0-	-0-	-0-	24	1	396	3	N	3					28
							3	9									
05	448	N	448	-0-	-0-	-0-	27	1	420	3	N	1	1	8			28
							1	9									
06	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					28
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					28
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					28

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	N	2668	-0-	-122	-0-	150	1	2514	2	Y	4	6	1			3
							4	9									
04	2670	N	2545	-0-	-125	-0-	138	1	2406	2	Y	1					4
							1	9									
05	2666	N	2613	-0-	-53	-0-	128	1	2484	2	Y	1					5
							1	9									
06	2580	N	2486	-0-	-94	-0-	120	1	2365	2	Y	1					6
							1	9									
07	2635	N	NO RPT	-0-	-2635	-0-					Y	NO RPT					6
08	2604	N	NO RPT	-0-	-2604	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
04	600	N	551	-0-	-49	-0-	551	3			N	-0-					-0-
05	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1661	-0-	-75	-0-	1661	3			N	-0-					-0-
04	1650	N	1570	-0-	-80	-0-	1570	3			N	-0-					-0-
05	1674	N	1596	-0-	-78	-0-	1596	3			N	-0-					-0-
06	1620	N	1550	-0-	-70	-0-	1550	3			N	-0-					-0-
07	1612	N	1551	-0-	-61	-0-	1551	3			N	-0-					-0-
08	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	588	-0-	-94	-0-	585	3	3	9	N	3	3	8			-0-
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
05	496	N	237	-0-	-259	-0-	237	3			N	-0-					-0-
06	570	N	4	-0-	-566	-0-	4	3			N	-0-					-0-
07	589	N	3	-0-	-586	-0-	3	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
04	750	N	737	-0-	-13	-0-	737	3			N	-0-					-0-
05	806	N	691	-0-	-115	-0-	691	3			N	-0-					-0-
06	750	N	706	-0-	-44	-0-	706	3			N	-0-					-0-
07	775	N	5	-0-	-770	-0-	5	3			N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
04	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-
05	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
06	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1164	N	1164	-0-	-0-	-0-	76	1	1088	3	N	-0-					-0-
04	1140	N	1104	-0-	-36	-0-	73	1	1031	3	N	-0-					-0-
05	1240	N	1120	-0-	-120	-0-	71	1	1049	3	N	-0-					-0-
06	1140	N	1081	-0-	-59	-0-	67	1	1014	3	N	-0-					-0-
07	1147	N	1093	-0-	-54	-0-	66	1	1027	3	N	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	503	-0-	-55	-0-	43	1	454	3	Y	5	1	1	4	8	1
							6	9									
04	540	N	373	-0-	-167	-0-	21	1	344	3	Y	7	1	1	7	8	-0-
							8	9									
05	558	N	433	-0-	-125	-0-	26	1	403	3	Y	4	3	8			1
							4	9									
06	480	N	356	-0-	-124	-0-	22	1	334	3	Y	-0-	1	1			-0-
07	372	N	281	-0-	-91	-0-	18	1	261	3	Y	2	2	8			-0-
							2	9									
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	504	-0-	-271	-0-	44	1	459	3	Y	1	1	1			1
							1	9									
04	600	N	520	-0-	-80	-0-	29	1	489	3	Y	2	1	1	2	8	-0-
							2	9									
05	589	N	523	-0-	-66	-0-	31	1	491	3	Y	1					1
							1	9									
06	480	N	470	-0-	-10	-0-	29	1	441	3	Y	-0-	1	1			-0-
*07	654	N	654	-0-	-0-	-0-	43	1	611	3	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	638	-0-	-75	-0-	55	1	581	3	Y	2	2	1			1
							2	9									
04	660	N	611	-0-	-49	-0-	35	1	573	3	Y	3	2	1	2	8	-0-
							3	9									
05	682	N	644	-0-	-38	-0-	39	1	603	3	Y	2					2
							2	9									
06	630	N	611	-0-	-19	-0-	38	1	572	3	Y	1	2	1			1
							1	9									
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	39	1	404	3	Y	3	1	1	2	8	1
							3	9									
04	407	N	407	-0-	-0-	-0-	23	1	382	3	Y	2	1	1	2	8	-0-
							2	9									
05	403	N	352	-0-	-51	-0-	21	1	330	3	Y	1					1
							1	9									
06	390	N	382	-0-	-8	-0-	24	1	358	3	Y	-0-	1	1			-0-
07	403	N	379	-0-	-24	-0-	25	1	353	3	Y	1	1	8			-0-
							1	9									
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	226	-0-	-22	-0-	20	1 9	205	3	Y	1	1	1			-0-
04	240	N	201	-0-	-39	-0-	11	1 9	189	3	Y	1	1	1			-0-
05	217	N	200	-0-	-17	-0-	12	1	188	3	Y	-0-					-0-
06	210	N	186	-0-	-24	-0-	12	1 9	173	3	Y	1	1	1			-0-
07	217	N	182	-0-	-35	-0-	12	1	170	3	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	2028	-0-	-80	-0-	2028	3			N	-0-					-0-
04	2040	N	1955	-0-	-85	-0-	1955	3			N	-0-					-0-
05	2108	N	1981	-0-	-127	-0-	1981	3			N	-0-					-0-
06	1950	N	1885	-0-	-65	-0-	1885	3			N	-0-					-0-
07	2015	N	1918	-0-	-97	-0-	1918	3			N	-0-					-0-
08	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	36	1	508	3	N	-0-					-0-
04	570	N	518	-0-	-52	-0-	34	1	484	3	N	-0-					-0-
05	558	N	527	-0-	-31	-0-	33	1	494	3	N	-0-					-0-
06	540	N	507	-0-	-33	-0-	31	1	476	3	N	-0-					-0-
07	527	N	526	-0-	-1	-0-	32	1	494	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	744	-0-	-0-	-0-	49	1	695	3	N	-0-					-0-
04	750	N	589	-0-	-161	-0-	39	1	550	3	N	-0-					-0-
05	775	N	576	-0-	-199	-0-	36	1	540	3	N	-0-					-0-
06	720	N	517	-0-	-203	-0-	32	1	485	3	N	-0-					-0-
07	620	N	513	-0-	-107	-0-	31	1	482	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

03	1387	N	1387	-0-	-0-	-0-	74	1	1303	3	Y	9	12	1			10
							10	9									
04	1470	N	1343	-0-	-127	-0-	72	1	1259	3	Y	11	8	1	1	8	12
							12	9									
05	1537	N	1537	-0-	-0-	-0-	87	1	1437	3	Y	12	16	1			8
							13	9									
06	1425	N	1425	-0-	-0-	-0-	77	1	1335	3	Y	12	9	1			11
							13	9									
07	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					11
08	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					11

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

03	1674	N	1620	-0-	-54	-0-	106	1	1514	3	N	-0-					-0-
04	1620	N	1566	-0-	-54	-0-	103	1	1463	3	N	-0-					-0-
05	1643	N	1547	-0-	-96	-0-	98	1	1449	3	N	-0-					-0-
06	1560	N	1488	-0-	-72	-0-	92	1	1396	3	N	-0-					-0-
07	1612	N	1518	-0-	-94	-0-	91	1	1427	3	N	-0-					-0-
08	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

03	1674	N	1634	-0-	-40	-0-	107	1	1527	3	N	-0-					-0-
04	1620	N	1619	-0-	-1	-0-	107	1	1512	3	N	-0-					-0-
05	1767	N	1587	-0-	-180	-0-	100	1	1487	3	N	-0-					-0-
06	1590	N	1524	-0-	-66	-0-	95	1	1429	3	N	-0-					-0-
07	1674	N	1539	-0-	-135	-0-	93	1	1446	3	N	-0-					-0-
08	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

03	1643	N	1643	-0-	-0-	-0-	108	1	1535	3	N	-0-					-0-
04	1620	N	1570	-0-	-50	-0-	103	1	1467	3	N	-0-					-0-
05	1643	N	1576	-0-	-67	-0-	100	1	1476	3	N	-0-					-0-
06	1590	N	1514	-0-	-76	-0-	94	1	1420	3	N	-0-					-0-
07	1612	N	1465	-0-	-147	-0-	88	1	1377	3	N	-0-					-0-
08	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

03	1102	N	1102	-0-	-0-	-0-	72	1	1030	3	N	-0-					-0-
04	1170	N	1089	-0-	-81	-0-	72	1	1017	3	N	-0-					-0-
05	1148	N	1148	-0-	-0-	-0-	73	1	1075	3	N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	67	1	1015	3	N	-0-					-0-
07	1116	N	1102	-0-	-14	-0-	66	1	1036	3	N	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
04	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-
05	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
06	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-
07	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1134	-0-	-13	-0-	1134	3			N	-0-					-0-
04	1110	N	1084	-0-	-26	-0-	1084	3			N	-0-					-0-
05	1147	N	1101	-0-	-46	-0-	1101	3			N	-0-					-0-
06	1110	N	1061	-0-	-49	-0-	1061	3			N	-0-					-0-
07	1116	N	1079	-0-	-37	-0-	1079	3			N	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	52	1	738	3	N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	52	1	763	3	N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	51	1	765	3	N	-0-					-0-
*07	723	N	723	-0-	-0-	-0-	44	1	679	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	647	-0-	-159	-0-	31	1	616	3	N	-0-					-0-
04	690	N	615	-0-	-75	-0-	30	1	585	3	N	-0-					-0-
05	682	N	629	-0-	-53	-0-	30	1	599	3	N	-0-					-0-
06	630	N	624	-0-	-6	-0-	29	1	595	3	N	-0-					-0-
07	651	N	590	-0-	-61	-0-	28	1	562	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	586	-0-	-65	-0-	28	1	556	3	N	2	2	8			-0-
							2	9									
04	600	N	545	-0-	-55	-0-	26	1	519	3	N	-0-					-0-
05	589	N	553	-0-	-36	-0-	26	1	527	3	N	-0-					-0-
06	570	N	523	-0-	-47	-0-	24	1	499	3	N	-0-					-0-
07	558	N	526	-0-	-32	-0-	25	1	501	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1064	N	1064	-0-	-0-	-0-	70	1	994	3	N	-0-					-0-
04	1140	N	1069	-0-	-71	-0-	70	1	999	3	N	-0-					-0-
05	1147	N	955	-0-	-192	-0-	60	1	895	3	N	-0-					-0-
06	1020	N	965	-0-	-55	-0-	60	1	905	3	N	-0-					-0-
07	1116	N	1066	-0-	-50	-0-	64	1	1002	3	N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	7	1	14	3	Y	-0-					-0-
04	18	N	18	-0-	-0-	-0-	7	1	11	3	Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	7	1	9	3	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	7	1	12	3	Y	-0-					-0-
07	31	N	9	-0-	-22	-0-	3	1	6	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					11
04	150	N	110	-0-	-40	-0-	6	1	104	3	N	-0-					11
05	155	N	111	-0-	-44	-0-	7	1	103	3	N	1					12
							1	9									
06	150	N	91	-0-	-59	-0-	6	1	85	3	N	-0-					12
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					12
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					12

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	491	-0-	-5	-0-	26	1	462	3	Y	3	4	1			3
							3	9									
04	480	N	376	-0-	-104	-0-	20	1	352	3	Y	4	3	1			4
							4	9									
05	496	N	404	-0-	-92	-0-	23	1	378	3	Y	3	5	1			2
							3	9									
06	480	N	476	-0-	-4	-0-	26	1	446	3	Y	4	2	1			4
							4	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					4
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					4

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	21	1	222	3	Y	1	1	8			-0-
							1	9									
04	202	N	202	-0-	-0-	-0-	11	1	190	3	Y	1	1	1			-0-
							1	9									
05	226	N	226	-0-	-0-	-0-	13	1	209	3	Y	4	3	8			1
							4	9									
06	240	N	186	-0-	-54	-0-	12	1	174	3	Y	-0-	1	1			-0-
*07	219	N	219	-0-	-0-	-0-	14	1	203	3	Y	2	2	8			-0-
							2	9									
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
07	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
08	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4680	X	4680	-0-	-0-	-0-	223	1	4457	3	N	-0-			-0-
04	3900	X	3889	-0-	-11	-0-	187	1	3702	3	N	-0-			-0-
05	4030	X	3677	-0-	-353	-0-	174	1	3503	3	N	-0-			-0-
06	4080	X	3256	-0-	-824	-0-	151	1	3105	3	N	-0-			-0-
07	4216	X	3222	-0-	-994	-0-	152	1	3070	3	N	-0-			-0-
08	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4867	X	4502	-0-	-365	-0-	215	1	4287	3	N	-0-			-0-
04	4680	X	3903	-0-	-777	-0-	188	1	3715	3	N	-0-			-0-
05	4836	X	4045	-0-	-791	-0-	191	1	3854	3	N	-0-			-0-
06	4590	X	3977	-0-	-613	-0-	184	1	3793	3	N	-0-			-0-
07	4588	X	4168	-0-	-420	-0-	197	1	3971	3	N	-0-			-0-
08	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-			-0-
04	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-			-0-
05	124	N	82	-0-	-42	-0-	4	1	78	3	N	-0-			-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
07	186	N	68	-0-	-118	-0-	3	1	65	3	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2263	N	2110	-0-	-153	-0-	120	1	1990	3	N	-0-			-0-
04	2097	N	2097	-0-	-0-	-0-	129	1	1968	3	N	-0-			-0-
05	2263	N	2179	-0-	-84	-0-	140	1	2039	3	N	-0-			-0-
06	2160	N	2160	-0-	-0-	-0-	137	1	2023	3	N	-0-			-0-
07	2170	N	2120	-0-	-50	-0-	125	1	1995	3	N	-0-			-0-
08	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT			-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3970	X	3970	-0-	-0-	-0-	287	1	3683	3	N	-0-			-0-
04	4132	X	4132	-0-	-0-	-0-	266	1	3866	3	N	-0-			-0-
05	4185	X	3809	-0-	-376	-0-	262	1	3547	3	N	-0-			-0-
06	4050	X	3734	-0-	-316	-0-	213	1	3521	3	N	-0-			-0-
07	4278	X	4090	-0-	-188	-0-	228	1	3862	3	N	-0-			-0-
08	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	868	N	411	-0-	-457	-0-	20	1	391	3	N	-0-			-0-
04	780	N	359	-0-	-421	-0-	17	1	342	3	N	-0-			-0-
05	1584	N	1584	-0-	-0-	-0-	75	1	1509	3	N	-0-			-0-
06	1210	N	1210	-0-	-0-	-0-	56	1	1154	3	N	-0-			-0-
*07	1189	N	1189	-0-	-0-	-0-	56	1	1133	3	N	-0-			-0-
08	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT			-0-

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

03	1085	N	1005	-0-	-80	-0-	138	1	867	3	N	-0-					-0-
04	1050	N	931	-0-	-119	-0-	124	1	807	3	N	-0-					-0-
05	1054	N	839	-0-	-215	-0-	124	1	715	3	N	-0-					-0-
06	968	N	968	-0-	-0-	-0-	120	1	847	3	N	1	1	8			-0-
							1	9									
*07	965	N	965	-0-	-0-	-0-	121	1	844	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

03	1911	N	1911	-0-	-0-	-0-	91	1	1819	3	N	1	1	8			-0-
							1	9									
04	1860	N	1740	-0-	-120	-0-	84	1	1656	3	N	-0-					-0-
05	1922	N	1755	-0-	-167	-0-	83	1	1672	3	N	-0-					-0-
06	1860	N	1687	-0-	-173	-0-	78	1	1609	3	N	-0-					-0-
07	1798	N	1719	-0-	-79	-0-	81	1	1638	3	N	-0-					-0-
08	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

03	3720	X	3422	-0-	-298	-0-	3422	3			N	-0-					-0-
04	3570	X	3209	-0-	-361	-0-	3209	3			N	-0-					-0-
05	3658	X	3257	-0-	-401	-0-	3257	3			N	-0-					-0-
06	3540	X	3161	-0-	-379	-0-	3161	3			N	-0-					-0-
07	3441	X	3207	-0-	-234	-0-	3207	3			N	-0-					-0-
08	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	210	N	150	-0-	-60	-0-	150	3			N	-0-					-0-
07	217	N	134	-0-	-83	-0-	134	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

03	1550	N	1471	-0-	-79	-0-	83	1	1388	2	N	-0-					-0-
04	1500	N	1407	-0-	-93	-0-	67	1	1340	2	N	-0-					-0-
05	1550	N	1382	-0-	-168	-0-	69	1	1313	2	N	-0-					-0-
06	1410	N	1395	-0-	-15	-0-	67	1	1328	2	N	-0-					-0-
07	1457	N	1430	-0-	-27	-0-	68	1	1362	2	N	-0-					-0-
08	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

03	217	N	110	-0-	-107	-0-	5	1	105	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
06	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

03	124	N	69	-0-	-55	-0-	3	1	66	3	N	-0-					-0-
04	90	N	53	-0-	-37	-0-	2	1	51	3	N	-0-					-0-
05	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-					-0-
06	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-
07	62	N	27	-0-	-35	-0-	1	1	26	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

03	403	N	332	-0-	-71	-0-	15	1	317	3	N	-0-					-0-
04	360	N	271	-0-	-89	-0-	13	1	257	3	N	1	1	8			-0-
							1	9									
05	372	N	301	-0-	-71	-0-	15	1	284	3	N	2	2	8			-0-
							2	9									
06	330	N	249	-0-	-81	-0-	13	1	236	3	N	-0-					-0-
07	279	N	98	-0-	-181	-0-	5	1	93	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

03	558	N	482	-0-	-76	-0-	35	1	447	3	N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	32	1	462	3	N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	31	1	426	3	N	-0-					-0-
06	480	N	269	-0-	-211	-0-	15	1	254	3	N	-0-					-0-
07	496	N	320	-0-	-176	-0-	18	1	302	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1182	-0-	-151	-0-	1182	3			N	-0-					-0-
04	1200	N	1147	-0-	-53	-0-	1147	3			N	-0-					-0-
05	1240	N	1158	-0-	-82	-0-	1158	3			N	-0-					-0-
06	1140	N	1098	-0-	-42	-0-	1098	3			N	-0-					-0-
07	1178	N	1140	-0-	-38	-0-	1140	3			N	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

03	1798	N	1606	-0-	-192	-0-	91	1	1514	3	N	1	1	8			-0-
							1	9									
04	1590	N	1506	-0-	-84	-0-	93	1	1413	3	N	-0-					-0-
05	1674	N	1520	-0-	-154	-0-	97	1	1422	3	N	1	1	8			-0-
							1	9									
06	1560	N	1380	-0-	-180	-0-	88	1	1292	3	N	-0-					-0-
07	1550	N	1453	-0-	-97	-0-	85	1	1368	3	N	-0-					-0-
08	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

03	1085	N	16	-0-	-1069	-0-	1	1	15	3	Y	-0-					4
04	1080	N	546	-0-	-534	-0-	42	1	504	3	Y	-0-					4
05	1085	N	599	-0-	-486	-0-	49	1	549	3	Y	1					5
							1	9									
06	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-	5	1			-0-
07	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

03	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
05	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
06	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

03	744	N	532	-0-	-212	-0-	25	1	507	3	N	-0-					-0-
04	570	N	469	-0-	-101	-0-	23	1	446	3	N	-0-					-0-
05	620	N	466	-0-	-154	-0-	22	1	444	3	N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	30	1	621	3	N	-0-					-0-
*07	767	N	767	-0-	-0-	-0-	36	1	730	3	N	1	1	8			-0-
							1	9									
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

03	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	12	1	231	3	N	2	2	8			-0-
							2	9									
06	210	N	198	-0-	-12	-0-	10	1	188	3	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1247	-0-	-55	-0-	108	1	1136	3	Y	3	3	1			2
							3	9									
04	1290	N	798	-0-	-492	-0-	45	1	751	3	Y	2	3	1			1
							2	9									
05	1271	N	555	-0-	-716	-0-	33	1	522	3	Y	-0-					1
06	1200	N	530	-0-	-670	-0-	33	1	496	3	Y	1	2	1			-0-
							1	9									
07	837	N	552	-0-	-285	-0-	36	1	516	3	Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	487	-0-	-40	-0-	42	1	444	3	Y	1	1	1			1
							1	9									
04	886	N	886	-0-	-0-	-0-	50	1	832	3	Y	4	2	1	2	8	1
							4	9									
05	819	N	819	-0-	-0-	-0-	49	1	769	3	Y	1					2
							1	9									
06	742	N	742	-0-	-0-	-0-	46	1	695	3	Y	1	2	1			1
							1	9									
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1871	-0-	-20	-0-	89	1	1782	3	N	-0-					-0-
04	1800	N	1680	-0-	-120	-0-	81	1	1599	3	N	-0-					-0-
05	1803	N	1803	-0-	-0-	-0-	85	1	1718	3	N	-0-					-0-
06	1800	N	1733	-0-	-67	-0-	80	1	1653	3	N	-0-					-0-
*07	1757	N	1757	-0-	-0-	-0-	83	1	1674	3	N	-0-					-0-
08	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
05	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
06	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	988	-0-	-717	-0-	988	3			N	-0-					-0-
04	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
05	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
06	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
*07	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
08	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08		14B2 EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-		-0-	-0-	33	3			N	-0-					-0-
04	37	N	37	-0-		-0-	-0-	37	3			N	-0-					-0-
05	39	N	39	-0-		-0-	-0-	39	3			N	-0-					-0-
06	30	N	14	-0-		-16	-0-	14	3			N	-0-					-0-
*07	98	N	98	-0-		-0-	-0-	98	3			N	-0-					-0-
08	31	N	NO RPT	-0-		-31	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	493	-0-		-65	-0-	493	3			N	-0-					-0-
04	510	N	454	-0-		-56	-0-	454	3			N	-0-					-0-
05	527	N	511	-0-		-16	-0-	511	3			N	-0-					-0-
06	488	N	488	-0-		-0-	-0-	488	3			N	-0-					-0-
*07	502	N	502	-0-		-0-	-0-	502	3			N	-0-					-0-
08	496	N	NO RPT	-0-		-496	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	553	-0-		-98	-0-	553	3			N	-0-					-0-
04	630	N	533	-0-		-97	-0-	533	3			N	-0-					-0-
05	620	N	523	-0-		-97	-0-	523	3			N	-0-					-0-
06	540	N	499	-0-		-41	-0-	499	3			N	-0-					-0-
07	558	N	499	-0-		-59	-0-	499	3			N	-0-					-0-
08	527	N	NO RPT	-0-		-527	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-		-0-	-0-	311	3			N	-0-					-0-
04	300	N	299	-0-		-1	-0-	299	3			N	-0-					-0-
05	310	N	302	-0-		-8	-0-	302	3			N	-0-					-0-
06	300	N	290	-0-		-10	-0-	290	3			N	-0-					-0-
07	310	N	297	-0-		-13	-0-	297	3			N	-0-					-0-
08	310	N	NO RPT	-0-		-310	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	298	-0-		-43	-0-	298	3			N	-0-					-0-
04	300	N	294	-0-		-6	-0-	294	3			N	-0-					-0-
05	310	N	293	-0-		-17	-0-	293	3			N	-0-					-0-
06	300	N	281	-0-		-19	-0-	281	3			N	-0-					-0-
07	310	N	285	-0-		-25	-0-	285	3			N	-0-					-0-
08	279	N	NO RPT	-0-		-279	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	4	-0-		-8	-0-	4	3			N	-0-					-0-
04	9	N	9	-0-		-0-	-0-	9	3			N	-0-					-0-
05	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-
06	73	N	73	-0-		-0-	-0-	73	3			N	-0-					-0-
07	9	N	8	-0-		-1	-0-	8	3			N	-0-					-0-
08	5	N	NO RPT	-0-		-5	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

03	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
04	690	N	637	-0-	-53	-0-	637	3			N	-0-					-0-
05	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
06	660	N	638	-0-	-22	-0-	637	3	1	9	N	1	1	8			-0-
07	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

03	3191	X	3191	-0-	-0-	-0-	171	1	2998	3	Y	20	21	1			22
							22	9									
04	3305	X	3305	-0-	-0-	-0-	178	1	3099	3	Y	25	17	1			30
							28	9									
05	3203	X	3203	-0-	-0-	-0-	182	1	2993	3	Y	25	38	1			17
							28	9									
06	3151	X	3151	-0-	-0-	-0-	170	1	2953	3	Y	25	18	1			24
							28	9									
07	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					24
08	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					24

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

03	1612	N	1385	-0-	-227	-0-	78	1	1301	3	N	5	5	8			-0-
							6	9									
04	1230	N	117	-0-	-1113	-0-	7	1	110	3	N	-0-					-0-
05	992	N	171	-0-	-821	-0-	11	1	160	3	N	-0-					-0-
06	1350	N	2	-0-	-1348	-0-	2	3			N	-0-					-0-
*07	968	N	968	-0-	-0-	-0-	57	1	908	3	N	3	3	8			-0-
							3	9									
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	777	-0-	-153	-0-	37	1	739	3	N	1	1	8			-0-
							1	9									
04	810	N	726	-0-	-84	-0-	35	1	691	3	N	-0-					-0-
05	775	N	741	-0-	-34	-0-	35	1	704	3	N	2	2	8			-0-
							2	9									
06	807	N	807	-0-	-0-	-0-	37	1	770	3	N	-0-					-0-
*07	812	N	812	-0-	-0-	-0-	38	1	773	3	N	1	1	8			-0-
							1	9									
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	25	1	495	3	N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	24	1	476	3	N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	27	1	547	3	N	-0-					-0-
06	510	N	500	-0-	-10	-0-	23	1	477	3	N	-0-					-0-
07	527	N	503	-0-	-24	-0-	24	1	479	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1018	N	1018	-0-	-0-	-0-	93	1	922	3	N	3	3	8			-0-
							3	9									
04	1380	N	628	-0-	-752	-0-	51	1	577	3	N	-0-					-0-
05	1147	N	524	-0-	-623	-0-	43	1	481	3	N	-0-					-0-
06	1071	N	1071	-0-	-0-	-0-	96	1	975	3	N	-0-					-0-
07	651	N	587	-0-	-64	-0-	51	1	536	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	96	1	159	3	Y	-0-					-0-
04	292	N	292	-0-	-0-	-0-	102	1	188	3	Y	2					2
							2	9									
05	230	N	230	-0-	-0-	-0-	99	1	130	3	Y	1	2	1			1
							1	9									
06	240	N	223	-0-	-17	-0-	96	1	126	3	Y	1	1	1			1
							1	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	515	-0-	-74	-0-	47	1	468	3	N	-0-					-0-
04	540	N	488	-0-	-52	-0-	39	1	449	3	N	-0-					-0-
05	527	N	481	-0-	-46	-0-	39	1	442	3	N	-0-					-0-
06	510	N	423	-0-	-87	-0-	38	1	385	3	N	-0-					-0-
07	496	N	442	-0-	-54	-0-	39	1	403	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1286	N	1286	-0-	-0-	-0-	1284	3	2	9	Y	2	2	8			4
04	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					4
05	1356	N	1356	-0-	-0-	-0-	1354	3	2	9	Y	2	2	8			4
06	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					4
07	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					4
08	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
04	390	N	297	-0-	-93	-0-	14	1	283	3	N	-0-					-0-
05	465	N	457	-0-	-8	-0-	22	1	435	3	N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	19	1	367	3	N	-0-					-0-
05	434	N	393	-0-	-41	-0-	19	1	374	3	N	-0-					-0-
06	390	N	357	-0-	-33	-0-	17	1	340	3	N	-0-					-0-
07	403	N	288	-0-	-115	-0-	14	1	274	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*07	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	728	-0-	-109	-0-	66	1	650	3	N	11	11	8			-0-
							12	9									
04	750	N	729	-0-	-21	-0-	59	1	670	3	N	-0-					-0-
05	747	N	747	-0-	-0-	-0-	61	1	686	3	N	-0-					-0-
06	690	N	646	-0-	-44	-0-	58	1	588	3	N	-0-					-0-
07	744	N	723	-0-	-21	-0-	63	1	660	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	149	-0-	-37	-0-	7	1	142	3	N	-0-					-0-
04	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					-0-
05	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	2	-0-	-29	-0-		2 3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-		7 3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	14	N	14	-0-	-0-	-0-		1 1	13	3	N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1494	-0-	-56	-0-	85	1	1409	3	N	-0-					-0-
04	1440	N	1386	-0-	-54	-0-	85	1	1301	3	N	-0-					-0-
05	1519	N	1412	-0-	-107	-0-	91	1	1321	3	N	-0-					-0-
06	1440	N	1340	-0-	-100	-0-	85	1	1255	3	N	-0-					-0-
07	1426	N	1373	-0-	-53	-0-	81	1	1292	3	N	-0-					-0-
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	158	-0-	-90	-0-	8	1	144	2	Y	5	2	1	3	8	-0-
							6	9									
04	180	N	140	-0-	-40	-0-	8	1	132	2	Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	8	1	137	2	Y	5	1	1	4	8	-0-
							6	9									
06	155	N	155	-0-	-0-	-0-	8	1	146	2	Y	1	1	1			-0-
							1	9									
*07	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	27	-0-	-97	-0-	1	1	26	2	Y	-0-	1	1			-0-
04	190	N	190	-0-	-0-	-0-	11	1	178	2	Y	1					1
							1	9									
05	150	N	150	-0-	-0-	-0-	9	1	139	2	Y	2	1	1	1	8	1
							2	9									
06	153	N	153	-0-	-0-	-0-	8	1	144	2	Y	1	1	1			1
							1	9									
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	756	-0-	-50	-0-	43	1	713	3	N	-0-					-0-
04	720	N	711	-0-	-9	-0-	44	1	667	3	N	-0-					-0-
05	744	N	715	-0-	-29	-0-	46	1	669	3	N	-0-					-0-
06	720	N	686	-0-	-34	-0-	44	1	642	3	N	-0-					-0-
07	744	N	687	-0-	-57	-0-	40	1	647	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1166	-0-	-43	-0-	101	1	1059	3	Y	5	3	1	2	8	2
							6	9									
04	1170	N	1067	-0-	-103	-0-	60	1	1003	3	Y	4	3	1	2	8	1
							4	9									
05	1178	N	1065	-0-	-113	-0-	64	1	999	3	Y	2					3
							2	9									
06	1140	N	978	-0-	-162	-0-	61	1	916	3	Y	1	3	1			1
							1	9									
07	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					1
08	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	2508	-0-	-1398	-0-	116	1	2392	3	N	-0-					-0-
04	3720	X	1311	-0-	-2409	-0-	61	1	1248	3	N	2	2	8			-0-
							2	9									
05	3782	X	3091	-0-	-691	-0-	154	1	2936	3	N	1	1	8			-0-
							1	9									
06	3660	X	3298	-0-	-362	-0-	166	1	3132	3	N	-0-					-0-
*07	3485	X	3485	-0-	-0-	-0-	172	1	3313	3	N	-0-					-0-
08	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	83	-0-	-10	-0-	7	1	76	3	Y	-0-					-0-
04	90	N	77	-0-	-13	-0-	4	1	73	3	Y	-0-					-0-
05	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	5	1	76	3	Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	5	1	74	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	3468	-0-	-500	-0-	161	1	3307	3	N	-0-					-0-
04	3720	X	3552	-0-	-168	-0-	166	1	3386	3	N	-0-					-0-
05	3658	X	3443	-0-	-215	-0-	171	1	3272	3	N	-0-					-0-
06	3540	X	3112	-0-	-428	-0-	157	1	2955	3	N	-0-					-0-
07	3658	X	3603	-0-	-55	-0-	178	1	3425	3	N	-0-					-0-
08	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					-0-

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	797	-0-	797	797	797	3			N	-0-					-0-
04	0	W	589	-0-	589	1386	589	3			N	-0-					-0-
05	0	W	789	-0-	789	2175	789	3			N	-0-					-0-
06	100	N	655	-0-	555	2730	655	3			N	-0-					-0-
*07	3100	N	617	-0-	-2483	247	617	3			N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

03	1798	N	1712	-0-	-86	-0-	97	1	1611	3	N	4	4	8			-0-
							4	9									
04	1650	N	1618	-0-	-32	-0-	99	1	1518	3	N	1	1	8			-0-
							1	9									
05	1736	N	1678	-0-	-58	-0-	108	1	1570	3	N	-0-					-0-
06	1650	N	1614	-0-	-36	-0-	102	1	1512	3	N	-0-					-0-
07	1674	N	1587	-0-	-87	-0-	93	1	1492	3	N	2	2	8			-0-
							2	9									
08	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

03	3348	X	3102	-0-	-246	-0-	192	1	2910	2	N	-0-					-0-
04	3240	X	3169	-0-	-71	-0-	190	1	2979	2	N	-0-					-0-
05	3280	X	3280	-0-	-0-	-0-	190	1	3090	2	N	-0-					-0-
06	3150	X	3030	-0-	-120	-0-	180	1	2850	2	N	-0-					-0-
07	3286	X	2946	-0-	-340	-0-	183	1	2763	2	N	-0-					-0-
08	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					-0-

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

03	1200	N	1200	-0-	-0-	-0-	68	1	1132	3	N	-0-					-0-
04	1050	N	1011	-0-	-39	-0-	62	1	949	3	N	-0-					-0-
05	1178	N	963	-0-	-215	-0-	62	1	901	3	N	-0-					-0-
06	1170	N	921	-0-	-249	-0-	58	1	863	3	N	-0-					-0-
07	1054	N	955	-0-	-99	-0-	56	1	899	3	N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1051	-0-	-96	-0-	95	1	939	3	N	15	15	8			-0-
							17	9									
04	1290	N	1152	-0-	-138	-0-	93	1	1059	3	N	-0-					-0-
05	1209	N	1054	-0-	-155	-0-	86	1	968	3	N	-0-					-0-
06	1020	N	957	-0-	-63	-0-	86	1	871	3	N	-0-					-0-
07	1178	N	825	-0-	-353	-0-	72	1	753	3	N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
06	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
*07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	587	-0-	-64	-0-	587	3			N	-0-					-0-
04	570	N	569	-0-	-1	-0-	569	3			N	-0-					-0-
05	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
06	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
07	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	564	-0-	-87	-0-	36	1	526	3	Y	2					3
							2	9									
04	497	N	497	-0-	-0-	-0-	42	1	453	3	Y	2					5
							2	9									
05	620	N	512	-0-	-108	-0-	39	1	473	3	Y	-0-					5
06	540	N	480	-0-	-60	-0-	35	1	445	3	Y	-0-	5	1			-0-
07	527	N	232	-0-	-295	-0-	18	1	214	3	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	765	-0-	-72	-0-	49	1	713	3	Y	3					4
							3	9									
04	750	N	698	-0-	-52	-0-	59	1	637	3	Y	2					6
							2	9									
05	837	N	728	-0-	-109	-0-	56	1	671	3	Y	1					7
							1	9									
06	750	N	715	-0-	-35	-0-	52	1	663	3	Y	-0-	7	1			-0-
*07	729	N	729	-0-	-0-	-0-	57	1	672	3	Y	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	771	-0-	-0-	-0-	36	1	735	3	N	-0-					-0-
04	720	N	716	-0-	-4	-0-	33	1	683	3	N	-0-					-0-
05	744	N	704	-0-	-40	-0-	35	1	669	3	N	-0-					-0-
06	750	N	724	-0-	-26	-0-	37	1	687	3	N	-0-					-0-
*07	757	N	757	-0-	-0-	-0-	37	1	719	3	N	1	1	8			-0-
							1	9									
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
04	1440	N	1338	-0-	-102	-0-	1338	3			N	-0-					-0-
05	1426	N	1374	-0-	-52	-0-	1374	3			N	-0-					-0-
06	1350	N	1318	-0-	-32	-0-	1318	3			N	-0-					-0-
07	1395	N	1337	-0-	-58	-0-	1337	3			N	-0-					-0-
08	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	14	1	200	3	Y	2	1	8			1
							2	9									
04	156	N	156	-0-	-0-	-0-	13	1	142	3	Y	1					2
							1	9									
05	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-					2
06	329	N	329	-0-	-0-	-0-	24	1	305	3	Y	-0-	2	1			-0-
*07	331	N	331	-0-	-0-	-0-	26	1	305	3	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	35	1	515	3	Y	3					3
							3	9									
04	487	N	487	-0-	-0-	-0-	41	1	445	3	Y	1					4
							1	9									
05	527	N	505	-0-	-22	-0-	39	1	465	3	Y	1					5
							1	9									
06	540	N	484	-0-	-56	-0-	35	1	449	3	Y	-0-	5	1			-0-
07	496	N	419	-0-	-77	-0-	33	1	386	3	Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	407	-0-	-27	-0-	22	1	383	3	Y	2	3	1			3
							2	9									
04	390	N	366	-0-	-24	-0-	20	1	344	3	Y	2	2	1			3
							2	9									
05	434	N	367	-0-	-67	-0-	21	1	343	3	Y	3	4	1			2
							3	9									
06	390	N	348	-0-	-42	-0-	19	1	326	3	Y	3	2	1			3
							3	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	3179	-0-	-138	-0-	3179	3			N	-0-					-0-
04	3210	X	2976	-0-	-234	-0-	2976	3			N	-0-					-0-
05	3224	X	3056	-0-	-168	-0-	3056	3			N	-0-					-0-
06	3120	X	2945	-0-	-175	-0-	2945	3			N	-0-					-0-
07	3193	X	3009	-0-	-184	-0-	3009	3			N	-0-					-0-
08	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	521	-0-	-68	-0-	29	1	489	3	Y	3	4	1			2
							3	9									
04	528	N	528	-0-	-0-	-0-	29	1	496	3	Y	3	2	1			3
							3	9									
05	549	N	549	-0-	-0-	-0-	31	1	515	3	Y	3	3	1			3
							3	9									
06	610	N	610	-0-	-0-	-0-	35	1	571	3	Y	4	3	1			4
							4	9									
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					4
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					4

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1564	-0-	-203	-0-	84	1	1469	3	Y	10	14	1			11
							11	9									
04	1740	N	1612	-0-	-128	-0-	87	1	1511	3	Y	13	9	1			15
							14	9									
05	1705	N	1532	-0-	-173	-0-	87	1	1433	3	Y	11	18	1			8
							12	9									
06	1737	N	1737	-0-	-0-	-0-	94	1	1628	3	Y	14	9	1			13
							15	9									
07	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					13
08	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					13

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	12	N	1	-0-	-11	-0-	1	3			Y	-0-					-0-
06	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	410	-0-	-24	-0-	28	1	382	3	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	26	1	364	3	N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	26	1	380	3	N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	24	1	372	3	N	-0-					-0-
07	403	N	382	-0-	-21	-0-	24	1	358	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	151	-0-	-35	-0-	10	1	141	3	N	-0-					-0-
04	180	N	136	-0-	-44	-0-	9	1	127	3	N	-0-					-0-
05	186	N	139	-0-	-47	-0-	9	1	130	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	9	1	138	3	N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	206	-0-	-197	-0-	10	1	196	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
07	341	X	199	-0-	-142	-0-	10	1	189	3	N	-0-					-0-
08	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

03	363	N	363	-0-	-0-	-0-	17	1	338	3	N	7	7	8			-0-
							8	9									
04	602	N	602	-0-	-0-	-0-	28	1	564	3	N	9	9	8			-0-
							10	9									
05	217	N	140	-0-	-77	-0-	7	1	132	3	N	1	1	8			-0-
							1	9									
06	300	N	261	-0-	-39	-0-	12	1	249	3	N	-0-					-0-
07	620	X	229	-0-	-391	-0-	11	1	218	3	N	-0-					-0-
08	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

03	93	N	56	-0-	-37	-0-	3	1	53	3	N	-0-					-0-
04	90	N	48	-0-	-42	-0-	2	1	46	3	N	-0-					-0-
05	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
06	60	N	13	-0-	-47	-0-	1	1	12	3	N	-0-					-0-
07	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

03	2511	X	2209	-0-	-302	-0-	119	1	2087	3	N	3	3	8			164
							3	9									
04	2430	X	1069	-0-	-1361	-0-	58	1	1011	3	N	-0-					164
05	2511	X	1168	-0-	-1343	-0-	67	1	1101	3	N	-0-					164
06	2340	X	1624	-0-	-716	-0-	88	1	1534	3	N	2	2	8			164
							2	9									
07	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					164
08	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					164

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

03	3875	X	3147	-0-	-728	-0-	167	1	2933	3	Y	43	161	1			101
							47	9									
04	3750	X	3125	-0-	-625	-0-	169	1	2950	3	Y	5					106
							6	9									
05	3813	X	3467	-0-	-346	-0-	199	1	3268	3	Y	-0-					106
06	3690	X	3367	-0-	-323	-0-	181	1	3140	3	Y	42					148
							46	9									
07	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					148
08	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					148

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	N	2055	-0-	-518	-0-	332	1	1665	3	Y	53	160	1	12	8	84
							58	9									
04	2580	N	1918	-0-	-662	-0-	318	1	1576	3	Y	22	3	8			103
							24	9									
05	2666	N	2406	-0-	-260	-0-	415	1	1991	3	Y	-0-					103
06	2416	N	2416	-0-	-0-	-0-	400	1	2005	3	Y	10					113
							11	9									
07	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					113
08	2418	X	NO RPT	-0-	-2418	-0-					Y	NO RPT					113

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	959	-0-	-33	-0-	45	1	914	3	N	-0-					-0-
04	930	N	914	-0-	-16	-0-	43	1	870	3	N	1	1	8			-0-
							1	9									
05	961	N	880	-0-	-81	-0-	43	1	837	3	N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	47	1	906	3	N	-0-					-0-
*07	934	N	934	-0-	-0-	-0-	46	1	888	3	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	6	1	111	3	Y	1	1	1			1
							1	9									
04	87	N	87	-0-	-0-	-0-	5	1	81	3	Y	1	1	1			1
							1	9									
05	62	N	40	-0-	-22	-0-	2	1	38	3	Y	-0-	1	1			-0-
06	120	N	38	-0-	-82	-0-	2	1	36	3	Y	-0-					-0-
07	93	N	33	-0-	-60	-0-	2	1	31	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1051	-0-	-34	-0-	57	1	994	3	N	-0-					-0-
04	1193	N	1193	-0-	-0-	-0-	65	1	1128	3	N	-0-					-0-
05	1302	N	1028	-0-	-274	-0-	59	1	968	3	N	1	1	8			-0-
							1	9									
06	1020	N	987	-0-	-33	-0-	54	1	933	3	N	-0-					-0-
07	1240	N	842	-0-	-398	-0-	47	1	795	3	N	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	19	1	270	3	N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	22	1	328	3	N	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	22	1	340	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
06	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
07	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1066	N	1066	-0-	-0-	-0-	98	1	967	3	N	1	1	8			-0-
							1	9									
04	960	N	735	-0-	-225	-0-	59	1	676	3	N	-0-					-0-
05	1209	N	624	-0-	-585	-0-	51	1	573	3	N	-0-					-0-
06	1020	N	815	-0-	-205	-0-	73	1	742	3	N	-0-					-0-
*07	917	N	917	-0-	-0-	-0-	80	1	837	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	718	N	718	-0-	-0-	-0-	66	1	652	3	N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	53	1	599	3	N	-0-					-0-
05	666	N	666	-0-	-0-	-0-	54	1	612	3	N	-0-					-0-
06	690	N	560	-0-	-130	-0-	50	1	510	3	N	-0-					-0-
07	682	N	575	-0-	-107	-0-	50	1	525	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	8	1	136	3	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
06	120	N	36	-0-	-84	-0-	2	1	34	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	7	1	128	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	151	-0-	-35	-0-	7	1	144	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	10	1	201	3	N	1	1	8			-0-
							1	9									
05	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
07	217	N	172	-0-	-45	-0-	8	1	164	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	1670	-0-	-593	-0-	80	1	1590	3	N	-0-					-0-
04	2190	N	2069	-0-	-121	-0-	100	1	1969	3	N	-0-					-0-
05	2262	N	2262	-0-	-0-	-0-	107	1	2155	3	N	-0-					-0-
06	1897	N	1897	-0-	-0-	-0-	88	1	1809	3	N	-0-					-0-
07	2139	X	2042	-0-	-97	-0-	97	1	1945	3	N	-0-					-0-
08	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	3029	-0-	-381	-0-	144	1	2883	3	N	2	2	8			-0-
							2	9									
04	3300	X	2978	-0-	-322	-0-	143	1	2834	3	N	1	1	8			-0-
							1	9									
05	3255	X	2960	-0-	-295	-0-	140	1	2817	3	N	3	3	8			-0-
							3	9									
06	3060	X	2868	-0-	-192	-0-	133	1	2735	3	N	-0-					-0-
07	3162	X	2917	-0-	-245	-0-	138	1	2778	3	N	1	1	8			-0-
							1	9									
08	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	382	-0-	-548	-0-	20	1	358	3	Y	4	26	1			136
							4	9									
04	870	N	866	-0-	-4	-0-	47	1	819	3	Y	-0-					136
05	930	N	887	-0-	-43	-0-	51	1	830	3	Y	5	1	8			140
							6	9									
06	792	N	792	-0-	-0-	-0-	43	1	746	3	Y	3					143
							3	9									
07	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					143
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					143

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	200	-0-	-110	-0-	9	1	191	3	N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	15	1	296	3	N	1	1	8			-0-
							1	9									
05	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	12	1	225	3	N	-0-					-0-
07	310	N	208	-0-	-102	-0-	10	1	197	3	N	1	1	8			-0-
							1	9									
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	523	-0-	-66	-0-	47	1	467	3	N	8	8	8			-0-
							9	9									
04	540	N	512	-0-	-28	-0-	41	1	471	3	N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	43	1	485	3	N	-0-					-0-
06	510	N	438	-0-	-72	-0-	39	1	399	3	N	-0-					-0-
07	527	N	435	-0-	-92	-0-	38	1	397	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-
04	750	N	747	-0-	-3	-0-	747	3			N	-0-					-0-
05	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
07	775	N	744	-0-	-31	-0-	744	3			N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	617	-0-	-747	-0-	56	1	551	3	N	9	9	8			-0-
							10	9									
04	1230	N	766	-0-	-464	-0-	62	1	704	3	N	-0-					-0-
05	961	N	740	-0-	-221	-0-	60	1	680	3	N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	79	1	796	3	N	-0-					-0-
*07	853	N	853	-0-	-0-	-0-	75	1	778	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	401	-0-	-2	-0-	21	1	380	3	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	21	1	372	3	N	-0-					-0-
05	403	N	398	-0-	-5	-0-	21	1	377	3	N	-0-					-0-
06	390	N	375	-0-	-15	-0-	20	1	355	3	N	-0-					-0-
07	403	N	371	-0-	-32	-0-	19	1	352	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	802	-0-	-128	-0-	73	1	728	3	N	1	1	8			-0-
							1	9									
04	870	N	804	-0-	-66	-0-	65	1	739	3	N	-0-					-0-
05	837	N	836	-0-	-1	-0-	68	1	768	3	N	-0-					-0-
06	780	N	741	-0-	-39	-0-	67	1	674	3	N	-0-					-0-
07	837	N	766	-0-	-71	-0-	67	1	699	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1648	-0-	-181	-0-	149	1	1473	3	N	24	24	8			-0-
							26	9									
04	1710	N	1568	-0-	-142	-0-	126	1	1442	3	N	-0-					-0-
05	1581	N	900	-0-	-681	-0-	73	1	827	3	N	-0-					-0-
06	1590	N	962	-0-	-628	-0-	87	1	875	3	N	-0-					-0-
07	1612	N	1139	-0-	-473	-0-	100	1	1039	3	N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	427	-0-	-38	-0-	23	1	401	3	Y	3	4	1			3
							3	9									
04	420	N	390	-0-	-30	-0-	21	1	366	3	Y	3	2	1			4
							3	9									
05	434	N	424	-0-	-10	-0-	24	1	397	3	Y	3	5	1			2
							3	9									
06	420	N	403	-0-	-17	-0-	22	1	378	3	Y	3	2	1			3
							3	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

03	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

03	248	N	246	-0-	-2	-0-	13	1	233	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	13	1	223	3	N	4	4	8			-0-
							4	9									
05	248	N	233	-0-	-15	-0-	12	1	221	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	12	1	217	3	N	-0-					-0-
07	248	N	230	-0-	-18	-0-	12	1	218	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

03	248	N	187	-0-	-61	-0-	12	1	174	3	Y	1					1
							1	9									
04	210	N	155	-0-	-55	-0-	13	1	141	3	Y	1					2
							1	9									
05	186	N	161	-0-	-25	-0-	12	1	149	3	Y	-0-					2
06	180	N	132	-0-	-48	-0-	10	1	122	3	Y	-0-	2	1			-0-
07	155	N	125	-0-	-30	-0-	10	1	115	3	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

03	1395	N	1105	-0-	-290	-0-	100	1	987	3	N	16	16	8			-0-
							18	9									
04	1290	N	1010	-0-	-280	-0-	81	1	929	3	N	-0-					-0-
05	1271	N	1151	-0-	-120	-0-	94	1	1057	3	N	-0-					-0-
06	1080	N	988	-0-	-92	-0-	89	1	899	3	N	-0-					-0-
*07	1117	N	1117	-0-	-0-	-0-	98	1	1019	3	N	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	613	-0-	-100	-0-	39	1	572	3	Y	2					3
							2	9									
04	600	N	562	-0-	-38	-0-	47	1	513	3	Y	2					5
							2	9									
05	651	N	571	-0-	-80	-0-	44	1	527	3	Y	-0-					5
06	600	N	546	-0-	-54	-0-	40	1	506	3	Y	-0-	5	1			-0-
*07	598	N	598	-0-	-0-	-0-	47	1	551	3	Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9269	X	7332	-0-	-1937	-0-	530	1	6802	3	N	-0-					-0-
04	8970	X	7045	-0-	-1925	-0-	453	1	6592	3	N	-0-					-0-
05	9083	X	6503	-0-	-2580	-0-	447	1	6056	3	N	-0-					-0-
06	7860	X	7209	-0-	-651	-0-	412	1	6797	3	N	-0-					-0-
*07	7748	X	7748	-0-	-0-	-0-	432	1	7316	3	N	-0-					-0-
08	7347	X	NO RPT	-0-	-7347	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	814	-0-	-85	-0-	59	1	755	3	N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	48	1	701	3	N	-0-					-0-
05	806	N	648	-0-	-158	-0-	45	1	603	3	N	-0-					-0-
06	780	N	662	-0-	-118	-0-	38	1	624	3	N	-0-					-0-
07	775	N	674	-0-	-101	-0-	38	1	636	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	821	-0-	-78	-0-	44	1	771	3	Y	5	167	1			35
							6	9									
04	810	N	763	-0-	-47	-0-	41	1	720	3	Y	2					37
							2	9									
05	837	N	807	-0-	-30	-0-	46	1	760	3	Y	1	1	8			37
							1	9									
06	780	N	718	-0-	-62	-0-	38	1	665	3	Y	14					51
							15	9									
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					51
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					51

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6590	X	6590	-0-	-0-	-0-	305	1	6259	3	N	24	24	8			-0-
							26	9									
04	6552	X	6552	-0-	-0-	-0-	305	1	6229	3	N	16	16	8			-0-
							18	9									
05	7003	X	7003	-0-	-0-	-0-	347	1	6636	3	N	18	18	8			-0-
							20	9									
06	6220	X	6220	-0-	-0-	-0-	314	1	5905	3	N	1	1	8			-0-
							1	9									
07	6541	X	6503	-0-	-38	-0-	320	1	6170	3	N	12	12	8			-0-
							13	9									
08	6541	X	NO RPT	-0-	-6541	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31186	X	27255	-0-	-3931	-0-	1262	1	25927	3	N	60	60	8			-0-
							66	9									
04	27570	X	26088	-0-	-1482	-0-	1214	1	24822	3	N	47	47	8			-0-
							52	9									
05	27590	X	25965	-0-	-1625	-0-	1289	1	24642	3	N	31	31	8			-0-
							34	9									
06	26700	X	25350	-0-	-1350	-0-	1279	1	24063	3	N	7	7	8			-0-
							8	9									
07	26784	X	26148	-0-	-636	-0-	1287	1	24825	3	N	33	33	8			-0-
							36	9									
08	26784	X	NO RPT	-0-	-26784	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1491	-0-	-369	-0-	31	1	1442	3	N	16	25	1	2	8	7
							18	9									
04	1740	N	1307	-0-	-433	-0-	26	1	1273	3	N	7	1	8			13
							8	9									
05	1829	N	1316	-0-	-513	-0-	30	1	1272	3	N	13	1	8			25
							14	9									
06	1440	N	1250	-0-	-190	-0-	31	1	1217	3	N	2	2	8			25
							2	9									
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					25
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					25

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
07	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2053	N	939	-0-	-1114	-0-	61	1	876	3	N	2	2	8			-0-
							2	9									
04	956	N	956	-0-	-0-	-0-	62	1	891	3	N	3	3	8			-0-
							3	9									
05	961	N	953	-0-	-8	-0-	64	1	889	3	N	-0-					-0-
06	900	N	882	-0-	-18	-0-	52	1	830	3	N	-0-					-0-
07	992	N	897	-0-	-95	-0-	54	1	843	3	N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	695	N	695	-0-	-0-	-0-	44	1	648	3	Y	3					4
							3	9									
04	646	N	646	-0-	-0-	-0-	54	1	590	3	Y	2					6
							2	9									
05	744	N	662	-0-	-82	-0-	51	1	611	3	Y	-0-					6
06	660	N	622	-0-	-38	-0-	45	1	577	3	Y	-0-	6	1			-0-
07	682	N	539	-0-	-143	-0-	42	1	497	3	Y	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1152	-0-	-119	-0-	48	1	1095	3	Y	8	11	1			5
							9	9									
04	1252	N	1252	-0-	-0-	-0-	49	1	1184	3	Y	17	5	1	10	8	7
							19	9									
05	1295	N	1295	-0-	-0-	-0-	54	1	1232	3	Y	8	6	1	1	8	8
							9	9									
06	1110	N	906	-0-	-204	-0-	38	1	864	3	Y	4	6	1			6
							4	9									
07	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					6
08	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					6

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1344	-0-	-51	-0-	1344	3			N	-0-					-0-
04	1290	N	1222	-0-	-68	-0-	1222	3			N	-0-					-0-
05	1364	N	1236	-0-	-128	-0-	1236	3			N	-0-					-0-
06	1290	N	1223	-0-	-67	-0-	1223	3			N	-0-					-0-
07	1271	N	1188	-0-	-83	-0-	1188	3			N	-0-					-0-
08	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
05	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
06	450	N	98	-0-	-352	-0-	98	3			N	-0-					-0-
07	465	N	334	-0-	-131	-0-	334	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1187	N	1187	-0-	-0-	-0-	54	1	1130	3	N	3	3	8			-0-
							3	9									
04	1141	N	1141	-0-	-0-	-0-	54	1	1087	3	N	-0-					-0-
05	1187	N	1187	-0-	-0-	-0-	54	1	1131	3	N	2	2	8			-0-
							2	9									
06	1090	N	1090	-0-	-0-	-0-	49	1	1041	3	N	-0-					-0-
*07	1138	N	1138	-0-	-0-	-0-	53	1	1085	3	N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2111	N	2111	-0-	-0-	-0-	183	1	1921	3	N	6	5	1	2	8	3
							7	9									
04	2010	N	1890	-0-	-120	-0-	107	1	1780	3	N	3	5	1			1
							3	9									
05	2139	N	2024	-0-	-115	-0-	121	1	1899	3	N	4					5
							4	9									
06	2040	N	1884	-0-	-156	-0-	118	1	1764	3	N	2	5	1			2
							2	9									
07	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					2
08	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					2

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	401	-0-	-2	-0-	23	1	375	3	Y	3	4	1			2
							3	9									
04	382	N	382	-0-	-0-	-0-	21	1	359	3	Y	2	2	1			2
							2	9									
05	434	N	302	-0-	-132	-0-	17	1	283	3	Y	2	2	1			2
							2	9									
06	390	N	305	-0-	-85	-0-	17	1	286	3	Y	2	2	1			2
							2	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	932	N	932	-0-	-0-	-0-	69	1	862	3	N	1					4
							1	9									
04	840	N	840	-0-	-0-	-0-	64	1	776	3	N	-0-					4
05	882	N	882	-0-	-0-	-0-	72	1	809	3	N	1					5
							1	9									
06	900	N	858	-0-	-42	-0-	69	1	787	3	N	2	5	1			2
							2	9									
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					2
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					2

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	942	N	942	-0-	-0-	-0-	44	1	898	3	N	-0-					-0-
04	923	N	923	-0-	-0-	-0-	43	1	879	3	N	1	1	8			-0-
							1	9									
05	940	N	940	-0-	-0-	-0-	47	1	893	3	N	-0-					-0-
06	919	N	919	-0-	-0-	-0-	46	1	873	3	N	-0-					-0-
07	961	N	876	-0-	-85	-0-	43	1	833	3	N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	851	-0-	-203	-0-	147	1	701	3	Y	3	3	1			2
							3	9									
04	1080	N	990	-0-	-90	-0-	147	1	834	3	Y	8	5	1	3	8	2
							9	9									
05	1098	N	1098	-0-	-0-	-0-	159	1	933	3	Y	5	3	1			4
							6	9									
06	970	N	970	-0-	-0-	-0-	149	1	817	3	Y	4	6	1			2
							4	9									
07	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					2
08	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2306	X	2306	-0-	-0-	-0-	107	1	2199	3	N	-0-					-0-
04	2202	X	2202	-0-	-0-	-0-	103	1	2099	3	N	-0-					-0-
05	2263	X	2098	-0-	-165	-0-	104	1	1993	3	N	1	1	8			-0-
							1	9									
06	2220	X	1981	-0-	-239	-0-	100	1	1881	3	N	-0-					-0-
*07	2650	N	2650	-0-	-0-	-0-	131	1	2519	3	N	-0-					-0-
08	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1098	-0-	-18	-0-	58	1	1021	3	N	17	2	8			160
							19	9									
04	1020	N	990	-0-	-30	-0-	53	1	931	3	N	5					165
							6	9									
05	1147	N	1047	-0-	-100	-0-	60	1	981	3	N	5					170
							6	9									
06	1050	N	973	-0-	-77	-0-	53	1	914	3	N	5					175
							6	9									
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					175
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					175

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1046	-0-	-349	-0-	29	1	1016	3	Y	1					4
							1	9									
04	1260	N	1070	-0-	-190	-0-	1069	3	1	9	Y	1					5
05	1054	N	1017	-0-	-37	-0-	1016	3	1	9	Y	1	5	1			1
06	1317	N	1317	-0-	-0-	-0-	1314	3	3	9	Y	3					4
07	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					4
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	189					N	NO RPT					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 04/02/2009 TOTAL DEPTH 7156 PERF. 7605 - 7611

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

03	1395	N	1329	-0-	-66	-0-	87	1	1242	3	N	-0-					-0-
04	1410	N	1258	-0-	-152	-0-	83	1	1175	3	N	-0-					-0-
05	1364	N	1259	-0-	-105	-0-	80	1	1179	3	N	-0-					-0-
06	1290	N	1173	-0-	-117	-0-	73	1	1100	3	N	-0-					-0-
07	1302	N	1208	-0-	-94	-0-	73	1	1135	3	N	-0-					-0-
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

03	1736	N	1690	-0-	-46	-0-	111	1	1579	3	N	-0-					-0-
04	1589	N	1589	-0-	-0-	-0-	105	1	1484	3	N	-0-					-0-
05	1643	N	1509	-0-	-134	-0-	95	1	1414	3	N	-0-					-0-
06	1650	N	1466	-0-	-184	-0-	91	1	1375	3	N	-0-					-0-
*07	1672	N	1672	-0-	-0-	-0-	101	1	1571	3	N	-0-					-0-
08	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

03	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
04	90	N	72	-0-	-18	-0-	5	1	67	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1131	-0-	-47	-0-	74	1	1056	3	N	1	1	8			-0-
							1	9									
04	1098	N	1098	-0-	-0-	-0-	72	1	1026	3	N	-0-					-0-
05	1209	N	1107	-0-	-102	-0-	70	1	1037	3	N	-0-					-0-
06	1080	N	1058	-0-	-22	-0-	66	1	992	3	N	-0-					-0-
07	1147	N	1090	-0-	-57	-0-	66	1	1024	3	N	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	955	-0-	-6	-0-	51	1	892	3	Y	11					46
							12	9									
04	1020	N	865	-0-	-155	-0-	47	1	816	3	Y	2					48
							2	9									
05	983	N	983	-0-	-0-	-0-	56	1	921	3	Y	5					53
							6	9									
06	930	N	914	-0-	-16	-0-	49	1	858	3	Y	6					59
							7	9									
07	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					59
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					59

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	598	-0-	-115	-0-	32	1	564	3	N	2					151
							2	9									
04	570	N	546	-0-	-24	-0-	30	1	516	3	N	-0-					151
05	662	N	662	-0-	-0-	-0-	37	1	614	3	N	10					161
							11	9									
06	570	N	566	-0-	-4	-0-	30	1	530	3	N	5					166
							6	9									
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					166
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					166

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-					-0-
04	210	N	172	-0-	-38	-0-	9	1	163	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	12	1	198	3	N	1	1	8			-0-
							1	9									
06	210	N	202	-0-	-8	-0-	11	1	191	3	N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	822	-0-	-108	-0-	58	1	763	3	Y	1					2
							1	9									
04	804	N	804	-0-	-0-	-0-	45	1	753	3	Y	5	3	1	4	8	-0-
							6	9									
05	837	N	824	-0-	-13	-0-	48	1	775	3	Y	1					1
							1	9									
06	810	N	798	-0-	-12	-0-	44	1	753	3	Y	1					2
							1	9									
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					2
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					2

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	732	-0-	-12	-0-	34	1	696	3	N	2	2	8			-0-
							2	9									
04	690	N	680	-0-	-10	-0-	32	1	648	3	N	-0-					-0-
05	713	N	572	-0-	-141	-0-	28	1	544	3	N	-0-					-0-
06	720	N	519	-0-	-201	-0-	26	1	493	3	N	-0-					-0-
07	713	N	502	-0-	-211	-0-	25	1	477	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			Y	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
08	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	X	1651	-0-	-116	-0-	77	1	1572	3	N	2	2	8			-0-
							2	9									
04	1530	X	1269	-0-	-261	-0-	59	1	1210	3	N	-0-					-0-
05	1767	X	1109	-0-	-658	-0-	55	1	1054	3	N	-0-					-0-
06	1710	X	1427	-0-	-283	-0-	72	1	1355	3	N	-0-					-0-
*07	1479	N	1479	-0-	-0-	-0-	73	1	1405	3	N	1	1	8			-0-
							1	9									
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	800	-0-	-6	-0-	37	1	763	3	N	-0-					-0-
04	780	N	637	-0-	-143	-0-	30	1	606	3	N	1	1	8			-0-
							1	9									
05	831	N	831	-0-	-0-	-0-	41	1	790	3	N	-0-					-0-
06	780	N	745	-0-	-35	-0-	38	1	707	3	N	-0-					-0-
*07	779	N	779	-0-	-0-	-0-	38	1	741	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	226	-0-	-22	-0-	225	3	1	9	N	1	1	8			-0-
04	240	N	238	-0-	-2	-0-	236	3	2	9	N	2	2	8			-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
06	210	N	98	-0-	-112	-0-	98	3			N	-0-					-0-
07	248	N	2	-0-	-246	-0-	2	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	997	-0-	-57	-0-	54	1	940	3	N	3					56
							3	9									
04	990	N	978	-0-	-12	-0-	53	1	921	3	N	4					60
							4	9									
05	1130	N	1130	-0-	-0-	-0-	65	1	1064	3	N	1	1	8			60
							1	9									
06	960	N	873	-0-	-87	-0-	47	1	812	3	N	13					73
							14	9									
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					73
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					73

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	696	-0-	-79	-0-	38	1	658	3	N	-0-					-0-
04	660	N	595	-0-	-65	-0-	32	1	563	3	N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	47	1	765	3	N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	38	1	666	3	N	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	37	1	622	3	N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	680	-0-	-64	-0-	32	1	648	3	N	-0-					-0-
04	690	N	635	-0-	-55	-0-	30	1	605	3	N	-0-					-0-
05	682	N	614	-0-	-68	-0-	30	1	584	3	N	-0-					-0-
06	660	N	607	-0-	-53	-0-	30	1	577	3	N	-0-					-0-
07	651	N	604	-0-	-47	-0-	30	1	574	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1354	-0-	-134	-0-	28	1	1312	3	N	13	20	1	1	8	6
							14	9									
04	1350	N	1275	-0-	-75	-0-	25	1	1237	3	N	12	6	8			12
							13	9									
05	1395	N	1311	-0-	-84	-0-	30	1	1266	3	N	14	1	8			25
							15	9									
06	1320	N	1258	-0-	-62	-0-	31	1	1225	3	N	2	2	8			25
							2	9									
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					25
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					25

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1606	N	1606	-0-	-0-	-0-	1603	3	3	9	N	3	3	8			-0-
04	1580	N	1580	-0-	-0-	-0-	1579	3	1	9	N	1	1	8			-0-
05	1635	N	1635	-0-	-0-	-0-	1634	3	1	9	N	1	1	8			-0-
06	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
07	1643	N	1618	-0-	-25	-0-	1617	3	1	9	N	1	1	8			-0-
08	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1506	-0-	-106	-0-	70	1	1436	3	N	-0-					-0-
04	1572	N	1572	-0-	-0-	-0-	73	1	1499	3	N	-0-					-0-
05	1608	N	1608	-0-	-0-	-0-	80	1	1528	3	N	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	75	1	1411	3	N	-0-					-0-
07	1612	N	1575	-0-	-37	-0-	78	1	1497	3	N	-0-					-0-
08	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	296	-0-	-14	-0-	16	1	279	3	N	1					1
							1	9									
04	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-					1
05	310	N	291	-0-	-19	-0-	17	1	273	3	N	1	1	8			1
							1	9									
06	300	N	280	-0-	-20	-0-	15	1	265	3	N	-0-					1
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1516	N	1516	-0-	-0-	-0-	70	1	1446	3	N	-0-					-0-
04	1491	N	1491	-0-	-0-	-0-	70	1	1421	3	N	-0-					-0-
05	1550	N	1542	-0-	-8	-0-	77	1	1465	3	N	-0-					-0-
06	1485	N	1485	-0-	-0-	-0-	75	1	1410	3	N	-0-					-0-
07	1550	N	1534	-0-	-16	-0-	76	1	1457	3	N	1	1	8			-0-
							1	9									
08	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	882	N	882	-0-	-0-	-0-	41	1	841	3	N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	39	1	802	3	N	-0-					-0-
05	842	N	842	-0-	-0-	-0-	42	1	800	3	N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	41	1	763	3	N	-0-					-0-
*07	805	N	805	-0-	-0-	-0-	40	1	764	3	N	1	1	8			-0-
							1	9									
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	N	727	-0-	-0-	-0-	34	1	693	3	N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	33	1	670	3	N	-0-					-0-
05	744	N	709	-0-	-35	-0-	35	1	674	3	N	-0-					-0-
06	690	N	651	-0-	-39	-0-	33	1	618	3	N	-0-					-0-
07	713	N	677	-0-	-36	-0-	33	1	644	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	392	-0-	-11	-0-	21	1	367	3	N	4					18
							4	9									
04	360	N	260	-0-	-100	-0-	14	1	244	3	N	2	1	8			19
							2	9									
05	403	N	153	-0-	-250	-0-	9	1	143	3	N	1					20
							1	9									
06	390	N	296	-0-	-94	-0-	16	1	278	3	N	2					22
							2	9									
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					22
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					22

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	1160	-0-	-1816	-0-	54	1	1106	3	N	-0-					-0-
04	2760	X	778	-0-	-1982	-0-	36	1	742	3	N	-0-					-0-
05	2728	X	1167	-0-	-1561	-0-	58	1	1109	3	N	-0-					-0-
06	1830	X	1329	-0-	-501	-0-	66	1	1263	3	N	-0-					-0-
*07	1588	N	1588	-0-	-0-	-0-	78	1	1510	3	N	-0-					-0-
08	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	2745	-0-	-1409	-0-	128	1	2616	3	N	1	1	8			-0-
							1	9									
04	4020	X	3770	-0-	-250	-0-	177	1	3593	3	N	-0-					-0-
05	3999	X	3411	-0-	-588	-0-	168	1	3243	3	N	-0-					-0-
06	3780	X	3327	-0-	-453	-0-	165	1	3162	3	N	-0-					-0-
07	3906	X	3576	-0-	-330	-0-	175	1	3401	3	N	-0-					-0-
08	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	598	N	598	-0-	-0-	-0-	32	1	563	3	Y	3	5	1			4
							3	9									
04	542	N	542	-0-	-0-	-0-	29	1	509	3	Y	4	3	1			5
							4	9									
05	564	N	564	-0-	-0-	-0-	32	1	528	3	Y	4	6	1			3
							4	9									
06	534	N	534	-0-	-0-	-0-	29	1	501	3	Y	4	3	1			4
							4	9									
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					4
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					4

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2210	N	2210	-0-	-0-	-0-	118	1	2077	3	Y	14	18	1			16
							15	9									
04	2100	N	2002	-0-	-98	-0-	108	1	1879	3	Y	14	12	1			18
							15	9									
05	2263	N	2167	-0-	-96	-0-	123	1	2025	3	Y	17	24	1			11
							19	9									
06	2130	N	2012	-0-	-118	-0-	108	1	1886	3	Y	16	12	1			15
							18	9									
07	2077	N	NO RPT	-0-	-2077	-0-					Y	NO RPT					15
08	2170	N	NO RPT	-0-	-2170	-0-					Y	NO RPT					15

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	1939	-0-	-510	-0-	100	1	1838	3	Y	1					4
							1	9									
04	2002	X	2002	-0-	-0-	-0-	115	1	1874	3	Y	12					16
							13	9									
05	2108	X	2049	-0-	-59	-0-	95	1	1932	3	Y	20	17	1			19
							22	9									
06	2045	X	2045	-0-	-0-	-0-	91	1	1943	3	Y	10	19	1			10
							11	9									
07	2077	N	NO RPT	-0-	-2077	-0-					Y	NO RPT					10
08	2046	N	NO RPT	-0-	-2046	-0-					Y	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1522	-0-	-121	-0-	32	1	1486	3	N	4	4	8			-0-
							4	9									
04	1500	N	1411	-0-	-89	-0-	28	1	1381	3	N	2	2	8			-0-
							2	9									
05	1550	N	1424	-0-	-126	-0-	33	1	1389	3	N	2	2	8			-0-
							2	9									
06	1470	N	1409	-0-	-61	-0-	35	1	1373	3	N	1	1	8			-0-
							1	9									
07	1457	N	1441	-0-	-16	-0-	31	1	1407	3	N	3	3	8			-0-
							3	9									
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

03	1581	N	1494	-0-	-87	-0-	71	1	1423	3	N	-0-					-0-
04	1560	N	1427	-0-	-133	-0-	69	1	1358	3	N	-0-					-0-
05	1550	N	1458	-0-	-92	-0-	69	1	1389	3	N	-0-					-0-
06	1440	N	1406	-0-	-34	-0-	65	1	1341	3	N	-0-					-0-
07	1488	N	1406	-0-	-82	-0-	67	1	1339	3	N	-0-					-0-
08	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

03	1333	N	1272	-0-	-61	-0-	79	1	1193	2	N	-0-					-0-
04	1270	N	1270	-0-	-0-	-0-	76	1	1194	2	N	-0-					-0-
05	1333	N	1324	-0-	-9	-0-	77	1	1247	2	N	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	73	1	1161	2	N	-0-					-0-
07	1302	N	1215	-0-	-87	-0-	75	1	1140	2	N	-0-					-0-
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7471	X	6632	-0-	-839	-0-	348	1	6206	2	N	71	11	8			120
							78	9									
04	6930	X	6256	-0-	-674	-0-	364	1	5861	2	N	28	23	8			125
							31	9									
05	6944	X	6340	-0-	-604	-0-	366	1	5937	2	N	34	9	8			150
							37	9									
06	6540	X	6027	-0-	-513	-0-	328	1	5688	2	N	10					160
							11	9									
07	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					160
08	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					160

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	144	-0-	-42	-0-	10	1	134	3	N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	24	1	333	3	N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-					-0-
06	150	N	62	-0-	-88	-0-	4	1	58	3	N	-0-					-0-
07	372	N	201	-0-	-171	-0-	13	1	188	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1048	N	1048	-0-	-0-	-0-	48	1	992	3	N	7	7	8			-0-
							8	9									
04	1050	N	1002	-0-	-48	-0-	47	1	949	3	N	5	5	8			-0-
							6	9									
05	1023	N	995	-0-	-28	-0-	45	1	948	3	N	2	2	8			-0-
							2	9									
06	1020	N	938	-0-	-82	-0-	42	1	896	3	N	-0-					-0-
07	1023	N	929	-0-	-94	-0-	43	1	875	3	N	10	10	8			-0-
							11	9									
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5176	X	5176	-0-	-0-	-0-	1197	1	3863	3	N	105					299
							116	9									
04	4980	X	4662	-0-	-318	-0-	1061	1	3531	3	N	64	160	1			203
							70	9									
05	5146	X	4049	-0-	-1097	-0-	797	1	3193	3	N	54	1	8			256
							59	9									
06	4980	X	4703	-0-	-277	-0-	249	1	4335	3	N	108	164	1			200
							119	9									
07	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					200
08	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					200

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2059	N	2059	-0-	-0-	-0-	96	1	1963	3	N	-0-					-0-
04	2013	N	2013	-0-	-0-	-0-	94	1	1919	3	N	-0-					-0-
05	1986	N	1986	-0-	-0-	-0-	99	1	1887	3	N	-0-					-0-
06	1980	N	1825	-0-	-155	-0-	92	1	1733	3	N	-0-					-0-
07	2077	N	1749	-0-	-328	-0-	86	1	1663	3	N	-0-					-0-
08	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-					-0-
04	90	N	71	-0-	-19	-0-	3	1	68	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	3	1	64	3	N	1	1	8			-0-
							1	9									
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	672	-0-	-10	-0-	36	1	630	3	Y	5	6	1			5
							6	9									
04	400	N	470	-0-	70	70	25	1	441	3	Y	4	4	1			5
							4	9									
05	682	N	461	-0-	-221	-0-	26	1	431	3	Y	4	6	1	1	8	2
							4	9									
06	660	N	467	-0-	-193	-0-	25	1	436	3	Y	5	3	1			4
							6	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					4
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					4

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	17	1	292	3	Y	2	3	1			2
							2	9									
04	300	N	280	-0-	-20	-0-	15	1	262	3	Y	3	2	1			3
							3	9									
05	310	N	300	-0-	-10	-0-	17	1	281	3	Y	2	3	1			2
							2	9									
06	300	N	290	-0-	-10	-0-	16	1	272	3	Y	2	2	1			2
							2	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1104	N	1104	-0-	-0-	-0-	53	1	1051	3	N	-0-					-0-
04	1170	N	1004	-0-	-166	-0-	48	1	956	3	N	-0-					-0-
05	1209	N	1013	-0-	-196	-0-	48	1	965	3	N	-0-					-0-
06	1080	N	1058	-0-	-22	-0-	49	1	1009	3	N	-0-					-0-
07	1023	N	1018	-0-	-5	-0-	48	1	970	3	N	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	1843	-0-	-482	-0-	88	1	1755	3	N	-0-					-0-
04	2250	X	1726	-0-	-524	-0-	83	1	1643	3	N	-0-					-0-
05	2108	X	1742	-0-	-366	-0-	82	1	1660	3	N	-0-					-0-
06	1890	X	1663	-0-	-227	-0-	77	1	1586	3	N	-0-					-0-
07	1922	X	1630	-0-	-292	-0-	77	1	1553	3	N	-0-					-0-
08	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	788	-0-	-18	-0-	37	1	751	3	N	-0-					-0-
04	750	N	739	-0-	-11	-0-	35	1	704	3	N	-0-					-0-
05	806	N	730	-0-	-76	-0-	36	1	694	3	N	-0-					-0-
06	750	N	739	-0-	-11	-0-	37	1	702	3	N	-0-					-0-
07	775	N	737	-0-	-38	-0-	36	1	700	3	N	1	1	8			-0-
							1	9									
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

03	961	N	921	-0-	-40	-0-	50	1	868	3	N	3					96
							3	9									
04	960	N	850	-0-	-110	-0-	44	1	767	3	N	35					131
							39	9									
05	933	N	933	-0-	-0-	-0-	53	1	866	3	N	13					144
							14	9									
06	900	N	736	-0-	-164	-0-	39	1	682	3	N	14					158
							15	9									
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					158
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					158

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

03	1302	N	1248	-0-	-54	-0-	146	1	1026	2	N	35					190
							37	3	39	9							
04	1233	N	1233	-0-	-0-	-0-	143	1	1035	2	N	32					222
							20	3	35	9							
05	1271	N	1234	-0-	-37	-0-	145	1	1034	2	N	35					257
							16	3	39	9							
06	1228	N	1228	-0-	-0-	-0-	140	1	1023	2	N	48					305
							12	3	53	9							
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					305
08	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					305

FOUNDATION ENERGY MANAGEMENT LLC 280875
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

03	310	N	227	-0-	-83	-0-	227	2			N	-0-					-0-
04	300	N	189	-0-	-111	-0-	189	2			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
06	210	N	132	-0-	-78	-0-	132	2			N	-0-					-0-
07	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
08	217	N	73	-0-	-144	-0-	73	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

03	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
04	240	N	140	-0-	-100	-0-	140	2			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
06	180	N	95	-0-	-85	-0-	95	2			N	-0-					-0-
07	155	N	72	-0-	-83	-0-	72	2			N	-0-					-0-
08	155	N	57	-0-	-98	-0-	57	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
04	540	N	467	-0-	-73	-0-	467	2			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
06	480	N	448	-0-	-32	-0-	448	2			N	-0-					-0-
07	496	N	387	-0-	-109	-0-	387	2			N	-0-					-0-
08	589	N	376	-0-	-213	-0-	376	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	277	-0-	-95	-0-	277	2			N	-0-					-0-
04	390	N	187	-0-	-203	-0-	187	2			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
06	270	N	215	-0-	-55	-0-	215	2			N	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
08	341	N	140	-0-	-201	-0-	140	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	360	N	323	-0-	-37	-0-	323	2			N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
08	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
04	2370	N	2296	-0-	-74	-0-	2296	2			N	-0-					-0-
05	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
06	2370	N	2251	-0-	-119	-0-	2251	2			N	-0-					-0-
07	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
*08	3100	N	3514	-0-	414	414	3514	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
04	180	N	66	-0-	-114	-0-	66	2			N	-0-					-0-
05	124	N	66	-0-	-58	-0-	66	2			N	-0-					-0-
06	120	N	49	-0-	-71	-0-	49	2			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
08	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	3251	-0-	-996	-0-	3251	2			N	-0-					-0-
04	3990	X	3459	-0-	-531	-0-	3459	2			N	-0-					-0-
05	4123	X	3590	-0-	-533	-0-	3590	2			N	-0-					-0-
06	3990	X	3421	-0-	-569	-0-	3421	2			N	-0-					-0-
07	3565	X	3293	-0-	-272	-0-	3293	2			N	-0-					-0-
*08	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
04	270	N	191	-0-	-79	-0-	191	2			N	-0-					-0-
05	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
06	210	N	136	-0-	-74	-0-	136	2			N	-0-					-0-
07	186	N	89	-0-	-97	-0-	89	2			N	-0-					-0-
08	217	N	73	-0-	-144	-0-	73	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
06	600	N	543	-0-	-57	-0-	543	2			N	-0-					-0-
07	589	N	481	-0-	-108	-0-	481	2			N	-0-					-0-
08	620	N	561	-0-	-59	-0-	561	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
04	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
05	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
06	1230	N	1199	-0-	-31	-0-	1199	2			N	-0-					-0-
07	1271	N	1217	-0-	-54	-0-	1217	2			N	-0-					-0-
*08	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-

GREAT WESTERN DRILLING COMPANY 328780
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1148	N	1148	-0-	-0-	-0-	43	1	1105	2	N	-0-					58
04	724	N	724	-0-	-0-	-0-	27	1	697	2	N	-0-					58
05	1027	N	1027	-0-	-0-	-0-	39	1	988	2	N	-0-					58
06	1110	N	1014	-0-	-96	-0-	38	1	976	2	N	-0-					58
*07	820	N	820	-0-	-0-	-0-	30	1	790	2	N	-0-					58
*08	1182	N	1182	-0-	-0-	-0-	45	1	1137	2	N	-0-					58

SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	204	-0-	-75	-0-	8	1	196	2	N	-0-			123
04	677	N	677	-0-	-0-	-0-	26	1	651	2	N	-0-			123
05	682	N	208	-0-	-474	-0-	8	1	200	2	N	-0-			123
06	210	N	189	-0-	-21	-0-	7	1	182	2	N	-0-			123
07	713	N	320	-0-	-393	-0-	12	1	308	2	N	-0-			123
*08	530	N	530	-0-	-0-	-0-	20	1	510	2	N	-0-			123

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			3
07	14B2 EXT		7	-0-	7	7	7	2			N	-0-			3
08	14B2 EXT		3	-0-	3	10	3	2			N	-0-			3

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

03	62	N	61	-0-	-1	-0-	2	1	59	2	N	-0-			7
04	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-			7
05	57	N	57	-0-	-0-	-0-	2	1	55	2	N	-0-			7
06	60	N	21	-0-	-39	-0-	1	1	20	2	N	-0-			7
07	31	N	21	-0-	-10	-0-	1	1	20	2	N	-0-			7
08	62	N	32	-0-	-30	-0-	1	1	31	2	N	-0-			7

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

03	620	N	466	-0-	-154	-0-	18	1	448	2	N	-0-			46
04	274	N	274	-0-	-0-	-0-	10	1	264	2	N	-0-			46
05	576	N	576	-0-	-0-	-0-	22	1	554	2	N	-0-			46
06	523	N	523	-0-	-0-	-0-	20	1	503	2	N	-0-			46
07	279	N	270	-0-	-9	-0-	270	2			N	-0-			46
08	589	N	539	-0-	-50	-0-	20	1	519	2	N	-0-			46

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

03	306	N	306	-0-	-0-	-0-	12	1	294	2	N	-0-			7
04	196	N	196	-0-	-0-	-0-	7	1	189	2	N	-0-			7
05	381	N	381	-0-	-0-	-0-	14	1	367	2	N	-0-			7
06	335	N	335	-0-	-0-	-0-	13	1	322	2	N	-0-			7
*07	223	N	223	-0-	-0-	-0-	8	1	215	2	N	-0-			7
08	372	N	177	-0-	-195	-0-	7	1	170	2	N	-0-			7

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

03	186	N	56	-0-	-130	-0-	2	1	54	2	N	-0-			15
04	68	N	68	-0-	-0-	-0-	3	1	65	2	N	-0-			15
05	97	N	97	-0-	-0-	-0-	4	1	93	2	N	-0-			15
06	89	N	89	-0-	-0-	-0-	3	1	86	2	N	-0-			15
*07	85	N	85	-0-	-0-	-0-	3	1	82	2	N	-0-			15
*08	148	N	148	-0-	-0-	-0-	6	1	142	2	N	-0-			15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	13	-0-	13	13	1	1	12	2	N	-0-					3
08	14B2	EXT	3	-0-	3	16	3	2			N	-0-					3

HENRY PETROLEUM LLC 378641
MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

03	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*08	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*08	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*07	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

03	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
04	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
05	527	N	408	-0-	-119	-0-	408	2			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
04	360	N	300	-0-	-60	-0-	300	2			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
*07	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
*07	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*08	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	469	-0-	-58	-0-	469	2			Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
05	496	N	487	-0-	-9	-0-	487	2			Y	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					-0-
*08	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	255	-0-	-179	-0-	255	2			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

03	310	N	193	-0-	-117	-0-	193	2			N	-0-					-0-
04	240	N	175	-0-	-65	-0-	175	2			N	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

03	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
*07	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
*08	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6801 RRCID -> 062787 COMPL. DATE 07/29/2002 TOTAL DEPTH 6300 PERF. 2746 - 2780

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

03	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*08	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	766	-0-	-40	-0-	766	2			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
*07	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
*08	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
05	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*08	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
05	527	N	393	-0-	-134	-0-	393	2			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

03	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*08	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

03	19	N	19	-0-	-0-	-0-	6	1	13	2	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	14	1	21	2	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	14	1	15	2	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	8	1	9	2	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	11	1	28	2	N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*08	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	4	1	6	2	N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	11	1	12	2	N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	80	1	159	2	N	-0-			-0-
04	316	N	316	-0-	-0-	-0-	126	1	190	2	N	-0-			-0-
05	326	N	326	-0-	-0-	-0-	157	1	169	2	N	-0-			-0-
06	240	N	19	-0-	-221	-0-	9	1	10	2	N	-0-			-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

03	217	N	159	-0-	-58	-0-	54	1	105	2	N	-0-			-0-
04	197	N	197	-0-	-0-	-0-	79	1	118	2	N	-0-			-0-
05	217	N	151	-0-	-66	-0-	73	1	78	2	N	-0-			-0-
06	169	N	169	-0-	-0-	-0-	80	1	89	2	N	-0-			-0-
07	217	N	151	-0-	-66	-0-	34	1	117	2	N	-0-			-0-
*08	176	N	176	-0-	-0-	-0-	51	1	125	2	N	-0-			-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

03	331	N	331	-0-	-0-	-0-	331	2			N	-0-			-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-			-0-
05	495	N	495	-0-	-0-	-0-	495	2			N	-0-			-0-
*06	746	N	746	-0-	-0-	-0-	746	2			N	-0-			-0-
*07	809	N	809	-0-	-0-	-0-	809	2			N	-0-			-0-
*08	847	N	847	-0-	-0-	-0-	847	2			N	-0-			-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	2			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	250	-0-	-60	-0-	250	2			Y	-0-					-0-
04	300	N	247	-0-	-53	-0-	247	2			Y	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	2			Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	141	-0-	-14	-0-	47	1	94	2	N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	71	1	108	2	N	-0-					-0-
05	186	N	167	-0-	-19	-0-	81	1	86	2	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	83	1	92	2	N	-0-					-0-
07	186	N	75	-0-	-111	-0-	17	1	58	2	N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	48	1	116	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	55	1	107	2	N	-0-					-0-
04	210	N	168	-0-	-42	-0-	67	1	101	2	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	110	1	118	2	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	67	1	74	2	N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	64	1	219	2	N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	73	1	177	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	238	-0-	-103	-0-	80	1	158	2	N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	89	1	135	2	N	-0-					-0-
05	279	N	231	-0-	-48	-0-	112	1	119	2	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	110	1	123	2	N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	51	1	175	2	N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	74	1	179	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	95	1	188	2	N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	130	1	196	2	N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	167	1	179	2	N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	179	1	200	2	N	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	91	1	313	2	N	-0-					-0-
*08	430	N	430	-0-	-0-	-0-	125	1	305	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	735	N	735	-0-	-0-	-0-	247	1	488	2	N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	297	1	447	2	N	-0-					-0-
05	961	N	772	-0-	-189	-0-	373	1	399	2	N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	353	1	395	2	N	-0-					-0-
07	775	N	748	-0-	-27	-0-	169	1	579	2	N	-0-					-0-
*08	771	N	771	-0-	-0-	-0-	224	1	547	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	4	1	9	2	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	3	1	4	2	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	14	1	16	2	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	15	1	16	2	N	-0-					-0-
*07	30	N	30	-0-	-0-	-0-	7	1	23	2	N	-0-					-0-
*08	20	N	20	-0-	-0-	-0-	6	1	14	2	N	-0-					-0-

WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	21	1	42	2	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	44	1	66	2	N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	123	1	131	2	N	-0-					-0-
06	60	N	10	-0-	-50	-0-	5	1	5	2	N	-0-					-0-
07	124	N	67	-0-	-57	-0-	15	1	52	2	N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	14	1	34	2	N	-0-					-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	254	-0-	-273	-0-	86	1	168	2	N	-0-					-0-
04	510	N	301	-0-	-209	-0-	120	1	181	2	N	-0-					-0-
05	372	N	274	-0-	-98	-0-	132	1	142	2	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	151	1	168	2	N	-0-					-0-
07	310	N	259	-0-	-51	-0-	58	1	201	2	N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	70	1	172	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
*07	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
*08	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
04	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
06	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
*07	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
*08	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
04	270	N	196	-0-	-74	-0-	196	2			N	-0-					-0-
05	341	N	229	-0-	-112	-0-	229	2			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
*07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*08	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*08	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-
04	510	N	472	-0-	-38	-0-	472	2			N	-0-					-0-
05	558	N	452	-0-	-106	-0-	452	2			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
*08	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	360	N	297	-0-	-63	-0-	297	2			N	-0-					-0-
05	496	N	420	-0-	-76	-0-	420	2			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
05	558	N	495	-0-	-63	-0-	495	2			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*07	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*08	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	809	-0-	-59	-0-	809	2			N	-0-					-0-
04	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
*07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
*08	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	6	N	1	-0-	-5	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

03	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

03		0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

03	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

03	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

03	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	22	1	42	2	N	-0-					-0-
04	90	N	31	-0-	-59	-0-	12	1	19	2	N	-0-					-0-
05	93	N	64	-0-	-29	-0-	31	1	33	2	N	-0-					-0-
06	60	N	42	-0-	-18	-0-	20	1	22	2	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	7	-0-	-24	-0-	2	1	5	2	N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	10	1	14	2	N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	3	1	3	2	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	41	1	45	2	N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	31	1	108	2	N	-0-					-0-
*08	179	N	179	-0-	-0-	-0-	52	1	127	2	N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
04	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
05	930	N	838	-0-	-92	-0-	838	2			N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
*07	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
*08	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
04	750	N	629	-0-	-121	-0-	629	2			N	-0-					-0-
05	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
*07	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
*08	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
04	780	N	736	-0-	-44	-0-	736	2			N	-0-					-0-
05	837	N	628	-0-	-209	-0-	628	2			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
*07	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
*08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
04	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
05	1054	N	1018	-0-	-36	-0-	1018	2			N	-0-					-0-
06	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
*07	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
*08	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*07	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
*08	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	348	-0-	-86	-0-	348	2			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*08	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	460	-0-	-67	-0-	460	2			N	-0-					-0-
04	420	N	283	-0-	-137	-0-	283	2			N	-0-					-0-
05	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
06	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*07	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
*08	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	645	-0-	-223	-0-	645	2			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
04	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
05	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
*07	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
*08	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	248	-0-	-93	-0-	248	2			N	-0-					-0-
04	330	N	221	-0-	-109	-0-	221	2			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
04	1290	N	972	-0-	-318	-0-	972	2			N	-0-					-0-
05	1612	N	1321	-0-	-291	-0-	1321	2			N	-0-					-0-
06	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
*07	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
*08	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
04	270	N	179	-0-	-91	-0-	179	2			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*07	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*08	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	930	-0-	-31	-0-	930	2			N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*07	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
*08	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	318	-0-	-54	-0-	318	2			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
05	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*07	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
*08	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
*07	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
*08	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1012	-0-	-73	-0-	1012	2			N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
05	961	N	908	-0-	-53	-0-	908	2			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
*07	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
*08	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
05	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*07	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
*08	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

03	775	N	312	-0-	-463	-0-	312	2			N	-0-					-0-
04	660	N	350	-0-	-310	-0-	350	2			N	-0-					-0-
05	775	N	636	-0-	-139	-0-	636	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*07	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
*08	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
04	450	N	408	-0-	-42	-0-	408	2			N	-0-					-0-
05	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*08	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

03	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
04	450	N	274	-0-	-176	-0-	274	2			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
05	279	N	147	-0-	-132	-0-	147	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

03	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

03	713	N	542	-0-	-171	-0-	542	2			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
05	496	N	444	-0-	-52	-0-	444	2			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*07	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

03	496	N	220	-0-	-276	-0-	220	2			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
*08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

03	1147	N	971	-0-	-176	-0-	971	2			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
05	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
06	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
*07	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
*08	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

03	372	N	167	-0-	-205	-0-	167	2			N	-0-					-0-
04	330	N	147	-0-	-183	-0-	147	2			N	-0-					-0-
05	310	N	144	-0-	-166	-0-	144	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
04	450	N	437	-0-	-13	-0-	437	2			N	-0-					-0-
05	434	N	312	-0-	-122	-0-	312	2			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

03	682	N	632	-0-	-50	-0-	632	2			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
05	651	N	600	-0-	-51	-0-	600	2			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
*07	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*08	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

03	589	N	565	-0-	-24	-0-	565	2			N	-0-					-0-
04	570	N	545	-0-	-25	-0-	545	2			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
*07	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
*08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

03	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
04	780	N	727	-0-	-53	-0-	727	2			N	-0-					-0-
05	713	N	707	-0-	-6	-0-	707	2			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
*08	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	831	-0-	-161	-0-	831	2			N	-0-					-0-
04	660	N	535	-0-	-125	-0-	535	2			N	-0-					-0-
05	837	N	736	-0-	-101	-0-	736	2			N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
*07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
*08	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
05	775	N	761	-0-	-14	-0-	761	2			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
*07	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
*08	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

03	682	N	630	-0-	-52	-0-	630	2			N	-0-					-0-
04	660	N	650	-0-	-10	-0-	650	2			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
*07	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
*08	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	90	N	40	-0-	-50	-0-	40	2			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

03	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	2			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
05	465	N	302	-0-	-163	-0-	302	2			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

03	682	N	515	-0-	-167	-0-	515	2			N	-0-					-0-
04	570	N	551	-0-	-19	-0-	551	2			N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*07	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

03	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	217	N	29	-0-	-188	-0-	29	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

03	1457	N	1300	-0-	-157	-0-	1300	2			N	-0-					-0-
04	1320	N	1006	-0-	-314	-0-	1006	2			N	-0-					-0-
05	1240	N	1137	-0-	-103	-0-	1137	2			N	-0-					-0-
06	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
*07	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
*08	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

03	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*07	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

03	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
05	558	N	508	-0-	-50	-0-	508	2			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
*07	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*08	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	839	-0-	-184	-0-	839	2			N	-0-					-0-
04	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
05	961	N	916	-0-	-45	-0-	916	2			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
*07	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
*08	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	264	-0-	-46	-0-	264	2			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
05	403	N	271	-0-	-132	-0-	271	2			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
04	870	N	731	-0-	-139	-0-	731	2			N	-0-					-0-
05	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
*08	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
05	558	N	517	-0-	-41	-0-	517	2			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*07	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
*08	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	512	-0-	-15	-0-	512	2			N	-0-					-0-
04	630	N	498	-0-	-132	-0-	498	2			N	-0-					-0-
05	527	N	457	-0-	-70	-0-	457	2			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*08	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	558	-0-	-124	-0-	558	2			N	-0-					-0-
04	660	N	584	-0-	-76	-0-	584	2			N	-0-					-0-
05	682	N	659	-0-	-23	-0-	659	2			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
*07	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

03	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
05	589	N	520	-0-	-69	-0-	520	2			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*07	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

03	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
05	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
*07	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
*08	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

03	992	N	790	-0-	-202	-0-	790	2			N	-0-					-0-
04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
05	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
*07	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
*08	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

03	868	N	705	-0-	-163	-0-	705	2			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
05	682	N	546	-0-	-136	-0-	546	2			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
04	300	N	247	-0-	-53	-0-	247	2			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
05	155	N	78	-0-	-77	-0-	78	2			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1159	-0-	-50	-0-	1159	2			N	-0-					-0-
04	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
05	1116	N	1103	-0-	-13	-0-	1103	2			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
*07	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
*08	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
05	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
*07	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
*08	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
04	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-
05	310	N	244	-0-	-66	-0-	244	2			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	288	-0-	-115	-0-	288	2			N	-0-					-0-
04	330	N	279	-0-	-51	-0-	279	2			N	-0-					-0-
05	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	589	N	546	-0-	-43	-0-	546	2			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
*08	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

03	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

03	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	2			N	-0-					-0-
05	279	N	209	-0-	-70	-0-	209	2			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

03	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
04	780	N	592	-0-	-188	-0-	592	2			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
*07	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*08	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-
05	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
04	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	284	-0-	-212	-0-	284	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	465	N	400	-0-	-65	-0-	400	2			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
04	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
05	899	N	872	-0-	-27	-0-	872	2			N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
*07	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
*08	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	210	N	168	-0-	-42	-0-	168	2			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
04	390	N	242	-0-	-148	-0-	242	2			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	435	-0-	-92	-0-	435	2			N	-0-					-0-
04	450	N	394	-0-	-56	-0-	394	2			N	-0-					-0-
05	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
*07	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
*08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	73	-0-	-51	-0-	25	1	48	2	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	77	1	115	2	N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	126	1	136	2	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	90	1	101	2	N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	44	1	152	2	N	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	59	1	144	2	N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

03	434	N	351	-0-	-83	-0-	118	1	233	2	N	-0-					-0-
04	450	N	356	-0-	-94	-0-	142	1	214	2	N	-0-					-0-
05	496	N	359	-0-	-137	-0-	173	1	186	2	N	-0-					-0-
06	330	N	293	-0-	-37	-0-	138	1	155	2	N	-0-					-0-
07	372	N	299	-0-	-73	-0-	67	1	232	2	N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	100	1	243	2	N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	570	N	498	-0-	-72	-0-	498	2			N	-0-					-0-
05	620	N	474	-0-	-146	-0-	474	2			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

03	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
05	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

03	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	801	-0-	-5	-0-	801	2			N	-0-					-0-
04	780	N	457	-0-	-323	-0-	457	2			N	-0-					-0-
05	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
*07	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
*08	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	477	-0-	-50	-0-	161	1	316	2	N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	204	1	308	2	N	-0-					-0-
05	558	N	525	-0-	-33	-0-	253	1	272	2	N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	244	1	274	2	N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	201	1	395	2	N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	233	1	351	2	N	-0-					-0-
05	558	N	556	-0-	-2	-0-	268	1	288	2	N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	271	1	304	2	N	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	13	1	27	2	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	16	1	24	2	N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	24	1	26	2	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	20	1	22	2	N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	10	1	36	2	N	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	18	1	43	2	N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	129	-0-	-26	-0-	43	1	86	2	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	78	1	118	2	N	-0-					-0-
05	186	N	113	-0-	-73	-0-	55	1	58	2	N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	69	1	77	2	N	-0-					-0-
07	217	N	103	-0-	-114	-0-	23	1	80	2	N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	39	1	96	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	64	1	125	2	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	71	1	108	2	N	-0-					-0-
05	186	N	179	-0-	-7	-0-	86	1	93	2	N	-0-					-0-
06	180	N	126	-0-	-54	-0-	59	1	67	2	N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	6	-0-	-25	-0-	2	1	4	2	N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	31	N	3	-0-	-28	-0-	1	1	2	2	N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	3	1	4	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10		2188	-0-	2188	6222	1592	1	596	2	N	-0-			-0-
04	DLQ G-10		2548	-0-	2548	8770	1522	1	1026	2	N	-0-			-0-
05	11102	X	2332	-0-	-8770	-0-	1433	1	899	2	N	-0-			-0-
06	2374	X	2374	-0-	-0-	-0-	1546	1	828	2	N	-0-			-0-
*07	2468	X	2468	-0-	-0-	-0-	1576	1	892	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

03	DLQ G-10		5625	-0-	5625	15373	5625	2			N	-0-			-0-
04	DLQ G-10		5182	-0-	5182	20555	5182	2			N	-0-			-0-
05	25081	X	4526	-0-	-20555	-0-	4526	2			N	-0-			-0-
06	3900	X	3900	-0-	-0-	-0-	745	1	3155	2	N	-0-			-0-
*07	5611	X	4461	-0-	-1150	-0-	1035	1	3426	2	N	-0-			-0-
*08	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT			-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

09	0	W	468	-0-	468	9128	186	1	282	2	N	-0-			-0-
10	0	W	283	-0-	283	9411	98	1	185	2	N	-0-			-0-
11	0	W	281	-0-	281	9692	111	1	170	2	N	-0-			-0-
12	0	W	245	-0-	245	9937	62	1	183	2	N	-0-			-0-
01	0	W	258	-0-	258	10195	97	1	161	2	N	-0-			-0-
02	0	W	213	-0-	213	10408	83	1	130	2	N	-0-			-0-
*03	2000	N	503	-0-	-1497	8911	203	1	300	2	N	-0-			-0-
*04	3000	N	248	-0-	-2752	6159	124	1	124	2	N	-0-			-0-
*05	3100	N	277	-0-	-2823	3336	114	1	163	2	N	-0-			-0-
*06	3000	N	280	-0-	-2720	616	145	1	135	2	N	-0-			-0-
*07	916	N	300	-0-	-616	-0-	139	1	161	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		124	-0-	124	829	9	1	115	2	N	-0-					1
04	902	N	73	-0-	-829	-0-	6	1	67	2	N	-0-					1
05	104	N	104	-0-	-0-	-0-	10	1	94	2	N	-0-					1
06	120	N	65	-0-	-55	-0-	8	1	57	2	N	-0-					1
07	62	N	29	-0-	-33	-0-	2	1	26	2	N	1					2
							1	9									
*08	266	N	266	-0-	-0-	-0-	24	1	242	2	N	-0-					2

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		677	-0-	677	1808	50	1	627	2	N	-0-					1
04	2385	N	577	-0-	-1808	-0-	44	1	533	2	N	-0-					1
05	487	N	487	-0-	-0-	-0-	47	1	440	2	N	-0-					1
06	300	N	251	-0-	-49	-0-	29	1	222	2	N	-0-					1
07	672	N	672	-0-	-0-	-0-	53	1	619	2	N	-0-					1
08	310	N	267	-0-	-43	-0-	24	1	243	2	N	-0-					1

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		282	-0-	282	1048	21	1	261	2	N	-0-					1
04	1324	N	276	-0-	-1048	-0-	21	1	255	2	N	-0-					1
05	176	N	176	-0-	-0-	-0-	17	1	159	2	N	-0-					1
06	270	N	41	-0-	-229	-0-	5	1	36	2	N	-0-					1
07	279	N	186	-0-	-93	-0-	15	1	171	2	N	-0-					1
*08	266	N	266	-0-	-0-	-0-	24	1	242	2	N	-0-					1

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		296	-0-	296	1196	22	1	274	2	N	-0-					-0-
04	1434	N	238	-0-	-1196	-0-	18	1	220	2	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	22	1	206	2	N	-0-					-0-
06	300	N	194	-0-	-106	-0-	23	1	171	2	N	-0-					-0-
07	248	N	207	-0-	-41	-0-	16	1	191	2	N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	24	1	243	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		139	-0-	139	833	10	1	129	2	N	-0-					-0-
04	951	N	118	-0-	-833	-0-	9	1	109	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	24	1	243	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		266	-0-	266	1336	20	1	246	2	N	-0-					1
04	1567	N	231	-0-	-1336	-0-	18	1	213	2	N	-0-					1
05	165	N	165	-0-	-0-	-0-	16	1	149	2	N	-0-					1
06	270	N	17	-0-	-253	-0-	2	1	15	2	N	-0-					1
07	248	N	76	-0-	-172	-0-	6	1	70	2	N	-0-					1
*08	266	N	266	-0-	-0-	-0-	24	1	242	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		595	-0-	595	1367	44	1	551	2	N	-0-					18
04	2185	N	818	-0-	-1367	-0-	62	1	756	2	N	-0-					18
05	727	N	727	-0-	-0-	-0-	70	1	657	2	N	-0-					18
06	744	N	744	-0-	-0-	-0-	86	1	658	2	N	-0-					18
07	1000	N	1000	-0-	-0-	-0-	79	1	921	2	N	-0-	1	8			17
08	713	N	267	-0-	-446	-0-	24	1	243	2	N	-0-					17

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

03	DLQ G-10		15	-0-	15	576	1	1	14	2	N	-0-					-0-
04	580	N	4	-0-	-576	-0-	4	2			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	24	1	243	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

03	DLQ G-10		326	-0-	326	1224	24	1	302	2	N	-0-					-0-
04	1624	N	400	-0-	-1224	-0-	30	1	370	2	N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	32	1	297	2	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	43	1	328	2	N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	28	1	329	2	N	-0-					-0-
08	279	N	267	-0-	-12	-0-	24	1	243	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

03	DLQ G-10		101	-0-	101	773	7	1	94	2	N	-0-					-0-
04	883	N	110	-0-	-773	-0-	8	1	102	2	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	10	1	89	2	N	-0-					-0-
06	90	N	55	-0-	-35	-0-	6	1	49	2	N	-0-					-0-
07	124	N	34	-0-	-90	-0-	3	1	31	2	N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	24	1	243	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

03	DLQ G-10		391	-0-	391	1352	29	1	362	2	N	-0-					-0-
04	1750	N	398	-0-	-1352	-0-	30	1	368	2	N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	33	1	308	2	N	-0-					-0-
06	390	N	305	-0-	-85	-0-	35	1	270	2	N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	36	1	417	2	N	-0-					-0-
08	341	N	267	-0-	-74	-0-	24	1	243	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

03	DLQ G-10		802	-0-	802	1971	59	1	743	2	N	-0-					-0-
04	2600	N	720	-0-	-1880	91	54	1	666	2	N	-0-					-0-
05	623	N	532	-0-	-91	-0-	51	1	481	2	N	-0-					-0-
06	780	N	507	-0-	-273	-0-	59	1	448	2	N	-0-					-0-
07	851	N	851	-0-	-0-	-0-	67	1	784	2	N	-0-					-0-
08	527	N	267	-0-	-260	-0-	24	1	243	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

03	DLQ G-10		211	-0-	211	1525	16	1	195	2	N	-0-					19
04	1552	N	27	-0-	-1525	-0-	2	1	25	2	N	-0-					19
05	35	N	35	-0-	-0-	-0-	3	1	32	2	N	-0-					19
06	210	N	53	-0-	-157	-0-	6	1	47	2	N	-0-					19
07	45	N	45	-0-	-0-	-0-	4	1	41	2	N	-0-					19
*08	267	N	267	-0-	-0-	-0-	24	1	243	2	N	-0-					19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10		47	-0-	47	470	47	2			Y	-0-			-0-
04	512	N	42	-0-	-470	-0-	42	2			Y	-0-			-0-
05	155	N	52	-0-	-103	-0-	1	1	51	2	Y	-0-			-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
*08	124	N	124	-0-	-0-	-0-	3	1	121	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10		122	-0-	122	1063	122	2			Y	-0-			-0-
04	1160	N	97	-0-	-1063	-0-	97	2			Y	-0-			-0-
05	434	N	114	-0-	-320	-0-	1	1	113	2	Y	-0-			-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
*08	569	N	569	-0-	-0-	-0-	17	1	552	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10		110	-0-	110	963	2	1	108	2	Y	-0-			-0-
04	1041	N	78	-0-	-963	-0-	1	1	77	2	Y	-0-			-0-
05	403	N	81	-0-	-322	-0-	1	1	80	2	Y	-0-			-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
*08	125	N	125	-0-	-0-	-0-	4	1	121	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10		74	-0-	74	540	74	2			Y	-0-			-0-
04	596	N	56	-0-	-540	-0-	1	1	55	2	Y	-0-			-0-
05	217	N	53	-0-	-164	-0-	53	2			Y	-0-			-0-
06	60	N	1	-0-	-59	-0-	1	2			Y	-0-			-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
*08	143	N	143	-0-	-0-	-0-	4	1	139	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10		62	-0-	62	635	62	2			Y	-0-			-0-
04	689	N	54	-0-	-635	-0-	54	2			Y	-0-			-0-
05	248	N	52	-0-	-196	-0-	52	2			Y	-0-			-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
*08	167	N	167	-0-	-0-	-0-	5	1	162	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10		47	-0-	47	516	47	2			Y	-0-			-0-
04	557	N	41	-0-	-516	-0-	1	1	40	2	Y	-0-			-0-
05	217	N	44	-0-	-173	-0-	44	2			Y	-0-			-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
*08	227	N	227	-0-	-0-	-0-	7	1	220	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10		13	-0-	13	512	13	2			Y	-0-			-0-
04	526	N	14	-0-	-512	-0-	14	2			Y	-0-			-0-
05	124	N	11	-0-	-113	-0-	11	2			Y	-0-			-0-
06	13	N	-0-	-0-	-13	-0-					Y	-0-			-0-
07	14	N	-0-	-0-	-14	-0-					Y	-0-			-0-
*08	56	N	56	-0-	-0-	-0-	1	1	55	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10		202	-0-	202	1311	202	2			Y	-0-			-0-
04	1347	N	36	-0-	-1311	-0-	36	2			Y	-0-			-0-
05	589	N	31	-0-	-558	-0-	31	2			Y	-0-			-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
*08	230	N	230	-0-	-0-	-0-	6	1	224	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

03	DLQ G-10		160	-0-	160	1304	160	2			Y	-0-			-0-
04	1422	N	118	-0-	-1304	-0-	118	2			Y	-0-			-0-
05	527	N	94	-0-	-433	-0-	1	1	93	2	Y	-0-			-0-
06	150	N	1	-0-	-149	-0-	1	2			Y	-0-			-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-
*08	213	N	213	-0-	-0-	-0-	6	1	207	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

03	DLQ G-10		4	-0-	4	374	4	2			Y	-0-			-0-
04	626	N	252	-0-	-374	-0-	1	1	251	2	Y	-0-			-0-
05	261	N	261	-0-	-0-	-0-	3	1	258	2	Y	-0-			-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
07	248	N	83	-0-	-165	-0-	2	1	81	2	Y	-0-			-0-
*08	717	N	717	-0-	-0-	-0-	22	1	695	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

03	DLQ G-10		209	-0-	209	2105	209	2			Y	-0-			-0-
04	2269	N	164	-0-	-2105	-0-	1	1	163	2	Y	-0-			-0-
05	775	N	195	-0-	-580	-0-	2	1	193	2	Y	-0-			-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-			-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
*08	470	N	470	-0-	-0-	-0-	14	1	456	2	Y	-0-			-0-

MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

*01	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
*02	6	N	-0-	-0-	-6	-0-					Y	-0-			-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-			-0-
*05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-
*06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
07	3	N	1	-0-	-2	-0-	1	2			Y	-0-			-0-
08	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

*01	382	N	382	-0-	-0-	-0-	31	1	351	2	Y	-0-			-0-
*02	626	N	626	-0-	-0-	-0-	41	1	585	2	Y	-0-			-0-
*03	570	N	570	-0-	-0-	-0-	29	1	541	2	Y	-0-			-0-
*04	326	N	326	-0-	-0-	-0-	18	1	308	2	Y	-0-			-0-
*05	421	N	421	-0-	-0-	-0-	25	1	396	2	Y	-0-			-0-
*06	298	N	298	-0-	-0-	-0-	18	1	280	2	Y	-0-			-0-
07	395	N	395	-0-	-0-	-0-	23	1	372	2	Y	-0-			-0-
*08	458	N	458	-0-	-0-	-0-	27	1	431	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	124	N	93	-0-	-31	-0-	9	1	84	2	Y	-0-					-0-
*02	112	N	34	-0-	-78	-0-	3	1	31	2	Y	-0-					-0-
*03	124	N	25	-0-	-99	-0-	3	1	22	2	Y	-0-					-0-
*04	90	N	10	-0-	-80	-0-	10	2			Y	-0-					-0-
*05	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
07	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	8	1	101	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	372	N	277	-0-	-95	-0-	26	1	251	2	Y	-0-					-0-
*02	336	N	156	-0-	-180	-0-	16	1	140	2	Y	-0-					-0-
*03	279	N	162	-0-	-117	-0-	22	1	140	2	Y	-0-					-0-
*04	270	N	105	-0-	-165	-0-	15	1	90	2	Y	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	44	1	276	2	Y	-0-					-0-
*06	308	N	308	-0-	-0-	-0-	43	1	265	2	Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	35	1	251	2	Y	-0-					-0-
08	310	N	290	-0-	-20	-0-	41	1	249	2	Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	279	N	258	-0-	-21	-0-	21	1	237	2	Y	-0-					-0-
*02	224	N	86	-0-	-138	-0-	6	1	80	2	Y	-0-					-0-
*03	248	N	114	-0-	-134	-0-	6	1	108	2	Y	-0-					-0-
*04	240	N	91	-0-	-149	-0-	7	1	84	2	Y	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					-0-
*06	120	N	102	-0-	-18	-0-	8	1	94	2	Y	-0-					-0-
07	274	N	274	-0-	-0-	-0-	18	1	256	2	Y	-0-					-0-
*08	307	N	307	-0-	-0-	-0-	20	1	287	2	Y	-0-					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	31	N	13	-0-	-18	-0-	2	1	11	2	Y	-0-					-0-
*02	14	N	10	-0-	-4	-0-	2	1	8	2	Y	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	4	1	14	2	Y	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	4	1	16	2	Y	-0-					-0-
*05	25	N	25	-0-	-0-	-0-	6	1	19	2	Y	-0-					-0-
*06	30	N	23	-0-	-7	-0-	6	1	17	2	Y	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	589	N	381	-0-	-208	-0-	381	2			Y	-0-					-0-
*02	616	N	-0-	-0-	-616	-0-					Y	-0-					-0-
*03	744	N	49	-0-	-695	-0-	49	2			Y	-0-					-0-
*04	360	N	86	-0-	-274	-0-	86	2			Y	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
*08	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	434	N	423	-0-	-11	-0-	423	2			Y	-0-					-0-
*02	392	N	361	-0-	-31	-0-	361	2			Y	-0-					-0-
*03	434	N	417	-0-	-17	-0-	417	2			Y	-0-					-0-
*04	420	N	367	-0-	-53	-0-	367	2			Y	-0-					-0-
*05	403	N	398	-0-	-5	-0-	398	2			Y	-0-					-0-
*06	390	N	357	-0-	-33	-0-	357	2			Y	-0-					-0-
07	372	N	350	-0-	-22	-0-	350	2			Y	-0-					-0-
08	403	N	378	-0-	-25	-0-	378	2			Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

*01	155	N	134	-0-	-21	-0-	134	2			Y	-0-					-0-
*02	140	N	129	-0-	-11	-0-	129	2			Y	-0-					-0-
*03	155	N	133	-0-	-22	-0-	133	2			Y	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
*05	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
*06	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

*01	186	N	155	-0-	-31	-0-	155	2			Y	-0-					-0-
*02	168	N	156	-0-	-12	-0-	156	2			Y	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
*05	186	N	150	-0-	-36	-0-	150	2			Y	-0-					-0-
*06	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	2			Y	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

*01	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
*04	480	N	398	-0-	-82	-0-	398	2			Y	-0-					-0-
*05	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
*06	480	N	323	-0-	-157	-0-	323	2			Y	-0-					-0-
07	403	N	326	-0-	-77	-0-	326	2			Y	-0-					-0-
08	465	N	341	-0-	-124	-0-	341	2			Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

*01	868	N	605	-0-	-263	-0-	605	2			Y	-0-					-0-
*02	728	N	500	-0-	-228	-0-	500	2			Y	-0-					-0-
*03	775	N	448	-0-	-327	-0-	448	2			Y	-0-					-0-
*04	600	N	390	-0-	-210	-0-	390	2			Y	-0-					-0-
*05	558	N	404	-0-	-154	-0-	404	2			Y	-0-					-0-
*06	420	N	361	-0-	-59	-0-	361	2			Y	-0-					-0-
07	403	N	350	-0-	-53	-0-	350	2			Y	-0-					-0-
08	403	N	338	-0-	-65	-0-	338	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

*01	255	N	255	-0-	-0-	-0-	18	1	237	2	Y	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	12	1	280	2	Y	-0-					-0-
*04	358	N	358	-0-	-0-	-0-	16	1	342	2	Y	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	19	1	358	2	Y	-0-					-0-
*06	460	N	460	-0-	-0-	-0-	23	1	437	2	Y	-0-					-0-
07	372	N	322	-0-	-50	-0-	16	1	306	2	Y	-0-					-0-
08	372	N	238	-0-	-134	-0-	11	1	227	2	Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

*01	792	N	792	-0-	-0-	-0-	55	1	737	2	Y	-0-					-0-
*02	672	N	496	-0-	-176	-0-	28	1	468	2	Y	-0-					-0-
*03	682	N	534	-0-	-148	-0-	23	1	511	2	Y	-0-					-0-
*04	720	N	438	-0-	-282	-0-	21	1	417	2	Y	-0-					-0-
*05	558	N	542	-0-	-16	-0-	28	1	514	2	Y	-0-					-0-
*06	587	N	587	-0-	-0-	-0-	29	1	558	2	Y	-0-					-0-
07	465	N	277	-0-	-188	-0-	14	1	263	2	Y	-0-					-0-
08	527	N	69	-0-	-458	-0-	3	1	66	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

*01	785	N	785	-0-	-0-	-0-	55	1	730	2	Y	-0-					-0-
*02	619	N	619	-0-	-0-	-0-	35	1	584	2	Y	-0-					-0-
*03	657	N	657	-0-	-0-	-0-	29	1	628	2	Y	-0-					-0-
*04	722	N	722	-0-	-0-	-0-	34	1	688	2	Y	-0-					-0-
*05	953	N	953	-0-	-0-	-0-	49	1	904	2	Y	-0-					-0-
*06	817	N	817	-0-	-0-	-0-	41	1	776	2	Y	-0-					-0-
07	744	N	462	-0-	-282	-0-	23	1	439	2	Y	-0-					-0-
08	775	N	371	-0-	-404	-0-	19	1	352	2	Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

*01	472	N	472	-0-	-0-	-0-	33	1	439	2	Y	-0-					-0-
*02	454	N	454	-0-	-0-	-0-	26	1	428	2	Y	-0-					-0-
*03	505	N	505	-0-	-0-	-0-	22	1	483	2	Y	-0-					-0-
*04	510	N	510	-0-	-0-	-0-	24	1	486	2	Y	-0-					-0-
*05	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-
*06	480	N	449	-0-	-31	-0-	23	1	426	2	Y	-0-					-0-
07	527	N	279	-0-	-248	-0-	14	1	265	2	Y	-0-					-0-
08	527	N	333	-0-	-194	-0-	16	1	317	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	357	N	357	-0-	-0-	-0-	25	1	332	2	Y	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	17	1	292	2	Y	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	14	1	305	2	Y	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	13	1	264	2	Y	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	18	1	327	2	Y	-0-					-0-
*06	335	N	335	-0-	-0-	-0-	17	1	318	2	Y	-0-					-0-
07	279	N	221	-0-	-58	-0-	11	1	210	2	Y	-0-					-0-
08	341	N	249	-0-	-92	-0-	13	1	236	2	Y	-0-					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	473	N	473	-0-	-0-	-0-	32	1	418	2	Y	21	20	1			16
							23	9									
*02	726	N	726	-0-	-0-	-0-	40	1	667	2	Y	17	19	1			14
							19	9									
*03	823	N	823	-0-	-0-	-0-	35	1	762	2	Y	24	30	1			8
							26	9									
*04	719	N	719	-0-	-0-	-0-	32	1	665	2	Y	20	12	1			16
							22	9									
*05	558	N	450	-0-	-108	-0-	22	1	411	2	Y	15	19	1			12
							17	9									
*06	640	N	640	-0-	-0-	-0-	31	1	587	2	Y	20	25	1			7
							22	9									
07	509	N	509	-0-	-0-	-0-	24	1	471	2	Y	13	6	1			14
							14	9									
*08	703	N	703	-0-	-0-	-0-	34	1	657	2	Y	11	20	1			5
							12	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	208	N	208	-0-	-0-	-0-	14	1	194	2	Y	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-
*06	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	6	1	117	2	Y	-0-					-0-
08	155	N	143	-0-	-12	-0-	7	1	136	2	Y	-0-					-0-

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
*03	119	N	119	-0-	-0-	-0-	5	1	114	2	Y	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
*06	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
07	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	741	N	741	-0-	-0-	-0-	50	1	668	2	Y	21	18	1			16
							23	9									
*02	696	N	696	-0-	-0-	-0-	39	1	638	2	Y	17	19	1			14
							19	9									
*03	1035	N	1035	-0-	-0-	-0-	43	1	962	2	Y	27	32	1			9
							30	9									
*04	789	N	789	-0-	-0-	-0-	36	1	732	2	Y	19	12	1			16
							21	9									
*05	766	N	766	-0-	-0-	-0-	39	1	710	2	Y	15	19	1			12
							17	9									
*06	1101	N	1101	-0-	-0-	-0-	54	1	1025	2	Y	20	25	1			7
							22	9									
07	465	N	389	-0-	-76	-0-	18	1	357	2	Y	13	6	1			14
							14	9									
08	465	N	380	-0-	-85	-0-	18	1	350	2	Y	11	20	1			5
							12	9									

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

*01	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
*06	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

*01	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	12	1	195	2	Y	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	12	1	252	2	Y	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	11	1	238	2	Y	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	12	1	229	2	Y	-0-					-0-
*06	240	N	240	-0-	-0-	-0-	12	1	228	2	Y	-0-					-0-
07	248	N	175	-0-	-73	-0-	9	1	166	2	Y	-0-					-0-
08	248	N	159	-0-	-89	-0-	8	1	151	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

*01	341	N	260	-0-	-81	-0-	18	1	242	2	Y	-0-					-0-
*02	747	N	747	-0-	-0-	-0-	43	1	704	2	Y	-0-					-0-
*03	735	N	735	-0-	-0-	-0-	31	1	704	2	Y	-0-					-0-
*04	614	N	614	-0-	-0-	-0-	29	1	585	2	Y	-0-					-0-
*05	835	N	835	-0-	-0-	-0-	43	1	792	2	Y	-0-					-0-
*06	720	N	712	-0-	-8	-0-	36	1	676	2	Y	-0-					-0-
07	620	N	615	-0-	-5	-0-	30	1	585	2	Y	-0-					-0-
08	837	N	540	-0-	-297	-0-	27	1	513	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

*01	620	N	487	-0-	-133	-0-	34	1	453	2	Y	-0-					-0-
*02	821	N	821	-0-	-0-	-0-	46	1	775	2	Y	-0-					-0-
*03	1032	N	1032	-0-	-0-	-0-	44	1	988	2	Y	-0-					-0-
*04	1074	N	1074	-0-	-0-	-0-	50	1	1024	2	Y	-0-					-0-
*05	1053	N	1053	-0-	-0-	-0-	54	1	999	2	Y	-0-					-0-
*06	1248	N	1248	-0-	-0-	-0-	63	1	1185	2	Y	-0-					-0-
07	1411	N	1411	-0-	-0-	-0-	68	1	1343	2	Y	-0-					-0-
*08	894	N	894	-0-	-0-	-0-	45	1	849	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	104	N	104	-0-	-0-	-0-	7	1	97	2	Y	-0-			-0-
*02	56	N	-0-	-0-	-56	-0-					Y	-0-			-0-
*03	160	N	160	-0-	-0-	-0-	7	1	153	2	Y	-0-			-0-
*04	135	N	135	-0-	-0-	-0-	6	1	129	2	Y	-0-			-0-
*05	141	N	141	-0-	-0-	-0-	7	1	134	2	Y	-0-			-0-
*06	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-			-0-
07	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-			-0-
*08	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-			-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	30	N	30	-0-	-0-	-0-	30	2			Y	-0-			-0-
*02	28	N	28	-0-	-0-	-0-	28	2			Y	-0-			-0-
*03	32	N	32	-0-	-0-	-0-	32	2			Y	-0-			-0-
*04	30	N	28	-0-	-2	-0-	28	2			Y	-0-			-0-
*05	31	N	30	-0-	-1	-0-	30	2			Y	-0-			-0-
*06	30	N	29	-0-	-1	-0-	29	2			Y	-0-			-0-
07	31	N	29	-0-	-2	-0-	29	2			Y	-0-			-0-
08	31	N	30	-0-	-1	-0-	30	2			Y	-0-			-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	279	N	228	-0-	-51	-0-	228	2			Y	-0-			-0-
*02	252	N	235	-0-	-17	-0-	235	2			Y	-0-			-0-
*03	248	N	158	-0-	-90	-0-	158	2			Y	-0-			-0-
*04	210	N	119	-0-	-91	-0-	119	2			Y	-0-			-0-
*05	248	N	134	-0-	-114	-0-	134	2			Y	-0-			-0-
*06	150	N	86	-0-	-64	-0-	86	2			Y	-0-			-0-
07	124	N	44	-0-	-80	-0-	44	2			Y	-0-			-0-
08	124	N	83	-0-	-41	-0-	83	2			Y	-0-			-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	930	N	727	-0-	-203	-0-	727	2			Y	-0-			-0-
*02	1045	N	1045	-0-	-0-	-0-	1045	2			Y	-0-			-0-
*03	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-			-0-
*04	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-			-0-
*05	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-			-0-
*06	960	N	919	-0-	-41	-0-	919	2			Y	-0-			-0-
07	1085	N	797	-0-	-288	-0-	797	2			Y	-0-			-0-
08	1085	N	822	-0-	-263	-0-	822	2			Y	-0-			-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	620	N	549	-0-	-71	-0-	43	1	506	2	Y	-0-			-0-
*02	532	N	486	-0-	-46	-0-	32	1	454	2	Y	-0-			-0-
*03	535	N	535	-0-	-0-	-0-	28	1	507	2	Y	-0-			-0-
*04	540	N	403	-0-	-137	-0-	22	1	381	2	Y	-0-			-0-
*05	527	N	455	-0-	-72	-0-	28	1	427	2	Y	-0-			-0-
*06	510	N	398	-0-	-112	-0-	24	1	374	2	Y	-0-			-0-
07	576	N	576	-0-	-0-	-0-	34	1	542	2	Y	-0-			-0-
*08	756	N	756	-0-	-0-	-0-	44	1	712	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	89	N	89	-0-	-0-	-0-	7	1	82	2	Y	-0-			-0-
*02	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-			-0-
*03	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-			-0-
*04	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-			-0-
*05	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-			-0-
*06	55	N	55	-0-	-0-	-0-	4	1	51	2	Y	-0-			-0-
07	69	N	69	-0-	-0-	-0-	4	1	65	2	Y	-0-			-0-
*08	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	279	N	276	-0-	-3	-0-	26	1	250	2	Y	-0-			-0-
*02	280	N	164	-0-	-116	-0-	17	1	147	2	Y	-0-			-0-
*03	279	N	181	-0-	-98	-0-	24	1	157	2	Y	-0-			-0-
*04	270	N	223	-0-	-47	-0-	32	1	191	2	Y	-0-			-0-
*05	201	N	201	-0-	-0-	-0-	27	1	174	2	Y	-0-			-0-
*06	180	N	179	-0-	-1	-0-	25	1	154	2	Y	-0-			-0-
07	217	N	193	-0-	-24	-0-	24	1	169	2	Y	-0-			-0-
08	186	N	141	-0-	-45	-0-	19	1	122	2	Y	-0-			-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	155	N	149	-0-	-6	-0-	149	2			Y	-0-			-0-
*02	140	N	137	-0-	-3	-0-	137	2			Y	-0-			-0-
*03	158	N	158	-0-	-0-	-0-	158	2			Y	-0-			-0-
*04	150	N	142	-0-	-8	-0-	142	2			Y	-0-			-0-
*05	155	N	149	-0-	-6	-0-	149	2			Y	-0-			-0-
*06	150	N	143	-0-	-7	-0-	143	2			Y	-0-			-0-
07	173	N	173	-0-	-0-	-0-	173	2			Y	-0-			-0-
*08	176	N	176	-0-	-0-	-0-	176	2			Y	-0-			-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	160	N	160	-0-	-0-	-0-	13	1	147	2	Y	-0-			-0-
*02	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-			-0-
*03	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-			-0-
*04	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-			-0-
*05	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-			-0-
*06	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-			-0-
07	77	N	77	-0-	-0-	-0-	6	1	71	2	Y	-0-			-0-
*08	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-			-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	527	N	525	-0-	-2	-0-	42	1	483	2	Y	-0-			-0-
*02	476	N	128	-0-	-348	-0-	10	1	118	2	Y	-0-			-0-
*03	620	N	165	-0-	-455	-0-	10	1	155	2	Y	-0-			-0-
*04	510	N	183	-0-	-327	-0-	12	1	171	2	Y	-0-			-0-
*05	162	N	162	-0-	-0-	-0-	12	1	150	2	Y	-0-			-0-
*06	150	N	126	-0-	-24	-0-	9	1	117	2	Y	-0-			-0-
07	286	N	286	-0-	-0-	-0-	20	1	266	2	Y	-0-			-0-
*08	413	N	413	-0-	-0-	-0-	28	1	385	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	357	N	357	-0-	-0-	-0-	38	1	319	2	Y	-0-			-0-
*02	230	N	230	-0-	-0-	-0-	23	1	207	2	Y	-0-			-0-
*03	310	N	213	-0-	-97	-0-	18	1	195	2	Y	-0-			-0-
*04	300	N	242	-0-	-58	-0-	21	1	221	2	Y	-0-			-0-
*05	250	N	250	-0-	-0-	-0-	23	1	227	2	Y	-0-			-0-
*06	339	N	339	-0-	-0-	-0-	30	1	309	2	Y	-0-			-0-
07	504	N	504	-0-	-0-	-0-	43	1	461	2	Y	-0-			-0-
*08	411	N	411	-0-	-0-	-0-	35	1	376	2	Y	-0-			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

*01	677	N	677	-0-	-0-	-0-	677	2			Y	-0-			-0-
*02	675	N	675	-0-	-0-	-0-	675	2			Y	-0-			-0-
*03	753	N	753	-0-	-0-	-0-	753	2			Y	-0-			-0-
*04	705	N	705	-0-	-0-	-0-	705	2			Y	-0-			-0-
*05	837	N	837	-0-	-0-	-0-	837	2			Y	-0-			-0-
*06	720	N	708	-0-	-12	-0-	708	2			Y	-0-			-0-
07	744	N	677	-0-	-67	-0-	677	2			Y	-0-			-0-
08	837	N	755	-0-	-82	-0-	755	2			Y	-0-			-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

*01	248	N	193	-0-	-55	-0-	18	1	175	2	Y	-0-			-0-
*02	224	N	141	-0-	-83	-0-	14	1	127	2	Y	-0-			-0-
*03	248	N	162	-0-	-86	-0-	22	1	140	2	Y	-0-			-0-
*04	184	N	184	-0-	-0-	-0-	27	1	157	2	Y	-0-			-0-
*05	155	N	149	-0-	-6	-0-	21	1	128	2	Y	-0-			-0-
*06	153	N	153	-0-	-0-	-0-	22	1	131	2	Y	-0-			-0-
07	226	N	226	-0-	-0-	-0-	28	1	198	2	Y	-0-			-0-
08	155	N	107	-0-	-48	-0-	15	1	92	2	Y	-0-			-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

*01	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
*02	28	N	24	-0-	-4	-0-	2	1	22	2	Y	-0-			-0-
*03	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-			-0-
*04	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-			-0-
*05	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-			-0-
*06	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-			-0-
07	31	N	3	-0-	-28	-0-	3	2			Y	-0-			-0-
08	31	N	13	-0-	-18	-0-	13	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	381	N	381	-0-	-0-	-0-	30	1	351	2	Y	-0-					-0-
*02	543	N	543	-0-	-0-	-0-	35	1	508	2	Y	-0-					-0-
*03	626	N	626	-0-	-0-	-0-	33	1	593	2	Y	-0-					-0-
*04	538	N	538	-0-	-0-	-0-	30	1	508	2	Y	-0-					-0-
*05	617	N	617	-0-	-0-	-0-	38	1	579	2	Y	-0-					-0-
*06	510	N	508	-0-	-2	-0-	30	1	478	2	Y	-0-					-0-
07	580	N	580	-0-	-0-	-0-	34	1	546	2	Y	-0-					-0-
*08	591	N	591	-0-	-0-	-0-	34	1	557	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	62	N	25	-0-	-37	-0-	2	1	23	2	Y	-0-					-0-
*02	56	N	17	-0-	-39	-0-	1	1	16	2	Y	-0-					-0-
*03	31	N	28	-0-	-3	-0-	3	1	25	2	Y	-0-					-0-
*04	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
*05	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	6	1	86	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	388	N	388	-0-	-0-	-0-	30	1	358	2	Y	-0-					-0-
*02	308	N	187	-0-	-121	-0-	12	1	175	2	Y	-0-					-0-
*03	341	N	213	-0-	-128	-0-	13	1	200	2	Y	-0-					-0-
*04	330	N	213	-0-	-117	-0-	13	1	200	2	Y	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	16	1	206	2	Y	-0-					-0-
*06	234	N	234	-0-	-0-	-0-	16	1	218	2	Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	21	1	320	2	Y	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	19	1	296	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	141	N	141	-0-	-0-	-0-	11	1	130	2	Y	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	8	1	108	2	Y	-0-					-0-
*03	155	N	143	-0-	-12	-0-	8	1	135	2	Y	-0-					-0-
*04	150	N	137	-0-	-13	-0-	8	1	129	2	Y	-0-					-0-
*05	124	N	98	-0-	-26	-0-	7	1	91	2	Y	-0-					-0-
*06	150	N	100	-0-	-50	-0-	7	1	93	2	Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
*08	155	N	155	-0-	-0-	-0-	10	1	145	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	93	N	86	-0-	-7	-0-	7	1	79	2	Y	-0-					-0-
*02	84	N	51	-0-	-33	-0-	4	1	47	2	Y	-0-					-0-
*03	93	N	54	-0-	-39	-0-	3	1	51	2	Y	-0-					-0-
*04	90	N	47	-0-	-43	-0-	3	1	44	2	Y	-0-					-0-
*05	62	N	50	-0-	-12	-0-	4	1	46	2	Y	-0-					-0-
*06	60	N	49	-0-	-11	-0-	4	1	45	2	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	2	Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	4	1	46	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1409	N	1409	-0-	-0-	-0-	97	1	1289	2	Y	21	20	1			16
							23	9									
*02	1100	N	1100	-0-	-0-	-0-	61	1	1020	2	Y	17	19	1			14
							19	9									
*03	1344	N	1344	-0-	-0-	-0-	57	1	1257	2	Y	27	32	1			9
							30	9									
*04	1688	N	1688	-0-	-0-	-0-	78	1	1589	2	Y	19	12	1			16
							21	9									
*05	1644	N	1644	-0-	-0-	-0-	84	1	1543	2	Y	15	19	1			12
							17	9									
*06	1517	N	1517	-0-	-0-	-0-	74	1	1421	2	Y	20	25	1			7
							22	9									
07	961	N	779	-0-	-182	-0-	37	1	728	2	Y	13	6	1			14
							14	9									
08	961	N	892	-0-	-69	-0-	44	1	836	2	Y	11	20	1			5
							12	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

*01	172	N	172	-0-	-0-	-0-	12	1	160	2	Y	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	10	1	160	2	Y	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	8	1	195	2	Y	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	9	1	186	2	Y	-0-					-0-
*05	93	N	88	-0-	-5	-0-	5	1	83	2	Y	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	4	1	78	2	Y	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

*01	877	N	877	-0-	-0-	-0-	60	1	794	2	Y	21	22	1			16
							23	9									
*02	817	N	817	-0-	-0-	-0-	45	1	753	2	Y	17	19	1			14
							19	9									
*03	837	N	821	-0-	-16	-0-	34	1	757	2	Y	27	32	1			9
							30	9									
*04	843	N	843	-0-	-0-	-0-	39	1	783	2	Y	19	12	1			16
							21	9									
*05	849	N	849	-0-	-0-	-0-	43	1	789	2	Y	15	19	1			12
							17	9									
*06	886	N	886	-0-	-0-	-0-	44	1	820	2	Y	20	25	1			7
							22	9									
07	837	N	670	-0-	-167	-0-	32	1	624	2	Y	13	6	1			14
							14	9									
08	837	N	553	-0-	-284	-0-	27	1	514	2	Y	11	20	1			5
							12	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

*01	407	N	407	-0-	-0-	-0-	28	1	379	2	Y	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	13	1	219	2	Y	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	10	1	236	2	Y	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	10	1	211	2	Y	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	11	1	202	2	Y	-0-					-0-
*06	1641	N	1641	-0-	-0-	-0-	82	1	1559	2	Y	-0-					-0-
07	178	N	178	-0-	-0-	-0-	9	1	169	2	Y	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	16	1	296	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	92	N	92	-0-	-0-	-0-	17	1	75	2	Y	-0-					-0-
*02	56	N	38	-0-	-18	-0-	10	1	28	2	Y	-0-					-0-
*03	62	N	41	-0-	-21	-0-	11	1	30	2	Y	-0-					-0-
*04	60	N	38	-0-	-22	-0-	10	1	28	2	Y	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	12	1	38	2	Y	-0-					-0-
*06	47	N	47	-0-	-0-	-0-	12	1	35	2	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	18	1	55	2	Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	12	1	42	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	186	N	159	-0-	-27	-0-	30	1	129	2	Y	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	59	1	175	2	Y	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	65	1	195	2	Y	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	37	1	113	2	Y	-0-					-0-
*05	248	N	155	-0-	-93	-0-	38	1	117	2	Y	-0-					-0-
*06	240	N	192	-0-	-48	-0-	47	1	145	2	Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	38	1	119	2	Y	-0-					-0-
08	155	N	134	-0-	-21	-0-	30	1	104	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	186	N	136	-0-	-50	-0-	27	1	109	2	Y	-0-					-0-
*02	168	N	115	-0-	-53	-0-	30	1	85	2	Y	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	31	1	91	2	Y	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	31	1	93	2	Y	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	34	1	103	2	Y	-0-					-0-
*06	129	N	129	-0-	-0-	-0-	31	1	98	2	Y	-0-					-0-
07	124	N	33	-0-	-91	-0-	9	1	24	2	Y	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	31	1	107	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	67	X	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
*02	4	X	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
*03	T. A.		7	-0-	7	7	7	2			Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
*05	8	X	1	-0-	-7	-0-	1	2			Y	-0-					-0-
*06	5	X	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	264	N	264	-0-	-0-	-0-	15	1	249	2	Y	-0-					-0-
*08	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	135	N	135	-0-	-0-	-0-	10	1	125	2	Y	-0-					-0-
*02	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	7	1	110	2	Y	-0-					-0-
08	124	N	115	-0-	-9	-0-	7	1	108	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	2	1	8	2	Y	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
*05	21	N	21	-0-	-0-	-0-	5	1	16	2	Y	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	12	1	36	2	Y	-0-					-0-
07	14	N	14	-0-	-0-	-0-	3	1	11	2	Y	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	15	1	51	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	465	N	370	-0-	-95	-0-	34	1	336	2	Y	-0-					-0-
*02	448	N	196	-0-	-252	-0-	20	1	176	2	Y	-0-					-0-
*03	403	N	225	-0-	-178	-0-	30	1	195	2	Y	-0-					-0-
*04	360	N	247	-0-	-113	-0-	35	1	212	2	Y	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	31	1	191	2	Y	-0-					-0-
*06	210	N	198	-0-	-12	-0-	28	1	170	2	Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	34	1	251	2	Y	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	49	1	299	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	26	X	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
*06	4	X	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	930	N	813	-0-	-117	-0-	813	2			N	-0-					-0-
*02	840	N	759	-0-	-81	-0-	759	2			N	-0-					-0-
*03	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
*04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
*05	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
*06	900	N	774	-0-	-126	-0-	774	2			N	-0-					-0-
07	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
*08	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	345	N	345	-0-	-0-	-0-	32	1	313	2	Y	-0-					-0-
*02	224	N	136	-0-	-88	-0-	12	1	124	2	Y	-0-					-0-
*03	248	N	139	-0-	-109	-0-	11	1	128	2	Y	-0-					-0-
*04	240	N	125	-0-	-115	-0-	10	1	115	2	Y	-0-					-0-
*05	155	N	134	-0-	-21	-0-	11	1	123	2	Y	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-					-0-
07	231	N	231	-0-	-0-	-0-	17	1	214	2	Y	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	17	1	219	2	Y	-0-					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	459	-0-	-37	-0-	18	1	438	2	N	3	3	1			2
							3	9									
04	540	N	477	-0-	-63	-0-	17	1	457	2	N	3	3	1			2
							3	9									
05	496	N	312	-0-	-184	-0-	12	1	298	2	N	2	3	1			1
							2	9									
06	450	N	172	-0-	-278	-0-	7	1	165	2	N	-0-	1	1			-0-
07	496	N	11	-0-	-485	-0-	11	2			N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

03	775	N	673	-0-	-102	-0-	27	1	643	2	N	3	3	1			2
							3	9									
04	835	N	835	-0-	-0-	-0-	30	1	802	2	N	3	3	1			2
							3	9									
05	793	N	793	-0-	-0-	-0-	30	1	759	2	N	4	3	1			3
							4	9									
06	774	N	774	-0-	-0-	-0-	31	1	741	2	N	2	4	1			1
							2	9									
07	799	N	799	-0-	-0-	-0-	34	1	765	2	N	-0-					1
08	775	N	568	-0-	-207	-0-	24	1	542	2	N	2	2	1			1
							2	9									

GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

03	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
04	3	N	3	-0-	-0-	-0-	2	2	1	9	N	1	1	1			1
05	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

*01	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
*02	1204	N	1142	-0-	-62	-0-	1142	2			N	-0-					-0-
*03	1395	N	1330	-0-	-65	-0-	1330	2			N	-0-					-0-
*04	1440	N	1136	-0-	-304	-0-	1136	2			N	-0-					-0-
*05	1271	N	836	-0-	-435	-0-	836	2			N	-0-					-0-
*06	1290	N	1231	-0-	-59	-0-	1231	2			N	-0-					-0-
07	1178	N	949	-0-	-229	-0-	949	2			N	-0-					-0-
*08	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	21	N	21	-0-	-0-	-0-	3	1	18	2	N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*04	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
*05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*06	21	N	21	-0-	-0-	-0-	2	1	19	2	N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	372	N	320	-0-	-52	-0-	23	1	297	2	Y	-0-					-0-
*02	558	N	558	-0-	-0-	-0-	32	1	526	2	Y	-0-					-0-
*03	609	N	609	-0-	-0-	-0-	26	1	583	2	Y	-0-					-0-
*04	548	N	548	-0-	-0-	-0-	26	1	522	2	Y	-0-					-0-
*05	558	N	558	-0-	-0-	-0-	29	1	529	2	Y	-0-					-0-
*06	506	N	506	-0-	-0-	-0-	25	1	481	2	Y	-0-					-0-
07	248	N	237	-0-	-11	-0-	11	1	226	2	Y	-0-					-0-
08	248	N	30	-0-	-218	-0-	2	1	28	2	Y	-0-					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
*03	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
*04	30	N	28	-0-	-2	-0-	2	1	26	2	Y	-0-					-0-
*05	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
*06	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	248	N	223	-0-	-25	-0-	16	1	206	2	Y	1					1
							1	9									
*02	196	N	163	-0-	-33	-0-	9	1	153	2	Y	1	1	1			1
							1	9									
*03	279	N	173	-0-	-106	-0-	8	1	165	2	Y	-0-	1	1			-0-
*04	210	N	140	-0-	-70	-0-	6	1	133	2	Y	1					1
							1	9									
*05	186	N	147	-0-	-39	-0-	8	1	139	2	Y	-0-	1	1			-0-
*06	180	N	160	-0-	-20	-0-	8	1	151	2	Y	1	1	1			-0-
							1	9									
07	235	N	235	-0-	-0-	-0-	11	1	223	2	Y	1					1
							1	9									
*08	281	N	281	-0-	-0-	-0-	14	1	267	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	218	N	218	-0-	-0-	-0-	16	1	201	2	Y	1					1
							1	9									
*02	202	N	202	-0-	-0-	-0-	12	1	189	2	Y	1	1	1			1
							1	9									
*03	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-	1	1			-0-
*04	210	N	196	-0-	-14	-0-	9	1	186	2	Y	1					1
							1	9									
*05	217	N	201	-0-	-16	-0-	10	1	191	2	Y	-0-	1	1			-0-
*06	210	N	203	-0-	-7	-0-	10	1	192	2	Y	1	1	1			-0-
							1	9									
07	217	N	198	-0-	-19	-0-	9	1	188	2	Y	1					1
							1	9									
*08	226	N	226	-0-	-0-	-0-	11	1	215	2	Y	-0-	1	1			-0-

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	361	N	361	-0-	-0-	-0-	25	1	336	2	Y	-0-					-0-
*02	389	N	389	-0-	-0-	-0-	22	1	367	2	Y	-0-					-0-
*03	469	N	469	-0-	-0-	-0-	20	1	449	2	Y	-0-					-0-
*04	439	N	439	-0-	-0-	-0-	21	1	418	2	Y	-0-					-0-
*05	434	N	419	-0-	-15	-0-	21	1	398	2	Y	-0-					-0-
*06	450	N	371	-0-	-79	-0-	18	1	353	2	Y	-0-					-0-
07	465	N	432	-0-	-33	-0-	21	1	411	2	Y	-0-					-0-
08	434	N	368	-0-	-66	-0-	18	1	350	2	Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	500	N	500	-0-	-0-	-0-	35	1	465	2	Y	-0-					-0-
*02	448	N	428	-0-	-20	-0-	24	1	404	2	Y	-0-					-0-
*03	431	N	431	-0-	-0-	-0-	18	1	413	2	Y	-0-					-0-
*04	480	N	455	-0-	-25	-0-	21	1	434	2	Y	-0-					-0-
*05	465	N	343	-0-	-122	-0-	18	1	325	2	Y	-0-					-0-
*06	583	N	583	-0-	-0-	-0-	29	1	554	2	Y	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	58	1	1151	2	Y	-0-					-0-
*08	1038	N	1038	-0-	-0-	-0-	52	1	986	2	Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	868	N	692	-0-	-176	-0-	48	1	644	2	Y	-0-					-0-
*02	817	N	817	-0-	-0-	-0-	46	1	771	2	Y	-0-					-0-
*03	675	N	675	-0-	-0-	-0-	29	1	646	2	Y	-0-					-0-
*04	745	N	745	-0-	-0-	-0-	34	1	711	2	Y	-0-					-0-
*05	911	N	911	-0-	-0-	-0-	47	1	864	2	Y	-0-					-0-
*06	1169	N	1169	-0-	-0-	-0-	58	1	1111	2	Y	-0-					-0-
07	775	N	494	-0-	-281	-0-	23	1	471	2	Y	-0-					-0-
08	899	N	520	-0-	-379	-0-	26	1	494	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	311	N	311	-0-	-0-	-0-	21	1	290	2	Y	-0-					-0-
*02	224	N	163	-0-	-61	-0-	9	1	154	2	Y	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	8	1	176	2	Y	-0-					-0-
*04	240	N	158	-0-	-82	-0-	8	1	150	2	Y	-0-					-0-
*05	186	N	150	-0-	-36	-0-	8	1	142	2	Y	-0-					-0-
*06	180	N	152	-0-	-28	-0-	8	1	144	2	Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	11	1	215	2	Y	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	17	1	327	2	Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	654	N	654	-0-	-0-	-0-	53	1	601	2	Y	-0-					-0-
*02	595	N	595	-0-	-0-	-0-	39	1	556	2	Y	-0-					-0-
*03	589	N	528	-0-	-61	-0-	27	1	501	2	Y	-0-					-0-
*04	737	N	737	-0-	-0-	-0-	41	1	696	2	Y	-0-					-0-
*05	625	N	625	-0-	-0-	-0-	38	1	587	2	Y	-0-					-0-
*06	728	N	728	-0-	-0-	-0-	43	1	685	2	Y	-0-					-0-
07	644	N	644	-0-	-0-	-0-	37	1	607	2	Y	-0-					-0-
*08	622	N	622	-0-	-0-	-0-	37	1	585	2	Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					-0-
*05	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
*06	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
07	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	240	N	240	-0-	-0-	-0-	22	1	218	2	Y	-0-					-0-
*02	168	N	126	-0-	-42	-0-	12	1	114	2	Y	-0-					-0-
*03	186	N	129	-0-	-57	-0-	11	1	118	2	Y	-0-					-0-
*04	180	N	127	-0-	-53	-0-	11	1	116	2	Y	-0-					-0-
*05	155	N	147	-0-	-8	-0-	12	1	135	2	Y	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	10	1	113	2	Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	14	1	165	2	Y	-0-					-0-
08	155	N	144	-0-	-11	-0-	11	1	133	2	Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	258	N	258	-0-	-0-	-0-	21	1	237	2	Y	-0-					-0-
*02	140	N	99	-0-	-41	-0-	8	1	91	2	Y	-0-					-0-
*03	155	N	133	-0-	-22	-0-	9	1	124	2	Y	-0-					-0-
*04	150	N	118	-0-	-32	-0-	8	1	110	2	Y	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	7	1	99	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	446	N	446	-0-	-0-	-0-	30	1	393	2	Y	21	22	1			16
							23	9									
*02	592	N	592	-0-	-0-	-0-	32	1	541	2	Y	17	19	1			14
							19	9									
*03	693	N	693	-0-	-0-	-0-	29	1	634	2	Y	27	32	1			9
							30	9									
*04	706	N	706	-0-	-0-	-0-	32	1	653	2	Y	19	12	1			16
							21	9									
*05	664	N	664	-0-	-0-	-0-	33	1	614	2	Y	15	19	1			12
							17	9									
*06	641	N	641	-0-	-0-	-0-	31	1	588	2	Y	20	25	1			7
							22	9									
07	527	N	509	-0-	-18	-0-	24	1	471	2	Y	13	6	1			14
							14	9									
08	527	N	502	-0-	-25	-0-	24	1	466	2	Y	11	20	1			5
							12	9									

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

*01	310	N	279	-0-	-31	-0-	19	1	260	2	Y	-0-					-0-
*02	616	N	616	-0-	-0-	-0-	35	1	581	2	Y	-0-					-0-
*03	626	N	626	-0-	-0-	-0-	27	1	599	2	Y	-0-					-0-
*04	515	N	515	-0-	-0-	-0-	24	1	491	2	Y	-0-					-0-
*05	621	N	621	-0-	-0-	-0-	32	1	589	2	Y	-0-					-0-
*06	600	N	456	-0-	-144	-0-	23	1	433	2	Y	-0-					-0-
07	795	N	795	-0-	-0-	-0-	39	1	756	2	Y	-0-					-0-
*08	565	N	565	-0-	-0-	-0-	29	1	536	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

*01	320	N	320	-0-	-0-	-0-	23	1	297	2	Y	-0-					-0-
*02	224	N	213	-0-	-11	-0-	12	1	201	2	Y	-0-					-0-
*03	279	N	162	-0-	-117	-0-	7	1	155	2	Y	-0-					-0-
*04	270	N	161	-0-	-109	-0-	8	1	153	2	Y	-0-					-0-
*05	248	N	230	-0-	-18	-0-	12	1	218	2	Y	-0-					-0-
*06	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	10	1	208	2	Y	-0-					-0-
08	217	N	193	-0-	-24	-0-	10	1	183	2	Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

*01	330	N	330	-0-	-0-	-0-	23	1	307	2	Y	-0-					-0-
*02	244	N	244	-0-	-0-	-0-	14	1	230	2	Y	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	12	1	273	2	Y	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-					-0-
*05	296	N	296	-0-	-0-	-0-	15	1	281	2	Y	-0-					-0-
*06	296	N	296	-0-	-0-	-0-	15	1	281	2	Y	-0-					-0-
07	310	N	250	-0-	-60	-0-	12	1	238	2	Y	-0-					-0-
08	310	N	237	-0-	-73	-0-	11	1	226	2	Y	-0-					-0-

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

*01	589	N	423	-0-	-166	-0-	34	1	389	2	Y	-0-					-0-
*02	508	N	508	-0-	-0-	-0-	34	1	474	2	Y	-0-					-0-
*03	559	N	559	-0-	-0-	-0-	29	1	530	2	Y	-0-					-0-
*04	547	N	547	-0-	-0-	-0-	31	1	516	2	Y	-0-					-0-
*05	642	N	642	-0-	-0-	-0-	39	1	603	2	Y	-0-					-0-
*06	662	N	662	-0-	-0-	-0-	39	1	623	2	Y	-0-					-0-
07	688	N	688	-0-	-0-	-0-	40	1	648	2	Y	-0-					-0-
*08	576	N	576	-0-	-0-	-0-	34	1	542	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	143	N	143	-0-	-0-	-0-	13	1	130	2	Y	-0-					-0-
*02	84	N	76	-0-	-8	-0-	7	1	69	2	Y	-0-					-0-
*03	93	N	83	-0-	-10	-0-	7	1	76	2	Y	-0-					-0-
*04	90	N	85	-0-	-5	-0-	6	1	79	2	Y	-0-					-0-
*05	93	N	82	-0-	-11	-0-	7	1	75	2	Y	-0-					-0-
*06	90	N	75	-0-	-15	-0-	6	1	69	2	Y	-0-					-0-
07	118	N	118	-0-	-0-	-0-	8	1	110	2	Y	-0-					-0-
*08	122	N	122	-0-	-0-	-0-	9	1	113	2	Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	620	N	536	-0-	-84	-0-	37	1	499	2	Y	-0-					-0-
*02	459	N	459	-0-	-0-	-0-	26	1	433	2	Y	-0-					-0-
*03	620	N	597	-0-	-23	-0-	26	1	571	2	Y	-0-					-0-
*04	701	N	701	-0-	-0-	-0-	33	1	668	2	Y	-0-					-0-
*05	670	N	670	-0-	-0-	-0-	35	1	635	2	Y	-0-					-0-
*06	628	N	628	-0-	-0-	-0-	32	1	596	2	Y	-0-					-0-
07	557	N	557	-0-	-0-	-0-	27	1	530	2	Y	-0-					-0-
*08	608	N	608	-0-	-0-	-0-	30	1	578	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	8	1	167	2	Y	-0-					-0-

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	651	N	570	-0-	-81	-0-	38 23	1 9	509	2	Y	21	17	1			16
*02	532	N	516	-0-	-16	-0-	29 19	1 9	468	2	Y	17	19	1			14
*03	713	N	444	-0-	-269	-0-	18 29	1 9	397	2	Y	26	31	1			9
*04	540	N	445	-0-	-95	-0-	20 21	1 9	404	2	Y	19	12	1			16
*05	558	N	388	-0-	-170	-0-	19 17	1 9	352	2	Y	15	19	1			12
*06	420	N	390	-0-	-30	-0-	18 22	1 9	350	2	Y	20	25	1			7
07	531	N	531	-0-	-0-	-0-	25 14	1 9	492	2	Y	13	6	1			14
*08	558	N	558	-0-	-0-	-0-	27 12	1 9	519	2	Y	11	20	1			5

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	562	N	562	-0-	-0-	-0-	46	1	516	2	Y	-0-					-0-
*02	420	N	327	-0-	-93	-0-	26	1	301	2	Y	-0-					-0-
*03	558	N	391	-0-	-167	-0-	24	1	367	2	Y	-0-					-0-
*04	540	N	347	-0-	-193	-0-	24	1	323	2	Y	-0-					-0-
*05	372	N	317	-0-	-55	-0-	23	1	294	2	Y	-0-					-0-
*06	390	N	158	-0-	-232	-0-	12	1	146	2	Y	-0-					-0-
07	372	N	356	-0-	-16	-0-	24	1	332	2	Y	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	29	1	431	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	403	N	403	-0-	-0-	-0-	44	1	359	2	Y	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	36	1	329	2	Y	-0-					-0-
*03	423	N	423	-0-	-0-	-0-	38	1	385	2	Y	-0-					-0-
*04	462	N	462	-0-	-0-	-0-	39	1	423	2	Y	-0-					-0-
*05	403	N	402	-0-	-1	-0-	38	1	364	2	Y	-0-					-0-
*06	420	N	403	-0-	-17	-0-	36	1	367	2	Y	-0-					-0-
07	465	N	354	-0-	-111	-0-	30	1	324	2	Y	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	38	1	395	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	124	N	96	-0-	-28	-0-	9	1	87	2	Y	-0-					-0-
*02	112	N	51	-0-	-61	-0-	6	1	45	2	Y	-0-					-0-
*03	62	N	59	-0-	-3	-0-	8	1	51	2	Y	-0-					-0-
*04	90	N	61	-0-	-29	-0-	9	1	52	2	Y	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	9	1	58	2	Y	-0-					-0-
*06	60	N	53	-0-	-7	-0-	8	1	45	2	Y	-0-					-0-
07	119	N	119	-0-	-0-	-0-	14	1	105	2	Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	7	1	46	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	651	N	600	-0-	-51	-0-	42	1	558	2	Y	-0-					-0-
*02	588	N	398	-0-	-190	-0-	23	1	375	2	Y	-0-					-0-
*03	434	N	376	-0-	-58	-0-	16	1	360	2	Y	-0-					-0-
*04	570	N	162	-0-	-408	-0-	8	1	154	2	Y	-0-					-0-
*05	434	N	216	-0-	-218	-0-	11	1	205	2	Y	-0-					-0-
*06	360	N	342	-0-	-18	-0-	17	1	325	2	Y	-0-					-0-
07	743	N	743	-0-	-0-	-0-	35	1	708	2	Y	-0-					-0-
*08	775	N	775	-0-	-0-	-0-	39	1	736	2	Y	-0-					-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	577	N	577	-0-	-0-	-0-	47	1	530	2	Y	-0-					-0-
*02	593	N	593	-0-	-0-	-0-	38	1	555	2	Y	-0-					-0-
*03	658	N	658	-0-	-0-	-0-	34	1	624	2	Y	-0-					-0-
*04	667	N	667	-0-	-0-	-0-	37	1	630	2	Y	-0-					-0-
*05	734	N	734	-0-	-0-	-0-	44	1	690	2	Y	-0-					-0-
*06	718	N	718	-0-	-0-	-0-	42	1	676	2	Y	-0-					-0-
07	688	N	688	-0-	-0-	-0-	40	1	648	2	Y	-0-					-0-
*08	681	N	681	-0-	-0-	-0-	40	1	641	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	589	N	488	-0-	-101	-0-	46	1	442	2	Y	-0-					-0-
*02	612	N	612	-0-	-0-	-0-	62	1	550	2	Y	-0-					-0-
*03	685	N	685	-0-	-0-	-0-	93	1	592	2	Y	-0-					-0-
*04	553	N	553	-0-	-0-	-0-	79	1	474	2	Y	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	95	1	591	2	Y	-0-					-0-
*06	660	N	549	-0-	-111	-0-	76	1	473	2	Y	-0-					-0-
07	558	N	508	-0-	-50	-0-	62	1	446	2	Y	-0-					-0-
08	682	N	660	-0-	-22	-0-	92	1	568	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-			-0-
*02	84	N	53	-0-	-31	-0-	3	1	50	2	Y	-0-			-0-
*03	93	N	61	-0-	-32	-0-	2	1	59	2	Y	-0-			-0-
*04	90	N	57	-0-	-33	-0-	3	1	54	2	Y	-0-			-0-
*05	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-			-0-
*06	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-			-0-
07	118	N	118	-0-	-0-	-0-	5	1	113	2	Y	-0-			-0-
08	93	N	24	-0-	-69	-0-	1	1	23	2	Y	-0-			-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	650	N	650	-0-	-0-	-0-	45	1	605	2	Y	-0-			-0-
*02	282	N	282	-0-	-0-	-0-	16	1	266	2	Y	-0-			-0-
*03	772	N	772	-0-	-0-	-0-	33	1	739	2	Y	-0-			-0-
*04	793	N	793	-0-	-0-	-0-	36	1	757	2	Y	-0-			-0-
*05	556	N	556	-0-	-0-	-0-	28	1	528	2	Y	-0-			-0-
*06	366	N	366	-0-	-0-	-0-	18	1	348	2	Y	-0-			-0-
07	364	N	364	-0-	-0-	-0-	18	1	346	2	Y	-0-			-0-
*08	850	N	850	-0-	-0-	-0-	43	1	807	2	Y	-0-			-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	496	N	393	-0-	-103	-0-	27	1	366	2	Y	-0-			-0-
*02	641	N	641	-0-	-0-	-0-	36	1	605	2	Y	-0-			-0-
*03	687	N	687	-0-	-0-	-0-	29	1	658	2	Y	-0-			-0-
*04	502	N	502	-0-	-0-	-0-	23	1	479	2	Y	-0-			-0-
*05	715	N	715	-0-	-0-	-0-	37	1	678	2	Y	-0-			-0-
*06	614	N	614	-0-	-0-	-0-	30	1	584	2	Y	-0-			-0-
07	536	N	536	-0-	-0-	-0-	26	1	510	2	Y	-0-			-0-
08	713	N	446	-0-	-267	-0-	22	1	424	2	Y	-0-			-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	186	N	4	-0-	-182	-0-	4	2			Y	-0-			-0-
*02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-			-0-
*03	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-			-0-
*04	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-			-0-
*05	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-			-0-
*06	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-			-0-
07	62	N	13	-0-	-49	-0-	13	2			Y	-0-			-0-
08	93	N	2	-0-	-91	-0-	2	2			Y	-0-			-0-

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	310	N	253	-0-	-57	-0-	18	1	235	2	Y	-0-			-0-
*02	339	N	339	-0-	-0-	-0-	19	1	320	2	Y	-0-			-0-
*03	343	N	343	-0-	-0-	-0-	15	1	328	2	Y	-0-			-0-
*04	315	N	315	-0-	-0-	-0-	15	1	300	2	Y	-0-			-0-
*05	377	N	377	-0-	-0-	-0-	20	1	357	2	Y	-0-			-0-
*06	340	N	340	-0-	-0-	-0-	17	1	323	2	Y	-0-			-0-
07	331	N	331	-0-	-0-	-0-	16	1	315	2	Y	-0-			-0-
*08	475	N	475	-0-	-0-	-0-	24	1	451	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	636	N	636	-0-	-0-	-0-	44	1	588	2	Y	4	4	1			3
							4	9									
*02	532	N	532	-0-	-0-	-0-	30	1	498	2	Y	4	4	1			3
							4	9									
*03	515	N	515	-0-	-0-	-0-	22	1	487	2	Y	5	6	1			2
							6	9									
*04	567	N	567	-0-	-0-	-0-	26	1	538	2	Y	3	2	1			3
							3	9									
*05	443	N	443	-0-	-0-	-0-	23	1	417	2	Y	3	4	1			2
							3	9									
*06	330	N	263	-0-	-67	-0-	13	1	246	2	Y	4	5	1			1
							4	9									
07	372	N	337	-0-	-35	-0-	16	1	319	2	Y	2	1	1			2
							2	9									
08	372	N	352	-0-	-20	-0-	18	1	334	2	Y	-0-	2	1			-0-

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	589	N	545	-0-	-44	-0-	36	1	486	2	Y	21	20	1			16
							23	9									
*02	504	N	464	-0-	-40	-0-	25	1	420	2	Y	17	19	1			14
							19	9									
*03	609	N	609	-0-	-0-	-0-	25	1	555	2	Y	26	31	1			9
							29	9									
*04	546	N	546	-0-	-0-	-0-	24	1	501	2	Y	19	12	1			16
							21	9									
*05	559	N	559	-0-	-0-	-0-	28	1	514	2	Y	15	19	1			12
							17	9									
*06	570	N	549	-0-	-21	-0-	27	1	501	2	Y	19	25	1			6
							21	9									
07	558	N	367	-0-	-191	-0-	17	1	335	2	Y	14	6	1			14
							15	9									
08	558	N	422	-0-	-136	-0-	21	1	389	2	Y	11	20	1			5
							12	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	T. A.		88	-0-	88	88	10	1	78	2	Y	-0-					-0-
*02	T. A.		53	-0-	53	141	5	1	48	2	Y	-0-					-0-
*03	T. A.		63	-0-	63	204	5	1	58	2	Y	-0-					-0-
*04	T. A.		71	-0-	71	275	6	1	65	2	Y	-0-					-0-
*05	334	X	59	-0-	-275	-0-	6	1	53	2	Y	-0-					-0-
*06	63	X	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	15	1	165	2	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	114	N	114	-0-	-0-	-0-	12	1	102	2	Y	-0-					-0-
*02	84	N	75	-0-	-9	-0-	7	1	68	2	Y	-0-					-0-
*03	93	N	86	-0-	-7	-0-	8	1	78	2	Y	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	9	1	85	2	Y	-0-					-0-
*06	90	N	85	-0-	-5	-0-	7	1	78	2	Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	11	1	121	2	Y	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	11	1	117	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	349	N	349	-0-	-0-	-0-	37	1	312	2	Y	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	34	1	302	2	Y	-0-					-0-
*03	372	N	347	-0-	-25	-0-	31	1	316	2	Y	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	33	1	341	2	Y	-0-					-0-
*05	372	N	332	-0-	-40	-0-	31	1	301	2	Y	-0-					-0-
*06	330	N	330	-0-	-0-	-0-	28	1	302	2	Y	-0-					-0-
07	372	N	341	-0-	-31	-0-	29	1	312	2	Y	-0-					-0-
*08	408	N	408	-0-	-0-	-0-	35	1	373	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	806	N	737	-0-	-69	-0-	68	1	669	2	Y	-0-					-0-
*02	756	N	359	-0-	-397	-0-	36	1	323	2	Y	-0-					-0-
*03	682	N	382	-0-	-300	-0-	52	1	330	2	Y	-0-					-0-
*04	720	N	427	-0-	-293	-0-	61	1	366	2	Y	-0-					-0-
*05	403	N	397	-0-	-6	-0-	54	1	343	2	Y	-0-					-0-
*06	366	N	366	-0-	-0-	-0-	51	1	315	2	Y	-0-					-0-
07	636	N	636	-0-	-0-	-0-	77	1	559	2	Y	-0-					-0-
08	403	N	380	-0-	-23	-0-	55	1	325	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	310	N	192	-0-	-118	-0-	18	1	174	2	Y	-0-					-0-
*02	252	N	73	-0-	-179	-0-	7	1	66	2	Y	-0-					-0-
*03	217	N	100	-0-	-117	-0-	13	1	87	2	Y	-0-					-0-
*04	180	N	131	-0-	-49	-0-	18	1	113	2	Y	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	26	1	155	2	Y	-0-					-0-
*06	320	N	320	-0-	-0-	-0-	45	1	275	2	Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	43	1	303	2	Y	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	45	1	276	2	Y	-0-					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	333	N	333	-0-	-0-	-0-	27	1	306	2	Y	-0-					-0-
*02	224	N	96	-0-	-128	-0-	8	1	88	2	Y	-0-					-0-
*03	248	N	129	-0-	-119	-0-	9	1	120	2	Y	-0-					-0-
*04	240	N	111	-0-	-129	-0-	7	1	104	2	Y	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
*06	120	N	89	-0-	-31	-0-	6	1	83	2	Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	14	1	201	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	155	N	28	-0-	-127	-0-	2	1	26	2	Y	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					-0-
*06	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
07	178	N	178	-0-	-0-	-0-	9	1	169	2	Y	-0-					-0-
08	155	N	104	-0-	-51	-0-	5	1	99	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	792	N	792	-0-	-0-	-0-	53 23	1 9	716	2	Y	21	20	1			16
*02	763	N	763	-0-	-0-	-0-	42 19	1 9	702	2	Y	17	19	1			14
*03	857	N	857	-0-	-0-	-0-	35 30	1 9	792	2	Y	27	32	1			9
*04	926	N	926	-0-	-0-	-0-	42 21	1 9	863	2	Y	19	12	1			16
*05	793	N	793	-0-	-0-	-0-	40 17	1 9	736	2	Y	15	19	1			12
*06	786	N	786	-0-	-0-	-0-	38 21	1 9	727	2	Y	19	25	1			6
07	806	N	562	-0-	-244	-0-	26 15	1 9	521	2	Y	14	6	1			14
08	806	N	486	-0-	-320	-0-	24 12	1 9	450	2	Y	11	20	1			5

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	121	N	121	-0-	-0-	-0-	9	1	112	2	Y	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	7	1	118	2	Y	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	6	1	144	2	Y	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	7	1	136	2	Y	-0-					-0-
*05	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
*06	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					-0-
07	62	N	27	-0-	-35	-0-	2	1	25	2	Y	-0-					-0-
08	62	N	42	-0-	-20	-0-	2	1	40	2	Y	-0-					-0-

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	559	N	559	-0-	-0-	-0-	46	1	513	2	Y	-0-					-0-
*02	448	N	334	-0-	-114	-0-	27	1	307	2	Y	-0-					-0-
*03	527	N	353	-0-	-174	-0-	22	1	331	2	Y	-0-					-0-
*04	510	N	377	-0-	-133	-0-	26	1	351	2	Y	-0-					-0-
*05	372	N	358	-0-	-14	-0-	26	1	332	2	Y	-0-					-0-
*06	330	N	320	-0-	-10	-0-	23	1	297	2	Y	-0-					-0-
07	403	N	366	-0-	-37	-0-	24	1	342	2	Y	-0-					-0-
*08	548	N	548	-0-	-0-	-0-	36	1	512	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	288	N	288	-0-	-0-	-0-	20	1	268	2	Y	-0-					-0-
*02	168	N	94	-0-	-74	-0-	6	1	88	2	Y	-0-					-0-
*03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
*05	621	N	621	-0-	-0-	-0-	32	1	589	2	Y	-0-					-0-
*06	512	N	512	-0-	-0-	-0-	26	1	486	2	Y	-0-					-0-
07	519	N	519	-0-	-0-	-0-	25	1	494	2	Y	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	279	N	269	-0-	-10	-0-	19	1	250	2	Y	-0-					-0-
*02	315	N	315	-0-	-0-	-0-	18	1	297	2	Y	-0-					-0-
*03	458	N	458	-0-	-0-	-0-	20	1	438	2	Y	-0-					-0-
*04	502	N	502	-0-	-0-	-0-	23	1	479	2	Y	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	23	1	423	2	Y	-0-					-0-
*06	390	N	390	-0-	-0-	-0-	20	1	370	2	Y	-0-					-0-
07	372	N	234	-0-	-138	-0-	11	1	223	2	Y	-0-					-0-
08	372	N	272	-0-	-100	-0-	14	1	258	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	186	N	177	-0-	-9	-0-	12	1	165	2	Y	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					-0-
*03	186	N	177	-0-	-9	-0-	8	1	169	2	Y	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	8	1	174	2	Y	-0-					-0-
*05	208	N	208	-0-	-0-	-0-	11	1	197	2	Y	-0-					-0-
*06	180	N	165	-0-	-15	-0-	8	1	157	2	Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	9	1	180	2	Y	-0-					-0-
08	217	N	187	-0-	-30	-0-	10	1	177	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	9	1	117	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	397	N	397	-0-	-0-	-0-	37	1	360	2	Y	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	26	1	258	2	Y	-0-					-0-
*03	372	N	332	-0-	-40	-0-	27	1	305	2	Y	-0-					-0-
*04	390	N	328	-0-	-62	-0-	27	1	301	2	Y	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	34	1	355	2	Y	-0-					-0-
*06	330	N	321	-0-	-9	-0-	26	1	295	2	Y	-0-					-0-
07	469	N	469	-0-	-0-	-0-	35	1	434	2	Y	-0-					-0-
*08	493	N	493	-0-	-0-	-0-	37	1	456	2	Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	569	N	569	-0-	-0-	-0-	38 23	1 9	508	2	Y	21	18	1			16
*02	910	N	910	-0-	-0-	-0-	51 19	1 9	840	2	Y	17	19	1			14
*03	918	N	918	-0-	-0-	-0-	38 30	1 9	850	2	Y	27	32	1			9
*04	877	N	877	-0-	-0-	-0-	39 21	1 9	817	2	Y	19	12	1			16
*05	620	N	620	-0-	-0-	-0-	31 17	1 9	572	2	Y	15	19	1			12
*06	683	N	683	-0-	-0-	-0-	33 22	1 9	628	2	Y	20	25	1			7
07	623	N	623	-0-	-0-	-0-	30 14	1 9	579	2	Y	13	6	1			14
*08	575	N	575	-0-	-0-	-0-	29 12	1 9	534	2	Y	11	20	1			5

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	209	N	209	-0-	-0-	-0-	19	1	190	2	Y	-0-					-0-
*02	168	N	105	-0-	-63	-0-	10	1	95	2	Y	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	11	1	121	2	Y	-0-					-0-
*04	180	N	156	-0-	-24	-0-	13	1	143	2	Y	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	12	1	126	2	Y	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-					-0-
07	215	N	215	-0-	-0-	-0-	16	1	199	2	Y	-0-					-0-
*08	214	N	214	-0-	-0-	-0-	17	1	197	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	620	N	551	-0-	-69	-0-	44	1	507	2	Y	-0-					-0-
*02	773	N	773	-0-	-0-	-0-	51	1	722	2	Y	-0-					-0-
*03	817	N	817	-0-	-0-	-0-	43	1	774	2	Y	-0-					-0-
*04	831	N	831	-0-	-0-	-0-	47	1	784	2	Y	-0-					-0-
*05	718	N	718	-0-	-0-	-0-	43	1	675	2	Y	-0-					-0-
*06	655	N	655	-0-	-0-	-0-	38	1	617	2	Y	-0-					-0-
07	764	N	764	-0-	-0-	-0-	45	1	719	2	Y	-0-					-0-
*08	876	N	876	-0-	-0-	-0-	51	1	825	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	101	N	101	-0-	-0-	-0-	10	1	91	2	Y	-0-					-0-
*02	84	N	53	-0-	-31	-0-	5	1	48	2	Y	-0-					-0-
*03	93	N	61	-0-	-32	-0-	4	1	57	2	Y	-0-					-0-
*04	90	N	70	-0-	-20	-0-	6	1	64	2	Y	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	8	1	88	2	Y	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	8	1	89	2	Y	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	15	X	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
*02	11	X	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
*03	14B2 EXT		9	-0-	9	9	9	2			Y	-0-					-0-
*04	14B2 EXT		10	-0-	10	19	10	2			Y	-0-					-0-
*05	36	X	17	-0-	-19	-0-	1	1	16	2	Y	-0-					-0-
*06	10	X	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
*07	24	X	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
08	14B2 EXT		26	-0-	26	26	1	1	25	2	Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	496	N	338	-0-	-158	-0-	23	1	315	2	Y	-0-					-0-
*02	448	N	284	-0-	-164	-0-	16	1	268	2	Y	-0-					-0-
*03	372	N	257	-0-	-115	-0-	11	1	246	2	Y	-0-					-0-
*04	330	N	273	-0-	-57	-0-	13	1	260	2	Y	-0-					-0-
*05	310	N	271	-0-	-39	-0-	14	1	257	2	Y	-0-					-0-
*06	253	N	253	-0-	-0-	-0-	12	1	241	2	Y	-0-					-0-
07	415	N	415	-0-	-0-	-0-	20	1	395	2	Y	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	23	1	437	2	Y	-0-					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	11	1	247	2	Y	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	8	1	168	2	Y	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	9	1	172	2	Y	-0-					-0-
*06	240	N	162	-0-	-78	-0-	8	1	154	2	Y	-0-					-0-
07	210	N	210	-0-	-0-	-0-	10	1	200	2	Y	-0-					-0-
08	186	N	185	-0-	-1	-0-	9	1	176	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	220	N	220	-0-	-0-	-0-	16	1	204	2	Y	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	12	1	202	2	Y	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	10	1	218	2	Y	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	11	1	219	2	Y	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	13	1	239	2	Y	-0-					-0-
*06	235	N	235	-0-	-0-	-0-	12	1	223	2	Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	14	1	276	2	Y	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	14	1	269	2	Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	1	X	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	7	1	113	2	Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	4	1	97	2	Y	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
*06	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	5	1	92	2	Y	-0-					-0-
08	124	N	105	-0-	-19	-0-	5	1	100	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	434	N	389	-0-	-45	-0-	27	1	362	2	Y	-0-					-0-
*02	308	N	295	-0-	-13	-0-	17	1	278	2	Y	-0-					-0-
*03	367	N	367	-0-	-0-	-0-	16	1	351	2	Y	-0-					-0-
*04	529	N	529	-0-	-0-	-0-	24	1	505	2	Y	-0-					-0-
*05	491	N	491	-0-	-0-	-0-	25	1	466	2	Y	-0-					-0-
*06	402	N	402	-0-	-0-	-0-	20	1	382	2	Y	-0-					-0-
07	527	N	374	-0-	-153	-0-	18	1	356	2	Y	-0-					-0-
08	496	N	244	-0-	-252	-0-	13	1	231	2	Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	527	N	514	-0-	-13	-0-	34	1	457	2	Y	21	18	1			16
							23	9									
*02	600	N	600	-0-	-0-	-0-	33	1	548	2	Y	17	19	1			14
							19	9									
*03	587	N	587	-0-	-0-	-0-	24	1	533	2	Y	27	32	1			9
							30	9									
*04	510	N	108	-0-	-402	-0-	4	1	83	2	Y	19	12	1			16
							21	9									
*05	651	N	499	-0-	-152	-0-	25	1	457	2	Y	15	19	1			12
							17	9									
*06	621	N	621	-0-	-0-	-0-	30	1	569	2	Y	20	25	1			7
							22	9									
07	567	N	567	-0-	-0-	-0-	27	1	526	2	Y	13	6	1			14
							14	9									
*08	1122	N	1122	-0-	-0-	-0-	56	1	1054	2	Y	11	20	1			5
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	8	1	161	2	Y	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-
*05	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-
*06	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					-0-
07	124	N	102	-0-	-22	-0-	5	1	97	2	Y	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	697	N	697	-0-	-0-	-0-	133	1	564	2	Y	-0-					-0-
*02	560	N	537	-0-	-23	-0-	137	1	400	2	Y	-0-					-0-
*03	1023	N	395	-0-	-628	-0-	100	1	295	2	Y	-0-					-0-
*04	660	N	372	-0-	-288	-0-	92	1	280	2	Y	-0-					-0-
*05	589	N	490	-0-	-99	-0-	122	1	368	2	Y	-0-					-0-
*06	411	N	411	-0-	-0-	-0-	99	1	312	2	Y	-0-					-0-
07	513	N	513	-0-	-0-	-0-	124	1	389	2	Y	-0-					-0-
08	496	N	374	-0-	-122	-0-	85	1	289	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	438	N	438	-0-	-0-	-0-	84	1	354	2	Y	-0-					-0-
*02	392	N	240	-0-	-152	-0-	60	1	180	2	Y	-0-					-0-
*03	403	N	236	-0-	-167	-0-	59	1	177	2	Y	-0-					-0-
*04	420	N	215	-0-	-205	-0-	54	1	161	2	Y	-0-					-0-
*05	279	N	246	-0-	-33	-0-	61	1	185	2	Y	-0-					-0-
*06	240	N	225	-0-	-15	-0-	55	1	170	2	Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	62	1	192	2	Y	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	64	1	223	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	434	N	423	-0-	-11	-0-	81	1	342	2	Y	-0-					-0-
*02	492	N	492	-0-	-0-	-0-	125	1	367	2	Y	-0-					-0-
*03	615	N	615	-0-	-0-	-0-	155	1	460	2	Y	-0-					-0-
*04	562	N	562	-0-	-0-	-0-	140	1	422	2	Y	-0-					-0-
*05	558	N	432	-0-	-126	-0-	108	1	324	2	Y	-0-					-0-
*06	600	N	410	-0-	-190	-0-	99	1	311	2	Y	-0-					-0-
07	527	N	353	-0-	-174	-0-	87	1	266	2	Y	-0-					-0-
08	434	N	215	-0-	-219	-0-	48	1	167	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	310	N	310	-0-	-0-	-0-	25	1	285	2	Y	-0-					-0-
*02	196	N	119	-0-	-77	-0-	10	1	109	2	Y	-0-					-0-
*03	248	N	159	-0-	-89	-0-	9	1	150	2	Y	-0-					-0-
*04	240	N	151	-0-	-89	-0-	10	1	141	2	Y	-0-					-0-
*05	124	N	121	-0-	-3	-0-	9	1	112	2	Y	-0-					-0-
*06	150	N	115	-0-	-35	-0-	9	1	106	2	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	10	1	135	2	Y	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	9	1	131	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	376	N	376	-0-	-0-	-0-	26	1	350	2	Y	-0-	3	1			-0-
*02	182	N	182	-0-	-0-	-0-	10	1	168	2	Y	4	1	1			3
							4	9									
*03	310	N	209	-0-	-101	-0-	8	1	195	2	Y	5	6	1			2
							6	9									
*04	360	N	163	-0-	-197	-0-	8	1	152	2	Y	3	2	1			3
							3	9									
*05	217	N	177	-0-	-40	-0-	9	1	165	2	Y	3	4	1			2
							3	9									
*06	210	N	190	-0-	-20	-0-	9	1	177	2	Y	4	5	1			1
							4	9									
07	255	N	255	-0-	-0-	-0-	12	1	241	2	Y	2	1	1			2
							2	9									
*08	219	N	219	-0-	-0-	-0-	11	1	207	2	Y	1	3	1			-0-
							1	9									

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

*01	621	N	621	-0-	-0-	-0-	42	1	556	2	Y	21	22	1			16
							23	9									
*02	448	N	337	-0-	-111	-0-	18	1	300	2	Y	17	19	1			14
							19	9									
*03	496	N	487	-0-	-9	-0-	20	1	437	2	Y	27	32	1			9
							30	9									
*04	486	N	486	-0-	-0-	-0-	21	1	444	2	Y	19	12	1			16
							21	9									
*05	506	N	506	-0-	-0-	-0-	25	1	464	2	Y	15	19	1			12
							17	9									
*06	603	N	603	-0-	-0-	-0-	29	1	552	2	Y	20	25	1			7
							22	9									
07	496	N	340	-0-	-156	-0-	16	1	310	2	Y	13	6	1			14
							14	9									
08	496	N	333	-0-	-163	-0-	16	1	305	2	Y	11	20	1			5
							12	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

*01	443	N	443	-0-	-0-	-0-	84	1	359	2	Y	-0-					-0-
*02	392	N	311	-0-	-81	-0-	79	1	232	2	Y	-0-					-0-
*03	403	N	356	-0-	-47	-0-	89	1	267	2	Y	-0-					-0-
*04	420	N	337	-0-	-83	-0-	84	1	253	2	Y	-0-					-0-
*05	341	N	292	-0-	-49	-0-	72	1	220	2	Y	-0-					-0-
*06	331	N	331	-0-	-0-	-0-	80	1	251	2	Y	-0-					-0-
07	341	N	304	-0-	-37	-0-	75	1	229	2	Y	-0-					-0-
08	279	N	267	-0-	-12	-0-	60	1	207	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	617	N	617	-0-	-0-	-0-	41	1	553	2	Y	21	20	1			16
							23	9									
*02	547	N	547	-0-	-0-	-0-	30	1	498	2	Y	17	19	1			14
							19	9									
*03	602	N	602	-0-	-0-	-0-	25	1	547	2	Y	27	32	1			9
							30	9									
*04	588	N	588	-0-	-0-	-0-	26	1	541	2	Y	19	12	1			16
							21	9									
*05	589	N	260	-0-	-329	-0-	12	1	235	2	Y	12	18	1			10
							13	9									
*06	570	N	503	-0-	-67	-0-	25	1	474	2	Y	4	13	1			1
							4	9									
07	620	N	444	-0-	-176	-0-	21	1	423	2	Y	-0-	1	1			-0-
*08	471	N	471	-0-	-0-	-0-	24	1	447	2	Y	-0-					-0-

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

*01	487	N	487	-0-	-0-	-0-	34	1	453	2	Y	-0-					-0-
*02	498	N	498	-0-	-0-	-0-	29	1	469	2	Y	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	19	1	416	2	Y	-0-					-0-
*04	390	N	327	-0-	-63	-0-	15	1	312	2	Y	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	23	1	427	2	Y	-0-					-0-
*06	451	N	451	-0-	-0-	-0-	23	1	428	2	Y	-0-					-0-
07	478	N	478	-0-	-0-	-0-	23	1	455	2	Y	-0-					-0-
08	465	N	366	-0-	-99	-0-	18	1	348	2	Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

*01	405	N	405	-0-	-0-	-0-	77	1	328	2	Y	-0-					1
*02	280	N	104	-0-	-176	-0-	26	1	78	2	Y	-0-					1
*03	310	N	105	-0-	-205	-0-	27	1	78	2	Y	-0-					1
*04	300	N	93	-0-	-207	-0-	23	1	70	2	Y	-0-					1
*05	124	N	120	-0-	-4	-0-	30	1	90	2	Y	-0-					1
*06	96	N	96	-0-	-0-	-0-	23	1	73	2	Y	-0-					1
07	93	N	49	-0-	-44	-0-	12	1	37	2	Y	-0-					1
08	124	N	67	-0-	-57	-0-	15	1	52	2	Y	-0-					1

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

*01	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	2	1	61	2	Y	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	2	1	50	2	Y	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

*01	111	N	111	-0-	-0-	-0-	21	1	90	2	Y	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	8	1	24	2	Y	-0-					-0-
*03	93	N	34	-0-	-59	-0-	9	1	25	2	Y	-0-					-0-
*04	120	N	23	-0-	-97	-0-	6	1	17	2	Y	-0-					-0-
*05	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					-0-
*06	30	N	5	-0-	-25	-0-	1	1	4	2	Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	2	1	7	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	455	N	455	-0-	-0-	-0-	37	1	418	2	Y	-0-					-0-
*02	224	N	139	-0-	-85	-0-	11	1	128	2	Y	-0-					-0-
*03	248	N	200	-0-	-48	-0-	12	1	188	2	Y	-0-					-0-
*04	240	N	179	-0-	-61	-0-	12	1	167	2	Y	-0-					-0-
*05	180	N	180	-0-	-0-	-0-	13	1	167	2	Y	-0-					-0-
*06	180	N	161	-0-	-19	-0-	12	1	149	2	Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	15	1	214	2	Y	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	19	1	269	2	Y	-0-					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	T. A.		39	-0-	39	39	39	2			Y	-0-					-0-
*02	T. A.		14	-0-	14	53	14	2			Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	53					Y	-0-					-0-
*04	53	X	-0-	-0-	-53	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
*02	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
*03	465	N	243	-0-	-222	-0-	243	2			Y	-0-					-0-
*04	480	N	292	-0-	-188	-0-	292	2			Y	-0-					-0-
*05	403	N	25	-0-	-378	-0-	25	2			Y	-0-					-0-
*06	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	340	N	340	-0-	-0-	-0-	23	1	317	2	Y	-0-					-0-
*02	224	N	128	-0-	-96	-0-	7	1	121	2	Y	-0-					-0-
*03	248	N	137	-0-	-111	-0-	6	1	131	2	Y	-0-					-0-
*04	240	N	206	-0-	-34	-0-	10	1	196	2	Y	-0-					-0-
*05	155	N	103	-0-	-52	-0-	6	1	97	2	Y	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-					-0-
07	329	N	329	-0-	-0-	-0-	16	1	313	2	Y	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	15	1	285	2	Y	-0-					-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	377	N	377	-0-	-0-	-0-	29	1	348	2	Y	-0-					-0-
*02	280	N	235	-0-	-45	-0-	16	1	219	2	Y	-0-					-0-
*03	310	N	265	-0-	-45	-0-	16	1	249	2	Y	-0-					-0-
*04	300	N	268	-0-	-32	-0-	17	1	251	2	Y	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	20	1	283	2	Y	-0-					-0-
*06	281	N	281	-0-	-0-	-0-	19	1	262	2	Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	18	1	292	2	Y	-0-					-0-
08	310	N	274	-0-	-36	-0-	16	1	258	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	T. A.		-0-	-0-	-0-	23					Y	-0-					-0-
*02	T. A.		4	-0-	4	27	4	2			Y	-0-					-0-
*03	28	X	1	-0-	-27	-0-	1	2			Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*07	1	X	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
08	T. A.		3	-0-	3	3	3	2			Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

*01	868	N	809	-0-	-59	-0-	809	2			Y	-0-					-0-
*02	756	N	469	-0-	-287	-0-	469	2			Y	-0-					-0-
*03	868	N	724	-0-	-144	-0-	724	2			Y	-0-					-0-
*04	780	N	377	-0-	-403	-0-	377	2			Y	-0-					-0-
*05	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-
*06	690	N	525	-0-	-165	-0-	525	2			Y	-0-					-0-
07	403	N	330	-0-	-73	-0-	330	2			Y	-0-					-0-
08	589	N	451	-0-	-138	-0-	451	2			Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

*01	608	N	608	-0-	-0-	-0-	43	1	565	2	Y	-0-					-0-
*02	420	N	325	-0-	-95	-0-	19	1	306	2	Y	-0-					-0-
*03	465	N	386	-0-	-79	-0-	16	1	370	2	Y	-0-					-0-
*04	450	N	344	-0-	-106	-0-	16	1	328	2	Y	-0-					-0-
*05	372	N	327	-0-	-45	-0-	17	1	310	2	Y	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	18	1	357	2	Y	-0-					-0-
07	471	N	471	-0-	-0-	-0-	23	1	448	2	Y	-0-					-0-
*08	481	N	481	-0-	-0-	-0-	24	1	457	2	Y	-0-					-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

*01	161	N	161	-0-	-0-	-0-	13	1	148	2	Y	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					-0-
*03	240	N	240	-0-	-0-	-0-	12	1	228	2	Y	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	12	1	202	2	Y	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	14	1	212	2	Y	-0-					-0-
*06	223	N	223	-0-	-0-	-0-	13	1	210	2	Y	-0-					-0-
07	186	N	159	-0-	-27	-0-	9	1	150	2	Y	-0-					-0-
08	186	N	141	-0-	-45	-0-	8	1	133	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

*01	155	N	133	-0-	-22	-0-	12	1	121	2	Y	-0-					-0-
*02	140	N	75	-0-	-65	-0-	8	1	67	2	Y	-0-					-0-
*03	124	N	89	-0-	-35	-0-	12	1	77	2	Y	-0-					-0-
*04	120	N	58	-0-	-62	-0-	8	1	50	2	Y	-0-					-0-
*05	93	N	88	-0-	-5	-0-	12	1	76	2	Y	-0-					-0-
*06	90	N	80	-0-	-10	-0-	11	1	69	2	Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	14	1	108	2	Y	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	25	1	155	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	655	N	655	-0-	-0-	-0-	50	1	605	2	Y	-0-					-0-
*02	504	N	503	-0-	-1	-0-	34	1	469	2	Y	-0-					-0-
*03	558	N	552	-0-	-6	-0-	32	1	520	2	Y	-0-					-0-
*04	540	N	519	-0-	-21	-0-	32	1	487	2	Y	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	40	1	557	2	Y	-0-					-0-
*06	540	N	536	-0-	-4	-0-	36	1	500	2	Y	-0-					-0-
07	527	N	407	-0-	-120	-0-	25	1	382	2	Y	-0-					-0-
08	589	N	487	-0-	-102	-0-	29	1	458	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

*01	434	N	422	-0-	-12	-0-	30	1	392	2	Y	-0-					-0-
*02	364	N	333	-0-	-31	-0-	19	1	314	2	Y	-0-					-0-
*03	403	N	366	-0-	-37	-0-	16	1	350	2	Y	-0-					-0-
*04	420	N	346	-0-	-74	-0-	16	1	330	2	Y	-0-					-0-
*05	372	N	367	-0-	-5	-0-	19	1	348	2	Y	-0-					-0-
*06	360	N	342	-0-	-18	-0-	17	1	325	2	Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	18	1	365	2	Y	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-					-0-

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

*01	366	N	366	-0-	-0-	-0-	25	1	341	2	Y	-0-					-0-
*02	703	N	703	-0-	-0-	-0-	40	1	663	2	Y	-0-					-0-
*03	717	N	717	-0-	-0-	-0-	31	1	686	2	Y	-0-					-0-
*04	654	N	654	-0-	-0-	-0-	31	1	623	2	Y	-0-					-0-
*05	579	N	579	-0-	-0-	-0-	30	1	549	2	Y	-0-					-0-
*06	659	N	659	-0-	-0-	-0-	33	1	626	2	Y	-0-					-0-
07	496	N	449	-0-	-47	-0-	21	1	428	2	Y	-0-					-0-
08	496	N	395	-0-	-101	-0-	19	1	376	2	Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

*01	672	N	672	-0-	-0-	-0-	47	1	625	2	Y	-0-					-0-
*02	504	N	374	-0-	-130	-0-	22	1	352	2	Y	-0-					-0-
*03	558	N	413	-0-	-145	-0-	18	1	395	2	Y	-0-					-0-
*04	540	N	386	-0-	-154	-0-	18	1	368	2	Y	-0-					-0-
*05	433	N	433	-0-	-0-	-0-	22	1	411	2	Y	-0-					-0-
*06	402	N	402	-0-	-0-	-0-	20	1	382	2	Y	-0-					-0-
07	440	N	440	-0-	-0-	-0-	21	1	419	2	Y	-0-					-0-
*08	536	N	536	-0-	-0-	-0-	27	1	509	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

*01	341	N	207	-0-	-134	-0-	14	1	193	2	Y	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	16	1	272	2	Y	-0-					-0-
*03	310	N	310	-0-	-0-	-0-	13	1	297	2	Y	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	11	1	233	2	Y	-0-					-0-
*05	310	N	224	-0-	-86	-0-	12	1	212	2	Y	-0-					-0-
*06	300	N	214	-0-	-86	-0-	11	1	203	2	Y	-0-					-0-
07	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	93	N	6	-0-	-87	-0-	6	2			Y	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
*06	360	N	360	-0-	-0-	-0-	31	1	329	2	Y	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*02	112	N	13	-0-	-99	-0-	1	1	12	2	Y	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	682	N	460	-0-	-222	-0-	44	1	416	2	Y	-0-					-0-
*02	420	N	286	-0-	-134	-0-	26	1	260	2	Y	-0-					-0-
*03	434	N	304	-0-	-130	-0-	23	1	281	2	Y	-0-					-0-
*04	450	N	289	-0-	-161	-0-	23	1	266	2	Y	-0-					-0-
*05	310	N	309	-0-	-1	-0-	26	1	283	2	Y	-0-					-0-
*06	300	N	269	-0-	-31	-0-	23	1	246	2	Y	-0-					-0-
07	416	N	416	-0-	-0-	-0-	31	1	385	2	Y	-0-					-0-
*08	385	N	385	-0-	-0-	-0-	29	1	356	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	207	N	207	-0-	-0-	-0-	19	1	188	2	Y	-0-					-0-
*02	168	N	89	-0-	-79	-0-	8	1	81	2	Y	-0-					-0-
*03	186	N	94	-0-	-92	-0-	8	1	86	2	Y	-0-					-0-
*04	180	N	86	-0-	-94	-0-	6	1	80	2	Y	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	8	1	89	2	Y	-0-					-0-
*06	90	N	87	-0-	-3	-0-	7	1	80	2	Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	11	1	130	2	Y	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	10	1	125	2	Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	453	N	453	-0-	-0-	-0-	35	1	418	2	Y	-0-					-0-
*02	504	N	323	-0-	-181	-0-	23	1	300	2	Y	-0-					-0-
*03	434	N	347	-0-	-87	-0-	21	1	326	2	Y	-0-					-0-
*04	450	N	357	-0-	-93	-0-	22	1	335	2	Y	-0-					-0-
*05	443	N	443	-0-	-0-	-0-	30	1	413	2	Y	-0-					-0-
*06	395	N	395	-0-	-0-	-0-	25	1	370	2	Y	-0-					-0-
07	380	N	380	-0-	-0-	-0-	23	1	357	2	Y	-0-					-0-
08	434	N	425	-0-	-9	-0-	25	1	400	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	992	N	882	-0-	-110	-0-	882	2			Y	-0-					-0-
*02	868	N	725	-0-	-143	-0-	725	2			Y	-0-					-0-
*03	961	N	896	-0-	-65	-0-	896	2			Y	-0-					-0-
*04	840	N	810	-0-	-30	-0-	810	2			Y	-0-					-0-
*05	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					-0-
*06	870	N	780	-0-	-90	-0-	780	2			Y	-0-					-0-
07	837	N	789	-0-	-48	-0-	789	2			Y	-0-					-0-
08	868	N	785	-0-	-83	-0-	785	2			Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

*01	456	N	456	-0-	-0-	-0-	35	1	421	2	Y	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	21	1	290	2	Y	-0-					-0-
*03	351	N	351	-0-	-0-	-0-	21	1	330	2	Y	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	24	1	351	2	Y	-0-					-0-
*05	341	N	288	-0-	-53	-0-	20	1	268	2	Y	-0-					-0-
*06	330	N	326	-0-	-4	-0-	21	1	305	2	Y	-0-					-0-
07	403	N	264	-0-	-139	-0-	15	1	249	2	Y	-0-					-0-
08	279	N	270	-0-	-9	-0-	16	1	254	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

*01	465	N	451	-0-	-14	-0-	35	1	416	2	Y	-0-					-0-
*02	402	N	402	-0-	-0-	-0-	28	1	374	2	Y	-0-					-0-
*03	458	N	458	-0-	-0-	-0-	28	1	430	2	Y	-0-					-0-
*04	457	N	457	-0-	-0-	-0-	28	1	429	2	Y	-0-					-0-
*05	434	N	429	-0-	-5	-0-	29	1	400	2	Y	-0-					-0-
*06	496	N	496	-0-	-0-	-0-	32	1	464	2	Y	-0-					-0-
07	596	N	596	-0-	-0-	-0-	37	1	559	2	Y	-0-					-0-
08	434	N	348	-0-	-86	-0-	21	1	327	2	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

*01	1519	N	1236	-0-	-283	-0-	1236	2			Y	-0-					-0-
*02	1316	N	1067	-0-	-249	-0-	1067	2			Y	-0-					-0-
*03	1395	N	1378	-0-	-17	-0-	1378	2			Y	-0-					-0-
*04	1200	N	1092	-0-	-108	-0-	1092	2			Y	-0-					-0-
*05	1178	N	865	-0-	-313	-0-	865	2			Y	-0-					-0-
*06	1320	N	1263	-0-	-57	-0-	1263	2			Y	-0-					-0-
07	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					-0-
*08	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

*01	530	N	530	-0-	-0-	-0-	101	1	429	2	Y	-0-					-0-
*02	504	N	466	-0-	-38	-0-	120	1	346	2	Y	-0-					-0-
*03	634	N	634	-0-	-0-	-0-	159	1	475	2	Y	-0-					-0-
*04	576	N	576	-0-	-0-	-0-	143	1	433	2	Y	-0-					-0-
*05	675	N	675	-0-	-0-	-0-	167	1	508	2	Y	-0-					-0-
*06	600	N	569	-0-	-31	-0-	139	1	430	2	Y	-0-					-0-
07	589	N	385	-0-	-204	-0-	93	1	292	2	Y	-0-					-0-
08	682	N	443	-0-	-239	-0-	100	1	343	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	124	N	107	-0-	-17	-0-	7	1	100	2	Y	-0-					-0-
*02	168	N	168	-0-	-0-	-0-	10	1	158	2	Y	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	8	1	165	2	Y	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	9	1	168	2	Y	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-
07	178	N	178	-0-	-0-	-0-	9	1	169	2	Y	-0-					-0-
*08	244	N	244	-0-	-0-	-0-	13	1	231	2	Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	434	N	411	-0-	-23	-0-	29	1	382	2	Y	-0-					-0-
*02	401	N	401	-0-	-0-	-0-	23	1	378	2	Y	-0-					-0-
*03	473	N	473	-0-	-0-	-0-	20	1	453	2	Y	-0-					-0-
*04	390	N	363	-0-	-27	-0-	16	1	347	2	Y	-0-					-0-
*05	434	N	417	-0-	-17	-0-	21	1	396	2	Y	-0-					-0-
*06	450	N	348	-0-	-102	-0-	18	1	330	2	Y	-0-					-0-
07	372	N	203	-0-	-169	-0-	10	1	193	2	Y	-0-					-0-
08	403	N	259	-0-	-144	-0-	13	1	246	2	Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	389	N	389	-0-	-0-	-0-	27	1	362	2	Y	-0-					-0-
*02	336	N	326	-0-	-10	-0-	19	1	307	2	Y	-0-					-0-
*03	372	N	265	-0-	-107	-0-	12	1	253	2	Y	-0-					-0-
*04	360	N	308	-0-	-52	-0-	15	1	293	2	Y	-0-					-0-
*05	394	N	394	-0-	-0-	-0-	21	1	373	2	Y	-0-					-0-
*06	336	N	336	-0-	-0-	-0-	17	1	319	2	Y	-0-					-0-
07	310	N	297	-0-	-13	-0-	14	1	283	2	Y	-0-					-0-
08	341	N	257	-0-	-84	-0-	13	1	244	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	465	N	170	-0-	-295	-0-	12	1	158	2	Y	-0-					-0-
*02	445	N	445	-0-	-0-	-0-	25	1	420	2	Y	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	15	1	338	2	Y	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	18	1	351	2	Y	-0-					-0-
*05	496	N	389	-0-	-107	-0-	20	1	369	2	Y	-0-					-0-
*06	429	N	429	-0-	-0-	-0-	21	1	408	2	Y	-0-					-0-
07	597	N	597	-0-	-0-	-0-	28	1	569	2	Y	-0-					-0-
*08	501	N	501	-0-	-0-	-0-	25	1	476	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	263	N	263	-0-	-0-	-0-	18	1	245	2	Y	-0-					-0-
*02	280	N	235	-0-	-45	-0-	13	1	222	2	Y	-0-					-0-
*03	279	N	232	-0-	-47	-0-	10	1	222	2	Y	-0-					-0-
*04	291	N	291	-0-	-0-	-0-	13	1	278	2	Y	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	13	1	240	2	Y	-0-					-0-
*06	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					-0-
07	310	N	280	-0-	-30	-0-	14	1	266	2	Y	-0-					-0-
*08	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	434	N	255	-0-	-179	-0-	18	1	237	2	Y	-0-					-0-
*02	605	N	605	-0-	-0-	-0-	35	1	570	2	Y	-0-					-0-
*03	585	N	585	-0-	-0-	-0-	25	1	560	2	Y	-0-					-0-
*04	548	N	548	-0-	-0-	-0-	26	1	522	2	Y	-0-					-0-
*05	558	N	376	-0-	-182	-0-	19	1	357	2	Y	-0-					-0-
*06	540	N	509	-0-	-31	-0-	26	1	483	2	Y	-0-					-0-
07	570	N	570	-0-	-0-	-0-	28	1	542	2	Y	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	21	1	386	2	Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	814	N	814	-0-	-0-	-0-	174	1	640	2	Y	-0-					2
04	1170	N	1170	-0-	-0-	-0-	296	1	873	2	Y	1					3
							1	9									
05	1148	N	1148	-0-	-0-	-0-	280	1	866	2	Y	2					5
							2	9									
06	1150	N	1150	-0-	-0-	-0-	294	1	855	2	Y	1					6
							1	9									
07	1407	N	1407	-0-	-0-	-0-	370	1	1037	2	Y	-0-					6
*08	1401	N	1401	-0-	-0-	-0-	376	1	1025	2	Y	-0-					6

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	475	-0-	-21	-0-	101	1	374	2	Y	-0-					-0-
04	504	N	504	-0-	-0-	-0-	127	1	377	2	Y	-0-					-0-
05	541	N	541	-0-	-0-	-0-	133	1	408	2	Y	-0-					-0-
06	487	N	487	-0-	-0-	-0-	125	1	362	2	Y	-0-					-0-
07	527	N	302	-0-	-225	-0-	79	1	223	2	Y	-0-					-0-
08	527	N	288	-0-	-239	-0-	77	1	211	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	290	-0-	-144	-0-	62	1	228	2	Y	-0-					2
04	390	N	306	-0-	-84	-0-	77	1	228	2	Y	1					3
							1	9									
05	321	N	321	-0-	-0-	-0-	78	1	241	2	Y	2					5
							2	9									
06	287	N	287	-0-	-0-	-0-	73	1	213	2	Y	1					6
							1	9									
07	361	N	361	-0-	-0-	-0-	95	1	266	2	Y	-0-					6
*08	369	N	369	-0-	-0-	-0-	99	1	270	2	Y	-0-					6

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

*01	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
*02	560	N	491	-0-	-69	-0-	491	2			Y	-0-					-0-
*03	620	N	611	-0-	-9	-0-	611	2			Y	-0-					-0-
*04	600	N	510	-0-	-90	-0-	510	2			Y	-0-					-0-
*05	558	N	525	-0-	-33	-0-	525	2			Y	-0-					-0-
*06	600	N	468	-0-	-132	-0-	468	2			Y	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
*08	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

*01	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
*02	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
*03	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
*04	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-
*05	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
*06	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
07	744	N	685	-0-	-59	-0-	685	2			Y	-0-					-0-
08	806	N	646	-0-	-160	-0-	646	2			Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

*01	503	N	503	-0-	-0-	-0-	35	1	468	2	Y	-0-					-0-
*02	476	N	360	-0-	-116	-0-	20	1	340	2	Y	-0-					-0-
*03	527	N	353	-0-	-174	-0-	16	1	337	2	Y	-0-					-0-
*04	480	N	339	-0-	-141	-0-	16	1	323	2	Y	-0-					-0-
*05	403	N	349	-0-	-54	-0-	18	1	331	2	Y	-0-					-0-
*06	336	N	336	-0-	-0-	-0-	16	1	320	2	Y	-0-					-0-
07	393	N	393	-0-	-0-	-0-	19	1	374	2	Y	-0-					-0-
*08	405	N	405	-0-	-0-	-0-	20	1	385	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

*01	407	N	407	-0-	-0-	-0-	28	1	379	2	N	-0-					-0-
*02	583	N	583	-0-	-0-	-0-	33	1	550	2	N	-0-					-0-
*03	651	N	634	-0-	-17	-0-	27	1	607	2	N	-0-					-0-
*04	620	N	620	-0-	-0-	-0-	29	1	591	2	N	-0-					-0-
*05	685	N	685	-0-	-0-	-0-	36	1	649	2	N	-0-					-0-
*06	600	N	590	-0-	-10	-0-	30	1	560	2	N	-0-					-0-
07	651	N	544	-0-	-107	-0-	26	1	518	2	N	-0-					-0-
08	682	N	478	-0-	-204	-0-	24	1	454	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	372	N	346	-0-	-26	-0-	28	1	318	2	Y	-0-					-0-
*02	580	N	580	-0-	-0-	-0-	38	1	542	2	Y	-0-					-0-
*03	713	N	713	-0-	-0-	-0-	38	1	675	2	Y	-0-					-0-
*04	586	N	586	-0-	-0-	-0-	33	1	553	2	Y	-0-					-0-
*05	652	N	652	-0-	-0-	-0-	39	1	613	2	Y	-0-					-0-
*06	634	N	634	-0-	-0-	-0-	38	1	596	2	Y	-0-					-0-
07	542	N	542	-0-	-0-	-0-	32	1	510	2	Y	-0-					-0-
*08	511	N	511	-0-	-0-	-0-	30	1	481	2	Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	420	N	420	-0-	-0-	-0-	30	1	390	2	Y	-0-					-0-
*02	470	N	470	-0-	-0-	-0-	26	1	444	2	Y	-0-					-0-
*03	538	N	538	-0-	-0-	-0-	23	1	515	2	Y	-0-					-0-
*04	592	N	592	-0-	-0-	-0-	28	1	564	2	Y	-0-					-0-
*05	672	N	672	-0-	-0-	-0-	34	1	638	2	Y	-0-					-0-
*06	510	N	427	-0-	-83	-0-	21	1	406	2	Y	-0-					-0-
07	496	N	368	-0-	-128	-0-	18	1	350	2	Y	-0-					-0-
08	496	N	343	-0-	-153	-0-	17	1	326	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	93	N	67	-0-	-26	-0-	7	1	60	2	Y	-0-					-0-
*02	56	N	49	-0-	-7	-0-	6	1	43	2	Y	-0-					-0-
*03	93	N	60	-0-	-33	-0-	8	1	52	2	Y	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	10	1	61	2	Y	-0-					-0-
*05	62	N	62	-0-	-0-	-0-	9	1	53	2	Y	-0-					-0-
*06	60	N	52	-0-	-8	-0-	8	1	44	2	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	13	1	89	2	Y	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	15	1	92	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	341	N	327	-0-	-14	-0-	31	1	296	2	Y	-0-					-0-
*02	308	N	225	-0-	-83	-0-	20	1	205	2	Y	-0-					-0-
*03	341	N	205	-0-	-136	-0-	16	1	189	2	Y	-0-					-0-
*04	330	N	203	-0-	-127	-0-	17	1	186	2	Y	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	22	1	234	2	Y	-0-					-0-
*06	233	N	233	-0-	-0-	-0-	20	1	213	2	Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	29	1	354	2	Y	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	25	1	320	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*02	28	N	8	-0-	-20	-0-	8	2			Y	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	3	1	24	2	Y	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
*06	30	N	16	-0-	-14	-0-	2	1	14	2	Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	651	N	600	-0-	-51	-0-	42	1	558	2	Y	-0-					-0-
*02	666	N	666	-0-	-0-	-0-	38	1	628	2	Y	-0-					-0-
*03	654	N	654	-0-	-0-	-0-	28	1	626	2	Y	-0-					-0-
*04	727	N	727	-0-	-0-	-0-	34	1	693	2	Y	-0-					-0-
*05	707	N	707	-0-	-0-	-0-	36	1	671	2	Y	-0-					-0-
*06	683	N	683	-0-	-0-	-0-	34	1	649	2	Y	-0-					-0-
07	744	N	493	-0-	-251	-0-	24	1	469	2	Y	-0-					-0-
08	713	N	565	-0-	-148	-0-	29	1	536	2	Y	-0-					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

*01	631	N	631	-0-	-0-	-0-	43	1	565	2	Y	21	22	1			16
							23	9									
*02	390	N	390	-0-	-0-	-0-	22	1	349	2	Y	17	19	1			14
							19	9									
*03	465	N	425	-0-	-40	-0-	17	1	378	2	Y	27	32	1			9
							30	9									
*04	480	N	475	-0-	-5	-0-	21	1	433	2	Y	19	12	1			16
							21	9									
*05	434	N	406	-0-	-28	-0-	20	1	369	2	Y	15	19	1			12
							17	9									
*06	420	N	363	-0-	-57	-0-	17	1	324	2	Y	20	25	1			7
							22	9									
07	509	N	509	-0-	-0-	-0-	24	1	471	2	Y	13	6	1			14
							14	9									
*08	540	N	540	-0-	-0-	-0-	26	1	502	2	Y	11	20	1			5
							12	9									

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

*01	754	N	754	-0-	-0-	-0-	144	1	610	2	Y	-0-					-0-
*02	672	N	398	-0-	-274	-0-	102	1	296	2	Y	-0-					-0-
*03	589	N	448	-0-	-141	-0-	113	1	335	2	Y	-0-					-0-
*04	720	N	458	-0-	-262	-0-	115	1	343	2	Y	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	143	1	431	2	Y	-0-					-0-
*06	498	N	498	-0-	-0-	-0-	121	1	377	2	Y	-0-					-0-
07	465	N	439	-0-	-26	-0-	107	1	332	2	Y	-0-					-0-
08	589	N	301	-0-	-288	-0-	69	1	232	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

*01	688	N	688	-0-	-0-	-0-	131	1	557	2	Y	-0-					-0-
*02	616	N	308	-0-	-308	-0-	79	1	229	2	Y	-0-					-0-
*03	620	N	318	-0-	-302	-0-	79	1	239	2	Y	-0-					-0-
*04	660	N	280	-0-	-380	-0-	69	1	211	2	Y	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	93	1	285	2	Y	-0-					-0-
*06	332	N	332	-0-	-0-	-0-	80	1	252	2	Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	100	1	307	2	Y	-0-					-0-
*08	465	N	465	-0-	-0-	-0-	105	1	360	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	426	N	426	-0-		-0-	-0-		28	1	375	2	Y	21	18	1			16
									23	9									
*02	420	N	334	-0-		-86	-0-		18	1	297	2	Y	17	19	1			14
									19	9									
*03	496	N	374	-0-		-122	-0-		15	1	329	2	Y	27	32	1			9
									30	9									
*04	420	N	417	-0-		-3	-0-		18	1	378	2	Y	19	12	1			16
									21	9									
*05	372	N	326	-0-		-46	-0-		16	1	293	2	Y	15	19	1			12
									17	9									
*06	473	N	473	-0-		-0-	-0-		23	1	428	2	Y	20	25	1			7
									22	9									
07	434	N	430	-0-		-4	-0-		20	1	396	2	Y	13	6	1			14
									14	9									
*08	496	N	496	-0-		-0-	-0-		24	1	460	2	Y	11	20	1			5
									12	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	420	N	420	-0-		-0-	-0-		28	1	371	2	Y	19	17	1			15
									21	9									
*02	629	N	629	-0-		-0-	-0-		35	1	575	2	Y	17	18	1			14
									19	9									
*03	788	N	788	-0-		-0-	-0-		33	1	725	2	Y	27	32	1			9
									30	9									
*04	907	N	907	-0-		-0-	-0-		41	1	845	2	Y	19	12	1			16
									21	9									
*05	735	N	735	-0-		-0-	-0-		37	1	681	2	Y	15	19	1			12
									17	9									
*06	683	N	683	-0-		-0-	-0-		33	1	628	2	Y	20	25	1			7
									22	9									
07	527	N	353	-0-		-174	-0-		16	1	323	2	Y	13	6	1			14
									14	9									
*08	549	N	549	-0-		-0-	-0-		27	1	510	2	Y	11	20	1			5
									12	9									

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	625	N	625	-0-		-0-	-0-		50	1	575	2	Y	-0-					-0-
*02	578	N	578	-0-		-0-	-0-		37	1	541	2	Y	-0-					-0-
*03	558	N	493	-0-		-65	-0-		25	1	468	2	Y	-0-					-0-
*04	540	N	431	-0-		-109	-0-		23	1	408	2	Y	-0-					-0-
*05	558	N	430	-0-		-128	-0-		26	1	404	2	Y	-0-					-0-
*06	480	N	430	-0-		-50	-0-		25	1	405	2	Y	-0-					-0-
07	435	N	435	-0-		-0-	-0-		26	1	409	2	Y	-0-					-0-
*08	636	N	636	-0-		-0-	-0-		38	1	598	2	Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	565	N	565	-0-		-0-	-0-		39	1	526	2	Y	-0-					-0-
*02	614	N	614	-0-		-0-	-0-		35	1	579	2	Y	-0-					-0-
*03	651	N	614	-0-		-37	-0-		26	1	588	2	Y	-0-					-0-
*04	540	N	444	-0-		-96	-0-		21	1	423	2	Y	-0-					-0-
*05	682	N	443	-0-		-239	-0-		23	1	420	2	Y	-0-					-0-
*06	600	N	68	-0-		-532	-0-		3	1	65	2	Y	-0-					-0-
07	465	N	2	-0-		-463	-0-		2	2			Y	-0-					-0-
08	434	N	31	-0-		-403	-0-		2	1	29	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	450	N	450	-0-	-0-	-0-	40	1	410	2	Y	-0-					-0-
*02	336	N	270	-0-	-66	-0-	27	1	243	2	Y	-0-					-0-
*03	310	N	265	-0-	-45	-0-	35	1	230	2	Y	-0-					-0-
*04	420	N	304	-0-	-116	-0-	43	1	261	2	Y	-0-					-0-
*05	310	N	296	-0-	-14	-0-	41	1	255	2	Y	-0-					-0-
*06	295	N	295	-0-	-0-	-0-	41	1	254	2	Y	-0-					-0-
07	310	N	170	-0-	-140	-0-	20	1	150	2	Y	-0-					-0-
08	310	N	114	-0-	-196	-0-	16	1	98	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	93	N	83	-0-	-10	-0-	7	1	76	2	Y	-0-					-0-
*02	84	N	57	-0-	-27	-0-	6	1	51	2	Y	-0-					-0-
*03	93	N	68	-0-	-25	-0-	8	1	60	2	Y	-0-					-0-
*04	90	N	75	-0-	-15	-0-	11	1	64	2	Y	-0-					-0-
*05	62	N	59	-0-	-3	-0-	8	1	51	2	Y	-0-					-0-
*06	60	N	51	-0-	-9	-0-	7	1	44	2	Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	19	1	139	2	Y	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	16	1	103	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	355	N	355	-0-	-0-	-0-	33	1	322	2	Y	-0-					-0-
*02	280	N	191	-0-	-89	-0-	17	1	174	2	Y	-0-					-0-
*03	310	N	187	-0-	-123	-0-	14	1	173	2	Y	-0-					-0-
*04	300	N	180	-0-	-120	-0-	15	1	165	2	Y	-0-					-0-
*05	217	N	170	-0-	-47	-0-	15	1	155	2	Y	-0-					-0-
*06	180	N	168	-0-	-12	-0-	14	1	154	2	Y	-0-					-0-
07	243	N	243	-0-	-0-	-0-	18	1	225	2	Y	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	20	1	234	2	Y	-0-					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	222	N	222	-0-	-0-	-0-	19	1	203	2	Y	-0-					-0-
*02	84	N	72	-0-	-12	-0-	6	1	66	2	Y	-0-					-0-
*03	93	N	81	-0-	-12	-0-	6	1	75	2	Y	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	7	1	86	2	Y	-0-					-0-
*05	93	N	81	-0-	-12	-0-	6	1	75	2	Y	-0-					-0-
*06	90	N	81	-0-	-9	-0-	6	1	75	2	Y	-0-					-0-
07	93	N	41	-0-	-52	-0-	3	1	38	2	Y	-0-					-0-
08	93	N	62	-0-	-31	-0-	4	1	58	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	496	N	363	-0-	-133	-0-	23	1	317	2	Y	21	34	1			16
							23	9									
*02	448	N	361	-0-	-87	-0-	19	1	323	2	Y	17	19	1			14
							19	9									
*03	403	N	382	-0-	-21	-0-	15	1	337	2	Y	27	32	1			9
							30	9									
*04	372	N	372	-0-	-0-	-0-	16	1	335	2	Y	19	12	1			16
							21	9									
*05	403	N	380	-0-	-23	-0-	18	1	345	2	Y	15	19	1			12
							17	9									
*06	360	N	356	-0-	-4	-0-	17	1	317	2	Y	20	25	1			7
							22	9									
07	451	N	451	-0-	-0-	-0-	21	1	416	2	Y	13	6	1			14
							14	9									
*08	466	N	466	-0-	-0-	-0-	23	1	431	2	Y	11	20	1			5
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	737	N	737	-0-	-0-	-0-	50	1	664	2	Y	21	19	1			16
							23	9									
*02	616	N	426	-0-	-190	-0-	23	1	384	2	Y	17	19	1			14
							19	9									
*03	682	N	508	-0-	-174	-0-	21	1	457	2	Y	27	32	1			9
							30	9									
*04	660	N	469	-0-	-191	-0-	21	1	427	2	Y	19	12	1			16
							21	9									
*05	517	N	517	-0-	-0-	-0-	26	1	474	2	Y	15	19	1			12
							17	9									
*06	480	N	461	-0-	-19	-0-	22	1	417	2	Y	20	25	1			7
							22	9									
07	577	N	577	-0-	-0-	-0-	28	1	535	2	Y	13	6	1			14
							14	9									
*08	927	N	927	-0-	-0-	-0-	45	1	870	2	Y	11	20	1			5
							12	9									

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

*01	403	N	278	-0-	-125	-0-	22	1	256	2	Y	-0-					-0-
*02	364	N	159	-0-	-205	-0-	13	1	146	2	Y	-0-					-0-
*03	558	N	212	-0-	-346	-0-	13	1	199	2	Y	-0-					-0-
*04	270	N	206	-0-	-64	-0-	14	1	192	2	Y	-0-					-0-
*05	267	N	267	-0-	-0-	-0-	20	1	247	2	Y	-0-					-0-
*06	210	N	208	-0-	-2	-0-	15	1	193	2	Y	-0-					-0-
07	235	N	235	-0-	-0-	-0-	16	1	219	2	Y	-0-					-0-
08	279	N	221	-0-	-58	-0-	14	1	207	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

*01	806	N	717	-0-	-89	-0-	58	1	659	2	Y	-0-					-0-
*02	560	N	292	-0-	-268	-0-	23	1	269	2	Y	-0-					-0-
*03	713	N	411	-0-	-302	-0-	26	1	385	2	Y	-0-					-0-
*04	690	N	307	-0-	-383	-0-	21	1	286	2	Y	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	26	1	333	2	Y	-0-					-0-
*06	390	N	285	-0-	-105	-0-	20	1	265	2	Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	20	1	294	2	Y	-0-					-0-
*08	423	N	423	-0-	-0-	-0-	28	1	395	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

*01	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	732	N	732	-0-	-0-	-0-	51	1	677	2	Y	4	4	1			3
							4	9									
*02	522	N	522	-0-	-0-	-0-	29	1	489	2	Y	4	4	1			3
							4	9									
*03	576	N	576	-0-	-0-	-0-	25	1	545	2	Y	5	6	1			2
							6	9									
*04	719	N	719	-0-	-0-	-0-	34	1	682	2	Y	3	2	1			3
							3	9									
*05	558	N	405	-0-	-153	-0-	21	1	381	2	Y	3	4	1			2
							3	9									
*06	606	N	606	-0-	-0-	-0-	30	1	572	2	Y	4	5	1			1
							4	9									
07	620	N	211	-0-	-409	-0-	10	1	199	2	Y	2	1	1			2
							2	9									
08	403	N	256	-0-	-147	-0-	13	1	243	2	Y	-0-	2	1			-0-

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

*01	366	N	366	-0-	-0-	-0-	23	1	320	2	Y	21	18	1			16
							23	9									
*02	420	N	356	-0-	-64	-0-	19	1	318	2	Y	17	19	1			14
							19	9									
*03	418	N	418	-0-	-0-	-0-	17	1	371	2	Y	27	32	1			9
							30	9									
*04	390	N	390	-0-	-0-	-0-	18	1	351	2	Y	19	12	1			16
							21	9									
*05	403	N	292	-0-	-111	-0-	14	1	261	2	Y	15	19	1			12
							17	9									
*06	390	N	384	-0-	-6	-0-	18	1	344	2	Y	20	25	1			7
							22	9									
07	470	N	470	-0-	-0-	-0-	22	1	434	2	Y	13	6	1			14
							14	9									
*08	444	N	444	-0-	-0-	-0-	21	1	411	2	Y	11	20	1			5
							12	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

*01	334	N	334	-0-	-0-	-0-	26	1	308	2	Y	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	16	1	214	2	Y	-0-					-0-
*03	217	N	206	-0-	-11	-0-	11	1	195	2	Y	-0-					-0-
*04	210	N	181	-0-	-29	-0-	11	1	170	2	Y	-0-					-0-
*05	217	N	182	-0-	-35	-0-	12	1	170	2	Y	-0-					-0-
*06	210	N	157	-0-	-53	-0-	11	1	146	2	Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	12	1	179	2	Y	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	14	1	225	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

*01	341	N	4	-0-	-337	-0-	1	1	3	2	Y	-0-					-0-
*02	56	N	4	-0-	-52	-0-	1	1	3	2	Y	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
*04	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-
*05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*07	17	X	17	-0-	-0-	-0-	3	1	14	2	Y	-0-					-0-
08	T. A.		59	-0-	59	59	13	1	46	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	141	N	141	-0-	-0-	-0-	10	1	131	2	Y	-0-					-0-
*02	84	N	80	-0-	-4	-0-	4	1	76	2	Y	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-
*06	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	372	N	353	-0-	-19	-0-	25	1	328	2	Y	-0-					-0-
*02	481	N	481	-0-	-0-	-0-	27	1	454	2	Y	-0-					-0-
*03	500	N	500	-0-	-0-	-0-	21	1	479	2	Y	-0-					-0-
*04	495	N	495	-0-	-0-	-0-	23	1	472	2	Y	-0-					-0-
*05	527	N	490	-0-	-37	-0-	25	1	465	2	Y	-0-					-0-
*06	480	N	374	-0-	-106	-0-	18	1	356	2	Y	-0-					-0-
07	471	N	471	-0-	-0-	-0-	23	1	448	2	Y	-0-					-0-
*08	568	N	568	-0-	-0-	-0-	29	1	539	2	Y	-0-					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1023	N	864	-0-	-159	-0-	60	1	804	2	Y	-0-					-0-
*02	1120	N	336	-0-	-784	-0-	19	1	317	2	Y	-0-					-0-
*03	1054	N	600	-0-	-454	-0-	26	1	574	2	Y	-0-					-0-
*04	840	N	611	-0-	-229	-0-	29	1	582	2	Y	-0-					-0-
*05	551	N	551	-0-	-0-	-0-	29	1	522	2	Y	-0-					-0-
*06	766	N	766	-0-	-0-	-0-	38	1	728	2	Y	-0-					-0-
07	754	N	754	-0-	-0-	-0-	37	1	717	2	Y	-0-					-0-
*08	1067	N	1067	-0-	-0-	-0-	53	1	1014	2	Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	503	N	503	-0-	-0-	-0-	40	1	463	2	Y	-0-					-0-
*02	448	N	207	-0-	-241	-0-	17	1	190	2	Y	-0-					-0-
*03	434	N	309	-0-	-125	-0-	19	1	290	2	Y	-0-					-0-
*04	480	N	218	-0-	-262	-0-	15	1	203	2	Y	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	19	1	242	2	Y	-0-					-0-
*06	300	N	284	-0-	-16	-0-	21	1	263	2	Y	-0-					-0-
07	334	N	334	-0-	-0-	-0-	22	1	312	2	Y	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	27	1	380	2	Y	-0-					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	465	N	125	-0-	-340	-0-	9	1	116	2	Y	-0-					-0-
*02	420	N	235	-0-	-185	-0-	13	1	222	2	Y	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	16	1	324	2	Y	-0-					-0-
*05	370	N	370	-0-	-0-	-0-	19	1	351	2	Y	-0-					-0-
*06	90	N	34	-0-	-56	-0-	2	1	32	2	Y	-0-					-0-
07	341	N	47	-0-	-294	-0-	2	1	45	2	Y	-0-					-0-
08	372	N	112	-0-	-260	-0-	5	1	107	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	170	N	170	-0-	-0-	-0-	12	1	158	2	Y	-0-					-0-
*02	56	N	8	-0-	-48	-0-	8	2			Y	-0-					-0-
*03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	120	N	50	-0-	-70	-0-	2	1	48	2	Y	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
07	T. A.		99	-0-	99	99	5	1	94	2	Y	-0-					-0-
08	T. A.		131	-0-	131	230	6	1	125	2	Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

*01	328	N	328	-0-	-0-	-0-	27	1	301	2	Y	-0-					-0-
*02	219	N	219	-0-	-0-	-0-	15	1	204	2	Y	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	13	1	239	2	Y	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	16	1	273	2	Y	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	21	1	328	2	Y	-0-					-0-
*06	317	N	317	-0-	-0-	-0-	18	1	299	2	Y	-0-					-0-
07	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	9	1	140	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

*01	496	N	321	-0-	-175	-0-	27	1	294	2	Y	-0-					-0-
*02	656	N	656	-0-	-0-	-0-	44	1	612	2	Y	-0-					-0-
*03	703	N	703	-0-	-0-	-0-	37	1	666	2	Y	-0-					-0-
*04	711	N	711	-0-	-0-	-0-	40	1	671	2	Y	-0-					-0-
*05	655	N	655	-0-	-0-	-0-	39	1	616	2	Y	-0-					-0-
*06	716	N	716	-0-	-0-	-0-	42	1	674	2	Y	-0-					-0-
07	643	N	643	-0-	-0-	-0-	38	1	605	2	Y	-0-					-0-
*08	1261	N	1261	-0-	-0-	-0-	73	1	1188	2	Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

*01	665	N	665	-0-	-0-	-0-	54	1	611	2	Y	-0-					-0-
*02	883	N	883	-0-	-0-	-0-	58	1	825	2	Y	-0-					-0-
*03	937	N	937	-0-	-0-	-0-	49	1	888	2	Y	-0-					-0-
*04	850	N	850	-0-	-0-	-0-	47	1	803	2	Y	-0-					-0-
*05	818	N	818	-0-	-0-	-0-	50	1	768	2	Y	-0-					-0-
*06	891	N	891	-0-	-0-	-0-	53	1	838	2	Y	-0-					-0-
07	1048	N	1048	-0-	-0-	-0-	62	1	986	2	Y	-0-					-0-
*08	1040	N	1040	-0-	-0-	-0-	60	1	980	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

*01	496	N	410	-0-	-86	-0-	29	1	381	2	Y	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	26	1	431	2	Y	-0-					-0-
*03	441	N	441	-0-	-0-	-0-	19	1	422	2	Y	-0-					-0-
*04	514	N	514	-0-	-0-	-0-	24	1	490	2	Y	-0-					-0-
*05	675	N	675	-0-	-0-	-0-	35	1	640	2	Y	-0-					-0-
*06	666	N	666	-0-	-0-	-0-	33	1	633	2	Y	-0-					-0-
07	527	N	499	-0-	-28	-0-	24	1	475	2	Y	-0-					-0-
08	651	N	325	-0-	-326	-0-	16	1	309	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	327	N	327	-0-	-0-	-0-	23	1	304	2	Y	-0-					-0-
*02	224	N	219	-0-	-5	-0-	13	1	206	2	Y	-0-					-0-
*03	279	N	233	-0-	-46	-0-	10	1	223	2	Y	-0-					-0-
*04	270	N	232	-0-	-38	-0-	11	1	221	2	Y	-0-					-0-
*05	248	N	230	-0-	-18	-0-	12	1	218	2	Y	-0-					-0-
*06	240	N	223	-0-	-17	-0-	11	1	212	2	Y	-0-					-0-
07	217	N	186	-0-	-31	-0-	9	1	177	2	Y	-0-					-0-
08	217	N	192	-0-	-25	-0-	10	1	182	2	Y	-0-					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	506	N	506	-0-	-0-	-0-	41	1	465	2	Y	-0-					-0-
*02	364	N	240	-0-	-124	-0-	19	1	221	2	Y	-0-					-0-
*03	558	N	362	-0-	-196	-0-	22	1	340	2	Y	-0-					-0-
*04	480	N	344	-0-	-136	-0-	22	1	322	2	Y	-0-					-0-
*05	301	N	301	-0-	-0-	-0-	22	1	279	2	Y	-0-					-0-
*06	360	N	289	-0-	-71	-0-	22	1	267	2	Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	24	1	349	2	Y	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	25	1	384	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	682	N	652	-0-	-30	-0-	53	1	599	2	Y	-0-					-0-
*02	728	N	262	-0-	-466	-0-	21	1	241	2	Y	-0-					-0-
*03	775	N	403	-0-	-372	-0-	24	1	379	2	Y	-0-					-0-
*04	630	N	403	-0-	-227	-0-	27	1	376	2	Y	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	29	1	364	2	Y	-0-					-0-
*06	390	N	328	-0-	-62	-0-	24	1	304	2	Y	-0-					-0-
07	403	N	401	-0-	-2	-0-	27	1	374	2	Y	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	31	1	437	2	Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	527	X	488	-0-	-39	-0-	32 23	1 9	433	2	Y	21	15	1			16
*02	420	X	413	-0-	-7	-0-	22 19	1 9	372	2	Y	17	19	1			14
*03	502	X	502	-0-	-0-	-0-	20 30	1 9	452	2	Y	27	32	1			9
*04	516	X	516	-0-	-0-	-0-	23 21	1 9	472	2	Y	19	12	1			16
*05	465	N	447	-0-	-18	-0-	22 17	1 9	408	2	Y	15	19	1			12
*06	548	N	548	-0-	-0-	-0-	26 22	1 9	500	2	Y	20	25	1			7
07	527	N	471	-0-	-56	-0-	22 14	1 9	435	2	Y	13	6	1			14
*08	507	N	507	-0-	-0-	-0-	24 12	1 9	471	2	Y	11	20	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	215	N	215	-0-	-0-	-0-	14	1	178	2	Y	21	18	1			16
							23	9									
*02	296	N	296	-0-	-0-	-0-	16	1	261	2	Y	17	19	1			14
							19	9									
*03	353	N	353	-0-	-0-	-0-	14	1	309	2	Y	27	32	1			9
							30	9									
*04	292	N	292	-0-	-0-	-0-	13	1	258	2	Y	19	12	1			16
							21	9									
*05	341	N	275	-0-	-66	-0-	13	1	245	2	Y	15	19	1			12
							17	9									
*06	350	N	350	-0-	-0-	-0-	16	1	312	2	Y	20	25	1			7
							22	9									
07	252	N	252	-0-	-0-	-0-	12	1	226	2	Y	13	6	1			14
							14	9									
*08	222	N	222	-0-	-0-	-0-	11	1	199	2	Y	11	20	1			5
							12	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

*01	186	N	177	-0-	-9	-0-	12	1	165	2	Y	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	12	1	194	2	Y	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	10	1	205	2	Y	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					-0-
*05	217	N	203	-0-	-14	-0-	11	1	192	2	Y	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	11	1	215	2	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	16	1	301	2	Y	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	16	1	303	2	Y	-0-					-0-

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

*01	961	N	804	-0-	-157	-0-	56	1	748	2	Y	-0-					-0-
*02	644	N	608	-0-	-36	-0-	35	1	573	2	Y	-0-					-0-
*03	682	N	616	-0-	-66	-0-	27	1	589	2	Y	-0-					-0-
*04	780	N	560	-0-	-220	-0-	26	1	534	2	Y	-0-					-0-
*05	682	N	539	-0-	-143	-0-	28	1	511	2	Y	-0-					-0-
*06	600	N	566	-0-	-34	-0-	28	1	538	2	Y	-0-					-0-
07	756	N	756	-0-	-0-	-0-	37	1	719	2	Y	-0-					-0-
*08	853	N	853	-0-	-0-	-0-	43	1	810	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

*01	232	N	232	-0-	-0-	-0-	22	1	210	2	Y	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	27	1	269	2	Y	-0-					-0-
*03	306	N	306	-0-	-0-	-0-	24	1	282	2	Y	-0-					-0-
*04	298	N	298	-0-	-0-	-0-	25	1	273	2	Y	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	28	1	297	2	Y	-0-					-0-
*06	290	N	290	-0-	-0-	-0-	24	1	266	2	Y	-0-					-0-
07	310	N	236	-0-	-74	-0-	17	1	219	2	Y	-0-					-0-
08	310	N	207	-0-	-103	-0-	15	1	192	2	Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

*01	167	N	167	-0-	-0-	-0-	19	1	148	2	Y	-0-					-0-
*02	112	N	87	-0-	-25	-0-	9	1	78	2	Y	-0-					-0-
*03	124	N	82	-0-	-42	-0-	8	1	74	2	Y	-0-					-0-
*04	120	N	101	-0-	-19	-0-	9	1	92	2	Y	-0-					-0-
*05	93	N	87	-0-	-6	-0-	8	1	79	2	Y	-0-					-0-
*06	90	N	80	-0-	-10	-0-	7	1	73	2	Y	-0-					-0-
07	93	N	58	-0-	-35	-0-	5	1	53	2	Y	-0-					-0-
08	93	N	65	-0-	-28	-0-	5	1	60	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	279	N	187	-0-	-92	-0-	17	1	170	2	Y	-0-					-0-
*02	196	N	174	-0-	-22	-0-	16	1	158	2	Y	-0-					-0-
*03	279	N	250	-0-	-29	-0-	19	1	231	2	Y	-0-					-0-
*04	207	N	207	-0-	-0-	-0-	17	1	190	2	Y	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	19	1	199	2	Y	-0-					-0-
*06	240	N	217	-0-	-23	-0-	19	1	198	2	Y	-0-					-0-
07	415	N	415	-0-	-0-	-0-	30	1	385	2	Y	-0-					-0-
*08	430	N	430	-0-	-0-	-0-	32	1	398	2	Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	135	N	135	-0-	-0-	-0-	14	1	121	2	Y	-0-					-0-
*02	112	N	55	-0-	-57	-0-	5	1	50	2	Y	-0-					-0-
*03	186	N	78	-0-	-108	-0-	7	1	71	2	Y	-0-					-0-
*04	120	N	43	-0-	-77	-0-	4	1	39	2	Y	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-
*06	90	N	54	-0-	-36	-0-	5	1	49	2	Y	-0-					-0-
07	201	N	201	-0-	-0-	-0-	17	1	184	2	Y	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	15	1	159	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	288	N	288	-0-	-0-	-0-	31	1	257	2	Y	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	26	1	233	2	Y	-0-					-0-
*03	279	N	265	-0-	-14	-0-	23	1	242	2	Y	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	28	1	318	2	Y	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	28	1	260	2	Y	-0-					-0-
*06	270	N	240	-0-	-30	-0-	20	1	220	2	Y	-0-					-0-
07	279	N	229	-0-	-50	-0-	20	1	209	2	Y	-0-					-0-
08	279	N	230	-0-	-49	-0-	20	1	210	2	Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	372	N	330	-0-	-42	-0-	23	1	307	2	Y	-0-					-0-
*02	392	N	314	-0-	-78	-0-	18	1	296	2	Y	-0-					-0-
*03	434	N	392	-0-	-42	-0-	16	1	376	2	Y	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	18	1	361	2	Y	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	19	1	358	2	Y	-0-					-0-
*06	390	N	279	-0-	-111	-0-	14	1	265	2	Y	-0-					-0-
07	403	N	239	-0-	-164	-0-	11	1	228	2	Y	-0-					-0-
08	372	N	212	-0-	-160	-0-	11	1	201	2	Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	62	N	10	-0-	-52	-0-	10	2			Y	-0-					-0-
*02	11	N	8	-0-	-3	-0-	8	2			Y	-0-					-0-
*03	10	N	9	-0-	-1	-0-	9	2			Y	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
*05	29	N	29	-0-	-0-	-0-	2	1	27	2	Y	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	345	N	345	-0-	-0-	-0-	39	1	306	2	Y	-0-					-0-
*02	329	N	329	-0-	-0-	-0-	34	1	295	2	Y	-0-					-0-
*03	341	N	329	-0-	-12	-0-	29	1	300	2	Y	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	30	1	305	2	Y	-0-					-0-
*05	372	N	325	-0-	-47	-0-	33	1	292	2	Y	-0-					-0-
*06	330	N	276	-0-	-54	-0-	24	1	252	2	Y	-0-					-0-
07	357	N	357	-0-	-0-	-0-	31	1	326	2	Y	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	31	1	306	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	358	N	358	-0-	-0-	-0-	33	1	325	2	Y	-0-					-0-
*02	308	N	187	-0-	-121	-0-	18	1	169	2	Y	-0-					-0-
*03	341	N	212	-0-	-129	-0-	31	1	181	2	Y	-0-					-0-
*04	330	N	237	-0-	-93	-0-	34	1	203	2	Y	-0-					-0-
*05	217	N	213	-0-	-4	-0-	28	1	185	2	Y	-0-					-0-
*06	210	N	189	-0-	-21	-0-	27	1	162	2	Y	-0-					-0-
07	417	N	417	-0-	-0-	-0-	50	1	367	2	Y	-0-					-0-
*08	450	N	450	-0-	-0-	-0-	63	1	387	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	124	N	115	-0-	-9	-0-	10	1	105	2	Y	-0-					-0-
*02	112	N	62	-0-	-50	-0-	6	1	56	2	Y	-0-					-0-
*03	93	N	56	-0-	-37	-0-	8	1	48	2	Y	-0-					-0-
*04	120	N	74	-0-	-46	-0-	10	1	64	2	Y	-0-					-0-
*05	62	N	53	-0-	-9	-0-	8	1	45	2	Y	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	9	1	58	2	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	13	1	89	2	Y	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	19	1	117	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	872	N	872	-0-	-0-	-0-	60 6	1 9	806	2	Y	5	5	1			3
*02	840	N	790	-0-	-50	-0-	45 4	1 9	741	2	Y	4	4	1			3
*03	992	N	740	-0-	-252	-0-	31 6	1 9	703	2	Y	5	6	1			2
*04	840	N	686	-0-	-154	-0-	32 3	1 9	651	2	Y	3	2	1			3
*05	871	N	871	-0-	-0-	-0-	45 3	1 9	823	2	Y	3	4	1			2
*06	726	N	726	-0-	-0-	-0-	36 4	1 9	686	2	Y	4	5	1			1
07	713	N	571	-0-	-142	-0-	28 2	1 9	541	2	Y	2	1	1			2
08	868	N	531	-0-	-337	-0-	26 2	1 9	503	2	Y	2	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	385	N	385	-0-	-0-	-0-	27	1	358	2	Y	-0-					-0-
*02	308	N	279	-0-	-29	-0-	16	1	263	2	Y	-0-					-0-
*03	341	N	259	-0-	-82	-0-	11	1	248	2	Y	-0-					-0-
*04	330	N	257	-0-	-73	-0-	12	1	245	2	Y	-0-					-0-
*05	310	N	257	-0-	-53	-0-	13	1	244	2	Y	-0-					-0-
*06	240	N	223	-0-	-17	-0-	11	1	212	2	Y	-0-					-0-
07	279	N	251	-0-	-28	-0-	12	1	239	2	Y	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	14	1	264	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	547	N	547	-0-	-0-	-0-	39	1	508	2	Y	-0-					-0-
*02	608	N	608	-0-	-0-	-0-	35	1	573	2	Y	-0-					-0-
*03	494	N	494	-0-	-0-	-0-	21	1	473	2	Y	-0-					-0-
*04	300	N	299	-0-	-1	-0-	14	1	285	2	Y	-0-					-0-
*05	461	N	461	-0-	-0-	-0-	24	1	437	2	Y	-0-					-0-
*06	523	N	523	-0-	-0-	-0-	26	1	497	2	Y	-0-					-0-
07	417	N	417	-0-	-0-	-0-	20	1	397	2	Y	-0-					-0-
08	465	N	450	-0-	-15	-0-	22	1	428	2	Y	-0-					-0-

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	398	N	398	-0-	-0-	-0-	28	1	370	2	Y	-0-					-0-
*02	372	N	372	-0-	-0-	-0-	21	1	351	2	Y	-0-					-0-
*03	389	N	389	-0-	-0-	-0-	16	1	373	2	Y	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	18	1	359	2	Y	-0-					-0-
*05	372	N	345	-0-	-27	-0-	18	1	327	2	Y	-0-					-0-
*06	372	N	372	-0-	-0-	-0-	18	1	354	2	Y	-0-					-0-
07	403	N	352	-0-	-51	-0-	17	1	335	2	Y	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	171	N	171	-0-	-0-	-0-	12	1	159	2	Y	-0-					-0-
*02	84	N	81	-0-	-3	-0-	4	1	77	2	Y	-0-					-0-
*03	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-					-0-
*04	90	N	72	-0-	-18	-0-	3	1	69	2	Y	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					-0-
*06	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
*08	155	N	155	-0-	-0-	-0-	8	1	147	2	Y	-0-					-0-

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	507	N	507	-0-	-0-	-0-	20	1	484	2	N	3	3	1			2
							3	9									
04	512	N	512	-0-	-0-	-0-	18	1	491	2	N	3	3	1			2
							3	9									
05	615	N	615	-0-	-0-	-0-	23	1	588	2	N	4	3	1			3
							4	9									
06	555	N	555	-0-	-0-	-0-	22	1	531	2	N	2	4	1			1
							2	9									
07	624	N	624	-0-	-0-	-0-	27	1	597	2	N	-0-					1
08	620	N	606	-0-	-14	-0-	26	1	580	2	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	372	N	244	-0-	-128	-0-	17	1	227	2	Y	-0-					-0-
*02	489	N	489	-0-	-0-	-0-	28	1	461	2	Y	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	21	1	470	2	Y	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	17	1	350	2	Y	-0-					-0-
*05	372	N	262	-0-	-110	-0-	13	1	249	2	Y	-0-					-0-
*06	477	N	477	-0-	-0-	-0-	24	1	453	2	Y	-0-					-0-
07	310	N	251	-0-	-59	-0-	12	1	239	2	Y	-0-					-0-
*08	359	N	359	-0-	-0-	-0-	18	1	341	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	434	N	396	-0-	-38	-0-	28	1	368	2	Y	-0-					-0-
*02	676	N	676	-0-	-0-	-0-	39	1	637	2	Y	-0-					-0-
*03	625	N	625	-0-	-0-	-0-	27	1	598	2	Y	-0-					-0-
*04	635	N	635	-0-	-0-	-0-	29	1	606	2	Y	-0-					-0-
*05	659	N	659	-0-	-0-	-0-	34	1	625	2	Y	-0-					-0-
*06	679	N	679	-0-	-0-	-0-	34	1	645	2	Y	-0-					-0-
07	589	N	481	-0-	-108	-0-	23	1	458	2	Y	-0-					-0-
08	589	N	435	-0-	-154	-0-	22	1	413	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	558	N	547	-0-	-11	-0-	38	1	509	2	Y	-0-					-0-
*02	747	N	747	-0-	-0-	-0-	42	1	705	2	Y	-0-					-0-
*03	725	N	725	-0-	-0-	-0-	31	1	694	2	Y	-0-					-0-
*04	688	N	688	-0-	-0-	-0-	32	1	656	2	Y	-0-					-0-
*05	652	N	652	-0-	-0-	-0-	33	1	619	2	Y	-0-					-0-
*06	648	N	648	-0-	-0-	-0-	32	1	616	2	Y	-0-					-0-
07	620	N	393	-0-	-227	-0-	19	1	374	2	Y	-0-					-0-
08	620	N	427	-0-	-193	-0-	21	1	406	2	Y	-0-					-0-

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	185	N	185	-0-	-0-	-0-	13	1	172	2	Y	-0-					-0-
*02	112	N	88	-0-	-24	-0-	5	1	83	2	Y	-0-					-0-
*03	124	N	100	-0-	-24	-0-	4	1	96	2	Y	-0-					-0-
*04	120	N	117	-0-	-3	-0-	5	1	112	2	Y	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	8	1	166	2	Y	-0-					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	930	N	776	-0-	-154	-0-	54	1	722	2	Y	-0-					-0-
*02	840	N	769	-0-	-71	-0-	44	1	725	2	Y	-0-					-0-
*03	930	N	709	-0-	-221	-0-	31	1	678	2	Y	-0-					-0-
*04	750	N	613	-0-	-137	-0-	28	1	585	2	Y	-0-					-0-
*05	944	N	944	-0-	-0-	-0-	48	1	896	2	Y	-0-					-0-
*06	909	N	909	-0-	-0-	-0-	46	1	863	2	Y	-0-					-0-
07	742	N	742	-0-	-0-	-0-	36	1	706	2	Y	-0-					-0-
08	930	N	727	-0-	-203	-0-	37	1	690	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	3	-0-	3	3	3	2			Y	-0-					-0-
*04	12	X	9	-0-	-3	-0-	9	2			Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

*01	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					-0-
*02	84	N	82	-0-	-2	-0-	4	1	78	2	Y	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
*04	141	N	141	-0-	-0-	-0-	7	1	134	2	Y	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					-0-
*06	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-
07	155	N	115	-0-	-40	-0-	5	1	110	2	Y	-0-					-0-
08	155	N	63	-0-	-92	-0-	3	1	60	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

*01	537	N	537	-0-	-0-	-0-	37	1	500	2	Y	-0-					-0-
*02	476	N	317	-0-	-159	-0-	18	1	299	2	Y	-0-					-0-
*03	527	N	367	-0-	-160	-0-	16	1	351	2	Y	-0-					-0-
*04	510	N	319	-0-	-191	-0-	15	1	304	2	Y	-0-					-0-
*05	368	N	368	-0-	-0-	-0-	19	1	349	2	Y	-0-					-0-
*06	360	N	358	-0-	-2	-0-	18	1	340	2	Y	-0-					-0-
07	362	N	362	-0-	-0-	-0-	17	1	345	2	Y	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	24	1	463	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

*01	239	N	239	-0-	-0-	-0-	19	1	220	2	Y	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	12	1	160	2	Y	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	10	1	178	2	Y	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	10	1	171	2	Y	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	12	1	184	2	Y	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	11	1	171	2	Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	9	1	156	2	Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

*01	744	N	708	-0-	-36	-0-	50	1	658	2	Y	-0-					-0-
*02	756	N	756	-0-	-0-	-0-	43	1	713	2	Y	-0-					-0-
*03	929	N	929	-0-	-0-	-0-	40	1	889	2	Y	-0-					-0-
*04	884	N	884	-0-	-0-	-0-	41	1	843	2	Y	-0-					-0-
*05	973	N	973	-0-	-0-	-0-	50	1	923	2	Y	-0-					-0-
*06	926	N	926	-0-	-0-	-0-	47	1	879	2	Y	-0-					-0-
07	713	N	548	-0-	-165	-0-	26	1	522	2	Y	-0-					-0-
08	713	N	517	-0-	-196	-0-	26	1	491	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	496	N	389	-0-	-107	-0-	27	1	358	2	Y	4	4	1			3
							4	9									
*02	740	N	740	-0-	-0-	-0-	42	1	694	2	Y	4	4	1			3
							4	9									
*03	555	N	555	-0-	-0-	-0-	23	1	526	2	Y	5	6	1			2
							6	9									
*04	913	N	913	-0-	-0-	-0-	42	1	868	2	Y	3	2	1			3
							3	9									
*05	875	N	875	-0-	-0-	-0-	45	1	827	2	Y	3	4	1			2
							3	9									
*06	890	N	890	-0-	-0-	-0-	44	1	842	2	Y	4	5	1			1
							4	9									
07	985	N	985	-0-	-0-	-0-	47	1	936	2	Y	2	1	1			2
							2	9									
*08	1363	N	1363	-0-	-0-	-0-	68	1	1295	2	Y	-0-	2	1			-0-

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

*01	620	N	392	-0-	-228	-0-	30	1	362	2	Y	-0-					-0-
*02	308	N	250	-0-	-58	-0-	17	1	233	2	Y	-0-					-0-
*03	434	N	317	-0-	-117	-0-	19	1	298	2	Y	-0-					-0-
*04	390	N	313	-0-	-77	-0-	20	1	293	2	Y	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	24	1	334	2	Y	-0-					-0-
*06	418	N	418	-0-	-0-	-0-	28	1	390	2	Y	-0-					-0-
07	465	N	465	-0-	-0-	-0-	29	1	436	2	Y	-0-					-0-
*08	560	N	560	-0-	-0-	-0-	33	1	527	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

*01	160	N	160	-0-	-0-	-0-	30	1	130	2	Y	-0-					-0-
*02	140	N	78	-0-	-62	-0-	19	1	59	2	Y	-0-					-0-
*03	155	N	87	-0-	-68	-0-	22	1	65	2	Y	-0-					-0-
*04	150	N	84	-0-	-66	-0-	21	1	63	2	Y	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	25	1	76	2	Y	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	22	1	71	2	Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	26	1	80	2	Y	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	31	1	107	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

*01	775	N	641	-0-	-134	-0-	44	1	597	2	Y	-0-					-0-
*02	760	N	760	-0-	-0-	-0-	43	1	717	2	Y	-0-					-0-
*03	775	N	696	-0-	-79	-0-	30	1	666	2	Y	-0-					-0-
*04	857	N	857	-0-	-0-	-0-	40	1	817	2	Y	-0-					-0-
*05	1033	N	1033	-0-	-0-	-0-	53	1	980	2	Y	-0-					-0-
*06	881	N	881	-0-	-0-	-0-	44	1	837	2	Y	-0-					-0-
07	899	N	653	-0-	-246	-0-	32	1	621	2	Y	-0-					-0-
08	1023	N	393	-0-	-630	-0-	19	1	374	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	302	-0-		-39	-0-	12	1	289	2	N	1	1	1			1
								1	9									
04	330	N	270	-0-		-60	-0-	10	1	259	2	N	1	1	1			1
								1	9									
05	279	N	236	-0-		-43	-0-	9	1	226	2	N	1	1	1			1
								1	9									
06	300	N	253	-0-		-47	-0-	10	1	241	2	N	2	2	1			1
								2	9									
07	279	N	276	-0-		-3	-0-	12	1	261	2	N	3					4
								3	9									
*08	263	N	263	-0-		-0-	-0-	11	1	250	2	N	2	5	1			1
								2	9									

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

03	869	N	869	-0-		-0-	-0-	185	1	684	2	N	-0-					2
04	900	N	800	-0-		-100	-0-	202	1	597	2	N	1					3
								1	9									
05	837	N	730	-0-		-107	-0-	178	1	550	2	N	2					5
								2	9									
06	840	N	751	-0-		-89	-0-	191	1	559	2	N	1					6
								1	9									
07	837	N	830	-0-		-7	-0-	218	1	612	2	N	-0-					6
*08	895	N	895	-0-		-0-	-0-	239	1	656	2	N	-0-					6

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

03	906	N	906	-0-		-0-	-0-	36	1	861	2	N	8	7	1			6
								9	9									
04	866	N	866	-0-		-0-	-0-	31	1	827	2	N	7	7	1			6
								8	9									
05	899	N	817	-0-		-82	-0-	30	1	778	2	N	8	8	1			6
								9	9									
06	870	N	734	-0-		-136	-0-	29	1	696	2	N	8	10	1			4
								9	9									
07	899	N	654	-0-		-245	-0-	28	1	626	2	N	-0-					4
08	806	N	746	-0-		-60	-0-	31	1	711	2	N	4	5	1			3
								4	9									

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

03	899	N	740	-0-		-159	-0-	29	1	710	2	N	1	1	1			1
								1	9									
04	900	N	633	-0-		-267	-0-	23	1	609	2	N	1	1	1			1
								1	9									
05	806	N	615	-0-		-191	-0-	23	1	591	2	N	1	1	1			1
								1	9									
06	720	N	608	-0-		-112	-0-	25	1	583	2	N	-0-	1	1			-0-
07	786	N	786	-0-		-0-	-0-	33	1	753	2	N	-0-					-0-
*08	756	N	756	-0-		-0-	-0-	32	1	724	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	764	N	764	-0-	-0-	-0-	30	1	731	2	N	3	3	1			2
							3	9									
04	743	N	743	-0-	-0-	-0-	27	1	714	2	N	2	3	1			1
							2	9									
05	713	N	705	-0-	-8	-0-	26	1	677	2	N	2	1	1			2
							2	9									
06	750	N	667	-0-	-83	-0-	27	1	638	2	N	2	3	1			1
							2	9									
07	839	N	839	-0-	-0-	-0-	36	1	803	2	N	-0-					1
*08	855	N	855	-0-	-0-	-0-	36	1	817	2	N	2	2	1			1
							2	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	513	N	513	-0-	-0-	-0-	20	1	490	2	N	3	3	1			2
							3	9									
04	539	N	539	-0-	-0-	-0-	19	1	517	2	N	3	3	1			2
							3	9									
05	643	N	643	-0-	-0-	-0-	24	1	616	2	N	3	3	1			2
							3	9									
06	622	N	622	-0-	-0-	-0-	25	1	594	2	N	3	4	1			1
							3	9									
07	558	N	503	-0-	-55	-0-	21	1	482	2	N	-0-					1
08	651	N	547	-0-	-104	-0-	23	1	523	2	N	1	2	1			-0-
							1	9									

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	979	N	979	-0-	-0-	-0-	39	1	939	2	N	1	1	1			1
							1	9									
04	1022	N	1022	-0-	-0-	-0-	37	1	984	2	N	1	1	1			1
							1	9									
05	1027	N	1027	-0-	-0-	-0-	39	1	987	2	N	1	1	1			1
							1	9									
06	973	N	973	-0-	-0-	-0-	39	1	934	2	N	-0-	1	1			-0-
07	1054	N	696	-0-	-358	-0-	30	1	666	2	N	-0-					-0-
08	1023	N	789	-0-	-234	-0-	33	1	756	2	N	-0-					-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	322	-0-	-19	-0-	13	1	306	2	N	3	3	1			2
							3	9									
04	300	N	269	-0-	-31	-0-	10	1	256	2	N	3	3	1			2
							3	9									
05	311	N	311	-0-	-0-	-0-	12	1	296	2	N	3	3	1			2
							3	9									
06	300	N	291	-0-	-9	-0-	12	1	279	2	N	-0-	2	1			-0-
07	341	N	341	-0-	-0-	-0-	14	1	327	2	N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	14	1	327	2	N	4	1	1			3
							4	9									

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
*02	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
*03	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
*04	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
*05	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
*06	1200	N	1130	-0-	-70	-0-	1130	2			N	-0-					-0-
07	1147	N	1127	-0-	-20	-0-	1127	2			N	-0-					-0-
08	1147	N	1085	-0-	-62	-0-	1085	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	515	N	515	-0-	-0-	-0-	34	1	458	2	Y	21	18	1			16
							23	9									
*02	651	N	651	-0-	-0-	-0-	36	1	596	2	Y	17	19	1			14
							19	9									
*03	635	N	635	-0-	-0-	-0-	26	1	579	2	Y	27	32	1			9
							30	9									
*04	656	N	656	-0-	-0-	-0-	29	1	606	2	Y	19	12	1			16
							21	9									
*05	682	N	682	-0-	-0-	-0-	35	1	630	2	Y	15	19	1			12
							17	9									
*06	672	N	672	-0-	-0-	-0-	33	1	617	2	Y	20	25	1			7
							22	9									
07	527	N	476	-0-	-51	-0-	23	1	439	2	Y	13	6	1			14
							14	9									
08	527	N	519	-0-	-8	-0-	26	1	481	2	Y	11	20	1			5
							12	9									

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

03	651	N	596	-0-	-55	-0-	24	1	571	2	N	1	1	1			1
							1	9									
04	660	N	572	-0-	-88	-0-	21	1	550	2	N	1	1	1			1
							1	9									
05	589	N	566	-0-	-23	-0-	21	1	544	2	N	1	1	1			1
							1	9									
06	570	N	538	-0-	-32	-0-	22	1	516	2	N	-0-	1	1			-0-
07	589	N	455	-0-	-134	-0-	19	1	436	2	N	-0-					-0-
08	558	N	409	-0-	-149	-0-	17	1	389	2	N	3	1	1			2
							3	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

03	837	N	761	-0-	-76	-0-	30	1	728	2	N	3	3	1			2
							3	9									
04	766	N	766	-0-	-0-	-0-	28	1	735	2	N	3	3	1			2
							3	9									
05	806	N	745	-0-	-61	-0-	28	1	717	2	N	-0-	2	1			-0-
06	955	N	955	-0-	-0-	-0-	39	1	916	2	N	-0-					-0-
07	806	N	699	-0-	-107	-0-	30	1	669	2	N	-0-					-0-
08	744	N	729	-0-	-15	-0-	31	1	694	2	N	4	1	1			3
							4	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1643	N	1643	-0-	-0-	-0-	248	1	1395	2	N	-0-					-0-
*02	1359	N	1359	-0-	-0-	-0-	224	1	1135	2	N	-0-					-0-
*03	1054	N	28	-0-	-1026	-0-	28	2			N	-0-					-0-
*04	1590	N	-0-	-0-	-1590	-0-					N	-0-					-0-
*05	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
*06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	928	N	928	-0-	-0-	-0-	130	1	798	2	N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

*01	713	N	580	-0-	-133	-0-	46	1	534	2	N	-0-					-0-
*02	476	N	378	-0-	-98	-0-	30	1	348	2	N	-0-					-0-
*03	558	N	501	-0-	-57	-0-	33	1	468	2	N	-0-					-0-
*04	570	N	421	-0-	-149	-0-	28	1	393	2	N	-0-					-0-
*05	434	N	403	-0-	-31	-0-	30	1	373	2	N	-0-					-0-
*06	480	N	378	-0-	-102	-0-	28	1	350	2	N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	32	1	432	2	N	-0-					-0-
*08	629	N	629	-0-	-0-	-0-	41	1	588	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

*01	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
*02	28	N	15	-0-	-13	-0-	1	1	14	2	Y	-0-					-0-
*03	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
*04	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
*05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	10	N	6	-0-	-4	-0-	6	2			Y	-0-					-0-
*07	17	X	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
08	T. A.		29	-0-	29	29	2	1	27	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

*01	405	N	405	-0-	-0-	-0-	27 23	1 9	355	2	Y	21	11	1			16
*02	429	N	429	-0-	-0-	-0-	23 19	1 9	387	2	Y	17	19	1			14
*03	401	N	401	-0-	-0-	-0-	16 29	1 9	356	2	Y	26	31	1			9
*04	423	N	423	-0-	-0-	-0-	19 21	1 9	383	2	Y	19	12	1			16
*05	465	N	419	-0-	-46	-0-	21 17	1 9	381	2	Y	15	19	1			12
*06	390	N	367	-0-	-23	-0-	17 22	1 9	328	2	Y	20	25	1			7
07	434	N	415	-0-	-19	-0-	19 14	1 9	382	2	Y	13	6	1			14
08	434	N	369	-0-	-65	-0-	18 12	1 9	339	2	Y	11	20	1			5

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

*01	496	N	491	-0-	-5	-0-	34	1	457	2	Y	-0-					-0-
*02	448	N	322	-0-	-126	-0-	19	1	303	2	Y	-0-					-0-
*03	496	N	325	-0-	-171	-0-	14	1	311	2	Y	-0-					-0-
*04	480	N	308	-0-	-172	-0-	15	1	293	2	Y	-0-					-0-
*05	372	N	274	-0-	-98	-0-	14	1	260	2	Y	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	15	1	289	2	Y	-0-					-0-
07	386	N	386	-0-	-0-	-0-	19	1	367	2	Y	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	24	1	468	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	775	N	689	-0-	-86	-0-	54	1	635	2	N	-0-					-0-
*02	728	N	382	-0-	-346	-0-	26	1	356	2	N	-0-					-0-
*03	682	N	520	-0-	-162	-0-	27	1	493	2	N	-0-					-0-
*04	660	N	454	-0-	-206	-0-	25	1	429	2	N	-0-					-0-
*05	434	N	405	-0-	-29	-0-	25	1	380	2	N	-0-					-0-
*06	510	N	396	-0-	-114	-0-	24	1	372	2	N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*08	508	N	508	-0-	-0-	-0-	30	1	478	2	N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	455	N	455	-0-	-0-	-0-	32	1	423	2	Y	-0-					-0-
*02	420	N	317	-0-	-103	-0-	18	1	299	2	Y	-0-					-0-
*03	465	N	347	-0-	-118	-0-	15	1	332	2	Y	-0-					-0-
*04	450	N	322	-0-	-128	-0-	15	1	307	2	Y	-0-					-0-
*05	341	N	307	-0-	-34	-0-	16	1	291	2	Y	-0-					-0-
*06	330	N	320	-0-	-10	-0-	16	1	304	2	Y	-0-					-0-
07	435	N	435	-0-	-0-	-0-	21	1	414	2	Y	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	19	1	377	2	Y	-0-					-0-

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1110	-0-	-192	-0-	44 1	1 9	1065	2	N	1	1	1			1
04	1170	N	1077	-0-	-93	-0-	39 1	1 9	1037	2	N	1	1	1			1
05	1104	N	1104	-0-	-0-	-0-	42 2	1 9	1060	2	N	2	2	1			1
06	1080	N	1024	-0-	-56	-0-	41 4	1 9	979	2	N	4	3	1			2
07	1116	N	762	-0-	-354	-0-	32 2	1 9	728	2	N	2					4
08	1116	N	687	-0-	-429	-0-	29 2	1 9	656	2	N	2	5	1			1

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	19 1	1 9	453	2	N	1	1	1			1
04	420	N	402	-0-	-18	-0-	14 1	1 9	387	2	N	1	1	1			1
05	496	N	469	-0-	-27	-0-	18 1	1 9	450	2	N	1	1	1			1
06	450	N	449	-0-	-1	-0-	18	1	431	2	N	-0-	1	1			-0-
07	564	N	564	-0-	-0-	-0-	24	1	540	2	N	-0-					-0-
*08	551	N	551	-0-	-0-	-0-	23 3	1 9	525	2	N	3	1	1			2

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	877	N	877	-0-	-0-	-0-	34 18	1 9	825	2	N	16	14	1			12
04	884	N	884	-0-	-0-	-0-	32 14	1 9	838	2	N	13	14	1			11
05	913	N	913	-0-	-0-	-0-	34 10	1 9	869	2	N	9	13	1			7
06	840	N	797	-0-	-43	-0-	31 25	1 9	741	2	N	23	18	1			12
07	951	N	951	-0-	-0-	-0-	39 23	1 9	889	2	N	21					33
*08	977	N	977	-0-	-0-	-0-	41 9	1 9	927	2	N	8	35	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1387	N	1387	-0-		-0-	-0-	55	1	1314	2	N	16	14	1			12
								18	9									
04	1320	N	1318	-0-		-2	-0-	47	1	1257	2	N	13	14	1			11
								14	9									
05	1302	N	1202	-0-		-100	-0-	45	1	1147	2	N	9	13	1			7
								10	9									
06	1350	N	1043	-0-		-307	-0-	41	1	979	2	N	21	17	1			11
								23	9									
07	1364	N	1357	-0-		-7	-0-	57	1	1279	2	N	19					30
								21	9									
08	1209	N	1149	-0-		-60	-0-	48	1	1093	2	N	7	32	1			5
								8	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	771	-0-		-0-	-0-	30	1	732	2	N	8	7	1			6
								9	9									
04	811	N	811	-0-		-0-	-0-	29	1	774	2	N	7	7	1			6
								8	9									
05	857	N	857	-0-		-0-	-0-	32	1	821	2	N	4	7	1			3
								4	9									
06	810	N	810	-0-		-0-	-0-	32	1	765	2	N	12	9	1			6
								13	9									
07	937	N	937	-0-		-0-	-0-	39	1	886	2	N	11					17
								12	9									
*08	991	N	991	-0-		-0-	-0-	42	1	949	2	N	-0-	17	1			-0-

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	372	N	310	-0-		-62	-0-	29	1	281	2	N	-0-					-0-
*02	336	N	256	-0-		-80	-0-	23	1	233	2	N	-0-					-0-
*03	310	N	187	-0-		-123	-0-	14	1	173	2	N	-0-					-0-
*04	300	N	263	-0-		-37	-0-	21	1	242	2	N	-0-					-0-
*05	279	N	238	-0-		-41	-0-	20	1	218	2	N	-0-					-0-
*06	349	N	349	-0-		-0-	-0-	29	1	320	2	N	-0-					-0-
07	279	N	206	-0-		-73	-0-	15	1	191	2	N	-0-					-0-
08	248	N	219	-0-		-29	-0-	17	1	202	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	721	N	721	-0-		-0-	-0-	55	1	666	2	N	-0-					-0-
*02	477	N	477	-0-		-0-	-0-	32	1	445	2	N	-0-					-0-
*03	550	N	550	-0-		-0-	-0-	33	1	517	2	N	-0-					-0-
*04	690	N	516	-0-		-174	-0-	32	1	484	2	N	-0-					-0-
*05	527	N	519	-0-		-8	-0-	36	1	483	2	N	-0-					-0-
*06	540	N	492	-0-		-48	-0-	32	1	460	2	N	-0-					-0-
07	613	N	613	-0-		-0-	-0-	38	1	575	2	N	-0-					-0-
*08	637	N	637	-0-		-0-	-0-	38	1	599	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1141	N	1141	-0-		-0-	-0-	45	1	1087	2	N	8	7	1			6
								9	9									
04	1210	N	1210	-0-		-0-	-0-	44	1	1158	2	N	7	7	1			6
								8	9									
05	930	N	823	-0-		-107	-0-	31	1	788	2	N	4	7	1			3
								4	9									
06	1110	N	245	-0-		-865	-0-	10	1	231	2	N	4	5	1			2
								4	9									
07	1240	N	726	-0-		-514	-0-	31	1	693	2	N	2					4
								2	9									
*08	1139	N	1139	-0-		-0-	-0-	48	1	1087	2	N	4	5	1			3
								4	9									

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1184	-0-		-521	-0-	47	1	1136	2	N	1	1	1			1
								1	9									
04	1440	N	1176	-0-		-264	-0-	42	1	1133	2	N	1	1	1			1
								1	9									
05	1226	N	1226	-0-		-0-	-0-	46	1	1178	2	N	2	2	1			1
								2	9									
06	1150	N	1150	-0-		-0-	-0-	46	1	1100	2	N	4	3	1			2
								4	9									
07	1503	N	1503	-0-		-0-	-0-	64	1	1437	2	N	2					4
								2	9									
*08	1453	N	1453	-0-		-0-	-0-	61	1	1390	2	N	2	5	1			1
								2	9									

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1140	-0-		-7	-0-	465	1	675	2	N	-0-					-0-
04	1109	N	1109	-0-		-0-	-0-	450	1	659	2	N	-0-					-0-
05	1147	N	1145	-0-		-2	-0-	465	1	680	2	N	-0-					-0-
06	1110	N	1011	-0-		-99	-0-	450	1	561	2	N	-0-					-0-
07	1147	N	1037	-0-		-110	-0-	449	1	588	2	N	-0-					-0-
08	1147	N	818	-0-		-329	-0-	354	1	464	2	N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	894	-0-		-284	-0-	37	1	857	2	N	-0-					8
04	1200	N	770	-0-		-430	-0-	29	1	741	2	N	-0-					8
05	868	N	443	-0-		-425	-0-	17	1	426	2	N	-0-					8
06	870	N	182	-0-		-688	-0-	7	1	175	2	N	-0-					8
07	1032	N	1032	-0-		-0-	-0-	45	1	987	2	N	-0-					8
*08	1136	N	1136	-0-		-0-	-0-	49	1	1087	2	N	-0-					8

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-		-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	37	N	37	-0-		-0-	-0-	16	1	21	2	N	-0-					-0-
*08	57	N	57	-0-		-0-	-0-	25	1	32	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1116	N	779	-0-	-337	-0-	33	1	746	2	N	-0-			-0-
04	960	N	506	-0-	-454	-0-	20	1	486	2	N	-0-			-0-
05	677	N	677	-0-	-0-	-0-	27	1	650	2	N	-0-			-0-
06	753	N	753	-0-	-0-	-0-	32	1	721	2	N	-0-			-0-
07	900	N	900	-0-	-0-	-0-	40	1	860	2	N	-0-			-0-
*08	873	N	873	-0-	-0-	-0-	39	1	834	2	N	-0-			-0-

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

03	1673	N	1673	-0-	-0-	-0-	72	1	1601	2	N	-0-			-0-
04	1537	N	1537	-0-	-0-	-0-	60	1	1477	2	N	-0-			-0-
05	1736	N	1505	-0-	-231	-0-	61	1	1444	2	N	-0-			-0-
06	1620	N	1614	-0-	-6	-0-	69	1	1545	2	N	-0-			-0-
07	1581	N	1568	-0-	-13	-0-	71	1	1497	2	N	-0-			-0-
*08	1632	N	1632	-0-	-0-	-0-	73	1	1559	2	N	-0-			-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

03	744	N	722	-0-	-22	-0-	31	1	691	2	N	-0-			-0-
04	630	N	485	-0-	-145	-0-	20	1	465	2	N	-0-			-0-
05	837	N	754	-0-	-83	-0-	30	1	724	2	N	-0-			-0-
06	707	N	707	-0-	-0-	-0-	31	1	676	2	N	-0-			-0-
07	847	N	847	-0-	-0-	-0-	38	1	809	2	N	-0-			-0-
*08	753	N	753	-0-	-0-	-0-	34	1	719	2	N	-0-			-0-

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

03	589	N	562	-0-	-27	-0-	22	1	540	2	N	-0-			-0-
04	450	N	429	-0-	-21	-0-	16	1	413	2	N	-0-			-0-
05	620	N	509	-0-	-111	-0-	19	1	490	2	N	-0-			-0-
06	540	N	533	-0-	-7	-0-	22	1	511	2	N	-0-			-0-
07	554	N	554	-0-	-0-	-0-	24	1	530	2	N	-0-			-0-
*08	678	N	678	-0-	-0-	-0-	29	1	649	2	N	-0-			-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

*01	1196	N	1196	-0-	-0-	-0-	83	1	1113	2	N	-0-			-0-
*02	1148	N	783	-0-	-365	-0-	45	1	738	2	N	-0-			-0-
*03	1209	N	657	-0-	-552	-0-	28	1	629	2	N	-0-			-0-
*04	1170	N	454	-0-	-716	-0-	21	1	433	2	N	-0-			-0-
*05	868	N	816	-0-	-52	-0-	42	1	774	2	N	-0-			-0-
*06	814	N	814	-0-	-0-	-0-	41	1	773	2	N	-0-			-0-
07	1164	N	1164	-0-	-0-	-0-	56	1	1108	2	N	-0-			-0-
*08	1166	N	1166	-0-	-0-	-0-	58	1	1108	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	469	-0-	-89	-0-	19	1	450	2	N	-0-					-0-
04	510	N	398	-0-	-112	-0-	14	1	384	2	N	-0-					-0-
05	620	N	460	-0-	-160	-0-	17	1	443	2	N	-0-					-0-
06	450	N	213	-0-	-237	-0-	9	1	204	2	N	-0-					-0-
07	403	N	165	-0-	-238	-0-	7	1	158	2	N	-0-					-0-
08	465	N	202	-0-	-263	-0-	9	1	193	2	N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	15	1	355	2	N	-0-					-0-
04	390	N	356	-0-	-34	-0-	13	1	343	2	N	-0-					-0-
05	465	N	299	-0-	-166	-0-	11	1	288	2	N	-0-					-0-
06	360	N	289	-0-	-71	-0-	12	1	277	2	N	-0-					-0-
07	372	N	262	-0-	-110	-0-	11	1	251	2	N	-0-					-0-
08	310	N	204	-0-	-106	-0-	9	1	195	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	788	-0-	-204	-0-	31	1	757	2	N	-0-					-0-
04	810	N	646	-0-	-164	-0-	24	1	622	2	N	-0-					-0-
05	806	N	716	-0-	-90	-0-	28	1	688	2	N	-0-					-0-
06	750	N	585	-0-	-165	-0-	25	1	560	2	N	-0-					-0-
07	889	N	889	-0-	-0-	-0-	38	1	851	2	N	-0-					-0-
*08	806	N	806	-0-	-0-	-0-	34	1	772	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1219	-0-	-83	-0-	51	1	1168	2	N	-0-					-0-
04	1170	N	946	-0-	-224	-0-	37	1	909	2	N	-0-					-0-
05	1293	N	1293	-0-	-0-	-0-	53	1	1240	2	N	-0-					-0-
06	1170	N	1069	-0-	-101	-0-	46	1	1023	2	N	-0-					-0-
07	1526	N	1526	-0-	-0-	-0-	69	1	1457	2	N	-0-					-0-
08	1302	N	1273	-0-	-29	-0-	57	1	1216	2	N	-0-					-0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	682	N	642	-0-	-40	-0-	45	1	597	2	N	-0-					-0-
*02	855	N	855	-0-	-0-	-0-	49	1	806	2	N	-0-					-0-
*03	861	N	861	-0-	-0-	-0-	37	1	824	2	N	-0-					-0-
*04	727	N	727	-0-	-0-	-0-	34	1	693	2	N	-0-					-0-
*05	961	N	758	-0-	-203	-0-	39	1	719	2	N	-0-					-0-
*06	840	N	736	-0-	-104	-0-	36	1	700	2	N	-0-					-0-
07	744	N	630	-0-	-114	-0-	30	1	600	2	N	-0-					-0-
*08	898	N	898	-0-	-0-	-0-	45	1	853	2	N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1414	-0-	-384	-0-	60	1	1354	2	N	-0-					-0-
04	1590	N	978	-0-	-612	-0-	38	1	940	2	N	-0-					-0-
05	1581	N	1407	-0-	-174	-0-	57	1	1350	2	N	-0-					-0-
06	1478	N	1478	-0-	-0-	-0-	64	1	1414	2	N	-0-					-0-
07	1704	N	1704	-0-	-0-	-0-	76	1	1628	2	N	-0-					-0-
*08	1743	N	1743	-0-	-0-	-0-	78	1	1665	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	128	-0-	-58	-0-	5	1	120	2	N	3	3	1			2
							3	9									
04	180	N	119	-0-	-61	-0-	4	1	112	2	N	3	3	1			2
							3	9									
05	124	N	116	-0-	-8	-0-	4	1	108	2	N	4	3	1			3
							4	9									
06	121	N	121	-0-	-0-	-0-	5	1	114	2	N	2	4	1			1
							2	9									
07	126	N	126	-0-	-0-	-0-	5	1	121	2	N	-0-					1
*08	144	N	144	-0-	-0-	-0-	6	1	136	2	N	2	2	1			1
							2	9									

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

03	961	N	914	-0-	-47	-0-	36	1	869	2	N	8	7	1			6
							9	9									
04	846	N	846	-0-	-0-	-0-	30	1	808	2	N	7	7	1			6
							8	9									
05	846	N	846	-0-	-0-	-0-	32	1	808	2	N	5	7	1			4
							6	9									
06	870	N	814	-0-	-56	-0-	33	1	781	2	N	-0-	4	1			-0-
07	868	N	787	-0-	-81	-0-	33	1	754	2	N	-0-					-0-
08	837	N	719	-0-	-118	-0-	31	1	688	2	N	-0-					-0-

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

03	744	N	703	-0-	-41	-0-	29	1	674	2	N	-0-					-0-
04	780	N	658	-0-	-122	-0-	24	1	634	2	N	-0-					-0-
05	744	N	637	-0-	-107	-0-	24	1	613	2	N	-0-					-0-
06	690	N	647	-0-	-43	-0-	27	1	620	2	N	-0-					-0-
07	892	N	892	-0-	-0-	-0-	39	1	853	2	N	-0-					-0-
*08	769	N	769	-0-	-0-	-0-	33	1	736	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

03	729	N	729	-0-	-0-	-0-	30	1	699	2	N	-0-					-0-
04	846	N	846	-0-	-0-	-0-	32	1	814	2	N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	26	1	636	2	N	-0-					-0-
06	720	N	530	-0-	-190	-0-	21	1	509	2	N	-0-					-0-
07	868	N	694	-0-	-174	-0-	29	1	665	2	N	-0-					-0-
*08	764	N	764	-0-	-0-	-0-	33	1	731	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

03	1151	N	1151	-0-	-0-	-0-	47	1	1104	2	N	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	40	1	1042	2	N	-0-					-0-
05	1209	N	1209	-0-	-0-	-0-	47	1	1162	2	N	-0-					-0-
06	1110	N	834	-0-	-276	-0-	35	1	799	2	N	-0-					-0-
07	1116	N	792	-0-	-324	-0-	35	1	757	2	N	-0-					-0-
08	1209	N	723	-0-	-486	-0-	32	1	691	2	N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

03	589	N	337	-0-	-252	-0-	13	1	324	2	N	-0-					-0-
04	600	N	328	-0-	-272	-0-	12	1	316	2	N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	14	1	352	2	N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	16	1	379	2	N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	26	1	558	2	N	-0-					-0-
*08	581	N	581	-0-	-0-	-0-	24	1	557	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	855	N	855	-0-	-0-	-0-	60	1	795	2	N	-0-					-0-
*02	896	N	896	-0-	-0-	-0-	51	1	845	2	N	-0-					-0-
*03	1011	N	1011	-0-	-0-	-0-	43	1	968	2	N	-0-					-0-
*04	939	N	939	-0-	-0-	-0-	44	1	895	2	N	-0-					-0-
*05	992	N	959	-0-	-33	-0-	50	1	909	2	N	-0-					-0-
*06	990	N	901	-0-	-89	-0-	45	1	856	2	N	-0-					-0-
07	961	N	771	-0-	-190	-0-	37	1	734	2	N	-0-					-0-
08	961	N	850	-0-	-111	-0-	42	1	808	2	N	-0-					-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					1
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					1
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					1
06	90	N	81	-0-	-9	-0-	81	2			N	-0-					1
07	124	N	49	-0-	-75	-0-	49	2			N	-0-					1
08	124	N	51	-0-	-73	-0-	51	2			N	-0-					1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	786	-0-	-268	-0-	32 1	1 9	753	2	N	1	1	1			1
04	930	N	779	-0-	-151	-0-	28 1	1 9	750	2	N	1	1	1			1
05	775	N	730	-0-	-45	-0-	27 1	1 9	702	2	N	1	1	1			1
06	750	N	708	-0-	-42	-0-	29	1	679	2	N	-0-	1	1			-0-
07	872	N	872	-0-	-0-	-0-	37	1	835	2	N	-0-					-0-
*08	820	N	820	-0-	-0-	-0-	35	1	785	2	N	-0-					-0-

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	917	N	917	-0-	-0-	-0-	36 18	1 9	863	2	N	16	14	1			12
04	1122	N	1122	-0-	-0-	-0-	40 14	1 9	1068	2	N	13	14	1			11
05	978	N	978	-0-	-0-	-0-	36 17	1 9	925	2	N	15	15	1			11
06	970	N	970	-0-	-0-	-0-	39	1	931	2	N	-0-	11	1			-0-
07	1147	N	975	-0-	-172	-0-	41	1	934	2	N	-0-					-0-
08	992	N	959	-0-	-33	-0-	40 23	1 9	896	2	N	21	5	1			16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	238	N	238	-0-	-0-	-0-	16	1	222	2	N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	13	1	220	2	N	-0-					-0-
*03	248	N	220	-0-	-28	-0-	10	1	210	2	N	-0-					-0-
*04	240	N	217	-0-	-23	-0-	10	1	207	2	N	-0-					-0-
*05	248	N	170	-0-	-78	-0-	9	1	161	2	N	-0-					-0-
*06	210	N	170	-0-	-40	-0-	9	1	161	2	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	9	1	191	2	N	-0-					-0-
*08	367	N	367	-0-	-0-	-0-	18	1	349	2	N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	-0-	31	1	734	2	N	9	8	1			7
							10	9									
04	803	N	803	-0-	-0-	-0-	29	1	765	2	N	8	8	1			7
							9	9									
05	775	N	767	-0-	-8	-0-	29	1	729	2	N	8	9	1			6
							9	9									
06	750	N	721	-0-	-29	-0-	29	1	692	2	N	-0-	6	1			-0-
07	837	N	608	-0-	-229	-0-	26	1	582	2	N	-0-					-0-
08	775	N	617	-0-	-158	-0-	26	1	591	2	N	-0-					-0-

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	716	N	716	-0-	-0-	-0-	28	1	674	2	N	13	11	1			10
							14	9									
04	750	N	627	-0-	-123	-0-	22	1	596	2	N	8	11	1			7
							9	9									
05	721	N	721	-0-	-0-	-0-	27	1	694	2	N	-0-	7	1			-0-
06	690	N	564	-0-	-126	-0-	23	1	541	2	N	-0-					-0-
07	651	N	628	-0-	-23	-0-	27	1	601	2	N	-0-					-0-
08	713	N	678	-0-	-35	-0-	29	1	649	2	N	-0-					-0-

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	279	N	278	-0-	-1	-0-	19	1	259	2	N	-0-					-0-
*02	297	N	297	-0-	-0-	-0-	17	1	280	2	N	-0-					-0-
*03	336	N	336	-0-	-0-	-0-	14	1	322	2	N	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	15	1	301	2	N	-0-					-0-
*05	341	N	334	-0-	-7	-0-	18	1	316	2	N	-0-					-0-
*06	330	N	315	-0-	-15	-0-	15	1	300	2	N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	20	1	397	2	N	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	21	1	386	2	N	-0-					-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	N	657	-0-	-0-	-0-	26	1	630	2	N	1	1	1			1
							1	9									
04	556	N	556	-0-	-0-	-0-	20	1	535	2	N	1	1	1			1
							1	9									
05	649	N	649	-0-	-0-	-0-	24	1	624	2	N	1	1	1			1
							1	9									
06	630	N	510	-0-	-120	-0-	21	1	489	2	N	-0-	1	1			-0-
07	589	N	533	-0-	-56	-0-	23	1	510	2	N	-0-					-0-
*08	653	N	653	-0-	-0-	-0-	28	1	625	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	965	N	965	-0-	-0-	-0-	38	1	918	2	N	8	7	1			6
							9	9									
04	984	N	984	-0-	-0-	-0-	35	1	941	2	N	7	7	1			6
							8	9									
05	1023	N	918	-0-	-105	-0-	34	1	878	2	N	5	7	1			4
							6	9									
06	930	N	879	-0-	-51	-0-	36	1	843	2	N	-0-	4	1			-0-
07	1023	N	815	-0-	-208	-0-	35	1	780	2	N	-0-					-0-
08	930	N	619	-0-	-311	-0-	26	1	593	2	N	-0-					-0-

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	837	N	564	-0-	-273	-0-	39	1	525	2	N	-0-					-0-
*02	674	N	674	-0-	-0-	-0-	38	1	636	2	N	-0-					-0-
*03	693	N	693	-0-	-0-	-0-	30	1	663	2	N	-0-					-0-
*04	606	N	606	-0-	-0-	-0-	28	1	578	2	N	-0-					-0-
*05	898	N	898	-0-	-0-	-0-	46	1	852	2	N	-0-					-0-
*06	660	N	596	-0-	-64	-0-	30	1	566	2	N	-0-					-0-
07	891	N	891	-0-	-0-	-0-	42	1	849	2	N	-0-					-0-
08	899	N	859	-0-	-40	-0-	43	1	816	2	N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	364	N	364	-0-	-0-	-0-	25	1	339	2	N	-0-					-0-
*02	336	N	247	-0-	-89	-0-	14	1	233	2	N	-0-					-0-
*03	372	N	235	-0-	-137	-0-	10	1	225	2	N	-0-					-0-
*04	360	N	227	-0-	-133	-0-	11	1	216	2	N	-0-					-0-
*05	279	N	238	-0-	-41	-0-	12	1	226	2	N	-0-					-0-
*06	240	N	225	-0-	-15	-0-	11	1	214	2	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	12	1	234	2	N	-0-					-0-
08	248	N	210	-0-	-38	-0-	11	1	199	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	33	1	779	2	N	-0-					-0-
04	840	N	829	-0-	-11	-0-	31	1	798	2	N	-0-					-0-
05	775	N	645	-0-	-130	-0-	24	1	621	2	N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	35	1	816	2	N	-0-					-0-
07	868	N	793	-0-	-75	-0-	35	1	758	2	N	-0-					-0-
08	651	N	541	-0-	-110	-0-	23	1	518	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	403	N	324	-0-	-79	-0-	23	1	301	2	N	-0-					-0-
*02	610	N	610	-0-	-0-	-0-	35	1	575	2	N	-0-					-0-
*03	731	N	731	-0-	-0-	-0-	31	1	700	2	N	-0-					-0-
*04	765	N	765	-0-	-0-	-0-	36	1	729	2	N	-0-					-0-
*05	832	N	832	-0-	-0-	-0-	43	1	789	2	N	-0-					-0-
*06	720	N	637	-0-	-83	-0-	32	1	605	2	N	-0-					-0-
07	806	N	668	-0-	-138	-0-	32	1	636	2	N	-0-					-0-
08	837	N	813	-0-	-24	-0-	40	1	773	2	N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1027	N	1027	-0-	-0-	-0-	42	1	985	2	N	-0-					-0-
04	940	N	940	-0-	-0-	-0-	35	1	905	2	N	-0-					-0-
05	1023	N	864	-0-	-159	-0-	34	1	830	2	N	-0-					-0-
06	990	N	892	-0-	-98	-0-	37	1	855	2	N	-0-					-0-
07	961	N	952	-0-	-9	-0-	41	1	911	2	N	-0-					-0-
*08	1035	N	1035	-0-	-0-	-0-	45	1	990	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	664	N	664	-0-	-0-	-0-	27	1	637	2	N	-0-			-0-
04	754	N	754	-0-	-0-	-0-	28	1	726	2	N	-0-			-0-
05	802	N	802	-0-	-0-	-0-	31	1	771	2	N	-0-			-0-
06	731	N	731	-0-	-0-	-0-	30	1	701	2	N	-0-			-0-
07	788	N	788	-0-	-0-	-0-	34	1	754	2	N	-0-			-0-
08	806	N	747	-0-	-59	-0-	32	1	715	2	N	-0-			-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	921	N	921	-0-	-0-	-0-	38	1	883	2	N	-0-			-0-
04	1260	N	751	-0-	-509	-0-	28	1	723	2	N	-0-			-0-
05	899	N	761	-0-	-138	-0-	30	1	731	2	N	-0-			-0-
06	900	N	734	-0-	-166	-0-	31	1	703	2	N	-0-			-0-
07	855	N	855	-0-	-0-	-0-	37	1	818	2	N	-0-			-0-
*08	888	N	888	-0-	-0-	-0-	38	1	850	2	N	-0-			-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1280	N	1280	-0-	-0-	-0-	52	1	1228	2	N	-0-			-0-
04	1380	N	1124	-0-	-256	-0-	42	1	1082	2	N	-0-			-0-
05	1426	N	1278	-0-	-148	-0-	49	1	1229	2	N	-0-			-0-
06	1230	N	1229	-0-	-1	-0-	51	1	1178	2	N	-0-			-0-
07	1315	N	1315	-0-	-0-	-0-	57	1	1258	2	N	-0-			-0-
*08	1446	N	1446	-0-	-0-	-0-	62	1	1384	2	N	-0-			-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	806	N	476	-0-	-330	-0-	19	1	457	2	N	-0-			-0-
04	750	N	747	-0-	-3	-0-	28	1	719	2	N	-0-			-0-
05	744	N	673	-0-	-71	-0-	26	1	647	2	N	-0-			-0-
06	655	N	655	-0-	-0-	-0-	27	1	628	2	N	-0-			-0-
07	775	N	514	-0-	-261	-0-	22	1	492	2	N	-0-			-0-
08	682	N	165	-0-	-517	-0-	7	1	158	2	N	-0-			-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	509	-0-	-173	-0-	20	1	489	2	N	-0-			-0-
04	660	N	470	-0-	-190	-0-	17	1	453	2	N	-0-			-0-
05	502	N	502	-0-	-0-	-0-	19	1	483	2	N	-0-			-0-
06	484	N	484	-0-	-0-	-0-	20	1	464	2	N	-0-			-0-
07	496	N	471	-0-	-25	-0-	20	1	451	2	N	-0-			-0-
08	496	N	419	-0-	-77	-0-	18	1	401	2	N	-0-			-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	746	N	746	-0-	-0-	-0-	31	1	715	2	N	-0-			-0-
04	810	N	642	-0-	-168	-0-	23	1	619	2	N	-0-			-0-
05	930	N	808	-0-	-122	-0-	31	1	777	2	N	-0-			-0-
06	726	N	726	-0-	-0-	-0-	30	1	696	2	N	-0-			-0-
07	651	N	628	-0-	-23	-0-	27	1	601	2	N	-0-			-0-
08	806	N	756	-0-	-50	-0-	33	1	723	2	N	-0-			-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1519	N	1221	-0-	-298	-0-	50	1	1171	2	N	-0-			-0-
04	1260	N	1197	-0-	-63	-0-	44	1	1153	2	N	-0-			-0-
05	1426	N	1082	-0-	-344	-0-	42	1	1040	2	N	-0-			-0-
06	1170	N	1125	-0-	-45	-0-	46	1	1079	2	N	-0-			-0-
07	1240	N	781	-0-	-459	-0-	34	1	747	2	N	-0-			-0-
08	1085	N	699	-0-	-386	-0-	30	1	669	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	252	-0-	-58	-0-	10	1	242	2	N	-0-			-0-
04	360	N	246	-0-	-114	-0-	9	1	237	2	N	-0-			-0-
05	248	N	248	-0-	-0-	-0-	9	1	239	2	N	-0-			-0-
06	248	N	248	-0-	-0-	-0-	10	1	238	2	N	-0-			-0-
07	248	N	173	-0-	-75	-0-	7	1	166	2	N	-0-			-0-
08	248	N	177	-0-	-71	-0-	7	1	170	2	N	-0-			-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	1046	N	1046	-0-	-0-	-0-	198	1	848	2	N	-0-			-0-
*02	924	N	507	-0-	-417	-0-	130	1	377	2	N	-0-			-0-
*03	899	N	490	-0-	-409	-0-	123	1	367	2	N	-0-			-0-
*04	1020	N	372	-0-	-648	-0-	93	1	279	2	N	-0-			-0-
*05	682	N	682	-0-	-0-	-0-	171	1	511	2	N	-0-			-0-
*06	561	N	561	-0-	-0-	-0-	137	1	424	2	N	-0-			-0-
07	538	N	538	-0-	-0-	-0-	132	1	406	2	N	-0-			-0-
08	682	N	561	-0-	-121	-0-	127	1	434	2	N	-0-			-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	992	N	703	-0-	-289	-0-	28	1	675	2	N	-0-			-0-
04	990	N	754	-0-	-236	-0-	27	1	727	2	N	-0-			-0-
05	779	N	779	-0-	-0-	-0-	30	1	749	2	N	-0-			-0-
06	803	N	803	-0-	-0-	-0-	33	1	770	2	N	-0-			-0-
07	775	N	757	-0-	-18	-0-	33	1	724	2	N	-0-			-0-
*08	1002	N	1002	-0-	-0-	-0-	43	1	959	2	N	-0-			-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	94	-0-	-92	-0-	4	1	90	2	N	-0-			7
04	180	N	82	-0-	-98	-0-	3	1	79	2	N	-0-			7
05	93	N	80	-0-	-13	-0-	3	1	77	2	N	-0-			7
06	90	N	70	-0-	-20	-0-	3	1	67	2	N	-0-			7
07	130	N	130	-0-	-0-	-0-	6	1	124	2	N	-0-			7
*08	132	N	132	-0-	-0-	-0-	6	1	126	2	N	-0-			7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1240	N	922	-0-	-318	-0-	38	1	884	2	N	-0-			7
04	1230	N	861	-0-	-369	-0-	32	1	829	2	N	-0-			7
05	1240	N	878	-0-	-362	-0-	33	1	845	2	N	-0-			7
06	900	N	825	-0-	-75	-0-	34	1	791	2	N	-0-			7
07	899	N	840	-0-	-59	-0-	37	1	803	2	N	-0-			7
*08	878	N	878	-0-	-0-	-0-	38	1	840	2	N	-0-			7

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2108	N	1459	-0-	-649	-0-	59	1	1400	2	N	-0-			-0-
04	2160	N	1387	-0-	-773	-0-	51	1	1336	2	N	-0-			-0-
05	1364	N	1309	-0-	-55	-0-	50	1	1259	2	N	-0-			-0-
06	1410	N	1174	-0-	-236	-0-	49	1	1125	2	N	-0-			-0-
07	1426	N	1424	-0-	-2	-0-	62	1	1362	2	N	-0-			-0-
*08	1431	N	1431	-0-	-0-	-0-	61	1	1370	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	920	-0-	-382	-0-	38	1	882	2	N	-0-					-0-
04	1320	N	949	-0-	-371	-0-	35	1	914	2	N	-0-					-0-
05	1054	N	930	-0-	-124	-0-	36	1	894	2	N	-0-					-0-
06	900	N	850	-0-	-50	-0-	34	1	816	2	N	-0-					-0-
07	992	N	949	-0-	-43	-0-	41	1	908	2	N	-0-					-0-
08	930	N	910	-0-	-20	-0-	39	1	871	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	13	1	322	2	N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	17	1	463	2	N	-0-					-0-
05	372	N	357	-0-	-15	-0-	13	1	344	2	N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	14	1	327	2	N	-0-					-0-
07	496	N	243	-0-	-253	-0-	10	1	233	2	N	-0-					-0-
08	372	N	91	-0-	-281	-0-	4	1	87	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	789	N	789	-0-	-0-	-0-	31 8	1 9	750	2	N	7	6	1			5
04	579	N	579	-0-	-0-	-0-	21 1	1 9	557	2	N	1	5	1			1
05	905	N	905	-0-	-0-	-0-	34 7	1 9	864	2	N	6	3	1			4
06	1169	N	1169	-0-	-0-	-0-	47 7	1 9	1115	2	N	6	7	1			3
07	1008	N	1008	-0-	-0-	-0-	43 2	1 9	963	2	N	2					5
*08	983	N	983	-0-	-0-	-0-	41 11	1 9	931	2	N	10	8	1			7

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	740	-0-	-128	-0-	30 1	1 9	709	2	N	1	1	1			1
04	726	N	726	-0-	-0-	-0-	26 1	1 9	699	2	N	1	1	1			1
05	826	N	826	-0-	-0-	-0-	31 1	1 9	794	2	N	1	1	1			1
06	851	N	851	-0-	-0-	-0-	35 2	1 9	814	2	N	2	2	1			1
07	744	N	468	-0-	-276	-0-	19 3	1 9	446	2	N	3					4
08	837	N	554	-0-	-283	-0-	23 3	1 9	528	2	N	3	5	1			2

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	789	N	789	-0-	-0-	-0-	31 18	1 9	740	2	N	16	14	1			12
04	798	N	798	-0-	-0-	-0-	29 14	1 9	755	2	N	13	14	1			11
05	875	N	875	-0-	-0-	-0-	33 13	1 9	829	2	N	12	14	1			9
06	735	N	735	-0-	-0-	-0-	29 15	1 9	691	2	N	14	16	1			7
07	728	N	728	-0-	-0-	-0-	30 24	1 9	674	2	N	22					29
*08	718	N	718	-0-	-0-	-0-	30 8	1 9	680	2	N	7	31	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	18	1	426	2	N	3	3	1			2
							3	9									
04	678	N	678	-0-	-0-	-0-	24	1	651	2	N	3	3	1			2
							3	9									
05	638	N	638	-0-	-0-	-0-	24	1	611	2	N	3	3	1			2
							3	9									
06	644	N	644	-0-	-0-	-0-	26	1	615	2	N	3	4	1			1
							3	9									
07	713	N	318	-0-	-395	-0-	14	1	304	2	N	-0-					1
08	651	N	249	-0-	-402	-0-	10	1	237	2	N	2	2	1			1
							2	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	24	1	572	2	N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	29	1	739	2	N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	27	1	677	2	N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	30	1	703	2	N	-0-					-0-
07	806	N	723	-0-	-83	-0-	31	1	692	2	N	-0-					-0-
*08	727	N	727	-0-	-0-	-0-	31	1	696	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	781	-0-	-428	-0-	31	1	750	2	N	-0-					-0-
04	1170	N	668	-0-	-502	-0-	24	1	644	2	N	-0-					-0-
05	961	N	733	-0-	-228	-0-	28	1	705	2	N	-0-					-0-
06	750	N	644	-0-	-106	-0-	26	1	618	2	N	-0-					-0-
07	682	N	660	-0-	-22	-0-	28	1	632	2	N	-0-					-0-
08	744	N	714	-0-	-30	-0-	30	1	684	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	27	1	658	2	N	16	14	1			12
							18	9									
04	720	N	506	-0-	-214	-0-	18	1	474	2	N	13	14	1			11
							14	9									
05	775	N	587	-0-	-188	-0-	21	1	549	2	N	15	15	1			11
							17	9									
06	690	N	591	-0-	-99	-0-	24	1	567	2	N	-0-	11	1			-0-
07	669	N	669	-0-	-0-	-0-	28	1	641	2	N	-0-					-0-
*08	630	N	630	-0-	-0-	-0-	26	1	592	2	N	11	3	1			8
							12	9									

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	901	N	901	-0-	-0-	-0-	35	1	848	2	N	16	14	1			12
							18	9									
04	810	N	810	-0-	-0-	-0-	29	1	769	2	N	11	13	1			10
							12	9									
05	899	N	719	-0-	-180	-0-	26	1	673	2	N	18	15	1			13
							20	9									
06	870	N	737	-0-	-133	-0-	29	1	694	2	N	13	19	1			7
							14	9									
07	837	N	730	-0-	-107	-0-	31	1	699	2	N	-0-					7
*08	928	N	928	-0-	-0-	-0-	39	1	885	2	N	4	8	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	681	N	681	-0-	-0-	-0-	27	1	651	2	N	3	3	1			2
							3	9									
04	661	N	661	-0-	-0-	-0-	24	1	634	2	N	3	3	1			2
							3	9									
05	950	N	950	-0-	-0-	-0-	36	1	911	2	N	3	3	1			2
							3	9									
06	669	N	669	-0-	-0-	-0-	27	1	642	2	N	-0-	2	1			-0-
07	682	N	447	-0-	-235	-0-	19	1	428	2	N	-0-					-0-
08	961	N	453	-0-	-508	-0-	19	1	430	2	N	4	1	1			3
							4	9									

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	292	N	292	-0-	-0-	-0-	20	1	272	2	N	-0-					-0-
*02	224	N	216	-0-	-8	-0-	12	1	204	2	N	-0-					-0-
*03	341	N	243	-0-	-98	-0-	10	1	233	2	N	-0-					-0-
*04	270	N	225	-0-	-45	-0-	10	1	215	2	N	-0-					-0-
*05	248	N	232	-0-	-16	-0-	12	1	220	2	N	-0-					-0-
*06	256	N	256	-0-	-0-	-0-	12	1	244	2	N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	17	1	337	2	N	-0-					-0-
*08	367	N	367	-0-	-0-	-0-	18	1	349	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	744	N	713	-0-	-31	-0-	50	1	663	2	N	-0-					-0-
*02	756	N	431	-0-	-325	-0-	25	1	406	2	N	-0-					-0-
*03	744	N	473	-0-	-271	-0-	20	1	453	2	N	-0-					-0-
*04	690	N	439	-0-	-251	-0-	21	1	418	2	N	-0-					-0-
*05	465	N	457	-0-	-8	-0-	24	1	433	2	N	-0-					-0-
*06	450	N	408	-0-	-42	-0-	20	1	388	2	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	23	1	450	2	N	-0-					-0-
*08	615	N	615	-0-	-0-	-0-	31	1	584	2	N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	808	N	808	-0-	-0-	-0-	57	1	751	2	N	-0-					-0-
*02	1084	N	1084	-0-	-0-	-0-	62	1	1022	2	N	-0-					-0-
*03	923	N	923	-0-	-0-	-0-	39	1	884	2	N	-0-					-0-
*04	915	N	915	-0-	-0-	-0-	42	1	873	2	N	-0-					-0-
*05	775	N	496	-0-	-279	-0-	26	1	470	2	N	-0-					-0-
*06	1268	N	1268	-0-	-0-	-0-	63	1	1205	2	N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	38	1	747	2	N	-0-					-0-
*08	646	N	646	-0-	-0-	-0-	32	1	614	2	N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	860	N	860	-0-	-0-	-0-	60	1	800	2	N	-0-					-0-
*02	929	N	929	-0-	-0-	-0-	53	1	876	2	N	-0-					-0-
*03	937	N	937	-0-	-0-	-0-	41	1	896	2	N	-0-					-0-
*04	961	N	961	-0-	-0-	-0-	45	1	916	2	N	-0-					-0-
*05	1023	N	987	-0-	-36	-0-	50	1	937	2	N	-0-					-0-
*06	900	N	584	-0-	-316	-0-	28	1	556	2	N	-0-					-0-
07	992	N	757	-0-	-235	-0-	37	1	720	2	N	-0-					-0-
08	992	N	645	-0-	-347	-0-	32	1	613	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	961	N	743	-0-	-218	-0-	52	1	691	2	N	-0-			-0-
*02	980	N	980	-0-	-0-	-0-	55	1	925	2	N	-0-			-0-
*03	1332	N	1332	-0-	-0-	-0-	57	1	1275	2	N	-0-			-0-
*04	1295	N	1295	-0-	-0-	-0-	59	1	1236	2	N	-0-			-0-
*05	1435	N	1435	-0-	-0-	-0-	74	1	1361	2	N	-0-			-0-
*06	1290	N	1229	-0-	-61	-0-	62	1	1167	2	N	-0-			-0-
07	1333	N	861	-0-	-472	-0-	40	1	821	2	N	-0-			-0-
08	1426	N	1043	-0-	-383	-0-	51	1	992	2	N	-0-			-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	434	N	429	-0-	-5	-0-	30	1	399	2	N	-0-			-0-
*02	583	N	583	-0-	-0-	-0-	33	1	550	2	N	-0-			-0-
*03	575	N	575	-0-	-0-	-0-	25	1	550	2	N	-0-			-0-
*04	703	N	703	-0-	-0-	-0-	33	1	670	2	N	-0-			-0-
*05	651	N	628	-0-	-23	-0-	32	1	596	2	N	-0-			-0-
*06	645	N	645	-0-	-0-	-0-	32	1	613	2	N	-0-			-0-
07	713	N	466	-0-	-247	-0-	23	1	443	2	N	-0-			-0-
08	620	N	510	-0-	-110	-0-	26	1	484	2	N	-0-			-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	465	N	375	-0-	-90	-0-	26	1	349	2	N	-0-			-0-
*02	524	N	524	-0-	-0-	-0-	30	1	494	2	N	-0-			-0-
*03	573	N	573	-0-	-0-	-0-	25	1	548	2	N	-0-			-0-
*04	492	N	492	-0-	-0-	-0-	23	1	469	2	N	-0-			-0-
*05	589	N	552	-0-	-37	-0-	28	1	524	2	N	-0-			-0-
*06	540	N	507	-0-	-33	-0-	25	1	482	2	N	-0-			-0-
07	496	N	463	-0-	-33	-0-	23	1	440	2	N	-0-			-0-
08	558	N	480	-0-	-78	-0-	24	1	456	2	N	-0-			-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	988	N	988	-0-	-0-	-0-	69	1	919	2	N	-0-			-0-
*02	864	N	864	-0-	-0-	-0-	49	1	815	2	N	-0-			-0-
*03	1023	N	943	-0-	-80	-0-	41	1	902	2	N	-0-			-0-
*04	960	N	905	-0-	-55	-0-	42	1	863	2	N	-0-			-0-
*05	961	N	899	-0-	-62	-0-	47	1	852	2	N	-0-			-0-
*06	900	N	792	-0-	-108	-0-	39	1	753	2	N	-0-			-0-
07	930	N	764	-0-	-166	-0-	37	1	727	2	N	-0-			-0-
08	899	N	758	-0-	-141	-0-	38	1	720	2	N	-0-			-0-

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	806	N	806	-0-	-0-	-0-	65	1	741	2	N	-0-			-0-
*02	616	N	424	-0-	-192	-0-	34	1	390	2	N	-0-			-0-
*03	837	N	571	-0-	-266	-0-	36	1	535	2	N	-0-			-0-
*04	780	N	447	-0-	-333	-0-	30	1	417	2	N	-0-			-0-
*05	465	N	465	-0-	-0-	-0-	35	1	430	2	N	-0-			-0-
*06	540	N	418	-0-	-122	-0-	32	1	386	2	N	-0-			-0-
07	510	N	510	-0-	-0-	-0-	34	1	476	2	N	-0-			-0-
*08	572	N	572	-0-	-0-	-0-	37	1	535	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	531	N	531	-0-	-0-	-0-	37	1	494	2	N	-0-					-0-
*02	560	N	560	-0-	-0-	-0-	32	1	528	2	N	-0-					-0-
*03	668	N	668	-0-	-0-	-0-	29	1	639	2	N	-0-					-0-
*04	626	N	626	-0-	-0-	-0-	29	1	597	2	N	-0-					-0-
*05	910	N	910	-0-	-0-	-0-	47	1	863	2	N	-0-					-0-
*06	983	N	983	-0-	-0-	-0-	49	1	934	2	N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	32	1	642	2	N	-0-					-0-
08	899	N	630	-0-	-269	-0-	32	1	598	2	N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	682	N	643	-0-	-39	-0-	43	1	577	2	N	21	15	1			16
							23	9									
*02	1219	N	1219	-0-	-0-	-0-	68	1	1132	2	N	17	19	1			14
							19	9									
*03	1250	N	1250	-0-	-0-	-0-	52	1	1168	2	N	27	32	1			9
							30	9									
*04	1212	N	1212	-0-	-0-	-0-	55	1	1136	2	N	19	12	1			16
							21	9									
*05	1364	N	1076	-0-	-288	-0-	54	1	1005	2	N	15	19	1			12
							17	9									
*06	1200	N	868	-0-	-332	-0-	42	1	804	2	N	20	25	1			7
							22	9									
07	1240	N	779	-0-	-461	-0-	37	1	728	2	N	13	6	1			14
							14	9									
08	1085	N	997	-0-	-88	-0-	49	1	936	2	N	11	20	1			5
							12	9									

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	558	N	456	-0-	-102	-0-	37	1	419	2	N	-0-					-0-
*02	504	N	484	-0-	-20	-0-	30	1	454	2	N	-0-					-0-
*03	842	N	842	-0-	-0-	-0-	43	1	799	2	N	-0-					-0-
*04	797	N	797	-0-	-0-	-0-	45	1	752	2	N	-0-					-0-
*05	861	N	861	-0-	-0-	-0-	53	1	808	2	N	-0-					-0-
*06	810	N	694	-0-	-116	-0-	41	1	653	2	N	-0-					-0-
07	837	N	424	-0-	-413	-0-	25	1	399	2	N	-0-					-0-
08	868	N	457	-0-	-411	-0-	26	1	431	2	N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	590	N	590	-0-	-0-	-0-	45	1	545	2	N	-0-					-0-
*02	863	N	863	-0-	-0-	-0-	59	1	804	2	N	-0-					-0-
*03	829	N	829	-0-	-0-	-0-	48	1	781	2	N	-0-					-0-
*04	675	N	675	-0-	-0-	-0-	42	1	633	2	N	-0-					-0-
*05	961	N	854	-0-	-107	-0-	59	1	795	2	N	-0-					-0-
*06	810	N	674	-0-	-136	-0-	43	1	631	2	N	-0-					-0-
07	713	N	473	-0-	-240	-0-	29	1	444	2	N	-0-					-0-
*08	911	N	911	-0-	-0-	-0-	54	1	857	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	607	N	607	-0-	-0-	-0-	41	1	543	2	N	21	22	1			16
							23	9									
*02	815	N	815	-0-	-0-	-0-	45	1	751	2	N	17	19	1			14
							19	9									
*03	776	N	776	-0-	-0-	-0-	32	1	715	2	N	26	31	1			9
							29	9									
*04	675	N	675	-0-	-0-	-0-	31	1	623	2	N	19	12	1			16
							21	9									
*05	899	N	816	-0-	-83	-0-	41	1	758	2	N	15	19	1			12
							17	9									
*06	750	N	747	-0-	-3	-0-	36	1	689	2	N	20	25	1			7
							22	9									
07	713	N	498	-0-	-215	-0-	23	1	461	2	N	13	6	1			14
							14	9									
08	806	N	535	-0-	-271	-0-	26	1	497	2	N	11	20	1			5
							12	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

*01	899	N	548	-0-	-351	-0-	38	1	510	2	N	-0-					-0-
*02	683	N	683	-0-	-0-	-0-	39	1	644	2	N	-0-					-0-
*03	651	N	632	-0-	-19	-0-	27	1	605	2	N	-0-					-0-
*04	547	N	547	-0-	-0-	-0-	26	1	521	2	N	-0-					-0-
*05	744	N	654	-0-	-90	-0-	33	1	621	2	N	-0-					-0-
*06	641	N	641	-0-	-0-	-0-	32	1	609	2	N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	40	1	787	2	N	-0-					-0-
*08	838	N	838	-0-	-0-	-0-	41	1	797	2	N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

03	589	N	573	-0-	-16	-0-	23	1	550	2	N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	28	1	760	2	N	-0-					-0-
05	783	N	783	-0-	-0-	-0-	30	1	753	2	N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	26	1	617	2	N	-0-					-0-
07	806	N	666	-0-	-140	-0-	28	1	638	2	N	-0-					-0-
08	775	N	756	-0-	-19	-0-	33	1	723	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

*01	186	N	97	-0-	-89	-0-	7	1	90	2	N	-0-					-0-
*02	140	N	127	-0-	-13	-0-	7	1	120	2	N	-0-					-0-
*03	155	N	116	-0-	-39	-0-	5	1	111	2	N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
*05	155	N	73	-0-	-82	-0-	4	1	69	2	N	-0-					-0-
*06	120	N	80	-0-	-40	-0-	4	1	76	2	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	5	1	88	2	N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	5	1	97	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

03	66	N	66	-0-	-0-	-0-	9	1	57	2	N	-0-					1
04	60	N	49	-0-	-11	-0-	9	1	40	2	N	-0-					1
05	62	N	-0-	-0-	-62	-0-					N	-0-					1
06	60	N	2	-0-	-58	-0-	2	2			N	-0-					1
07	62	N	32	-0-	-30	-0-	7	1	25	2	N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	125	N	125	-0-	-0-	-0-	9	1	116	2	N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	6	1	89	2	N	-0-					-0-
*03	93	N	31	-0-	-62	-0-	2	1	29	2	N	-0-					-0-
*04	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-
*05	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
*06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	992	N	882	-0-	-110	-0-	62	1	820	2	N	-0-					-0-
*02	1020	N	1020	-0-	-0-	-0-	58	1	962	2	N	-0-					-0-
*03	1104	N	1104	-0-	-0-	-0-	47	1	1057	2	N	-0-					-0-
*04	1038	N	1038	-0-	-0-	-0-	48	1	990	2	N	-0-					-0-
*05	1116	N	882	-0-	-234	-0-	45	1	837	2	N	-0-					-0-
*06	1080	N	805	-0-	-275	-0-	40	1	765	2	N	-0-					-0-
07	1085	N	733	-0-	-352	-0-	35	1	698	2	N	-0-					-0-
08	868	N	631	-0-	-237	-0-	31	1	600	2	N	-0-					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	767	N	767	-0-	-0-	-0-	53	1	714	2	N	-0-					-0-
*02	1037	N	1037	-0-	-0-	-0-	59	1	978	2	N	-0-					-0-
*03	908	N	908	-0-	-0-	-0-	39	1	869	2	N	-0-					-0-
*04	750	N	536	-0-	-214	-0-	25	1	511	2	N	-0-					-0-
*05	1147	N	665	-0-	-482	-0-	35	1	630	2	N	-0-					-0-
*06	870	N	459	-0-	-411	-0-	23	1	436	2	N	-0-					-0-
07	558	N	404	-0-	-154	-0-	19	1	385	2	N	-0-					-0-
08	651	N	446	-0-	-205	-0-	22	1	424	2	N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1209	N	595	-0-	-614	-0-	595	2			N	-0-					-0-
*02	980	N	591	-0-	-389	-0-	591	2			N	-0-					-0-
*03	1209	N	882	-0-	-327	-0-	882	2			N	-0-					-0-
*04	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
*05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
*06	840	N	606	-0-	-234	-0-	606	2			N	-0-					-0-
07	744	N	697	-0-	-47	-0-	697	2			N	-0-					-0-
*08	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	599	N	599	-0-	-0-	-0-	41	1	535	2	N	21	22	1			16
							23	9									
*02	717	N	717	-0-	-0-	-0-	39	1	659	2	N	17	19	1			14
							19	9									
*03	882	N	882	-0-	-0-	-0-	37	1	815	2	N	27	32	1			9
							30	9									
*04	800	N	800	-0-	-0-	-0-	36	1	743	2	N	19	12	1			16
							21	9									
*05	806	N	565	-0-	-241	-0-	28	1	520	2	N	15	19	1			12
							17	9									
*06	840	N	519	-0-	-321	-0-	24	1	473	2	N	20	25	1			7
							22	9									
07	837	N	533	-0-	-304	-0-	25	1	494	2	N	13	6	1			14
							14	9									
08	558	N	483	-0-	-75	-0-	24	1	447	2	N	11	20	1			5
							12	9									

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	465	N	275	-0-	-190	-0-	18	1	233	2	N	22	18	1			16
							24	9									
*02	469	N	469	-0-	-0-	-0-	26	1	424	2	N	17	19	1			14
							19	9									
*03	487	N	487	-0-	-0-	-0-	20	1	437	2	N	27	32	1			9
							30	9									
*04	417	N	417	-0-	-0-	-0-	18	1	378	2	N	19	12	1			16
							21	9									
*05	527	N	498	-0-	-29	-0-	25	1	456	2	N	15	19	1			12
							17	9									
*06	480	N	423	-0-	-57	-0-	20	1	381	2	N	20	25	1			7
							22	9									
07	483	N	483	-0-	-0-	-0-	23	1	446	2	N	13	6	1			14
							14	9									
08	496	N	433	-0-	-63	-0-	21	1	400	2	N	11	20	1			5
							12	9									

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	931	-0-	-650	-0-	38	1	893	2	N	-0-					-0-
04	1530	N	844	-0-	-686	-0-	31	1	813	2	N	-0-					-0-
05	1102	N	1102	-0-	-0-	-0-	43	1	1059	2	N	-0-					-0-
06	900	N	832	-0-	-68	-0-	35	1	797	2	N	-0-					-0-
07	1314	N	1314	-0-	-0-	-0-	57	1	1257	2	N	-0-					-0-
*08	1467	N	1467	-0-	-0-	-0-	63	1	1404	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	817	N	817	-0-	-0-	-0-	33	1	783	2	N	1	1	1			1
							1	9									
04	809	N	809	-0-	-0-	-0-	29	1	779	2	N	1	1	1			1
							1	9									
05	993	N	993	-0-	-0-	-0-	37	1	954	2	N	2	2	1			1
							2	9									
06	868	N	868	-0-	-0-	-0-	35	1	831	2	N	2	2	1			1
							2	9									
07	837	N	255	-0-	-582	-0-	11	1	244	2	N	-0-					1
08	992	N	120	-0-	-872	-0-	5	1	114	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	558	N	505	-0-	-53	-0-	36	1	469	2	N	-0-					-0-
*02	754	N	754	-0-	-0-	-0-	43	1	711	2	N	-0-					-0-
*03	620	N	602	-0-	-18	-0-	26	1	576	2	N	-0-					-0-
*04	480	N	474	-0-	-6	-0-	22	1	452	2	N	-0-					-0-
*05	837	N	432	-0-	-405	-0-	23	1	409	2	N	-0-					-0-
*06	570	N	564	-0-	-6	-0-	29	1	535	2	N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	27	1	544	2	N	-0-					-0-
*08	594	N	594	-0-	-0-	-0-	29	1	565	2	N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	465	N	390	-0-	-75	-0-	27	1	363	2	N	-0-					-0-
*02	856	N	856	-0-	-0-	-0-	49	1	807	2	N	-0-					-0-
*03	946	N	946	-0-	-0-	-0-	41	1	905	2	N	-0-					-0-
*04	753	N	753	-0-	-0-	-0-	35	1	718	2	N	-0-					-0-
*05	961	N	872	-0-	-89	-0-	45	1	827	2	N	-0-					-0-
*06	945	N	945	-0-	-0-	-0-	47	1	898	2	N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	38	1	755	2	N	-0-					-0-
08	868	N	718	-0-	-150	-0-	36	1	682	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	399	N	399	-0-	-0-	-0-	31	1	368	2	N	-0-					-0-
*02	560	N	434	-0-	-126	-0-	31	1	403	2	N	-0-					-0-
*03	560	N	560	-0-	-0-	-0-	33	1	527	2	N	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	29	1	447	2	N	-0-					-0-
*05	496	N	480	-0-	-16	-0-	32	1	448	2	N	-0-					-0-
*06	547	N	547	-0-	-0-	-0-	36	1	511	2	N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	36	1	543	2	N	-0-					-0-
*08	762	N	762	-0-	-0-	-0-	45	1	717	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	62	N	47	-0-	-15	-0-	3	1	44	2	N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	10	1	180	2	N	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	8	1	183	2	N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	10	1	203	2	N	-0-					-0-
*05	217	N	200	-0-	-17	-0-	10	1	190	2	N	-0-					-0-
*06	180	N	20	-0-	-160	-0-	1	1	19	2	N	-0-					-0-
07	217	N	22	-0-	-195	-0-	1	1	21	2	N	-0-					-0-
08	186	N	17	-0-	-169	-0-	1	1	16	2	N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	167	N	167	-0-	-0-	-0-	12	1	155	2	N	-0-					-0-
*02	140	N	98	-0-	-42	-0-	6	1	92	2	N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	7	1	155	2	N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	8	1	178	2	N	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	14	1	251	2	N	-0-					-0-
*06	275	N	275	-0-	-0-	-0-	14	1	261	2	N	-0-					-0-
07	186	N	162	-0-	-24	-0-	7	1	155	2	N	-0-					-0-
08	279	N	143	-0-	-136	-0-	7	1	136	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	595	N	595	-0-	-0-	-0-	39	1	533	2	N	21	18	1			16
							23	9									
*02	568	N	568	-0-	-0-	-0-	32	1	517	2	N	17	19	1			14
							19	9									
*03	800	N	800	-0-	-0-	-0-	33	1	737	2	N	27	32	1			9
							30	9									
*04	609	N	609	-0-	-0-	-0-	28	1	560	2	N	19	12	1			16
							21	9									
*05	709	N	709	-0-	-0-	-0-	36	1	656	2	N	15	19	1			12
							17	9									
*06	780	N	675	-0-	-105	-0-	33	1	620	2	N	20	25	1			7
							22	9									
07	620	N	559	-0-	-61	-0-	26	1	519	2	N	13	6	1			14
							14	9									
*08	900	N	900	-0-	-0-	-0-	45	1	844	2	N	10	19	1			5
							11	9									

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

*01	713	N	107	-0-	-606	-0-	107	2			N	-0-					-0-
*02	644	N	-0-	-0-	-644	-0-					N	-0-					-0-
*03	496	N	78	-0-	-418	-0-	78	2			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

*01	775	N	662	-0-	-113	-0-	662	2			N	-0-					-0-
*02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
*03	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
*04	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
*05	744	N	564	-0-	-180	-0-	564	2			N	-0-					-0-
*06	870	N	826	-0-	-44	-0-	826	2			N	-0-					-0-
07	806	N	576	-0-	-230	-0-	576	2			N	-0-					-0-
08	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

*01	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*04	15	N	7	-0-	-8	-0-	7	2			N	-0-					-0-
*05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

*01	682	N	593	-0-	-89	-0-	41	1	552	2	N	-0-					-0-
*02	871	N	871	-0-	-0-	-0-	49	1	822	2	N	-0-					-0-
*03	878	N	878	-0-	-0-	-0-	37	1	841	2	N	-0-					-0-
*04	696	N	696	-0-	-0-	-0-	32	1	664	2	N	-0-					-0-
*05	998	N	998	-0-	-0-	-0-	51	1	947	2	N	-0-					-0-
*06	840	N	839	-0-	-1	-0-	42	1	797	2	N	-0-					-0-
07	713	N	497	-0-	-216	-0-	24	1	473	2	N	-0-					-0-
08	992	N	590	-0-	-402	-0-	29	1	561	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
*02	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-			-0-
*03	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-			-0-
*04	59	N	59	-0-	-0-	-0-	3	1	56	2	N	-0-			-0-
*05	186	N	46	-0-	-140	-0-	3	1	43	2	N	-0-			-0-
*06	72	N	72	-0-	-0-	-0-	3	1	69	2	N	-0-			-0-
07	62	N	52	-0-	-10	-0-	2	1	50	2	N	-0-			-0-
*08	93	N	93	-0-	-0-	-0-	5	1	88	2	N	-0-			-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	619	N	619	-0-	-0-	-0-	43	1	576	2	N	-0-			-0-
*02	476	N	454	-0-	-22	-0-	26	1	428	2	N	-0-			-0-
*03	620	N	499	-0-	-121	-0-	21	1	478	2	N	-0-			-0-
*04	600	N	422	-0-	-178	-0-	20	1	402	2	N	-0-			-0-
*05	500	N	500	-0-	-0-	-0-	26	1	474	2	N	-0-			-0-
*06	480	N	459	-0-	-21	-0-	23	1	436	2	N	-0-			-0-
07	541	N	541	-0-	-0-	-0-	26	1	515	2	N	-0-			-0-
08	496	N	425	-0-	-71	-0-	21	1	404	2	N	-0-			-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	713	N	578	-0-	-135	-0-	41	1	537	2	N	-0-			-0-
*02	868	N	868	-0-	-0-	-0-	49	1	819	2	N	-0-			-0-
*03	994	N	994	-0-	-0-	-0-	43	1	951	2	N	-0-			-0-
*04	769	N	769	-0-	-0-	-0-	35	1	734	2	N	-0-			-0-
*05	868	N	844	-0-	-24	-0-	44	1	800	2	N	-0-			-0-
*06	841	N	841	-0-	-0-	-0-	42	1	799	2	N	-0-			-0-
07	871	N	871	-0-	-0-	-0-	42	1	829	2	N	-0-			-0-
*08	1054	N	1054	-0-	-0-	-0-	53	1	1001	2	N	-0-			-0-

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	243	N	243	-0-	-0-	-0-	18	1	225	2	N	-0-			-0-
*02	342	N	342	-0-	-0-	-0-	24	1	318	2	N	-0-			-0-
*03	170	N	170	-0-	-0-	-0-	11	1	159	2	N	-0-			-0-
*04	240	N	191	-0-	-49	-0-	11	1	180	2	N	-0-			-0-
*05	372	N	206	-0-	-166	-0-	14	1	192	2	N	-0-			-0-
*06	208	N	208	-0-	-0-	-0-	14	1	194	2	N	-0-			-0-
07	293	N	293	-0-	-0-	-0-	18	1	275	2	N	-0-			-0-
*08	254	N	254	-0-	-0-	-0-	16	1	238	2	N	-0-			-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	775	N	515	-0-	-260	-0-	36	1	479	2	N	-0-			-0-
*02	644	N	489	-0-	-155	-0-	28	1	461	2	N	-0-			-0-
*03	620	N	426	-0-	-194	-0-	18	1	408	2	N	-0-			-0-
*04	510	N	318	-0-	-192	-0-	15	1	303	2	N	-0-			-0-
*05	527	N	257	-0-	-270	-0-	13	1	244	2	N	-0-			-0-
*06	420	N	211	-0-	-209	-0-	11	1	200	2	N	-0-			-0-
07	341	N	274	-0-	-67	-0-	14	1	260	2	N	-0-			-0-
08	248	N	221	-0-	-27	-0-	11	1	210	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	837	N	671	-0-	-166	-0-	54	1	617	2	N	-0-					-0-
*02	700	N	700	-0-	-0-	-0-	46	1	654	2	N	-0-					-0-
*03	786	N	786	-0-	-0-	-0-	40	1	746	2	N	-0-					-0-
*04	773	N	773	-0-	-0-	-0-	44	1	729	2	N	-0-					-0-
*05	775	N	764	-0-	-11	-0-	47	1	717	2	N	-0-					-0-
*06	750	N	724	-0-	-26	-0-	43	1	681	2	N	-0-					-0-
07	806	N	778	-0-	-28	-0-	45	1	733	2	N	-0-					-0-
*08	809	N	809	-0-	-0-	-0-	47	1	762	2	N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	811	N	811	-0-	-0-	-0-	55 23	1 9	733	2	N	21	19	1			16
*02	1096	N	1096	-0-	-0-	-0-	61 19	1 9	1016	2	N	17	19	1			14
*03	1029	N	1029	-0-	-0-	-0-	43 30	1 9	956	2	N	27	32	1			9
*04	1027	N	1027	-0-	-0-	-0-	47 21	1 9	959	2	N	19	12	1			16
*05	1209	N	871	-0-	-338	-0-	44 17	1 9	810	2	N	15	19	1			12
*06	990	N	718	-0-	-272	-0-	35 22	1 9	661	2	N	20	25	1			7
07	1054	N	580	-0-	-474	-0-	27 14	1 9	539	2	N	13	6	1			14
08	868	N	722	-0-	-146	-0-	35 12	1 9	675	2	N	11	20	1			5

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	79	N	79	-0-	-0-	-0-	5	1	74	2	N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	3	1	66	2	N	-0-					-0-
*04	90	N	83	-0-	-7	-0-	3	1	80	2	N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	4	1	77	2	N	-0-					-0-
*06	60	N	23	-0-	-37	-0-	1	1	22	2	N	-0-					-0-
07	93	N	42	-0-	-51	-0-	2	1	40	2	N	-0-					-0-
08	93	N	48	-0-	-45	-0-	2	1	46	2	N	-0-					-0-

NABORS COMPLETION & PROD SERV CO 598911
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	14	-0-	-106	-0-	14	2			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
06	330	N	247	-0-	-83	-0-	247	2			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
06	240	N	155	-0-	-85	-0-	155	3			N	-0-					-0-
07	279	N	147	-0-	-132	-0-	147	3			N	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. 630611

WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	187	-0-	-92	-0-	187	3			Y	-0-					2
04	270	N	215	-0-	-55	-0-	215	3			Y	-0-					2
05	279	N	225	-0-	-54	-0-	225	3			Y	-0-					2
06	180	N	170	-0-	-10	-0-	170	3			Y	-0-					2
07	217	N	216	-0-	-1	-0-	216	3			Y	-0-					2
*08	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	192	-0-	-56	-0-	192	3			Y	-0-					5
04	270	N	223	-0-	-47	-0-	223	3			Y	-0-					5
05	279	N	226	-0-	-53	-0-	226	3			Y	-0-					5
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					5
07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					5
*08	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	387	-0-	-140	-0-	387	3			Y	-0-					2
04	510	N	497	-0-	-13	-0-	497	3			Y	-0-					2
05	558	N	552	-0-	-6	-0-	552	3			Y	-0-					2
06	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					2
07	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					2
08	558	N	493	-0-	-65	-0-	493	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	181	-0-	-67	-0-	181	3			Y	-0-					5
04	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					5
05	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					5
06	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					5
07	279	N	227	-0-	-52	-0-	227	3			Y	-0-					5
*08	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					1
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					1
07	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					1
08	93	N	53	-0-	-40	-0-	53	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	53	-0-	-40	-0-	53	3			Y	-0-					8
04	112	N	69	-0-	-43	-0-	69	3			Y	-0-					8
05	93	N	80	-0-	-13	-0-	80	3			Y	-0-					8
06	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					8
07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					8
08	93	N	71	-0-	-22	-0-	71	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	516	-0-	-259	-0-	516	3			Y	-0-					17
04	750	N	554	-0-	-196	-0-	554	3			Y	-0-					17
05	806	N	566	-0-	-240	-0-	566	3			Y	-0-					17
06	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					17
07	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					17
*08	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	435	-0-	-247	-0-	435	3			Y	-0-					14
04	660	N	558	-0-	-102	-0-	558	3			Y	-0-					14
05	682	N	593	-0-	-89	-0-	593	3			Y	-0-					14
06	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					14
07	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					14
*08	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	319	-0-	-115	-0-	319	3			Y	-0-					12
04	510	N	382	-0-	-128	-0-	382	3			Y	-0-					12
05	527	N	385	-0-	-142	-0-	385	3			Y	-0-					12
06	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					12
07	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					12
*08	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	37	-0-	-25	-0-	37	3			Y	-0-					1
04	82	N	30	-0-	-52	-0-	30	3			Y	-0-					1
05	62	N	40	-0-	-22	-0-	40	3			Y	-0-					1
06	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					1
07	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					1
*08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	10	-0-	-21	-0-	10	3			Y	-0-					3
04	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					3
05	31	N	11	-0-	-20	-0-	11	3			Y	-0-					3
06	10	N	8	-0-	-2	-0-	8	3			Y	-0-					3
07	13	N	11	-0-	-2	-0-	11	3			Y	-0-					3
08	11	N	10	-0-	-1	-0-	10	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	129	-0-	-88	-0-	129	3			Y	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			Y	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	271	-0-	-132	-0-	271	3			Y	-0-					5
04	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					5
05	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					5
06	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					5
07	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					5
*08	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					3
04	180	N	164	-0-	-16	-0-	164	3			Y	-0-					3
05	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					3
06	180	N	167	-0-	-13	-0-	167	3			Y	-0-					3
07	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					3
*08	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					3

PROBE OIL COMPANY 679300
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	900	N	838	-0-	-62	-0-	838	3			N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*07	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
*08	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
05	1023	N	834	-0-	-189	-0-	834	3			N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
07	961	N	797	-0-	-164	-0-	797	3			N	-0-					-0-
*08	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	372	N	231	-0-	-141	-0-	231	3			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	420	N	252	-0-	-168	-0-	252	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY //CONT.// 679300
BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
04	690	N	606	-0-	-84	-0-	606	3			N	-0-					-0-
05	837	N	505	-0-	-332	-0-	505	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	620	N	477	-0-	-143	-0-	477	3			N	-0-					-0-
08	496	N	120	-0-	-376	-0-	120	3			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
04	450	N	339	-0-	-111	-0-	339	2			N	-0-					-0-
05	434	N	322	-0-	-112	-0-	322	2			N	-0-					-0-
06	450	N	300	-0-	-150	-0-	300	2			N	-0-					-0-
07	341	N	257	-0-	-84	-0-	257	2			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	42	-0-	-82	-0-	42	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1600	N	708	-0-	-892	519	708	2			Y	-0-					-0-
04	1130	N	611	-0-	-519	-0-	611	2			Y	-0-					-0-
05	713	N	657	-0-	-56	-0-	657	2			Y	-0-					-0-
06	690	N	611	-0-	-79	-0-	611	2			Y	-0-					-0-
07	620	N	608	-0-	-12	-0-	608	2			Y	-0-					-0-
08	651	N	630	-0-	-21	-0-	630	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
04	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
05	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
06	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
07	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
08	1395	N	794	-0-	-601	-0-	794	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	169	-0-	-461	-0-	169	2			Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	147	-0-	-297	-0-	147	2			Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	2			Y	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	N	318	-0-	-560	-0-	318	2			Y	-0-					15
04	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					15
05	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					15
06	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					15
07	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					15
08	341	N	332	-0-	-9	-0-	332	2			Y	-0-					15

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1600	N	637	-0-	-963	191	637	2			Y	-0-					13
04	848	N	657	-0-	-191	-0-	657	2			Y	-0-					13
05	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					13
06	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					13
07	682	N	652	-0-	-30	-0-	652	2			Y	-0-					13
*08	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					13

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1524	N	544	-0-	-980	-0-	544	2			Y	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
07	589	N	521	-0-	-68	-0-	521	2			Y	-0-					-0-
*08	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1078 RRCID -> 126256 COMPL. DATE 01/15/1988 TOTAL DEPTH 6000 PERF. 5164 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/13/2015 - PLUGGED 03/13/15

CAUTHORN, ADAH WELL #: 2078 RRCID -> 127522 COMPL. DATE 05/31/1988 TOTAL DEPTH 5712 PERF. 5184 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	6	-0-	-63	-0-	6	2			Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2015 - PLUGGED 03/17/15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	163	-0-	-377	-0-	163	2			Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

03	1085	N	1021	-0-	-64	-0-	6	1	1015	2	N	-0-					-0-
04	1074	N	1074	-0-	-0-	-0-	4	1	1070	2	N	-0-					-0-
05	1240	N	1084	-0-	-156	-0-	4	1	1080	2	N	-0-					-0-
06	1034	N	1034	-0-	-0-	-0-	2	1	1032	2	N	-0-					-0-
07	1116	N	1101	-0-	-15	-0-	56	1	1045	2	N	-0-					-0-
08	1085	N	1079	-0-	-6	-0-	71	1	1008	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

03	2035	N	2035	-0-	-0-	-0-	12	1	2023	2	N	-0-					-0-
04	2297	N	2297	-0-	-0-	-0-	9	1	2288	2	N	-0-					-0-
05	2245	N	2245	-0-	-0-	-0-	8	1	2237	2	N	-0-					-0-
06	2279	N	2279	-0-	-0-	-0-	5	1	2274	2	N	-0-					-0-
07	1948	N	1948	-0-	-0-	-0-	100	1	1848	2	N	-0-					-0-
*08	2345	N	2345	-0-	-0-	-0-	154	1	2191	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1091	-0-	-118	-0-	1	1	1090	2	N	-0-					-0-
04	1110	N	1028	-0-	-82	-0-	3	1	1025	2	N	-0-					-0-
05	1066	N	1066	-0-	-0-	-0-	3	1	1063	2	N	-0-					-0-
06	1091	N	1091	-0-	-0-	-0-	1	1	1090	2	N	-0-					-0-
07	1225	N	1225	-0-	-0-	-0-	5	1	1220	2	N	-0-					-0-
*08	1196	N	1196	-0-	-0-	-0-	3	1	1193	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1166	-0-	-12	-0-	53	1	1113	2	N	-0-					-0-
04	1197	N	1197	-0-	-0-	-0-	56	1	1141	2	N	-0-					-0-
05	1147	N	1133	-0-	-14	-0-	3	1	1130	2	N	-0-					-0-
06	1140	N	1088	-0-	-52	-0-	3	1	1085	2	N	-0-					-0-
07	1240	N	1131	-0-	-109	-0-	3	1	1128	2	N	-0-					-0-
*08	1152	N	1152	-0-	-0-	-0-	3	1	1149	2	N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2563	N	2563	-0-	-0-	-0-	2563	3			N	-0-					-0-
04	2311	N	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-
05	2077	N	2046	-0-	-31	-0-	4	1	2042	2	N	-0-					-0-
06	2490	N	2099	-0-	-391	-0-	4	1	2095	2	N	-0-					-0-
07	2387	N	2062	-0-	-325	-0-	4	1	2058	2	N	-0-					-0-
*08	2407	N	2407	-0-	-0-	-0-	5	1	2402	2	N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	180	N	94	-0-	-86	-0-	94	2			N	-0-					-0-
07	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
06	390	N	363	-0-	-27	-0-	363	2			N	-0-					-0-
07	403	N	126	-0-	-277	-0-	126	2			N	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	482	-0-	-200	-0-	482	3			Y	-0-					5
04	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					5
05	713	N	580	-0-	-133	-0-	580	3			Y	-0-					5
06	480	N	391	-0-	-89	-0-	391	3			Y	-0-					5
07	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					5
*08	593	N	593	-0-	-0-	-0-	593	3			Y	-0-	5	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					6
04	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					6
05	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					6
06	473	N	473	-0-	-0-	-0-	471	3	2	9	Y	2	2	8			6
07	471	N	471	-0-	-0-	-0-	468	3	3	9	Y	3	3	8			6
*08	388	N	388	-0-	-0-	-0-	388	3			Y	-0-	6	1			-0-

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					14
04	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					14
05	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					14
06	600	N	406	-0-	-194	-0-	406	3			Y	-0-					14
07	589	N	485	-0-	-104	-0-	485	3			Y	-0-					14
*08	564	N	564	-0-	-0-	-0-	564	3			Y	-0-	14	1			-0-

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	168	-0-	-49	-0-	168	3			Y	-0-					130
04	210	N	150	-0-	-60	-0-	150	3			Y	-0-					130
05	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					130
06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					130
07	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					130
*08	215	N	215	-0-	-0-	-0-	215	3			Y	-0-	130	1			-0-

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	336	-0-	-5	-0-	336	3			Y	-0-					4
04	300	N	215	-0-	-85	-0-	215	3			Y	-0-					4
05	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					4
06	516	N	516	-0-	-0-	-0-	513	3	3	9	Y	3					7
07	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					7
*08	391	N	391	-0-	-0-	-0-	391	3			Y	-0-	7	1			-0-

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	47	3			Y	-0-					6
04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					6
05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					6
06	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					6
07	155	N	144	-0-	-11	-0-	144	3			Y	-0-					6
*08	95	N	95	-0-	-0-	-0-	95	3			Y	-0-	6	1			-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					5
04	420	N	312	-0-	-108	-0-	312	3			Y	-0-					5
05	527	N	330	-0-	-197	-0-	330	3			Y	-0-					5
06	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					5
07	423	N	423	-0-	-0-	-0-	422	3	1	9	Y	1					6
*08	348	N	348	-0-	-0-	-0-	341	3	7	9	Y	6					12

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	960	-0-	-63	-0-	960	2			N	-0-					-0-
04	900	N	859	-0-	-41	-0-	859	2			N	-0-					-0-
05	930	N	895	-0-	-35	-0-	895	2			N	-0-					-0-
06	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-
07	899	N	872	-0-	-27	-0-	872	2			N	-0-					-0-
08	899	N	662	-0-	-237	-0-	662	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824

SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					3
04	120	N	107	-0-	-13	-0-	107	2			N	-0-					3
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					3
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					3
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					51
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					51
05	217	N	207	-0-	-10	-0-	207	2			N	-0-					51
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					51
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					51
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					36
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					36
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					36
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					36
07	62	N	7	-0-	-55	-0-	7	2			N	-0-					36
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					132
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					132
05	264	N	264	-0-	-0-	-0-	264	2			N	-0-					132
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					132
07	279	N	230	-0-	-49	-0-	230	2			N	-0-					132
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
04	360	N	276	-0-	-84	-0-	276	2			N	-0-					-0-
05	465	N	310	-0-	-155	-0-	310	2			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3009	N	1636	-0-	-1373	-0-	1636	2			N	-0-					7
04	1830	X	255	-0-	-1575	-0-	255	2			N	-0-					7
05	1891	X	78	-0-	-1813	-0-	78	2			N	-0-					7
06	1830	X	37	-0-	-1793	-0-	37	2			N	-0-					7
07	1891	X	69	-0-	-1822	-0-	69	2			N	-0-					7
08	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					126
04	270	N	256	-0-	-14	-0-	256	2			N	-0-					126
05	279	N	209	-0-	-70	-0-	209	2			N	-0-					126
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					126
07	279	N	170	-0-	-109	-0-	170	2			N	-0-					126
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					43
04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					43
05	651	N	496	-0-	-155	-0-	496	2			N	-0-					43
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					43
07	527	N	409	-0-	-118	-0-	409	2			N	-0-					43
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
07	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

03/01 BALANCING DATE STATUS -> 586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	300	-0-	-400 B	186	17 1 1 9		282	3	Y	1					1
04	458	N	272	-0-	-186 B	-0-	16 1		256	3	Y	-0-	1	1			-0-
05	310	N	290	-0-	-20 B	-0-	16 1 1 9		273	3	Y	1	1	1			-0-
06	300	N	270	-0-	-30 B	-0-	15 1		255	3	Y	-0-					-0-
07	279	N	267	-0-	-12 B	-0-	17 1		250	3	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279 B	-0-					Y	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0- B	-0-	38 1		527	3	N	-0-					-0-
04	T. A.		531	-0-	531 B	531	36 1		495	3	N	-0-					-0-
05	T. A.		548	-0-	548 B	1079	35 1		513	3	N	-0-					-0-
06	T. A.		531	-0-	531 B	1610	33 1		498	3	N	-0-					-0-
*07	2127	N	517	-0-	-1610 B	-0-	33 1		484	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

03/01 BALANCING DATE STATUS ->		53254														
03	3100 N	2406	-0-	-694 B	52560	201	1	2101	2	N	26					278
						75	3	29	9							
04	3000 N	2263	-0-	-737 B	51823	194	1	2027	2	N	2	178	1	2	8	100
						40	3	2	9							
05	3100 N	2319	-0-	-781 B	51042	197	1	2078	2	N	11	2	8			109
						32	3	12	9							
06	3000 N	2239	-0-	-761 B	50281	188	1	2008	2	N	18					127
						23	3	20	9							
07	2325 N	NO RPT	-0-	-2325 B	47956					N	NO RPT					127
08	2325 N	NO RPT	-0-	-2325 B	45631					N	NO RPT					127
09/01 BALANCING DATE STATUS ->		45631														

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

03/01 BALANCING DATE STATUS ->		-9231	CANCELLED UNDERAGE ->		-8169											
03	1581 #	-0-	-0-	-1581 B	-10812					N	-0-					-0-
04	1530 #	-0-	-0-	-1530 B	-12342					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-12342					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-12342					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-12342					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-12342					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-3111	CANCELLED UNDERAGE ->		-9231											

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

03/01 BALANCING DATE STATUS ->		2108														
03	2111 R	3	-0-	-2108 B	-0-	3	2			Y	-0-					-0-
04	188 N	188	-0-	-0- B	-0-	1	1	187	2	Y	-0-					-0-
05	83 N	83	-0-	-0- B	-0-	1	1	82	2	Y	-0-					-0-
06	3 N	-0-	-0-	-3 B	-0-					Y	-0-					-0-
07	186 N	-0-	-0-	-186 B	-0-					Y	-0-					-0-
*08	146 N	146	-0-	-0- B	-0-	4	1	142	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	93	N	84	-0-	-9 B	-0-	6	1	78	2	Y	-0-					-0-
*02	99	N	99	-0-	-0- B	-0-	6	1	93	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	98	N	98	-0-	-0- B	-0-	4	1	94	2	Y	-0-					-0-
*04	90	N	85	-0-	-5 B	-0-	4	1	81	2	Y	-0-					-0-
*05	93	N	68	-0-	-25 B	-0-	3	1	65	2	Y	-0-					-0-
*06	90	N	85	-0-	-5 B	-0-	4	1	81	2	Y	-0-					-0-
07	78	N	78	-0-	-0- B	-0-	4	1	74	2	Y	-0-					-0-
08	62	N	46	-0-	-16 B	-0-	2	1	44	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	854	N	854	-0-	-0-	-0-	39	1	815	3	N	-0-					-0-
04	870	N	831	-0-	-39	-0-	39	1	792	3	N	-0-					-0-
05	894	N	894	-0-	-0-	-0-	41	1	853	3	N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	38	1	816	3	N	-0-					-0-
07	868	N	867	-0-	-1	-0-	40	1	827	3	N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1220	N	1220	-0-	-0-	-0-	56	1	1164	3	N	-0-					-0-
04	1320	N	1320	-0-	-0-	-0-	62	1	1258	3	N	-0-					-0-
05	1322	N	1322	-0-	-0-	-0-	60	1	1262	3	N	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	56	1	1206	3	N	-0-					-0-
07	1364	N	1277	-0-	-87	-0-	59	1	1218	3	N	-0-					-0-
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1218	N	1218	-0-	-0-	-0-	56	1	1154	3	N	7	7	8			-0-
							8	9									
04	1154	N	1154	-0-	-0-	-0-	54	1	1091	3	N	8	8	8			-0-
							9	9									
05	1178	N	1174	-0-	-4	-0-	53	1	1118	3	N	3	3	8			-0-
							3	9									
06	1140	N	1118	-0-	-22	-0-	50	1	1068	3	N	-0-					-0-
07	1178	N	1128	-0-	-50	-0-	52	1	1073	3	N	3	3	8			-0-
							3	9									
08	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1555	-0-	-26	-0-	71	1	1484	3	N	-0-					-0-
04	1500	N	1497	-0-	-3	-0-	70	1	1427	3	N	-0-					-0-
05	2126	N	2126	-0-	-0-	-0-	97	1	2029	3	N	-0-					-0-
06	2294	N	2294	-0-	-0-	-0-	102	1	2192	3	N	-0-					-0-
*07	2067	N	2067	-0-	-0-	-0-	96	1	1971	3	N	-0-					-0-
08	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
05	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	376	-0-	-27	-0-	18	1	358	3	N	-0-					-0-
04	360	N	359	-0-	-1	-0-	17	1	342	3	N	-0-					-0-
05	372	N	366	-0-	-6	-0-	17	1	349	3	N	-0-					-0-
06	360	N	350	-0-	-10	-0-	16	1	334	3	N	-0-					-0-
07	372	N	357	-0-	-15	-0-	17	1	340	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	870	N	870	-0-	-0-	-0-	57	1	813	3	N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	58	1	832	3	N	-0-					-0-
05	925	N	925	-0-	-0-	-0-	62	1	863	3	N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	53	1	843	3	N	-0-					-0-
*07	940	N	940	-0-	-0-	-0-	57	1	883	3	N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	836	N	836	-0-	-0-	-0-	55	1	781	3	N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	51	1	731	3	N	-0-					-0-
05	783	N	783	-0-	-0-	-0-	53	1	730	3	N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	44	1	700	3	N	-0-					-0-
*07	666	N	666	-0-	-0-	-0-	40	1	626	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	892	N	892	-0-	-0-	-0-	136	1	754	3	N	2	2	8			-0-
							2	9									
04	827	N	827	-0-	-0-	-0-	121	1	706	3	N	-0-					-0-
05	921	N	921	-0-	-0-	-0-	128	1	793	3	N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	132	1	932	3	N	-0-					-0-
*07	1078	N	1078	-0-	-0-	-0-	136	1	941	3	N	1	1	8			-0-
							1	9									
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1327	N	1327	-0-	-0-	-0-	62	1	1265	3	N	-0-					-0-
04	1266	N	1266	-0-	-0-	-0-	61	1	1203	3	N	2	2	8			-0-
							2	9									
05	1285	N	1285	-0-	-0-	-0-	64	1	1221	3	N	-0-					-0-
06	1290	N	1235	-0-	-55	-0-	58	1	1177	3	N	-0-					-0-
07	1302	N	1284	-0-	-18	-0-	59	1	1225	3	N	-0-					-0-
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	770	N	770	-0-	-0-	-0-	35	1	735	3	N	-0-					-0-
04	690	N	666	-0-	-24	-0-	31	1	635	3	N	-0-					-0-
05	682	N	673	-0-	-9	-0-	31	1	642	3	N	-0-					-0-
06	750	N	688	-0-	-62	-0-	31	1	657	3	N	-0-					-0-
07	682	N	465	-0-	-217	-0-	22	1	443	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1176	-0-	-2	-0-	55	1	1121	3	N	-0-					-0-
04	1155	N	1155	-0-	-0-	-0-	56	1	1098	3	N	1	1	8			-0-
							1	9									
05	1170	N	1170	-0-	-0-	-0-	58	1	1112	3	N	-0-					-0-
06	1140	N	1101	-0-	-39	-0-	52	1	1049	3	N	-0-					-0-
07	1209	N	1123	-0-	-86	-0-	51	1	1072	3	N	-0-					-0-
08	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	14	1	283	3	N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-					-0-
06	300	N	285	-0-	-15	-0-	13	1	272	3	N	-0-					-0-
07	310	N	284	-0-	-26	-0-	13	1	271	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2450	-0-	-185	-0-	117	1	2333	3	N	-0-					-0-
04	2490	X	2440	-0-	-50	-0-	117	1	2323	3	N	-0-					-0-
05	2480	X	2433	-0-	-47	-0-	115	1	2318	3	N	-0-					-0-
06	2424	X	2424	-0-	-0-	-0-	112	1	2312	3	N	-0-					-0-
07	2511	X	2496	-0-	-15	-0-	118	1	2377	3	N	1	1	8			-0-
							1	9									
08	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					-0-
05	217	N	193	-0-	-24	-0-	13	1	180	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	495	-0-	-1	-0-	32	1	463	3	N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	34	1	489	3	N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	36	1	503	3	N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	31	1	498	3	N	-0-					-0-
*07	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	517	-0-	-10	-0-	34	1	483	3	N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	35	1	502	3	N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	38	1	521	3	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	31	1	501	3	N	-0-					-0-
07	558	N	552	-0-	-6	-0-	33	1	519	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	19 2	1 9	273	3	N	2	2	8			-0-
04	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	22 1	1 9	300	3	N	1	1	8			-0-
06	336	N	336	-0-	-0-	-0-	20	1	316	3	N	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	23	1	351	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	364	-0-	-8	-0-	17	1	347	3	N	-0-					-0-
04	360	N	307	-0-	-53	-0-	15	1	292	3	N	-0-					-0-
05	341	N	323	-0-	-18	-0-	16	1	307	3	N	-0-					-0-
06	360	N	309	-0-	-51	-0-	14	1	295	3	N	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	19	1	393	3	N	1	1	8			-0-
							1	9									
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	917	N	917	-0-	-0-	-0-	43	1	874	3	N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	40	1	789	3	N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	41	1	779	3	N	-0-					-0-
06	782	N	782	-0-	-0-	-0-	37	1	745	3	N	-0-					-0-
*07	804	N	804	-0-	-0-	-0-	37	1	767	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 156501 COMPL. DATE 09/04/1995 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	608	-0-	-74	-0-	29	1	579	3	N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	39	1	770	3	N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	31	1	592	3	N	1	1	8			-0-
							1	9									
06	600	N	355	-0-	-245	-0-	17	1	338	3	N	-0-					-0-
07	682	N	406	-0-	-276	-0-	19	1	386	3	N	1	1	8			-0-
							1	9									
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	520	-0-	-7	-0-	34	1	486	3	N	-0-					-0-
04	540	N	508	-0-	-32	-0-	33	1	475	3	N	-0-					-0-
05	589	N	535	-0-	-54	-0-	36	1	499	3	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	30	1	487	3	N	-0-					-0-
07	527	N	402	-0-	-125	-0-	24	1	378	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	21	1	392	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1511	N	1511	-0-	-0-	-0-	71	1	1440	3	N	-0-					-0-
04	1419	N	1419	-0-	-0-	-0-	69	1	1350	3	N	-0-					-0-
05	1422	N	1422	-0-	-0-	-0-	71	1	1351	3	N	-0-					-0-
06	1470	N	1350	-0-	-120	-0-	63	1	1287	3	N	-0-					-0-
07	1457	N	1274	-0-	-183	-0-	58	1	1216	3	N	-0-					-0-
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	668	-0-	-14	-0-	44	1	624	3	N	-0-					-0-
04	690	N	682	-0-	-8	-0-	44	1	636	3	N	2	2	8			-0-
							2	9									
05	694	N	694	-0-	-0-	-0-	47	1	647	3	N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	39	1	628	3	N	-0-					-0-
07	713	N	670	-0-	-43	-0-	40	1	630	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
04	90	N	66	-0-	-24	-0-	4	1	62	3	N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	-0-	28	1	401	3	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-					-0-
05	434	N	358	-0-	-76	-0-	24	1	334	3	N	-0-					-0-
06	420	N	418	-0-	-2	-0-	25	1	393	3	N	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	26	1	533	3	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	26	1	540	3	N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	25	1	534	3	N	-0-					-0-
*07	557	N	557	-0-	-0-	-0-	26	1	531	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	35	1	367	3	Y	1	1	1			1
							1	9									
04	390	N	364	-0-	-26	-0-	21	1	343	3	Y	-0-	1	1			-0-
05	403	N	388	-0-	-15	-0-	23	1	363	3	Y	2	1	8			1
							2	9									
06	390	N	331	-0-	-59	-0-	21	1	310	3	Y	-0-	1	1			-0-
07	372	N	318	-0-	-54	-0-	21	1	297	3	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	829	N	829	-0-	-0-	-0-	39	1	788	3	N	2	2	8			-0-
							2	9									
04	761	N	761	-0-	-0-	-0-	37	1	723	3	N	1	1	8			-0-
							1	9									
05	767	N	767	-0-	-0-	-0-	38	1	727	3	N	2	2	8			-0-
							2	9									
06	810	N	725	-0-	-85	-0-	34	1	691	3	N	-0-					-0-
07	775	N	741	-0-	-34	-0-	34	1	706	3	N	1	1	8			-0-
							1	9									
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	23	1	370	3	Y	-0-					-0-
04	390	N	364	-0-	-26	-0-	21	1	342	3	Y	1					1
							1	9									
05	403	N	377	-0-	-26	-0-	22	1	355	3	Y	-0-					1
06	390	N	351	-0-	-39	-0-	21	1	328	3	Y	2					3
							2	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1155	-0-	-54	-0-	53	1	1102	3	N	-0-					-0-
04	1200	N	1126	-0-	-74	-0-	53	1	1073	3	N	-0-					-0-
05	1240	N	1153	-0-	-87	-0-	53	1	1100	3	N	-0-					-0-
06	1139	N	1139	-0-	-0-	-0-	51	1	1088	3	N	-0-					-0-
07	1178	N	1127	-0-	-51	-0-	52	1	1075	3	N	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	16	1	274	3	Y	1					2
							1	9									
04	270	N	257	-0-	-13	-0-	15	1	242	3	Y	-0-	1	1			1
05	310	N	272	-0-	-38	-0-	15	1	256	3	Y	1	1	1			1
							1	9									
06	270	N	255	-0-	-15	-0-	14	1	241	3	Y	-0-					1
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	604	-0-	-171	-0-	40	1	564	3	N	-0-					-0-
04	750	N	267	-0-	-483	-0-	17	1	250	3	N	-0-					-0-
05	775	N	430	-0-	-345	-0-	29	1	401	3	N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	42	1	680	3	N	-0-					-0-
*07	718	N	718	-0-	-0-	-0-	43	1	675	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	883	N	883	-0-	-0-	-0-	58	1	825	3	N	-0-					-0-
04	887	N	887	-0-	-0-	-0-	57	1	830	3	N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	59	1	826	3	N	-0-					-0-
06	840	N	789	-0-	-51	-0-	46	1	743	3	N	-0-					-0-
07	930	N	828	-0-	-102	-0-	50	1	778	3	N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	835	-0-	-126	-0-	121	1	714	3	N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	121	1	750	3	N	-0-					-0-
05	888	N	888	-0-	-0-	-0-	124	1	764	3	N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	117	1	706	3	N	-0-					-0-
*07	999	N	999	-0-	-0-	-0-	143	1	856	3	N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	138	-0-	-17	-0-	12	1	126	3	Y	-0-					-0-
04	452	N	452	-0-	-0-	-0-	26	1	425	3	Y	1	1	1			-0-
							1	9									
05	321	N	321	-0-	-0-	-0-	19	1	301	3	Y	1					1
							1	9									
06	235	N	235	-0-	-0-	-0-	15	1	220	3	Y	-0-	1	1			-0-
07	465	N	259	-0-	-206	-0-	17	1	242	3	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	996	-0-	-58	-0-	57	1	939	3	Y	-0-					1
04	1050	N	904	-0-	-146	-0-	52	1	852	3	Y	-0-					1
05	992	N	848	-0-	-144	-0-	49	1	799	3	Y	-0-					1
06	960	N	502	-0-	-458	-0-	29	1	469	3	Y	4					5
							4	9									
07	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					5
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					5

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	914	N	914	-0-	-0-	-0-	44	1	870	3	N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	30	1	602	3	N	-0-					-0-
05	1113	N	1113	-0-	-0-	-0-	53	1	1060	3	N	-0-					-0-
06	945	N	945	-0-	-0-	-0-	44	1	901	3	N	-0-					-0-
*07	540	N	540	-0-	-0-	-0-	26	1	514	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	2008	-0-	-7	-0-	96	1	1912	3	N	-0-					-0-
04	1980	N	1677	-0-	-303	-0-	81	1	1596	3	N	-0-					-0-
05	2015	N	1719	-0-	-296	-0-	81	1	1638	3	N	-0-					-0-
06	1950	N	1877	-0-	-73	-0-	87	1	1790	3	N	-0-					-0-
*07	1997	N	1997	-0-	-0-	-0-	94	1	1903	3	N	-0-					-0-
08	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1249	-0-	-115	-0-	60	1	1189	3	N	-0-					-0-
04	1410	N	1238	-0-	-172	-0-	60	1	1178	3	N	-0-					-0-
05	1302	N	1165	-0-	-137	-0-	55	1	1110	3	N	-0-					-0-
06	1244	N	1244	-0-	-0-	-0-	58	1	1186	3	N	-0-					-0-
*07	1848	N	1848	-0-	-0-	-0-	87	1	1761	3	N	-0-					-0-
08	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	309	-0-	-32	-0-	6 7	1 9	296	3	Y	6	5	1	2	8	10
04	300	N	284	-0-	-16	-0-	6 1	1 9	277	3	Y	1					11
05	310	N	292	-0-	-18	-0-	7 3	1 9	282	3	Y	3					14
06	300	N	261	-0-	-39	-0-	6	1	255	3	Y	-0-					14
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					14
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					14

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
05	217	N	99	-0-	-118	-0-	5	1	94	3	N	-0-					-0-
06	120	N	91	-0-	-29	-0-	4	1	87	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	682	-0-	-155	-0-	33	1	649	3	N	-0-					-0-
04	810	N	629	-0-	-181	-0-	30	1	599	3	N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	39	1	788	3	N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	37	1	754	3	N	-0-					-0-
*07	667	N	667	-0-	-0-	-0-	32	1	635	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1062	N	1062	-0-	-0-	-0-	61	1	1001	3	Y	-0-					1
04	990	N	932	-0-	-58	-0-	54	1	878	3	Y	-0-					1
05	961	N	954	-0-	-7	-0-	55	1	899	3	Y	-0-					1
06	1020	N	896	-0-	-124	-0-	52	1	837	3	Y	6					7
							7	9									
07	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					7
08	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					7

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1119	N	1119	-0-	-0-	-0-	53	1	1066	3	N	-0-					-0-
04	1001	N	1001	-0-	-0-	-0-	48	1	953	3	N	-0-					-0-
05	952	N	952	-0-	-0-	-0-	45	1	907	3	N	-0-					-0-
06	915	N	915	-0-	-0-	-0-	42	1	873	3	N	-0-					-0-
*07	880	N	880	-0-	-0-	-0-	42	1	838	3	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	791	-0-	-15	-0-	69	1	721	3	Y	1	2	1			1
							1	9									
04	750	N	746	-0-	-4	-0-	42	1	702	3	Y	2	2	1			1
							2	9									
05	837	N	762	-0-	-75	-0-	46	1	715	3	Y	1					2
							1	9									
06	780	N	683	-0-	-97	-0-	43	1	639	3	Y	1	2	1			1
							1	9									
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	671	N	671	-0-	-0-	-0-	58	1	611	3	Y	2	2	1			1
							2	9									
04	630	N	610	-0-	-20	-0-	35	1	574	3	Y	1	2	1			-0-
							1	9									
05	682	N	661	-0-	-21	-0-	40	1	619	3	Y	2					2
							2	9									
06	660	N	621	-0-	-39	-0-	39	1	581	3	Y	1	2	1			1
							1	9									
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	X	950	-0-		-228	-0-		53	1	891	3	Y	5	2	8			5
									6	9									
04	900	X	680	-0-		-220	-0-		40	1	640	3	Y	-0-	2	1			3
05	1111	X	1111	-0-		-0-	-0-		62	1	1045	3	Y	4	3	1	1	8	3
									4	9									
06	1020	X	922	-0-		-98	-0-		52	1	868	3	Y	2	1	8			4
									2	9									
07	1054	X	NO RPT	-0-		-1054	-0-						Y	NO RPT					4
08	1116	X	NO RPT	-0-		-1116	-0-						Y	NO RPT					4

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1172	N	1172	-0-		-0-	-0-		66	1	1103	3	Y	3					6
									3	9									
04	1170	N	1060	-0-		-110	-0-		62	1	997	3	Y	1	3	1			4
									1	9									
05	1271	N	1028	-0-		-243	-0-		58	1	967	3	Y	3	3	1			4
									3	9									
06	1140	N	1068	-0-		-72	-0-		60	1	1006	3	Y	2					6
									2	9									
07	1085	N	NO RPT	-0-		-1085	-0-						Y	NO RPT					6
08	1023	N	NO RPT	-0-		-1023	-0-						Y	NO RPT					6

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	-0-	-0-		-11	-0-						Y	-0-					-0-
04	53	N	53	-0-		-0-	-0-		3	1	50	3	Y	-0-					-0-
05	57	N	57	-0-		-0-	-0-		3	1	54	3	Y	-0-					-0-
06	55	N	55	-0-		-0-	-0-		3	1	52	3	Y	-0-					-0-
07	62	N	58	-0-		-4	-0-		4	1	54	3	Y	-0-					-0-
08	62	N	NO RPT	-0-		-62	-0-						Y	NO RPT					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	244	-0-		-35	-0-		14	1	230	3	Y	-0-					-0-
04	240	N	190	-0-		-50	-0-		11	1	179	3	Y	-0-					-0-
05	248	N	202	-0-		-46	-0-		12	1	190	3	Y	-0-					-0-
06	240	N	189	-0-		-51	-0-		11	1	176	3	Y	2					2
									2	9									
07	186	N	NO RPT	-0-		-186	-0-						Y	NO RPT					2
08	217	N	NO RPT	-0-		-217	-0-						Y	NO RPT					2

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-		-0-	-0-		12	1	247	3	N	-0-					-0-
04	247	N	247	-0-		-0-	-0-		12	1	235	3	N	-0-					-0-
05	248	N	235	-0-		-13	-0-		12	1	223	3	N	-0-					-0-
06	240	N	225	-0-		-15	-0-		11	1	214	3	N	-0-					-0-
07	248	N	246	-0-		-2	-0-		11	1	235	3	N	-0-					-0-
08	248	N	NO RPT	-0-		-248	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	445	-0-	-392	-0-	25	1	419	3	Y	1					3
							1	9									
04	750	N	70	-0-	-680	-0-	4	1	66	3	Y	-0-	1	1			2
05	837	N	-0-	-0-	-837	-0-					Y	8	8	8			2
06	420	N	2	-0-	-418	-0-	2	3			Y	-0-					2
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
05	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	4	1	72	3	Y	1					1
							1	9									
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	307	-0-	-3	-0-	20	1	287	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	21	1	293	3	N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	19	1	299	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	15	1	241	3	Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	14	1	225	3	Y	-0-					-0-
05	248	N	174	-0-	-74	-0-	10	1	164	3	Y	-0-					-0-
06	240	N	124	-0-	-116	-0-	7	1	116	3	Y	1					1
							1	9									
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	23	1	381	3	Y	1					2
							1	9									
04	420	N	354	-0-	-66	-0-	21	1	332	3	Y	1	1	1			2
							1	9									
05	465	N	358	-0-	-107	-0-	20	1	338	3	Y	-0-	1	1			1
06	390	N	339	-0-	-51	-0-	19	1	319	3	Y	1					2
							1	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	520	-0-	-7	-0-	34	1	486	3	N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	34	1	487	3	N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	36	1	500	3	N	-0-					-0-
06	510	N	461	-0-	-49	-0-	27	1	434	3	N	-0-					-0-
07	527	N	515	-0-	-12	-0-	31	1	484	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
08	SWR 10		NO RPT	-0-	-0-	6019					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	754	-0-	-21	-0-	43	1	709	3	Y	2					6
							2	9									
04	750	N	669	-0-	-81	-0-	39	1	629	3	Y	1	2	1			5
							1	9									
05	775	N	761	-0-	-14	-0-	43	1	717	3	Y	1	2	1			4
							1	9									
06	720	N	718	-0-	-2	-0-	40	1	677	3	Y	1					5
							1	9									
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					5
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					5

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	16	1	263	3	Y	-0-					2
04	270	N	244	-0-	-26	-0-	14	1	229	3	Y	1	1	1			2
							1	9									
05	279	N	278	-0-	-1	-0-	16	1	261	3	Y	1	1	1			2
							1	9									
06	270	N	263	-0-	-7	-0-	15	1	248	3	Y	-0-					2
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	153	-0-	-2	-0-	13	1	140	3	Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	8	1	130	3	Y	-0-					-0-
05	155	N	100	-0-	-55	-0-	6	1	94	3	Y	-0-					-0-
06	150	N	65	-0-	-85	-0-	4	1	61	3	Y	-0-					-0-
07	155	N	91	-0-	-64	-0-	6	1	85	3	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	502	-0-	-118	-0-	44	1	457	3	Y	1	1	1			1
							1	9									
04	570	N	409	-0-	-161	-0-	23	1	386	3	Y	-0-	1	1			-0-
05	662	N	662	-0-	-0-	-0-	40	1	621	3	Y	1					1
							1	9									
06	604	N	604	-0-	-0-	-0-	38	1	564	3	Y	2	2	1			1
							2	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	4	1	76	3	N	1	1	8			-0-
							1	9									
04	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
06	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	879	-0-	-206	-0-	40	1	839	3	N	-0-					-0-
04	930	N	815	-0-	-115	-0-	38	1	777	3	N	-0-					-0-
05	930	N	841	-0-	-89	-0-	38	1	803	3	N	-0-					-0-
06	840	N	808	-0-	-32	-0-	36	1	772	3	N	-0-					-0-
07	837	N	817	-0-	-20	-0-	38	1	779	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	90	1	192	3	N	-0-					-0-
04	270	N	244	-0-	-26	-0-	92	1	152	3	N	-0-					-0-
05	310	N	235	-0-	-75	-0-	86	1	149	3	N	-0-					-0-
06	270	N	244	-0-	-26	-0-	92	1	152	3	N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	93	1	179	3	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	10	1	163	3	Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	9	1	147	3	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	9	1	153	3	Y	-0-					-0-
06	180	N	158	-0-	-22	-0-	9	1	148	3	Y	1					1
							1	9									
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	625	N	625	-0-	-0-	-0-	40	1	576	3	N	8	8	8			-0-
							9	9									
04	630	N	627	-0-	-3	-0-	40	1	577	3	N	9	9	8			-0-
							10	9									
05	626	N	626	-0-	-0-	-0-	42	1	580	3	N	4	4	8			-0-
							4	9									
06	600	N	563	-0-	-37	-0-	33	1	528	3	N	2	2	8			-0-
							2	9									
07	651	N	546	-0-	-105	-0-	33	1	509	3	N	4	4	8			-0-
							4	9									
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	235	-0-	-13	-0-	59	1	176	3	Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	55	1	165	3	Y	-0-					-0-
05	235	N	235	-0-	-0-	-0-	59	1	176	3	Y	-0-					-0-
06	240	N	220	-0-	-20	-0-	55	1	164	3	Y	1					1
							1	9									
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2694	-0-	-313	-0-	152	1	2533	3	Y	8					21
							9	9									
04	2760	X	2083	-0-	-677	-0-	122	1	1958	3	Y	3	7	1	2	8	15
							3	9									
05	3099	X	3099	-0-	-0-	-0-	174	1	2918	3	Y	6	8	1			13
							7	9									
06	2701	X	2701	-0-	-0-	-0-	151	1	2546	3	Y	4					17
							4	9									
07	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					17
08	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					17

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	275	-0-	-35	-0-	13	1	262	3	N	-0-					-0-
04	300	N	12	-0-	-288	-0-	1	1	11	3	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
04	240	N	200	-0-	-40	-0-	10	1	190	3	N	-0-					-0-
05	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-					-0-
06	240	N	219	-0-	-21	-0-	10	1	209	3	N	-0-					-0-
07	217	N	209	-0-	-8	-0-	10	1	199	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	2141	-0-	-29	-0-	121	1	2014	3	Y	5					14
							6	9									
04	2010	N	1543	-0-	-467	-0-	91	1	1450	3	Y	2	6	1			10
							2	9									
05	2108	N	1873	-0-	-235	-0-	105	1	1764	3	Y	4	5	1			9
							4	9									
06	2070	N	1895	-0-	-175	-0-	106	1	1787	3	Y	2					11
							2	9									
07	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					11
08	1891	N	NO RPT	-0-	-1891	-0-					Y	NO RPT					11

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

03	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1157	N	1157	-0-	-0-	-0-	65 4	1 9	1088	3	Y	4					6
04	1110	N	1036	-0-	-74	-0-	61 1	1 9	974	3	Y	1	3	1			4
05	1116	N	823	-0-	-293	-0-	46 9	1 9	768	3	Y	8	3	1	5	8	4
06	1110	N	923	-0-	-187	-0-	52 1	1 9	870	3	Y	1					5
07	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					5
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					5

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
05	115	N	115	-0-	-0-	-0-	7	1	108	3	Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	8	1	121	3	Y	1					1
							1	9									
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	16	1	268	3	Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-					-0-
05	226	N	226	-0-	-0-	-0-	13	1	213	3	Y	-0-					-0-
06	270	N	203	-0-	-67	-0-	12	1	189	3	Y	2					2
							2	9									
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	982	N	982	-0-	-0-	-0-	45	1	937	3	N	-0-					-0-
04	1022	N	1022	-0-	-0-	-0-	48	1	974	3	N	-0-					-0-
05	907	N	907	-0-	-0-	-0-	41	1	866	3	N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	49	1	1047	3	N	-0-					-0-
*07	976	N	976	-0-	-0-	-0-	45	1	931	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	504	-0-	-23	-0-	23	1	481	3	N	-0-					-0-
04	510	N	496	-0-	-14	-0-	23	1	473	3	N	-0-					-0-
05	527	N	519	-0-	-8	-0-	24	1	495	3	N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	22	1	481	3	N	-0-					-0-
07	527	N	509	-0-	-18	-0-	24	1	485	3	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-			-0-
04	240	N	222	-0-	-18	-0-	10	1	212	3	N	-0-			-0-
05	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-			-0-
06	240	N	231	-0-	-9	-0-	10	1	221	3	N	-0-			-0-
*07	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-			-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

03	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	588	-0-	-32	-0-	586	3	2	9	N	2	2	8			-0-
04	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-
05	589	N	540	-0-	-49	-0-	539	3	1	9	N	1	1	8			-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*07	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	938	N	938	-0-	-0-	-0-	60	1	878	2	N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	59	1	850	2	N	-0-					-0-
05	950	N	950	-0-	-0-	-0-	63	1	887	2	N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	61	1	850	2	N	-0-					-0-
*07	943	N	943	-0-	-0-	-0-	61	1	882	2	N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	533	-0-	-25	-0-	24	1	509	3	N	-0-					-0-
04	540	N	524	-0-	-16	-0-	25	1	499	3	N	-0-					-0-
05	558	N	544	-0-	-14	-0-	25	1	519	3	N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	24	1	507	3	N	-0-					-0-
*07	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1250	-0-	-145	-0-	70 1	1 9	1179	2	Y	1	2	1			1
04	1290	N	1187	-0-	-103	-0-	64 1	1 9	1122	2	Y	1					2
05	1271	N	1234	-0-	-37	-0-	60	1	1174	2	Y	-0-					2
06	1200	N	1177	-0-	-23	-0-	57 1	1 9	1119	2	Y	1					3
07	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					3
08	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					3

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-					1
04	153	N	153	-0-	-0-	-0-	8	1	145	2	Y	-0-					1
05	157	N	157	-0-	-0-	-0-	8	1	149	2	Y	-0-	1	5			-0-
06	150	N	148	-0-	-2	-0-	7	1	141	2	Y	-0-					-0-
07	155	N	147	-0-	-8	-0-	7	1	140	2	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

03	260	N	260	-0-	-0-	-0-	15	1	245	2	Y	-0-					2
04	244	N	244	-0-	-0-	-0-	13	1	231	2	Y	-0-					2
05	249	N	249	-0-	-0-	-0-	12	1	237	2	Y	-0-	2	5			-0-
06	240	N	239	-0-	-1	-0-	12	1	227	2	Y	-0-					-0-
07	248	N	240	-0-	-8	-0-	12	1	228	2	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

03	806	N	801	-0-	-5	-0-	45	1	756	2	Y	-0-					6
04	780	N	761	-0-	-19	-0-	41	1	720	2	Y	-0-					6
05	806	N	767	-0-	-39	-0-	37	1	730	2	Y	-0-	6	5			-0-
06	780	N	699	-0-	-81	-0-	34	1	665	2	Y	-0-					-0-
07	775	N	706	-0-	-69	-0-	34	1	672	2	Y	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	10	1	165	2	Y	-0-					2
04	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					2
05	167	N	167	-0-	-0-	-0-	8	1	159	2	Y	-0-	2	5			-0-
06	161	N	161	-0-	-0-	-0-	8	1	153	2	Y	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	784	-0-	-22	-0-	44	1	740	2	Y	-0-					5
04	780	N	733	-0-	-47	-0-	40	1	693	2	Y	-0-					5
05	744	N	742	-0-	-2	-0-	36	1	706	2	Y	-0-	5	5			-0-
06	750	N	699	-0-	-51	-0-	34	1	665	2	Y	-0-					-0-
07	744	N	692	-0-	-52	-0-	33	1	659	2	Y	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1368	-0-	-120	-0-	77 1	1 9	1290	2	Y	1	3	1			1
04	1380	N	1154	-0-	-226	-0-	62 3	1 9	1089	2	Y	3	2	8			2
05	1333	N	1065	-0-	-268	-0-	52	1	1013	2	Y	-0-					2
06	1320	N	998	-0-	-322	-0-	48 3	1 9	947	2	Y	3	2	8			3
07	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					3
08	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1561	N	1561	-0-	-0-	-0-	88 2	1 9	1471	2	Y	2	3	1			2
04	1470	N	1419	-0-	-51	-0-	77	1	1342	2	Y	-0-					2
05	1446	N	1446	-0-	-0-	-0-	71 1	1 9	1374	2	Y	1					3
06	1500	N	1356	-0-	-144	-0-	66	1	1290	2	Y	-0-					3
07	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					3
08	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					3

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	516	-0-	-11	-0-	29	1	487	2	Y	-0-					5
04	510	N	461	-0-	-49	-0-	25	1	436	2	Y	-0-					5
05	496	N	460	-0-	-36	-0-	22	1	438	2	Y	-0-	5	5			-0-
06	510	N	438	-0-	-72	-0-	21	1	417	2	Y	-0-					-0-
07	465	N	431	-0-	-34	-0-	21	1	410	2	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	556	-0-	-33	-0-	556	3			N	-0-					174
04	600	N	488	-0-	-112	-0-	487	3	1	9	N	1	1	8			174
05	620	N	491	-0-	-129	-0-	491	3			N	-0-					174
06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					174
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					174
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					174

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	521	-0-	-6	-0-	153	1	367	3	Y	1					5
							1	9									
04	510	N	461	-0-	-49	-0-	146	1	315	3	Y	-0-	1	1			4
05	527	N	517	-0-	-10	-0-	152	1	364	3	Y	1	1	1			4
							1	9									
06	510	N	485	-0-	-25	-0-	146	1	338	3	Y	1					5
							1	9									
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					5
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	42 1 1 9		436	3	Y	1	1	1			1
04	450	N	437	-0-	-13	-0-	25	1	412	3	Y	-0-	1	1			-0-
05	496	N	441	-0-	-55	-0-	26 1 1 9		414	3	Y	1					1
06	450	N	396	-0-	-54	-0-	25	1	371	3	Y	-0-	1	1			-0-
07	465	N	394	-0-	-71	-0-	26	1	368	3	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1105	-0-	-321	-0-	62 1	1 9	1042	2	Y	1	3	1			1
04	1290	N	1250	-0-	-40	-0-	68 1	1 9	1181	2	Y	1					2
05	1302	N	1299	-0-	-3	-0-	63	1	1236	2	Y	-0-					2
06	1216	N	1216	-0-	-0-	-0-	59 1	1 9	1156	2	Y	1					3
07	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					3
08	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					3

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1709	N	1709	-0-	-0-	-0-	96	1	1613	2	Y	-0-					11
04	1581	N	1581	-0-	-0-	-0-	86	1	1495	2	Y	-0-					11
05	1499	N	1499	-0-	-0-	-0-	73	1	1426	2	Y	-0-	11	5			-0-
06	1650	N	1430	-0-	-220	-0-	69	1	1361	2	Y	-0-					-0-
07	1643	N	1328	-0-	-315	-0-	64	1	1264	2	Y	-0-					-0-
08	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	210	3	1	9	N	1	1	8			-0-
06	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	28	1	414	2	N	-0-					-0-
04	450	N	421	-0-	-29	-0-	27	1	394	2	N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	30	1	416	2	N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	30	1	413	2	N	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	30	1	427	2	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1397	-0-	-60	-0-	79 1	1 9	1317	2	Y	1	3	1			1
04	1380	N	1293	-0-	-87	-0-	70 1	1 9	1222	2	Y	1					2
05	1395	N	1324	-0-	-71	-0-	65 1	1 9	1258	2	Y	1					3
06	1350	N	1228	-0-	-122	-0-	59	1	1169	2	Y	-0-					3
07	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					3
08	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					3

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	3	1	47	2	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	2	1	46	2	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	2	1	45	2	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	2	1	46	2	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	2	1	47	2	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	405	-0-	-742	-0-	23 1 1 9		381	3	Y	1					3
04	1616	N	1616	-0-	-0-	-0-	95 1 2 9		1519	3	Y	2	1	1			4
05	1444	N	1444	-0-	-0-	-0-	80 1 15 9		1349	3	Y	14	4	1	11	8	3
06	1358	N	1358	-0-	-0-	-0-	76 1 2 9		1280	3	Y	2					5
07	1674	X	NO RPT	-0-	-1674	-0-					Y	NO RPT					5
08	1674	X	NO RPT	-0-	-1674	-0-					Y	NO RPT					5

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	27 1 4 9		350	3	Y	4	3	8			1
04	573	N	573	-0-	-0-	-0-	32 1 3 9		538	3	Y	3	1	1	3	8	-0-
05	635	N	635	-0-	-0-	-0-	36 1 15 9		584	3	Y	14	13	8			1
06	621	N	621	-0-	-0-	-0-	34 1 1 9		586	3	Y	1	1	8			1
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	463	-0-	-33	-0-	26 1		437	2	Y	-0-					4
04	450	N	443	-0-	-7	-0-	24 1		419	2	Y	-0-					4
05	465	N	446	-0-	-19	-0-	22 1		424	2	Y	-0-	4	5			-0-
06	450	N	420	-0-	-30	-0-	20 1		400	2	Y	-0-					-0-
07	465	N	414	-0-	-51	-0-	20 1		394	2	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	856	-0-	-12	-0-	48	1	807	2	Y	1	1	1			1
							1	9									
04	734	N	734	-0-	-0-	-0-	40	1	694	2	Y	-0-					1
05	744	N	701	-0-	-43	-0-	34	1	666	2	Y	1					2
							1	9									
06	840	N	725	-0-	-115	-0-	35	1	690	2	Y	-0-					2
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					2
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1051	N	1051	-0-	-0-	-0-	59	1	989	3	Y	3					4
							3	9									
04	670	N	670	-0-	-0-	-0-	39	1	630	3	Y	1	3	1			2
							1	9									
05	621	N	621	-0-	-0-	-0-	35	1	584	3	Y	2	2	1			2
							2	9									
06	596	N	596	-0-	-0-	-0-	33	1	562	3	Y	1					3
							1	9									
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					3
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					3

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

03	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1231	-0-	-195	-0-	69	1	1161	2	Y	1	3	1			1
							1	9									
04	1320	N	1183	-0-	-137	-0-	64	1	1118	2	Y	1					2
							1	9									
05	1240	N	1199	-0-	-41	-0-	59	1	1140	2	Y	-0-					2
06	1200	N	1092	-0-	-108	-0-	53	1	1038	2	Y	1					3
							1	9									
07	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					3
08	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					3

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	769	N	769	-0-	-0-	-0-	43	1	723	3	Y	3					4
							3	9									
04	594	N	594	-0-	-0-	-0-	35	1	559	3	Y	-0-	2	1			2
05	682	N	534	-0-	-148	-0-	30	1	502	3	Y	2	2	1			2
							2	9									
06	750	N	466	-0-	-284	-0-	26	1	439	3	Y	1					3
							1	9									
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					3
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	608	-0-	-43	-0-	43 1	1 9	564	3	Y	1					2
04	630	N	568	-0-	-62	-0-	32	1	536	3	Y	-0-	2	1			-0-
05	620	N	567	-0-	-53	-0-	33 1	1 9	533	3	Y	1					1
06	600	N	547	-0-	-53	-0-	30	1	517	3	Y	-0-					1
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2321	-0-	-407	-0-	152	1	2169	3	N	-0-					-0-
04	2550	X	2348	-0-	-202	-0-	155	1	2193	3	N	-0-					-0-
05	2685	X	2685	-0-	-0-	-0-	170	1	2515	3	N	-0-					-0-
06	2592	X	2592	-0-	-0-	-0-	161	1	2431	3	N	-0-					-0-
*07	2611	X	2611	-0-	-0-	-0-	157	1	2454	3	N	-0-					-0-
08	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	752	-0-	-23	-0-	42	1	710	2	N	-0-					-0-
04	750	N	720	-0-	-30	-0-	34	1	686	2	N	-0-					-0-
05	775	N	743	-0-	-32	-0-	37	1	706	2	N	-0-					-0-
06	720	N	716	-0-	-4	-0-	35	1	681	2	N	-0-					-0-
07	744	N	709	-0-	-35	-0-	34	1	675	2	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					1
04	61	N	61	-0-	-0-	-0-	4	1	56	3	Y	1	1	8			1
							1	9									
05	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					1
06	944	N	944	-0-	-0-	-0-	53	1	890	3	Y	1					2
							1	9									
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	654	-0-	-28	-0-	38	1	616	3	Y	-0-					1
04	750	N	513	-0-	-237	-0-	29	1	478	3	Y	5	5	8			1
							6	9									
05	713	N	495	-0-	-218	-0-	28	1	457	3	Y	9	9	8			1
							10	9									
06	630	N	557	-0-	-73	-0-	33	1	521	3	Y	3					4
							3	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					4

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	655	N	655	-0-	-0-	-0-	37	1	615	3	Y	3					4
							3	9									
04	630	N	565	-0-	-65	-0-	33	1	532	3	Y	-0-	2	1			2
05	682	N	585	-0-	-97	-0-	32	1	540	3	Y	12	2	1	10	8	2
							13	9									
06	630	N	554	-0-	-76	-0-	31	1	522	3	Y	1					3
							1	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	1861	-0-	-805	-0-	105 7	1 9	1749	3	Y	6					10
04	2010	X	1589	-0-	-421	-0-	93 2	1 9	1494	3	Y	2	5	1			7
05	1984	X	1647	-0-	-337	-0-	92 4	1 9	1551	3	Y	4	5	1			6
06	1920	X	1592	-0-	-328	-0-	89 3	1 9	1500	3	Y	3					9
07	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					9
08	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					9

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2902	-0-	-136	-0-	2901	3	1	9	N	1	1	8			-0-
04	2940	X	2738	-0-	-202	-0-	2737	3	1	9	N	1	1	8			-0-
05	3007	X	2780	-0-	-227	-0-	2779	3	1	9	N	1	1	8			-0-
06	2910	X	2647	-0-	-263	-0-	2647	3			N	-0-					-0-
07	2945	X	2715	-0-	-230	-0-	2714	3	1	9	N	1	1	8			-0-
08	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1323	N	1323	-0-	-0-	-0-	75	1	1244	3	Y	4					4
							4	9									
04	1238	N	1238	-0-	-0-	-0-	73	1	1165	3	Y	-0-	3	1			1
05	1134	N	1134	-0-	-0-	-0-	64	1	1068	3	Y	2	3	1			-0-
							2	9									
06	1051	N	1051	-0-	-0-	-0-	59	1	990	3	Y	2					2
							2	9									
07	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					2
08	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					2

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2043	N	2043	-0-	-0-	-0-	115	1	1926	2	N	2	2	8			-0-
							2	9									
04	1726	N	1726	-0-	-0-	-0-	82	1	1644	2	N	-0-					-0-
05	1984	N	1879	-0-	-105	-0-	94	1	1783	2	N	2	2	8			-0-
							2	9									
06	1920	N	1419	-0-	-501	-0-	68	1	1351	2	N	-0-					-0-
07	2108	X	1617	-0-	-491	-0-	77	1	1539	2	N	1	1	8			-0-
							1	9									
08	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1098	N	1098	-0-	-0-	-0-	72	1	1026	3	N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	71	1	1022	3	N	-0-					-0-
05	1147	N	1102	-0-	-45	-0-	74	1	1028	3	N	-0-					-0-
06	1050	N	1046	-0-	-4	-0-	61	1	985	3	N	-0-					-0-
07	1116	N	1073	-0-	-43	-0-	65	1	1008	3	N	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	362	-0-	-10	-0-	20	1	342	2	N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	18	1	357	2	N	-0-					-0-
05	372	N	370	-0-	-2	-0-	19	1	351	2	N	-0-					-0-
06	360	N	339	-0-	-21	-0-	16	1	323	2	N	-0-					-0-
07	403	N	338	-0-	-65	-0-	16	1	322	2	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	68	-0-	-118	-0-	4	1	64	2	Y	-0-					1
04	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					1
05	199	N	199	-0-	-0-	-0-	10	1	189	2	Y	-0-	1	5			-0-
06	190	N	190	-0-	-0-	-0-	9	1	181	2	Y	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	9	1	181	2	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	797	N	797	-0-	-0-	-0-	54	1	743	3	N	-0-					-0-
04	750	N	728	-0-	-22	-0-	49	1	679	3	N	-0-					-0-
05	806	N	758	-0-	-48	-0-	48	1	710	3	N	-0-					-0-
06	780	N	733	-0-	-47	-0-	45	1	688	3	N	-0-					-0-
07	744	N	735	-0-	-9	-0-	47	1	688	3	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	263	-0-	-16	-0-	14	1	248	2	Y	1	2	1			1
							1	9									
04	270	N	247	-0-	-23	-0-	14	1	233	2	Y	-0-					1
05	276	N	276	-0-	-0-	-0-	16	1	259	2	Y	1	1	1			1
							1	9									
06	248	N	248	-0-	-0-	-0-	13	1	234	2	Y	1	1	1			1
							1	9									
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1606	-0-	-6	-0-	139 6	1 9	1461	3	Y	5	4	1	2	8	2
04	1500	N	1484	-0-	-16	-0-	84 7	1 9	1393	3	Y	6	4	1	3	8	1
05	1700	N	1700	-0-	-0-	-0-	102 7	1 9	1591	3	Y	6	3	8			4
06	1674	N	1674	-0-	-0-	-0-	105 1	1 9	1568	3	Y	1	4	1			1
07	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					1
08	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	584	-0-	-36	-0-	581	3	3	9	N	3	3	8			-0-
04	570	N	551	-0-	-19	-0-	550	3	1	9	N	1	1	8			-0-
05	589	N	544	-0-	-45	-0-	543	3	1	9	N	1	1	8			-0-
06	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
07	558	N	529	-0-	-29	-0-	528	3	1	9	N	1	1	8			-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211739 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	216	-0-	-1	-0-	19 1 1 9		196	3	Y	1	1	1			-0-
04	213	N	213	-0-	-0-	-0-	12 1 1 9		200	3	Y	1	1	1			-0-
05	217	N	217	-0-	-0-	-0-	13 1 1 9		203	3	Y	1					1
06	210	N	202	-0-	-8	-0-	13 1 1 9		189	3	Y	-0-	1	1			-0-
07	217	N	203	-0-	-14	-0-	13 1		190	3	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	2595	-0-	-71	-0-	2592	3	3	9	N	3	3	8			-0-
04	2520	X	2503	-0-	-17	-0-	2502	3	1	9	N	1	1	8			-0-
05	2604	X	2557	-0-	-47	-0-	2556	3	1	9	N	1	1	8			-0-
06	2520	X	2370	-0-	-150	-0-	2370	3			N	-0-					-0-
07	2604	X	2565	-0-	-39	-0-	2563	3	2	9	N	2	2	8			-0-
08	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	894	-0-	-5	-0-	50	1	844	2	N	-0-					-0-
04	900	N	859	-0-	-41	-0-	41	1	818	2	N	-0-					-0-
05	899	N	870	-0-	-29	-0-	44	1	826	2	N	-0-					-0-
06	870	N	851	-0-	-19	-0-	41	1	810	2	N	-0-					-0-
07	899	N	887	-0-	-12	-0-	42	1	845	2	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	27	1	392	3	N	-0-					-0-
04	480	N	385	-0-	-95	-0-	25	1	360	3	N	-0-					-0-
05	403	N	377	-0-	-26	-0-	25	1	352	3	N	-0-					-0-
06	420	N	375	-0-	-45	-0-	22	1	353	3	N	-0-					-0-
07	403	N	399	-0-	-4	-0-	24	1	375	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	17	1	330	3	N	-0-					-0-
05	341	N	336	-0-	-5	-0-	17	1	319	3	N	-0-					-0-
06	360	N	300	-0-	-60	-0-	14	1	286	3	N	-0-					-0-
07	372	N	297	-0-	-75	-0-	14	1	283	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2033	N	2033	-0-	-0-	-0-	133	1	1897	3	N	3	3	8			-0-
							3	9									
04	2130	N	1964	-0-	-166	-0-	129	1	1835	3	N	-0-					-0-
05	2046	N	1250	-0-	-796	-0-	79	1	1171	3	N	-0-					-0-
06	1980	N	400	-0-	-1580	-0-	25	1	375	3	N	-0-					-0-
07	2015	N	525	-0-	-1490	-0-	32	1	493	3	N	-0-					-0-
08	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	647	-0-	-314	-0-	44	1	603	3	N	-0-					-0-
04	870	N	679	-0-	-191	-0-	46	1	633	3	N	-0-					-0-
05	1044	N	1044	-0-	-0-	-0-	66	1	978	3	N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	53	1	801	3	N	-0-					-0-
*07	799	N	799	-0-	-0-	-0-	51	1	748	3	N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2367	-0-	-82	-0-	167 3	1 9	2197	3	Y	3					6
04	2670	N	2223	-0-	-447	-0-	125 3	1 9	2095	3	Y	3	8	1			1
05	2542	N	2242	-0-	-300	-0-	131 2	1 9	2109	3	Y	2					3
06	2280	N	2110	-0-	-170	-0-	117 2	1 9	1991	3	Y	2					5
07	2294	N	NO RPT	-0-	-2294	-0-					Y	NO RPT					5
08	2232	N	NO RPT	-0-	-2232	-0-					Y	NO RPT					5

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-
06	210	N	195	-0-	-15	-0-	9	1	186	3	N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	746	N	746	-0-	-0-	-0-	35	1	711	3	N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	30	1	585	3	N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	36	1	685	3	N	-0-					-0-
06	720	N	650	-0-	-70	-0-	30	1	620	3	N	-0-					-0-
07	651	N	650	-0-	-1	-0-	30	1	620	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	840	-0-	-183	-0-	47 1	1 9	792	2	Y	1	2	1			1
04	990	N	842	-0-	-148	-0-	46	1	796	2	Y	-0-					1
05	1023	N	891	-0-	-132	-0-	43 1	1 9	847	2	Y	1					2
06	840	N	840	-0-	-0-	-0-	41	1	799	2	Y	-0-					2
07	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					2
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1165	-0-	-75	-0-	66	1	1098	2	Y	1	2	1			1
							1	9									
04	1170	N	1127	-0-	-43	-0-	61	1	1065	2	Y	1					2
							1	9									
05	1237	N	1237	-0-	-0-	-0-	60	1	1171	2	Y	5	5	8			2
							6	9									
06	1175	N	1175	-0-	-0-	-0-	57	1	1118	2	Y	-0-					2
07	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					2
08	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					2

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	618	-0-	-219	-0-	618	2			Y	-0-					-0-
04	690	N	399	-0-	-291	-0-	399	2			Y	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511 N	2420	-0-	-91	-0-	2420	3			N	-0-					-0-
04	2430 N	2430	-0-	-0-	-0-	2429	3	1	9	N	1	1	8			-0-
05	2480 N	2362	-0-	-118	-0-	2362	3			N	-0-					-0-
06	2340 N	2220	-0-	-120	-0-	2220	3			N	-0-					-0-
07	2511 N	2109	-0-	-402	-0-	2109	3			N	-0-					-0-
08	2356 N	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1645	N	1645	-0-	-0-	-0-	108	1	1537	3	N	-0-					-0-
04	1649	N	1649	-0-	-0-	-0-	109	1	1540	3	N	-0-					-0-
05	1673	N	1673	-0-	-0-	-0-	106	1	1567	3	N	-0-					-0-
06	1606	N	1606	-0-	-0-	-0-	100	1	1506	3	N	-0-					-0-
07	1705	N	1666	-0-	-39	-0-	100	1	1566	3	N	-0-					-0-
08	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1172	-0-	-99	-0-	56	1	1116	3	N	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	59	1	1160	3	N	-0-					-0-
05	1266	N	1266	-0-	-0-	-0-	60	1	1206	3	N	-0-					-0-
06	1224	N	1224	-0-	-0-	-0-	57	1	1167	3	N	-0-					-0-
07	1271	N	1072	-0-	-199	-0-	51	1	1021	3	N	-0-					-0-
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1819	N	1819	-0-	-0-	-0-	85	1	1734	3	N	-0-					-0-
04	1652	N	1652	-0-	-0-	-0-	77	1	1575	3	N	-0-					-0-
05	1891	N	1619	-0-	-272	-0-	80	1	1538	3	N	1	1	8			-0-
							1	9									
06	1770	N	1743	-0-	-27	-0-	87	1	1656	3	N	-0-					-0-
*07	1724	N	1724	-0-	-0-	-0-	84	1	1640	3	N	-0-					-0-
08	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
07	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1102	-0-	-14	-0-	72	1	1030	3	N	-0-					-0-
04	1072	N	1072	-0-	-0-	-0-	71	1	1001	3	N	-0-					-0-
05	1116	N	1082	-0-	-34	-0-	68	1	1014	3	N	-0-					-0-
06	1080	N	1047	-0-	-33	-0-	65	1	982	3	N	-0-					-0-
07	1116	N	1095	-0-	-21	-0-	66	1	1029	3	N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1239	N	1239	-0-	-0-	-0-	65 8	1 9	1166	2	Y	7	11	1			3
04	1230	N	1131	-0-	-99	-0-	66 4	1 9	1061	2	Y	4					7
05	1178	N	1170	-0-	-8	-0-	68 6	1 9	1096	2	Y	5	6	1			6
06	1200	N	1110	-0-	-90	-0-	60 4	1 9	1046	2	Y	4	6	1			4
07	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					4
08	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					4

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	115	-0-	-629	-0-	115	3			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
05	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
07	775	N	698	-0-	-77	-0-	698	3			N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	298	-0-	-167	-0-	14	1	284	3	N	-0-					-0-
04	450	N	230	-0-	-220	-0-	11	1	219	3	N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	16	1	304	3	N	-0-					-0-
06	300	N	282	-0-	-18	-0-	13	1	269	3	N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2070	N	2070	-0-	-0-	-0-	117	1	1953	2	N	-0-					-0-
04	2060	N	2060	-0-	-0-	-0-	98	1	1962	2	N	-0-					-0-
05	2046	N	2023	-0-	-23	-0-	101	1	1922	2	N	-0-					-0-
06	2010	N	1792	-0-	-218	-0-	86	1	1706	2	N	-0-					-0-
07	2139	N	1995	-0-	-144	-0-	95	1	1900	2	N	-0-					-0-
08	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	628	-0-	-23	-0-	35	1	589	3	Y	4	2	8			5
							4	9									
04	630	N	526	-0-	-104	-0-	31	1	494	3	Y	1	2	1			4
							1	9									
05	620	N	496	-0-	-124	-0-	28	1	468	3	Y	-0-	1	1			3
06	600	N	390	-0-	-210	-0-	22	1	367	3	Y	1					4
							1	9									
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					4
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					4

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	802	-0-	-35	-0-	45	1	754	3	Y	3					6
							3	9									
04	810	N	715	-0-	-95	-0-	42	1	673	3	Y	-0-	2	1			4
05	809	N	809	-0-	-0-	-0-	45	1	763	3	Y	1	2	1			3
							1	9									
06	780	N	745	-0-	-35	-0-	42	1	702	3	Y	1					4
							1	9									
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					4
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					4

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	2442	-0-	-69	-0-	2442	3			N	-0-					-0-
04	2430	N	2304	-0-	-126	-0-	2303	3	1	9	N	1	1	8			-0-
05	2492	N	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-
06	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
*07	2509	N	2509	-0-	-0-	-0-	2509	3			N	-0-					-0-
08	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1352	-0-	-105	-0-	95 2	1 9	1255	3	Y	2					4
04	1470	N	1326	-0-	-144	-0-	75 1	1 9	1250	3	Y	1	5	1			-0-
05	1376	N	1376	-0-	-0-	-0-	80 2	1 9	1294	3	Y	2					2
06	1352	N	1352	-0-	-0-	-0-	75 1	1 9	1276	3	Y	1					3
07	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					3
08	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					3

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	602	-0-	-18	-0-	52	1	548	3	Y	2	2	1			1
							2	9									
04	570	N	542	-0-	-28	-0-	31	1	511	3	Y	-0-	1	1			-0-
05	593	N	593	-0-	-0-	-0-	36	1	556	3	Y	1					1
							1	9									
06	570	N	563	-0-	-7	-0-	35	1	527	3	Y	1	2	1			-0-
							1	9									
*07	565	N	565	-0-	-0-	-0-	37	1	528	3	Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	42	1	443	3	Y	1	1	1			1
							1	9									
04	452	N	452	-0-	-0-	-0-	26	1	426	3	Y	-0-	1	1			-0-
05	500	N	500	-0-	-0-	-0-	30	1	469	3	Y	1					1
							1	9									
06	480	N	467	-0-	-13	-0-	29	1	438	3	Y	-0-	1	1			-0-
*07	466	N	466	-0-	-0-	-0-	30	1	436	3	Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	2064	-0-	-137	-0-	95	1	1969	3	N	-0-					-0-
04	2070	N	2008	-0-	-62	-0-	94	1	1913	3	N	1	1	8			-0-
							1	9									
05	2139	N	2104	-0-	-35	-0-	96	1	2008	3	N	-0-					-0-
06	2010	N	1997	-0-	-13	-0-	89	1	1908	3	N	-0-					-0-
07	2077	N	1975	-0-	-102	-0-	92	1	1883	3	N	-0-					-0-
08	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	849	-0-	-143	-0-	48	1	800	2	Y	1	2	1			1
							1	9									
04	819	N	819	-0-	-0-	-0-	44	1	775	2	Y	-0-					1
05	822	N	822	-0-	-0-	-0-	40	1	781	2	Y	1					2
							1	9									
06	816	N	816	-0-	-0-	-0-	39	1	777	2	Y	-0-					2
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					2
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	27 9	1 9	474	2	Y	8	4	1	5	8	1
04	420	N	409	-0-	-11	-0-	24 2	1 9	383	2	Y	2					3
05	437	N	437	-0-	-0-	-0-	25 4	1 9	408	2	Y	4	2	1	3	8	2
06	480	N	296	-0-	-184	-0-	16 1	1 9	279	2	Y	1	2	1			1
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

03	1271	N	856	-0-	-415	-0-	45 6	1 9	805	2	Y	5	11	1			2
04	1170	N	360	-0-	-810	-0-	21 1	1 9	338	2	Y	1					3
05	1333	N	153	-0-	-1180	-0-	9 1	1 9	143	2	Y	1	3	1			1
06	1541	N	1541	-0-	-0-	-0-	84 6	1 9	1451	2	Y	5	1	1			5
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					5
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					5

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	911	-0-	-267	-0-	49	1	862	3	N	-0-					-0-
04	1080	N	942	-0-	-138	-0-	50	1	892	3	N	-0-					-0-
05	979	N	979	-0-	-0-	-0-	51	1	928	3	N	-0-					-0-
06	961	N	961	-0-	-0-	-0-	51	1	910	3	N	-0-					-0-
07	961	N	900	-0-	-61	-0-	47	1	853	3	N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	4052	-0-	-319	-0-	189	1	3863	3	N	-0-					-0-
04	4140	X	3860	-0-	-280	-0-	181	1	3679	3	N	-0-					-0-
05	4247	X	3630	-0-	-617	-0-	179	1	3450	3	N	1	1	8			-0-
							1	9									
06	3990	X	3570	-0-	-420	-0-	177	1	3393	3	N	-0-					-0-
07	4123	X	3820	-0-	-303	-0-	187	1	3632	3	N	1	1	8			-0-
							1	9									
08	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	654	-0-	-59	-0-	42	1	612	2	N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	44	1	641	2	N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	44	1	621	2	N	-0-					-0-
06	630	N	617	-0-	-13	-0-	41	1	576	2	N	-0-					-0-
*07	813	N	813	-0-	-0-	-0-	53	1	760	2	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	950	-0-	-11	-0-	62	1	888	3	N	-0-					-0-
04	932	N	932	-0-	-0-	-0-	60	1	872	3	N	-0-					-0-
05	953	N	953	-0-	-0-	-0-	64	1	889	3	N	-0-					-0-
06	930	N	868	-0-	-62	-0-	51	1	817	3	N	-0-					-0-
07	961	N	903	-0-	-58	-0-	54	1	847	3	N	2	2	8			-0-
							2	9									
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	68	-0-	-304	-0-	68	3			N	-0-					-0-
04	210	N	75	-0-	-135	-0-	75	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	191	-0-	-26	-0-	4 1 2 9		185	3	Y	2	3	1			1
04	205	N	205	-0-	-0-	-0-	4 1 1 9		200	3	Y	1					2
05	236	N	236	-0-	-0-	-0-	5 1 3 9		228	3	Y	3					5
06	247	N	247	-0-	-0-	-0-	6 1		241	3	Y	-0-					5
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					5
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					5

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	1 1		11	3	Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1 1		11	3	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1 1		12	3	Y	-0-					-0-
06	12	N	11	-0-	-1	-0-	1 1		10	3	Y	-0-					-0-
07	12	N	9	-0-	-3	-0-	9 3				Y	-0-					-0-
08	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	659	-0-	-23	-0-	37	1	622	2	Y	-0-					5
04	660	N	628	-0-	-32	-0-	34	1	594	2	Y	-0-					5
05	651	N	634	-0-	-17	-0-	31	1	603	2	Y	-0-	5	5			-0-
06	630	N	609	-0-	-21	-0-	29	1	580	2	Y	-0-					-0-
07	651	N	608	-0-	-43	-0-	29	1	579	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

03	1891	N	1566	-0-	-325	-0-	32	1	1517	3	Y	15	25	1			8
							17	9									
04	1860	N	1422	-0-	-438	-0-	28	1	1387	3	Y	6					14
							7	9									
05	1674	N	1461	-0-	-213	-0-	34	1	1412	3	Y	14					28
							15	9									
06	1530	N	1427	-0-	-103	-0-	35	1	1392	3	Y	-0-					28
07	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					28
08	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					28

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

03	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-	1	1			-0-
04	169	N	169	-0-	-0-	-0-	10	1	156	2	Y	3	2	8			1
							3	9									
05	179	N	179	-0-	-0-	-0-	10	1	168	2	Y	1	1	1			1
							1	9									
06	174	N	174	-0-	-0-	-0-	9	1	164	2	Y	1	1	1			1
							1	9									
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
08	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2945	X	2758	-0-	-187	-0-	181	1	2577	3	N	-0-			-0-
04	2850	X	2678	-0-	-172	-0-	176	1	2502	3	N	-0-			-0-
05	2945	X	2780	-0-	-165	-0-	176	1	2604	3	N	-0-			-0-
06	2730	X	2550	-0-	-180	-0-	158	1	2392	3	N	-0-			-0-
07	2821	X	2699	-0-	-122	-0-	163	1	2536	3	N	-0-			-0-
08	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT			-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1038	-0-	-109	-0-	48 8	1 9	982	3	N	7	7	8			-0-
04	930	N	708	-0-	-222	-0-	33 3	1 9	672	3	N	3	3	8			-0-
05	1178	N	832	-0-	-346	-0-	41	1	791	3	N	-0-					-0-
06	990	N	783	-0-	-207	-0-	39	1	744	3	N	-0-					-0-
*07	745	N	745	-0-	-0-	-0-	36	1	709	3	N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1220	-0-	-144	-0-	57	1	1163	3	N	-0-					-0-
04	1200	N	1101	-0-	-99	-0-	52	1	1049	3	N	-0-					-0-
05	1209	N	1078	-0-	-131	-0-	53	1	1025	3	N	-0-					-0-
06	1170	N	1078	-0-	-92	-0-	54	1	1024	3	N	-0-					-0-
*07	1206	N	1206	-0-	-0-	-0-	59	1	1147	3	N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2050	-0-	-492	-0-	95 2	1 9	1953	3	N	2	2	8			-0-
04	2100	N	1947	-0-	-153	-0-	91	1	1856	3	N	-0-					-0-
05	2015	N	2000	-0-	-15	-0-	99	1	1901	3	N	-0-					-0-
06	2027	N	2027	-0-	-0-	-0-	102	1	1925	3	N	-0-					-0-
*07	2076	N	2076	-0-	-0-	-0-	102	1	1974	3	N	-0-					-0-
08	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	579	-0-	-41	-0-	27	1	550	3	N	2	2	8			-0-
							2	9									
04	600	N	510	-0-	-90	-0-	24	1	484	3	N	2	2	8			-0-
							2	9									
05	589	N	513	-0-	-76	-0-	25	1	486	3	N	2	2	8			-0-
							2	9									
06	570	N	542	-0-	-28	-0-	27	1	515	3	N	-0-					-0-
07	527	N	485	-0-	-42	-0-	24	1	460	3	N	1	1	8			-0-
							1	9									
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	834	N	834	-0-	-0-	-0-	44	1	776	3	Y	13	13	1			13
							14	9									
04	609	N	609	-0-	-0-	-0-	32	1	565	3	Y	11	14	1			10
							12	9									
05	775	N	565	-0-	-210	-0-	32	1	524	3	Y	8	12	1			6
							9	9									
06	750	N	653	-0-	-97	-0-	35	1	606	3	Y	11	8	1			9
							12	9									
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					9
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					9

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	3134	-0-	-245	-0-	166	1	2916	3	Y	47	51	1			49
							52	9									
04	3270	X	3071	-0-	-199	-0-	163	1	2847	3	Y	55	55	1			49
							61	9									
05	3348	X	3137	-0-	-211	-0-	177	1	2907	3	Y	48	61	1			36
							53	9									
06	3180	X	2977	-0-	-203	-0-	159	1	2764	3	Y	49	43	1			42
							54	9									
07	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					42
08	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					42

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1043	N	1043	-0-	-0-	-0-	68	1	975	3	N	-0-					-0-
04	1049	N	1049	-0-	-0-	-0-	68 2	1 9	979	3	N	2	2	8			-0-
05	1111	N	1111	-0-	-0-	-0-	74 4	1 9	1033	3	N	4	4	8			-0-
06	1063	N	1063	-0-	-0-	-0-	62	1	1001	3	N	-0-					-0-
*07	1073	N	1073	-0-	-0-	-0-	65	1	1008	3	N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	946	-0-	-77	-0-	44	1	902	3	N	-0-					-0-
04	930	N	913	-0-	-17	-0-	43	1	870	3	N	-0-					-0-
05	961	N	884	-0-	-77	-0-	44	1	840	3	N	-0-					-0-
06	930	N	889	-0-	-41	-0-	44	1	845	3	N	-0-					-0-
07	930	N	882	-0-	-48	-0-	43	1	839	3	N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188 N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
04	250 N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
05	202 N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
06	240 N	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
07	248 N	199	-0-	-49	-0-	10	1	189	3	N	-0-					-0-
08	217 N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1592	N	1592	-0-	-0-	-0-	85	1	1496	3	Y	10	14	1			11
							11	9									
04	1590	N	1447	-0-	-143	-0-	78	1	1357	3	Y	11	9	1			13
							12	9									
05	1767	N	1614	-0-	-153	-0-	92	1	1508	3	Y	13	17	1			9
							14	9									
06	1530	N	1509	-0-	-21	-0-	81	1	1416	3	Y	11	9	1			11
							12	9									
07	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					11
08	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					11

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

03	1704	N	1704	-0-	-0-	-0-	148	1	1552	3	Y	4	4	1			3
							4	9									
04	1601	N	1601	-0-	-0-	-0-	91	1	1508	3	Y	2	4	1			1
							2	9									
05	1705	N	1608	-0-	-97	-0-	96	1	1509	3	Y	3					4
							3	9									
06	1650	N	1367	-0-	-283	-0-	85	1	1281	3	Y	1	4	1			1
							1	9									
07	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					1
08	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					1

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

03	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

03	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	24	1	501	3	N	2	2	8			-0-
							2	9									
04	480	N	445	-0-	-35	-0-	21	1	424	3	N	-0-					-0-
05	527	N	421	-0-	-106	-0-	21	1	400	3	N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	33	1	628	3	N	-0-					-0-
*07	615	N	615	-0-	-0-	-0-	30	1	585	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1033	-0-	-52	-0-	90	1	939	3	Y	4	3	1	1	8	2
							4	9									
04	1020	N	507	-0-	-513	-0-	29	1	478	3	Y	-0-	2	1			-0-
05	1424	N	1424	-0-	-0-	-0-	85	1	1332	3	Y	6	3	8			3
							7	9									
06	1099	N	1099	-0-	-0-	-0-	69	1	1029	3	Y	1	3	1			1
							1	9									
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
08	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					1

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1290	N	1290	-0-	-0-	-0-	112	1	1170	3	Y	7	3	1	4	8	2
							8	9									
04	1242	N	1242	-0-	-0-	-0-	70	1	1164	3	Y	7	3	1	5	8	1
							8	9									
05	1269	N	1269	-0-	-0-	-0-	76	1	1186	3	Y	6	4	8			3
							7	9									
06	1260	N	1124	-0-	-136	-0-	70	1	1053	3	Y	1	3	1			1
							1	9									
07	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					1
08	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	4527	-0-	-309	-0-	240	1	4213	3	Y	67	71	1			70
							74	9									
04	4590	X	4226	-0-	-364	-0-	225	1	3917	3	Y	76	78	1			68
							84	9									
05	4650	X	4438	-0-	-212	-0-	250	1	4114	3	Y	67	84	1			51
							74	9									
06	4500	X	4293	-0-	-207	-0-	229	1	3987	3	Y	70	61	1			60
							77	9									
07	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					60
08	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					60

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	708	-0-	-36	-0-	104	1	604	3	N	-0-					-0-
04	690	N	677	-0-	-13	-0-	99	1	578	3	N	-0-					-0-
05	775	N	679	-0-	-96	-0-	99	1	580	3	N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	96	1	604	3	N	-0-					-0-
*07	777	N	777	-0-	-0-	-0-	102	1	675	3	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1156	-0-	-146	-0-	54	1	1101	3	N	1	1	8			-0-
							1	9									
04	1230	N	1126	-0-	-104	-0-	53	1	1073	3	N	-0-					-0-
05	1333	N	1149	-0-	-184	-0-	57	1	1092	3	N	-0-					-0-
06	1221	N	1221	-0-	-0-	-0-	61	1	1160	3	N	-0-					-0-
07	1178	N	1113	-0-	-65	-0-	54	1	1059	3	N	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	3	1	42	3	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2596 N	2596	-0-	-0-	-0-	121	1	2475	3	N	-0-					-0-
04	2479 N	2479	-0-	-0-	-0-	116	1	2360	3	N	3	3	8			-0-
						3	9									
05	2335 N	2335	-0-	-0-	-0-	115	1	2216	3	N	4	4	8			-0-
						4	9									
06	2342 N	2342	-0-	-0-	-0-	116	1	2226	3	N	-0-					-0-
07	2294 N	2276	-0-	-18	-0-	111	1	2162	3	N	3	3	8			-0-
						3	9									
08	2294 N	NO RPT	-0-	-2294	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488 N	1470	-0-	-18	-0-	128	1	1339	3	Y	3	4	1			2
						3	9									
04	1470 N	1369	-0-	-101	-0-	78	1	1288	3	Y	3	4	1			1
						3	9									
05	1488 N	1426	-0-	-62	-0-	86	1	1338	3	Y	2					3
						2	9									
06	1410 N	1361	-0-	-49	-0-	85	1	1274	3	Y	2	4	1			1
						2	9									
07	1426 N	NO RPT	-0-	-1426	-0-					Y	NO RPT					1
08	1426 N	NO RPT	-0-	-1426	-0-					Y	NO RPT					1

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	208	-0-	-9	-0-	15 1	1 9	192	3	Y	1					1
04	210	N	188	-0-	-22	-0-	11	1	177	3	Y	-0-	1	1			-0-
05	199	N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					-0-
06	210	N	201	-0-	-9	-0-	11	1	190	3	Y	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	470	-0-	-212	-0-	31	1	439	3	N	-0-					-0-
04	660	N	440	-0-	-220	-0-	29	1	411	3	N	-0-					-0-
05	620	N	421	-0-	-199	-0-	27	1	394	3	N	-0-					-0-
06	450	N	394	-0-	-56	-0-	24	1	370	3	N	-0-					-0-
07	465	N	395	-0-	-70	-0-	24	1	371	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1657	N	1657	-0-	-0-	-0-	144 6	1 9	1507	3	Y	5	4	1	2	8	2
04	1620	N	1545	-0-	-75	-0-	88 3	1 9	1454	3	Y	3	4	1			1
05	1647	N	1647	-0-	-0-	-0-	99 3	1 9	1545	3	Y	3					4
06	1590	N	1562	-0-	-28	-0-	98 1	1 9	1463	3	Y	1	4	1			1
07	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					1
08	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					1

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	895	N	895	-0-	-0-	-0-	78	1	816	3	Y	1	2	1			1
							1	9									
04	840	N	706	-0-	-134	-0-	40	1	665	3	Y	1	2	1			-0-
							1	9									
05	899	N	875	-0-	-24	-0-	52	1	820	3	Y	3	1	8			2
							3	9									
06	870	N	856	-0-	-14	-0-	53	1	802	3	Y	1	2	1			1
							1	9									
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					1

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

03	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	205	-0-	-105	-0-	13	1	192	3	N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	22	1	315	3	N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	24	1	331	3	N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	22	1	358	3	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	19	1	303	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1777	-0-	-83	-0-	125	1 2 9	1650	3	Y	2					4
04	1770	N	1738	-0-	-32	-0-	98	1 4 9	1636	3	Y	4	6	1	1	8	1
05	1729	N	1729	-0-	-0-	-0-	101	1 1 9	1627	3	Y	1					2
06	1710	N	1650	-0-	-60	-0-	91	1 3 9	1556	3	Y	3	1	8			4
07	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					4
08	1736	N	NO RPT	-0-	-1736	-0-					Y	NO RPT					4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-					-0-
04	300	N	296	-0-	-4	-0-	14	1	282	3	N	-0-					-0-
05	310	N	265	-0-	-45	-0-	13	1	252	3	N	-0-					-0-
06	300	N	104	-0-	-196	-0-	5	1	99	3	N	-0-					-0-
07	310	N	225	-0-	-85	-0-	11	1	214	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4061	X	3112	-0-	-949	-0-	143	1	2969	3	N	-0-					-0-
04	3570	X	3023	-0-	-547	-0-	142	1	2881	3	N	-0-					-0-
05	3441	X	3138	-0-	-303	-0-	143	1	2994	3	N	1	1	8			-0-
							1	9									
06	3180	X	3042	-0-	-138	-0-	136	1	2905	3	N	1	1	8			-0-
							1	9									
07	3131	X	3048	-0-	-83	-0-	141	1	2905	3	N	2	2	8			-0-
							2	9									
08	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1402	N	1402	-0-	-0-	-0-	92	1	1310	3	N	-0-					-0-
04	1380	N	1323	-0-	-57	-0-	86	1	1236	3	N	1	1	8			-0-
							1	9									
05	1333	N	1325	-0-	-8	-0-	89	1	1236	3	N	-0-					-0-
06	1350	N	1229	-0-	-121	-0-	72	1	1157	3	N	-0-					-0-
07	1364	N	1232	-0-	-132	-0-	74	1	1158	3	N	-0-					-0-
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1156	-0-	-425	-0-	76	1	1080	3	N	-0-					-0-
04	1470	N	1265	-0-	-205	-0-	82	1	1183	3	N	-0-					-0-
05	1470	N	1470	-0-	-0-	-0-	99	1	1371	3	N	-0-					-0-
06	1325	N	1325	-0-	-0-	-0-	78	1	1247	3	N	-0-					-0-
*07	1305	N	1305	-0-	-0-	-0-	79	1	1226	3	N	-0-					-0-
08	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
04	1860	N	1819	-0-	-41	-0-	1819	3			N	-0-					-0-
05	1922	N	1912	-0-	-10	-0-	1912	3			N	-0-					-0-
06	1860	N	1823	-0-	-37	-0-	1823	3			N	-0-					-0-
07	1891	N	1814	-0-	-77	-0-	1814	3			N	-0-					-0-
08	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	476	-0-	-20	-0-	22	1	454	3	N	-0-					-0-
04	480	N	441	-0-	-39	-0-	21	1	420	3	N	-0-					-0-
05	496	N	463	-0-	-33	-0-	21	1	442	3	N	-0-					-0-
06	450	N	431	-0-	-19	-0-	19	1	412	3	N	-0-					-0-
07	465	N	431	-0-	-34	-0-	20	1	411	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	479	-0-	-48	-0-	22	1	457	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	21	1	429	3	N	1	1	8			-0-
							1	9									
05	496	N	432	-0-	-64	-0-	21	1	411	3	N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	23	1	432	3	N	-0-					-0-
07	465	N	450	-0-	-15	-0-	22	1	428	3	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1125	N	1125	-0-	-0-	-0-	60	1	1057	3	Y	7	10	1			8
							8	9									
04	1200	N	857	-0-	-343	-0-	46	1	804	3	Y	6	6	1			8
							7	9									
05	1271	N	1122	-0-	-149	-0-	64	1	1048	3	Y	9	11	1			6
							10	9									
06	1083	N	1083	-0-	-0-	-0-	58	1	1016	3	Y	8	6	1			8
							9	9									
07	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					8
08	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					8

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	767	-0-	-39	-0-	50	1	717	3	N	-0-					-0-
04	750	N	747	-0-	-3	-0-	49	1	698	3	N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	55	1	821	3	N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	50	1	761	3	N	-0-					-0-
*07	892	N	892	-0-	-0-	-0-	54	1	838	3	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	214	-0-	-189	-0-	14	1	200	3	N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	41	1	583	3	N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	32	1	469	3	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
*07	743	N	743	-0-	-0-	-0-	45	1	698	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	2701	-0-	-864	-0-	126	1	2575	3	N	-0-					-0-
04	3360	X	3178	-0-	-182	-0-	149	1	3028	3	N	1	1	8			-0-
							1	9									
05	2910	X	2910	-0-	-0-	-0-	143	1	2764	3	N	3	3	8			-0-
							3	9									
06	2842	X	2842	-0-	-0-	-0-	141	1	2701	3	N	-0-					-0-
07	3286	X	2804	-0-	-482	-0-	137	1	2666	3	N	1	1	8			-0-
							1	9									
08	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	X	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
04	30	X	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
05	31	X	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	30	X	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
07	31	X	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
08	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2389	X	2389	-0-	-0-	-0-	111	1	2278	3	N	-0-					-0-
04	2310	X	2310	-0-	-0-	-0-	108	1	2200	3	N	2	2	8			-0-
							2	9									
05	2449	X	2114	-0-	-335	-0-	104	1	2008	3	N	2	2	8			-0-
							2	9									
06	2370	X	2338	-0-	-32	-0-	116	1	2222	3	N	-0-					-0-
*07	3100	N	3102	-0-	2	2	152	1	2950	3	N	-0-					-0-
08	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10385	X	9654	-0-	-731	-0-	448 11	1 9	9195	3	N	10	10	8			-0-
04	9960	X	9381	-0-	-579	-0-	437 8	1 9	8936	3	N	7	7	8			-0-
05	9951	X	9504	-0-	-447	-0-	472 8	1 9	9024	3	N	7	7	8			-0-
06	9600	X	8945	-0-	-655	-0-	451 1	1 9	8493	3	N	1	1	8			-0-
07	9548	X	9087	-0-	-461	-0-	448 2	1 9	8637	3	N	2	2	8			-0-
08	9548	X	NO RPT	-0-	-9548	-0-					N	NO RPT					-0-

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	2212	-0-	-144	-0-	119 15	1 9	2078	3	Y	14	19	1			16
04	2250	N	2002	-0-	-248	-0-	108 15	1 9	1879	3	Y	14	12	1			18
05	2325	N	2211	-0-	-114	-0-	126 20	1 9	2065	3	Y	18	24	1			12
06	2164	N	2164	-0-	-0-	-0-	117 18	1 9	2029	3	Y	16	12	1			16
07	2325	X	NO RPT	-0-	-2325	-0-					Y	NO RPT					16
08	2201	X	NO RPT	-0-	-2201	-0-					Y	NO RPT					16

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

03	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	450	N	242	-0-	-208	-0-	242	2			N	-0-					-0-
07	310	N	243	-0-	-67	-0-	243	2			N	-0-					-0-
08	279	N	213	-0-	-66	-0-	213	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	358	-0-	-14	-0-	38	1	320	3	Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	37	1	312	3	Y	-0-					-0-
05	372	N	346	-0-	-26	-0-	36	1	310	3	Y	-0-					-0-
06	360	N	342	-0-	-18	-0-	35	1	307	3	Y	-0-					-0-
07	372	N	131	-0-	-241	-0-	14	1	117	3	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	337	-0-	-363	265	18	1	318	3	Y	1					2
							1	9									
04	562	N	297	-0-	-265	-0-	16	1	280	3	Y	1					3
							1	9									
05	310	N	291	-0-	-19	-0-	16	1	273	3	Y	2	4	1			1
							2	9									
06	300	N	248	-0-	-52	-0-	14	1	233	3	Y	1					2
							1	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	684	-0-	-16	1377	19	1 9	664	3	Y	1					3
04	2037	N	660	-0-	-1377	-0-	660	3			Y	-0-					3
05	744	N	620	-0-	-124	-0-	619	3	1	9	Y	1	3	1			1
06	660	N	651	-0-	-9	-0-	650	3	1	9	Y	1					2
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	T. A.		329	-0-	329	329	329	3			N	-0-					-0-
05	T. A.		332	-0-	332	661	332	3			N	-0-					-0-
06	T. A.		296	-0-	296	957	296	3			N	-0-					-0-
*07	1245	X	288	-0-	-957	-0-	288	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

*01	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-
*02	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
*03	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					-0-
*04	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					-0-
*05	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					-0-
*06	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-
07	899	N	877	-0-	-22	-0-	877	2			Y	-0-					-0-
08	899	N	851	-0-	-48	-0-	851	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	32	1	88	2	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	155	N	31	-0-	-124	-0-	5	1	26	2	N	-0-					-0-
*08	58	N	58	-0-	-0-	-0-	22	1	36	2	N	-0-					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC 800311
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					90
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					90
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					90
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					90
*07	85	N	85	-0-	-0-	-0-	85	2			N	-0-					90
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					39
04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					39
05	554	N	554	-0-	-0-	-0-	554	2			N	-0-					39
06	620	N	620	-0-	-0-	-0-	620	2			N	-0-					39
*07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					39
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					9
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					9
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					9
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					9
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					9
*08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
COG OPERATING LLC 166150
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	R	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	166	R	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	158	R	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	177	R	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*08	186	R	186	-0-	-0-	-0-	186	3			N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

03	31	#	27	-0-	-4	-0-	26	1	1	3	N	-0-					99
04	30	#	27	-0-	-3	-0-	26	1	1	3	N	-0-					99
05	31	#	29	-0-	-2	-0-	28	1	1	3	N	-0-					99
06	30	#	28	-0-	-2	-0-	27	1	1	3	N	-0-					99
07	31	#	27	-0-	-4	-0-	26	1	1	3	N	-0-					99
08	31	#	25	-0-	-6	-0-	24	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

03	13	N	13	-0-	-0-	-0-	1	4	12	9	N	11					43
04	14	N	14	-0-	-0-	-0-	1	4	13	9	N	12					55
05	11	N	11	-0-	-0-	-0-	1	4	10	9	N	9					64
06	13	N	13	-0-	-0-	-0-	1	4	12	9	N	11					76
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76
08	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					76

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	830	-0-	-224	-0-	830	2			N	-0-					-0-
04	1020	N	753	-0-	-267	-0-	8	1	745	2	N	-0-					-0-
05	1067	N	1067	-0-	-0-	-0-	242	1	825	2	N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	3	1	845	2	N	-0-					-0-
*08	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

03	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

03	465	N	393	-0-	-72	-0-	393	2			N	-0-					-0-
04	450	N	242	-0-	-208	-0-	3	1	239	2	N	-0-					-0-
05	465	N	290	-0-	-175	-0-	66	1	224	2	N	-0-					-0-
06	390	N	207	-0-	-183	-0-	207	2			N	-0-					-0-
07	248	N	203	-0-	-45	-0-	1	1	202	2	N	-0-					-0-
*08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

03	341	N	220	-0-	-121	-0-	220	2			N	-0-					-0-
04	360	N	248	-0-	-112	-0-	3	1	245	2	N	-0-					-0-
05	372	N	362	-0-	-10	-0-	82	1	280	2	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	1	1	272	2	N	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

03	310	N	243	-0-	-67	-0-	243	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	3	1	275	2	N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	84	1	286	2	N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	1	1	250	2	N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
04	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
05	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
06	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
07	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
08	0	W	-0-	-0-	-0-	3780					N	-0-					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

03	0	W	-0-	-0-	-0-	-0-					N	-0-					323
04	0	W	-0-	-0-	-0-	-0-					N	-0-					323
05	0	W	-0-	-0-	-0-	-0-					N	-0-					323
06	0	W	-0-	-0-	-0-	-0-					N	-0-					323
07	0	W	-0-	-0-	-0-	-0-					N	-0-					323
08	0	W	-0-	-0-	-0-	-0-					N	-0-					323

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

03	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	17	1	60	2	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					176
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					176
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					176
06	300	N	287	-0-	-13	-0-	287	2			N	-0-					176
07	642	N	642	-0-	-0-	-0-	642	2			N	-0-					176
08	310	N	-0-	-0-	-310	-0-					N	-0-					176

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
04	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-
05	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-
06	2605	X	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
07	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
*08	2553	X	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					55
04	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					55
05	1076	N	1076	-0-	-0-	-0-	1	1	1075	2	N	-0-					55
06	1140	N	997	-0-	-143	-0-	1	1	996	2	N	-0-					55
07	1147	N	1030	-0-	-117	-0-	1	1	1029	2	N	-0-					55
08	1085	N	1054	-0-	-31	-0-	1	1	1053	2	N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	5834	-0-	2734	2734	5790	2	44	9	N	40					105
04	3000	N	4597	-0-	1597	4331	4557	2	40	9	N	36	3	8			138
05	3100	N	3107	-0-	7	4338	3096	2	11	9	N	10					148
06	6525	X	2187	-0-	-4338	-0-	2147	2	40	9	N	36	3	8			181
07	3656	X	3656	-0-	-0-	-0-	3647	2	9	9	N	8					189
*08	4459	X	4459	-0-	-0-	-0-	4408	2	51	9	N	46	177	1	16	8	42

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	N	2557	-0-	-16	-0-	2557	2			N	-0-					204
04	2672	N	2672	-0-	-0-	-0-	2672	2			N	-0-					204
05	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					204
06	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					204
07	2759	N	2545	-0-	-214	-0-	2545	2			N	-0-					204
08	2356	N	-0-	-0-	-2356	-0-					N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3473	X	3473	-0-	-0-	-0-	3473	2			N	-0-					243
04	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-					243
05	2441	X	2441	-0-	-0-	-0-	2441	2			N	-0-					243
06	1710	X	-0-	-0-	-1710	-0-					N	12	1	8			254
07	4662	X	4662	-0-	-0-	-0-	4662	2			N	-0-					254
08	1767	X	-0-	-0-	-1767	-0-					N	-0-					254

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2634	-0-	-342	-0-	2479	2	155	9	N	141	353	1			168
04	2880	X	2867	-0-	-13	-0-	2739	2	128	9	N	116					284
05	2976	X	2691	-0-	-285	-0-	2498	2	193	9	N	175	178	1			281
06	2686	X	2686	-0-	-0-	-0-	2513	2	173	9	N	157	174	1			264
07	2598	N	2598	-0-	-0-	-0-	2513	2	85	9	N	77					341
08	1984	N	-0-	-0-	-1984	-0-					N	82	185	1			238

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1799	-0-	-278	-0-	1799	2			N	-0-					121
04	1890	N	1725	-0-	-165	-0-	1725	2			N	-0-					121
05	1860	N	1784	-0-	-76	-0-	1784	2			N	-0-					121
06	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					121
07	1798	N	1752	-0-	-46	-0-	1752	2			N	-0-					121
08	1798	N	-0-	-0-	-1798	-0-					N	-0-					121

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2116	-0-	-922	-0-	2114	2	2	9	N	2	2	8			151
04	3011	X	3011	-0-	-0-	-0-	3009	2	2	9	N	2					153
05	2821	X	2729	-0-	-92	-0-	2727	2	2	9	N	2					155
06	2730	X	2556	-0-	-174	-0-	2552	2	4	9	N	4					159
07	3038	N	2552	-0-	-486	-0-	2552	2			N	-0-					159
08	2728	N	-0-	-0-	-2728	-0-					N	-0-					159

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1303	-0-	-30	-0-	1303	2			N	-0-					136
04	1098	N	1098	-0-	-0-	-0-	1096	2	2	9	N	2					138
05	1426	N	1075	-0-	-351	-0-	1073	2	2	9	N	2					140
06	1260	N	1163	-0-	-97	-0-	1161	2	2	9	N	2					142
07	1163	N	1163	-0-	-0-	-0-	1161	2	2	9	N	2					144
08	1085	N	-0-	-0-	-1085	-0-					N	-0-					144

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9207	X	6261	-0-	-2946	-0-	6209	2	52	9	Y	47					199
04	7650	X	6654	-0-	-996	-0-	6597	2	57	9	Y	52					251
05	7905	X	6358	-0-	-1547	-0-	6349	2	9	9	Y	8					259
06	6870	X	-0-	-0-	-6870	-0-					Y	18	1	8			276
07	7099	X	5938	-0-	-1161	-0-	5927	2	11	9	Y	10	183	1			103
08	6882	X	-0-	-0-	-6882	-0-					Y	39					142

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1418	N	1418	-0-	-0-	-0-	1397	2	21	9	N	19	2	8			242
04	1110	N	700	-0-	-410	-0-	698	2	2	9	N	2					244
05	1362	N	1362	-0-	-0-	-0-	1340	2	22	9	N	20					264
06	1380	N	-0-	-0-	-1380	-0-					N	23	1	8			286
07	1435	N	1435	-0-	-0-	-0-	1422	2	13	9	N	12					298
08	1364	N	-0-	-0-	-1364	-0-					N	17					315

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3944	X	3944	-0-	-0-	-0-	3926	2	18	9	N	16	189	1			55
04	3010	X	3010	-0-	-0-	-0-	2986	2	24	9	N	22					77
05	3636	X	3636	-0-	-0-	-0-	3600	2	36	9	N	33					110
06	2460	X	-0-	-0-	-2460	-0-					N	18	1	8			127
07	3396	X	3396	-0-	-0-	-0-	3360	2	36	9	N	33					160
08	2542	X	-0-	-0-	-2542	-0-					N	11					171

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4901	X	4901	-0-	-0-	-0-	4871	2	30	9	N	27					154
04	4710	X	4206	-0-	-504	-0-	4184	2	22	9	N	20					174
05	4960	X	1857	-0-	-3103	-0-	1843	2	14	9	N	13					187
06	4800	X	-0-	-0-	-4800	-0-					N	28	1	8			214
07	5585	X	5585	-0-	-0-	-0-	5578	2	7	9	N	6					220
08	3937	X	-0-	-0-	-3937	-0-					N	28					248

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1595	-0-	-110	-0-	1595	2			N	-0-					185
04	1741	N	1741	-0-	-0-	-0-	1734	2	7	9	N	6					191
05	1789	N	1789	-0-	-0-	-0-	1780	2	9	9	N	8					199
06	1590	N	1590	-0-	-0-	-0-	1587	2	3	9	N	3					202
07	1798	N	1595	-0-	-203	-0-	1587	2	8	9	N	7	179	1			30
08	1798	N	-0-	-0-	-1798	-0-					N	14					44

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	99					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF. 10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1880	N	1880	-0-	-0-	-0-	1866	2	14	9	N	13					115
04	1959	N	1959	-0-	-0-	-0-	1957	2	2	9	N	2					117
05	1993	N	1993	-0-	-0-	-0-	1987	2	6	9	N	5					122
06	1768	N	1768	-0-	-0-	-0-	1758	2	10	9	N	9					131
07	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					131
08	1643	N	-0-	-0-	-1643	-0-					N	-0-					131

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	476	N	463	-0-	-13	-0-	357	2	106	9	N	96					96
03	434	N	372	-0-	-62	-0-	372	2			N	-0-					96
04	420	N	-0-	-0-	-420	-0-					N	-0-					96
05	878	N	878	-0-	-0-	-0-	878	2			N	-0-					96
06	360	N	229	-0-	-131	-0-	229	2			N	-0-					96
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					96
08	868	N	-0-	-0-	-868	-0-					N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	545	-0-	-261	-0-	526	2	19	9	Y	17					292
04	660	N	430	-0-	-230	-0-	416	2	14	9	Y	13	185	1			120
05	620	N	395	-0-	-225	-0-	388	2	7	9	Y	6					126
06	540	N	487	-0-	-53	-0-	484	2	3	9	Y	3					129
07	487	N	487	-0-	-0-	-0-	484	2	3	9	Y	3					132
08	403	N	-0-	-0-	-403	-0-					Y	3					135

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2176	N	2176	-0-	-0-	-0-	2143	2	33	9	N	30					250
04	2100	N	1033	-0-	-1067	-0-	1010	2	23	9	N	21	181	1			90
05	2232	N	2082	-0-	-150	-0-	2063	2	19	9	N	17					107
06	2100	N	2013	-0-	-87	-0-	1985	2	28	9	N	25					132
07	1994	N	1994	-0-	-0-	-0-	1985	2	9	9	N	8					140
08	2077	N	-0-	-0-	-2077	-0-					N	11					151

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1755	N	532	-0-	-1223	-0-	480	2	52	9	N	47					47
03	589	N	515	-0-	-74	-0-	515	2			N	-0-					47
*04	2970	X	539	-0-	-2431	-0-	487	2	52	9	N	47					47
05	3069	X	480	-0-	-2589	-0-	480	2			N	-0-					47
06	2970	X	464	-0-	-2506	-0-	464	2			N	-0-					47
07	527	X	464	-0-	-63	-0-	464	2			N	-0-					47
08	527	X	-0-	-0-	-527	-0-					N	-0-					47

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1705	-0-	-124	-0-	1705	2			N	-0-					178
04	1731	N	1731	-0-	-0-	-0-	1729	2	2	9	N	2					180
05	1922	N	1680	-0-	-242	-0-	1680	2			N	-0-					180
06	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					180
07	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					180
08	1674	N	-0-	-0-	-1674	-0-					N	-0-					180

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2864	X	2864	-0-	-0-	-0-	2825	2	39	9	N	35					459
04	2010	X	-0-	-0-	-2010	-0-					N	61	180	1	2	8	338
05	2077	X	1618	-0-	-459	-0-	1585	2	33	9	N	30					368
06	3482	X	3482	-0-	-0-	-0-	3402	2	80	9	N	73	190	1			251
07	3445	X	3445	-0-	-0-	-0-	3402	2	43	9	N	39					290
08	2077	X	-0-	-0-	-2077	-0-					N	14					304

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1677	N	1677	-0-	-0-	-0-	1674	2	3	9	N	3					155
04	1620	N	1567	-0-	-53	-0-	1567	2			N	-0-					155
05	1612	N	1607	-0-	-5	-0-	1604	2	3	9	N	3					158
06	1620	N	1535	-0-	-85	-0-	1535	2			N	-0-					158
07	1612	N	1535	-0-	-77	-0-	1535	2			N	-0-					158
08	1612	N	-0-	-0-	-1612	-0-					N	-0-					158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	40	-0-	-84	-0-	40	2			N	-0-					60
04	90	N	-0-	-0-	-90	-0-					N	2	2	8			60
05	62	N	4	-0-	-58	-0-	4	2			N	-0-					60
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					60
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					60
08	4	N	-0-	-0-	-4	-0-					N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	-0-	-0-	-899	-0-					N	2					206
04	490	N	490	-0-	-0-	-0-	488	2	2	9	N	2					208
05	2531	N	2531	-0-	-0-	-0-	2529	2	2	9	N	2					210
06	0	N	-0-	-0-	-0-	-0-					N	3	1	8			212
07	1384	N	1384	-0-	-0-	-0-	1382	2	2	9	N	2					214
08	2542	N	-0-	-0-	-2542	-0-					N	7					221

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	139	-0-	-822	-0-	139	2			N	-0-					123
04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					123
05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					123
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					123
07	279	N	113	-0-	-166	-0-	113	2			N	-0-					123
08	310	N	-0-	-0-	-310	-0-					N	-0-					123

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1946	N	1946	-0-	-0-	-0-	1939	2	7	9	N	6					171
04	1643	N	1643	-0-	-0-	-0-	1636	2	7	9	N	6					177
05	1873	N	1873	-0-	-0-	-0-	1864	2	9	9	N	8					185
06	1890	N	1534	-0-	-356	-0-	1527	2	7	9	N	6					191
07	1705	N	1530	-0-	-175	-0-	1527	2	3	9	N	3					194
08	1860	N	-0-	-0-	-1860	-0-					N	3					197

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	430	-0-	-4	-0-	430	3			N	-0-					61
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					61
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					61
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					61
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					61
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					61

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					80
04	818	N	818	-0-	-0-	-0-	818	2			N	-0-					80
05	818	N	818	-0-	-0-	-0-	818	2			N	-0-					80
06	840	N	759	-0-	-81	-0-	747	2	12	9	N	11	11	8			80
07	837	N	822	-0-	-15	-0-	822	2			N	-0-					80
*08	812	N	812	-0-	-0-	-0-	812	2			N	-0-					80

WALKER "A" WELL #: 2 RRCID -> 119268 COMPL. DATE 11/27/1985 TOTAL DEPTH 6126 PERF. 5937 - 6006

03	0	N	-0-	-0-	-0-	-0-					N	-0-	37	7			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/09/2015 - P/A 04/09/15

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

03	837	N	820	-0-	-17	-0-	820	3			N	-0-					76
04	810	N	796	-0-	-14	-0-	796	3			N	-0-					76
05	837	N	817	-0-	-20	-0-	817	3			N	-0-					76
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					76
07	837	N	813	-0-	-24	-0-	813	3			N	-0-					76
*08	822	N	822	-0-	-0-	-0-	822	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

03	434	N	386	-0-	-48	-0-	386	2			N	-0-					91
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					91
05	465	N	416	-0-	-49	-0-	416	2			N	-0-					91
06	414	N	414	-0-	-0-	-0-	414	2			N	-0-					91
07	434	N	397	-0-	-37	-0-	397	2			N	-0-					91
*08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

03	744	N	528	-0-	-216	-0-	528	2			Y	-0-					29
04	720	N	531	-0-	-189	-0-	531	2			Y	-0-					29
05	744	N	515	-0-	-229	-0-	515	2			Y	-0-					29
06	510	N	473	-0-	-37	-0-	473	2			Y	-0-					29
07	558	N	470	-0-	-88	-0-	470	2			Y	-0-					29
08	527	N	485	-0-	-42	-0-	485	2			Y	-0-					29

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	693	-0-	-20	-0-	693	2			N	-0-					76
04	690	N	630	-0-	-60	-0-	630	2			N	-0-					76
05	713	N	687	-0-	-26	-0-	687	2			N	-0-					76
06	660	N	648	-0-	-12	-0-	648	2			N	-0-					76
07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					76
*08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					76

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

03	248	N	222	-0-	-26	-0-	222	2			Y	-0-					8
04	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					8
05	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					8
06	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					8
07	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					8
*08	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					8

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

03	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					15
04	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					15
05	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					15
06	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					15
07	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					15
*08	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					15

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

03	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

03	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					15
04	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					15
05	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					15
06	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					15
07	372	N	333	-0-	-39	-0-	333	2			Y	-0-					15
*08	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					15

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					124
04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					124
05	747	N	747	-0-	-0-	-0-	747	2			N	-0-					124
06	750	N	743	-0-	-7	-0-	743	2			N	-0-					124
07	783	N	783	-0-	-0-	-0-	783	2			N	-0-					124
*08	834	N	834	-0-	-0-	-0-	834	2			N	-0-					124

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					33
04	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					33
05	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					33
06	998	N	998	-0-	-0-	-0-	998	2			Y	-0-					33
07	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					33
*08	1043	N	1043	-0-	-0-	-0-	1043	2			Y	-0-					33

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	569	-0-	-20	-0-	569	2			Y	-0-					1
04	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					1
05	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					1
06	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					1
07	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					1
*08	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1083	N	1083	-0-	-0-	-0-	1083	2			Y	-0-					30
04	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					30
05	1069	N	1069	-0-	-0-	-0-	1069	2			Y	-0-					30
06	1050	N	1007	-0-	-43	-0-	1007	2			Y	-0-					30
07	1085	N	977	-0-	-108	-0-	977	2			Y	-0-					30
*08	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					30

ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
04	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
05	744	N	723	-0-	-21	-0-	723	3			N	-0-					-0-
06	720	N	703	-0-	-17	-0-	703	3			N	-0-					-0-
07	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	660	N	390	-0-	-270	-0-	390	3			N	-0-					-0-
05	589	N	366	-0-	-223	-0-	366	3			N	-0-					-0-
06	390	N	292	-0-	-98	-0-	292	3			N	-0-					-0-
07	403	N	244	-0-	-159	-0-	244	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	642	N	217	-0-	-425	-0-	217	3			Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	3			Y	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	3			Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	X	147	-0-	-482	-0-	147	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
07	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
04	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
05	186	N	101	-0-	-85	-0-	101	3			N	-0-					-0-
06	150	N	93	-0-	-57	-0-	93	3			N	-0-					-0-
07	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
06	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
08	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3		N	-0-			-0-
04	120	N	104	-0-	-16	-0-	104	3		N	-0-			-0-
05	124	N	96	-0-	-28	-0-	96	3		N	-0-			-0-
06	120	N	82	-0-	-38	-0-	82	3		N	-0-			-0-
07	93	N	48	-0-	-45	-0-	48	3		N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-				N	NO RPT			-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	119	3		N	-0-			-0-
04	120	N	89	-0-	-31	-0-	89	3		N	-0-			-0-
05	93	N	85	-0-	-8	-0-	85	3		N	-0-			-0-
06	235	N	235	-0-	-0-	-0-	235	3		N	-0-			-0-
*07	310	N	310	-0-	-0-	-0-	310	3		N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-				N	NO RPT			-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
04	66	N	66	-0-	-0-	-0-	66	3		N	-0-			-0-
05	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
06	60	N	53	-0-	-7	-0-	53	3		N	-0-			-0-
*07	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	329	-0-	-12	-0-	329	3		N	-0-			-0-
04	330	N	330	-0-	-0-	-0-	330	3		N	-0-			-0-
05	341	N	330	-0-	-11	-0-	330	3		N	-0-			-0-
06	330	N	310	-0-	-20	-0-	310	3		N	-0-			-0-
07	341	N	324	-0-	-17	-0-	324	3		N	-0-			-0-
08	341	N	NO RPT	-0-	-341	-0-				N	NO RPT			-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	561	N	192	-0-	-369	-0-	192	3		Y	-0-			-0-
04	174	N	174	-0-	-0-	-0-	174	3		Y	-0-			-0-
05	186	N	127	-0-	-59	-0-	127	3		Y	-0-			-0-
06	180	N	175	-0-	-5	-0-	175	3		Y	-0-			-0-
07	186	N	157	-0-	-29	-0-	157	3		Y	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-				Y	NO RPT			-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	38	-0-	-55	-0-	38	3		N	-0-			-0-
04	53	N	53	-0-	-0-	-0-	53	3		N	-0-			-0-
05	31	N	30	-0-	-1	-0-	30	3		N	-0-			-0-
06	49	N	49	-0-	-0-	-0-	49	3		N	-0-			-0-
07	62	N	49	-0-	-13	-0-	49	3		N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
06	180	N	178	-0-	-2	-0-	9	1	169	3	N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					26
04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					26
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					26
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					26
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					26
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					26

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	51	-0-	-112	-0-	51	3			Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	592	-0-	-108	419	592	3			Y	-0-					-0-
04	953	N	534	-0-	-419	-0-	534	3			Y	-0-					-0-
05	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
06	510	N	505	-0-	-5	-0-	505	3			Y	-0-					-0-
07	558	N	532	-0-	-26	-0-	532	3			Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	14	1	261	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	11	1	203	3	N	-0-					-0-
05	186	N	168	-0-	-18	-0-	9	1	159	3	N	-0-					-0-
06	270	N	112	-0-	-158	-0-	6	1	106	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	11	1	188	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	X	11	-0-	-13	-0-	11	3			N	-0-					-0-
04	14B2 EXT		5	-0-	5	5	5	3			N	-0-					-0-
05	53	X	48	-0-	-5	-0-	48	3			N	-0-					-0-
06	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	116	-0-	-64	-0-	116	3			N	-0-					-0-
07	186	N	54	-0-	-132	-0-	54	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	108	-0-	-261	-0-	108	3			Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
04	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	90	N	34	-0-	-56	-0-	34	3			N	-0-					-0-
07	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
05	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
06	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	460	-0-	-129	-0-	460	3			N	-0-					-0-
04	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
05	651	N	306	-0-	-345	-0-	306	3			N	-0-					-0-
06	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
*07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	998	-0-	-118	-0-	51	1	947	3	N	-0-					-0-
04	1050	N	952	-0-	-98	-0-	48	1	904	3	N	-0-					-0-
05	1023	N	985	-0-	-38	-0-	53	1	932	3	N	-0-					-0-
06	960	N	937	-0-	-23	-0-	49	1	888	3	N	-0-					-0-
07	992	N	991	-0-	-1	-0-	53	1	938	3	N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	338	-0-	-362	441	338	3			Y	-0-					-0-
04	761	N	320	-0-	-441	-0-	320	3			Y	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
07	341	N	295	-0-	-46	-0-	295	3			Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	758	-0-	58	1544	758	3			Y	-0-					-0-
04	2262	N	718	-0-	-1544	-0-	718	3			Y	-0-					-0-
05	775	N	752	-0-	-23	-0-	752	3			Y	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
*07	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
06	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
07	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	265	-0-	-435	109	265	3			Y	-0-					-0-
04	603	N	494	-0-	-109	-0-	494	3			Y	-0-					-0-
05	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
06	150	N	46	-0-	-104	-0-	46	3			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	180	N	60	-0-	-120	-0-	60	3			N	-0-					-0-
07	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
08	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	233	-0-	-41	-0-	233	3			Y	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
05	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					-0-
07	868	N	731	-0-	-137	-0-	731	3			Y	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	652	-0-	-48	922	652	3			Y	-0-					-0-
04	1503	N	581	-0-	-922	-0-	581	3			Y	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
07	589	N	395	-0-	-194	-0-	395	3			Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	513	-0-	-187	718	513	3			Y	-0-					-0-
04	1162	N	444	-0-	-718	-0-	444	3			Y	-0-					-0-
05	496	N	418	-0-	-78	-0-	418	3			Y	-0-					-0-
06	510	N	476	-0-	-34	-0-	476	3			Y	-0-					-0-
*07	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	180	N	113	-0-	-67	-0-	113	3			N	-0-					-0-
05	186	N	99	-0-	-87	-0-	99	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1017	-0-	-37	-0-	1017	3			N	-0-					-0-
04	990	N	981	-0-	-9	-0-	981	3			N	-0-					-0-
05	1023	N	998	-0-	-25	-0-	998	3			N	-0-					-0-
06	990	N	947	-0-	-43	-0-	947	3			N	-0-					-0-
07	1023	N	981	-0-	-42	-0-	981	3			N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
07	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	570	N	514	-0-	-56	-0-	514	3			N	-0-					-0-
07	558	N	480	-0-	-78	-0-	480	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

03	341	N	199	-0-	-142	-0-	199	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

03	571	N	179	-0-	-392	-0-	179	3			Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			Y	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	514	-0-	-75	-0-	512	3	2	9	N	2	2	8			-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
06	510	N	368	-0-	-142	-0-	368	3			N	-0-					-0-
07	558	N	440	-0-	-118	-0-	439	3	1	9	N	1	1	8			-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	60	-0-	-153	-0-	60	3			Y	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
05	372	N	344	-0-	-28	-0-	344	3			Y	-0-					-0-
06	390	N	140	-0-	-250	-0-	140	3			Y	-0-					-0-
07	372	N	232	-0-	-140	-0-	232	3			Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	480	N	437	-0-	-43	-0-	437	3			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	365	-0-	-131	-0-	365	3			N	-0-					-0-
04	660	N	345	-0-	-315	-0-	345	3			N	-0-					-0-
05	434	N	353	-0-	-81	-0-	353	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
06	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
06	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
04	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
07	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
05	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
04	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
05	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
06	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
*07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			Y	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	3			Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	300	N	214	-0-	-86	-0-	214	3			N	-0-					-0-
07	310	N	182	-0-	-128	-0-	182	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	536	-0-	-208	-0-	536	3			N	-0-					-0-
04	600	N	396	-0-	-204	-0-	396	3			N	-0-					-0-
05	651	N	528	-0-	-123	-0-	527	3	1	9	N	1	1	8			-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*07	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	472	-0-	-179	-0-	472	3			N	-0-					-0-
04	540	N	423	-0-	-117	-0-	423	3			N	-0-					-0-
05	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
06	450	N	385	-0-	-65	-0-	385	3			N	-0-					-0-
07	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
06	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
07	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	300	N	225	-0-	-75	-0-	225	3			N	-0-					-0-
05	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
06	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	529	-0-	-308	-0-	529	3			N	-0-					-0-
04	810	N	757	-0-	-53	-0-	757	3			N	-0-					-0-
05	806	N	777	-0-	-29	-0-	777	3			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
07	775	N	738	-0-	-37	-0-	738	3			N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	882	-0-	-79	-0-	882	3			N	-0-					-0-
04	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-
05	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
06	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	243	-0-	-67	-0-	243	3			Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-
07	248	N	205	-0-	-43	-0-	205	3			Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
05	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
06	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
05	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-
06	810	N	795	-0-	-15	-0-	795	3			N	-0-					-0-
07	837	N	814	-0-	-23	-0-	814	3			N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
04	120	N	60	-0-	-60	-0-	60	3			N	-0-					-0-
05	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	485	-0-	-73	-0-	485	3			N	-0-					-0-
04	570	N	462	-0-	-108	-0-	462	3			N	-0-					-0-
05	589	N	476	-0-	-113	-0-	476	3			N	-0-					-0-
06	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
*07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
07	372	N	294	-0-	-78	-0-	294	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	578	-0-	-11	-0-	578	3			Y	-0-					-0-
04	570	N	537	-0-	-33	-0-	537	3			Y	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
06	570	N	527	-0-	-43	-0-	527	3			Y	-0-					-0-
07	558	N	515	-0-	-43	-0-	515	3			Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	484	-0-	-12	-0-	484	3			Y	-0-					-0-
04	480	N	420	-0-	-60	-0-	420	3			Y	-0-					-0-
05	496	N	337	-0-	-159	-0-	337	3			Y	-0-					-0-
06	480	N	343	-0-	-137	-0-	343	3			Y	-0-					-0-
07	434	N	372	-0-	-62	-0-	372	3			Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	357	-0-	-15	-0-	357	3			Y	-0-					-0-
04	360	N	314	-0-	-46	-0-	314	3			Y	-0-					-0-
05	372	N	299	-0-	-73	-0-	299	3			Y	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			Y	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
05	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
04	600	N	412	-0-	-188	-0-	412	3			N	-0-					-0-
05	589	N	325	-0-	-264	-0-	325	3			N	-0-					-0-
06	540	N	212	-0-	-328	-0-	212	3			N	-0-					-0-
*07	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

03	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
05	496	N	476	-0-	-20	-0-	476	3			Y	-0-					-0-
06	540	N	472	-0-	-68	-0-	472	3			Y	-0-					-0-
*07	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

03	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
06	570	N	558	-0-	-12	-0-	558	3			N	-0-					-0-
*07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
06	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
07	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
05	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
06	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

03	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
04	210	N	161	-0-	-49	-0-	161	3			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

03	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
04	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-
05	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
06	270	N	209	-0-	-61	-0-	209	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	265	-0-	-45	-0-	265	3			Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
05	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	453	-0-	-229	-0-	453	3			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
05	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	651	N	566	-0-	-85	-0-	566	3			N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
04	450	N	364	-0-	-86	-0-	364	3			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	35					N	NO RPT					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	861	-0-	861	861	861	3			N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	861					N	NO RPT					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*07	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	296	-0-	-14	-0-	296	3			Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
07	341	N	324	-0-	-17	-0-	324	3			Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	706	-0-	-100	-0-	706	3			Y	-0-					-0-
04	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-
05	1932	N	1932	-0-	-0-	-0-	1932	3			Y	-0-					-0-
06	1608	N	1608	-0-	-0-	-0-	1608	3			Y	-0-					-0-
*07	1556	N	1556	-0-	-0-	-0-	1556	3			Y	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	270	N	161	-0-	-109	-0-	161	3			N	-0-					-0-
07	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

03	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
05	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
06	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-
07	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

03	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
06	630	N	623	-0-	-7	-0-	623	3			Y	-0-					-0-
*07	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	518	-0-	-40	-0-	518	3			Y	-0-					-0-
04	540	N	529	-0-	-11	-0-	529	3			Y	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
07	558	N	547	-0-	-11	-0-	547	3			Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
05	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
06	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-
07	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	359	-0-	-13	-0-	359	3			Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	3			Y	-0-					-0-
07	372	N	367	-0-	-5	-0-	367	3			Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
04	150	N	92	-0-	-58	-0-	92	3			N	-0-					-0-
05	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
06	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
05	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*07	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	796	-0-	-103	-0-	796	3			Y	-0-					-0-
04	780	N	776	-0-	-4	-0-	776	3			Y	-0-					-0-
05	837	N	774	-0-	-63	-0-	774	3			Y	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
*07	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
05	620	N	550	-0-	-70	-0-	550	3			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
07	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	159	-0-	-89	-0-	159	3			Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	30	-0-	-32	-0-	30	3			Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	287	-0-	-178	-0-	287	3			Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	161	-0-	-87	-0-	161	3			Y	-0-					-0-
04	240	N	159	-0-	-81	-0-	159	3			Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	234	3	1	9	N	1	1	8			-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1185	N	1185	-0-	-0-	-0-	1185	3			Y	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-
05	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
*07	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	889	N	889	-0-	-0-	-0-	889	3			Y	-0-					-0-
04	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
05	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
*07	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	484	-0-	-12	-0-	484	3			Y	-0-					-0-
04	480	N	420	-0-	-60	-0-	420	3			Y	-0-					-0-
05	496	N	337	-0-	-159	-0-	337	3			Y	-0-					-0-
06	480	N	343	-0-	-137	-0-	343	3			Y	-0-					-0-
07	434	N	372	-0-	-62	-0-	372	3			Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			Y	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			Y	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			Y	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	810	N	808	-0-	-2	-0-	808	3			N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*07	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
05	341	N	271	-0-	-70	-0-	271	3			Y	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	3			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
07	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	450	-0-	-108	-0-	450	3			N	-0-					-0-
04	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
06	480	N	475	-0-	-5	-0-	475	3			Y	-0-					-0-
*07	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	244	-0-	-66	-0-	244	3			Y	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			Y	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			Y	-0-					-0-
06	240	N	203	-0-	-37	-0-	203	3			Y	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	3			Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	287	-0-	-23	-0-	287	3			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
*07	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	323	-0-	-18	-0-	323	3			Y	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL WELL #: 30 RRCID -> 153627 COMPL. DATE 03/10/1995 TOTAL DEPTH 6139 PERF. 5608 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/30/2015 - PLUGGED 06/30/15

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	457	-0-	-8	-0-	457	3			Y	-0-					-0-
04	450	N	440	-0-	-10	-0-	440	3			Y	-0-					-0-
05	465	N	452	-0-	-13	-0-	452	3			Y	-0-					-0-
06	450	N	435	-0-	-15	-0-	435	3			Y	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	217	-0-	-62	-0-	217	3			Y	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			Y	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	3			Y	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	3			Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
05	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
07	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	395	-0-	-39	-0-	395	3			Y	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	3			Y	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	3			Y	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	605	-0-	-15	-0-	605	3			Y	-0-					-0-
04	600	N	524	-0-	-76	-0-	524	3			Y	-0-					-0-
05	620	N	421	-0-	-199	-0-	421	3			Y	-0-					-0-
06	600	N	428	-0-	-172	-0-	428	3			Y	-0-					-0-
07	527	N	465	-0-	-62	-0-	465	3			Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	954	-0-	-38	-0-	954	3			N	-0-					-0-
04	930	N	925	-0-	-5	-0-	925	3			N	-0-					-0-
05	961	N	956	-0-	-5	-0-	956	3			N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*07	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

03	217	N	143	-0-	-74	-0-	143	3			Y	-0-					-0-
04	210	N	141	-0-	-69	-0-	141	3			Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			Y	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			Y	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

03	93	N	60	-0-	-33	-0-	60	3			Y	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

03	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			Y	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	3			Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	75	-0-	-49	-0-	75	3			Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	75	-0-	-49	-0-	75	3			Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	267	-0-	-12	-0-	267	3			Y	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	3			Y	-0-					-0-
05	279	N	224	-0-	-55	-0-	224	3			Y	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			Y	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
04	240	N	209	-0-	-31	-0-	209	3			Y	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	3			Y	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			Y	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	353	-0-	-50	-0-	353	3			Y	-0-					-0-
04	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-
05	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
*07	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	136	-0-	-81	-0-	136	3			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	810	-0-	-27	-0-	810	3			Y	-0-					-0-
04	870	N	750	-0-	-120	-0-	750	3			Y	-0-					-0-
05	837	N	794	-0-	-43	-0-	794	3			Y	-0-					-0-
06	780	N	742	-0-	-38	-0-	742	3			Y	-0-					-0-
07	775	N	761	-0-	-14	-0-	761	3			Y	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	353	-0-	-50	-0-	353	3			Y	-0-					-0-
04	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-
05	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
*07	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
05	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			Y	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	3			Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	321	-0-	-20	-0-	321	3			Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MECKEL WELL #: 35 RRCID -> 155057 COMPL. DATE 04/21/1999 TOTAL DEPTH 6150 PERF. 5694 - 6032

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/01/2015 - PLUGGED 07/01/15

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

03	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*07	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

03	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	570	N	569	-0-	-1	-0-	569	3			N	-0-					-0-
05	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
06	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
07	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
05	186	N	127	-0-	-59	-0-	127	3			Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			Y	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
04	570	N	558	-0-	-12	-0-	558	3			N	-0-					-0-
05	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
05	527	N	516	-0-	-11	-0-	516	3			Y	-0-					-0-
06	510	N	210	-0-	-300	-0-	210	3			Y	-0-					-0-
07	527	N	349	-0-	-178	-0-	349	3			Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
04	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
05	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	3			Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
07	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
04	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
04	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1206	-0-	-3	-0-	1206	3			N	-0-					-0-
04	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
05	1209	N	1200	-0-	-9	-0-	1200	3			N	-0-					-0-
06	1170	N	1159	-0-	-11	-0-	1159	3			N	-0-					-0-
07	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
05	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
06	1110	N	1087	-0-	-23	-0-	1087	3			N	-0-					-0-
07	1178	N	1125	-0-	-53	-0-	1125	3			N	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
06	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-
07	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	807	-0-	-216	-0-	806	3	1	9	N	1	1	8			-0-
04	930	N	743	-0-	-187	-0-	742	3	1	9	N	1	1	8			-0-
05	930	N	786	-0-	-144	-0-	785	3	1	9	N	1	1	8			-0-
06	780	N	749	-0-	-31	-0-	749	3			N	-0-					-0-
*07	777	N	777	-0-	-0-	-0-	776	3	1	9	N	1	1	8			-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	736	-0-	-39	-0-	736	3			N	-0-					-0-
04	840	N	700	-0-	-140	-0-	700	3			N	-0-					-0-
05	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MECKEL WELL #: 43 RRCID -> 178014 COMPL. DATE 07/04/2000 TOTAL DEPTH 6230 PERF. 5553 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/22/2015 - PLUGGED 06/22/15

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

03	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
04	1290	N	864	-0-	-426	-0-	864	3			N	-0-					-0-
05	1116	N	851	-0-	-265	-0-	851	3			N	-0-					-0-
06	1170	N	797	-0-	-373	-0-	797	3			N	-0-					-0-
07	899	N	793	-0-	-106	-0-	793	3			N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

03	558	N	453	-0-	-105	-0-	453	3			N	-0-					-0-
04	570	N	457	-0-	-113	-0-	457	3			N	-0-					-0-
05	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
06	450	N	385	-0-	-65	-0-	385	3			N	-0-					-0-
07	465	N	378	-0-	-87	-0-	378	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
06	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
06	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	981	-0-	-11	-0-	979	3	2	9	N	2	2	8			-0-
04	960	N	921	-0-	-39	-0-	921	3			N	-0-					-0-
05	961	N	958	-0-	-3	-0-	958	3			N	-0-					-0-
06	960	N	895	-0-	-65	-0-	895	3			N	-0-					-0-
07	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	556	-0-	-126	-0-	556	3			N	-0-					-0-
04	540	N	497	-0-	-43	-0-	497	3			N	-0-					-0-
05	651	N	498	-0-	-153	-0-	498	3			N	-0-					-0-
06	540	N	485	-0-	-55	-0-	485	3			N	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
07	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	261	-0-	-111	-0-	261	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
05	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
06	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
04	1050	N	1013	-0-	-37	-0-	1013	3			N	-0-					-0-
05	1113	N	1113	-0-	-0-	-0-	1112	3	1	9	N	1	1	8			-0-
06	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
*07	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1479	-0-	-164	-0-	1479	3			N	-0-					-0-
04	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
05	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
06	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
07	1736	N	1630	-0-	-106	-0-	1630	3			N	-0-					-0-
08	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-
04	870	N	839	-0-	-31	-0-	839	3			N	-0-					-0-
05	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
06	840	N	822	-0-	-18	-0-	822	3			N	-0-					-0-
07	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	343	3	1	9	N	1	1	8			-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	960	N	758	-0-	-202	-0-	758	3			N	-0-					-0-
05	806	N	775	-0-	-31	-0-	775	3			N	-0-					-0-
06	780	N	753	-0-	-27	-0-	753	3			N	-0-					-0-
*07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
05	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
06	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
07	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
04	240	N	113	-0-	-127	-0-	113	3			N	-0-					-0-
05	217	N	120	-0-	-97	-0-	120	3			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	546	-0-	-43	-0-	544	3	2	9	N	2	2	8			-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
06	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
07	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	300	N	259	-0-	-41	-0-	258	3	1	9	N	1	1	8			-0-
05	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
07	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MECKEL WELL #: 53 RRCID -> 182699 COMPL. DATE 04/01/2001 TOTAL DEPTH 5995 PERF. 5570 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/23/2015 - PLUGGED 06/23/15

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	192	-0-	-87	-0-	192	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	648	N	648	-0-	-0-	-0-	646	3	2	9	N	2	2	8			-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	620	N	520	-0-	-100	-0-	520	3			N	-0-					-0-
06	630	N	387	-0-	-243	-0-	387	3			N	-0-					-0-
07	558	N	464	-0-	-94	-0-	464	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MECKEL WELL #: 50 RRCID -> 183124 COMPL. DATE 04/14/2001 TOTAL DEPTH 6040 PERF. 5680 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/25/2015 - PLUGGED 06/25/15

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	282	3	3	9	N	3	3	8			-0-
04	270	N	270	-0-	-0-	-0-	269	3	1	9	N	1	1	8			-0-
05	279	N	277	-0-	-2	-0-	276	3	1	9	N	1	1	8			-0-
06	270	N	265	-0-	-5	-0-	264	3	1	9	N	1	1	8			-0-
07	279	N	273	-0-	-6	-0-	272	3	1	9	N	1	1	8			-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
04	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	360	N	244	-0-	-116	-0-	244	3			N	-0-					-0-
07	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	310	N	250	-0-	-60	-0-	250	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	358	-0-	-14	-0-	18	1	340	3	N	-0-					-0-
04	360	N	350	-0-	-10	-0-	18	1	332	3	N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	19	1	339	3	N	-0-					-0-
06	360	N	345	-0-	-15	-0-	18	1	327	3	N	-0-					-0-
07	372	N	358	-0-	-14	-0-	19	1	339	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 16 RRCID -> 184380 COMPL. DATE 06/30/2001 TOTAL DEPTH 6262 PERF. 5718 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/14/2015 - PLUGGED 07/14/2015

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	90	N	40	-0-	-50	-0-	40	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
04	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-
05	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
06	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	629	3	3	9	N	3	3	8			-0-
04	630	N	606	-0-	-24	-0-	605	3	1	9	N	1	1	8			-0-
05	651	N	623	-0-	-28	-0-	622	3	1	9	N	1	1	8			-0-
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
07	620	N	596	-0-	-24	-0-	595	3	1	9	N	1	1	8			-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	310	N	236	-0-	-74	-0-	235	3	1	9	N	1	1	8			-0-
06	300	N	216	-0-	-84	-0-	216	3			N	-0-					-0-
07	310	N	213	-0-	-97	-0-	213	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	18	1	330	3	N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	17	1	295	3	N	-0-					-0-
06	330	N	256	-0-	-74	-0-	13	1	243	3	N	-0-					-0-
07	341	N	326	-0-	-15	-0-	17	1	309	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	620	N	447	-0-	-173	-0-	447	3			N	-0-					-0-
06	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	328	-0-	-13	-0-	327	3	1	9	N	1	1	8			-0-
04	330	N	311	-0-	-19	-0-	310	3	1	9	N	1	1	8			-0-
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	300	3	1	9	N	1	1	8			-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	344	3	1	9	N	1	1	8			-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	343	3	1	9	N	1	1	8			-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	579	-0-	-72	-0-	579	3			N	-0-					-0-
04	630	N	533	-0-	-97	-0-	532	3	1	9	N	1	1	8			-0-
05	620	N	546	-0-	-74	-0-	546	3			N	-0-					-0-
06	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

03	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	317	3	1	9	N	1	1	8			-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

03	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

03	558	N	510	-0-	-48	-0-	509	3	1	9	N	1	1	8			-0-
04	630	N	519	-0-	-111	-0-	519	3			N	-0-					-0-
05	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
06	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-
07	527	N	437	-0-	-90	-0-	436	3	1	9	N	1	1	8			-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1410	N	1410	-0-	-0-	-0-	72	1	1338	3	N	-0-					-0-
04	1386	N	1386	-0-	-0-	-0-	69	1	1317	3	N	-0-					-0-
05	1398	N	1398	-0-	-0-	-0-	75	1	1323	3	N	-0-					-0-
06	1350	N	1159	-0-	-191	-0-	61	1	1098	3	N	-0-					-0-
07	1426	N	1375	-0-	-51	-0-	74	1	1301	3	N	-0-					-0-
08	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 22 RRCID -> 188792 COMPL. DATE 02/06/2002 TOTAL DEPTH 6300 PERF. 5824 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/03/2015 - PLUGGED 08/03/2015

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
05	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
07	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
05	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-
06	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-
07	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	120	-0-	-128	-0-	120	3			N	-0-					-0-
04	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 36 RRCID -> 189653 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 6078 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/27/2015 - PLUGGED 07/27/2015

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-			-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-			-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-			-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-			-0-
08	13	N	NO RPT	-0-	-13	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-			-0-
05	93	N	42	-0-	-51	-0-	42	3			N	-0-			-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-			-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-			-0-
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-			-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-			-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-			-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
04	90	N	57	-0-	-33	-0-	3	1	54	3	N	-0-			-0-
05	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-			-0-
06	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-			-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-
05	279	N	259	-0-	-20	-0-	258	3	1	9	N	1	1	8			-0-
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
06	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	930	-0-	-0-	-0-	927	3	3	9	N	3	3	8			-0-
04	900	N	866	-0-	-34	-0-	865	3	1	9	N	1	1	8			-0-
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	900	N	838	-0-	-62	-0-	838	3			N	-0-					-0-
07	899	N	854	-0-	-45	-0-	853	3	1	9	N	1	1	8			-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	210	N	144	-0-	-66	-0-	144	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
05	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*07	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
06	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-
04	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	839	-0-	-29	-0-	837	3	2	9	N	2	2	8			-0-
04	840	N	794	-0-	-46	-0-	793	3	1	9	N	1	1	8			-0-
05	899	N	872	-0-	-27	-0-	871	3	1	9	N	1	1	8			-0-
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*07	848	N	848	-0-	-0-	-0-	847	3	1	9	N	1	1	8			-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
07	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 43 RRCID -> 193583 COMPL. DATE 07/06/2002 TOTAL DEPTH 6350 PERF. 5920 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/16/2015 - PLUGGED 07/16/2015

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
04	90	N	26	-0-	-64	-0-	26	3			N	-0-					-0-
05	93	N	22	-0-	-71	-0-	22	3			N	-0-					-0-
06	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	95	-0-	-29	-0-	32	1	63	3	N	-0-					-0-
04	120	N	85	-0-	-35	-0-	28	1	57	3	N	-0-					-0-
05	124	N	76	-0-	-48	-0-	22	1	54	3	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	21	1	49	3	N	-0-					-0-
07	93	N	63	-0-	-30	-0-	13	1	50	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 56 RRCID -> 193599 COMPL. DATE 01/15/2003 TOTAL DEPTH 6319 PERF. 5628 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/29/2015 - PLUGGED 07/29/2015

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-
04	420	N	344	-0-	-76	-0-	344	3			N	-0-					-0-
05	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
06	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	46	1	66	3	N	-0-					-0-
04	120	N	99	-0-	-21	-0-	39	1	60	3	N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	49	1	78	3	N	-0-					-0-
06	120	N	90	-0-	-30	-0-	35	1	55	3	N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	13	1	88	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
04	360	N	209	-0-	-151	-0-	209	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1518	-0-	-1	-0-	78	1	1438	3	N	2	2	8			-0-
							2	9									
04	1470	N	1430	-0-	-40	-0-	72	1	1358	3	N	-0-					-0-
05	1519	N	1422	-0-	-97	-0-	76	1	1346	3	N	-0-					-0-
06	1470	N	1438	-0-	-32	-0-	76	1	1362	3	N	-0-					-0-
07	1488	N	1481	-0-	-7	-0-	79	1	1401	3	N	1	1	8			-0-
							1	9									
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	231	3	1	9	N	1	1	8			-0-
06	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1420	N	1420	-0-	-0-	-0-	87 1	1 9	1332	3	N	1	1	8			-0-
04	1879	N	1879	-0-	-0-	-0-	84	1	1795	3	N	-0-					-0-
05	1881	N	1881	-0-	-0-	-0-	87	1	1794	3	N	-0-					-0-
06	1753	N	1753	-0-	-0-	-0-	84	1	1669	3	N	-0-					-0-
*07	1679	N	1679	-0-	-0-	-0-	87	1	1592	3	N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	498	-0-	-60	-0-	87	1	411	3	N	-0-					-0-
04	510	N	472	-0-	-38	-0-	84	1	388	3	N	-0-					-0-
05	496	N	478	-0-	-18	-0-	87	1	391	3	N	-0-					-0-
06	480	N	452	-0-	-28	-0-	84	1	368	3	N	-0-					-0-
07	496	N	449	-0-	-47	-0-	87	1	362	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

03	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
05	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	87	1	262	3	N	-0-					-0-
04	360	N	335	-0-	-25	-0-	84	1	251	3	N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	87	1	260	3	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	84	1	253	3	N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	87	1	260	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
06	210	N	94	-0-	-116	-0-	94	3			N	-0-					-0-
07	186	N	83	-0-	-103	-0-	83	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	434	N	363	-0-	-71	-0-	363	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	87	1	346	3	N	-0-					-0-
04	420	N	415	-0-	-5	-0-	84	1	331	3	N	-0-					-0-
05	403	N	395	-0-	-8	-0-	87	1	308	3	N	-0-					-0-
06	420	N	401	-0-	-19	-0-	84	1	317	3	N	-0-					-0-
07	434	N	400	-0-	-34	-0-	87	1	313	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	442	-0-	-54	-0-	49	1	393	3	N	-0-					-0-
04	450	N	415	-0-	-35	-0-	47	1	368	3	N	-0-					-0-
05	465	N	413	-0-	-52	-0-	49	1	364	3	N	-0-					-0-
06	420	N	393	-0-	-27	-0-	47	1	346	3	N	-0-					-0-
07	434	N	372	-0-	-62	-0-	49	1	323	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
06	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
07	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1101	N	1101	-0-	-0-	-0-	87	1	1014	3	N	-0-			-0-
04	1059	N	1059	-0-	-0-	-0-	84	1	975	3	N	-0-			-0-
05	1089	N	1089	-0-	-0-	-0-	87	1	1002	3	N	-0-			-0-
06	1080	N	1051	-0-	-29	-0-	84	1	967	3	N	-0-			-0-
07	1085	N	1078	-0-	-7	-0-	87	1	991	3	N	-0-			-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

03	93	N	51	-0-	-42	-0-	51	3			N	-0-			-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-			-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-			-0-
06	60	N	34	-0-	-26	-0-	34	3			N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

03	682	N	674	-0-	-8	-0-	674	3			N	-0-			-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-			-0-
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-			-0-
06	660	N	623	-0-	-37	-0-	623	3			N	-0-			-0-
07	682	N	636	-0-	-46	-0-	636	3			N	-0-			-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

03	62	N	22	-0-	-40	-0-	22	3			N	-0-			-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-			-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-			-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
*07	51	N	51	-0-	-0-	-0-	51	3			N	-0-			-0-
08	8	N	NO RPT	-0-	-8	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

03	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

03	162	N	162	-0-	-0-	-0-	162	3			N	-0-			-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-			-0-
05	186	N	150	-0-	-36	-0-	150	3			N	-0-			-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-			-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

03	318	N	318	-0-	-0-	-0-	318	3			N	-0-			-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-			-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-			-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-			-0-
*07	369	N	369	-0-	-0-	-0-	369	3			N	-0-			-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	11	1	56	3	N	2	2	8			-0-
							2	9									
04	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	38	1	274	3	N	1	1	8			-0-
							1	9									
06	309	N	309	-0-	-0-	-0-	43	1	266	3	N	-0-					-0-
*07	371	N	371	-0-	-0-	-0-	36	1	335	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	690	N	663	-0-	-27	-0-	663	3			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	180	N	104	-0-	-76	-0-	104	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
04	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
05	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
04	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
05	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
06	1560	N	1499	-0-	-61	-0-	1499	3			N	-0-					-0-
07	1643	N	1515	-0-	-128	-0-	1515	3			N	-0-					-0-
08	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
04	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
05	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*07	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	418	3	1	9	N	1	1	8			-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	358	-0-	-107	-0-	93	1	265	3	N	-0-					-0-
04	420	N	367	-0-	-53	-0-	90	1	277	3	N	-0-					-0-
05	403	N	344	-0-	-59	-0-	93	1	251	3	N	-0-					-0-
06	360	N	329	-0-	-31	-0-	90	1	239	3	N	-0-					-0-
07	372	N	325	-0-	-47	-0-	93	1	232	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1122	-0-	-25	-0-	1122	3			N	-0-					-0-
04	1110	N	1086	-0-	-24	-0-	1086	3			N	-0-					-0-
05	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
06	1080	N	1028	-0-	-52	-0-	1028	3			N	-0-					-0-
07	1116	N	1087	-0-	-29	-0-	1086	3	1	9	N	1	1	8			-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

03	558	N	485	-0-	-73	-0-	485	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

03	403	N	119	-0-	-284	-0-	119	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	310	N	232	-0-	-78	-0-	232	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

03	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
04	510	N	465	-0-	-45	-0-	465	3			N	-0-					-0-
05	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
06	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
07	496	N	331	-0-	-165	-0-	331	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	642	N	642	-0-	-0-	-0-	64	1	576	3	N	2	2	8			-0-
							2	9									
04	624	N	624	-0-	-0-	-0-	62	1	561	3	N	1	1	8			-0-
							1	9									
05	645	N	645	-0-	-0-	-0-	64	1	581	3	N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	62	1	464	3	N	-0-					-0-
07	496	N	490	-0-	-6	-0-	64	1	426	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	351	3	1	9	N	1	1	8			-0-
05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
06	360	N	238	-0-	-122	-0-	238	3			N	-0-					-0-
07	372	N	244	-0-	-128	-0-	244	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	155	3	1	9	N	1	1	8			-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*07	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
07	217	N	135	-0-	-82	-0-	135	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	464	-0-	-125	-0-	464	3			N	-0-					-0-
04	510	N	411	-0-	-99	-0-	411	3			N	-0-					-0-
05	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
06	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

03	186	N	79	-0-	-107	-0-	79	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	348	3	1	9	N	1	1	8			-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

03	1178	N	1032	-0-	-146	-0-	1032	3			N	-0-					-0-
04	1020	N	960	-0-	-60	-0-	960	3			N	-0-					-0-
05	1085	N	951	-0-	-134	-0-	951	3			N	-0-					-0-
06	990	N	875	-0-	-115	-0-	875	3			N	-0-					-0-
07	992	N	859	-0-	-133	-0-	859	3			N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	883	-0-	-47	-0-	64	1	817	3	N	2	2	8			-0-
							2	9									
04	870	N	835	-0-	-35	-0-	62	1	773	3	N	-0-					-0-
05	1054	N	881	-0-	-173	-0-	64	1	817	3	N	-0-					-0-
06	840	N	835	-0-	-5	-0-	62	1	773	3	N	-0-					-0-
07	868	N	855	-0-	-13	-0-	64	1	791	3	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

03	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
06	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
07	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

03	527	N	357	-0-	-170	-0-	357	3			N	-0-					-0-
04	420	N	307	-0-	-113	-0-	307	3			N	-0-					-0-
05	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-
06	360	N	278	-0-	-82	-0-	278	3			N	-0-					-0-
07	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

03	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 5 RRCID -> 208585 COMPL. DATE 06/16/2004 TOTAL DEPTH 6502 PERF. 6065 - 6247

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/21/2015 - PLUGGED 07/21/2015

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

03	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
04	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
05	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
06	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
07	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	64	1	254	3	N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	62	1	239	3	N	-0-					-0-
05	310	N	309	-0-	-1	-0-	64	1	245	3	N	-0-					-0-
06	300	N	295	-0-	-5	-0-	62	1	233	3	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	64	1	236	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	330	N	278	-0-	-52	-0-	278	3			N	-0-					-0-
05	372	N	269	-0-	-103	-0-	269	3			N	-0-					-0-
06	330	N	243	-0-	-87	-0-	243	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
04	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	484	3	1	9	N	1	1	8			-0-
06	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
07	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	555	-0-	-127	-0-	555	3			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
05	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	682	N	581	-0-	-101	-0-	581	3			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	600	N	543	-0-	-57	-0-	543	3			N	-0-					-0-
05	589	N	539	-0-	-50	-0-	538	3	1	9	N	1	1	8			-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	457	-0-	-39	-0-	455	3	2	9	N	2	2	8			-0-
04	510	N	433	-0-	-77	-0-	433	3			N	-0-					-0-
05	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
06	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	335	-0-	-99	-0-	335	3			N	-0-					-0-
04	390	N	301	-0-	-89	-0-	301	3			N	-0-					-0-
05	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
06	330	N	267	-0-	-63	-0-	267	3			N	-0-					-0-
07	310	N	141	-0-	-169	-0-	141	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	699	-0-	-76	-0-	699	3			N	-0-					-0-
04	720	N	679	-0-	-41	-0-	679	3			N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
06	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-
07	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	496	N	406	-0-	-90	-0-	406	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
04	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
05	403	N	390	-0-	-13	-0-	389	3	1	9	N	1	1	8			-0-
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
07	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	558	-0-	-248	-0-	558	3			N	-0-					-0-
04	750	N	669	-0-	-81	-0-	669	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
07	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
06	330	N	246	-0-	-84	-0-	246	3			N	-0-					-0-
07	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-
04	870	N	820	-0-	-50	-0-	820	3			N	-0-					-0-
05	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-
06	840	N	781	-0-	-59	-0-	781	3			N	-0-					-0-
07	837	N	582	-0-	-255	-0-	582	3			N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
07	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	316	3	1	9	N	1	1	8			-0-
05	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	324	-0-	-141	-0-	324	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	613	-0-	-7	-0-	611	3	2	9	N	2	2	8			-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	620	N	500	-0-	-120	-0-	500	3			N	-0-					-0-
06	600	N	487	-0-	-113	-0-	487	3			N	-0-					-0-
07	527	N	416	-0-	-111	-0-	416	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
06	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
07	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
06	660	N	629	-0-	-31	-0-	629	3			N	-0-					-0-
07	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	570	N	474	-0-	-96	-0-	474	3			N	-0-					-0-
07	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
06	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
07	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	650	-0-	-32	-0-	132	1	518	3	N	-0-					-0-
04	660	N	625	-0-	-35	-0-	128	1	497	3	N	-0-					-0-
05	651	N	643	-0-	-8	-0-	132	1	511	3	N	-0-					-0-
06	630	N	621	-0-	-9	-0-	128	1	493	3	N	-0-					-0-
07	651	N	637	-0-	-14	-0-	132	1	505	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
05	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
04	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
05	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
06	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
07	372	N	304	-0-	-68	-0-	304	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
04	660	N	624	-0-	-36	-0-	624	3			N	-0-					-0-
05	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
06	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
07	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
05	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
06	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
04	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
05	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
07	496	N	463	-0-	-33	-0-	462	3	1	9	N	1	1	8			-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	475	-0-	-83	-0-	475	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
07	713	N	607	-0-	-106	-0-	607	3			N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
07	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
07	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
04	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-
05	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
06	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
07	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-
04	450	N	221	-0-	-229	-0-	221	3			N	-0-					-0-
05	434	N	210	-0-	-224	-0-	210	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
04	660	N	469	-0-	-191	-0-	469	3			N	-0-					-0-
05	589	N	461	-0-	-128	-0-	461	3			N	-0-					-0-
06	540	N	367	-0-	-173	-0-	367	3			N	-0-					-0-
07	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	640	-0-	-42	-0-	640	3			N	-0-					-0-
04	660	N	625	-0-	-35	-0-	625	3			N	-0-					-0-
05	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
06	630	N	603	-0-	-27	-0-	603	3			N	-0-					-0-
07	651	N	616	-0-	-35	-0-	616	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
07	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
04	540	N	521	-0-	-19	-0-	521	3			N	-0-					-0-
05	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	211	1	364	3	N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	204	1	352	3	N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	211	1	367	3	N	-0-					-0-
06	570	N	556	-0-	-14	-0-	204	1	352	3	N	-0-					-0-
07	589	N	568	-0-	-21	-0-	211	1	357	3	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	163	-0-	-85	-0-	163	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
07	124	N	44	-0-	-80	-0-	44	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
06	390	N	326	-0-	-64	-0-	326	3			N	-0-					-0-
07	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	294	3	1	9	N	1	1	8			-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
04	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
05	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
*07	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	440	3	1	9	N	1	1	8			-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	420	N	362	-0-	-58	-0-	362	3			N	-0-					-0-
07	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
04	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
05	1457	N	1415	-0-	-42	-0-	1415	3			N	-0-					-0-
06	1410	N	1361	-0-	-49	-0-	1361	3			N	-0-					-0-
07	1426	N	1386	-0-	-40	-0-	1386	3			N	-0-					-0-
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	660	N	660	-0-	-0-	-0-	658	3	2	9	N	2	2	8			-0-
04	630	N	620	-0-	-10	-0-	619	3	1	9	N	1	1	8			-0-
05	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
06	630	N	618	-0-	-12	-0-	618	3			N	-0-					-0-
07	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-
04	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-
05	372	N	267	-0-	-105	-0-	266	3	1	9	N	1	1	8			-0-
06	330	N	144	-0-	-186	-0-	144	3			N	-0-					-0-
07	310	N	144	-0-	-166	-0-	144	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	431	3	1	9	N	1	1	8			-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					4
04	69	N	69	-0-	-0-	-0-	68	3	1	9	Y	1	1	8			4
05	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					4
06	60	N	26	-0-	-34	-0-	26	3			Y	-0-					4
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					4
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					4

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

03	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

03	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
04	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
05	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
06	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-
07	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	453	-0-	-167	-0-	453	3			N	-0-					-0-
04	630	N	356	-0-	-274	-0-	356	3			N	-0-					-0-
05	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
06	450	N	329	-0-	-121	-0-	329	3			N	-0-					-0-
07	372	N	304	-0-	-68	-0-	304	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
04	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
05	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
06	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
07	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	180	N	121	-0-	-59	-0-	121	3			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
06	150	N	93	-0-	-57	-0-	93	3			N	-0-					-0-
07	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
04	510	N	455	-0-	-55	-0-	455	3			N	-0-					-0-
05	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
06	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
07	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
04	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
05	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
06	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
07	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	750	N	215	-0-	-535	-0-	215	3			N	-0-					-0-
05	403	N	2	-0-	-401	-0-	2	3			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	217	N	14	-0-	-203	-0-	14	3			N	-0-					-0-
08	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

03	527	N	449	-0-	-78	-0-	448	3	1	9	N	1	1	8			-0-
04	540	N	426	-0-	-114	-0-	426	3			N	-0-					-0-
05	496	N	416	-0-	-80	-0-	416	3			N	-0-					-0-
06	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-
07	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

03	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
04	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
06	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
04	750	N	742	-0-	-8	-0-	742	3			N	-0-					-0-
05	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
06	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
07	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	430	3	2	9	N	2	2	8			-0-
04	765	N	765	-0-	-0-	-0-	754	3	11	9	N	10	10	8			-0-
05	574	N	574	-0-	-0-	-0-	571	3	3	9	N	3	3	8			-0-
06	481	N	481	-0-	-0-	-0-	480	3	1	9	N	1	1	8			-0-
07	558	N	467	-0-	-91	-0-	464	3	3	9	N	3	3	8			-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	180	N	105	-0-	-75	-0-	105	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	535	3	2	9	N	2	2	8			-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	510	N	346	-0-	-164	-0-	346	3			N	-0-					-0-
07	465	N	321	-0-	-144	-0-	321	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	908	-0-	-53	-0-	908	3			N	-0-					-0-
04	900	N	880	-0-	-20	-0-	880	3			N	-0-					-0-
05	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
06	870	N	852	-0-	-18	-0-	852	3			N	-0-					-0-
07	899	N	878	-0-	-21	-0-	878	3			N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	14B2 EXT		112	-0-	112	112	112	3			N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	112					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	50	3			Y	-0-					6
04	60	N	46	-0-	-14	-0-	46	3			Y	-0-					6
05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					6
06	60	N	40	-0-	-20	-0-	40	3			Y	-0-					6
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					6
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					6

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
04	330	N	79	-0-	-251	-0-	79	3			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
07	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	494	-0-	-2	-0-	491	3	3	9	Y	3	3	8			5
04	484	N	484	-0-	-0-	-0-	483	3	1	9	Y	1	1	8			5
05	496	N	496	-0-	-0-	-0-	492	3	4	9	Y	4	4	8			5
06	480	N	474	-0-	-6	-0-	474	3			Y	-0-					5
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					5
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					5

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

03	1147	N	1146	-0-	-1	-0-	1146	3			N	-0-					-0-
04	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
05	1240	N	1192	-0-	-48	-0-	1192	3			N	-0-					-0-
06	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
07	1302	N	937	-0-	-365	-0-	937	3			N	-0-					-0-
08	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

03	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

03	372	N	372	-0-	-0-	-0-	371	3	1	9	N	1	1	8			-0-
04	366	N	366	-0-	-0-	-0-	364	3	2	9	N	2	2	8			-0-
05	372	N	363	-0-	-9	-0-	362	3	1	9	N	1	1	8			-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	370	3	2	9	N	2	2	8			-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

03	280	N	280	-0-	-0-	-0-	279	3	1	9	N	1	1	8			-0-
04	270	N	266	-0-	-4	-0-	264	3	2	9	N	2	2	8			-0-
05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
06	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
07	279	N	183	-0-	-96	-0-	183	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

03	374	N	374	-0-	-0-	-0-	372	3	2	9	N	2	2	8			-0-
04	780	N	780	-0-	-0-	-0-	774	3	6	9	N	5	5	8			-0-
05	633	N	633	-0-	-0-	-0-	631	3	2	9	N	2	2	8			-0-
06	566	N	566	-0-	-0-	-0-	565	3	1	9	N	1	1	8			-0-
*07	574	N	574	-0-	-0-	-0-	573	3	1	9	N	1	1	8			-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1434	-0-	-23	-0-	87	1	1345	3	N	2	2	8			-0-
							2	9									
04	1380	N	1197	-0-	-183	-0-	79	1	1118	3	N	-0-					-0-
05	1395	N	1354	-0-	-41	-0-	87	1	1265	3	N	2	2	8			-0-
							2	9									
06	1380	N	1380	-0-	-0-	-0-	84	1	1296	3	N	-0-					-0-
*07	1441	N	1441	-0-	-0-	-0-	87	1	1353	3	N	1	1	8			-0-
							1	9									
08	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

03	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
04	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
05	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
06	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

03	1183	N	1183	-0-	-0-	-0-	1182	3	1	9	N	1	1	8			-0-
04	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
05	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
06	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
*07	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

03	1209	N	1134	-0-	-75	-0-	1134	3			N	-0-					-0-
04	1110	N	1011	-0-	-99	-0-	1011	3			N	-0-					-0-
05	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
06	1110	N	1016	-0-	-94	-0-	1016	3			N	-0-					-0-
*07	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
07	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	303	-0-	-69	-0-	71	1	232	3	N	-0-					-0-
04	330	N	276	-0-	-54	-0-	68	1	208	3	N	-0-					-0-
05	310	N	272	-0-	-38	-0-	71	1	201	3	N	-0-					-0-
06	300	N	247	-0-	-53	-0-	68	1	179	3	N	-0-					-0-
07	279	N	241	-0-	-38	-0-	71	1	170	3	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	51	1	64	3	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	51	1	65	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	53	1	64	3	N	-0-					-0-
06	120	N	105	-0-	-15	-0-	46	1	59	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	53	1	65	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	247	-0-	-342	-0-	247	3			N	-0-					-0-
04	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
04	450	N	428	-0-	-22	-0-	427	3	1	9	N	1	1	8			-0-
05	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
06	480	N	372	-0-	-108	-0-	372	3			N	-0-					-0-
07	434	N	359	-0-	-75	-0-	359	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
04	600	N	597	-0-	-3	-0-	597	3			N	-0-					-0-
05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
06	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
07	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	64	1	165	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	62	1	163	3	N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	64	1	166	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	62	1	149	3	N	-0-					-0-
07	248	N	224	-0-	-24	-0-	64	1	160	3	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
04	600	N	529	-0-	-71	-0-	529	3			N	-0-					-0-
05	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
06	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	442	3	1	9	N	1	1	8			-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
06	420	N	175	-0-	-245	-0-	175	3			N	-0-					-0-
07	434	N	77	-0-	-357	-0-	77	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
04	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	55	-0-	-317	-0-	55	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
05	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
06	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
07	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	510	N	441	-0-	-69	-0-	441	3			N	-0-					-0-
05	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
06	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
07	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	145	-0-	-10	-0-	145	3			Y	-0-					7
04	150	N	143	-0-	-7	-0-	143	3			Y	-0-					7
05	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					7
06	150	N	134	-0-	-16	-0-	134	3			Y	-0-					7
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					7
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					7

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					2
04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					2
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					2
06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					2
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	997	N	997	-0-	-0-	-0-	47	1	950	3	N	-0-					-0-
04	960	N	941	-0-	-19	-0-	46	1	895	3	N	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	53	1	1006	3	N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	49	1	1002	3	N	-0-					-0-
*07	1042	N	1042	-0-	-0-	-0-	48	1	994	3	N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	707	-0-	-130	-0-	707	3			N	-0-					-0-
04	810	N	739	-0-	-71	-0-	739	3			N	-0-					-0-
05	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
06	690	N	669	-0-	-21	-0-	669	3			N	-0-					-0-
07	775	N	329	-0-	-446	-0-	329	3			N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	493	-0-	-3	-0-	93	1	400	3	N	-0-					-0-
04	480	N	475	-0-	-5	-0-	90	1	385	3	N	-0-					-0-
05	496	N	483	-0-	-13	-0-	93	1	390	3	N	-0-					-0-
06	480	N	456	-0-	-24	-0-	90	1	366	3	N	-0-					-0-
07	496	N	464	-0-	-32	-0-	93	1	371	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
04	150	N	3	-0-	-147	-0-	3	3			N	-0-					-0-
05	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					4
04	99	N	99	-0-	-0-	-0-	98	3	1	9	Y	1	1	8			4
05	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					4
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					4
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					4
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					4

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	29	3			Y	-0-					2
04	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					2
05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					2
06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					2
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					3
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					3
05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					3
06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					3
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	216	-0-	-1	-0-	216	3			Y	-0-					13
04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					13
05	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					13
06	210	N	198	-0-	-12	-0-	198	3			Y	-0-					13
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					13
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					13

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
05	589	N	450	-0-	-139	-0-	450	3			N	-0-					-0-
06	570	N	444	-0-	-126	-0-	444	3			N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	562	3	1	9	N	1	1	8			-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	71	1	411	3	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	68	1	468	3	N	5	5	8			-0-
							6	9									
05	509	N	509	-0-	-0-	-0-	71	1	438	3	N	-0-					-0-
06	480	N	444	-0-	-36	-0-	68	1	376	3	N	-0-					-0-
07	558	N	449	-0-	-109	-0-	71	1	378	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
04	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
05	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MITTEL WELL #: 1503 RRCID -> 240028 COMPL. DATE 11/08/2007 TOTAL DEPTH 6500 PERF. 6152 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/23/2015 - PLUGGED 07/23/2015

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
04	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
05	775	N	746	-0-	-29	-0-	746	3			N	-0-					-0-
06	750	N	720	-0-	-30	-0-	720	3			N	-0-					-0-
07	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
04	780	N	706	-0-	-74	-0-	706	3			N	-0-					-0-
05	806	N	664	-0-	-142	-0-	663	3	1	9	N	1	1	8			-0-
06	720	N	625	-0-	-95	-0-	625	3			N	-0-					-0-
07	744	N	676	-0-	-68	-0-	676	3			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	425	-0-	-164	-0-	425	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	713	N	434	-0-	-279	-0-	434	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1398	-0-	-59	-0-	93	1 2 9	1303	3	N	2	2	8			-0-
04	1410	N	930	-0-	-480	-0-	78	1	852	3	N	-0-					-0-
05	1594	N	1594	-0-	-0-	-0-	93	1 1 9	1500	3	N	1	1	8			-0-
06	1446	N	1446	-0-	-0-	-0-	90	1	1356	3	N	-0-					-0-
*07	1515	N	1515	-0-	-0-	-0-	93	1 1 9	1421	3	N	1	1	8			-0-
08	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
*07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
04	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-
05	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
06	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
07	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
04	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
04	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
05	1054	N	817	-0-	-237	-0-	817	3			N	-0-					-0-
06	1110	N	845	-0-	-265	-0-	845	3			N	-0-					-0-
*07	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	630	N	579	-0-	-51	-0-	579	3			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	650	3	1	9	N	1	1	8			-0-
06	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
*07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	325	-0-	-47	-0-	64	1	261	3	N	-0-					-0-
04	360	N	353	-0-	-7	-0-	62	1	291	3	N	-0-					-0-
05	403	N	375	-0-	-28	-0-	65	1	310	3	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	63	1	306	3	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	64	1	298	3	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
04	420	N	367	-0-	-53	-0-	366	3	1	9	N	1	1	8			-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
*07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
06	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
07	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1
04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					1
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
04	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
05	1767	N	186	-0-	-1581	-0-	186	3			N	-0-					-0-
06	1710	N	504	-0-	-1206	-0-	504	3			N	-0-					-0-
07	1581	N	1078	-0-	-503	-0-	1078	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	403	N	320	-0-	-83	-0-	320	3			N	-0-					-0-
06	390	N	304	-0-	-86	-0-	304	3			N	-0-					-0-
07	372	N	207	-0-	-165	-0-	207	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	926	-0-	-469	-0-	926	3			N	-0-					-0-
04	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
05	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
06	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
07	1395	N	609	-0-	-786	-0-	609	3			N	-0-					-0-
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
06	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
07	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	34	-0-	-28	-0-	34	3			Y	-0-					3
04	60	N	43	-0-	-17	-0-	43	3			Y	-0-					3
05	62	N	38	-0-	-24	-0-	38	3			Y	-0-					3
06	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					3
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1580	N	1580	-0-	-0-	-0-	1578	3	2	9	N	2	2	8			-0-
04	1646	N	1646	-0-	-0-	-0-	1645	3	1	9	N	1	1	8			-0-
05	1922	N	1496	-0-	-426	-0-	1496	3			N	-0-					-0-
06	1530	N	882	-0-	-648	-0-	882	3			N	-0-					-0-
07	1705	N	1198	-0-	-507	-0-	1198	3			N	-0-					-0-
08	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
04	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
05	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
06	1500	N	1004	-0-	-496	-0-	1004	3			N	-0-					-0-
07	1271	N	1015	-0-	-256	-0-	1015	3			N	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	522	3	1	9	N	1	1	8			-0-
05	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
06	540	N	468	-0-	-72	-0-	468	3			N	-0-					-0-
*07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	372	N	272	-0-	-100	-0-	272	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
06	360	N	265	-0-	-95	-0-	265	3			N	-0-					-0-
07	372	N	190	-0-	-182	-0-	190	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
04	330	N	269	-0-	-61	-0-	269	3			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1036	-0-	-18	-0-	1035	3	1	9	N	1	1	8			-0-
04	1020	N	972	-0-	-48	-0-	972	3			N	-0-					-0-
05	1085	N	1020	-0-	-65	-0-	1020	3			N	-0-					-0-
06	990	N	940	-0-	-50	-0-	940	3			N	-0-					-0-
07	992	N	951	-0-	-41	-0-	951	3			N	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	93	1	401	3	N	6	6	8			-0-
							7	9									
04	480	N	471	-0-	-9	-0-	90	1	378	3	N	3	3	8			-0-
							3	9									
05	496	N	489	-0-	-7	-0-	93	1	393	3	N	3	3	8			-0-
							3	9									
06	486	N	486	-0-	-0-	-0-	90	1	396	3	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	93	1	401	3	N	2	2	8			-0-
							2	9									
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	27	1	54	2	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	31	1	49	2	N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	27	1	53	2	N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	42	1	35	2	N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	46	1	36	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					1
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					1
05	93	N	53	-0-	-40	-0-	53	2			N	-0-					1
06	90	N	15	-0-	-75	-0-	15	2			N	-0-					1
07	155	N	5	-0-	-150	-0-	5	2			N	-0-					1
08	62	N	5	-0-	-57	-0-	5	2			N	-0-					1

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	109	-0-	-46	-0-	7	1	102	2	N	-0-					1
04	117	N	117	-0-	-0-	-0-	7	1	110	2	N	-0-					1
05	124	N	102	-0-	-22	-0-	6	1	96	2	N	-0-					1
06	120	N	70	-0-	-50	-0-	6	1	64	2	N	-0-					1
07	124	N	118	-0-	-6	-0-	8	1	110	2	N	-0-					1
08	93	N	40	-0-	-53	-0-	2	1	38	2	N	-0-					1

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	96	1	468	2	Y	-0-					142
04	631	N	631	-0-	-0-	-0-	128	1	503	2	Y	-0-					142
05	608	N	608	-0-	-0-	-0-	133	1	473	2	Y	2					144
							2	9									
06	540	N	523	-0-	-17	-0-	123	1	399	2	Y	1					145
							1	9									
07	651	N	517	-0-	-134	-0-	121	1	396	2	Y	-0-					145
08	620	N	541	-0-	-79	-0-	126	1	415	2	Y	-0-					145

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	29	1	149	2	Y	-0-					21
04	216	N	216	-0-	-0-	-0-	47	1	168	2	Y	1					22
							1	9									
05	234	N	234	-0-	-0-	-0-	53	1	180	2	Y	1					23
							1	9									
06	188	N	188	-0-	-0-	-0-	44	1	143	2	Y	1					24
							1	9									
07	260	N	260	-0-	-0-	-0-	60	1	199	2	Y	1					25
							1	9									
*08	258	N	258	-0-	-0-	-0-	67	1	191	2	Y	-0-					25

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					Y	-0-					4
04	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					4
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					4
06	30	N	30	-0-	-0-	-0-	4	1	26	2	Y	-0-					4
*07	68	X	68	-0-	-0-	-0-	11	1	57	2	Y	-0-					4
08	T. A.		31	-0-	31	31	5	1	26	2	Y	-0-					4

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	48	1	175	2	Y	-0-					3
04	359	N	359	-0-	-0-	-0-	88	1	270	2	Y	1					4
							1	9									
05	208	N	208	-0-	-0-	-0-	52	1	155	2	Y	1					5
							1	9									
06	310	N	310	-0-	-0-	-0-	79	1	230	2	Y	1					6
							1	9									
07	419	N	419	-0-	-0-	-0-	105	1	313	2	Y	1					7
							1	9									
*08	371	N	371	-0-	-0-	-0-	96	1	275	2	Y	-0-					7

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	270	N	170	-0-	-100	-0-	170	2			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	91	-0-	-95	-0-	6	1	85	2	N	-0-					1
04	210	N	82	-0-	-128	-0-	5	1	77	2	N	-0-					1
05	93	N	83	-0-	-10	-0-	5	1	78	2	N	-0-					1
06	90	N	58	-0-	-32	-0-	5	1	53	2	N	-0-					1
07	93	N	52	-0-	-41	-0-	3	1	49	2	N	-0-					1
08	93	N	17	-0-	-76	-0-	1	1	16	2	N	-0-					1

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	14	1	84	2	Y	-0-					3
04	90	N	75	-0-	-15	-0-	13	1	61	2	Y	1					4
							1	9									
05	124	N	78	-0-	-46	-0-	14	1	63	2	Y	1					5
							1	9									
06	116	N	116	-0-	-0-	-0-	22	1	93	2	Y	1					6
							1	9									
07	107	N	107	-0-	-0-	-0-	24	1	82	2	Y	1					7
							1	9									
08	62	N	-0-	-0-	-62	-0-					Y	-0-					7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					2
04	30	N	26	-0-	-4	-0-	3	1	22	2	Y	1					3
							1	9									
05	31	N	19	-0-	-12	-0-	2	1	16	2	Y	1					4
							1	9									
06	30	N	-0-	-0-	-30	-0-					Y	-0-					4
07	31	N	8	-0-	-23	-0-	1	1	7	2	Y	-0-					4
08	31	N	-0-	-0-	-31	-0-					Y	-0-					4

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

03	75	N	75	-0-	-0-	-0-	23	1	52	2	Y	-0-					1
04	60	N	23	-0-	-37	-0-	7	1	15	2	Y	1					2
							1	9									
05	93	N	19	-0-	-74	-0-	7	1	12	2	Y	-0-					2
06	60	N	-0-	-0-	-60	-0-					Y	-0-					2
*07	2	X	2	-0-	-0-	-0-	2	2			Y	-0-					2
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

03	62	N	34	-0-	-28	-0-	7	1	27	2	Y	-0-					3
04	45	N	45	-0-	-0-	-0-	10	1	34	2	Y	1					4
							1	9									
05	46	N	46	-0-	-0-	-0-	11	1	34	2	Y	1					5
							1	9									
06	39	N	39	-0-	-0-	-0-	10	1	28	2	Y	1					6
							1	9									
07	82	N	82	-0-	-0-	-0-	18	1	63	2	Y	1					7
							1	9									
*08	50	N	50	-0-	-0-	-0-	11	1	39	2	Y	-0-					7

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
04	510	N	438	-0-	-72	-0-	438	2			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
06	540	N	449	-0-	-91	-0-	449	2			N	-0-					-0-
07	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-
*08	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

03	T. A.		21	-0-	21	21	21	1			Y	-0-					-0-
04	T. A.		23	-0-	23	44	23	1			Y	-0-					-0-
05	61	X	17	-0-	-44	-0-	15	1	2	2	Y	-0-					-0-
06	34	X	34	-0-	-0-	-0-	34	1			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	146	-0-	-71	-0-	146	2			Y	-0-					-0-
04	240	N	196	-0-	-44	-0-	196	2			Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	2			Y	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
*08	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	246	-0-	-126	-0-	50	1	196	2	Y	-0-					2
04	270	N	213	-0-	-57	-0-	50	1	163	2	Y	-0-					2
05	257	N	257	-0-	-0-	-0-	56	1	201	2	Y	-0-					2
06	257	N	257	-0-	-0-	-0-	63	1	194	2	Y	-0-					2
07	239	N	239	-0-	-0-	-0-	55	1	184	2	Y	-0-					2
*08	272	N	272	-0-	-0-	-0-	64	1	208	2	Y	-0-					2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	389	-0-	-14	-0-	79	1	310	2	Y	-0-					23
04	402	N	402	-0-	-0-	-0-	94	1	308	2	Y	-0-					23
05	423	N	423	-0-	-0-	-0-	93	1	330	2	Y	-0-					23
06	390	N	290	-0-	-100	-0-	71	1	219	2	Y	-0-					23
07	403	N	390	-0-	-13	-0-	91	1	299	2	Y	-0-					23
*08	522	N	522	-0-	-0-	-0-	123	1	399	2	Y	-0-					23

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	693	N	693	-0-	-0-	-0-	141	1	552	2	Y	-0-					6
04	548	N	548	-0-	-0-	-0-	127	1	421	2	Y	-0-					6
05	537	N	537	-0-	-0-	-0-	117	1	420	2	Y	-0-					6
06	604	N	604	-0-	-0-	-0-	147	1	457	2	Y	-0-					6
07	403	N	281	-0-	-122	-0-	65	1	216	2	Y	-0-					6
08	403	N	243	-0-	-160	-0-	57	1	186	2	Y	-0-					6

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	407	-0-	-244	-0-	407	2			Y	-0-					-0-
04	630	N	328	-0-	-302	-0-	328	2			Y	-0-					-0-
05	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
06	390	N	337	-0-	-53	-0-	337	2			Y	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
05	682	N	599	-0-	-83	-0-	599	2			Y	-0-					-0-
06	720	N	630	-0-	-90	-0-	630	2			Y	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					-0-
*08	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
06	480	N	401	-0-	-79	-0-	401	2			Y	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	2			Y	-0-					-0-
08	620	N	516	-0-	-104	-0-	516	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	85	1	337	2	Y	-0-					2
04	406	N	406	-0-	-0-	-0-	95	1	311	2	Y	-0-					2
05	392	N	392	-0-	-0-	-0-	86	1	306	2	Y	-0-					2
06	357	N	357	-0-	-0-	-0-	87	1	270	2	Y	-0-					2
07	454	N	454	-0-	-0-	-0-	105	1	349	2	Y	-0-					2
08	403	N	205	-0-	-198	-0-	48	1	157	2	Y	-0-					2

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

03	186	N	171	-0-	-15	-0-	28	1	143	2	Y	-0-					13
04	133	N	133	-0-	-0-	-0-	29	1	103	2	Y	1					14
							1	9									
05	217	N	36	-0-	-181	-0-	8	1	27	2	Y	1					15
							1	9									
06	180	N	98	-0-	-82	-0-	23	1	75	2	Y	-0-					15
07	124	N	4	-0-	-120	-0-	1	1	3	2	Y	-0-					15
08	31	N	-0-	-0-	-31	-0-					Y	-0-					15

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

03	357	N	357	-0-	-0-	-0-	60	1	297	2	Y	-0-					3
04	298	N	298	-0-	-0-	-0-	63	1	234	2	Y	1					4
							1	9									
05	353	N	353	-0-	-0-	-0-	78	1	273	2	Y	2					6
							2	9									
06	360	N	320	-0-	-40	-0-	74	1	245	2	Y	1					7
							1	9									
07	364	N	364	-0-	-0-	-0-	84	1	280	2	Y	-0-					7
08	341	N	267	-0-	-74	-0-	69	1	198	2	Y	-0-					7

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

03	659	N	659	-0-	-0-	-0-	65	1	594	2	Y	-0-					4
04	751	N	751	-0-	-0-	-0-	108	1	642	2	Y	1					5
							1	9									
05	986	N	986	-0-	-0-	-0-	148	1	837	2	Y	1					6
							1	9									
06	676	N	676	-0-	-0-	-0-	106	1	568	2	Y	2					8
							2	9									
07	465	N	294	-0-	-171	-0-	48	1	246	2	Y	-0-					8
08	465	N	325	-0-	-140	-0-	56	1	269	2	Y	-0-					8

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

03	310	N	297	-0-	-13	-0-	43	1	254	2	Y	-0-					3
04	390	N	248	-0-	-142	-0-	47	1	200	2	Y	1					4
							1	9									
05	264	N	264	-0-	-0-	-0-	50	1	213	2	Y	1					5
							1	9									
06	300	N	247	-0-	-53	-0-	47	1	199	2	Y	1					6
							1	9									
07	248	N	225	-0-	-23	-0-	51	1	173	2	Y	1					7
							1	9									
08	279	N	60	-0-	-219	-0-	15	1	45	2	Y	-0-					7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	31	1	292	2	Y	-0-					4
04	450	N	413	-0-	-37	-0-	59	1	353	2	Y	1					5
							1	9									
05	424	N	424	-0-	-0-	-0-	63	1	360	2	Y	1					6
							1	9									
06	450	N	450	-0-	-0-	-0-	70	1	379	2	Y	1					7
							1	9									
07	573	N	573	-0-	-0-	-0-	92	1	480	2	Y	1					8
							1	9									
*08	675	N	675	-0-	-0-	-0-	115	1	560	2	Y	-0-					8

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

03	383	N	383	-0-	-0-	-0-	78	1	305	2	Y	-0-					3
04	434	N	434	-0-	-0-	-0-	110	1	324	2	Y	-0-					3
05	395	N	395	-0-	-0-	-0-	103	1	290	2	Y	2					5
							2	9									
06	377	N	377	-0-	-0-	-0-	99	1	277	2	Y	1					6
							1	9									
07	434	N	432	-0-	-2	-0-	94	1	338	2	Y	-0-					6
08	403	N	356	-0-	-47	-0-	91	1	265	2	Y	-0-					6

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

03	81	N	81	-0-	-0-	-0-	17	1	64	2	Y	-0-					3
04	90	N	46	-0-	-44	-0-	11	1	34	2	Y	1					4
							1	9									
05	62	N	62	-0-	-0-	-0-	16	1	45	2	Y	1					5
							1	9									
06	90	N	56	-0-	-34	-0-	15	1	40	2	Y	1					6
							1	9									
07	149	N	149	-0-	-0-	-0-	32	1	116	2	Y	1					7
							1	9									
*08	124	N	124	-0-	-0-	-0-	32	1	92	2	Y	-0-					7

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

03	217	N	134	-0-	-83	-0-	29	1	105	2	Y	-0-					1
04	233	N	233	-0-	-0-	-0-	57	1	175	2	Y	1					2
							1	9									
05	217	N	186	-0-	-31	-0-	46	1	140	2	Y	-0-					2
06	137	N	137	-0-	-0-	-0-	35	1	101	2	Y	1					3
							1	9									
07	248	N	118	-0-	-130	-0-	30	1	88	2	Y	-0-					3
08	186	N	131	-0-	-55	-0-	35	1	96	2	Y	-0-					3

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

03	248	N	209	-0-	-39	-0-	44	1	165	2	Y	-0-					2
04	180	N	-0-	-0-	-180	-0-					Y	1					3
05	231	N	231	-0-	-0-	-0-	57	1	172	2	Y	2					5
							2	9									
06	210	N	135	-0-	-75	-0-	35	1	99	2	Y	1					6
							1	9									
07	90	N	90	-0-	-0-	-0-	23	1	67	2	Y	-0-					6
08	217	N	120	-0-	-97	-0-	31	1	89	2	Y	-0-					6

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	25	1	152	2	Y	-0-					2
04	235	N	235	-0-	-0-	-0-	43	1	192	2	Y	-0-					2
05	248	N	239	-0-	-9	-0-	46	1	192	2	Y	1					3
							1	9									
06	215	N	215	-0-	-0-	-0-	40	1	174	2	Y	1					4
							1	9									
07	248	N	85	-0-	-163	-0-	19	1	66	2	Y	-0-					4
08	248	N	126	-0-	-122	-0-	31	1	95	2	Y	-0-					4

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1119	N	1119	-0-	-0-	-0-	110	1	1009	2	Y	-0-					3
04	989	N	989	-0-	-0-	-0-	143	1	845	2	Y	1					4
							1	9									
05	910	N	910	-0-	-0-	-0-	135	1	774	2	Y	1					5
							1	9									
06	898	N	898	-0-	-0-	-0-	141	1	756	2	Y	1					6
							1	9									
07	1023	N	926	-0-	-97	-0-	151	1	774	2	Y	1					7
							1	9									
*08	908	N	908	-0-	-0-	-0-	154	1	754	2	Y	-0-					7

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	72	-0-	-579	-0-	72	1			Y	-0-					3
04	90	N	68	-0-	-22	-0-	67	1	1	9	Y	1					4
05	93	N	93	-0-	-0-	-0-	80	1	12	2	Y	1					5
							1	9									
06	60	N	56	-0-	-4	-0-	56	1			Y	-0-					5
07	348	N	348	-0-	-0-	-0-	124	1	224	2	Y	-0-					5
*08	171	N	171	-0-	-0-	-0-	103	1	68	2	Y	-0-					5

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	412	-0-	-146	-0-	56	1	356	2	Y	-0-					3
04	510	N	502	-0-	-8	-0-	94	1	407	2	Y	1					4
							1	9									
05	452	N	452	-0-	-0-	-0-	105	1	346	2	Y	1					5
							1	9									
06	788	N	788	-0-	-0-	-0-	147	1	640	2	Y	1					6
							1	9									
07	527	N	372	-0-	-155	-0-	77	1	294	2	Y	1					7
							1	9									
08	465	N	386	-0-	-79	-0-	72	1	314	2	Y	-0-					7

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	45	1	271	2	Y	-0-					3
04	355	N	355	-0-	-0-	-0-	67	1	287	2	Y	1					4
							1	9									
05	409	N	409	-0-	-0-	-0-	77	1	331	2	Y	1					5
							1	9									
06	401	N	401	-0-	-0-	-0-	76	1	324	2	Y	1					6
							1	9									
07	372	N	266	-0-	-106	-0-	60	1	205	2	Y	1					7
							1	9									
08	403	N	391	-0-	-12	-0-	95	1	296	2	Y	-0-					7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	4	1	56	2	Y	-0-					3
04	77	N	77	-0-	-0-	-0-	8	1	68	2	Y	1					4
							1	9									
05	98	N	98	-0-	-0-	-0-	11	1	86	2	Y	1					5
							1	9									
06	83	N	83	-0-	-0-	-0-	10	1	72	2	Y	1					6
							1	9									
07	93	N	83	-0-	-10	-0-	10	1	72	2	Y	1					7
							1	9									
08	93	N	70	-0-	-23	-0-	9	1	61	2	Y	-0-					7

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	59	1	260	2	Y	-0-					16
04	350	N	350	-0-	-0-	-0-	77	1	272	2	Y	1					17
							1	9									
05	377	N	377	-0-	-0-	-0-	89	1	286	2	Y	2					19
							2	9									
06	343	N	343	-0-	-0-	-0-	85	1	257	2	Y	1					20
							1	9									
07	573	N	573	-0-	-0-	-0-	122	1	451	2	Y	-0-					20
*08	608	N	608	-0-	-0-	-0-	134	1	474	2	Y	-0-					20

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	37	1	181	2	Y	-0-					3
04	225	N	225	-0-	-0-	-0-	46	1	178	2	Y	1					4
							1	9									
05	197	N	197	-0-	-0-	-0-	43	1	153	2	Y	1					5
							1	9									
06	210	N	155	-0-	-55	-0-	37	1	117	2	Y	1					6
							1	9									
07	216	N	216	-0-	-0-	-0-	50	1	165	2	Y	1					7
							1	9									
*08	258	N	258	-0-	-0-	-0-	60	1	198	2	Y	-0-					7

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	12	1	112	2	Y	-0-					18
04	157	N	157	-0-	-0-	-0-	22	1	134	2	Y	1					19
							1	9									
05	180	N	180	-0-	-0-	-0-	27	1	151	2	Y	2					21
							2	9									
06	144	N	144	-0-	-0-	-0-	22	1	121	2	Y	1					22
							1	9									
07	157	N	157	-0-	-0-	-0-	25	1	132	2	Y	-0-					22
08	186	N	140	-0-	-46	-0-	24	1	116	2	Y	-0-					22

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	270	-0-	-40	-0-	85	1	185	2	Y	-0-					3
04	343	N	343	-0-	-0-	-0-	113	1	229	2	Y	1					4
							1	9									
05	366	N	366	-0-	-0-	-0-	120	1	245	2	Y	1					5
							1	9									
06	364	N	364	-0-	-0-	-0-	123	1	240	2	Y	1					6
							1	9									
07	397	N	397	-0-	-0-	-0-	130	1	266	2	Y	1					7
							1	9									
*08	425	N	425	-0-	-0-	-0-	137	1	288	2	Y	-0-					7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	6	1	26	2	Y	-0-					3
04	30	N	30	-0-	-0-	-0-	6	1	23	2	Y	1					4
							1	9									
05	51	N	51	-0-	-0-	-0-	11	1	38	2	Y	2					6
							2	9									
06	39	N	39	-0-	-0-	-0-	9	1	29	2	Y	1					7
							1	9									
07	39	N	39	-0-	-0-	-0-	9	1	30	2	Y	-0-					7
*08	56	N	56	-0-	-0-	-0-	14	1	42	2	Y	-0-					7

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	13	1	72	2	Y	-0-					3
04	85	N	85	-0-	-0-	-0-	18	1	66	2	Y	1					4
							1	9									
05	93	N	93	-0-	-0-	-0-	20	1	71	2	Y	2					6
							2	9									
06	90	N	63	-0-	-27	-0-	14	1	48	2	Y	1					7
							1	9									
07	93	N	78	-0-	-15	-0-	18	1	60	2	Y	-0-					7
08	93	N	57	-0-	-36	-0-	15	1	42	2	Y	-0-					7

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	62	1	273	2	Y	-0-					16
04	312	N	312	-0-	-0-	-0-	70	1	241	2	Y	1					17
							1	9									
05	279	N	258	-0-	-21	-0-	61	1	195	2	Y	2					19
							2	9									
06	330	N	230	-0-	-100	-0-	57	1	172	2	Y	1					20
							1	9									
07	279	N	223	-0-	-56	-0-	48	1	175	2	Y	-0-					20
08	248	N	243	-0-	-5	-0-	54	1	189	2	Y	-0-					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	642	N	642	-0-	-0-	-0-	88	1	554	2	Y	-0-					2
04	480	N	480	-0-	-0-	-0-	90	1	390	2	Y	-0-					2
05	682	N	247	-0-	-435	-0-	58	1	189	2	Y	-0-					2
06	630	N	383	-0-	-247	-0-	73	1	309	2	Y	1					3
							1	9									
07	T. A.		556	-0-	556	556	115	1	441	2	Y	-0-					3
08	T. A.		1078	-0-	1078	1634	201	1	877	2	Y	-0-					3

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	335	-0-	-6	-0-	68	1	267	2	N	-0-					21
04	330	N	292	-0-	-38	-0-	68	1	224	2	N	-0-					21
05	310	N	301	-0-	-9	-0-	66	1	235	2	N	-0-					21
06	330	N	321	-0-	-9	-0-	78	1	243	2	N	-0-					21
07	310	N	268	-0-	-42	-0-	62	1	206	2	N	-0-					21
08	310	N	286	-0-	-24	-0-	67	1	219	2	N	-0-					21

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	3	1	38	2	N	-0-					1
04	78	N	78	-0-	-0-	-0-	4	1	74	2	N	-0-					1
05	92	N	92	-0-	-0-	-0-	5	1	87	2	N	-0-					1
06	33	N	33	-0-	-0-	-0-	3	1	30	2	N	-0-					1
07	121	N	121	-0-	-0-	-0-	8	1	113	2	N	-0-					1
*08	279	N	279	-0-	-0-	-0-	16	1	263	2	N	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					1
04	120	N	17	-0-	-103	-0-	1	1	16	2	N	-0-					1
05	93	N	29	-0-	-64	-0-	2	1	27	2	N	-0-					1
06	30	N	26	-0-	-4	-0-	2	1	24	2	N	-0-					1
07	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					1
08	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-					1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	123	-0-	-94	-0-	9	1	114	2	N	-0-					22
04	360	N	101	-0-	-259	-0-	7	1	94	2	N	-0-					22
05	217	N	95	-0-	-122	-0-	7	1	88	2	N	-0-					22
06	120	N	108	-0-	-12	-0-	8	1	100	2	N	-0-					22
07	93	N	68	-0-	-25	-0-	5	1	63	2	N	-0-					22
08	93	N	16	-0-	-77	-0-	1	1	15	2	N	-0-					22

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1104	-0-	-167	-0-	85	1	1019	2	N	-0-					23
04	1410	N	1093	-0-	-317	-0-	75	1	1018	2	N	-0-					23
05	1183	N	1183	-0-	-0-	-0-	82	1	1101	2	N	-0-					23
06	1080	N	968	-0-	-112	-0-	73	1	895	2	N	-0-					23
07	1354	N	1354	-0-	-0-	-0-	100	1	1254	2	N	-0-					23
*08	1360	N	1360	-0-	-0-	-0-	90	1	1270	2	N	-0-					23

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	148	-0-	-100	-0-	11	1	137	2	N	-0-					6
04	300	N	185	-0-	-115	-0-	13	1	172	2	N	-0-					6
05	176	N	176	-0-	-0-	-0-	12	1	164	2	N	-0-					6
06	174	N	174	-0-	-0-	-0-	13	1	161	2	N	-0-					6
07	186	N	84	-0-	-102	-0-	6	1	78	2	N	-0-					6
*08	265	N	265	-0-	-0-	-0-	17	1	248	2	N	-0-					6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	788	N	788	-0-	-0-	-0-	160	1	628	2	N	-0-					2
04	641	N	641	-0-	-0-	-0-	149	1	492	2	N	-0-					2
05	899	N	659	-0-	-240	-0-	144	1	515	2	N	-0-					2
06	750	N	439	-0-	-311	-0-	107	1	332	2	N	-0-					2
07	988	N	988	-0-	-0-	-0-	230	1	758	2	N	-0-					2
*08	1104	N	1104	-0-	-0-	-0-	261	1	843	2	N	-0-					2

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	741	N	741	-0-	-0-	-0-	46	1	695	2	N	-0-					21
04	900	N	776	-0-	-124	-0-	44	1	732	2	N	-0-					21
05	850	N	850	-0-	-0-	-0-	46	1	804	2	N	-0-					21
06	720	N	578	-0-	-142	-0-	46	1	532	2	N	-0-					21
07	806	N	642	-0-	-164	-0-	43	1	599	2	N	-0-					21
08	837	N	734	-0-	-103	-0-	43	1	691	2	N	-0-					21

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
04	270	N	197	-0-	-73	-0-	197	2			N	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
06	240	N	145	-0-	-95	-0-	145	2			N	-0-					-0-
07	217	N	49	-0-	-168	-0-	49	2			N	-0-					-0-
08	186	N	102	-0-	-84	-0-	102	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	610	-0-	-72	-0-	610	2			N	-0-					-0-
04	630	N	557	-0-	-73	-0-	557	2			N	-0-					-0-
05	713	N	462	-0-	-251	-0-	462	2			N	-0-					-0-
06	600	N	524	-0-	-76	-0-	524	2			N	-0-					-0-
07	589	N	518	-0-	-71	-0-	518	2			N	-0-					-0-
*08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	21	1	126	2	N	-0-					3
04	129	N	129	-0-	-0-	-0-	24	1	104	2	N	1					4
							1	9									
05	134	N	134	-0-	-0-	-0-	25	1	108	2	N	1					5
							1	9									
06	150	N	143	-0-	-7	-0-	28	1	114	2	N	1					6
							1	9									
07	124	N	102	-0-	-22	-0-	23	1	78	2	N	1					7
							1	9									
*08	135	N	135	-0-	-0-	-0-	33	1	102	2	N	-0-					7

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	27	1	108	2	N	-0-					2
04	120	N	74	-0-	-46	-0-	19	1	54	2	N	1					3
							1	9									
05	124	N	119	-0-	-5	-0-	30	1	87	2	N	2					5
							2	9									
06	122	N	122	-0-	-0-	-0-	32	1	89	2	N	1					6
							1	9									
07	272	N	272	-0-	-0-	-0-	60	1	212	2	N	-0-					6
*08	171	N	171	-0-	-0-	-0-	43	1	128	2	N	-0-					6

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	731	-0-	-137	-0-	731	2			N	-0-					65
04	840	N	617	-0-	-223	-0-	617	2			N	-0-					65
05	837	N	790	-0-	-47	-0-	790	2			N	-0-					65
06	720	N	685	-0-	-35	-0-	685	2			N	-0-					65
07	773	N	773	-0-	-0-	-0-	773	2			N	-0-					65
*08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					65

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
06	390	N	389	-0-	-1	-0-	389	2			N	-0-					-0-
07	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
08	403	N	355	-0-	-48	-0-	355	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					121
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					121
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					121
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					121
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					121
*08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

03	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

03	558	N	469	-0-	-89	-0-	469	3			N	-0-					-0-
04	480	N	409	-0-	-71	-0-	409	3			N	-0-					-0-
05	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-
06	450	N	404	-0-	-46	-0-	404	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
08	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
07	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
08	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	871	-0-	-59	-0-	869	3	2	9	Y	2	2	8			8
04	926	N	926	-0-	-0-	-0-	925	3	1	9	Y	1	1	8			8
05	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					8
06	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					8
07	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					8
08	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					8

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NABORS COMPLETION & PROD SERV CO 598911
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
NABORS COMPLETION & PROD SERV CO//CONT.// 598911
ALLISON WELL #: 1 A RRCID -> 141328 COMPL. DATE 05/08/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

03	4247	X	4202	-0-	-45	-0-	4202	2			N	-0-					-0-
04	3990	X	3958	-0-	-32	-0-	3958	2			N	-0-					-0-
05	4283	X	4283	-0-	-0-	-0-	4283	2			N	-0-					-0-
06	4080	X	3705	-0-	-375	-0-	3705	2			N	-0-					-0-
07	4216	X	4078	-0-	-138	-0-	4078	2			N	-0-					-0-
08	4278	X	3772	-0-	-506	-0-	3772	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

03	5410	X	5410	-0-	-0-	-0-	5410	2			N	-0-					-0-
04	5058	X	5058	-0-	-0-	-0-	5058	2			N	-0-					-0-
05	5130	X	5130	-0-	-0-	-0-	5130	2			N	-0-					-0-
06	5250	X	4975	-0-	-275	-0-	4975	2			N	-0-					-0-
07	5425	X	5076	-0-	-349	-0-	5076	2			N	-0-					-0-
08	5425	X	3860	-0-	-1565	-0-	3860	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

03	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
04	1560	N	1555	-0-	-5	-0-	1555	2			N	-0-					-0-
05	1674	N	1645	-0-	-29	-0-	1645	2			N	-0-					-0-
06	1650	N	1537	-0-	-113	-0-	1537	2			N	-0-					-0-
07	1612	N	1578	-0-	-34	-0-	1578	2			N	-0-					-0-
08	1643	N	1506	-0-	-137	-0-	1506	2			N	-0-					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
04	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
05	2353	N	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-
06	2280	N	2145	-0-	-135	-0-	2145	2			N	-0-					-0-
07	2325	N	2238	-0-	-87	-0-	2238	2			N	-0-					-0-
08	2356	N	1995	-0-	-361	-0-	1995	2			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3477	X	3477	-0-	-0-	-0-	3477	2			N	-0-					-0-
04	3367	X	3367	-0-	-0-	-0-	3367	2			N	-0-					-0-
05	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					-0-
06	3300	X	3159	-0-	-141	-0-	3159	2			N	-0-					-0-
07	3410	X	3304	-0-	-106	-0-	3304	2			N	-0-					-0-
08	3410	X	3125	-0-	-285	-0-	3125	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2748	N	2748	-0-	-0-	-0-	153	1	2588	3	N	6					112
							7	9									
*04	2588	N	2588	-0-	-0-	-0-	143	1	2430	3	N	14					126
							15	9									
*05	1827	N	1827	-0-	-0-	-0-	106	1	1721	3	N	-0-					126
*06	1598	N	1598	-0-	-0-	-0-	98	1	1494	3	N	5					131
							6	9									
07	1466	N	1466	-0-	-0-	-0-	72	1	1394	3	N	-0-					131
*08	3041	N	3041	-0-	-0-	-0-	170	1	2852	3	N	17					148
							19	9									

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1039	N	1039	-0-	-0-	-0-	58	1	981	3	Y	-0-					133
*04	1080	N	1005	-0-	-75	-0-	56	1	949	3	Y	-0-					133
*05	1042	N	1042	-0-	-0-	-0-	61	1	981	3	Y	-0-					133
*06	990	N	955	-0-	-35	-0-	59	1	896	3	Y	-0-					133
07	1190	N	1190	-0-	-0-	-0-	58	1	1113	3	Y	17					150
							19	9									
*08	1563	N	1563	-0-	-0-	-0-	87	1	1464	3	Y	11					161
							12	9									

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

03	384	N	384	-0-	-0-	-0-	21	1	363	3	Y	-0-					6
*04	520	N	520	-0-	-0-	-0-	29	1	491	3	Y	-0-					6
*05	649	N	649	-0-	-0-	-0-	38	1	611	3	Y	-0-					6
06	743	N	743	-0-	-0-	-0-	46	1	697	3	Y	-0-					6
07	736	N	736	-0-	-0-	-0-	36	1	700	3	Y	-0-					6
*08	816	N	816	-0-	-0-	-0-	46	1	770	3	Y	-0-					6

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

*03	5660	X	5660	-0-	-0-	-0-	315	1	5345	3	N	-0-					59
*04	3436	X	3436	-0-	-0-	-0-	190	1	3246	3	N	-0-					59
*05	5416	X	5416	-0-	-0-	-0-	315	1	5101	3	N	-0-					59
*06	4377	X	4377	-0-	-0-	-0-	269	1	4108	3	N	-0-					59
07	4557	X	4557	-0-	-0-	-0-	224	1	4333	3	N	-0-					59
*08	4410	X	4410	-0-	-0-	-0-	247	1	4144	3	N	17					76
							19	9									

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

*03	4712	X	4060	-0-	-652	-0-	224	1	3803	3	N	30	175	1			89
							33	9									
*04	4560	X	3435	-0-	-1125	-0-	190	1	3245	3	N	-0-					89
*05	4433	X	4295	-0-	-138	-0-	250	1	4045	3	N	-0-					89
*06	4290	X	3966	-0-	-324	-0-	244	1	3722	3	N	-0-					89
07	4433	X	3300	-0-	-1133	-0-	162	1	3138	3	N	-0-					89
08	4278	X	4247	-0-	-31	-0-	239	1	3995	3	N	12					101
							13	9									

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

*03	444	N	444	-0-	-0-	-0-	25	1	419	3	N	-0-					220
*04	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-					220
05	372	N	286	-0-	-86	-0-	17	1	269	3	N	-0-					220
06	420	N	287	-0-	-133	-0-	18	1	269	3	N	-0-					220
07	341	N	325	-0-	-16	-0-	16	1	309	3	N	-0-					220
*08	385	N	385	-0-	-0-	-0-	22	1	363	3	N	-0-					220

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					46
04	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					46
05	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					46
06	990	X	895	-0-	-95	-0-	895	3			N	-0-					46
07	1085	X	864	-0-	-221	-0-	864	3			N	-0-					46
*08	1085	X	847	-0-	-238	-0-	847	3			N	-0-					46

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2414	-0-	-593	-0-	2405	3	9	9	N	8					240
04	2834	X	2834	-0-	-0-	-0-	2834	3			N	-0-					240
05	2666	X	2402	-0-	-264	-0-	2394	3	8	9	N	7	188	1			59
06	2340	X	2035	-0-	-305	-0-	2020	3	15	9	N	14					73
07	2945	X	2765	-0-	-180	-0-	2751	3	14	9	N	13					86
*08	2914	X	2649	-0-	-265	-0-	2628	3	21	9	N	19					105

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	X	331	-0-	-10	-0-	331	3			N	-0-					41
04	330	X	319	-0-	-11	-0-	319	3			N	-0-					41
05	341	X	310	-0-	-31	-0-	310	3			N	-0-					41
06	330	X	315	-0-	-15	-0-	315	3			N	-0-					41
*07	365	X	365	-0-	-0-	-0-	365	3			N	-0-					41
*08	341	X	327	-0-	-14	-0-	327	3			N	-0-					41

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	407	-0-	-2135	-0-	407	3			N	-0-					97
04	2623	X	2623	-0-	-0-	-0-	2611	3	12	9	N	11					108
05	3182	X	3182	-0-	-0-	-0-	3176	3	6	9	N	5					113
06	1414	X	1414	-0-	-0-	-0-	1405	3	9	9	N	8					121
07	2542	X	305	-0-	-2237	-0-	305	3			N	-0-					121
*08	2542	X	266	-0-	-2276	-0-	266	3			N	-0-					121

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5859	X	5801	-0-	-58	-0-	5760	3	41	9	N	37					161
04	6124	X	6124	-0-	-0-	-0-	6100	3	24	9	N	22					183
05	5988	X	5988	-0-	-0-	-0-	5966	3	22	9	N	20					203
06	5732	X	5732	-0-	-0-	-0-	5707	3	25	9	N	23					226
*07	5966	X	5966	-0-	-0-	-0-	5933	3	33	9	N	30					256
*08	6514	X	6514	-0-	-0-	-0-	6514	3			N	-0-					256

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5053	X	4033	-0-	-1020	-0-	4029	3	4	9	N	4					73
04	4890	X	3790	-0-	-1100	-0-	3788	3	2	9	N	2					75
05	4154	X	3454	-0-	-700	-0-	3454	3			N	-0-					75
06	3900	X	3665	-0-	-235	-0-	3665	3			N	-0-					75
07	4030	X	3932	-0-	-98	-0-	3932	3			N	-0-					75
*08	4030	X	2537	-0-	-1493	-0-	2537	3			N	-0-					75

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

03	266	N	266	-0-	-0-	-0-	266	2		N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	2		N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	2		N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2		N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	232	2		N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

03	341	#	302	-0-	-39	-0-	302	3		N	-0-					-0-
04	300	#	299	-0-	-1	-0-	299	3		N	-0-					-0-
05	310	#	307	-0-	-3	-0-	307	3		N	-0-					-0-
06	300	#	276	-0-	-24	-0-	276	3		N	-0-					-0-
07	310	#	273	-0-	-37	-0-	273	3		N	-0-					-0-
08	310	#	271	-0-	-39	-0-	271	3		N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

03	540	N	540	-0-	-0-	-0-	540	2		N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	2		N	-0-					-0-
05	589	N	513	-0-	-76	-0-	513	2		N	-0-					-0-
06	510	N	499	-0-	-11	-0-	499	2		N	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	2		N	-0-					-0-
08	527	N	514	-0-	-13	-0-	514	2		N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

03	384	N	384	-0-	-0-	-0-	384	2		N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	2		N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	2		N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	2		N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	2		N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	2		N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

03	0	#	-0-	-0-	-0-	-0-					N	-0-					53
04	0	#	-0-	-0-	-0-	-0-					N	-0-					53
05	0	#	-0-	-0-	-0-	-0-					N	-0-					53
06	0	#	-0-	-0-	-0-	-0-					N	-0-					53
07	0	#	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

03	248	#	223	-0-	-25	-0-	206	2	17	9	N	15					180
04	240	#	223	-0-	-17	-0-	208	2	15	9	N	14					194
05	248	#	216	-0-	-32	-0-	201	2	15	9	N	14	178	0			30
06	240	#	202	-0-	-38	-0-	188	2	14	9	N	13					43
07	217	#	202	-0-	-15	-0-	188	2	14	9	N	13					56
08	217	#	205	-0-	-12	-0-	192	2	13	9	N	12					68

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

03	502	R	502	-0-	-0-	-0-	456	3	46	9	Y	42	47	0	22	8	70
04	680	R	680	-0-	-0-	-0-	665	3	15	9	Y	14					84
05	697	R	697	-0-	-0-	-0-	682	2	15	9	Y	14	52	0			46
06	520	R	520	-0-	-0-	-0-	492	2	28	9	Y	25					71
07	601	R	601	-0-	-0-	-0-	584	2	17	9	Y	15					82
*08	785	R	785	-0-	-0-	-0-	762	2	23	9	Y	21					103

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

03	527	#	372	-0-	-155	-0-	313	3	59	9	N	54	183	1			96
04	450	#	332	-0-	-118	-0-	274	3	58	9	N	53					149
05	434	#	389	-0-	-45	-0-	332	3	57	9	N	52					201
06	478	R	478	-0-	-0-	-0-	408	3	70	9	N	64	174	1			91
07	372	#	227	-0-	-145	-0-	197	3	30	9	N	27					118
08	403	#	282	-0-	-121	-0-	221	3	61	9	N	55					173

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726

ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			317
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			317
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			317
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			317
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			317
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			317

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

03	124 #	94	-0-	-30	-0-	94	3		N	-0-			-0-
04	120 #	-0-	-0-	-120	-0-				N	-0-			-0-
05	124 #	-0-	-0-	-124	-0-				N	-0-			-0-
06	120 #	-0-	-0-	-120	-0-				N	-0-			-0-
07	124 #	-0-	-0-	-124	-0-				N	-0-			-0-
08	93 #	-0-	-0-	-93	-0-				N	-0-			-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	R	64	-0-	-0-	-0-	58	3	6	9	Y	5	1	8			21
04	60	#	51	-0-	-9	-0-	51	3			Y	-0-					21
05	62	#	60	-0-	-2	-0-	60	3			Y	-0-					21
06	60	#	56	-0-	-4	-0-	54	3	2	9	Y	2	21	1	2	8	-0-
07	62	R	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*08	61	R	61	-0-	-0-	-0-	61	3			Y	-0-					-0-

ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

03	63	R	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	#	20	-0-	-42	-0-	20	3			N	-0-					-0-
08	62	#	22	-0-	-40	-0-	22	3			N	-0-					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

03	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
05	31	#	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	30	#	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	-0-	-0-	-0-	-0-					N	-0-					94
04	0	K	-0-	-0-	-0-	-0-					N	-0-					94
05	0	K	-0-	-0-	-0-	-0-					N	-0-					94
06	0	K	-0-	-0-	-0-	-0-					N	-0-					94
07	0	K	-0-	-0-	-0-	-0-					N	-0-					94
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TEXAS ENERGY TRUST COMPANY 845830
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	#	1465	-0-	-54	-0-	1465	3			N	-0-					33
04	1470	#	1408	-0-	-62	-0-	1408	3			N	-0-					33
05	1519	#	1223	-0-	-296	-0-	1223	3			N	-0-					33
06	1440	#	1036	-0-	-404	-0-	1036	3			N	-0-					33
07	1488	#	1054	-0-	-434	-0-	1054	3			N	-0-					33
08	1457	#	948	-0-	-509	-0-	948	3			N	-0-					33

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					80
04	0	#	-0-	-0-	-0-	-0-					N	-0-					80
05	0	#	-0-	-0-	-0-	-0-					N	-0-					80
06	0	#	-0-	-0-	-0-	-0-					N	-0-					80
07	0	#	-0-	-0-	-0-	-0-					N	-0-					80
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					52
04	0	#	-0-	-0-	-0-	-0-					N	-0-					52
05	0	#	-0-	-0-	-0-	-0-					N	-0-					52
06	0	#	-0-	-0-	-0-	-0-					N	-0-					52
07	0	#	-0-	-0-	-0-	-0-					N	-0-					52
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	886	-0-	-13 B	-0-	886	2			Y	-0-					29
04	840	N	765	-0-	-75 B	-0-	765	2			Y	-0-					29
05	893	N	893	-0-	-0- B	-0-	893	2			Y	-0-					29
06	870	N	822	-0-	-48 B	-0-	822	2			Y	-0-					29
07	832	N	832	-0-	-0- B	-0-	832	2			Y	-0-					29
08	899	N	893	-0-	-6 B	-0-	893	2			Y	-0-					29

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	389	-0-	-45 B	-0-	389	2			Y	-0-					7
04	390	N	376	-0-	-14 B	-0-	376	2			Y	-0-					7
05	408	N	408	-0-	-0- B	-0-	408	2			Y	-0-					7
06	394	N	394	-0-	-0- B	-0-	394	2			Y	-0-					7
07	403	N	383	-0-	-20 B	-0-	383	2			Y	-0-					7
*08	539	N	539	-0-	-0- B	-0-	539	2			Y	-0-					7

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2036	N	759	-0-	-1277	-0-	759	3			N	-0-					-0-
04	1830	N	1719	-0-	-111	-0-	1719	3			N	-0-					-0-
05	2201	N	1682	-0-	-519	-0-	1682	3			N	-0-					-0-
06	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
07	1767	N	1389	-0-	-378	-0-	1389	3			N	-0-					-0-
08	1674	N	1031	-0-	-643	-0-	59	1	972	2	N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	63	-0-	-30	-0-	32	2	31	9	Y	28	49	1			39
04	90	N	2	-0-	-88	-0-	2	2			Y	-0-					39
05	124	N	3	-0-	-121	-0-	2	2	1	9	Y	1	33	1			7
*06	60	N	47	-0-	-13	-0-	47	2			Y	-0-					7
07	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					7
*08	52	N	52	-0-	-0-	-0-	52	2			Y	-0-	4	1			3

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	143	-0-	-74	-0-	143	2			Y	-0-	2	1			1
04	194	N	194	-0-	-0-	-0-	194	2			Y	-0-	1	1			-0-
05	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
*06	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	2			Y	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	94	-0-	-30	-0-	94	2			Y	-0-					1
04	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					1
05	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					1
*06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					1
*07	124	N	108	-0-	-16	-0-	108	2			Y	-0-					1
*08	124	N	101	-0-	-23	-0-	101	2			Y	-0-					1

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	59	-0-	-34	-0-	59	2			Y	-0-					1
04	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					1
05	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					1
*06	98	N	98	-0-	-0-	-0-	76	2	22	9	Y	20					21
*07	110	N	110	-0-	-0-	-0-	73	2	37	9	Y	34					55
*08	105	N	105	-0-	-0-	-0-	68	2	37	9	Y	34	49	1			40

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	62	-0-	-31	-0-	62	2			Y	-0-	1	1			-0-
04	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
*06	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	69	-0-	-24	-0-	69	2			Y	-0-	2	1			1
04	96	N	96	-0-	-0-	-0-	96	2			Y	-0-	1	1			-0-
05	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
*06	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			Y	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	112	2			Y	-0-	1	1			-0-
04	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	2			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
*06	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	30	-0-	-63	-0-	30	2			Y	-0-	4	1			6
04	90	N	64	-0-	-26	-0-	64	2			Y	-0-	3	1			3
05	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					3
*06	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					3
*07	97	N	97	-0-	-0-	-0-	97	2			Y	-0-	1	1			2
*08	93	N	84	-0-	-9	-0-	84	2			Y	-0-					2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	92	-0-	-32	-0-	92	2			Y	-0-	1	1			1
04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					1
05	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					1
*06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					1
07	124	N	108	-0-	-16	-0-	108	2			Y	-0-					1
*08	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					1

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

03	124	N	85	-0-	-39	-0-	85	2			Y	-0-	4	1			6
04	150	N	90	-0-	-60	-0-	90	2			Y	-0-	3	1			3
05	93	N	71	-0-	-22	-0-	70	2	1	9	Y	1					4
*06	90	N	42	-0-	-48	-0-	40	2	2	9	Y	2					6
*07	93	N	52	-0-	-41	-0-	46	2	6	9	Y	5	4	1			7
*08	82	N	82	-0-	-0-	-0-	80	2	2	9	Y	2					9

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

03	62	N	49	-0-	-13	-0-	49	2			Y	-0-	5	1			6
04	90	N	51	-0-	-39	-0-	51	2			Y	-0-	4	1			2
05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					2
*06	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					2
07	80	N	80	-0-	-0-	-0-	79	2	1	9	Y	1	2	1			1
*08	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					1

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

03	62	N	48	-0-	-14	-0-	48	2			Y	-0-	6	1			9
04	90	N	51	-0-	-39	-0-	51	2			Y	-0-	5	1			4
05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					4
*06	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					4
*07	76	N	76	-0-	-0-	-0-	76	2			Y	-0-	2	1			2
*08	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					2

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

03	62	N	50	-0-	-12	-0-	49	2	1	9	Y	1	4	1			5
04	90	N	51	-0-	-39	-0-	51	2			Y	-0-	3	1			2
05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					2
*06	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					2
07	76	N	76	-0-	-0-	-0-	76	2			Y	-0-	1	1			1
*08	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					1

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

03	496	N	161	-0-	-335	-0-	160	2	1	9	Y	1	11	1			16
04	630	N	322	-0-	-308	-0-	320	2	2	9	Y	2	10	1			8
05	439	N	439	-0-	-0-	-0-	435	2	4	9	Y	4					12
*06	415	N	415	-0-	-0-	-0-	414	2	1	9	Y	1					13
07	529	N	529	-0-	-0-	-0-	521	2	8	9	Y	7	10	1			10
*08	454	N	454	-0-	-0-	-0-	452	2	2	9	Y	2					12

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

03	651	N	465	-0-	-186	-0-	463	2	2	9	Y	2	3	1			4
04	643	N	643	-0-	-0-	-0-	642	2	1	9	Y	1	4	1			1
05	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					1
*06	534	N	534	-0-	-0-	-0-	534	2			Y	-0-	1	1			-0-
07	620	N	542	-0-	-78	-0-	542	2			Y	-0-					-0-
08	620	N	516	-0-	-104	-0-	515	2	1	9	Y	1					1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	2			Y	-0-	1	1			-0-
04	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
*06	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	749	N	749	-0-	-0-	-0-	737	2	12	9	Y	11	36	1			24
04	873	N	873	-0-	-0-	-0-	862	2	11	9	Y	10					34
05	951	N	951	-0-	-0-	-0-	929	2	22	9	Y	20					54
*06	845	N	845	-0-	-0-	-0-	836	2	9	9	Y	8					62
07	843	N	843	-0-	-0-	-0-	839	2	4	9	Y	4					66
*08	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					66

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	282	-0-	-28	-0-	280	2	2	9	Y	2	20	1			9
04	340	N	340	-0-	-0-	-0-	339	2	1	9	Y	1					10
05	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					10
*06	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					10
07	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					10
*08	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					10

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	2			Y	-0-	5	1			2
04	90	N	69	-0-	-21	-0-	69	2			Y	-0-					2
05	93	N	88	-0-	-5	-0-	88	2			Y	-0-					2
*06	90	N	84	-0-	-6	-0-	84	2			Y	-0-					2
07	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					2
*08	105	N	105	-0-	-0-	-0-	101	2	4	9	Y	4					6

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	100	-0-	-86	-0-	100	2			Y	-0-					1
04	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					1
05	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					1
*06	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					1
*07	186	N	163	-0-	-23	-0-	163	2			Y	-0-					1
*08	186	N	151	-0-	-35	-0-	151	2			Y	-0-					1

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	114	2			Y	-0-	2	1			1
04	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					1
05	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					1
*06	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					1
07	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					1
*08	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					1

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	180	2			Y	-0-	1	1			-0-
*04	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
08	155	N	148	-0-	-7	-0-	147	2	1	9	Y	1					1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	41	-0-	-21	-0-	38	2	3	9	Y	3	13	1			10
04	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					10
05	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					10
*06	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					10
07	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					10
08	62	N	53	-0-	-9	-0-	53	2			Y	-0-	7	1			3

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

03	283	N	283	-0-	-0-	-0-	277	2	6	9	Y	5	4	1			4
04	300	N	109	-0-	-191	-0-	109	2			Y	-0-	3	1			1
05	248	N	6	-0-	-242	-0-	6	2			Y	-0-	1	1			-0-
*06	270	N	198	-0-	-72	-0-	194	2	4	9	Y	4					4
07	277	N	277	-0-	-0-	-0-	274	2	3	9	Y	3	3	1			4
*08	281	N	281	-0-	-0-	-0-	279	2	2	9	Y	2	4	1			2

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

03	266	N	266	-0-	-0-	-0-	219	2	47	9	Y	43	58	1			63
04	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					63
05	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					63
*06	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					63
07	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					63
08	186	N	176	-0-	-10	-0-	172	2	4	9	Y	4					67

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

03	961	N	556	-0-	-405	-0-	556	2			Y	-0-	2	1			1
04	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-	1	1			-0-
05	961	N	897	-0-	-64	-0-	897	2			Y	-0-					-0-
*06	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					-0-
07	961	N	844	-0-	-117	-0-	844	2			Y	-0-					-0-
08	899	N	725	-0-	-174	-0-	719	2	6	9	Y	5					5

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

03	465	N	288	-0-	-177	-0-	286	2	2	9	Y	2	22	1			19
04	529	N	529	-0-	-0-	-0-	510	2	19	9	Y	17	15	1			21
05	495	N	495	-0-	-0-	-0-	494	2	1	9	Y	1					22
*06	364	N	364	-0-	-0-	-0-	364	2			Y	-0-	21	1			1
07	527	N	362	-0-	-165	-0-	362	2			Y	-0-					1
08	496	N	343	-0-	-153	-0-	341	2	2	9	Y	2					3

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

03	224	N	224	-0-	-0-	-0-	222	2	2	9	Y	2	3	1			4
04	180	N	157	-0-	-23	-0-	155	2	2	9	Y	2	3	1			3
05	240	N	240	-0-	-0-	-0-	239	2	1	9	Y	1					4
*06	210	N	199	-0-	-11	-0-	198	2	1	9	Y	1	3	1			2
07	132	N	132	-0-	-0-	-0-	130	2	2	9	Y	2					4
08	124	N	116	-0-	-8	-0-	114	2	2	9	Y	2					6

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

03	155	N	139	-0-	-16	-0-	139	2			Y	-0-	1	1			1
04	150	N	137	-0-	-13	-0-	137	2			Y	-0-	1	1			-0-
05	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-
*06	120	N	100	-0-	-20	-0-	100	2			Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	177	2	3	9	Y	3					3
*08	189	N	189	-0-	-0-	-0-	182	2	7	9	Y	6					9

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	64	2	2	9	Y	2	1	1			2
04	91	N	91	-0-	-0-	-0-	87	2	4	9	Y	4	2	1			4
05	111	N	111	-0-	-0-	-0-	110	2	1	9	Y	1					5
*06	244	N	244	-0-	-0-	-0-	244	2			Y	-0-	4	1			1
07	211	N	211	-0-	-0-	-0-	210	2	1	9	Y	1					2
08	124	N	123	-0-	-1	-0-	121	2	2	9	Y	2					4

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	235	-0-	-13	-0-	229	2	6	9	Y	5	5	1			2
04	240	N	120	-0-	-120	-0-	120	2			Y	-0-	2	1			-0-
05	248	N	4	-0-	-244	-0-	4	2			Y	-0-					-0-
*06	240	N	3	-0-	-237	-0-	3	2			Y	-0-					-0-
*07	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	9	2	4	9	Y	4	2	1			2

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	338	N	338	-0-	-0-	-0-	336	2	2	9	Y	2	1	1			3
01	298	N	298	-0-	-0-	-0-	295	2	3	9	Y	3	4	1			2
02	196	N	146	-0-	-50	-0-	146	2			Y	-0-	2	1			-0-
03	367	N	367	-0-	-0-	-0-	364	2	3	9	Y	3	1	1			2
04	236	N	236	-0-	-0-	-0-	236	2			Y	-0-	2	1			-0-
05	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
*06	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
*07	217	N	204	-0-	-13	-0-	204	2			Y	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	2			Y	-0-					-0-

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	703	2			Y	-0-	2	1			1
04	428	N	428	-0-	-0-	-0-	427	2	1	9	Y	1	1	1			1
05	1068	N	1068	-0-	-0-	-0-	1058	2	10	9	Y	9					10
*06	949	N	949	-0-	-0-	-0-	949	2			Y	-0-	9	1			1
07	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					1
08	1054	N	699	-0-	-355	-0-	696	2	3	9	Y	3					4

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-	5	1			3
04	30	N	21	-0-	-9	-0-	21	2			Y	-0-					3
05	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					3
*06	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					3
07	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					3
*08	59	N	59	-0-	-0-	-0-	59	2			Y	-0-	2	1			1

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	224	-0-	-24	-0-	215	2	9	9	Y	8	27	1			24
04	210	N	120	-0-	-90	-0-	120	2			Y	-0-					24
05	217	N	26	-0-	-191	-0-	26	2			Y	-0-					24
*06	210	N	25	-0-	-185	-0-	25	2			Y	-0-					24
07	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					24
*08	273	N	273	-0-	-0-	-0-	273	2			Y	-0-	16	1			8

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	453	-0-	-12	-0-	447	2	6	9	Y	5	32	1			17
04	553	N	553	-0-	-0-	-0-	544	2	9	9	Y	8					25
05	657	N	657	-0-	-0-	-0-	635	2	22	9	Y	20					45
*06	622	N	622	-0-	-0-	-0-	613	2	9	9	Y	8					53
07	558	N	536	-0-	-22	-0-	532	2	4	9	Y	4					57
08	651	N	560	-0-	-91	-0-	560	2			Y	-0-					57

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					-0-
*05	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
*06	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					-0-
*07	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
*08	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1049	-0-	-5	-0-	1042	2	7	9	Y	6					166
04	1020	N	1018	-0-	-2	-0-	1015	2	3	9	Y	3					169
05	1047	N	1047	-0-	-0-	-0-	1040	2	7	9	Y	6					175
06	1015	N	1015	-0-	-0-	-0-	1003	2	12	9	Y	11					186
07	1020	N	1020	-0-	-0-	-0-	1010	2	10	9	Y	9					195
08	1023	N	965	-0-	-58	-0-	962	2	3	9	Y	3					198

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	590	-0-	-123	-0-	590	2			Y	-0-					-0-
04	630	N	581	-0-	-49	-0-	581	2			Y	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
08	620	N	608	-0-	-12	-0-	608	2			Y	-0-					-0-

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

03	676	N	676	-0-	-0-	-0-	668	2	8	9	Y	7	7	1			6
04	614	N	614	-0-	-0-	-0-	607	2	7	9	Y	6					12
05	533	N	533	-0-	-0-	-0-	525	2	8	9	Y	7	9	1			10
06	450	N	450	-0-	-0-	-0-	444	2	6	9	Y	5	9	1			6
07	387	N	387	-0-	-0-	-0-	383	2	4	9	Y	4					10
08	527	N	367	-0-	-160	-0-	363	2	4	9	Y	4	8	1			6

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

03	651	N	492	-0-	-159	-0-	448	2	44	9	Y	40	36	1			57
04	1013	N	1013	-0-	-0-	-0-	984	2	29	9	Y	26	34	1			49
05	946	N	946	-0-	-0-	-0-	900	2	46	9	Y	42	68	1			23
06	880	N	880	-0-	-0-	-0-	843	2	37	9	Y	34	32	1			25
07	915	N	915	-0-	-0-	-0-	876	2	39	9	Y	35	34	1			26
08	899	N	868	-0-	-31	-0-	829	2	39	9	Y	35	32	1			29

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

03	2065	N	2065	-0-	-0-	-0-	1978	2	87	9	N	79	178	1	1	8	105
04	1920	N	1870	-0-	-50	-0-	1794	2	76	9	N	69					174
05	1975	N	1975	-0-	-0-	-0-	1902	2	73	9	N	66	166	1			74
06	2048	N	2048	-0-	-0-	-0-	1979	2	69	9	N	63					137
07	2172	N	2172	-0-	-0-	-0-	2099	2	73	9	N	66					203
*08	2188	N	2188	-0-	-0-	-0-	2119	2	69	9	N	63	164	1			102

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

03	806	N	797	-0-	-9	-0-	794	2	3	9	N	3					55
04	762	N	762	-0-	-0-	-0-	760	2	2	9	N	2					57
05	757	N	757	-0-	-0-	-0-	755	2	2	9	N	2					59
06	721	N	721	-0-	-0-	-0-	720	2	1	9	N	1					60
07	775	N	690	-0-	-85	-0-	689	2	1	9	N	1					61
08	744	N	744	-0-	-0-	-0-	743	2	1	9	N	1					62

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

03	414	N	414	-0-	-0-	-0-	406	2	8	9	Y	7	10	1			7
04	516	N	516	-0-	-0-	-0-	512	2	4	9	Y	4					11
05	402	N	402	-0-	-0-	-0-	395	2	7	9	Y	6	8	1			9
06	336	N	336	-0-	-0-	-0-	329	2	7	9	Y	6	9	1			6
07	288	N	288	-0-	-0-	-0-	284	2	4	9	Y	4					10
08	372	N	273	-0-	-99	-0-	269	2	4	9	Y	4	8	1			6

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

03	785	N	785	-0-	-0-	-0-	775	2	10	9	Y	9	89	1			18
04	749	N	749	-0-	-0-	-0-	742	2	7	9	Y	6					24
05	773	N	773	-0-	-0-	-0-	763	2	10	9	Y	9					33
06	746	N	746	-0-	-0-	-0-	735	2	11	9	Y	10					43
07	763	N	763	-0-	-0-	-0-	753	2	10	9	Y	9					52
08	775	N	722	-0-	-53	-0-	715	2	7	9	Y	6					58

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	518	-0-	-9	-0-	505	2	13	9	Y	12					39
04	521	N	521	-0-	-0-	-0-	510	2	11	9	Y	10	32	1			17
05	266	N	266	-0-	-0-	-0-	256	2	10	9	Y	9					26
06	261	N	261	-0-	-0-	-0-	250	2	11	9	Y	10					36
07	303	N	303	-0-	-0-	-0-	294	2	9	9	Y	8					44
*08	292	N	292	-0-	-0-	-0-	283	2	9	9	Y	8					52

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1030	N	1030	-0-	-0-	-0-	910	2	120	9	Y	109	143	1	1	8	38
04	1032	N	1032	-0-	-0-	-0-	944	2	88	9	Y	80					118
05	830	N	830	-0-	-0-	-0-	794	2	36	9	Y	33	122	1			29
06	1006	N	1006	-0-	-0-	-0-	973	2	33	9	Y	30	26	1			33
07	1215	N	1215	-0-	-0-	-0-	1185	2	30	9	Y	27	23	1	2	8	35
*08	1010	N	1010	-0-	-0-	-0-	982	2	28	9	Y	25	43	1	1	8	16

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	120	2	6	9	Y	5					18
04	134	N	134	-0-	-0-	-0-	128	2	6	9	Y	5	15	1			8
05	43	N	43	-0-	-0-	-0-	42	2	1	9	Y	1					9
06	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					9
07	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					9
*08	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					9

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	454	2	26	9	Y	24	34	1			17
04	478	N	478	-0-	-0-	-0-	452	2	26	9	Y	24	17	1			24
05	487	N	487	-0-	-0-	-0-	463	2	24	9	Y	22	35	1			11
06	456	N	456	-0-	-0-	-0-	431	2	25	9	Y	23	17	1			17
07	450	N	450	-0-	-0-	-0-	420	2	30	9	Y	27	18	1			26
*08	458	N	458	-0-	-0-	-0-	430	2	28	9	Y	25	37	1			14

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	201	2	17	9	Y	15					44
04	221	N	221	-0-	-0-	-0-	207	2	14	9	Y	13	36	1			21
05	244	N	244	-0-	-0-	-0-	233	2	11	9	Y	10					31
06	231	N	231	-0-	-0-	-0-	219	2	12	9	Y	11					42
07	258	N	258	-0-	-0-	-0-	249	2	9	9	Y	8					50
*08	256	N	256	-0-	-0-	-0-	247	2	9	9	Y	8					58

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	592	2	11	9	Y	10	14	1			7
04	692	N	692	-0-	-0-	-0-	681	2	11	9	Y	10	7	1			10
05	662	N	662	-0-	-0-	-0-	651	2	11	9	Y	10	15	1			5
06	632	N	632	-0-	-0-	-0-	622	2	10	9	Y	9	7	1			7
07	726	N	726	-0-	-0-	-0-	714	2	12	9	Y	11	7	1			11
*08	735	N	735	-0-	-0-	-0-	724	2	11	9	Y	10	15	1			6

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	406	2	124	9	Y	113	122	1			68
04	513	N	513	-0-	-0-	-0-	402	2	111	9	Y	101	123	1			46
05	688	N	688	-0-	-0-	-0-	569	2	119	9	Y	108	64	1			90
06	702	N	702	-0-	-0-	-0-	589	2	113	9	Y	103	133	1	1	8	59
07	861	N	861	-0-	-0-	-0-	730	2	131	9	Y	119	69	1			109
*08	917	N	917	-0-	-0-	-0-	790	2	127	9	Y	115	159	1	1	8	64

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	799	-0-	-100	-0-	777	2	22	9	Y	20	18	1			28
04	870	N	817	-0-	-53	-0-	802	2	15	9	Y	14	17	1			25
05	844	N	844	-0-	-0-	-0-	821	2	23	9	Y	21	34	1			12
06	820	N	820	-0-	-0-	-0-	802	2	18	9	Y	16	16	1			12
07	844	N	844	-0-	-0-	-0-	824	2	20	9	Y	18	17	1			13
*08	842	N	842	-0-	-0-	-0-	823	2	19	9	Y	17	16	1			14

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

03	186	N	174	-0-	-12	-0-	170	2	4	9	Y	4					14
04	179	N	179	-0-	-0-	-0-	175	2	4	9	Y	4	12	1			6
05	101	N	101	-0-	-0-	-0-	100	2	1	9	Y	1					7
06	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					7
07	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					7
*08	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					7

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

03	459	N	459	-0-	-0-	-0-	453	2	6	9	Y	5	4	1			6
04	454	N	454	-0-	-0-	-0-	452	2	2	9	Y	2	3	1			5
05	538	N	538	-0-	-0-	-0-	534	2	4	9	Y	4	7	1			2
06	532	N	532	-0-	-0-	-0-	529	2	3	9	Y	3	3	1			2
07	534	N	534	-0-	-0-	-0-	530	2	4	9	Y	4	3	1			3
08	527	N	527	-0-	-0-	-0-	524	2	3	9	Y	3	3	1			3

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

03	651	N	648	-0-	-3	-0-	641	2	7	9	Y	6	10	1			6
04	659	N	659	-0-	-0-	-0-	652	2	7	9	Y	6					12
05	702	N	702	-0-	-0-	-0-	696	2	6	9	Y	5	10	1			7
06	632	N	632	-0-	-0-	-0-	625	2	7	9	Y	6					13
07	409	N	409	-0-	-0-	-0-	399	2	10	9	Y	9	12	1			10
08	713	N	442	-0-	-271	-0-	431	2	11	9	Y	10					20

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

03	279	N	274	-0-	-5	-0-	252	2	22	9	Y	20	16	1			25
04	286	N	286	-0-	-0-	-0-	258	2	28	9	Y	25	18	1			32
05	262	N	262	-0-	-0-	-0-	243	2	19	9	Y	17	35	1			14
06	256	N	256	-0-	-0-	-0-	238	2	18	9	Y	16	16	1			14
07	191	N	191	-0-	-0-	-0-	177	2	14	9	Y	13	14	1			13
08	248	N	190	-0-	-58	-0-	176	2	14	9	Y	13	13	1			13

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

03	682	N	682	-0-	-0-	-0-	658	2	24	9	Y	22	34	1			22
04	689	N	689	-0-	-0-	-0-	669	2	20	9	Y	18					40
05	642	N	642	-0-	-0-	-0-	628	2	14	9	Y	13	32	1			21
06	567	N	567	-0-	-0-	-0-	557	2	10	9	Y	9					30
07	613	N	613	-0-	-0-	-0-	603	2	10	9	Y	9	23	1	1	8	15
08	620	N	616	-0-	-4	-0-	607	2	9	9	Y	8					23

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1013	-0-	-10	-0-	1004	2	9	9	Y	8					29
04	969	N	969	-0-	-0-	-0-	966	2	3	9	Y	3					32
05	1050	N	1050	-0-	-0-	-0-	1047	2	3	9	Y	3					35
06	756	N	756	-0-	-0-	-0-	754	2	2	9	Y	2					37
07	777	N	777	-0-	-0-	-0-	775	2	2	9	Y	2					39
08	806	N	769	-0-	-37	-0-	767	2	2	9	Y	2					41

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1298	-0-	-35	-0-	1252	2	46	9	Y	42	45	1			25
04	1283	N	1283	-0-	-0-	-0-	1242	2	41	9	Y	37	45	1			17
05	903	N	903	-0-	-0-	-0-	868	2	35	9	Y	32	22	1			27
06	721	N	721	-0-	-0-	-0-	690	2	31	9	Y	28	39	1			16
07	890	N	890	-0-	-0-	-0-	854	2	36	9	Y	33	19	1			30
*08	973	N	973	-0-	-0-	-0-	937	2	36	9	Y	33	44	1			19

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	898	-0-	-1	-0-	864	2	34	9	Y	31	33	1			18
04	887	N	887	-0-	-0-	-0-	857	2	30	9	Y	27	33	1			12
05	1078	N	1078	-0-	-0-	-0-	1043	2	35	9	Y	32	18	1			26
06	1079	N	1079	-0-	-0-	-0-	1046	2	33	9	Y	30	39	1			17
07	906	N	906	-0-	-0-	-0-	872	2	34	9	Y	31	19	1			29
08	1085	N	875	-0-	-210	-0-	843	2	32	9	Y	29	41	1			17

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	463	2	33	9	Y	30	31	1			17
04	480	N	436	-0-	-44	-0-	410	2	26	9	Y	24	30	1			11
05	594	N	594	-0-	-0-	-0-	560	2	34	9	Y	31	17	1			25
06	588	N	588	-0-	-0-	-0-	556	2	32	9	Y	29	38	1			16
07	197	N	197	-0-	-0-	-0-	183	2	14	9	Y	13	14	1			15
08	589	N	221	-0-	-368	-0-	208	2	13	9	Y	12	19	1			8

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	377	2	9	9	Y	8	13	1			8
04	363	N	363	-0-	-0-	-0-	355	2	8	9	Y	7					15
05	385	N	385	-0-	-0-	-0-	377	2	8	9	Y	7	13	1			9
06	420	N	420	-0-	-0-	-0-	412	2	8	9	Y	7					16
07	476	N	476	-0-	-0-	-0-	468	2	8	9	Y	7	13	1			10
*08	427	N	427	-0-	-0-	-0-	421	2	6	9	Y	5					15

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1713	-0-	-23	-0-	1592	2	121	9	Y	110	104	1			148
04	1680	N	1027	-0-	-653	-0-	944	2	83	9	Y	75	92	1			131
05	1645	N	1645	-0-	-0-	-0-	1559	2	86	9	Y	78	149	1			60
06	1601	N	1601	-0-	-0-	-0-	1522	2	79	9	Y	72	70	1			62
07	1765	N	1765	-0-	-0-	-0-	1684	2	81	9	Y	74	69	1			67
*08	1824	N	1824	-0-	-0-	-0-	1740	2	84	9	Y	76	69	1			74

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1266	-0-	-67	-0-	1262	2	4	9	Y	4					14
04	1257	N	1257	-0-	-0-	-0-	1255	2	2	9	Y	2					16
05	883	N	883	-0-	-0-	-0-	881	2	2	9	Y	2					18
06	726	N	726	-0-	-0-	-0-	724	2	2	9	Y	2					20
07	746	N	746	-0-	-0-	-0-	744	2	2	9	Y	2					22
08	775	N	738	-0-	-37	-0-	736	2	2	9	Y	2					24

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	397	-0-	-223	-0-	395	2	2	9	Y	2	4	1			3
04	734	N	734	-0-	-0-	-0-	732	2	2	9	Y	2					5
05	838	N	838	-0-	-0-	-0-	835	2	3	9	Y	3	5	1			3
06	924	N	924	-0-	-0-	-0-	921	2	3	9	Y	3					6
07	855	N	855	-0-	-0-	-0-	847	2	8	9	Y	7	6	1			7
*08	879	N	879	-0-	-0-	-0-	870	2	9	9	Y	8					15

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	603	-0-	-17	-0-	594	2	9	9	Y	8					29
04	575	N	575	-0-	-0-	-0-	572	2	3	9	Y	3					32
05	753	N	753	-0-	-0-	-0-	750	2	3	9	Y	3					35
06	847	N	847	-0-	-0-	-0-	845	2	2	9	Y	2					37
07	870	N	870	-0-	-0-	-0-	868	2	2	9	Y	2					39
*08	861	N	861	-0-	-0-	-0-	859	2	2	9	Y	2					41

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	152	-0-	-592	-0-	98	2	54	9	Y	49	51	1			43
04	1497	N	1497	-0-	-0-	-0-	1441	2	56	9	Y	51	1	8			93
05	1081	N	1081	-0-	-0-	-0-	1022	2	59	9	Y	54	64	1			83
06	1324	N	1324	-0-	-0-	-0-	1273	2	51	9	Y	46	66	1	2	8	61
07	1277	N	1277	-0-	-0-	-0-	1229	2	48	9	Y	44	65	1			40
*08	1155	N	1155	-0-	-0-	-0-	1116	2	39	9	Y	35					75

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	658	-0-	-117	-0-	658	2			Y	-0-					-0-
04	720	N	665	-0-	-55	-0-	665	2			Y	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
*08	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	814	N	814	-0-	-0-	-0-	810	2	4	9	N	4					159
04	911	N	911	-0-	-0-	-0-	904	2	7	9	N	6					165
05	895	N	895	-0-	-0-	-0-	889	2	6	9	N	5					170
06	839	N	839	-0-	-0-	-0-	833	2	6	9	N	5					175
07	837	N	765	-0-	-72	-0-	762	2	3	9	N	3					178
08	837	N	673	-0-	-164	-0-	669	2	4	9	N	4					182

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1142	-0-	-5	-0-	1125	2	17	9	Y	15	22	1			10
04	1119	N	1119	-0-	-0-	-0-	1105	2	14	9	Y	13					23
05	1129	N	1129	-0-	-0-	-0-	1116	2	13	9	Y	12	24	1			11
06	1094	N	1094	-0-	-0-	-0-	1080	2	14	9	Y	13					24
07	1126	N	1126	-0-	-0-	-0-	1114	2	12	9	Y	11	23	1			12
*08	1121	N	1121	-0-	-0-	-0-	1108	2	13	9	Y	12					24

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	394	-0-	-9	-0-	377	2	17	9	Y	15	16	1			9
04	390	N	388	-0-	-2	-0-	374	2	14	9	Y	13	16	1			6
05	471	N	471	-0-	-0-	-0-	453	2	18	9	Y	16	9	1			13
06	472	N	472	-0-	-0-	-0-	457	2	15	9	Y	14	19	1			8
07	529	N	529	-0-	-0-	-0-	511	2	18	9	Y	16	10	1			14
08	465	N	-0-	-0-	-465	-0-					Y	-0-	12	1			2

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1003	-0-	-82	-0-	999	2	4	9	Y	4	46	1			9
04	1050	N	987	-0-	-63	-0-	984	2	3	9	Y	3					12
05	1073	N	1073	-0-	-0-	-0-	1067	2	6	9	Y	5					17
06	1127	N	1127	-0-	-0-	-0-	1121	2	6	9	Y	5					22
07	1119	N	1119	-0-	-0-	-0-	1115	2	4	9	Y	4					26
08	1085	N	1034	-0-	-51	-0-	1031	2	3	9	Y	3					29

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	971	N	971	-0-	-0-	-0-	962	2	9	9	Y	8	9	1			8
04	916	N	916	-0-	-0-	-0-	906	2	10	9	Y	9					17
05	853	N	853	-0-	-0-	-0-	845	2	8	9	Y	7	12	1			12
06	788	N	788	-0-	-0-	-0-	782	2	6	9	Y	5	11	1			6
07	680	N	680	-0-	-0-	-0-	674	2	6	9	Y	5					11
08	868	N	643	-0-	-225	-0-	639	2	4	9	Y	4	8	1			7

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2582	-0-	-518	462	2572	2	10	9	Y	9	6	1			9
04	2759	N	2297	-0-	-462	-0-	2289	2	8	9	Y	7	7	1			9
05	1983	N	1983	-0-	-0-	-0-	1976	2	7	9	Y	6	11	1			4
06	1821	N	1821	-0-	-0-	-0-	1815	2	6	9	Y	5	6	1			3
07	1724	N	1724	-0-	-0-	-0-	1717	2	7	9	Y	6	6	1			3
08	1860	N	1763	-0-	-97	-0-	1755	2	8	9	Y	7					10

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	514	2	41	9	Y	37	36	1			52
04	529	N	529	-0-	-0-	-0-	493	2	36	9	Y	33	36	1			49
05	563	N	563	-0-	-0-	-0-	523	2	40	9	Y	36	34	1			51
06	565	N	565	-0-	-0-	-0-	524	2	41	9	Y	37	38	1			50
07	551	N	551	-0-	-0-	-0-	514	2	37	9	Y	34	34	1			50
08	558	N	535	-0-	-23	-0-	498	2	37	9	Y	34	34	1			50

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	294	2	9	9	Y	8					28
04	287	N	287	-0-	-0-	-0-	283	2	4	9	Y	4					32
05	480	N	480	-0-	-0-	-0-	478	2	2	9	Y	2					34
06	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					34
07	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					34
*08	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					34

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

03	7161	X	2809	-0-	-4352	-0-	2799	2	10	9	Y	9	1	8			51
04	6930	X	2757	-0-	-4173	-0-	2751	2	6	9	Y	5	53	1			3
05	7161	X	2738	-0-	-4423	-0-	2731	2	7	9	Y	6	7	1			2
06	4755	X	2590	-0-	-2165	-0-	2569	2	21	9	Y	19	15	1			6
07	2646	X	2646	-0-	-0-	-0-	2636	2	10	9	Y	9	12	1			3
*08	3787	X	3787	-0-	-0-	-0-	3707	2	80	9	Y	73	26	1			50

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

03	6525	X	6525	-0-	-0-	-0-	6477	2	48	9	Y	44	29	1			48
04	6069	X	6069	-0-	-0-	-0-	6035	2	34	9	Y	31	50	1			29
05	7421	X	7421	-0-	-0-	-0-	7387	2	34	9	Y	31					60
06	7754	X	7754	-0-	-0-	-0-	7744	2	10	9	Y	9	45	1			24
07	7539	X	7539	-0-	-0-	-0-	7524	2	15	9	Y	14					38
*08	7415	X	7415	-0-	-0-	-0-	7400	2	15	9	Y	14					52

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

03	5850	X	5850	-0-	-0-	-0-	5819	2	31	9	Y	28	1	8			46
04	5583	X	5583	-0-	-0-	-0-	5565	2	18	9	Y	16	57	1			5
05	5879	X	5879	-0-	-0-	-0-	5859	2	20	9	Y	18	18	1			5
06	5973	X	5973	-0-	-0-	-0-	5943	2	30	9	Y	27	23	1			9
07	5900	X	5900	-0-	-0-	-0-	5877	2	23	9	Y	21	22	1			8
*08	6064	X	6064	-0-	-0-	-0-	6024	2	40	9	Y	36	21	1			23

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

03	6665	X	6657	-0-	-8	-0-	6603	2	54	9	Y	49	1	8			60
04	6450	X	5978	-0-	-472	-0-	5946	2	32	9	Y	29	80	1	1	8	8
05	6665	X	5564	-0-	-1101	-0-	5555	2	9	9	Y	8	14	1			2
06	5805	X	5174	-0-	-631	-0-	5167	2	7	9	Y	6	6	1			2
07	4965	X	4965	-0-	-0-	-0-	4958	2	7	9	Y	6	6	1			2
08	5332	X	5106	-0-	-226	-0-	5096	2	10	9	Y	9	6	1			5

SUGG FARMAR '20' WELL #: 3 RRCID -> 273054 COMPL. DATE 06/12/2014 TOTAL DEPTH 6754 PERF. 6528 - 6594

03	9486	X	7866	-0-	-1620	-0-	7837	2	29	9	Y	26	23	1			3
04	8670	X	6975	-0-	-1695	-0-	6943	2	32	9	Y	29	29	1			3
05	8525	X	6878	-0-	-1647	-0-	6861	2	17	9	Y	15	17	1			1
06	7560	X	5870	-0-	-1690	-0-	5860	2	10	9	Y	9	9	1			1
07	5616	X	5616	-0-	-0-	-0-	5605	2	11	9	Y	10	10	1			1
08	6138	X	4614	-0-	-1524	-0-	4581	2	33	9	Y	30	29	1			2

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

03	11718	X	10285	-0-	-1433	-0-	10246	2	39	9	Y	35	82	1			73
04	11340	X	9543	-0-	-1797	-0-	9517	2	26	9	Y	24	63	1			34
05	11718	X	7875	-0-	-3843	-0-	7864	2	11	9	Y	10					44
06	9375	X	7052	-0-	-2323	-0-	7048	2	4	9	Y	4	31	1			17
07	7089	X	7089	-0-	-0-	-0-	7083	2	6	9	Y	5					22
08	7657	X	6575	-0-	-1082	-0-	6564	2	11	9	Y	10					32

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
06	300	N	230	-0-	-70	-0-	230	2			N	-0-					-0-
07	310	N	165	-0-	-145	-0-	165	2			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	716	-0-	-679	-0-	698	2	18	9	Y	16	17	1			13
04	1230	N	1228	-0-	-2	-0-	1211	2	17	9	Y	15					28
05	1576	N	1576	-0-	-0-	-0-	1556	2	20	9	Y	18	35	1			11
06	1468	N	1468	-0-	-0-	-0-	1450	2	18	9	Y	16					27
07	1421	N	1421	-0-	-0-	-0-	1406	2	15	9	Y	14	18	1			23
*08	1402	N	1402	-0-	-0-	-0-	1383	2	19	9	Y	17	18	1			22

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	8	1	197	2	N	6	13	1			13
							7	9									
04	205	N	205	-0-	-0-	-0-	8	1	190	2	N	6					19
							7	9									
05	200	N	200	-0-	-0-	-0-	7	1	185	2	N	7	15	1			11
							8	9									
06	201	N	201	-0-	-0-	-0-	7	1	183	2	N	10					21
							11	9									
07	214	N	214	-0-	-0-	-0-	7	1	193	2	N	13	21	1			13
							14	9									
*08	210	N	210	-0-	-0-	-0-	193	2	17	9	N	15					28

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	7	1	164	2	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	8	1	190	2	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	7	1	185	2	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	8	1	183	2	N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	8	1	193	2	N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	9	1	230	2	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	10	1	221	2	Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	9	1	215	2	Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	8	1	213	2	Y	-0-					-0-
07	234	N	234	-0-	-0-	-0-	9	1	225	2	Y	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	581	N	581	-0-	-0-	-0-	24	1	557	2	Y	-0-					-0-
04	560	N	560	-0-	-0-	-0-	22	1	538	2	Y	-0-					-0-
05	545	N	545	-0-	-0-	-0-	21	1	524	2	Y	-0-					-0-
06	539	N	539	-0-	-0-	-0-	21	1	518	2	Y	-0-					-0-
07	569	N	569	-0-	-0-	-0-	22	1	547	2	Y	-0-					-0-
*08	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

03	372	N	342	-0-	-30	-0-	14	1	328	2	N	-0-					-0-
04	330	N	329	-0-	-1	-0-	13	1	316	2	N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	12	1	308	2	N	-0-					-0-
06	330	N	317	-0-	-13	-0-	13	1	304	2	N	-0-					-0-
07	341	N	335	-0-	-6	-0-	13	1	322	2	N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

03	648	N	648	-0-	-0-	-0-	26	1	622	2	Y	-0-					-0-
04	625	N	625	-0-	-0-	-0-	25	1	600	2	Y	-0-					-0-
05	609	N	609	-0-	-0-	-0-	24	1	585	2	Y	-0-					-0-
06	441	N	441	-0-	-0-	-0-	17	1	424	2	Y	-0-					-0-
07	615	N	615	-0-	-0-	-0-	23	1	592	2	Y	-0-					-0-
*08	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-

ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON, JOHN D. -C- WELL #: 33 RRCID -> 277158 COMPL. DATE 03/15/2015 TOTAL DEPTH 5035 PERF. 4460 - 4485

03	0	W	227	-0-	227	227	9	1	218	2	N	-0-					-0-
04	0	W	120	-0-	120	347	5	1	115	2	N	-0-					-0-
05	0	W	214	-0-	214	561	8	1	206	2	N	-0-					-0-
06	0	W	143	-0-	143	704	6	1	137	2	N	-0-					-0-
07	0	W	223	-0-	223	927	9	1	214	2	N	-0-					-0-
08	0	W	-0-	-0-	-0-	927					N	-0-					-0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANGER OPERATING CO. 691776
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	10	1	229	2	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	9	1	222	2	N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	8	1	216	2	N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	9	1	213	2	N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	9	1	225	2	N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 03/13/2015 - P/A 03-13-15

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BRIGHT & CO. 093125
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

03	2325	#	1889	-0-	-436	-0-	194	1	1695	2	Y	-0-					11
04	2130	#	1605	-0-	-525	-0-	130	1	1472	2	Y	3					14
							3	9									
05	2201	#	1865	-0-	-336	-0-	125	1	1734	2	Y	5					19
							6	9									
06	1950	#	1737	-0-	-213	-0-	120	1	1613	2	Y	4	16	1			7
							4	9									
07	2201	#	1401	-0-	-800	-0-	122	1	1271	2	Y	7					14
							8	9									
08	1891	#	1428	-0-	-463	-0-	80	1	1339	2	Y	8					22
							9	9									

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

03	3069	#	2724	-0-	-345	-0-	280	1	2444	2	Y	-0-					17
04	3030	#	2776	-0-	-254	-0-	225	1	2548	2	Y	3					20
							3	9									
05	3131	#	2740	-0-	-391	-0-	184	1	2550	2	Y	5					25
							6	9									
06	2828	R	2828	-0-	-0-	-0-	196	1	2626	2	Y	5	21	1			9
							6	9									
07	3131	#	1575	-0-	-1556	-0-	138	1	1429	2	Y	7					16
							8	9									
08	2883	#	2276	-0-	-607	-0-	128	1	2139	2	Y	8					24
							9	9									

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

03	930 #	427	-0-	-503	-0-	44	1	383	2	Y	-0-					25
04	630 #	620	-0-	-10	-0-	50	1	567	2	Y	3					28
						3	9									
05	651 #	484	-0-	-167	-0-	32	1	446	2	Y	5					33
						6	9									
06	630 #	338	-0-	-292	-0-	23	1	309	2	Y	5	27	1			11
						6	9									
07	558 #	287	-0-	-271	-0-	25	1	258	2	Y	4					15
						4	9									
08	651 #	295	-0-	-356	-0-	17	1	278	2	Y	-0-					15

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

03	620 #	542	-0-	-78	-0-	56	1	486	2	Y	-0-					26
04	540 #	517	-0-	-23	-0-	42	1	471	2	Y	4					30
						4	9									
05	558 #	492	-0-	-66	-0-	33	1	453	2	Y	5					35
						6	9									
06	540 #	510	-0-	-30	-0-	35	1	474	2	Y	1	29	1			7
						1	9									
07	558 #	345	-0-	-213	-0-	30	1	315	2	Y	-0-					7
08	527 #	408	-0-	-119	-0-	23	1	385	2	Y	-0-					7

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

03	1829 #	1518	-0-	-311	-0-	156	1	1362	2	Y	-0-					-0-
04	1860 #	1580	-0-	-280	-0-	128	1	1451	2	Y	1					1
						1	9									
05	1922 #	1654	-0-	-268	-0-	111	1	1543	2	Y	-0-					1
06	1840 R	1840	-0-	-0-	-0-	128	1	1712	2	Y	-0-	1	1			-0-
07	1829 #	1470	-0-	-359	-0-	129	1	1341	2	Y	-0-					-0-
08	1643 #	1592	-0-	-51	-0-	90	1	1502	2	Y	-0-					-0-

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

03	1453 R	1453	-0-	-0-	-0-	13	1	1440	2	N	-0-					124
04	1087 R	1087	-0-	-0-	-0-	10	1	1077	2	N	-0-					124
05	1178 #	1024	-0-	-154	-0-	9	1	1015	2	N	-0-					124
06	1410 #	1032	-0-	-378	-0-	9	1	1023	2	N	-0-					124
07	1457 #	981	-0-	-476	-0-	9	1	972	2	N	-0-					124
08	1457 #	971	-0-	-486	-0-	9	1	962	2	N	-0-					124

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON, PETER OIL CO. //CONT.// 377075
TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1358	R	1358	-0-	-0-	-0-	12	1	1346	2	N	-0-					81
04	1050	#	1046	-0-	-4	-0-	9	1	1037	2	N	-0-					81
05	1085	#	1016	-0-	-69	-0-	9	1	1007	2	N	-0-					81
06	1320	#	1002	-0-	-318	-0-	9	1	993	2	N	-0-					81
07	1364	#	945	-0-	-419	-0-	8	1	937	2	N	-0-					81
08	1364	#	976	-0-	-388	-0-	9	1	967	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

03	226	R	226	-0-	-0-	-0-	2	1	224	2	N	-0-					10
04	227	R	227	-0-	-0-	-0-	2	1	225	2	N	-0-					10
05	248	#	217	-0-	-31	-0-	2	1	215	2	N	-0-					10
06	240	#	207	-0-	-33	-0-	2	1	205	2	N	-0-					10
07	248	#	202	-0-	-46	-0-	2	1	200	2	N	-0-					10
08	248	#	207	-0-	-41	-0-	2	1	205	2	N	-0-					10

J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

03	837	#	760	-0-	-77	-0-	748	2	12	9	Y	11	11	1			8
04	810	#	791	-0-	-19	-0-	780	2	11	9	Y	10	11	1			7
05	837	#	735	-0-	-102	-0-	727	2	8	9	Y	7					14
06	810	#	787	-0-	-23	-0-	778	2	9	9	Y	8	11	1			11
07	821	R	821	-0-	-0-	-0-	811	2	10	9	Y	9	11	1			9
*08	845	R	845	-0-	-0-	-0-	836	2	9	9	Y	8	12	1			5

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

03	558	N	136	-0-	-422	-0-	136	2			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	496	N	357	-0-	-139	-0-	357	2			N	-0-					-0-
08	465	N	72	-0-	-393	-0-	72	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	248	N	118	-0-	-130	-0-	118	3			N	-0-					-0-
08	217	N	57	-0-	-160	-0-	57	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	#	190	-0-	-27	-0-	190	2			N	-0-					13
04	316	R	316	-0-	-0-	-0-	316	2			N	-0-					13
05	289	R	289	-0-	-0-	-0-	289	2			N	-0-					13
06	210	#	183	-0-	-27	-0-	183	2			N	-0-					13
07	341	#	173	-0-	-168	-0-	173	2			N	-0-					13
08	341	#	162	-0-	-179	-0-	162	2			N	-0-					13

SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

03	589	#	582	-0-	-7	-0-	582	3			N	-0-					-0-
04	576	R	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	558	#	556	-0-	-2	-0-	556	3			N	-0-					-0-
06	595	R	595	-0-	-0-	-0-	595	3			N	-0-					-0-
07	605	R	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*08	600	R	600	-0-	-0-	-0-	600	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

03	434	N	87	-0-	-347	-0-	87	1			Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	1			Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	1			Y	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	1			Y	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	1			Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

03	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
*08	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					-0-

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

03	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
05	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

TILLERY (STRAWN) //CONT.// 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

03	462	R	462	-0-	-0-	-0-	462	2			N	-0-					-0-
04	442	R	442	-0-	-0-	-0-	442	2			N	-0-					-0-
05	444	R	444	-0-	-0-	-0-	444	2			N	-0-					-0-
06	427	R	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	446	R	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*08	388	R	388	-0-	-0-	-0-	388	2			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

03	868	#	623	-0-	-245	-0-	623	2			N	-0-					-0-
04	810	#	609	-0-	-201	-0-	609	2			N	-0-					-0-
05	775	#	622	-0-	-153	-0-	622	2			N	-0-					-0-
06	600	#	582	-0-	-18	-0-	582	2			N	-0-					-0-
07	640	R	640	-0-	-0-	-0-	640	2			N	-0-					-0-
08	620	#	607	-0-	-13	-0-	607	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

03	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
04	690	N	615	-0-	-75	-0-	615	3			N	-0-					-0-
05	651	N	547	-0-	-104	-0-	547	3			N	-0-					-0-
06	720	N	660	-0-	-60	-0-	660	3			N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1630	R	1630	-0-	-0-	-0-	1535	3	95	9	N	86					184
04	896	R	896	-0-	-0-	-0-	816	3	80	9	N	73	164	1			93
05	989	R	989	-0-	-0-	-0-	903	3	86	9	N	78					171
06	1590	#	684	-0-	-906	-0-	606	3	78	9	N	71	162	1			80
07	1643	#	702	-0-	-941	-0-	621	3	81	9	N	74					154
08	1643	#	1026	-0-	-617	-0-	946	3	80	9	N	73					227

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	R	231	-0-	-0-	-0-	207	3	24	9	Y	22	17	1			14
04	186	R	186	-0-	-0-	-0-	163	3	23	9	Y	21	18	1			17
05	142	R	142	-0-	-0-	-0-	113	3	29	9	Y	26	17	1			26
06	210	#	105	-0-	-105	-0-	76	3	29	9	Y	26	22	1			30
07	217	#	128	-0-	-89	-0-	103	3	25	9	Y	23	42	1			11
08	217	#	169	-0-	-48	-0-	135	3	34	9	Y	31	22	1			20

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, S. (WOLFCAMP DETRITAL) 90193 498 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILSON BROTHERS LEASING CO., INC 927900
WILSON-STATE UNIT -A- WELL #: 1 RRCID -> 019339 COMPL. DATE 06/04/1959 TOTAL DEPTH 6150 PERF. 5792 - 5827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/14/2014 - P/A 04-14-2014

TIPPETT, WEST (HUECO) 90196 333 ASSOCIATED 49B CNTY: CROCKETT
OLSEN ENERGY INC. 621750
TIPPETT 39 WELL #: 1 RRCID -> 212599 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 4853 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	#	-0-	-0-	-6	-0-					N	-0-					55
04	0	#	-0-	-0-	-0-	-0-					N	-0-					55
05	0	#	-0-	-0-	-0-	-0-					N	-0-					55
06	0	#	-0-	-0-	-0-	-0-					N	-0-					55
07	0	#	-0-	-0-	-0-	-0-					N	-0-					55
08	0	#	-0-	-0-	-0-	-0-					N	-0-					55

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1003	-0-		-51	-0-	40	1	961	2	N	2					60
								2	9									
04	1171	N	1171	-0-		-0-	-0-	43	1	1030	2	N	89	2	8			147
								98	9									
05	1060	N	1060	-0-		-0-	-0-	42	1	1011	2	N	6	6	8			147
								7	9									
06	960	N	801	-0-		-159	-0-	32	1	769	2	N	-0-					147
07	1209	N	917	-0-		-292	-0-	36	1	871	2	N	9	9	8			147
								10	9									
08	1054	N	914	-0-		-140	-0-	36	1	874	2	N	4	4	8			147
								4	9									

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

03	465	N	422	-0-		-43	-0-	8	1	300	2	N	104	31	8			168
								114	9									
04	246	N	246	-0-		-0-	-0-	10	1	235	2	N	1	1	8			168
								1	9									
05	317	N	317	-0-		-0-	-0-	13	1	300	2	N	4	4	8			168
								4	9									
06	420	N	177	-0-		-243	-0-	7	1	170	2	N	-0-					168
07	256	N	256	-0-		-0-	-0-	10	1	246	2	N	-0-					168
08	310	N	282	-0-		-28	-0-	11	1	271	2	N	-0-					168

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

03	0	#	-0-	-0-		-0-	B	-8				N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-8				N	-0-					-0-
05	0	N	-0-	-0-		-0-	B	-8				N	-0-					-0-
06	0	N	-0-	-0-		-0-	B	-8				N	-0-					-0-
07	0	N	-0-	-0-		-0-	B	-8				N	-0-					-0-
08	0	N	-0-	-0-		-0-	B	-8				N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -8

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	295	N	295	-0-		-0-	B	-0-	295	3		N	-0-					-0-
04	270	N	264	-0-		-6	B	-0-	264	3		N	-0-					-0-
05	191	N	191	-0-		-0-	B	-0-	191	3		N	-0-					-0-
06	300	N	279	-0-		-21	B	-0-	279	3		N	-0-					-0-
07	293	N	293	-0-		-0-	B	-0-	293	3		N	-0-					-0-
08	186	N	154	-0-		-32	B	-0-	154	3		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1165	N	1165	-0-	-0-	B	-0-	1165	2			N	-0-					66
04	1021	N	1021	-0-	-0-	B	-0-	1021	2			N	-0-					66
05	1053	N	1053	-0-	-0-	B	-0-	1053	2			N	-0-					66
06	1140	N	960	-0-	-180	B	-0-	960	2			N	-0-					66
07	1054	N	996	-0-	-58	B	-0-	996	2			N	-0-					66
*08	1198	N	1198	-0-	-0-	B	-0-	1198	2			N	-0-					66
09/01 BALANCING DATE STATUS -> -0-																		

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	777	N	777	-0-	-0-	B	-0-	777	2			N	-0-					-0-
04	681	N	681	-0-	-0-	B	-0-	681	2			N	-0-					-0-
05	702	N	702	-0-	-0-	B	-0-	702	2			N	-0-					-0-
06	750	N	640	-0-	-110	B	-0-	640	2			N	-0-					-0-
07	713	N	664	-0-	-49	B	-0-	664	2			N	-0-					-0-
*08	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	698	-0-	-15	B	-0-	698	2			N	-0-					-0-
04	690	N	677	-0-	-13	B	-0-	677	2			N	-0-					-0-
05	702	N	702	-0-	-0-	B	-0-	702	2			N	-0-					-0-
06	690	N	674	-0-	-16	B	-0-	674	2			N	-0-					-0-
07	713	N	698	-0-	-15	B	-0-	698	2			N	-0-					-0-
08	713	N	700	-0-	-13	B	-0-	700	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-
04	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-
05	310	N	208	-0-	-102	B	-0-	208	2			N	-0-					-0-
06	360	N	37	-0-	-323	B	-0-	37	2			N	-0-					-0-
07	372	N	38	-0-	-334	B	-0-	38	2			N	-0-					-0-
08	217	N	38	-0-	-179	B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-		-0-	40				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-	40				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-	40				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-		-0-	40				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-	40				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-	40				N	NO RPT					-0-

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
06	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
07	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
*08	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

03	2546	N	2546	-0-	-0-	-0-	2546	3			N	-0-					-0-
04	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-
05	2294	N	2256	-0-	-38	-0-	2256	3			N	-0-					-0-
06	2460	N	2131	-0-	-329	-0-	2131	3			N	-0-					-0-
07	2356	N	2150	-0-	-206	-0-	2150	3			N	-0-					-0-
08	2263	N	2127	-0-	-136	-0-	2127	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

03	2847	N	2847	-0-	-0-	-0-	2847	3			N	-0-					-0-
04	2764	N	2764	-0-	-0-	-0-	2764	3			N	-0-					-0-
05	2712	N	2712	-0-	-0-	-0-	2712	3			N	-0-					-0-
06	2762	N	2762	-0-	-0-	-0-	2762	3			N	-0-					-0-
07	2549	N	2549	-0-	-0-	-0-	2549	3			N	-0-					-0-
*08	2636	N	2636	-0-	-0-	-0-	2636	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

03	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			Y	-0-					-0-
07	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-
08	186	N	151	-0-	-35	-0-	151	3			Y	-0-					-0-

TOE NAIL (PALO PINTO) //CONT.// 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
07	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
08	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

03	1395	N	428	-0-	-967	-0-	427	2	1	9	N	1					77
04	810	N	220	-0-	-590	-0-	219	2	1	9	N	1					78
05	806	N	806	-0-	-0-	-0-	805	2	1	9	N	1					79
06	3000	N	14702	-0-	11702	11702	14701	2	1	9	N	1					80
07	3100	N	19500	-0-	16400	28102	19499	2	1	9	N	1					81
*08	3100	N	2473	-0-	-627	27475	2472	2	1	9	N	1					82

HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

03	268	N	268	-0-	-0-	-0-	267	2	1	9	N	1					41
04	224	N	224	-0-	-0-	-0-	223	2	1	9	N	1					42
05	248	N	234	-0-	-14	-0-	233	2	1	9	N	1					43
06	270	N	229	-0-	-41	-0-	229	2			N	-0-					43
07	285	N	285	-0-	-0-	-0-	284	2	1	9	N	1					44
*08	252	N	252	-0-	-0-	-0-	251	2	1	9	N	1					45

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	14086	X	14086	-0-	-0-	-0-	14086	2	N	-0-			-0-
04	13507		13507	-0-	-0-	-0-	13507	2	N	-0-			-0-
05	14392	X	14392	-0-	-0-	-0-	14392	2	N	-0-			-0-
06	13562		13562	-0-	-0-	-0-	13562	2	N	-0-			-0-
07	13956	R	13956	-0-	-0-	-0-	13956	2	N	-0-			-0-
08	14384	#	13413	-0-	-971	-0-	13413	3	N	-0-			-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	791	N	791	-0-	-0-	-0-	776	2 15 9	Y	14			73
04	739	N	739	-0-	-0-	-0-	724	2 15 9	Y	14	62	1	25
05	750	N	750	-0-	-0-	-0-	736	2 14 9	Y	13			38
06	743	N	743	-0-	-0-	-0-	733	2 10 9	Y	9			47
07	795	N	795	-0-	-0-	-0-	786	2 9 9	Y	8			55
*08	762	N	762	-0-	-0-	-0-	753	2 9 9	Y	8			63

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	600	2 15 9	Y	14			72
04	595	N	595	-0-	-0-	-0-	587	2 8 9	Y	7	61	1	18
05	620	N	600	-0-	-20	-0-	588	2 12 9	Y	11			29
06	600	N	571	-0-	-29	-0-	560	2 11 9	Y	10			39
07	620	N	589	-0-	-31	-0-	582	2 7 9	Y	6			45
08	589	N	584	-0-	-5	-0-	574	2 10 9	Y	9			54

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	30380	X	18536	-0-	-11844	-0-	18536	3	N	-0-			20
04	29400	X	11569	-0-	-17831	-0-	11569	3	N	-0-			20
05	30380	X	16832	-0-	-13548	-0-	16832	3	N	-0-			20
06	25833	X	20206	-0-	-5627	-0-	20206	3	N	-0-			20
07	33739	X	33739	-0-	-0-	-0-	33739	3	N	-0-			20
*08	34737	X	34737	-0-	-0-	-0-	34737	3	N	-0-			20

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1116	#	1020	-0-	-96	-0-	1020	2	Y	-0-			-0-
04	1115	R	1115	-0-	-0-	-0-	1115	2	Y	-0-			-0-
05	1157	R	1157	-0-	-0-	-0-	1157	2	Y	-0-			-0-
06	1080	#	977	-0-	-103	-0-	977	2	Y	-0-			-0-
*07	1147	#	1144	-0-	-3	-0-	1144	2	Y	-0-			-0-
08	1147	#	1022	-0-	-125	-0-	1022	2	Y	-0-			-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	806	#	773	-0-	-33	-0-	773	2	N	-0-			-0-
04	798	R	798	-0-	-0-	-0-	798	2	N	-0-			-0-
05	806	#	757	-0-	-49	-0-	757	2	N	-0-			-0-
06	780	#	636	-0-	-144	-0-	636	2	N	-0-			-0-
07	837	#	598	-0-	-239	-0-	598	2	N	-0-			-0-
08	837	#	475	-0-	-362	-0-	475	2	N	-0-			-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
04		611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
05		504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
06		630	N	559	-0-	-71	-0-	559	2			N	-0-					-0-
07		620	N	581	-0-	-39	-0-	581	2			N	-0-					-0-
*08		557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		961	#	660	-0-	-301	-0-	660	3			N	-0-					-0-
04		840	#	670	-0-	-170	-0-	670	3			N	-0-					-0-
05		837	#	678	-0-	-159	-0-	678	3			N	-0-					-0-
06		660	#	641	-0-	-19	-0-	641	3			N	-0-					-0-
07		682	#	668	-0-	-14	-0-	668	3			N	-0-					-0-
08		682	#	580	-0-	-102	-0-	580	3			N	-0-					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		6076	N	4140	-0-	-1936 B	-0-	4140	2			N	-0-					-0-
04		4003	N	4003	-0-	-0- B	-0-	4003	2			N	-0-					-0-
05		5456	N	4059	-0-	-1397 B	-0-	4059	2			N	-0-					-0-
06		4119	N	4119	-0-	-0- B	-0-	4119	2			N	-0-					-0-
07		4855	N	4855	-0-	-0- B	-0-	4855	2			N	-0-					-0-
*08		4436	N	4436	-0-	-0- B	-0-	4436	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

09/01 BALANCING DATE STATUS -> -0-

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
04		480	N	373	-0-	-107 B	-0-	373	2			N	-0-					-0-
05		559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
06		330	N	284	-0-	-46 B	-0-	284	2			N	-0-					-0-
07		0	W	335	-0-	335 B	335	335	2			N	-0-					-0-
08		0	W	379	-0-	379 B	714	379	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> 714

UNIVERSITY BLOCK 34,E.(WOLFCAMP) 92597 900 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 2 WELL #: 1 RRCID -> 064266 COMPL. DATE 09/22/1975 TOTAL DEPTH 11825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					45
04	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					45
05	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					45
06	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					45
*07	0		-0-	-0-	-0-	-0-					N	-0-					45
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					45

PLUGGED AND ABANDONED_____ 11/10/2014 - PLUGGED 11/10/14

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-6 WELL #: 1 RRCID -> 094418 COMPL. DATE 06/18/1981 TOTAL DEPTH 6981 PERF. 6878 - 6947

03	31	N	14	-0-	-17	-0-	14	3			Y	-0-						-0-
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-						-0-
05	44	N	44	-0-	-0-	-0-	44	3			Y	-0-						-0-
06	24	N	24	-0-	-0-	-0-	24	3			Y	-0-						-0-
07	25	N	25	-0-	-0-	-0-	25	3			Y	-0-						-0-
08	31	N	22	-0-	-9	-0-	22	3			Y	-0-						-0-

UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

03	799	N	799	-0-	-0-	-0-	781	3	18	9	Y	16						61
04	840	N	621	-0-	-219	-0-	613	3	8	9	Y	7						68
05	508	N	508	-0-	-0-	-0-	497	3	11	9	Y	10	47	1				31
06	780	N	492	-0-	-288	-0-	485	3	7	9	Y	6						37
07	651	N	580	-0-	-71	-0-	568	3	12	9	Y	11						48
*08	726	N	726	-0-	-0-	-0-	716	3	10	9	Y	9						57

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

03	589	N	559	-0-	-30	-0-	559	3			Y	-0-						-0-
04	546	N	546	-0-	-0-	-0-	546	3			Y	-0-						-0-
05	606	N	606	-0-	-0-	-0-	606	3			Y	-0-						-0-
06	540	N	536	-0-	-4	-0-	536	3			Y	-0-						-0-
07	496	N	364	-0-	-132	-0-	364	3			Y	-0-						-0-
*08	638	N	638	-0-	-0-	-0-	638	3			Y	-0-						-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

03	733	N	733	-0-	-0-	-0-	733	3			Y	-0-						-0-
04	240	N	171	-0-	-69	-0-	171	3			Y	-0-						-0-
05	403	N	288	-0-	-115	-0-	288	3			Y	-0-						-0-
06	720	N	281	-0-	-439	-0-	281	3			Y	-0-						-0-
07	186	N	133	-0-	-53	-0-	133	3			Y	-0-						-0-
*08	347	N	347	-0-	-0-	-0-	347	3			Y	-0-						-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

03	1036	N	1036	-0-	-0-	B	-0-	1029	2	7	9	Y	6	17	1			4
04	1050	N	945	-0-	-105	B	-0-	938	2	7	9	Y	6					10
05	1013	N	1013	-0-	-0-	B	-0-	1004	2	9	9	Y	8					18
06	990	N	970	-0-	-20	B	-0-	956	2	14	9	Y	13					31
07	985	N	985	-0-	-0-	B	-0-	975	2	10	9	Y	9	28	1			12
*08	959	N	959	-0-	-0-	B	-0-	946	2	13	9	Y	12					24

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0- B	-0-	248	1	129	2	Y	11	18	1			7
							12	9									
04	219	N	219	-0-	-0- B	-0-	215	2	4	9	Y	4					11
05	250	N	250	-0-	-0- B	-0-	244	2	6	9	Y	5					16
06	279	N	279	-0-	-0- B	-0-	269	2	10	9	Y	9					25
07	239	N	239	-0-	-0- B	-0-	236	2	3	9	Y	3	23	1			5
08	248	N	-0-	-0-	-248 B	-0-					Y	-0-					5

NABORS COMPLETION & PROD SERV CO 598911
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-
05	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
07	124	N	63	-0-	-61 B	-0-	63	2			N	-0-					-0-
08	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

03	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
04	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
05	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
07	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
08	372	N	344	-0-	-28 B	-0-	344	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

03	620	N	281	-0-	-339	-0-	281	3			Y	-0-					-0-
04	570	N	432	-0-	-138	-0-	432	3			Y	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
*08	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			Y	-0-					-0-
08	341	N	329	-0-	-12	-0-	329	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-
04	1290	N	1196	-0-	-94	-0-	1196	3			Y	-0-					-0-
05	1271	N	1266	-0-	-5	-0-	1266	3			Y	-0-					-0-
06	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-
07	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					-0-
*08	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
04	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
05	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*08	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	90	N	27	-0-	-63	-0-	27	3			N	-0-					-0-
05	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
06	90	N	21	-0-	-69	-0-	21	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

UNIVERSITY 30-27W WELL #: 2 RRCID -> 099369 COMPL. DATE 03/23/1982 TOTAL DEPTH 1225 PERF. 1068 - 1131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
04	690	N	677	-0-	-13	-0-	677	3			Y	-0-					-0-
05	713	N	640	-0-	-73	-0-	640	3			Y	-0-					-0-
06	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
*08	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
06	90	N	14	-0-	-76	-0-	14	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	674	-0-	-101	-0-	674	3			N	-0-					-0-
04	750	N	706	-0-	-44	-0-	706	3			N	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
06	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
07	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
08	713	N	643	-0-	-70	-0-	643	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
04	330	N	93	-0-	-237	-0-	93	3			N	-0-					-0-
05	372	N	206	-0-	-166	-0-	206	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
04	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
05	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
06	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
07	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
08	1519	N	1490	-0-	-29	-0-	1490	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
04	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
05	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
06	1800	N	1680	-0-	-120	-0-	1680	3			N	-0-					-0-
07	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
08	1798	N	1728	-0-	-70	-0-	1728	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	1607	-0-	-1710	-0-	1607	2			N	-0-					8
04	3210	X	2945	-0-	-265	-0-	2945	2			N	-0-					8
05	2883	X	1652	-0-	-1231	-0-	1652	2			N	-0-					8
06	2790	X	2419	-0-	-371	-0-	2419	2			N	-0-					8
07	3038	X	2302	-0-	-736	-0-	2302	2			N	-0-					8
08	3038	X	2017	-0-	-1021	-0-	2017	2			N	-0-					8

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	302	-0-	-535	-0-	302	2			N	-0-					10
04	600	N	479	-0-	-121	-0-	479	2			N	-0-					10
05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					10
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					10
07	513	N	513	-0-	-0-	-0-	513	2			N	-0-					10
*08	745	N	745	-0-	-0-	-0-	745	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	305	-0-	-346	-0-	305	2			N	-0-					21
04	540	N	475	-0-	-65	-0-	475	2			N	-0-					21
05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					21
06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					21
07	582	N	582	-0-	-0-	-0-	582	2			N	-0-					21
08	775	N	399	-0-	-376	-0-	399	2			N	-0-					21

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1443	-0-	-262	-0-	1443	2			N	-0-					-0-
04	1590	N	1182	-0-	-408	-0-	1182	2			N	-0-					-0-
05	1891	N	1092	-0-	-799	-0-	1092	2			N	-0-					-0-
06	1410	N	1222	-0-	-188	-0-	1222	2			N	-0-					-0-
07	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
*08	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4192	X	4192	-0-	-0-	-0-	31	1	4161	2	N	-0-					60
04	3870	X	3708	-0-	-162	-0-	30	1	3665	2	N	12	12	8			60
							13	9									
05	3999	X	3750	-0-	-249	-0-	31	1	3719	2	N	-0-					60
06	3870	X	3646	-0-	-224	-0-	30	1	3616	2	N	-0-	59	1			1
07	3768	X	3768	-0-	-0-	-0-	31	1	3737	2	N	-0-					1
08	3689	X	3672	-0-	-17	-0-	31	1	3641	2	N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1365	-0-	-61	-0-	1365	3			N	-0-					36
04	1410	N	1273	-0-	-137	-0-	1273	3			N	-0-					36
05	1271	N	1214	-0-	-57	-0-	1214	3			N	-0-					36
06	1320	N	1165	-0-	-155	-0-	1165	3			N	-0-					36
07	1302	N	1158	-0-	-144	-0-	1158	3			N	-0-					36
08	1209	N	1135	-0-	-74	-0-	1135	3			N	-0-					36

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					95
04	240	N	223	-0-	-17	-0-	212	2	11	9	N	10					105
05	248	N	203	-0-	-45	-0-	203	2			N	-0-					105
06	210	N	177	-0-	-33	-0-	171	2	6	9	N	5					110
07	228	N	228	-0-	-0-	-0-	228	2			N	-0-					110
08	217	N	177	-0-	-40	-0-	177	2			N	-0-					110

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

03	2318	N	2318	-0-	-0-	-0-	2297	3	21	9	Y	19	50	1			2
04	2194	N	2194	-0-	-0-	-0-	2183	3	11	9	Y	10					12
05	2158	N	2158	-0-	-0-	-0-	2149	3	9	9	Y	8					20
06	2250	N	1990	-0-	-260	-0-	1977	3	13	9	Y	12					32
07	2263	N	2235	-0-	-28	-0-	2224	3	11	9	Y	10	36	1			6
08	2170	N	1927	-0-	-243	-0-	1924	3	3	9	Y	3					9

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

03	248	N	155	-0-	-93	-0-	154	3	1	9	Y	1	2	1			1
04	224	N	139	-0-	-85	-0-	139	3			Y	-0-					1
05	186	N	180	-0-	-6	-0-	179	3	1	9	Y	1					2
06	180	N	180	-0-	-0-	-0-	179	3	1	9	Y	1					3
07	218	N	218	-0-	-0-	-0-	217	3	1	9	Y	1	3	1			1
*08	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					1

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

03	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
05	496	N	392	-0-	-104	-0-	392	3			Y	-0-					-0-
06	630	N	622	-0-	-8	-0-	622	3			Y	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
*08	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

03	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					160
04	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					160
05	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					160
06	1860	N	1833	-0-	-27	-0-	1833	3			N	-0-					160
07	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					160
08	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					160

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1461	N	1461	-0-	-0-	-0-	1461	3			Y	-0-					-0-
04	1025	N	1025	-0-	-0-	-0-	1025	3			Y	-0-					-0-
05	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					-0-
06	1410	N	834	-0-	-576	-0-	834	3			Y	-0-					-0-
07	1054	N	786	-0-	-268	-0-	786	3			Y	-0-					-0-
08	1147	N	854	-0-	-293	-0-	854	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	989	N	989	-0-	-0-	-0-	936	3	53	9	Y	48	62	1			16
04	720	N	639	-0-	-81	-0-	593	3	46	9	Y	42	32	1			26
05	854	N	854	-0-	-0-	-0-	806	3	48	9	Y	44	44	1			26
06	960	N	743	-0-	-217	-0-	698	3	45	9	Y	41	44	1			23
07	748	N	748	-0-	-0-	-0-	746	3	2	9	Y	2	11	1			14
*08	701	N	701	-0-	-0-	-0-	699	3	2	9	Y	2	5	1			11

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1409	N	1409	-0-	-0-	-0-	1409	3			Y	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-
05	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-
06	1350	N	908	-0-	-442	-0-	908	3			Y	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
08	1023	N	938	-0-	-85	-0-	938	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	729	N	729	-0-	-0-	-0-	692	3	37	9	Y	34	45	1			10
04	540	N	314	-0-	-226	-0-	281	3	33	9	Y	30	23	1			17
05	744	N	679	-0-	-65	-0-	645	3	34	9	Y	31	32	1			16
06	720	N	334	-0-	-386	-0-	302	3	32	9	Y	29	32	1			13
07	569	N	569	-0-	-0-	-0-	569	3			Y	-0-	13	1			-0-
08	496	N	493	-0-	-3	-0-	493	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
04	360	N	127	-0-	-233	-0-	127	3			Y	-0-					-0-
05	465	N	162	-0-	-303	-0-	162	3			Y	-0-					-0-
06	300	N	132	-0-	-168	-0-	132	3			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	555	-0-	-34	-0-	555	3			Y	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			Y	-0-					-0-
05	620	N	590	-0-	-30	-0-	590	3			Y	-0-					-0-
06	540	N	343	-0-	-197	-0-	343	3			Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	395	3	1	9	Y	1	1	1			-0-
08	589	N	450	-0-	-139	-0-	449	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	3			Y	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
06	210	N	114	-0-	-96	-0-	114	3			Y	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
04	240	N	180	-0-	-60	-0-	180	3			Y	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
06	210	N	171	-0-	-39	-0-	171	3			Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
08	248	N	209	-0-	-39	-0-	209	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	3			Y	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
06	150	N	64	-0-	-86	-0-	64	3			Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
05	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
06	450	N	237	-0-	-213	-0-	237	3			Y	-0-					-0-
07	403	N	326	-0-	-77	-0-	326	3			Y	-0-					-0-
*08	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2774	X	2774	-0-	-0-	-0-	2774	3			Y	-0-					-0-
04	3286	X	3286	-0-	-0-	-0-	3286	3			Y	-0-					-0-
05	3388	X	3388	-0-	-0-	-0-	3388	3			Y	-0-					-0-
06	3574	X	3574	-0-	-0-	-0-	3574	3			Y	-0-					-0-
07	3493	X	3493	-0-	-0-	-0-	3493	3			Y	-0-					-0-
*08	3416	X	3416	-0-	-0-	-0-	3416	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	537	-0-	-83	-0-	537	3			Y	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
06	510	N	345	-0-	-165	-0-	345	3			Y	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
*08	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
06	270	N	88	-0-	-182	-0-	88	3			Y	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1304	-0-	-184	-0-	1304	3			Y	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
05	1769	N	1769	-0-	-0-	-0-	1769	3			Y	-0-					-0-
06	1260	N	1119	-0-	-141	-0-	1119	3			Y	-0-					-0-
07	1337	N	1337	-0-	-0-	-0-	1337	3			Y	-0-					-0-
08	1767	N	1547	-0-	-220	-0-	1547	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					-0-
05	868	N	655	-0-	-213	-0-	655	3			Y	-0-					-0-
06	810	N	755	-0-	-55	-0-	755	3			Y	-0-					-0-
07	806	N	686	-0-	-120	-0-	686	3			Y	-0-					-0-
*08	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	1880	-0-	-414	-0-	1880	3			Y	-0-					-0-
04	2070	N	1872	-0-	-198	-0-	1872	3			Y	-0-					-0-
05	2046	N	1856	-0-	-190	-0-	1856	3			Y	-0-					-0-
06	2195	N	2195	-0-	-0-	-0-	2195	3			Y	-0-					-0-
07	2353	N	2353	-0-	-0-	-0-	2353	3			Y	-0-					-0-
*08	2382	N	2382	-0-	-0-	-0-	2382	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1139	-0-	-101	-0-	1139	3			Y	-0-					-0-
04	1260	N	1197	-0-	-63	-0-	1197	3			Y	-0-					-0-
05	1240	N	1231	-0-	-9	-0-	1231	3			Y	-0-					-0-
06	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
07	1314	N	1314	-0-	-0-	-0-	1314	3			Y	-0-					-0-
*08	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
05	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-
06	750	N	445	-0-	-305	-0-	445	3			Y	-0-					-0-
07	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
*08	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	310	-0-	-93	-0-	310	3			Y	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
05	434	N	359	-0-	-75	-0-	359	3			Y	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
07	496	N	404	-0-	-92	-0-	404	3			Y	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	189	-0-	-28	-0-	189	3			Y	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	3			Y	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	183	-0-	-468	-0-	183	3			Y	-0-					-0-
04	300	N	246	-0-	-54	-0-	246	3			Y	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
08	527	N	512	-0-	-15	-0-	512	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	450	-0-	-139	-0-	450	3			Y	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
05	868	N	628	-0-	-240	-0-	628	3			Y	-0-					-0-
06	450	N	428	-0-	-22	-0-	428	3			Y	-0-					-0-
07	679	N	679	-0-	-0-	-0-	672	3	7	9	Y	6	3	1			3
*08	787	N	787	-0-	-0-	-0-	781	3	6	9	Y	5	4	1			4

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1423	-0-	-34	-0-	1423	3			Y	-0-					-0-
04	1559	N	1559	-0-	-0-	-0-	1559	3			Y	-0-					-0-
05	1271	N	1193	-0-	-78	-0-	1193	3			Y	-0-					-0-
06	1526	N	1526	-0-	-0-	-0-	1526	3			Y	-0-					-0-
07	1358	N	1358	-0-	-0-	-0-	1358	3			Y	-0-					-0-
*08	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	220	-0-	-90	-0-	220	3			Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
05	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
07	341	N	273	-0-	-68	-0-	273	3			Y	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	940	-0-	-145	-0-	940	3			Y	-0-					-0-
04	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-
05	1240	N	1020	-0-	-220	-0-	1020	3			Y	-0-					-0-
06	900	N	750	-0-	-150	-0-	750	3			Y	-0-					-0-
07	1228	N	1228	-0-	-0-	-0-	1228	3			Y	-0-					-0-
*08	1232	N	1232	-0-	-0-	-0-	1232	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	679	-0-	-282	-0-	679	3			Y	-0-					-0-
04	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
05	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
06	660	N	597	-0-	-63	-0-	597	3			Y	-0-					-0-
07	713	N	547	-0-	-166	-0-	547	3			Y	-0-					-0-
*08	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	86	-0-	-100	-0-	86	3			Y	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	3			Y	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	102	-0-	-146	-0-	102	3			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
07	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1339	-0-	-242	-0-	1339	3			Y	-0-					-0-
04	1710	N	1680	-0-	-30	-0-	1680	3			Y	-0-					-0-
05	1863	N	1863	-0-	-0-	-0-	1863	3			Y	-0-					-0-
06	1891	N	1891	-0-	-0-	-0-	1891	3			Y	-0-					-0-
07	1736	N	1434	-0-	-302	-0-	1408	3	26	9	Y	24	13	1			11
08	1860	N	1578	-0-	-282	-0-	1555	3	23	9	Y	21	14	1			18

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
05	434	N	386	-0-	-48	-0-	386	3			Y	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	3			Y	-0-					-0-
07	496	N	316	-0-	-180	-0-	316	3			Y	-0-					-0-
*08	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	220	-0-	-59	-0-	220	3			Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			Y	-0-					-0-
07	248	N	148	-0-	-100	-0-	145	3	3	9	Y	3	1	1			2
*08	429	N	429	-0-	-0-	-0-	427	3	2	9	Y	2	1	1			3

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
07	651	N	448	-0-	-203	-0-	448	3			Y	-0-					-0-
*08	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	211	-0-	-223	-0-	211	3			Y	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	3			Y	-0-					-0-
05	372	N	350	-0-	-22	-0-	350	3			Y	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
*08	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					-0-
05	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
07	496	N	482	-0-	-14	-0-	482	3			Y	-0-					-0-
*08	1531	N	1531	-0-	-0-	-0-	1531	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	270	N	88	-0-	-182	-0-	88	3			N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
08	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	385	-0-	-204	-0-	385	3			Y	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
06	360	N	265	-0-	-95	-0-	265	3			Y	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			Y	-0-					-0-
*08	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	623	-0-	-121	-0-	623	3			Y	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-
05	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
06	600	N	457	-0-	-143	-0-	457	3			Y	-0-					-0-
07	744	N	419	-0-	-325	-0-	419	3			Y	-0-					-0-
08	744	N	476	-0-	-268	-0-	476	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1498	X	1498	-0-	-0-	-0-	1498	3			Y	-0-					-0-
04	1380	X	1267	-0-	-113	-0-	1267	3			Y	-0-					-0-
05	1668	X	1668	-0-	-0-	-0-	1668	3			Y	-0-					-0-
06	1440	N	1282	-0-	-158	-0-	1282	3			Y	-0-					-0-
07	1302	N	1256	-0-	-46	-0-	1256	3			Y	-0-					-0-
08	1674	N	1124	-0-	-550	-0-	1124	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					-0-
04	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-
05	1216	N	1216	-0-	-0-	-0-	1216	3			Y	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
07	868	N	762	-0-	-106	-0-	762	3			Y	-0-					-0-
08	930	N	796	-0-	-134	-0-	796	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1664	N	1664	-0-	-0-	-0-	1664	3			Y	-0-					-0-
04	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-					-0-
05	2388	N	2388	-0-	-0-	-0-	2388	3			Y	-0-					-0-
06	1930	N	1930	-0-	-0-	-0-	1930	3			Y	-0-					-0-
07	1705	N	1617	-0-	-88	-0-	1617	3			Y	-0-					-0-
*08	2166	N	2166	-0-	-0-	-0-	2166	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1432	N	414	-0-	-1018	-0-	414	3			Y	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
*08	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1010	-0-	-44	-0-	1010	3			Y	-0-					-0-
04	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					-0-
06	1111	N	1111	-0-	-0-	-0-	1111	3			Y	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					-0-
*08	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1788	X	1788	-0-	-0-	-0-	1788	3			Y	-0-					-0-
04	1290	X	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-
05	1422	X	1422	-0-	-0-	-0-	1422	3			Y	-0-					-0-
06	1230	X	944	-0-	-286	-0-	944	3			Y	-0-					-0-
07	830	N	830	-0-	-0-	-0-	818	3	12	9	Y	11	6	1			5
*08	1046	N	1046	-0-	-0-	-0-	1037	3	9	9	Y	8	6	1			7

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	534	-0-	-24	-0-	534	3			Y	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
06	510	N	310	-0-	-200	-0-	310	3			Y	-0-					-0-
07	496	N	322	-0-	-174	-0-	322	3			Y	-0-					-0-
*08	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2366	X	2366	-0-	-0-	-0-	2366	3			Y	-0-					-0-
04	2100	X	1516	-0-	-584	-0-	1516	3			Y	-0-					-0-
05	2170	X	2023	-0-	-147	-0-	2023	3			Y	-0-					-0-
06	2280	X	2012	-0-	-268	-0-	2012	3			Y	-0-					-0-
07	1581	N	1506	-0-	-75	-0-	1506	3			Y	-0-					-0-
08	2015	N	1843	-0-	-172	-0-	1843	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	834	-0-	-3	-0-	834	3			Y	-0-					-0-
04	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
05	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
06	810	N	546	-0-	-264	-0-	546	3			Y	-0-					-0-
07	713	N	488	-0-	-225	-0-	488	3			Y	-0-					-0-
*08	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
04	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
05	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
06	960	N	792	-0-	-168	-0-	792	3			Y	-0-					-0-
07	806	N	580	-0-	-226	-0-	580	3			Y	-0-					-0-
*08	1133	N	1133	-0-	-0-	-0-	1133	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	728	-0-	-78	-0-	728	3			Y	-0-					-0-
04	714	N	714	-0-	-0-	-0-	701	3	13	9	Y	12	12	8			-0-
05	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
06	690	N	638	-0-	-52	-0-	638	3			Y	-0-					-0-
07	744	N	458	-0-	-286	-0-	448	3	10	9	Y	9	5	1			4
*08	875	N	875	-0-	-0-	-0-	868	3	7	9	Y	6	4	1			6

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
03	991	N	991	-0-	-0-	-0-	991	3	Y	-0-	-0-
04	566	N	566	-0-	-0-	-0-	566	3	Y	-0-	-0-
05	973	N	973	-0-	-0-	-0-	973	3	Y	-0-	-0-
06	696	N	696	-0-	-0-	-0-	696	3	Y	-0-	-0-
07	496	N	314	-0-	-182	-0-	314	3	Y	-0-	-0-
08	496	N	330	-0-	-166	-0-	330	3	Y	-0-	-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
03	1550	N	1550	-0-	-0-	-0-	1550	3	Y	-0-	-0-
04	1757	N	1757	-0-	-0-	-0-	1757	3	Y	-0-	-0-
05	2080	N	2080	-0-	-0-	-0-	2080	3	Y	-0-	-0-
06	1662	N	1662	-0-	-0-	-0-	1662	3	Y	-0-	-0-
07	1829	N	1303	-0-	-526	-0-	1303	3	Y	-0-	-0-
08	1922	N	1639	-0-	-283	-0-	1639	3	Y	-0-	-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
03	1157	N	1157	-0-	-0-	-0-	1157	3	Y	-0-	-0-
04	1397	N	1397	-0-	-0-	-0-	1397	3	Y	-0-	-0-
05	930	N	735	-0-	-195	-0-	735	3	Y	-0-	-0-
06	1110	N	637	-0-	-473	-0-	637	3	Y	-0-	-0-
07	1302	N	749	-0-	-553	-0-	749	3	Y	-0-	-0-
*08	2124	N	2124	-0-	-0-	-0-	2124	3	Y	-0-	-0-

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
03	775	N	611	-0-	-164	-0-	611	3	N	-0-	-0-
04	690	N	682	-0-	-8	-0-	682	3	N	-0-	-0-
05	754	N	754	-0-	-0-	-0-	754	3	N	-0-	-0-
06	810	N	810	-0-	-0-	-0-	810	3	N	-0-	-0-
07	845	N	845	-0-	-0-	-0-	845	3	N	-0-	-0-
*08	841	N	841	-0-	-0-	-0-	841	3	N	-0-	-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
03	2356	N	2261	-0-	-95	-0-	2261	3	Y	-0-	-0-
04	2370	N	2220	-0-	-150	-0-	2220	3	Y	-0-	-0-
05	2418	N	2247	-0-	-171	-0-	2247	3	Y	-0-	-0-
06	2414	N	2414	-0-	-0-	-0-	2414	3	Y	-0-	-0-
07	2540	N	2540	-0-	-0-	-0-	2540	3	Y	-0-	-0-
*08	2479	N	2479	-0-	-0-	-0-	2479	3	Y	-0-	-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
03	3099	X	3099	-0-	-0-	-0-	3099	3	N	-0-	-0-
04	3301	X	3301	-0-	-0-	-0-	3301	3	N	-0-	-0-
05	2810	X	2810	-0-	-0-	-0-	2810	3	N	-0-	-0-
06	1882	X	1882	-0-	-0-	-0-	1882	3	N	-0-	-0-
07	2732	X	2732	-0-	-0-	-0-	2732	3	N	-0-	-0-
*08	3068	X	3068	-0-	-0-	-0-	3068	3	N	-0-	-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	167	-0-	-112	-0-	167	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	150	N	75	-0-	-75	-0-	75	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1680	-0-	-149	-0-	1680	3			Y	-0-					-0-
04	1800	N	1669	-0-	-131	-0-	1669	3			Y	-0-					-0-
05	1865	N	1865	-0-	-0-	-0-	1865	3			Y	-0-					-0-
06	1620	N	1603	-0-	-17	-0-	1603	3			Y	-0-					-0-
07	1782	X	1782	-0-	-0-	-0-	1782	3			Y	-0-					-0-
08	1860	X	1662	-0-	-198	-0-	1662	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1146	-0-	-280	-0-	1146	3			Y	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
05	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-
06	1110	N	915	-0-	-195	-0-	915	3			Y	-0-					-0-
07	1302	N	1122	-0-	-180	-0-	1122	3			Y	-0-					-0-
*08	1158	N	1158	-0-	-0-	-0-	1158	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	899	-0-	-279	-0-	899	3			Y	-0-					-0-
04	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-
05	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
07	713	N	652	-0-	-61	-0-	652	3			Y	-0-					-0-
*08	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
06	390	N	293	-0-	-97	-0-	293	3			Y	-0-					-0-
07	496	N	376	-0-	-120	-0-	376	3			Y	-0-					-0-
08	496	N	285	-0-	-211	-0-	285	3			Y	-0-					-0-

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	2029	-0-	-141	-0-	2029	3			Y	-0-					-0-
04	2160	N	1979	-0-	-181	-0-	1979	3			Y	-0-					-0-
05	2170	N	2004	-0-	-166	-0-	2004	3			Y	-0-					-0-
06	2152	N	2152	-0-	-0-	-0-	2152	3			Y	-0-					-0-
07	2250	X	2250	-0-	-0-	-0-	2250	3			Y	-0-					-0-
*08	2067	X	2067	-0-	-0-	-0-	2067	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	353	-0-	-143	-0-	353	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	330	N	223	-0-	-107	-0-	223	3			N	-0-					-0-
07	372	N	230	-0-	-142	-0-	230	3			N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	482	-0-	-14	-0-	482	3			Y	-0-					-0-
04	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					-0-
05	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
07	620	N	457	-0-	-163	-0-	457	3			Y	-0-					-0-
08	620	N	590	-0-	-30	-0-	590	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2375	-0-	-353	-0-	2375	3			Y	-0-					-0-
04	2657	X	2657	-0-	-0-	-0-	2657	3			Y	-0-					-0-
05	2728	X	2495	-0-	-233	-0-	2495	3			Y	-0-					-0-
06	2550	X	2526	-0-	-24	-0-	2526	3			Y	-0-					-0-
07	3000	N	3000	-0-	-0-	-0-	3000	3			Y	-0-					-0-
*08	2549	N	2549	-0-	-0-	-0-	2549	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	316	3	9	9	Y	8	11	1			1
04	546	N	546	-0-	-0-	-0-	537	3	9	9	Y	8	6	1			3
05	485	N	485	-0-	-0-	-0-	476	3	9	9	Y	8	8	1			3
06	277	N	277	-0-	-0-	-0-	268	3	9	9	Y	8	8	1			3
07	347	N	347	-0-	-0-	-0-	345	3	2	9	Y	2	3	1			2
*08	343	N	343	-0-	-0-	-0-	341	3	2	9	Y	2	2	1			2

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	633	-0-	-235	-0-	633	3			Y	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					-0-
05	744	N	455	-0-	-289	-0-	455	3			Y	-0-					-0-
06	600	N	557	-0-	-43	-0-	557	3			Y	-0-					-0-
07	775	N	442	-0-	-333	-0-	442	3			Y	-0-					-0-
08	465	N	426	-0-	-39	-0-	426	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1135	-0-	-849	-0-	1135	3			Y	-0-					-0-
04	1200	N	926	-0-	-274	-0-	926	3			Y	-0-					-0-
05	2356	N	1819	-0-	-537	-0-	1819	3			Y	-0-					-0-
06	1110	N	1068	-0-	-42	-0-	1068	3			Y	-0-					-0-
07	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					-0-
*08	1634	N	1634	-0-	-0-	-0-	1634	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	360	N	179	-0-	-181	-0-	179	3			N	-0-					-0-
07	279	N	164	-0-	-115	-0-	164	3			N	-0-					-0-
08	341	N	166	-0-	-175	-0-	166	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
07	217	N	107	-0-	-110	-0-	107	3			Y	-0-					-0-
08	217	N	144	-0-	-73	-0-	144	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

03	568	N	568	-0-	-0-	-0-	559	3	9	9	Y	8	10	1			3
04	583	N	583	-0-	-0-	-0-	575	3	8	9	Y	7	5	1			5
05	538	N	538	-0-	-0-	-0-	530	3	8	9	Y	7	7	1			5
06	480	N	411	-0-	-69	-0-	403	3	8	9	Y	7	7	1			5
07	527	N	392	-0-	-135	-0-	392	3			Y	-0-	5	1			-0-
*08	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

03	1467	N	1467	-0-	-0-	-0-	1467	3			Y	-0-					-0-
04	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-
05	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
07	899	N	148	-0-	-751	-0-	148	3			Y	-0-					-0-
08	899	N	743	-0-	-156	-0-	743	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

03	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
07	372	N	315	-0-	-57	-0-	315	3			Y	-0-					-0-
*08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
*08	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

03	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
04	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
05	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
06	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
07	1395	N	839	-0-	-556	-0-	839	3			N	-0-					-0-
08	2108	N	1174	-0-	-934	-0-	1174	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

03	1446	N	1446	-0-	-0-	-0-	1446	3			Y	-0-					-0-
04	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					-0-
05	1415	N	1415	-0-	-0-	-0-	1415	3			Y	-0-					-0-
06	1260	N	1047	-0-	-213	-0-	1047	3			Y	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					-0-
*08	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

03	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
04	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
06	1260	N	533	-0-	-727	-0-	533	3			N	-0-					-0-
07	899	N	563	-0-	-336	-0-	563	3			N	-0-					-0-
08	837	N	631	-0-	-206	-0-	631	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

03	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
06	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	150	N	61	-0-	-89	-0-	61	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	125	3	1	9	N	1	1	1			-0-
08	248	N	101	-0-	-147	-0-	100	3	1	9	N	1	1	1			-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
04	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
05	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
06	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
07	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
08	1302	N	1272	-0-	-30	-0-	1272	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
05	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
06	540	N	330	-0-	-210	-0-	330	3			Y	-0-					-0-
07	527	N	440	-0-	-87	-0-	440	3			Y	-0-					-0-
08	527	N	413	-0-	-114	-0-	413	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1220	-0-	-51	-0-	1220	3			N	-0-					-0-
04	1260	N	1184	-0-	-76	-0-	1184	3			N	-0-					-0-
05	1302	N	1171	-0-	-131	-0-	1171	3			N	-0-					-0-
06	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
07	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
08	1178	N	1105	-0-	-73	-0-	1105	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	377	-0-	-88	-0-	377	3			N	-0-					-0-
04	510	N	393	-0-	-117	-0-	393	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
08	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	792	-0-	-76	-0-	792	3			N	-0-					-0-
04	810	N	750	-0-	-60	-0-	750	3			N	-0-					-0-
05	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
06	780	N	731	-0-	-49	-0-	731	3			N	-0-					-0-
07	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
*08	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
04	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
05	1023	N	1010	-0-	-13	-0-	1010	3			N	-0-					-0-
06	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
07	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
*08	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
04	1800	N	1518	-0-	-282	-0-	1518	3			N	-0-					-0-
05	1674	N	1552	-0-	-122	-0-	1552	3			N	-0-					-0-
06	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
07	1581	N	1454	-0-	-127	-0-	1426	3	28	9	N	25	13	1			12
08	1550	N	1338	-0-	-212	-0-	1318	3	20	9	N	18	13	1			17

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
05	837	N	642	-0-	-195	-0-	642	3			N	-0-					-0-
06	780	N	652	-0-	-128	-0-	652	3			N	-0-					-0-
07	837	N	677	-0-	-160	-0-	677	3			N	-0-					-0-
*08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
05	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	702	-0-	-104	-0-	702	3			N	-0-					-0-
04	810	N	737	-0-	-73	-0-	737	3			N	-0-					-0-
05	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-
*08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
05	775	N	751	-0-	-24	-0-	751	3			N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1229	-0-	-42	-0-	1229	3			Y	-0-					-0-
04	1230	N	1211	-0-	-19	-0-	1211	3			Y	-0-					-0-
05	1302	N	1238	-0-	-64	-0-	1238	3			Y	-0-					-0-
06	1301	N	1301	-0-	-0-	-0-	1301	3			Y	-0-					-0-
07	1278	N	1278	-0-	-0-	-0-	1278	3			Y	-0-					-0-
*08	1270	N	1270	-0-	-0-	-0-	1270	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
04	930	N	714	-0-	-216	-0-	714	3			N	-0-					-0-
05	775	N	751	-0-	-24	-0-	751	3			N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
07	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
08	744	N	694	-0-	-50	-0-	694	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1851	-0-	-226	-0-	1851	3			N	-0-					-0-
04	1830	N	1554	-0-	-276	-0-	1554	3			N	-0-					-0-
05	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
06	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-
07	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-
*08	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
04	900	N	789	-0-	-111	-0-	789	3			N	-0-					-0-
05	930	N	559	-0-	-371	-0-	559	3			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
*08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	2099	-0-	-195	-0-	2025	3	74	9	Y	67	88	1			19
04	2250	X	2109	-0-	-141	-0-	2044	3	65	9	Y	59	45	1			33
05	2325	X	2152	-0-	-173	-0-	2085	3	67	9	Y	61	62	1			32
06	2250	X	2122	-0-	-128	-0-	2059	3	63	9	Y	57	62	1			27
07	2335	N	2335	-0-	-0-	-0-	2335	3			Y	-0-	27	1			-0-
*08	2263	N	2263	-0-	-0-	-0-	2263	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
04	1680	N	1091	-0-	-589	-0-	1091	3			N	-0-					-0-
05	1612	N	1149	-0-	-463	-0-	1149	3			N	-0-					-0-
06	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
07	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
*08	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1238	N	1238	-0-	-0-	-0-	1238	3			Y	-0-					-0-
04	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-					-0-
05	1280	N	1280	-0-	-0-	-0-	1280	3			Y	-0-					-0-
06	1312	N	1312	-0-	-0-	-0-	1312	3			Y	-0-					-0-
07	1370	N	1370	-0-	-0-	-0-	1370	3			Y	-0-					-0-
*08	1283	N	1283	-0-	-0-	-0-	1283	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3174	-0-	74	74	3174	3			Y	-0-					-0-
04	900	N	529	-0-	-371	-0-	529	3			Y	-0-					-0-
05	930	N	363	-0-	-567	-0-	363	3			Y	-0-					-0-
06	900	X	201	-0-	-699	-0-	201	3			Y	-0-					-0-
07	775	X	305	-0-	-470	-0-	305	3			Y	-0-					-0-
08	775	X	402	-0-	-373	-0-	402	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

03	3565	X	3398	-0-	-167	-0-	3398	3			Y	-0-					-0-
04	3450	X	3307	-0-	-143	-0-	3307	3			Y	-0-					-0-
05	3565	X	3324	-0-	-241	-0-	3324	3			Y	-0-					-0-
06	3559	X	3559	-0-	-0-	-0-	3559	3			Y	-0-					-0-
07	3499	X	3499	-0-	-0-	-0-	3499	3			Y	-0-					-0-
08	3410	X	3233	-0-	-177	-0-	3233	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

03	1477	N	1477	-0-	-0-	-0-	1477	3			Y	-0-					-0-
04	1406	N	1406	-0-	-0-	-0-	1406	3			Y	-0-					-0-
05	1426	N	1403	-0-	-23	-0-	1403	3			Y	-0-					-0-
06	1594	N	1594	-0-	-0-	-0-	1594	3			Y	-0-					-0-
07	1668	N	1668	-0-	-0-	-0-	1668	3			Y	-0-					-0-
*08	1506	N	1506	-0-	-0-	-0-	1506	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

03	1761	N	1761	-0-	-0-	-0-	1761	3			Y	-0-					-0-
04	1650	N	1570	-0-	-80	-0-	1570	3			Y	-0-					-0-
05	1705	N	1572	-0-	-133	-0-	1572	3			Y	-0-					-0-
06	2074	N	2074	-0-	-0-	-0-	2074	3			Y	-0-					-0-
07	2155	N	2155	-0-	-0-	-0-	2155	3			Y	-0-					-0-
*08	1903	N	1903	-0-	-0-	-0-	1903	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
04	360	N	227	-0-	-133	-0-	227	3			Y	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			Y	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
08	341	N	297	-0-	-44	-0-	297	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

03	1426	N	1293	-0-	-133	-0-	1293	3			N	-0-					-0-
04	1350	N	1295	-0-	-55	-0-	1295	3			N	-0-					-0-
05	1364	N	1312	-0-	-52	-0-	1312	3			N	-0-					-0-
06	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
07	1333	N	1264	-0-	-69	-0-	1264	3			N	-0-					-0-
08	1302	N	1250	-0-	-52	-0-	1250	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

03	3472	X	3260	-0-	-212	-0-	3260	3			N	-0-					-0-
04	3390	X	3155	-0-	-235	-0-	3155	3			N	-0-					-0-
05	3503	X	3239	-0-	-264	-0-	3239	3			N	-0-					-0-
06	3463	X	3463	-0-	-0-	-0-	3463	3			N	-0-					-0-
07	3675	X	3675	-0-	-0-	-0-	3675	3			N	-0-					-0-
08	3255	X	2673	-0-	-582	-0-	2673	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1452	-0-	-67	-0-	1452	3			Y	-0-					-0-
04	1530	N	1455	-0-	-75	-0-	1455	3			Y	-0-					-0-
05	1550	N	1484	-0-	-66	-0-	1484	3			Y	-0-					-0-
06	1604	N	1604	-0-	-0-	-0-	1604	3			Y	-0-					-0-
07	1688	N	1688	-0-	-0-	-0-	1688	3			Y	-0-					-0-
*08	1560	N	1560	-0-	-0-	-0-	1560	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3169	X	3169	-0-	-0-	-0-	3169	3			N	-0-					-0-
04	3092	X	3092	-0-	-0-	-0-	3092	3			N	-0-					-0-
05	3202	X	3202	-0-	-0-	-0-	3202	3			N	-0-					-0-
06	3404	X	3404	-0-	-0-	-0-	3404	3			N	-0-					-0-
07	3570	X	3570	-0-	-0-	-0-	3570	3			N	-0-					-0-
*08	3285	X	3285	-0-	-0-	-0-	3285	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1734	N	1734	-0-	-0-	-0-	1734	3			Y	-0-					-0-
04	1737	N	1737	-0-	-0-	-0-	1737	3			Y	-0-					-0-
05	1752	N	1752	-0-	-0-	-0-	1752	3			Y	-0-					-0-
06	1879	N	1879	-0-	-0-	-0-	1879	3			Y	-0-					-0-
07	1978	N	1978	-0-	-0-	-0-	1978	3			Y	-0-					-0-
*08	1803	N	1803	-0-	-0-	-0-	1803	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2616	N	2616	-0-	-0-	-0-	2616	3			N	-0-					-0-
04	2199	N	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-
05	2400	N	2400	-0-	-0-	-0-	2400	3			N	-0-					-0-
06	3000	N	3045	-0-	45	45	3045	3			N	-0-					-0-
07	2321	N	2276	-0-	-45	-0-	2276	3			N	-0-					-0-
08	2387	N	1632	-0-	-755	-0-	1632	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
04	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
05	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	2003	-0-	-12	-0-	2003	3			Y	-0-					-0-
04	1950	N	1946	-0-	-4	-0-	1946	3			Y	-0-					-0-
05	2015	N	1964	-0-	-51	-0-	1964	3			Y	-0-					-0-
06	2043	N	2043	-0-	-0-	-0-	2043	3			Y	-0-					-0-
07	2243	N	2243	-0-	-0-	-0-	2243	3			Y	-0-					-0-
*08	2238	N	2238	-0-	-0-	-0-	2238	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

03	1881	N	1881	-0-	-0-	-0-	1881	3			Y	-0-					-0-
04	1786	N	1786	-0-	-0-	-0-	1786	3			Y	-0-					-0-
05	1724	N	1724	-0-	-0-	-0-	1724	3			Y	-0-					-0-
06	1809	N	1809	-0-	-0-	-0-	1809	3			Y	-0-					-0-
07	1992	N	1992	-0-	-0-	-0-	1992	3			Y	-0-					-0-
*08	1863	N	1863	-0-	-0-	-0-	1863	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

03	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			Y	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	3			Y	-0-					-0-
06	360	N	253	-0-	-107	-0-	253	3			Y	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

03	1304	N	1304	-0-	-0-	-0-	1304	3			Y	-0-					-0-
04	1320	N	1236	-0-	-84	-0-	1236	3			Y	-0-					-0-
05	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-					-0-
06	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					-0-
07	1383	N	1383	-0-	-0-	-0-	1383	3			Y	-0-					-0-
*08	1312	N	1312	-0-	-0-	-0-	1312	3			Y	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1478	-0-	-103	-0-	1478	3			N	-0-					-0-
04	1590	N	1477	-0-	-113	-0-	1477	3			N	-0-					-0-
05	1612	N	1544	-0-	-68	-0-	1544	3			N	-0-					-0-
06	1440	N	1412	-0-	-28	-0-	1412	3			N	-0-					-0-
07	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
*08	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	2715	-0-	-168	-0-	2715	3			N	-0-					-0-
04	2820	X	2694	-0-	-126	-0-	2694	3			N	-0-					-0-
05	2914	N	2729	-0-	-185	-0-	2729	3			N	-0-					-0-
06	2926	N	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
07	3068	N	3068	-0-	-0-	-0-	3068	3			N	-0-					-0-
*08	2840	N	2840	-0-	-0-	-0-	2840	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	3261	-0-	-149	-0-	3261	3			N	-0-					-0-
04	3300	X	3199	-0-	-101	-0-	3199	3			N	-0-					-0-
05	3410	X	3199	-0-	-211	-0-	3199	3			N	-0-					-0-
06	3440	X	3440	-0-	-0-	-0-	3440	3			N	-0-					-0-
07	3629	X	3629	-0-	-0-	-0-	3629	3			N	-0-					-0-
*08	4206	X	4206	-0-	-0-	-0-	4206	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
04	600	N	522	-0-	-78	-0-	522	2			N	-0-					-0-
05	496	N	413	-0-	-83	-0-	413	2			N	-0-					-0-
06	570	N	534	-0-	-36	-0-	534	2			N	-0-					-0-
07	527	N	423	-0-	-104	-0-	423	2			N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

03	496	N	344	-0-	-152	-0-	344	2			N	-0-					109
04	480	N	425	-0-	-55	-0-	425	2			N	-0-					109
05	434	N	339	-0-	-95	-0-	339	2			N	-0-					109
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					109
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					109
08	341	N	306	-0-	-35	-0-	306	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 19 WELL #: 1 RRCID -> 086638 COMPL. DATE 03/05/1980 TOTAL DEPTH 8020 PERF. 7048 - 7101

*10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 04/15/2015 - W/O TO 7C-277352

UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

03	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	2			Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
07	310	N	272	-0-	-38	-0-	272	2			Y	-0-					-0-
08	310	N	280	-0-	-30	-0-	280	2			Y	-0-					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	2			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

03	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
08	217	N	38	-0-	-179	-0-	38	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

03	492	N	492	-0-	-0-	-0-	492	2			N	-0-					19
04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					19
05	496	N	483	-0-	-13	-0-	483	2			N	-0-					19
06	480	N	466	-0-	-14	-0-	466	2			N	-0-					19
07	496	N	469	-0-	-27	-0-	469	2			N	-0-					19
08	496	N	467	-0-	-29	-0-	467	2			N	-0-					19

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					8
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					8
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					8
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					8
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					8

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					180
04	397	N	397	-0-	-0-	-0-	397	2			N	-0-					180
05	341	N	289	-0-	-52	-0-	289	2			N	-0-					180
06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					180
07	341	N	333	-0-	-8	-0-	333	2			N	-0-					180
*08	323	N	323	-0-	-0-	-0-	323	2			N	-0-					180

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

03	1023	N	991	-0-	-32	-0-	991	2			N	-0-					16
04	960	N	960	-0-	-0-	-0-	960	2			N	-0-					16
05	992	N	982	-0-	-10	-0-	982	2			N	-0-					16
06	965	N	965	-0-	-0-	-0-	965	2			N	-0-					16
07	992	N	981	-0-	-11	-0-	981	2			N	-0-					16
08	992	N	965	-0-	-27	-0-	965	2			N	-0-					16

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1001	-0-	-208	-0-	995	2	6	9	N	5					135
04	960	N	948	-0-	-12	-0-	944	2	4	9	N	4					139
05	992	N	990	-0-	-2	-0-	987	2	3	9	N	3					142
06	960	N	936	-0-	-24	-0-	934	2	2	9	N	2					144
07	992	N	951	-0-	-41	-0-	948	2	3	9	N	3					147
08	992	N	949	-0-	-43	-0-	949	2			N	-0-					147

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	454	-0-	-11	-0-	454	2			N	-0-					158
04	432	N	432	-0-	-0-	-0-	430	2	2	9	N	2					160
05	465	N	442	-0-	-23	-0-	440	2	2	9	N	2					162
06	450	N	450	-0-	-0-	-0-	448	2	2	9	N	2					164
07	461	N	461	-0-	-0-	-0-	457	2	4	9	N	4					168
*08	549	N	549	-0-	-0-	-0-	549	2			N	-0-					168

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	711	-0-	-2	-0-	708	2	3	9	N	3					143
04	660	N	556	-0-	-104	-0-	556	2			N	-0-					143
05	682	N	557	-0-	-125	-0-	557	2			N	-0-					143
06	690	N	482	-0-	-208	-0-	482	2			N	-0-					143
07	589	N	460	-0-	-129	-0-	460	2			N	-0-					143
*08	582	N	582	-0-	-0-	-0-	582	2			N	-0-					143

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	373	-0-	-30	-0-	373	2			N	-0-					15
04	360	N	334	-0-	-26	-0-	332	2	2	9	N	2					17
05	372	N	344	-0-	-28	-0-	342	2	2	9	N	2					19
06	360	N	285	-0-	-75	-0-	285	2			N	-0-					19
07	341	N	328	-0-	-13	-0-	328	2			N	-0-					19
08	341	N	321	-0-	-20	-0-	321	2			N	-0-					19

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	4262	-0-	-915	-0-	4172	2	90	9	N	82		1	8		134
04	5010	X	4483	-0-	-527	-0-	4471	2	12	9	N	11					145
05	5053	X	4417	-0-	-636	-0-	4402	2	15	9	N	14					159
06	4110	X	4080	-0-	-30	-0-	4063	2	17	9	N	15					174
07	4340	X	3769	-0-	-571	-0-	3740	2	29	9	N	26	137	1			63
08	4340	X	4067	-0-	-273	-0-	4033	2	34	9	N	31					94

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	X	1378	-0-	-606	-0-	1332	2	46	9	N	42					169
04	1920	X	1275	-0-	-645	-0-	1274	2	1	9	N	1					170
05	1984	X	1214	-0-	-770	-0-	1214	2			N	-0-					170
06	1800	X	1131	-0-	-669	-0-	1131	2			N	-0-					170
07	1488	X	1086	-0-	-402	-0-	1066	2	20	9	N	18	44	1			144
08	1364	X	1145	-0-	-219	-0-	1145	2			N	-0-					144

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					99

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

03	0	N	-0-	-0-	-0-	-0-					N	-0-					120
04	0	N	-0-	-0-	-0-	-0-					N	-0-					120
05	0	N	-0-	-0-	-0-	-0-					N	-0-					120
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120
07	0	#	-0-	-0-	-0-	-0-					N	-0-					120
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					120

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

03		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	139	-0-	-78	-0-	139	2			N	-0-					98
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					98
05	155	N	109	-0-	-46	-0-	109	2			N	-0-					98
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					98
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					98
08	124	N	118	-0-	-6	-0-	118	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	189	-0-	-121	-0-	189	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-
06	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
04	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
05	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
06	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
07	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
*08	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1023	-0-	-0-	-0-	1000	2	23	9	Y	21	107	1			37
04	960	N	888	-0-	-72	-0-	877	2	11	9	Y	10					47
05	1100	N	1100	-0-	-0-	-0-	1086	2	14	9	Y	13					60
06	960	N	957	-0-	-3	-0-	948	2	9	9	Y	8					68
07	863	N	863	-0-	-0-	-0-	862	2	1	9	Y	1					69
*08	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					69

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	554	2	8	9	Y	7	13	1			4
04	480	N	480	-0-	-0-	-0-	477	2	3	9	Y	3					7
05	580	N	580	-0-	-0-	-0-	576	2	4	9	Y	4					11
06	575	N	575	-0-	-0-	-0-	573	2	2	9	Y	2					13
07	496	N	492	-0-	-4	-0-	492	2			Y	-0-					13
08	589	N	564	-0-	-25	-0-	564	2			Y	-0-					13

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	2			Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			Y	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	196	-0-	-21	-0-	196	2			Y	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	2			Y	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	2			Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	120	N	35	-0-	-85	-0-	35	2			N	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

03	405	N	405	-0-	-0-	-0-	111	1	294	2	N	-0-					-0-
04	270	N	234	-0-	-36	-0-	57	1	177	2	N	-0-					-0-
05	403	N	278	-0-	-125	-0-	80	1	195	2	N	3	3	8			-0-
							3	9									
06	390	N	256	-0-	-134	-0-	83	1	173	2	N	-0-					-0-
07	372	N	228	-0-	-144	-0-	67	1	161	2	N	-0-					-0-
08	279	N	217	-0-	-62	-0-	73	1	144	2	N	-0-					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
SAGA PETROLEUM LLC OF COLORADO 743213
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

03	0	#	-0-	-0-	-0-	-0-					N	-0-					61
04	0	#	-0-	-0-	-0-	-0-					N	-0-					61
05	0	#	-0-	-0-	-0-	-0-					N	-0-					61
06	0	#	-0-	-0-	-0-	-0-					N	-0-					61
07	0	#	-0-	-0-	-0-	-0-					N	-0-					61
08	0	#	-0-	-0-	-0-	-0-					N	-0-					61

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	R	252	-0-	-0-	-0-	241	4	11	9	Y	10	12	1			-0-
04	450	#	272	-0-	-178	-0-	259	4	13	9	Y	12	10	1			2
05	465	#	202	-0-	-263	-0-	196	4	6	9	Y	5	6	1			1
06	270	#	70	-0-	-200	-0-	61	4	9	9	Y	8	8	1			1
07	279	#	119	-0-	-160	-0-	112	4	7	9	Y	6	7	1			-0-
08	279	#	138	-0-	-141	-0-	126	4	12	9	Y	11	9	1			2

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					160
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					160
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					160
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					160
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					160
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					160

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

03	93	N	58	-0-	-35	-0-	58	3			N	-0-					74
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					74
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					74
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					74
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					74
*08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					74

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					73
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					73
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					73
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					73
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					73
*08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					73

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					188
04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					188
05	744	N	744	-0-	-0-	-0-	744	3			N	-0-					188
06	810	N	697	-0-	-113	-0-	641	3	56	9	N	51	182	1			57
07	806	N	681	-0-	-125	-0-	681	3			N	-0-					57
08	744	N	685	-0-	-59	-0-	685	3			N	-0-					57

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

03	682	N	668	-0-	-14	-0-	666	2	2	9	N	2					176
04	630	N	619	-0-	-11	-0-	618	2	1	9	N	1					177
05	683	N	683	-0-	-0-	-0-	680	2	3	9	N	3					180
06	617	N	617	-0-	-0-	-0-	615	2	2	9	N	2					182
07	651	N	-0-	-0-	-651	-0-					N	2					184
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					184

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

03	700	N	700	-0-	-0-	-0-	686	2	14	9	N	13					117
04	655	N	655	-0-	-0-	-0-	648	2	7	9	N	6					123
05	682	N	682	-0-	-0-	-0-	672	2	10	9	N	9					132
06	625	N	625	-0-	-0-	-0-	618	2	7	9	N	6					138
07	620	N	-0-	-0-	-620	-0-					N	6					144
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					144

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

03	2195	N	2195	-0-	-0-	-0-	2183	2	12	9	N	11					97
04	2092	N	2092	-0-	-0-	-0-	2055	2	37	9	N	34					131
05	2217	N	2217	-0-	-0-	-0-	2209	2	8	9	N	7					138
06	2013	N	2013	-0-	-0-	-0-	2007	2	6	9	N	5					143
07	1891	N	-0-	-0-	-1891	-0-					N	8					151
08	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					151

THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	568	-0-	-21	-0-	568	2			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
05	589	N	528	-0-	-61	-0-	528	2			N	-0-					-0-
06	540	N	512	-0-	-28	-0-	512	2			N	-0-					-0-
07	682	N	522	-0-	-160	-0-	522	2			N	-0-					-0-
08	527	N	462	-0-	-65	-0-	462	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					12
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					12
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					12
06	180	N	129	-0-	-51	-0-	129	2			N	-0-					12
07	186	N	70	-0-	-116	-0-	70	2			N	-0-					12
08	186	N	105	-0-	-81	-0-	105	2			N	-0-					12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	3	-0-	-7	-0-	3	2			Y	-0-					48
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					48
05	4	N	1	-0-	-3	-0-	1	2			Y	-0-					48
06	3	N	-0-	-0-	-3	-0-					Y	-0-					48
07	3	N	-0-	-0-	-3	-0-					Y	-0-					48
08	1	N	-0-	-0-	-1	-0-					Y	-0-					48

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		98	-0-	98	98	98	2			N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	30	-0-	-51	-0-	30	2			Y	-0-					54
04	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					54
05	31	N	27	-0-	-4	-0-	27	2			Y	-0-					54
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					54
07	31	N	26	-0-	-5	-0-	26	2			Y	-0-					54
08	31	N	29	-0-	-2	-0-	29	2			Y	-0-					54

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	527	-0-	-31	-0-	516	2	11	9	N	10					127
04	960	N	432	-0-	-528	-0-	432	2			N	-0-	90	1			37
05	558	N	423	-0-	-135	-0-	423	2			N	-0-					37
06	510	N	395	-0-	-115	-0-	384	2	11	9	N	10					47
07	434	N	359	-0-	-75	-0-	359	2			N	-0-					47
08	434	N	296	-0-	-138	-0-	294	2	2	9	N	2					49

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2953	-0-	-147	7547	36	1	2917	3	N	-0-					155
04	3000	N	1594	-0-	-1406	6141	36	1	1558	3	N	-0-					155
05	6438	X	297	-0-	-6141	-0-	36	1	261	3	N	-0-					155
06	3351	X	3351	-0-	-0-	-0-	36	1	3315	3	N	-0-					155
*07	3515	X	3515	-0-	-0-	-0-	36	1	3479	3	N	-0-					155
*08	2946	X	2946	-0-	-0-	-0-	36	1	2910	3	N	-0-					155

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	339	-0-	-33	-0-	326	2	13	9	N	12	1	8			151
04	330	N	323	-0-	-7	-0-	314	2	9	9	N	8					159
05	341	N	317	-0-	-24	-0-	317	2			N	-0-					159
06	330	N	311	-0-	-19	-0-	299	2	12	9	N	11	2	8			168
07	341	N	298	-0-	-43	-0-	290	2	8	9	N	7					175
*08	570	N	570	-0-	-0-	-0-	516	2	54	9	N	49	171	1			53

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	478	-0-	-80	-0-	435	2	43	9	Y	39					242
04	578	N	578	-0-	-0-	-0-	536	2	42	9	Y	38	79	1			201
05	589	N	427	-0-	-162	-0-	407	2	20	9	Y	18	163	1			56
06	508	N	508	-0-	-0-	-0-	457	2	51	9	Y	46	1	8			101
07	589	N	524	-0-	-65	-0-	500	2	24	9	Y	22					123
*08	571	N	571	-0-	-0-	-0-	529	2	42	9	Y	38	81	1			80

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	621	-0-	-123	-0-	621	2			N	-0-					-0-
04	690	N	678	-0-	-12	-0-	678	2			N	-0-					-0-
05	713	N	622	-0-	-91	-0-	622	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
07	713	N	666	-0-	-47	-0-	666	2			N	-0-					-0-
*08	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
05	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	2			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					107
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					107
05	217	N	195	-0-	-22	-0-	195	2			N	-0-					107
06	210	N	169	-0-	-41	-0-	169	2			N	-0-					107
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					107
*08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
04	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
05	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
06	1290	N	1180	-0-	-110	-0-	1180	2			N	-0-					-0-
07	1302	N	1202	-0-	-100	-0-	1202	2			N	-0-					-0-
*08	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	653	-0-	-29	-0-	651	2	2	9	N	2					47
04	600	N	590	-0-	-10	-0-	587	2	3	9	N	3					50
05	673	N	673	-0-	-0-	-0-	670	2	3	9	N	3					53
06	630	N	586	-0-	-44	-0-	583	2	3	9	N	3					56
07	620	N	607	-0-	-13	-0-	605	2	2	9	N	2					58
08	682	N	642	-0-	-40	-0-	640	2	2	9	N	2					60

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1330	N	1330	-0-	-0-	-0-	1	1	1329	3	Y	-0-					-0-
04	1330	N	1330	-0-	-0-	-0-	1	1	1329	3	Y	-0-					-0-
05	1334	N	1334	-0-	-0-	-0-	1	1	1333	3	Y	-0-					-0-
06	1265	N	1265	-0-	-0-	-0-	1	1	1264	3	Y	-0-					-0-
07	1473	N	1473	-0-	-0-	-0-	1	1	1472	3	Y	-0-					-0-
*08	1348	N	1348	-0-	-0-	-0-	1	1	1347	3	Y	-0-					-0-

DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	597	-0-	-23	-0-	589	3	8	9	Y	7	21	1			9
04	568	N	568	-0-	-0-	-0-	560	3	8	9	Y	7					16
05	589	N	574	-0-	-15	-0-	565	3	9	9	Y	8					24
06	570	N	559	-0-	-11	-0-	534	3	25	9	Y	23	23	1			24
07	623	N	623	-0-	-0-	-0-	604	3	19	9	Y	17	22	1			19
08	589	N	558	-0-	-31	-0-	548	3	10	9	Y	9					28

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	X	917	-0-	-75	-0-	903	3	14	9	N	13					238
04	900	X	837	-0-	-63	-0-	837	3			N	-0-	159	1			79
05	930	X	872	-0-	-58	-0-	859	3	13	9	N	12					91
06	900	X	832	-0-	-68	-0-	817	3	15	9	N	14					105
07	930	X	877	-0-	-53	-0-	865	3	12	9	N	11					116
*08	933	X	933	-0-	-0-	-0-	921	3	12	9	N	11					127

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	X	790	-0-	-47	-0-	768	2	22	9	N	20					98
04	721	X	721	-0-	-0-	-0-	721	2			N	-0-					98
05	806	X	780	-0-	-26	-0-	758	2	22	9	N	20					118
06	780	X	732	-0-	-48	-0-	725	2	7	9	N	6					124
07	806	X	758	-0-	-48	-0-	756	2	2	9	N	2					126
08	806	X	800	-0-	-6	-0-	763	2	37	9	N	34					160

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	236	-0-	-291	-0-	1	1	235	3	N	-0-					92
04	510	N	212	-0-	-298	-0-	1	1	211	3	N	-0-					92
05	434	N	229	-0-	-205	-0-	1	1	228	3	N	-0-					92
06	240	N	219	-0-	-21	-0-	1	1	218	3	N	-0-					92
07	217	N	178	-0-	-39	-0-	1	1	177	3	N	-0-					92
08	217	N	187	-0-	-30	-0-	1	1	186	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1353	N	1353	-0-	-0-	-0-	1286	3	67	9	Y	61	48	1			24
04	1342	N	1342	-0-	-0-	-0-	1322	3	20	9	Y	18					42
05	1390	N	1390	-0-	-0-	-0-	1340	3	50	9	Y	45					87
06	1389	N	1389	-0-	-0-	-0-	1349	3	40	9	Y	36					123
07	1364	N	1345	-0-	-19	-0-	1317	3	28	9	Y	25					148
08	1333	N	1314	-0-	-19	-0-	1299	3	15	9	Y	14	146	1			16

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					165
04	420	N	187	-0-	-233	-0-	181	3	6	9	N	5					170
05	465	N	423	-0-	-42	-0-	399	3	24	9	N	22	165	1			27
06	360	N	314	-0-	-46	-0-	288	3	26	9	N	24					51
07	485	N	485	-0-	-0-	-0-	474	3	11	9	N	10					61
*08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					61

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-	13	1			7
04	150	N	-0-	-0-	-150	-0-					N	1					8
05	31	N	-0-	-0-	-31	-0-					N	3					11
06	30	N	19	-0-	-11	-0-	17	3	2	9	N	2					13
07	18	N	18	-0-	-0-	-0-	17	3	1	9	N	1					14
*08	12	N	12	-0-	-0-	-0-	11	3	1	9	N	1	9	1			6

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

03	682	N	587	-0-	-95	-0-	4 8	1 9	575	2	Y	7					76
04	634	N	634	-0-	-0-	-0-	4 17	1 9	613	2	Y	15	67	1			24
05	496	N	390	-0-	-106	-0-	7 7	1 9	376	2	Y	6					30
06	574	N	574	-0-	-0-	-0-	4 9	1 9	561	2	Y	8					38
07	744	N	452	-0-	-292	-0-	7 7	1 9	438	2	Y	6					44
08	403	N	12	-0-	-391	-0-	4 2	1 9	6	2	Y	2					46

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

03	589	X	484	-0-	-105	-0-	470	2	14	9	N	13					208
04	510	X	427	-0-	-83	-0-	417	2	10	9	N	9					217
05	527	X	418	-0-	-109	-0-	411	2	7	9	N	6					223
06	510	X	404	-0-	-106	-0-	404	2			N	-0-	184	1			39
07	496	X	456	-0-	-40	-0-	456	2			N	-0-					39
08	496	X	480	-0-	-16	-0-	480	2			N	-0-					39

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

03	465	X	391	-0-	-74	-0-	383	2	8	9	N	7					145
04	420	X	369	-0-	-51	-0-	366	2	3	9	N	3					148
05	434	X	357	-0-	-77	-0-	355	2	2	9	N	2					150
06	420	X	365	-0-	-55	-0-	365	2			N	-0-					150
07	403	X	401	-0-	-2	-0-	398	2	3	9	N	3					153
08	403	X	402	-0-	-1	-0-	402	2			N	-0-					153

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					77
04	120	N	113	-0-	-7	-0-	113	2			N	-0-					77
05	124	N	95	-0-	-29	-0-	95	2			N	-0-					77
06	150	N	61	-0-	-89	-0-	61	2			N	-0-					77
07	124	N	18	-0-	-106	-0-	18	2			N	-0-					77
08	93	N	14	-0-	-79	-0-	14	2			N	-0-					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

03	DLQ G-10		195	-0-	195	614	195	2			N	-0-					79
04	DLQ G-10		199	-0-	199	813	199	2			N	-0-					79
05	1021	N	208	-0-	-813	-0-	208	2			N	-0-					79
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					79
07	217	N	200	-0-	-17	-0-	200	2			N	-0-					79
08	217	N	183	-0-	-34	-0-	183	2			N	-0-					79

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	5	1	525	2	Y	-0-					54
04	480	N	416	-0-	-64	-0-	4	1	412	2	Y	-0-					54
05	589	N	254	-0-	-335	-0-	2	1	252	2	Y	-0-					54
06	510	N	245	-0-	-265	-0-	2	1	240	2	Y	3					57
							3	9									
07	349	N	349	-0-	-0-	-0-	3	1	346	2	Y	-0-					57
*08	459	N	459	-0-	-0-	-0-	4	1	455	2	Y	-0-					57

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

03	588	N	588	-0-	-0-	-0-	5	1	583	2	Y	-0-					52
04	450	N	323	-0-	-127	-0-	3	1	320	2	Y	-0-					52
05	496	N	290	-0-	-206	-0-	3	1	287	2	Y	-0-					52
06	510	N	239	-0-	-271	-0-	2	1	235	2	Y	2					54
							2	9									
07	177	N	177	-0-	-0-	-0-	2	1	175	2	Y	-0-					54
08	279	N	86	-0-	-193	-0-	1	1	85	2	Y	-0-					54

THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
*08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					20

PLUGGED AND ABANDONED_____ 08/18/2015 - PLUGGED 08/18/15

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX, SW. (WOLFCAMP) //CONT.// 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	#	1087	-0-	-91	-0-	1087	2			N	-0-					-0-
04	1140	#	1048	-0-	-92	-0-	1048	2			N	-0-					-0-
05	1178	#	1068	-0-	-110	-0-	1068	2			N	-0-					-0-
06	1050	#	1022	-0-	-28	-0-	1022	2			N	-0-					-0-
07	1085	#	1042	-0-	-43	-0-	1042	2			N	-0-					-0-
*08	1171	R	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
04	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
05	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
06	90	N	31	-0-	-59	-0-	31	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
PLATEAU ENERGY, LLC 667911
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	3					225
04	14B2 EXT		-0-	-0-	-0-	-0-					N	5					230
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					230
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					230

VIRLAW (SAN ANDRES, UPPER) 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "P" WELL #: 2 RRCID -> 101143 COMPL. DATE 05/17/1982 TOTAL DEPTH 2323 PERF. 2112 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/08/2015 - PLUGGED 05/08/15

TODD ALPHA WELL #: 1 RRCID -> 108855 COMPL. DATE 11/21/1983 TOTAL DEPTH 2415 PERF. 2165 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/11/2015 - PLUGGED 05/11/15

TODD Z WELL #: 1 RRCID -> 109035 COMPL. DATE 11/21/1983 TOTAL DEPTH 2410 PERF. 2037 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

TODD "Z" WELL #: 2 RRCID -> 111901 COMPL. DATE 05/17/1984 TOTAL DEPTH 2381 PERF. 2049 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/14/2015 - PLUGGED 05/14/15

VIRLAW (SAN ANDRES, UPPER) //CONT.// 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD BETA WELL #: 3 RRCID -> 116401 COMPL. DATE 05/01/1985 TOTAL DEPTH 2400 PERF. 2138 - 2194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/21/2015 - PLUGGED 05/21/15

OMEGA, TODD WELL #: 1 RRCID -> 116408 COMPL. DATE 05/05/1985 TOTAL DEPTH 2465 PERF. 2078 - 2045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/07/2015 - PLUGGED 05/07/15

TODD ZETA WELL #: 1 RRCID -> 119608 COMPL. DATE 12/13/1985 TOTAL DEPTH 2432 PERF. 2268 - 2196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/18/2015 - P/A 05/18/15

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

03	434 N	358	-0-	-76	-0-	358	2			N	-0-					-0-
04	390 N	343	-0-	-47	-0-	343	2			N	-0-					-0-
05	403 N	269	-0-	-134	-0-	269	2			N	-0-					-0-
06	360 N	303	-0-	-57	-0-	303	2			N	-0-					-0-
07	341 N	289	-0-	-52	-0-	289	2			N	-0-					-0-
08	279 N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

03	341 N	307	-0-	-34	-0-	307	2			N	-0-					102
04	390 N	153	-0-	-237	-0-	153	2			N	-0-					102
05	372 N	104	-0-	-268	-0-	104	2			N	-0-					102
06	300 N	213	-0-	-87	-0-	213	2			N	-0-					102
07	895 N	895	-0-	-0-	-0-	895	2			N	-0-					102
08	93 N	NO RPT	-0-	-93	-0-					N	NO RPT					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

03	341 N	329	-0-	-12	-0-	329	2			N	-0-					88
04	390 N	148	-0-	-242	-0-	148	2			N	-0-					88
05	341 N	111	-0-	-230	-0-	111	2			N	-0-					88
06	617 N	617	-0-	-0-	-0-	617	2			N	-0-					88
07	982 N	982	-0-	-0-	-0-	982	2			N	-0-					88
08	124 N	NO RPT	-0-	-124	-0-					N	NO RPT					88

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

03	119 N	119	-0-	-0-	-0-	119	3			N	-0-					108
04	115 N	115	-0-	-0-	-0-	115	3			N	-0-					108
05	276 N	276	-0-	-0-	-0-	276	3			N	-0-					108
06	260 N	260	-0-	-0-	-0-	260	3			N	-0-					108
07	320 N	320	-0-	-0-	-0-	320	3			N	-0-					108
*08	381 N	381	-0-	-0-	-0-	381	3			N	-0-					108

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	476	3	1	9	N	1					63
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					63
05	976	N	976	-0-	-0-	-0-	931	3	45	9	N	41					104
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					104
07	465	N	314	-0-	-151	-0-	314	3			N	-0-					104
08	961	N	369	-0-	-592	-0-	369	3			N	-0-					104

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

03	482	N	482	-0-	-0-	-0-	476	3	6	9	N	5					91
04	467	N	467	-0-	-0-	-0-	460	3	7	9	N	6					97
05	372	N	361	-0-	-11	-0-	357	3	4	9	N	4					101
06	480	N	338	-0-	-142	-0-	337	3	1	9	N	1					102
07	496	N	221	-0-	-275	-0-	219	3	2	9	N	2					104
08	372	N	191	-0-	-181	-0-	190	3	1	9	N	1					105

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					60
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					60
05	372	N	223	-0-	-149	-0-	223	3			N	-0-					60
06	450	N	218	-0-	-232	-0-	210	3	8	9	N	7					67
07	465	N	185	-0-	-280	-0-	177	3	8	9	N	7	1	8			73
*08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					73

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	660	N	531	-0-	-129	-0-	531	3			N	-0-					-0-
07	682	N	464	-0-	-218	-0-	464	3			N	-0-					-0-
08	558	N	426	-0-	-132	-0-	426	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	899	N	679	-0-	-220	-0-	679	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

03	200	N	200	-0-	-0-	-0-	199	3	1	9	N	1					24
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					24
05	294	N	294	-0-	-0-	-0-	292	3	2	9	N	2					26
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					26
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					26
*08	312	N	312	-0-	-0-	-0-	308	3	4	9	N	4					30

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

03	464	N	464	-0-	-0-	-0-	397	3	67	9	N	61					156
04	408	N	408	-0-	-0-	-0-	384	3	24	9	N	22					178
05	341	N	178	-0-	-163	-0-	176	3	2	9	N	2					180
06	450	N	188	-0-	-262	-0-	165	3	23	9	N	21	158	1			43
07	434	N	232	-0-	-202	-0-	223	3	9	9	N	8					51
08	186	N	149	-0-	-37	-0-	140	3	9	9	N	8					59

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	270	N	197	-0-	-73	-0-	197	3			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
06	240	N	104	-0-	-136	-0-	104	3			N	-0-					-0-
07	248	N	50	-0-	-198	-0-	50	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					46
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					46
05	306	N	306	-0-	-0-	-0-	293	3	13	9	N	12					58
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					58
07	124	N	93	-0-	-31	-0-	93	3			N	-0-					58
08	310	N	219	-0-	-91	-0-	204	3	15	9	N	14					72

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					25
04	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					25
05	968	N	968	-0-	-0-	-0-	968	3			N	-0-					25
06	1770	N	911	-0-	-859	-0-	911	3			N	-0-					25
07	1829	N	768	-0-	-1061	-0-	768	3			N	-0-					25
08	961	N	862	-0-	-99	-0-	862	3			N	-0-					25

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					58
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					58
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					58
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					58
07	558	N	399	-0-	-159	-0-	392	3	7	9	N	6					64
08	651	N	573	-0-	-78	-0-	573	3			N	-0-					64

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	556	3	2	9	Y	2					18
04	539	N	539	-0-	-0-	-0-	537	3	2	9	Y	2					20
05	507	N	507	-0-	-0-	-0-	494	3	13	9	Y	12					32
06	540	N	469	-0-	-71	-0-	465	3	4	9	Y	4					36
07	558	N	510	-0-	-48	-0-	499	3	11	9	Y	10					46
08	496	N	473	-0-	-23	-0-	469	3	4	9	Y	4					50

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	571	3	20	9	N	18					39
04	585	N	585	-0-	-0-	-0-	566	3	19	9	N	17					56
05	597	N	597	-0-	-0-	-0-	591	3	6	9	N	5					61
06	570	N	562	-0-	-8	-0-	523	3	39	9	N	35					96
07	620	N	555	-0-	-65	-0-	545	3	10	9	N	9					105
*08	594	N	594	-0-	-0-	-0-	577	3	17	9	N	15					120

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	79	3	2	9	Y	2					14
04	81	N	81	-0-	-0-	-0-	77	3	4	9	Y	4					18
05	129	N	129	-0-	-0-	-0-	108	3	21	9	Y	19					37
06	110	N	110	-0-	-0-	-0-	102	3	8	9	Y	7					44
07	93	N	84	-0-	-9	-0-	67	3	17	9	Y	15					59
08	124	N	89	-0-	-35	-0-	82	3	7	9	Y	6					65

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
04	810	N	746	-0-	-64	-0-	746	2			N	-0-					-0-
05	806	N	660	-0-	-146	-0-	660	2			N	-0-					-0-
06	750	N	690	-0-	-60	-0-	690	2			N	-0-					-0-
07	775	N	603	-0-	-172	-0-	603	2			N	-0-					-0-
08	651	N	595	-0-	-56	-0-	595	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ARLEDGE GAS GATHERING, LP 030817
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

03	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
04	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
05	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
06	1320	N	1284	-0-	-36	-0-	1284	3			N	-0-					-0-
07	1395	N	1335	-0-	-60	-0-	1335	3			N	-0-					-0-
*08	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
*08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ARLEDGE GAS GATHERING, LP //CONT.// 030817
ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
06	690	N	669	-0-	-21	-0-	669	3			N	-0-					-0-
07	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
*08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	876	-0-	176	1850	69	1	807	2	N	-0-					-0-
04	2689	N	839	-0-	-1850	-0-	69	1	770	2	N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	74	1	803	2	N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	72	1	779	2	N	-0-					-0-
*07	884	N	884	-0-	-0-	-0-	67	1	817	2	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	1264	-0-	564	1873	60	1	1204	2	Y	-0-					-0-
04	3000	N	1289	-0-	-1711	162	61	1	1228	2	Y	-0-					-0-
05	932	N	770	-0-	-162	-0-	38	1	732	2	Y	-0-					-0-
06	1213	N	1213	-0-	-0-	-0-	59	1	1154	2	Y	-0-					-0-
07	1333	N	1049	-0-	-284	-0-	51	1	998	2	Y	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	947	-0-	247	2090	50 6	1 9	891	2	Y	5	9	1			2
04	2663	N	573	-0-	-2090	-0-	33 2	1 9	538	2	Y	2					4
05	1305	N	1305	-0-	-0-	-0-	75 6	1 9	1224	2	Y	5	3	1			6
06	1000	N	1000	-0-	-0-	-0-	54 3	1 9	943	2	Y	3	6	1			3
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
08	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					3

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	262	-0-	-438	69	12	1	250	2	Y	-0-					-0-
04	327	N	258	-0-	-69	-0-	12	1	246	2	Y	-0-					-0-
05	256	N	256	-0-	-0-	-0-	13	1	243	2	Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	12	1	231	2	Y	-0-					-0-
07	279	N	249	-0-	-30	-0-	12	1	237	2	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	962	-0-	262	2105	278	1	684	2	Y	-0-					-0-
04	2991	N	886	-0-	-2105	-0-	294	1	592	2	Y	-0-					-0-
05	1012	N	1012	-0-	-0-	-0-	323	1	689	2	Y	-0-					-0-
06	986	N	986	-0-	-0-	-0-	327	1	659	2	Y	-0-					-0-
07	930	N	760	-0-	-170	-0-	318	1	442	2	Y	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	1790	-0-	1090	3674	141	1	1649	2	N	-0-					-0-
04	3000	N	1710	-0-	-1290	2384	141	1	1569	2	N	-0-					-0-
05	3100	N	1774	-0-	-1326	1058	150	1	1624	2	N	-0-					-0-
06	2176	N	1118	-0-	-1058	-0-	94	1	1024	2	N	-0-					-0-
*07	2013	N	2013	-0-	-0-	-0-	152	1	1861	2	N	-0-					-0-
08	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6502	X	2237	-0-	-4265	-0-	106	1	2131	2	Y	-0-					-0-
04	2371	X	2371	-0-	-0-	-0-	113	1	2258	2	Y	-0-					-0-
05	2883	X	2567	-0-	-316	-0-	127	1	2440	2	Y	-0-					-0-
06	2790	X	2423	-0-	-367	-0-	118	1	2305	2	Y	-0-					-0-
07	2883	X	2471	-0-	-412	-0-	119	1	2352	2	Y	-0-					-0-
08	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	292	-0-	-408	166	14	1	278	2	Y	-0-					-0-
04	446	N	280	-0-	-166	-0-	13	1	267	2	Y	-0-					-0-
05	310	N	291	-0-	-19	-0-	14	1	277	2	Y	-0-					-0-
06	302	N	302	-0-	-0-	-0-	15	1	287	2	Y	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	14	1	282	2	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	1191	-0-	491	2700	56	1	1135	2	Y	-0-					-0-
04	3000	N	1213	-0-	-1787	913	58	1	1155	2	Y	-0-					-0-
05	2206	N	1293	-0-	-913	-0-	64	1	1229	2	Y	-0-					-0-
06	1175	N	1175	-0-	-0-	-0-	57	1	1118	2	Y	-0-					-0-
07	1240	N	1144	-0-	-96	-0-	55	1	1089	2	Y	-0-					-0-
08	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
05	117	N	117	-0-	-0-	-0-	6	1	111	2	Y	-0-					-0-
06	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	32	-0-	-71	-0-	4	1	28	2	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	5	1	41	2	Y	-0-					-0-
05	227	N	227	-0-	-0-	-0-	25	1	202	2	Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	24	1	221	2	Y	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	25	1	217	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	716	-0-	16	1408	716	2			Y	-0-					-0-
04	2092	N	684	-0-	-1408	-0-	684	2			Y	-0-					-0-
05	744	N	686	-0-	-58	-0-	686	2			Y	-0-					-0-
06	690	N	646	-0-	-44	-0-	646	2			Y	-0-					-0-
07	713	N	674	-0-	-39	-0-	674	2			Y	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	314	-0-	-386	216	15	1	299	2	Y	-0-					-0-
04	526	N	310	-0-	-216	-0-	15	1	295	2	Y	-0-					-0-
05	341	N	316	-0-	-25	-0-	16	1	300	2	Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	15	1	290	2	Y	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	15	1	303	2	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	819	-0-	119	1978	39	1	780	2	Y	-0-					-0-
04	3000	N	1296	-0-	-1704	274	62	1	1234	2	Y	-0-					-0-
05	1492	N	1218	-0-	-274	-0-	60	1	1158	2	Y	-0-					-0-
06	1157	N	1157	-0-	-0-	-0-	56	1	1101	2	Y	-0-					-0-
07	1333	N	1179	-0-	-154	-0-	57	1	1122	2	Y	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

03	700	N	1546	-0-	846	3754	122	1	1424	2	N	-0-					-0-
04	3000	N	1454	-0-	-1546	2208	120	1	1334	2	N	-0-					-0-
05	3100	N	1451	-0-	-1649	559	123	1	1328	2	N	-0-					-0-
06	1866	N	1307	-0-	-559	-0-	110	1	1197	2	N	-0-					-0-
07	1488	N	1465	-0-	-23	-0-	111	1	1354	2	N	-0-					-0-
08	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

03	700	N	517	-0-	-183	821	24	1	493	2	Y	-0-					-0-
04	1318	N	497	-0-	-821	-0-	24	1	473	2	Y	-0-					-0-
05	512	N	512	-0-	-0-	-0-	25	1	487	2	Y	-0-					-0-
06	505	N	505	-0-	-0-	-0-	25	1	480	2	Y	-0-					-0-
*07	553	N	553	-0-	-0-	-0-	27	1	526	2	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

03	700	N	1168	-0-	468	2744	55	1	1113	2	Y	-0-					-0-
04	3000	N	1086	-0-	-1914	830	52	1	1034	2	Y	-0-					-0-
05	2056	N	1226	-0-	-830	-0-	61	1	1165	2	Y	-0-					-0-
06	1211	N	1211	-0-	-0-	-0-	59	1	1152	2	Y	-0-					-0-
*07	1279	N	1279	-0-	-0-	-0-	62	1	1217	2	Y	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

03	502	N	193	-0-	-309	-0-	15	1	178	2	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	17	1	186	2	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	16	1	178	2	N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	15	1	164	2	N	-0-					-0-
07	217	N	187	-0-	-30	-0-	14	1	173	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

03	700	N	807	-0-	107	1444	64	1	743	2	N	-0-					-0-
04	2208	N	764	-0-	-1444	-0-	63	1	701	2	N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	67	1	722	2	N	-0-					-0-
06	780	N	718	-0-	-62	-0-	60	1	658	2	N	-0-					-0-
07	775	N	654	-0-	-121	-0-	49	1	605	2	N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	482	-0-	-218	686	139	1	343	2	Y	-0-					-0-
04	1103	N	417	-0-	-686	-0-	138	1	279	2	Y	-0-					-0-
05	476	N	476	-0-	-0-	-0-	152	1	324	2	Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	152	1	307	2	Y	-0-					-0-
07	434	N	344	-0-	-90	-0-	144	1	200	2	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	245	-0-	-100	-0-	12	1	233	2	Y	-0-					-0-
04	542	N	542	-0-	-0-	-0-	26	1	516	2	Y	-0-					-0-
05	477	N	477	-0-	-0-	-0-	24	1	453	2	Y	-0-					-0-
06	314	N	314	-0-	-0-	-0-	15	1	299	2	Y	-0-					-0-
07	558	N	278	-0-	-280	-0-	13	1	265	2	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	713	-0-	13	998	34	1	679	2	Y	-0-					-0-
04	2143	N	1145	-0-	-998	-0-	54	1	1091	2	Y	-0-					-0-
05	1236	N	1236	-0-	-0-	-0-	61	1	1175	2	Y	-0-					-0-
06	939	N	939	-0-	-0-	-0-	46	1	893	2	Y	-0-					-0-
07	1178	N	917	-0-	-261	-0-	44	1	873	2	Y	-0-					-0-
08	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	499	-0-	-201	795	39	1	460	2	N	-0-					-0-
04	1292	N	497	-0-	-795	-0-	41	1	456	2	N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	42	1	457	2	N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	42	1	455	2	N	-0-					-0-
07	527	N	488	-0-	-39	-0-	37	1	451	2	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	508	-0-	-192	891	24	1	484	2	Y	-0-					-0-
04	1388	N	497	-0-	-891	-0-	24	1	473	2	Y	-0-					-0-
05	534	N	534	-0-	-0-	-0-	26	1	508	2	Y	-0-					-0-
06	506	N	506	-0-	-0-	-0-	25	1	481	2	Y	-0-					-0-
07	527	N	286	-0-	-241	-0-	14	1	272	2	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	1872	-0-	1172	4800	148	1	1724	2	N	-0-					-0-
04	3000	N	1793	-0-	-1207	3593	147	1	1646	2	N	-0-					-0-
05	3100	N	1867	-0-	-1233	2360	158	1	1709	2	N	-0-					-0-
06	3000	N	1786	-0-	-1214	1146	150	1	1636	2	N	-0-					-0-
*07	3036	N	1890	-0-	-1146	-0-	143	1	1747	2	N	-0-					-0-
08	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	373	-0-	-327	388	29	1	344	2	N	-0-					-0-
04	742	N	354	-0-	-388	-0-	29	1	325	2	N	-0-					-0-
05	372	N	360	-0-	-12	-0-	30	1	330	2	N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	32	1	345	2	N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	29	1	356	2	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	373	-0-	-327	697	18	1	355	2	Y	-0-					-0-
04	1053	N	356	-0-	-697	-0-	17	1	339	2	Y	-0-					-0-
05	353	N	353	-0-	-0-	-0-	17	1	336	2	Y	-0-					-0-
06	323	N	323	-0-	-0-	-0-	16	1	307	2	Y	-0-					-0-
07	372	N	346	-0-	-26	-0-	17	1	329	2	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6996	X	2413	-0-	-4583	-0-	190	1	2223	2	N	-0-					-0-
04	2392	X	2392	-0-	-0-	-0-	197	1	2195	2	N	-0-					-0-
05	2450	X	2450	-0-	-0-	-0-	207	1	2243	2	N	-0-					-0-
06	2377	X	2377	-0-	-0-	-0-	200	1	2177	2	N	-0-					-0-
07	2480	X	2464	-0-	-16	-0-	186	1	2278	2	N	-0-					-0-
08	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	712	N	712	-0-	-0-	-0-	56	1	656	2	N	-0-					-0-
04	690	N	681	-0-	-9	-0-	56	1	625	2	N	-0-					-0-
05	713	N	696	-0-	-17	-0-	59	1	637	2	N	-0-					-0-
06	690	N	668	-0-	-22	-0-	56	1	612	2	N	-0-					-0-
07	713	N	707	-0-	-6	-0-	53	1	654	2	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4589	X	4589	-0-	-0-	-0-	217	1	4372	2	Y	-0-					-0-
04	4374	X	4374	-0-	-0-	-0-	208	1	4166	2	Y	-0-					-0-
05	4625	X	4625	-0-	-0-	-0-	229	1	4395	2	Y	1	1	8			-0-
							1	9									
06	4443	X	4443	-0-	-0-	-0-	216	1	4227	2	Y	-0-					-0-
07	4743	X	4580	-0-	-163	-0-	221	1	4359	2	Y	-0-					-0-
08	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	27	1	547	2	Y	-0-					-0-
04	632	N	632	-0-	-0-	-0-	30	1	602	2	Y	-0-					-0-
05	614	N	614	-0-	-0-	-0-	30	1	584	2	Y	-0-					-0-
06	579	N	579	-0-	-0-	-0-	28	1	551	2	Y	-0-					-0-
07	651	N	596	-0-	-55	-0-	29	1	567	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	700	N	700	-0-	-0-	-0-	33	1	667	2	Y	-0-			-0-
04	678	N	678	-0-	-0-	-0-	32	1	646	2	Y	-0-			-0-
05	704	N	704	-0-	-0-	-0-	35	1	669	2	Y	-0-			-0-
06	680	N	680	-0-	-0-	-0-	33	1	647	2	Y	-0-			-0-
07	713	N	700	-0-	-13	-0-	34	1	666	2	Y	-0-			-0-
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT			-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1094	N	1094	-0-	-0-	-0-	52	1	1042	2	Y	-0-			-0-
04	1068	N	1068	-0-	-0-	-0-	51	1	1017	2	Y	-0-			-0-
05	1101	N	1101	-0-	-0-	-0-	54	1	1047	2	Y	-0-			-0-
06	1080	N	1080	-0-	-0-	-0-	53	1	1027	2	Y	-0-			-0-
07	1116	N	1099	-0-	-17	-0-	53	1	1046	2	Y	-0-			-0-
08	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	17	1	333	2	Y	-0-			-0-
04	337	N	337	-0-	-0-	-0-	16	1	321	2	Y	-0-			-0-
05	342	N	342	-0-	-0-	-0-	17	1	325	2	Y	-0-			-0-
06	319	N	319	-0-	-0-	-0-	16	1	303	2	Y	-0-			-0-
07	341	N	327	-0-	-14	-0-	16	1	311	2	Y	-0-			-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	7	1	141	2	Y	-0-			-0-
04	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-			-0-
05	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-			-0-
06	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-			-0-
*07	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-			-0-
04	303	N	303	-0-	-0-	-0-	14	1	289	2	Y	-0-			-0-
05	313	N	313	-0-	-0-	-0-	15	1	298	2	Y	-0-			-0-
06	301	N	301	-0-	-0-	-0-	15	1	286	2	Y	-0-			-0-
07	310	N	309	-0-	-1	-0-	15	1	294	2	Y	-0-			-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	751	N	751	-0-	-0-	-0-	35	1	716	2	Y	-0-			-0-
04	722	N	722	-0-	-0-	-0-	34	1	688	2	Y	-0-			-0-
05	743	N	743	-0-	-0-	-0-	37	1	706	2	Y	-0-			-0-
06	717	N	717	-0-	-0-	-0-	35	1	682	2	Y	-0-			-0-
07	744	N	733	-0-	-11	-0-	35	1	698	2	Y	-0-			-0-
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT			-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	19	1	389	2	Y	-0-			-0-
04	394	N	394	-0-	-0-	-0-	19	1	375	2	Y	-0-			-0-
05	410	N	410	-0-	-0-	-0-	20	1	390	2	Y	-0-			-0-
06	396	N	396	-0-	-0-	-0-	19	1	377	2	Y	-0-			-0-
*07	408	N	408	-0-	-0-	-0-	20	1	388	2	Y	-0-			-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	903	N	903	-0-	-0-	-0-	43	1	860	2	Y	-0-					-0-
04	827	N	827	-0-	-0-	-0-	39	1	788	2	Y	-0-					-0-
05	1395	N	799	-0-	-596	-0-	40	1	759	2	Y	-0-					-0-
06	870	N	733	-0-	-137	-0-	36	1	697	2	Y	-0-					-0-
07	868	N	719	-0-	-149	-0-	35	1	684	2	Y	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1060	N	1060	-0-	-0-	-0-	50	1	1010	2	Y	-0-					-0-
04	1024	N	1024	-0-	-0-	-0-	49	1	975	2	Y	-0-					-0-
05	1068	N	1068	-0-	-0-	-0-	53	1	1015	2	Y	-0-					-0-
06	1033	N	1033	-0-	-0-	-0-	50	1	983	2	Y	-0-					-0-
*07	1073	N	1073	-0-	-0-	-0-	52	1	1021	2	Y	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-					-0-
04	120	N	87	-0-	-33	-0-	4	1	83	2	Y	-0-					-0-
05	124	N	80	-0-	-44	-0-	4	1	76	2	Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	3	1	67	2	Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	3	1	63	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	32	1	377	2	N	-0-					-0-
04	390	N	385	-0-	-5	-0-	32	1	353	2	N	-0-					-0-
05	403	N	378	-0-	-25	-0-	32	1	346	2	N	-0-					-0-
06	390	N	337	-0-	-53	-0-	28	1	309	2	N	-0-					-0-
07	403	N	393	-0-	-10	-0-	30	1	363	2	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	21	1	251	2	N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	22	1	242	2	N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	24	1	262	2	N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	23	1	252	2	N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	21	1	260	2	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	42	1	492	2	N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	43	1	485	2	N	-0-					-0-
05	554	N	554	-0-	-0-	-0-	47	1	507	2	N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	46	1	500	2	N	-0-					-0-
*07	581	N	581	-0-	-0-	-0-	44	1	537	2	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	24	1	283	2	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	24	1	272	2	N	-0-					-0-
05	310	N	303	-0-	-7	-0-	26	1	277	2	N	-0-					-0-
06	300	N	275	-0-	-25	-0-	23	1	252	2	N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	24	1	292	2	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2217	N	2217	-0-	-0-	-0-	175	1	2042	2	N	-0-			-0-
04	2130	N	2129	-0-	-1	-0-	175	1	1954	2	N	-0-			-0-
05	2201	N	2199	-0-	-2	-0-	186	1	2013	2	N	-0-			-0-
06	2160	N	2018	-0-	-142	-0-	170	1	1848	2	N	-0-			-0-
07	2201	N	2181	-0-	-20	-0-	165	1	2016	2	N	-0-			-0-
08	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT			-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	910	N	910	-0-	-0-	-0-	43	1	867	2	Y	-0-			-0-
04	863	N	863	-0-	-0-	-0-	41	1	822	2	Y	-0-			-0-
05	904	N	904	-0-	-0-	-0-	45	1	859	2	Y	-0-			-0-
06	867	N	867	-0-	-0-	-0-	42	1	825	2	Y	-0-			-0-
07	899	N	892	-0-	-7	-0-	43	1	849	2	Y	-0-			-0-
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT			-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	751	N	751	-0-	-0-	-0-	59	1	692	2	Y	-0-			-0-
04	702	N	702	-0-	-0-	-0-	58	1	644	2	Y	-0-			-0-
05	740	N	740	-0-	-0-	-0-	63	1	677	2	Y	-0-			-0-
06	720	N	673	-0-	-47	-0-	57	1	616	2	Y	-0-			-0-
*07	777	N	777	-0-	-0-	-0-	59	1	718	2	Y	-0-			-0-
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT			-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1395	N	1377	-0-	-18	-0-	109	1	1268	2	N	-0-			-0-
04	1380	N	1325	-0-	-55	-0-	109	1	1216	2	N	-0-			-0-
05	1364	N	1325	-0-	-39	-0-	112	1	1213	2	N	-0-			-0-
06	1377	N	1377	-0-	-0-	-0-	116	1	1261	2	N	-0-			-0-
*07	1385	N	1385	-0-	-0-	-0-	105	1	1280	2	N	-0-			-0-
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT			-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2110	N	2110	-0-	-0-	-0-	100	1	2010	2	Y	-0-			-0-
04	2022	N	2022	-0-	-0-	-0-	96	1	1926	2	Y	-0-			-0-
05	2120	N	2120	-0-	-0-	-0-	105	1	2015	2	Y	-0-			-0-
06	2055	N	2055	-0-	-0-	-0-	100	1	1955	2	Y	-0-			-0-
*07	2109	N	2109	-0-	-0-	-0-	102	1	2007	2	Y	-0-			-0-
08	2108	N	NO RPT	-0-	-2108	-0-					Y	NO RPT			-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	868	N	862	-0-	-6	-0-	68	1	794	2	N	-0-			-0-
04	838	N	838	-0-	-0-	-0-	69	1	769	2	N	-0-			-0-
05	806	N	685	-0-	-121	-0-	58	1	627	2	N	-0-			-0-
06	840	N	736	-0-	-104	-0-	62	1	674	2	N	-0-			-0-
*07	888	N	888	-0-	-0-	-0-	67	1	821	2	N	-0-			-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	43	1	501	2	N	-0-			-0-
04	360	N	329	-0-	-31	-0-	27	1	302	2	N	-0-			-0-
05	438	N	438	-0-	-0-	-0-	37	1	401	2	N	-0-			-0-
06	402	N	402	-0-	-0-	-0-	34	1	368	2	N	-0-			-0-
*07	419	N	419	-0-	-0-	-0-	32	1	387	2	N	-0-			-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	18	1	205	2	N	-0-			-0-
04	213	N	213	-0-	-0-	-0-	18	1	195	2	N	-0-			-0-
05	222	N	222	-0-	-0-	-0-	19	1	203	2	N	-0-			-0-
06	212	N	212	-0-	-0-	-0-	18	1	194	2	N	-0-			-0-
*07	224	N	224	-0-	-0-	-0-	17	1	207	2	N	-0-			-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	901	N	901	-0-	-0-	-0-	43	1	858	2	Y	-0-			-0-
04	900	N	900	-0-	-0-	-0-	43	1	857	2	Y	-0-			-0-
05	955	N	955	-0-	-0-	-0-	47	1	908	2	Y	-0-			-0-
06	923	N	923	-0-	-0-	-0-	45	1	878	2	Y	-0-			-0-
*07	948	N	948	-0-	-0-	-0-	46	1	902	2	Y	-0-			-0-
08	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT			-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	637	N	637	-0-	-0-	-0-	30	1	607	2	Y	-0-			-0-
04	613	N	613	-0-	-0-	-0-	29	1	584	2	Y	-0-			-0-
05	628	N	628	-0-	-0-	-0-	31	1	597	2	Y	-0-			-0-
06	605	N	605	-0-	-0-	-0-	29	1	576	2	Y	-0-			-0-
07	620	N	617	-0-	-3	-0-	30	1	587	2	Y	-0-			-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	486	-0-	-10	-0-	38	1	448	2	N	-0-			-0-
04	480	N	466	-0-	-14	-0-	38	1	428	2	N	-0-			-0-
05	485	N	485	-0-	-0-	-0-	41	1	444	2	N	-0-			-0-
06	480	N	468	-0-	-12	-0-	39	1	429	2	N	-0-			-0-
*07	487	N	487	-0-	-0-	-0-	37	1	450	2	N	-0-			-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1178	N	1105	-0-	-73	-0-	52	1	1053	2	Y	-0-			-0-
04	1080	N	1080	-0-	-0-	-0-	51	1	1029	2	Y	-0-			-0-
05	1279	N	1279	-0-	-0-	-0-	63	1	1216	2	Y	-0-			-0-
06	1158	N	1158	-0-	-0-	-0-	56	1	1102	2	Y	-0-			-0-
*07	1179	N	1179	-0-	-0-	-0-	57	1	1122	2	Y	-0-			-0-
08	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT			-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	270	-0-	-9	-0-	21	1	249	2	N	-0-			-0-
04	270	N	260	-0-	-10	-0-	21	1	239	2	N	-0-			-0-
05	279	N	273	-0-	-6	-0-	23	1	250	2	N	-0-			-0-
06	270	N	269	-0-	-1	-0-	23	1	246	2	N	-0-			-0-
*07	305	N	305	-0-	-0-	-0-	23	1	282	2	N	-0-			-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	806	N	774	-0-	-32	-0-	61	1	713	2	N	-0-			-0-
04	780	N	738	-0-	-42	-0-	61	1	677	2	N	-0-			-0-
05	775	N	765	-0-	-10	-0-	65	1	700	2	N	-0-			-0-
06	766	N	766	-0-	-0-	-0-	64	1	702	2	N	-0-			-0-
07	775	N	632	-0-	-143	-0-	48	1	584	2	N	-0-			-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	10	1	193	2	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	9	1	183	2	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	9	1	169	2	Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	8	1	159	2	Y	-0-					-0-
07	186	N	169	-0-	-17	-0-	8	1	161	2	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	15	1	172	2	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	14	1	159	2	N	-0-					-0-
05	186	N	181	-0-	-5	-0-	15	1	166	2	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	16	1	169	2	N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	14	1	177	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1659	N	1659	-0-	-0-	-0-	131	1	1528	2	N	-0-					-0-
04	1620	N	1584	-0-	-36	-0-	130	1	1454	2	N	-0-					-0-
05	1655	N	1655	-0-	-0-	-0-	140	1	1515	2	N	-0-					-0-
06	1620	N	1553	-0-	-67	-0-	131	1	1422	2	N	-0-					-0-
07	1643	N	1638	-0-	-5	-0-	124	1	1514	2	N	-0-					-0-
08	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	12	1	245	2	Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	12	1	250	2	Y	-0-					-0-
05	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					-0-
06	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	13	1	247	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	29	1	593	2	Y	-0-					-0-
04	661	N	661	-0-	-0-	-0-	31	1	630	2	Y	-0-					-0-
05	654	N	654	-0-	-0-	-0-	32	1	622	2	Y	-0-					-0-
06	597	N	597	-0-	-0-	-0-	29	1	568	2	Y	-0-					-0-
*07	620	N	620	-0-	-0-	-0-	30	1	590	2	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	827	N	827	-0-	-0-	-0-	39	1	788	2	Y	-0-					-0-
04	604	N	604	-0-	-0-	-0-	29	1	575	2	Y	-0-					-0-
05	868	N	672	-0-	-196	-0-	33	1	639	2	Y	-0-					-0-
06	810	N	615	-0-	-195	-0-	30	1	585	2	Y	-0-					-0-
07	620	N	580	-0-	-40	-0-	28	1	552	2	Y	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1999	N	1999	-0-	-0-	-0-	94	1	1905	2	Y	-0-			-0-
04	1798	N	1798	-0-	-0-	-0-	85	1	1713	2	Y	-0-			-0-
05	1940	N	1940	-0-	-0-	-0-	96	1	1844	2	Y	-0-			-0-
06	1812	N	1812	-0-	-0-	-0-	88	1	1724	2	Y	-0-			-0-
*07	1859	N	1859	-0-	-0-	-0-	90	1	1769	2	Y	-0-			-0-
08	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT			-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-			-0-
04	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-			-0-
05	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-			-0-
06	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-			-0-
*07	260	N	260	-0-	-0-	-0-	13	1	247	2	Y	-0-			-0-
08	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT			-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	961	N	725	-0-	-236	-0-	725	2			Y	-0-			-0-
04	696	N	696	-0-	-0-	-0-	696	2			Y	-0-			-0-
05	835	N	835	-0-	-0-	-0-	835	2			Y	-0-			-0-
06	823	N	823	-0-	-0-	-0-	823	2			Y	-0-			-0-
*07	859	N	859	-0-	-0-	-0-	859	2			Y	-0-			-0-
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3534	X	3372	-0-	-162	-0-	266	1	3106	2	N	-0-			-0-
04	3420	X	3309	-0-	-111	-0-	272	1	3037	2	N	-0-			-0-
05	3503	X	3406	-0-	-97	-0-	288	1	3118	2	N	-0-			-0-
06	3390	X	3292	-0-	-98	-0-	277	1	3015	2	N	-0-			-0-
07	3503	X	3201	-0-	-302	-0-	242	1	2959	2	N	-0-			-0-
08	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT			-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1302	N	1276	-0-	-26	-0-	101	1	1175	2	N	-0-			-0-
04	1260	N	1229	-0-	-31	-0-	101	1	1128	2	N	-0-			-0-
05	1284	N	1284	-0-	-0-	-0-	109	1	1175	2	N	-0-			-0-
06	1253	N	1253	-0-	-0-	-0-	105	1	1148	2	N	-0-			-0-
*07	1279	N	1279	-0-	-0-	-0-	97	1	1182	2	N	-0-			-0-
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	33	1	664	2	N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	30	1	592	2	N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	31	1	604	2	N	-0-					-0-
06	630	N	601	-0-	-29	-0-	29	1	572	2	N	-0-					-0-
07	651	N	597	-0-	-54	-0-	29	1	568	2	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1573	-0-	-39	-0-	124	1	1449	2	N	-0-					-0-
04	1530	N	1456	-0-	-74	-0-	120	1	1336	2	N	-0-					-0-
05	1588	N	1588	-0-	-0-	-0-	134	1	1454	2	N	-0-					-0-
06	1530	N	1412	-0-	-118	-0-	119	1	1293	2	N	-0-					-0-
*07	1575	N	1575	-0-	-0-	-0-	119	1	1456	2	N	-0-					-0-
08	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	802	-0-	-531	-0-	63	1	739	2	N	-0-					-0-
04	1290	N	763	-0-	-527	-0-	63	1	700	2	N	-0-					-0-
05	961	N	682	-0-	-279	-0-	58	1	624	2	N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	67	1	733	2	N	-0-					-0-
07	775	N	745	-0-	-30	-0-	56	1	689	2	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1305	N	1305	-0-	-0-	-0-	103	1	1202	2	N	-0-					-0-
04	1260	N	1235	-0-	-25	-0-	102	1	1133	2	N	-0-					-0-
05	1302	N	1300	-0-	-2	-0-	110	1	1190	2	N	-0-					-0-
06	1304	N	1304	-0-	-0-	-0-	110	1	1194	2	N	-0-					-0-
*07	1310	N	1310	-0-	-0-	-0-	99	1	1211	2	N	-0-					-0-
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	23	1	55	2	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	48	1	96	2	N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	63	1	134	2	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	63	1	128	2	N	-0-					-0-
07	155	N	103	-0-	-52	-0-	43	1	60	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	41	1	479	2	N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	44	1	488	2	N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	44	1	471	2	N	-0-					-0-
06	510	N	447	-0-	-63	-0-	38	1	409	2	N	-0-					-0-
07	558	N	499	-0-	-59	-0-	38	1	461	2	N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1774	N	1774	-0-	-0-	-0-	84	1	1690	2	N	-0-					-0-
04	1579	N	1579	-0-	-0-	-0-	75	1	1504	2	N	-0-					-0-
05	1792	N	1792	-0-	-0-	-0-	89	1	1703	2	N	-0-					-0-
06	1710	N	1652	-0-	-58	-0-	80	1	1572	2	N	-0-					-0-
*07	1702	N	1702	-0-	-0-	-0-	82	1	1620	2	N	-0-					-0-
08	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1447	X	1447	-0-	-0-	-0-	114	1	1333	2	N	-0-			-0-
04	1740	X	1250	-0-	-490	-0-	103	1	1147	2	N	-0-			-0-
05	1798	X	1132	-0-	-666	-0-	96	1	1036	2	N	-0-			-0-
06	1740	X	1253	-0-	-487	-0-	105	1	1148	2	N	-0-			-0-
07	1643	X	1431	-0-	-212	-0-	108	1	1323	2	N	-0-			-0-
08	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1644	N	1644	-0-	-0-	-0-	130	1	1514	2	N	-0-			-0-
04	1470	N	1446	-0-	-24	-0-	119	1	1327	2	N	-0-			-0-
05	1581	N	1493	-0-	-88	-0-	126	1	1367	2	N	-0-			-0-
06	1590	N	1381	-0-	-209	-0-	116	1	1265	2	N	-0-			-0-
*07	1505	N	1505	-0-	-0-	-0-	114	1	1391	2	N	-0-			-0-
08	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT			-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1112	N	1112	-0-	-0-	-0-	53	1	1059	2	N	-0-			-0-
04	1107	N	1107	-0-	-0-	-0-	53	1	1054	2	N	-0-			-0-
05	1209	N	1104	-0-	-105	-0-	55	1	1049	2	N	-0-			-0-
06	1080	N	1075	-0-	-5	-0-	52	1	1023	2	N	-0-			-0-
07	1147	N	1105	-0-	-42	-0-	53	1	1052	2	N	-0-			-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT			-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	475	-0-	-21	-0-	22	1	453	2	N	-0-			-0-
04	540	N	482	-0-	-58	-0-	23	1	459	2	N	-0-			-0-
05	527	N	473	-0-	-54	-0-	23	1	450	2	N	-0-			-0-
06	457	N	457	-0-	-0-	-0-	22	1	435	2	N	-0-			-0-
07	496	N	479	-0-	-17	-0-	23	1	456	2	N	-0-			-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	651	X	624	-0-	-27	-0-	624	2			Y	-0-			-0-
04	842	X	842	-0-	-0-	-0-	842	2			Y	-0-			-0-
05	749	X	749	-0-	-0-	-0-	749	2			Y	-0-			-0-
06	754	X	754	-0-	-0-	-0-	754	2			Y	-0-			-0-
*07	989	X	989	-0-	-0-	-0-	989	2			Y	-0-			-0-
08	868	X	NO RPT	-0-	-868	-0-					Y	NO RPT			-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4694	X	4694	-0-	-0-	-0-	222	1	4472	2	N	-0-			-0-
04	4411	X	4411	-0-	-0-	-0-	209	1	4202	2	N	-0-			-0-
05	4592	X	4592	-0-	-0-	-0-	227	1	4365	2	N	-0-			-0-
06	4598	X	4598	-0-	-0-	-0-	224	1	4374	2	N	-0-			-0-
*07	4755	X	4755	-0-	-0-	-0-	230	1	4525	2	N	-0-			-0-
08	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1210	N	1210	-0-	-0-	-0-	57	1	1153	2	N	-0-			-0-
04	1151	N	1151	-0-	-0-	-0-	55	1	1096	2	N	-0-			-0-
05	1239	N	1239	-0-	-0-	-0-	61	1	1178	2	N	-0-			-0-
06	1191	N	1191	-0-	-0-	-0-	58	1	1133	2	N	-0-			-0-
*07	1233	N	1233	-0-	-0-	-0-	60	1	1173	2	N	-0-			-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	28	1	571	2	Y	-0-					-0-
04	630	N	523	-0-	-107	-0-	25	1	498	2	Y	-0-					-0-
05	651	N	491	-0-	-160	-0-	24	1	467	2	Y	-0-					-0-
06	570	N	443	-0-	-127	-0-	22	1	421	2	Y	-0-					-0-
07	527	N	523	-0-	-4	-0-	25	1	498	2	Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1016	-0-	-7	-0-	112	1	904	2	Y	-0-					-0-
04	990	N	962	-0-	-28	-0-	105	1	857	2	Y	-0-					-0-
05	1023	N	968	-0-	-55	-0-	105	1	863	2	Y	-0-					-0-
06	1001	N	1001	-0-	-0-	-0-	100	1	901	2	Y	-0-					-0-
*07	1076	N	1076	-0-	-0-	-0-	112	1	964	2	Y	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

03	1539	N	1539	-0-	-0-	-0-	73	1	1466	2	Y	-0-			-0-
04	1920	N	1503	-0-	-417	-0-	71	1	1432	2	Y	-0-			-0-
05	1953	N	1792	-0-	-161	-0-	89	1	1703	2	Y	-0-			-0-
06	1854	N	1854	-0-	-0-	-0-	90	1	1764	2	Y	-0-			-0-
*07	1810	N	1810	-0-	-0-	-0-	87	1	1723	2	Y	-0-			-0-
08	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT			-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

03	1034	N	1034	-0-	-0-	-0-	49	1	985	2	Y	-0-			-0-
04	968	N	968	-0-	-0-	-0-	46	1	922	2	Y	-0-			-0-
05	1014	N	1014	-0-	-0-	-0-	50	1	964	2	Y	-0-			-0-
06	979	N	979	-0-	-0-	-0-	48	1	931	2	Y	-0-			-0-
*07	1000	N	1000	-0-	-0-	-0-	48	1	952	2	Y	-0-			-0-
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

03	279	N	251	-0-	-28	-0-	12	1	239	2	Y	-0-			-0-
04	245	N	245	-0-	-0-	-0-	12	1	233	2	Y	-0-			-0-
05	279	N	247	-0-	-32	-0-	12	1	235	2	Y	-0-			-0-
06	297	N	297	-0-	-0-	-0-	14	1	283	2	Y	-0-			-0-
*07	261	N	261	-0-	-0-	-0-	13	1	248	2	Y	-0-			-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	46	1	369	2	Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	35	1	287	2	Y	-0-					-0-
05	302	N	302	-0-	-0-	-0-	33	1	269	2	Y	-0-					-0-
06	T. A.		288	-0-	288	288	29	1	259	2	Y	-0-					-0-
07	T. A.		271	-0-	271	559	28	1	243	2	Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	559					Y	NO RPT					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	551	N	551	-0-	-0-	-0-	26	1	525	2	Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	25	1	499	2	Y	-0-					-0-
05	549	N	549	-0-	-0-	-0-	27	1	522	2	Y	-0-					-0-
06	518	N	518	-0-	-0-	-0-	25	1	493	2	Y	-0-					-0-
*07	493	N	493	-0-	-0-	-0-	24	1	469	2	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	154	-0-	-1	-0-	7	1	147	2	Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	213	N	213	-0-	-0-	-0-	11	1	202	2	Y	-0-					-0-
06	150	N	88	-0-	-62	-0-	4	1	84	2	Y	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	8	1	160	2	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

03	1116	N	1107	-0-	-9	-0-	1107	2			N	-0-					-0-
04	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
05	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
*07	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
*08	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

03	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
04	1110	N	1070	-0-	-40	-0-	1070	2			N	-0-					-0-
05	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
06	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
*07	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
*08	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

03	992	N	972	-0-	-20	-0-	972	2			N	-0-					-0-
04	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
05	961	N	932	-0-	-29	-0-	932	2			N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
*07	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
*08	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

03	1581	N	1300	-0-	-281	-0-	1300	2			N	-0-					-0-
04	1470	N	1412	-0-	-58	-0-	1412	2			N	-0-					-0-
05	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
06	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
*07	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
*08	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
*08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

03	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
04	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
05	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
06	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
*07	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
*08	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

03	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
04	600	N	546	-0-	-54	-0-	546	2			N	-0-					-0-
05	682	N	601	-0-	-81	-0-	601	2			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

03	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
04	540	N	477	-0-	-63	-0-	477	2			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

03	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
04	720	N	686	-0-	-34	-0-	686	2			N	-0-					-0-
05	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*07	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
*08	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

03	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
05	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
*08	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

03	2170	N	2046	-0-	-124	-0-	2046	2			N	-0-					-0-
04	2370	N	2215	-0-	-155	-0-	2215	2			N	-0-					-0-
05	2604	N	2119	-0-	-485	-0-	2119	2			N	-0-					-0-
06	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
*07	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
*08	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	922	-0-	-70	-0-	922	2			N	-0-					-0-
04	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
05	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
*07	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
*08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

03	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
04	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
05	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
06	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
*07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
*08	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

03	1023	N	803	-0-	-220	-0-	803	2			N	-0-					-0-
04	870	N	741	-0-	-129	-0-	741	2			N	-0-					-0-
05	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
06	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
*07	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
*08	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

03	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

03	43	N	43	-0-	-0-	-0-	17	1	26	2	N	-0-					4
04	49	N	49	-0-	-0-	-0-	24	1	25	2	N	-0-					4
05	41	N	41	-0-	-0-	-0-	17	1	24	2	N	-0-					4
06	44	N	44	-0-	-0-	-0-	23	1	21	2	N	-0-					4
*07	41	N	41	-0-	-0-	-0-	19	1	22	2	N	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

03	96	N	96	-0-	-0-	-0-	39	1	57	2	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	55	1	55	2	N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	38	1	54	2	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	51	1	48	2	N	-0-					-0-
*07	92	N	92	-0-	-0-	-0-	43	1	49	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KING OPERATING CORPORATION //CONT.// 465296
ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	761	N	761	-0-	-0-	-0-	306	1	455	2	N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	423	1	424	2	N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	329	1	471	2	N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	474	1	443	2	N	-0-					-0-
*07	873	N	873	-0-	-0-	-0-	406	1	467	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	X	2033	-0-	-44	-0-	682	1	1351	3	N	-0-					-0-
04	2235	N	2235	-0-	-0-	-0-	696	1	1539	3	N	-0-					-0-
05	2572	N	2572	-0-	-0-	-0-	796	1	1776	3	N	-0-					-0-
06	2259	N	2259	-0-	-0-	-0-	726	1	1533	3	N	-0-					-0-
07	2325	N	1988	-0-	-337	-0-	669	1	1319	3	N	-0-					-0-
08	2573	N	1693	-0-	-880	-0-	604	1	1089	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	904	-0-	-26	-0-	904	2			N	-0-					-0-
04	900	N	896	-0-	-4	-0-	896	2			N	-0-					-0-
05	930	N	913	-0-	-17	-0-	913	2			N	-0-					-0-
06	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
07	930	N	904	-0-	-26	-0-	904	2			N	-0-					-0-
08	899	N	804	-0-	-95	-0-	804	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
07	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
08	589	N	391	-0-	-198	-0-	391	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2906	N	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
04	2621	N	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-
05	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-
06	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
07	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-
08	2263	N	1587	-0-	-676	-0-	1587	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					6
04	325	N	325	-0-	-0-	-0-	325	2			N	-0-					6
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					6
06	240	N	216	-0-	-24	-0-	216	2			N	-0-					6
07	341	N	193	-0-	-148	-0-	193	2			N	-0-					6
08	310	N	256	-0-	-54	-0-	256	2			N	-0-					6

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					50
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					50
05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					50
06	150	N	120	-0-	-30	-0-	120	2			N	-0-					50
07	248	N	62	-0-	-186	-0-	62	3			N	-0-					50
08	155	N	26	-0-	-129	-0-	26	2			N	-0-					50

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

03	DLQ G-10		105	-0-	105 B	307	105	2			Y	-0-					-0-
04	DLQ G-10		101	-0-	101 B	408	101	2			Y	-0-					-0-
05	509	N	101	-0-	-408 B	-0-	101	2			Y	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			Y	-0-					-0-
*07	105	N	105	-0-	-0- B	-0-	105	2			Y	-0-					-0-
*08	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

03	DLQ G-10		612	-0-	612 B	1880	612	2			Y	-0-					177
04	DLQ G-10		533	-0-	533 B	2413	533	2			Y	-0-					177
05	2689	X	276	-0-	-2413 B	-0-	276	2			Y	-0-					177
06	30	X	30	-0-	-0- B	-0-	30	2			Y	-0-					177
07	620	X	346	-0-	-274 B	-0-	346	2			Y	-0-					177
08	620	X	386	-0-	-234 B	-0-	386	2			Y	-0-					177

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

03	DLQ G-10		102	-0-	102 B	296	102	2			Y	-0-					-0-
04	DLQ G-10		101	-0-	101 B	397	101	2			Y	-0-					-0-
05	499	N	102	-0-	-397 B	-0-	102	2			Y	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			Y	-0-					-0-
*07	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					-0-
*08	98	N	98	-0-	-0- B	-0-	98	2			Y	-0-					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
W & W ENERGY 953545
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					294
04	672	N	672	-0-	-0-	-0-	663	3	9	9	N	8	191	1			111
05	811	N	811	-0-	-0-	-0-	775	3	36	9	N	33					144
06	789	N	789	-0-	-0-	-0-	752	3	37	9	N	34					178
*07	743	N	743	-0-	-0-	-0-	733	3	10	9	N	9					187
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					187

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5208	X	4704	-0-	-504	-0-	4704	3	Y	-0-					-0-
04	5460	X	4034	-0-	-1426	-0-	4034	3	Y	-0-					-0-
05	5642	X	3665	-0-	-1977	-0-	3665	3	Y	-0-					-0-
06	5460	X	3931	-0-	-1529	-0-	3931	3	Y	-0-					-0-
07	4154	X	4154	-0-	-0-	-0-	4154	3	Y	-0-					-0-
*08	4006	X	4006	-0-	-0-	-0-	4006	3	Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

03	3565	X	3296	-0-	-269	-0-	3296	3	Y	-0-					-0-
04	3690	X	3092	-0-	-598	-0-	3092	3	Y	-0-					-0-
05	3813	X	3129	-0-	-684	-0-	3129	3	Y	-0-					-0-
06	3690	X	2939	-0-	-751	-0-	2939	3	Y	-0-					-0-
07	3212	X	3212	-0-	-0-	-0-	3212	3	Y	-0-					-0-
*08	2235	X	2235	-0-	-0-	-0-	2235	3	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

03	6816	X	6816	-0-	-0-	-0-	6783	3	33 9	Y	30	31	0		2
04	6584	X	6584	-0-	-0-	-0-	6562	3	22 9	Y	20	21	0		1
05	6671	X	6671	-0-	-0-	-0-	6641	3	30 9	Y	27	27	0		1
06	6751	X	6751	-0-	-0-	-0-	6720	3	31 9	Y	28	27	0		2
07	6604	X	6604	-0-	-0-	-0-	6573	3	31 9	Y	28	28	0		2
*08	7330	X	7330	-0-	-0-	-0-	7290	3	40 9	Y	36	35	0		3

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

03	5549	X	2145	-0-	-3404	-0-	2128	3	17 9	Y	15	16	0		1
04	5280	X	2108	-0-	-3172	-0-	2089	3	19 9	Y	17	17	0		1
05	5456	X	2345	-0-	-3111	-0-	2315	3	30 9	Y	27	27	0		1
06	5280	X	2410	-0-	-2870	-0-	2379	3	31 9	Y	28	27	0		2
07	2449	X	2358	-0-	-91	-0-	2327	3	31 9	Y	28	28	0		2
08	2356	X	2055	-0-	-301	-0-	2027	3	28 9	Y	25	25	0		2

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

03	6732	X	6732	-0-	-0-	-0-	6671	3	61 9	Y	55	58	0		3
04	4994	X	4994	-0-	-0-	-0-	4994	3		Y	-0-	3	0		-0-
05	4712	X	4405	-0-	-307	-0-	4405	3		Y	-0-				-0-
06	5220	X	4368	-0-	-852	-0-	4368	3		Y	-0-				-0-
07	4032	X	4032	-0-	-0-	-0-	4032	3		Y	-0-				-0-
*08	3888	X	3888	-0-	-0-	-0-	3888	3		Y	-0-				-0-

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

03	5022	X	3007	-0-	-2015	-0-	3007	3		Y	-0-	1	0		-0-
04	4170	X	2669	-0-	-1501	-0-	2662	3	7 9	Y	6	6	0		-0-
05	4309	X	3208	-0-	-1101	-0-	3178	3	30 9	Y	27	26	0		1
06	4050	X	2723	-0-	-1327	-0-	2723	3		Y	-0-	1	0		-0-
07	2871	X	2871	-0-	-0-	-0-	2871	3		Y	-0-				-0-
*08	2769	X	2769	-0-	-0-	-0-	2769	3		Y	-0-				-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

03	7843	X	7641	-0-	-202	-0-	7582	3	59 9	Y	54	56	0		3
04	7590	X	6744	-0-	-846	-0-	6713	3	31 9	Y	28	30	0		1
05	7223	X	6928	-0-	-295	-0-	6881	3	47 9	Y	43	42	0		2
06	7350	X	6682	-0-	-668	-0-	6634	3	48 9	Y	44	43	0		3
07	6321	X	6321	-0-	-0-	-0-	6290	3	31 9	Y	28	29	0		2
*08	5507	X	5507	-0-	-0-	-0-	5479	3	28 9	Y	25	25	0		2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	2740	-0-	-1135	-0-	2740	3			Y	-0-					-0-
04	4005	X	4005	-0-	-0-	-0-	4005	3			Y	-0-					-0-
05	3789	X	3789	-0-	-0-	-0-	3789	3			Y	-0-					-0-
06	3660	X	3547	-0-	-113	-0-	3537	3	10	9	Y	9	8	0			1
07	4286	X	4286	-0-	-0-	-0-	4284	3	2	9	Y	2	3	0			-0-
*08	4124	X	4124	-0-	-0-	-0-	4124	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1222	N	1222	-0-	-0-	-0-	1222	3			Y	-0-					-0-
04	1538	N	1538	-0-	-0-	-0-	1526	3	12	9	Y	11	11	0			-0-
05	1634	N	1634	-0-	-0-	-0-	1603	3	31	9	Y	28	27	0			1
06	1478	N	1478	-0-	-0-	-0-	1447	3	31	9	Y	28	27	0			2
07	1581	N	1446	-0-	-135	-0-	1415	3	31	9	Y	28	28	0			2
08	1643	N	800	-0-	-843	-0-	785	3	15	9	Y	14	15	0			1

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3537	-0-	437	613	3537	3			Y	-0-					-0-
04	3000	N	3430	-0-	430	1043	3430	3			Y	-0-					-0-
05	3100	N	3484	-0-	384	1427	3484	3			Y	-0-					-0-
06	4700	X	3273	-0-	-1427	-0-	3273	3			Y	-0-					-0-
07	3577	X	3577	-0-	-0-	-0-	3577	3			Y	-0-					-0-
*08	2489	X	2489	-0-	-0-	-0-	2489	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2109	N	2109	-0-	-0-	-0-	2075	3	34	9	Y	31	31	0			2
04	1933	N	1933	-0-	-0-	-0-	1902	3	31	9	Y	28	29	0			1
05	1948	N	1948	-0-	-0-	-0-	1944	3	4	9	Y	4	5	0			-0-
06	2010	N	1994	-0-	-16	-0-	1994	3			Y	-0-					-0-
07	1950	N	1950	-0-	-0-	-0-	1950	3			Y	-0-					-0-
*08	1699	N	1699	-0-	-0-	-0-	1699	3			Y	-0-					-0-

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9765	X	7726	-0-	-2039	-0-	7627	3	99	9	Y	90	92	0			5
04	8880	X	7406	-0-	-1474	-0-	7316	3	90	9	Y	82	83	0			4
05	9176	X	6786	-0-	-2390	-0-	6756	3	30	9	Y	27	30	0			1
06	7380	X	5484	-0-	-1896	-0-	5443	3	41	9	Y	37	36	0			2
07	5126	X	5126	-0-	-0-	-0-	5126	3			Y	-0-	2	0			-0-
*08	4466	X	4466	-0-	-0-	-0-	4466	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8761	X	8761	-0-	-0-	-0-	8728	3	33	9	Y	30	34	0			2
04	7512	X	7512	-0-	-0-	-0-	7506	3	6	9	Y	5	7	0			-0-
05	7131	X	7131	-0-	-0-	-0-	7131	3			Y	-0-					-0-
06	7042	X	7042	-0-	-0-	-0-	7042	3			Y	-0-					-0-
07	6701	X	6701	-0-	-0-	-0-	6679	3	22	9	Y	20	19	0			1
*08	5782	X	5782	-0-	-0-	-0-	5753	3	29	9	Y	26	25	0			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3112	-0-	-1011	-0-	3080	3	32	9	Y	29	28	0			2
04	3990	X	3019	-0-	-971	-0-	2987	3	32	9	Y	29	28	0			3
05	4123	X	3064	-0-	-1059	-0-	3034	3	30	9	Y	27	28	0			2
06	3690	X	2876	-0-	-814	-0-	2850	3	26	9	Y	24	25	0			1
*07	3136	X	3136	-0-	-0-	-0-	3115	3	21	9	Y	19	19	0			1
*08	2188	X	2188	-0-	-0-	-0-	2168	3	20	9	Y	18	18	0			1

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	1235	-0-	-1989	-0-	1235	3			Y	-0-					-0-
04	3120	X	1120	-0-	-2000	-0-	1120	3			Y	-0-					-0-
05	3224	X	1365	-0-	-1859	-0-	1365	3			Y	-0-					-0-
06	3120	X	1511	-0-	-1609	-0-	1511	3			Y	-0-					-0-
07	1478	X	1478	-0-	-0-	-0-	1478	3			Y	-0-					-0-
08	1364	X	1288	-0-	-76	-0-	1288	3			Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1901	N	1901	-0-	-0-	-0-	1901	3			Y	-0-					-0-
04	1843	N	1843	-0-	-0-	-0-	1843	3			Y	-0-					-0-
05	1873	N	1873	-0-	-0-	-0-	1873	3			Y	-0-					-0-
06	1759	N	1759	-0-	-0-	-0-	1759	3			Y	-0-					-0-
07	1922	X	1922	-0-	-0-	-0-	1922	3			Y	-0-					-0-
08	1891	X	1338	-0-	-553	-0-	1338	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	1763	-0-	-1616	-0-	1729	3	34	9	Y	31	31	0			2
04	3270	X	1738	-0-	-1532	-0-	1708	3	30	9	Y	27	28	0			1
05	3027	X	3027	-0-	-0-	-0-	3027	3			Y	-0-	1	0			-0-
06	3537	X	3537	-0-	-0-	-0-	3537	3			Y	-0-					-0-
07	3459	X	3459	-0-	-0-	-0-	3459	3			Y	-0-					-0-
*08	3014	N	3014	-0-	-0-	-0-	3014	3			Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	2770	-0-	-1136	-0-	2740	3	30	9	Y	27	25	0			2
04	3120	X	2691	-0-	-429	-0-	2660	3	31	9	Y	28	27	0			3
05	3100	X	2732	-0-	-368	-0-	2702	3	30	9	Y	27	28	0			2
06	2564	X	2564	-0-	-0-	-0-	2538	3	26	9	Y	24	25	0			1
*07	2795	X	2795	-0-	-0-	-0-	2774	3	21	9	Y	19	19	0			1
*08	1951	N	1951	-0-	-0-	-0-	1931	3	20	9	Y	18	18	0			1

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	2697	-0-	-0-	-0-	2665	3	32	9	Y	29	28	0			2
04	2715	X	2715	-0-	-0-	-0-	2683	3	32	9	Y	29	28	0			3
05	2756	X	2756	-0-	-0-	-0-	2726	3	30	9	Y	27	28	0			2
06	2587	X	2587	-0-	-0-	-0-	2561	3	26	9	Y	24	25	0			1
*07	2819	X	2819	-0-	-0-	-0-	2798	3	21	9	Y	19	19	0			1
*08	1967	X	1967	-0-	-0-	-0-	1947	3	20	9	Y	18	18	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2180	N	2180	-0-	-0-	-0-	2171	3	9	9	Y	8	11	0			-0-
04	2468	N	2468	-0-	-0-	-0-	2440	3	28	9	Y	25	24	0			1
05	2720	N	2720	-0-	-0-	-0-	2690	3	30	9	Y	27	27	0			1
06	2796	N	2796	-0-	-0-	-0-	2765	3	31	9	Y	28	27	0			2
07	2735	N	2735	-0-	-0-	-0-	2704	3	31	9	Y	28	28	0			2
08	2728	N	2384	-0-	-344	-0-	2356	3	28	9	Y	25	25	0			2

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	4113	-0-	-1591	-0-	4113	3			Y	-0-					-0-
04	5520	X	4908	-0-	-612	-0-	4908	3			Y	-0-					-0-
05	5779	X	5779	-0-	-0-	-0-	5779	3			Y	-0-					-0-
06	5961	X	5961	-0-	-0-	-0-	5933	3	28	9	Y	25	23	0			2
07	5458	X	5458	-0-	-0-	-0-	5427	3	31	9	Y	28	28	0			2
*08	5124	X	5124	-0-	-0-	-0-	5096	3	28	9	Y	25	25	0			2

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3553	-0-	453	453	3522	3	31	9	Y	28	26	0			2
04	3914	X	3461	-0-	-453	-0-	3430	3	31	9	Y	28	27	0			3
05	3514	X	3514	-0-	-0-	-0-	3484	3	30	9	Y	27	28	0			2
06	3299	X	3299	-0-	-0-	-0-	3273	3	26	9	Y	24	25	0			1
*07	3598	X	3598	-0-	-0-	-0-	3577	3	21	9	Y	19	19	0			1
08	2666	X	2509	-0-	-157	-0-	2489	3	20	9	Y	18	18	0			1

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7037	X	3791	-0-	-3246	-0-	3758	3	33	9	Y	30	30	0			2
04	6270	X	4401	-0-	-1869	-0-	4394	3	7	9	Y	6	8	0			-0-
05	6479	X	5066	-0-	-1413	-0-	5036	3	30	9	Y	27	26	0			1
06	4530	X	4331	-0-	-199	-0-	4331	3			Y	-0-	1	0			-0-
07	4371	X	4371	-0-	-0-	-0-	4371	3			Y	-0-					-0-
08	4030	X	3808	-0-	-222	-0-	3808	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6686	X	6686	-0-	-0-	-0-	6668	3	18	9	Y	16	15	0			1
04	6324	X	6324	-0-	-0-	-0-	6293	3	31	9	Y	28	28	0			1
05	5642	X	5609	-0-	-33	-0-	5607	3	2	9	Y	2	3	0			-0-
06	5563	X	5563	-0-	-0-	-0-	5563	3			Y	-0-					-0-
07	5440	X	5440	-0-	-0-	-0-	5440	3			Y	-0-					-0-
*08	4740	X	4740	-0-	-0-	-0-	4740	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	4978	-0-	-199	-0-	4978	3			Y	-0-					-0-
04	5430	X	5052	-0-	-378	-0-	5052	3			Y	-0-					-0-
05	5611	X	4463	-0-	-1148	-0-	4443	3	20	9	Y	18	17	0			1
06	5400	X	4196	-0-	-1204	-0-	4146	3	50	9	Y	45	43	0			3
07	4650	X	4650	-0-	-0-	-0-	4635	3	15	9	Y	14	16	0			1
*08	4507	X	4507	-0-	-0-	-0-	4507	3			Y	-0-	1	0			-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4918	X	4918	-0-	-0-	-0-	4886	3	32	9	Y	29	27	0			2
04	4699	X	4699	-0-	-0-	-0-	4667	3	32	9	Y	29	28	0			3
05	4771	X	4771	-0-	-0-	-0-	4741	3	30	9	Y	27	28	0			2
06	4530	X	4479	-0-	-51	-0-	4453	3	26	9	Y	24	25	0			1
*07	4888	X	4888	-0-	-0-	-0-	4867	3	21	9	Y	19	19	0			1
*08	3407	X	3407	-0-	-0-	-0-	3387	3	20	9	Y	18	18	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2146	-0-	-954	-0-	2112	3	34	9	Y	31	31	0			2
04	2580	N	2014	-0-	-566	-0-	1983	3	31	9	Y	28	29	0			1
05	2604	N	2094	-0-	-510	-0-	2064	3	30	9	Y	27	27	0			1
06	2153	N	2153	-0-	-0-	-0-	2122	3	31	9	Y	28	27	0			2
07	4280	X	4280	-0-	-0-	-0-	4227	3	53	9	Y	48	47	0			3
*08	4748	X	4748	-0-	-0-	-0-	4454	3	294	9	Y	267	248	0			22

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

03	4110	X	4110	-0-	-0-	-0-	4076	3	34	9	Y	31	31	0			2
04	4567	X	4567	-0-	-0-	-0-	4560	3	7	9	Y	6	8	0			-0-
05	3187	X	3187	-0-	-0-	-0-	3096	3	91	9	Y	83	79	0			4
06	3225	X	3225	-0-	-0-	-0-	3183	3	42	9	Y	38	40	0			2
07	3989	X	3989	-0-	-0-	-0-	3985	3	4	9	Y	4	6	0			-0-
*08	3589	X	3589	-0-	-0-	-0-	3589	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

03	1454	N	1454	-0-	-0-	-0-	1420	3	34	9	Y	31	31	0			2
04	2328	N	2328	-0-	-0-	-0-	2328	3			Y	-0-	2	0			-0-
05	2471	N	2471	-0-	-0-	-0-	2471	3			Y	-0-					-0-
06	2540	N	2540	-0-	-0-	-0-	2540	3			Y	-0-					-0-
07	2484	N	2484	-0-	-0-	-0-	2484	3			Y	-0-					-0-
*08	2164	N	2164	-0-	-0-	-0-	2164	3			Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

*11	2970	X	1455	-0-	-1515	-0-	1455	3			Y	-0-					-0-
*12	3069	X	1425	-0-	-1644	-0-	1425	3			Y	-0-					-0-
*01	3364	X	3364	-0-	-0-	-0-	3364	3			Y	-0-					-0-
*02	3090	X	3090	-0-	-0-	-0-	3090	3			Y	-0-					-0-
*03	3569	X	3569	-0-	-0-	-0-	3537	3	32	9	Y	29	27	0			2
*04	3462	X	3462	-0-	-0-	-0-	3430	3	32	9	Y	29	28	0			3
*05	3514	X	3514	-0-	-0-	-0-	3484	3	30	9	Y	27	28	0			2
*06	3299	X	3299	-0-	-0-	-0-	3273	3	26	9	Y	24	25	0			1
*07	3598	X	3598	-0-	-0-	-0-	3577	3	21	9	Y	19	19	0			1
08	3069	X	2509	-0-	-560	-0-	2489	3	20	9	Y	18	18	0			1

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

03	2046	X	-0-	-0-	-2046	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

03	1025	N	1025	-0-	-0-	-0-	1025	3			Y	-0-	2	0			-0-
04	1073	X	1073	-0-	-0-	-0-	1073	3			Y	-0-					-0-
05	1090	X	1090	-0-	-0-	-0-	1090	3			Y	-0-					-0-
06	1024	X	1024	-0-	-0-	-0-	1024	3			Y	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
*08	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2015	-0-	-620	-0-	2003	3	12	9	Y	11	10	0			1
04	2310	N	1983	-0-	-327	-0-	1972	3	11	9	Y	10	11	0			-0-
05	2325	N	2158	-0-	-167	-0-	2158	3			Y	-0-					-0-
06	2410	N	2410	-0-	-0-	-0-	2410	3			Y	-0-					-0-
07	1908	N	1908	-0-	-0-	-0-	1887	3	21	9	Y	19	18	0			1
*08	1367	N	1367	-0-	-0-	-0-	1316	3	51	9	Y	46	43	0			4

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

03	6262	X	891	-0-	-5371	-0-	879	3	12	9	Y	11	10	0			1
04	1110	X	941	-0-	-169	-0-	910	3	31	9	Y	28	26	0			3
05	1085	X	954	-0-	-131	-0-	924	3	30	9	Y	27	28	0			2
06	894	X	894	-0-	-0-	-0-	868	3	26	9	Y	24	25	0			1
*07	970	N	970	-0-	-0-	-0-	949	3	21	9	Y	19	19	0			1
*08	680	N	680	-0-	-0-	-0-	660	3	20	9	Y	18	18	0			1

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

03	2306	N	2306	-0-	-0-	-0-	2272	3	34	9	Y	31	31	0			2
04	1905	X	1905	-0-	-0-	-0-	1897	3	8	9	Y	7	9	0			-0-
05	1953	X	1902	-0-	-51	-0-	1877	3	25	9	Y	23	22	0			1
06	1890	X	1656	-0-	-234	-0-	1645	3	11	9	Y	10	10	0			1
07	1240	X	987	-0-	-253	-0-	987	3			Y	-0-	1	0			-0-
08	1240	X	740	-0-	-500	-0-	740	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

03	1488	N	1488	-0-	-0-	-0-	1442	3	46	9	Y	42	40	0			3
04	1830	N	1821	-0-	-9	-0-	1727	3	94	9	Y	85	80	0			8
05	1845	N	1845	-0-	-0-	-0-	1754	3	91	9	Y	83	84	0			7
06	1666	N	1666	-0-	-0-	-0-	1591	3	75	9	Y	68	72	0			3
07	1694	N	1694	-0-	-0-	-0-	1606	3	88	9	Y	80	77	0			6
08	1364	N	1196	-0-	-168	-0-	1118	3	78	9	Y	71	72	0			5

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

03	1723	N	1723	-0-	-0-	-0-	1723	3			Y	-0-	1	0			-0-
04	1633	N	1633	-0-	-0-	-0-	1633	3			Y	-0-					-0-
05	1595	N	1595	-0-	-0-	-0-	1595	3			Y	-0-					-0-
06	1680	N	1576	-0-	-104	-0-	1576	3			Y	-0-					-0-
07	1541	N	1541	-0-	-0-	-0-	1541	3			Y	-0-					-0-
08	1457	N	1342	-0-	-115	-0-	1342	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

03	3100	N	2283	-0-	-817	1013	2112	3	171	9	Y	155	145	0			11
04	2810	X	1797	-0-	-1013	-0-	1610	3	187	9	Y	170	164	0			17
05	1815	X	1815	-0-	-0-	-0-	1635	3	180	9	Y	164	168	0			13
06	1693	X	1693	-0-	-0-	-0-	1536	3	157	9	Y	143	149	0			7
*07	1809	X	1809	-0-	-0-	-0-	1679	3	130	9	Y	118	117	0			8
*08	1288	X	1288	-0-	-0-	-0-	1168	3	120	9	Y	109	109	0			8

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456

03	8959	X	1651	-0-	-7308	-0-	1651	3			Y	-0-					-0-
04	2670	X	2218	-0-	-452	-0-	2218	3			Y	-0-					-0-
05	2759	X	2157	-0-	-602	-0-	2157	3			Y	-0-					-0-
06	2670	X	2588	-0-	-82	-0-	2588	3			Y	-0-					-0-
07	3100	N	3268	-0-	168	168	3268	3			Y	-0-					-0-
*08	3100	N	2940	-0-	-160	8	2940	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	807	N	807	-0-	-0-	-0-	779	3	28	9	Y	25	23	0			2
04	778	N	778	-0-	-0-	-0-	747	3	31	9	Y	28	27	0			3
05	788	N	788	-0-	-0-	-0-	758	3	30	9	Y	27	28	0			2
06	739	N	739	-0-	-0-	-0-	713	3	26	9	Y	24	25	0			1
*07	806	N	800	-0-	-6	-0-	779	3	21	9	Y	19	19	0			1
08	775	N	562	-0-	-213	-0-	542	3	20	9	Y	18	18	0			1

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-
04	1190	N	1190	-0-	-0-	-0-	1190	3			Y	-0-					-0-
05	1209	N	1209	-0-	-0-	-0-	1209	3			Y	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	3			Y	-0-					-0-
07	1241	N	1241	-0-	-0-	-0-	1241	3			Y	-0-					-0-
08	1209	N	864	-0-	-345	-0-	864	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	802	-0-	-2546	-0-	770	3	32	9	Y	29	28	0			2
04	2310	X	779	-0-	-1531	-0-	747	3	32	9	Y	29	28	0			3
05	2387	X	788	-0-	-1599	-0-	758	3	30	9	Y	27	28	0			2
06	2310	X	739	-0-	-1571	-0-	713	3	26	9	Y	24	25	0			1
*07	806	N	800	-0-	-6	-0-	779	3	21	9	Y	19	19	0			1
08	775	N	562	-0-	-213	-0-	542	3	20	9	Y	18	18	0			1

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	N	2011	-0-	-748	-0-	1961	3	50	9	Y	45	47	0			2
04	2760	N	1691	-0-	-1069	-0-	1683	3	8	9	Y	7	9	0			-0-
05	2759	N	1687	-0-	-1072	-0-	1632	3	55	9	Y	50	48	0			2
06	2037	N	2037	-0-	-0-	-0-	2000	3	37	9	Y	34	34	0			2
07	2002	N	2002	-0-	-0-	-0-	1971	3	31	9	Y	28	28	0			2
*08	1727	N	1727	-0-	-0-	-0-	1699	3	28	9	Y	25	25	0			2

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2411	N	2411	-0-	-0-	-0-	2385	3	26	9	Y	24	22	0			2
04	2061	N	2061	-0-	-0-	-0-	2030	3	31	9	Y	28	27	0			3
05	2092	N	2092	-0-	-0-	-0-	2062	3	30	9	Y	27	28	0			2
06	1963	X	1963	-0-	-0-	-0-	1937	3	26	9	Y	24	25	0			1
*07	2138	N	2138	-0-	-0-	-0-	2117	3	21	9	Y	19	19	0			1
*08	1493	N	1493	-0-	-0-	-0-	1473	3	20	9	Y	18	18	0			1

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	480	-0-	-109	-0-	480	3			Y	-0-					-0-
04	450	N	443	-0-	-7	-0-	443	3			Y	-0-					-0-
05	465	N	450	-0-	-15	-0-	450	3			Y	-0-					-0-
06	480	N	423	-0-	-57	-0-	423	3			Y	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	3			Y	-0-					-0-
08	465	N	322	-0-	-143	-0-	322	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4204	-0-	1104	1104	4204	3			Y	-0-					-0-
04	5506	X	4402	-0-	-1104	-0-	4402	3			Y	-0-					-0-
05	3422	X	3422	-0-	-0-	-0-	3422	3			Y	-0-					-0-
06	3138	X	3138	-0-	-0-	-0-	3138	3			Y	-0-					-0-
07	2875	X	2875	-0-	-0-	-0-	2872	3	3	9	Y	3	3	0			-0-
*08	3031	X	3031	-0-	-0-	-0-	2975	3	56	9	Y	51	47	0			4

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	3518	-0-	-47	-0-	3518	3			Y	-0-					-0-
04	4379	X	4379	-0-	-0-	-0-	4379	3			Y	-0-					-0-
05	4087	X	4087	-0-	-0-	-0-	4087	3			Y	-0-					-0-
06	3987	X	3987	-0-	-0-	-0-	3987	3			Y	-0-					-0-
07	4062	X	4062	-0-	-0-	-0-	4062	3			Y	-0-					-0-
*08	3918	X	3918	-0-	-0-	-0-	3918	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1104	N	1104	-0-	-0-	-0-	1084	3	20	9	Y	18	18	0			1
04	1222	N	1222	-0-	-0-	-0-	1190	3	32	9	Y	29	27	0			3
05	1239	N	1239	-0-	-0-	-0-	1209	3	30	9	Y	27	28	0			2
06	1162	N	1162	-0-	-0-	-0-	1136	3	26	9	Y	24	25	0			1
*07	1262	N	1262	-0-	-0-	-0-	1241	3	21	9	Y	19	19	0			1
08	1147	N	884	-0-	-263	-0-	864	3	20	9	Y	18	18	0			1

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1029	N	1029	-0-	-0-	-0-	1015	3	14	9	Y	13	13	0			1
04	1073	N	1073	-0-	-0-	-0-	1073	3			Y	-0-	1	0			-0-
05	1090	N	1090	-0-	-0-	-0-	1090	3			Y	-0-					-0-
06	1024	N	1024	-0-	-0-	-0-	1024	3			Y	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
08	1085	N	779	-0-	-306	-0-	779	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1160	-0-	-18	-0-	1097	3	63	9	Y	57	56	0			4
04	1186	N	1186	-0-	-0-	-0-	1123	3	63	9	Y	57	55	0			6
05	1181	N	1181	-0-	-0-	-0-	1122	3	59	9	Y	54	56	0			4
06	1107	N	1107	-0-	-0-	-0-	1054	3	53	9	Y	48	50	0			2
*07	1147	N	1047	-0-	-100	-0-	1003	3	44	9	Y	40	39	0			3
08	1147	N	1061	-0-	-86	-0-	1021	3	40	9	Y	36	36	0			3

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	1337	-0-	-2290	-0-	1305	3	32	9	Y	29	28	0			2
04	1650	X	1311	-0-	-339	-0-	1279	3	32	9	Y	29	28	0			3
05	1705	X	1307	-0-	-398	-0-	1277	3	30	9	Y	27	28	0			2
06	1440	X	1226	-0-	-214	-0-	1200	3	26	9	Y	24	25	0			1
*07	1163	N	1163	-0-	-0-	-0-	1142	3	21	9	Y	19	19	0			1
*08	1183	N	1183	-0-	-0-	-0-	1163	3	20	9	Y	18	18	0			1

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1979	N	1979	-0-	-0-	-0-	1942	3	37	9	Y	34	36	0			2
04	1936	N	1936	-0-	-0-	-0-	1911	3	25	9	Y	23	24	0			1
05	2191	N	2191	-0-	-0-	-0-	2167	3	24	9	Y	22	22	0			1
06	2281	N	2281	-0-	-0-	-0-	2251	3	30	9	Y	27	26	0			2
07	2232	N	2232	-0-	-0-	-0-	2201	3	31	9	Y	28	28	0			2
*08	1946	N	1946	-0-	-0-	-0-	1918	3	28	9	Y	25	25	0			2

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2835	N	2835	-0-	-0-	-0-	2835	3			Y	-0-	1	0			-0-
04	2406	N	2406	-0-	-0-	-0-	2404	3	2	9	Y	2	2	0			-0-
05	1308	N	1308	-0-	-0-	-0-	1249	3	59	9	Y	54	52	0			2
06	1499	N	1499	-0-	-0-	-0-	1440	3	59	9	Y	54	53	0			3
07	1471	N	1471	-0-	-0-	-0-	1409	3	62	9	Y	56	55	0			4
*08	1522	N	1522	-0-	-0-	-0-	1467	3	55	9	Y	50	50	0			4

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	991	-0-	-249	-0-	970	3	21	9	Y	19	18	0			1
04	1630	N	1630	-0-	-0-	-0-	1599	3	31	9	Y	28	28	0			1
05	2251	N	2251	-0-	-0-	-0-	2221	3	30	9	Y	27	27	0			1
06	2314	N	2314	-0-	-0-	-0-	2283	3	31	9	Y	28	27	0			2
07	2264	N	2264	-0-	-0-	-0-	2233	3	31	9	Y	28	28	0			2
*08	1973	N	1973	-0-	-0-	-0-	1945	3	28	9	Y	25	25	0			2

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1878	N	1878	-0-	-0-	-0-	1853	3	25	9	Y	23	26	0			1
04	2490	N	2411	-0-	-79	-0-	2386	3	25	9	Y	23	23	0			1
05	2573	N	2064	-0-	-509	-0-	2034	3	30	9	Y	27	27	0			1
06	2057	N	2057	-0-	-0-	-0-	2026	3	31	9	Y	28	27	0			2
07	2012	N	2012	-0-	-0-	-0-	1981	3	31	9	Y	28	28	0			2
*08	1754	N	1754	-0-	-0-	-0-	1726	3	28	9	Y	25	25	0			2

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	1928	-0-	-1079	-0-	1881	3	47	9	Y	43	47	0			2
04	1962	X	1962	-0-	-0-	-0-	1930	3	32	9	Y	29	30	0			1
05	2171	X	2171	-0-	-0-	-0-	2118	3	53	9	Y	48	47	0			2
06	2213	X	2213	-0-	-0-	-0-	2154	3	59	9	Y	54	53	0			3
07	2169	X	2169	-0-	-0-	-0-	2107	3	62	9	Y	56	55	0			4
08	2170	X	1891	-0-	-279	-0-	1836	3	55	9	Y	50	50	0			4

WINDHAM, R. S. 128A WELL #: 9 RRCID -> 234208 COMPL. DATE 03/10/2005 TOTAL DEPTH 12135 PERF.11270 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	869	N	869	-0-	-0-	-0-	704	3	165	9	Y	150	153	0			8
04	810	N	473	-0-	-337	-0-	374	3	99	9	Y	90	94	0			4
05	868	N	-0-	-0-	-868	-0-					Y	-0-	4	0			-0-
06	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1256	N	1256	-0-	-0-	-0-	1256	3			Y	-0-	2	0			-0-
04	2310	N	1297	-0-	-1013	-0-	1297	3			Y	-0-					-0-
05	2325	N	1302	-0-	-1023	-0-	1302	3			Y	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	1286	3			Y	-0-					-0-
07	1333	N	1258	-0-	-75	-0-	1258	3			Y	-0-					-0-
08	1302	N	1096	-0-	-206	-0-	1096	3			Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
05	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4301	X	4301	-0-	-0-	-0-	4062	2	239	9	Y	217	92	1			234
04	4350	X	4350	-0-	-0-	-0-	3951	2	399	9	Y	363	379	1			218
05	4247	X	4069	-0-	-178	-0-	3852	2	217	9	Y	197	221	1			194
06	4110	X	3048	-0-	-1062	-0-	2850	2	198	9	Y	180	240	1			134
07	4123	X	2522	-0-	-1601	-0-	2326	2	196	9	Y	178	192	1			120
08	4123	X	-0-	-0-	-4123	-0-					Y	319	217	0			222

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3399	X	3399	-0-	-0-	-0-	3202	2	197	9	Y	179	264	1	17	8	212
04	3203	X	3203	-0-	-0-	-0-	3104	2	99	9	Y	90	245	1	7	8	50
05	3426	X	3426	-0-	-0-	-0-	3150	2	276	9	Y	251	208	1			93
06	3210	X	2902	-0-	-308	-0-	2690	2	212	9	Y	193	215	1			71
07	3162	X	1970	-0-	-1192	-0-	1940	2	30	9	Y	27	75	1			23
08	3162	X	-0-	-0-	-3162	-0-					Y	53	39	0			37

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

03	3100	N	3299	-0-	199	199	3048	2	251	9	N	228	196	1			217
04	1631	N	1432	-0-	-199	-0-	1417	2	15	9	N	14	160	1			71
05	2066	N	2066	-0-	-0-	-0-	2031	2	35	9	N	32					103
06	3000	X	2181	-0-	-819	-0-	2158	2	23	9	N	21					124
07	3100	X	2425	-0-	-675	-0-	2385	2	40	9	N	36					160
08	3100	X	2326	-0-	-774	-0-	2307	2	19	9	N	17					177

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2909	-0-	-98	-0-	2855	2	54	9	N	49	183	1			87
04	2910	X	2683	-0-	-227	-0-	2652	2	31	9	N	28					115
05	3007	X	2366	-0-	-641	-0-	2330	2	36	9	N	33					148
06	2820	X	1446	-0-	-1374	-0-	1418	2	28	9	N	25					173
07	2759	N	2687	-0-	-72	-0-	2656	2	31	9	N	28					201
08	2356	N	2263	-0-	-93	-0-	2241	2	22	9	N	20					221

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

03	527	N	494	-0-	-33	-0-	494	2			N	-0-					90
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					90
05	496	N	437	-0-	-59	-0-	437	2			N	-0-					90
06	480	N	270	-0-	-210	-0-	270	2			N	-0-					90
07	496	N	468	-0-	-28	-0-	468	2			N	-0-					90
*08	438	N	438	-0-	-0-	-0-	438	2			N	-0-					90

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

03	2263	X	2120	-0-	-143	-0-	2120	3			Y	-0-					-0-
04	1995	N	1995	-0-	-0-	-0-	1995	3			Y	-0-					-0-
05	2542	N	2095	-0-	-447	-0-	2095	3			Y	-0-					-0-
06	2040	N	1941	-0-	-99	-0-	1941	3			Y	-0-					-0-
07	2077	N	1993	-0-	-84	-0-	1993	3			Y	-0-					-0-
*08	2095	N	2095	-0-	-0-	-0-	2095	3			Y	-0-					-0-

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

03	1953	N	707	-0-	-1246	-0-	707	3			Y	-0-					-0-
04	1450	N	1450	-0-	-0-	-0-	1450	3			Y	-0-					-0-
05	1910	N	1910	-0-	-0-	-0-	1910	3			Y	-0-					-0-
06	1845	N	1845	-0-	-0-	-0-	1845	3			Y	-0-					-0-
07	1488	N	1224	-0-	-264	-0-	1224	3			Y	-0-					-0-
*08	3100	N	4049	-0-	949	949	1910	3	2139	4	Y	-0-					-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

*01	496	N	477	-0-	-19	-0-	451	3	26	9	Y	24	7	6			76
02	460	N	460	-0-	-0-	-0-	450	3	10	9	Y	9					85
03	527	N	468	-0-	-59	-0-	447	3	21	9	Y	19	46	1			58
04	450	N	448	-0-	-2	-0-	435	3	13	9	Y	12					70
05	496	N	431	-0-	-65	-0-	421	3	10	9	Y	9	46	1			33
06	450	N	412	-0-	-38	-0-	403	3	9	9	Y	8					41
07	465	N	-0-	-0-	-465	-0-					Y	6					47
08	434	N	428	-0-	-6	-0-	421	3	7	9	Y	6					53

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7812	X	6395	-0-	-1417	-0-	6378	3	17	9	Y	15	34	1	4	6	8
11	7560	X	5973	-0-	-1587	-0-	5966	3	7	9	Y	6					14
12	8122	X	6204	-0-	-1918	-0-	6190	3	14	9	Y	13					27
01	7905	X	6053	-0-	-1852	-0-	6034	3	19	9	Y	17	15	1			29
02	7140	X	6813	-0-	-327	-0-	6585	3	228	9	Y	207	166	1			70
03	6386	X	6027	-0-	-359	-0-	6013	3	14	9	Y	13					83
04	6000	X	5957	-0-	-43	-0-	5953	3	4	9	Y	4					87
*05	7533	X	6047	-0-	-1486	-0-	6047	3			Y	-0-	26	1	7	6	54
06	7290	X	5889	-0-	-1401	-0-	5889	3			Y	-0-					54
07	6169	X	5985	-0-	-184	-0-	5985	3			Y	-0-					54
*08	13772	X	13772	-0-	-0-	-0-	6047	3	7725	4	Y	-0-					54

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3739	X	3739	-0-	-0-	-0-	3732	3	7	9	Y	6					40
04	3589	X	3589	-0-	-0-	-0-	3587	3	2	9	Y	2					42
*05	3615	X	3615	-0-	-0-	-0-	3615	3			Y	-0-	12	1	4	6	26
06	3550	X	3550	-0-	-0-	-0-	3549	3	1	9	Y	1					27
07	3720	X	3671	-0-	-49	-0-	3670	3	1	9	Y	1					28
08	3720	X	3615	-0-	-105	-0-	3615	3			Y	-0-					28

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9424	X	7996	-0-	-1428	-0-	7971	3	25	9	Y	23					146
04	8580	X	7529	-0-	-1051	-0-	7522	3	7	9	Y	6					152
*05	8370	X	7781	-0-	-589	-0-	7753	3	28	9	Y	25	45	1	13	6	119
06	8100	X	7394	-0-	-706	-0-	7382	3	12	9	Y	11					130
07	7688	X	7391	-0-	-297	-0-	7382	3	9	9	Y	8	1	8			137
*08	16889	X	16889	-0-	-0-	-0-	7753	3	9136	4	Y	-0-					137

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8361	X	8361	-0-	-0-	-0-	8135	3	226	9	Y	205	213	0			5
04	7844	X	7844	-0-	-0-	-0-	7670	3	174	9	Y	158	159	0			4
05	7851	X	7851	-0-	-0-	-0-	7675	3	176	9	Y	160	160	0			4
06	7537	X	7537	-0-	-0-	-0-	7293	3	244	9	Y	222	220	0			6
07	8370	X	7417	-0-	-953	-0-	7217	3	200	9	Y	182	185	0			3
*08	9868	X	9868	-0-	-0-	-0-	7675	3	2097	4	Y	87	89	0			1
							96	9									

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1284	N	1284	-0-	-0-	-0-	1283	3	1	9	Y	1	31	0			6
04	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					6
05	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					6
06	1230	N	639	-0-	-591	-0-	639	3			Y	-0-					6
07	930	N	685	-0-	-245	-0-	685	3			Y	-0-	5	0			1
08	744	N	-0-	-0-	-744	-0-					Y	-0-	1	0			-0-

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	1998	-0-	-234	-0-	1915	3	83	9	Y	75	77	0			2
04	2010	N	1925	-0-	-85	-0-	1837	3	88	9	Y	80	80	0			2
05	2016	N	2016	-0-	-0-	-0-	1763	3	253	9	Y	230	42	0	189	8	1
06	1920	N	1754	-0-	-166	-0-	1677	3	77	9	Y	70	69	0			2
07	2160	N	2160	-0-	-0-	-0-	1734	3	426	9	Y	387	95	0	292	8	2
*08	2458	N	2458	-0-	-0-	-0-	1763	3	608	4	Y	79	80	0			1
							87	9									

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	3329	-0-	-639	-0-	3191	3	138	9	Y	125	119	0			148
04	3390	X	3101	-0-	-289	-0-	3068	3	33	9	Y	30	114	0			64
05	3503	X	3080	-0-	-423	-0-	3014	3	66	9	Y	60	60	0			64
06	3390	X	2862	-0-	-528	-0-	2798	3	64	9	Y	58	66	0			56
07	3317	X	2893	-0-	-424	-0-	2846	3	47	9	Y	43	62	0			37
08	3317	X	-0-	-0-	-3317	-0-					Y	56	54	0			39

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5270	X	4310	-0-	-960	-0-	4092	3	218	9	Y	198	190	0	5	8	7
*02	4760	X	3680	-0-	-1080	-0-	3612	3	68	9	Y	62	65	0			4
*03	4805	X	2098	-0-	-2707	-0-	2008	3	90	9	Y	82	84	0			2
*04	4650	X	3900	-0-	-750	-0-	3854	3	46	9	Y	42	43	0			1
*05	4499	X	4499	-0-	-0-	-0-	4438	3	61	9	Y	55	55	0			1
*06	4270	X	4270	-0-	-0-	-0-	4185	3	85	9	Y	77	76	0			2
*07	4145	X	4145	-0-	-0-	-0-	4065	3	80	9	Y	73	74	0			1
*08	6095	X	6095	-0-	-0-	-0-	4438	3	1565	4	Y	84	84	0			1
							92	9									

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1789	N	1789	-0-	-0-	-0-	1749	3	40	9	Y	36	53	0			46
04	1800	N	1657	-0-	-143	-0-	1642	3	15	9	Y	14	36	0			24
05	1939	N	1939	-0-	-0-	-0-	1907	3	32	9	Y	29	22	0			31
06	1904	N	1904	-0-	-0-	-0-	1856	3	48	9	Y	44	33	0			42
07	1798	X	1791	-0-	-7	-0-	1767	3	24	9	Y	22	45	0			19
08	1953	X	-0-	-0-	-1953	-0-					Y	17	24	0			12

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1297	-0-	-656	-0-	1257	3	40	9	Y	36	53	0			46
04	1560	N	1224	-0-	-336	-0-	1224	3			Y	-0-	31	0			15
05	1708	N	1708	-0-	-0-	-0-	1683	3	25	9	Y	23	14	0			24
06	1595	N	1595	-0-	-0-	-0-	1553	3	42	9	Y	38	25	0			37
07	1879	N	1879	-0-	-0-	-0-	1847	3	32	9	Y	29	41	0			25
08	1705	N	-0-	-0-	-1705	-0-					Y	22	32	0			15
MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853																	
*01	5053	X	3072	-0-	-1981	-0-	2998	3	74	9	Y	67	33	0			66
*02	5463	X	5463	-0-	-0-	-0-	5463	3			Y	-0-					66
*03	5434	X	5434	-0-	-0-	-0-	5283	3	151	9	Y	137	56	0			147
*04	5089	X	5089	-0-	-0-	-0-	5041	3	48	9	Y	44	123	0			68
*05	5270	X	5248	-0-	-22	-0-	5165	3	83	9	Y	75	64	0			79
*06	5100	X	5065	-0-	-35	-0-	4964	3	101	9	Y	92	82	0			89
*07	5270	X	5173	-0-	-97	-0-	5092	3	81	9	Y	74	99	0			64
08	5270	X	-0-	-0-	-5270	-0-					Y	39	76	0			27
MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0																	
03	4340	X	3226	-0-	-1114	-0-	2903	3	323	9	Y	294	304	0			7
04	3690	X	3305	-0-	-385	-0-	2958	3	347	9	Y	315	315	0			7
05	3670	X	3670	-0-	-0-	-0-	3377	3	293	9	Y	266	267	0			6
06	3550	X	3550	-0-	-0-	-0-	3260	3	290	9	Y	264	263	0			7
07	3740	X	3740	-0-	-0-	-0-	3527	3	213	9	Y	194	197	0			4
*08	4557	X	4557	-0-	-0-	-0-	3377	3	1058	4	Y	111	114	0			1
							122	9									
MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950																	
03	5797	X	5603	-0-	-194	-0-	5515	3	88	9	Y	80	124	0			104
04	5460	X	5037	-0-	-423	-0-	5037	3			Y	-0-	96	0			8
05	5642	X	5222	-0-	-420	-0-	5213	3	9	9	Y	8	8	0			8
06	5460	X	5116	-0-	-344	-0-	5094	3	22	9	Y	20	9	0			19
07	5611	X	5316	-0-	-295	-0-	5265	3	51	9	Y	46	25	0			40
08	5611	X	-0-	-0-	-5611	-0-					Y	36	51	0			25

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

03	2418	#	1341	-0-	-1077	-0-	1279	3	62	9	Y	56	53	0			4
04	1373	R	1373	-0-	-0-	-0-	1310	3	63	9	Y	57	55	0			6
05	1368	R	1368	-0-	-0-	-0-	1309	3	59	9	Y	54	56	0			4
06	1283	R	1283	-0-	-0-	-0-	1230	3	53	9	Y	48	50	0			2
*07	1214	R	1214	-0-	-0-	-0-	1170	3	44	9	Y	40	39	0			3
*08	1232	R	1232	-0-	-0-	-0-	1192	3	40	9	Y	36	36	0			3

THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

03	1984	#	1469	-0-	-515	-0-	1469	2			N	-0-					89
04	1920	#	1715	-0-	-205	-0-	1715	2			N	-0-					89
05	2263	#	1041	-0-	-1222	-0-	1041	2			N	-0-					89
06	2190	#	1017	-0-	-1173	-0-	1017	2			N	-0-					89
07	2263	#	638	-0-	-1625	-0-	638	2			N	-0-					89
*08	2586	R	2586	-0-	-0-	-0-	2586	2			N	-0-					89

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5797	#	5424	-0-	-373	-0-	5369	3	55	9	Y	50	27	6			251
02	4984	#	4747	-0-	-237	-0-	4722	3	25	9	Y	23					274
03	5840	R	5840	-0-	-0-	-0-	5788	3	52	9	Y	47	143	1			178
04	5618	R	5618	-0-	-0-	-0-	5586	3	32	9	Y	29					207
05	5818	R	5818	-0-	-0-	-0-	5801	3	17	9	Y	15	132	1			90
06	5640	#	5632	-0-	-8	-0-	5615	3	17	9	Y	15					105
07	5828	#	-0-	-0-	-5828	-0-					Y	15					120
08	5828	#	5818	-0-	-10	-0-	5801	3	17	9	Y	15					135

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

03	10416	#	9725	-0-	-691	-0-	9670	3	55	9	N	50					119
04	9990	#	9269	-0-	-721	-0-	9241	3	28	9	N	25					144
05	10323	#	9369	-0-	-954	-0-	9325	3	44	9	N	40					184
06	9930	#	9175	-0-	-755	-0-	9130	3	45	9	N	41	174	1			51
07	10013	#	9533	-0-	-480	-0-	9496	3	37	9	N	34					85
08	9734	#	9332	-0-	-402	-0-	9325	3	7	9	N	6					91

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

03	4960	#	4772	-0-	-188	-0-	4772	3			N	-0-					1
04	4800	#	4572	-0-	-228	-0-	4572	3			N	-0-					1
05	4960	#	4638	-0-	-322	-0-	4638	3			N	-0-					1
06	4710	#	4433	-0-	-277	-0-	4433	3			N	-0-					1
*07	4805	#	4720	-0-	-85	-0-	4720	3			N	-0-					1
08	4774	#	4638	-0-	-136	-0-	4638	3			N	-0-					1

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	240	N	187	-0-	-53	-0-	187	3			N	-0-					-0-
07	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
08	217	N	130	-0-	-87	-0-	130	3			N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					N	130					230
04	DLQ G-10		-0-	-0-	-0-	-0-					N	117	179	1			168
05	DLQ G-10		-0-	-0-	-0-	-0-					N	118	178	1			108
06	DLQ G-10		-0-	-0-	-0-	-0-					N	112					220
07	DLQ G-10		-0-	-0-	-0-	-0-					N	80	180	1			120
08	DLQ G-10		-0-	-0-	-0-	-0-					N	115					235

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

03	2325	#	1260	-0-	-1065	-0-	1260	2			N	-0-					-0-
04	1295	R	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
05	1388	R	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
06	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
*07	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

03	3361	X	3361	-0-	-0-	-0-	3361	3			N	-0-					125
04	3263	X	3263	-0-	-0-	-0-	3200	3	63	9	N	57					182
05	3534	X	3044	-0-	-490	-0-	3015	3	29	9	N	26					208
06	3420	X	2019	-0-	-1401	-0-	2012	3	7	9	N	6					214
07	3541	X	3541	-0-	-0-	-0-	3535	3	6	9	N	5					219
*08	3507	X	3507	-0-	-0-	-0-	3507	3			N	-0-					219

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					65
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					65
05	620	N	558	-0-	-62	-0-	558	3			N	-0-					65
06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					65
07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					65
08	558	N	494	-0-	-64	-0-	494	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

03	992	N	41	-0-	-951	-0-	41	3			N	-0-					180
04	480	N	24	-0-	-456	-0-	24	3			N	-0-					180
05	434	N	17	-0-	-417	-0-	17	3			N	-0-					180
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					180
07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					180
*08	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					180

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					42

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5084	X	4805	-0-	-279	-0-	4750	3	55	9	N	50					214
04	4491	X	4491	-0-	-0-	-0-	4459	3	32	9	N	29	180	1			63
05	4805	X	4529	-0-	-276	-0-	4509	3	20	9	N	18					81
06	4650	X	3981	-0-	-669	-0-	3975	3	6	9	N	5					86
07	3987	X	3987	-0-	-0-	-0-	3987	3			N	-0-					86
*08	4044	X	4044	-0-	-0-	-0-	4044	3			N	-0-					86

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	111	2			N	-0-					48
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					48
05	124	N	71	-0-	-53	-0-	71	2			N	-0-					48
06	120	N	100	-0-	-20	-0-	100	2			N	-0-					48
07	93	N	68	-0-	-25	-0-	68	2			N	-0-					48
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 09/18/2015 - PLUGGED 09/18/15

RANCH HAND "8" WELL #: 3 RRCID -> 214865 COMPL. DATE 02/17/2006 TOTAL DEPTH 8293 PERF. 8042 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/14/2015 - PLUGGED 09/14/15

RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	35	-0-	-740	-0-	34	2	1	9	Y	1					201
04	390	N	373	-0-	-17	-0-	373	2			Y	-0-					201
05	468	N	468	-0-	-0-	-0-	467	2	1	9	Y	1					202
06	168	N	168	-0-	-0-	-0-	167	2	1	9	Y	1					203
07	310	N	168	-0-	-142	-0-	159	2	9	9	Y	8					211
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					211

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
05	713	N	249	-0-	-464	-0-	249	2			Y	-0-					-0-
06	780	N	575	-0-	-205	-0-	575	2			Y	-0-					-0-
07	744	N	422	-0-	-322	-0-	422	2			Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11279	X	11279	-0-	-0-	-0-	11279	2			N	-0-					-0-
04	9510	X	9431	-0-	-79	-0-	9431	2			N	-0-					-0-
05	10509	X	7815	-0-	-2694	-0-	7815	2			N	-0-					-0-
06	10920	X	4186	-0-	-6734	-0-	4186	2			N	-0-					-0-
07	7068	X	5932	-0-	-1136	-0-	5932	2			N	-0-					-0-
08	7068	X	NO RPT	-0-	-7068	-0-					N	NO RPT					-0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
KEROGEN TEXAS ENERGY OP LLC 457759
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF.11358 - 11375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	783	-0-	-178	-0-	783	3			N	-0-					27
04	930	N	856	-0-	-74	-0-	856	3			N	-0-					27
05	875	N	875	-0-	-0-	-0-	875	3			N	-0-					27
06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					27
07	915	N	915	-0-	-0-	-0-	915	3			N	-0-					27
*08	949	N	949	-0-	-0-	-0-	949	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2924	N	2924	-0-	-0-	-0-	124	1	2702	3	N	89					343
							98	9									
04	1320	N	1057	-0-	-263	-0-	120	1	937	3	N	-0-	188	1			155
05	2743	N	2743	-0-	-0-	-0-	52	1	2669	3	N	20					175
							22	9									
06	2700	N	2539	-0-	-161	-0-	60	1	2420	3	N	54	1	8			228
							59	9									
07	1992	N	1992	-0-	-0-	-0-	80	1	1827	3	N	77	185	1			120
							85	9									
08	2728	N	1558	-0-	-1170	-0-	124	1	1434	3	N	-0-					120

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	-0-	-0-	-837	-0-					N	-0-					149
*04	132	N	132	-0-	-0-	-0-	132	3			N	-0-	7	6			142
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					142
06	0	N	-0-	-0-	-0-	-0-					N	-0-					142
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					142
08	186	N	86	-0-	-100	-0-	86	3			N	-0-					142

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	385	-0-	385	385	280	3	105	9	N	95					95

PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

03	961	#	884	-0-	-77	-0-	882	3	2	9	N	2					246
04	931	R	931	-0-	-0-	-0-	929	3	2	9	N	2					248
05	930	#	871	-0-	-59	-0-	869	3	2	9	N	2					250
06	894	R	894	-0-	-0-	-0-	891	3	3	9	N	3					253
07	961	#	951	-0-	-10	-0-	945	3	6	9	N	5	1	8			257
*08	1006	R	1006	-0-	-0-	-0-	1003	3	3	9	N	3					260

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

03	7312		11149	-0-	3837	3837	11055	2	94	9	N	85					85
04	13710		11777	-0-	-1933	1904	11676	2	101	9	N	92	155	1			22
05	14167		11643	-0-	-2524	-0-	11552	2	91	9	N	83	91	1	3	8	11
06	13710		10447	-0-	-3263	-0-	10359	2	88	9	N	80	51	1	2	8	38
07	14167		12048	-0-	-2119	-0-	11975	2	73	9	N	66	90	1	1	8	13
08	12183	#	11842	-0-	-341	-0-	11781	2	61	9	N	55	51	1			17